



May 29, 2008

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 080003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective May 30, 2008, for the month of June 2008, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew R. Costa", written over a horizontal line.

Matthew R. Costa
Corporate Counsel

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Mr. W. Edward Elliott (via e-mail)

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 080003-GU

Submitted for Filing: 05-29-08

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Peoples Gas System, by its undersigned attorney and pursuant to Commission Orders Nos. 24463 and 24463-A, hereby notifies the Commission that, effective May 30, 2008, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-07-0934-FOF-GU to \$1.23033 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$1.15987 per therm for commercial (non-residential) rate class for the month of June, 2008. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for June 2008 has been submitted.

Dated this 29th day of May, 2008.

Respectfully submitted,



Matthew R. Costa, Esq.
Corporate Counsel
TECO Energy, Inc.
P.O. Box 111, Tampa, Florida 33601
(813) 228-4938
Attorney for Peoples Gas System

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08 CURRENT MONTH: JUNE 2008				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$223,540	\$45,048	(\$178,492)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$31,928	\$31,928	\$0
3	SWING SERVICE	\$3,338,799	\$0	(\$3,338,799)
4	COMMODITY Other (THIRD PARTY)	\$2,447,747	\$8,839,925	\$6,392,178
5	DEMAND	\$3,713,330	\$3,117,067	(\$596,263)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$400,000	\$418,000	\$18,000
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$153,802	\$25,991	(\$127,811)
8	DEMAND	\$985,030	\$646,582	(\$338,448)
9	OTHER	\$199,490	\$271,671	\$72,181
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$8,817,021	\$11,507,724	\$2,690,703
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$8,817,021	\$11,507,724	\$2,690,703
THERMS PURCHASED				
15	COMMODITY Pipeline	42,902,013	31,296,245	(11,605,768)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,450,000	6,450,000	0
17	SWING SERVICE	3,198,480	0	(3,198,480)
18	COMMODITY Other (THIRD PARTY)	6,152,966	9,398,476	3,245,510
19	DEMAND	76,074,900	60,688,200	(15,386,700)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	27,464,729	15,945,309	(11,519,420)
22	DEMAND	24,291,735	15,945,309	(8,346,426)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	9,351,446	9,398,476	47,030
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	9,351,446	9,398,476	47,030
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00521	0.00144	(0.00377)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.04387	0.00000	(1.04387)
31	COMM. Other (THIRD PARTY) (4/18)	0.39782	0.94057	0.54275
32	DEMAND (5/19)	0.04881	0.05136	0.00255
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00560	0.00163	(0.00397)
35	DEMAND (8/22)	0.04055	0.04055	(0.00000)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.94285	1.22442	0.28157
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	0.94285	1.22442	0.28157
41	TRUE-UP (E-4)	(0.04038)	(0.04038)	0.00000
42	TOTAL COST OF GAS (40+41)	0.90248	1.18404	0.28157
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.90702	1.19000	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	90.702	119.000	0.000

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
		ESTIMATE FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08		
		CURRENT MONTH: JUNE 2008		
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$98,156	\$19,258	(\$78,898)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$15,957	\$15,958	\$1
3	SWING SERVICE	\$1,466,067	\$0	(\$1,466,067)
4	COMMODITY Other (THIRD PARTY)	\$1,074,805	\$3,779,068	\$2,704,263
5	DEMAND	\$1,855,923	\$1,557,910	(\$298,013)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$175,640	\$178,695	\$3,055
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$67,535	\$11,111	(\$56,424)
8	DEMAND	\$492,318	\$323,162	(\$169,156)
9	OTHER	\$99,705	\$135,781	\$36,076
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$4,026,991	\$5,080,835	\$1,053,844
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$4,026,991	\$5,080,835	\$1,053,844
THERMS PURCHASED				
15	COMMODITY Pipeline	18,838,274	13,379,145	(5,459,129)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,223,710	3,223,710	0
17	SWING SERVICE	1,404,453	0	(1,404,453)
18	COMMODITY Other (THIRD PARTY)	2,701,681	4,017,848	1,316,167
19	DEMAND	38,022,235	30,331,962	(7,690,273)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	12,059,763	6,816,620	(5,243,143)
22	DEMAND	12,141,009	7,969,465	(4,171,544)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,106,134	4,017,848	(88,286)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,106,134	4,017,848	(88,286)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00521	0.00144	(0.00377)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.04387	0.00000	(1.04387)
31	COMM. Other (THIRD PARTY) (4/18)	0.39783	0.94057	0.54274
32	DEMAND (5/19)	0.04881	0.05136	0.00255
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00560	0.00163	(0.00397)
35	DEMAND (8/22)	0.04055	0.04055	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.98073	1.26455	0.28382
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	0.98073	1.26455	0.28382
41	TRUE-UP (E-4)	(0.04038)	(0.04038)	0.00000
42	TOTAL COST OF GAS (40+41)	0.94035	1.22417	0.28382
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.94508	1.23033	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	94.508	123.033	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
		ESTIMATE FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08		
		CURRENT MONTH: JUNE 2008		
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$125,383	\$25,790	(\$99,593)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$15,970	\$15,970	\$0
3	SWING SERVICE	\$1,872,732	\$0	(\$1,872,732)
4	COMMODITY Other (THIRD PARTY)	\$1,372,941	\$5,060,857	\$3,687,916
5	DEMAND	\$1,857,408	\$1,559,157	(\$298,251)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$224,360	\$239,305	\$14,945
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$86,268	\$14,880	(\$71,388)
8	DEMAND	\$492,712	\$323,420	(\$169,292)
9	OTHER	\$99,785	\$135,890	\$36,105
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$4,790,030	\$6,426,889	\$1,636,859
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$4,790,030	\$6,426,889	\$1,636,859
THERMS PURCHASED				
15	COMMODITY Pipeline	24,063,739	17,917,100	(6,146,639)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,226,290	3,226,290	0
17	SWING SERVICE	1,794,027	0	(1,794,027)
18	COMMODITY Other (THIRD PARTY)	3,451,285	5,380,628	1,929,343
19	DEMAND	38,052,665	30,356,238	(7,696,427)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	15,404,966	9,128,689	(6,276,277)
22	DEMAND	12,150,726	7,975,844	(4,174,882)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	5,245,312	5,380,628	135,316
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	5,245,312	5,380,628	135,316
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00521	0.00144	(0.00377)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.04387	0.00000	(1.04387)
31	COMM. Other (THIRD PARTY) (4/18)	0.39781	0.94057	0.54276
32	DEMAND (5/19)	0.04881	0.05136	0.00255
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00560	0.00163	(0.00397)
35	DEMAND (8/22)	0.04055	0.04055	(0.00000)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.91320	1.19444	0.28124
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	0.91320	1.19444	0.28124
41	TRUE-UP (E-4)	(0.04038)	(0.04038)	0.00000
42	TOTAL COST OF GAS (40+41)	0.87283	1.15406	0.28124
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.87722	1.15987	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	87.722	115.987	0.000