



JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

May 30, 2008

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
Sun 02  
08 MAY 2008  
AM 10:22  
COMMISSION  
CLERK

Re: Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of April, 2008.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

CMP 2

COM \_\_\_\_\_

CTR \_\_\_\_\_ JB/jsd

ECR \_\_\_\_\_ Enclosures

COL 2 cc: Parties of record

OPC \_\_\_\_\_

PCA 1

SCR \_\_\_\_\_

SGA \_\_\_\_\_

SEC \_\_\_\_\_

OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

04661 JUN-28

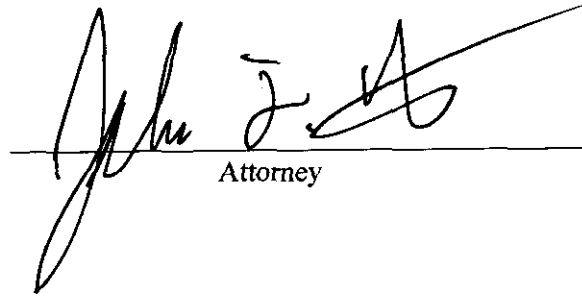
FPSC-COMMISSION CLERK

**Progress Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 080001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of April 2008 have been furnished to the following individuals by regular U.S. Mail this 30th day of May, 2008.



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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

APRIL 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	135,914,411	124,770,245	11,144,166	8.9	2,952,771	2,742,976	209,795	7.7	4.6029	4.5487	0.0542	1.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	541,752	484,092	57,660	11.9	576,945	514,992	61,953	12.0	0.0939	0.0940	(0.0001)	(0.1)
3 COAL CAR INVESTMENT	51,849	56,019	(4,170)	(7.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(772,496)	294,262	(1,066,758)	(362.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	135,735,516	125,604,619	10,130,897	8.1	2,952,771	2,742,976	209,795	7.7	4.5969	4.5791	0.0178	0.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	28,437,236	16,344,272	12,092,964	74.0	472,510	438,626	33,884	7.7	6.0183	3.7262	2.2921	61.5
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	5,886,165	3,710,079	2,176,086	58.7	80,411	54,409	26,002	47.8	7.3201	6.8189	0.5012	7.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,550,217	12,408,124	(1,857,907)	(15.0)	302,555	360,368	(57,813)	(16.0)	3.4870	3.4432	0.0438	1.3
12 TOTAL COST OF PURCHASED POWER	44,873,619	32,462,475	12,411,144	38.2	855,476	853,403	2,073	0.2	5.2455	3.8039	1.4416	37.9
13 TOTAL AVAILABLE MWH					3,808,247	3,596,379	211,868	5.9				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(310,682)	(2,259,934)	1,949,252	(86.3)	(4,249)	(38,955)	34,706	(89.1)	7.3113	5.8014	1.5099	26.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(18,676)	(293,791)	275,115	(93.6)	(4,249)	(38,955)	34,706	(89.1)	0.4395	0.7542	(0.3147)	(41.7)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(20,901,373)	(12,070,103)	(8,831,270)	73.2	(458,703)	(242,918)	(215,785)	88.8	4.5566	4.9888	(0.4122)	(8.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(21,230,731)	(14,623,828)	(6,606,903)	45.2	(462,952)	(281,873)	(181,079)	64.2	4.5859	5.1881	(0.6022)	(11.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					9,297	0	9,297					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	159,378,403	143,443,266	15,935,137	11.1	3,354,591	3,314,506	40,085	1.2	4.7511	4.3277	0.4234	9.8
21 NET UNBILLED	14,809,554	773,365	14,036,189	1,815.0	(311,711)	(17,870)	(293,841)	1,644.3	0.5027	0.0250	0.4777	1,910.8
22 COMPANY USE	541,084	519,329	21,755	4.2	(11,389)	(12,000)	611	(5.1)	0.0184	0.0168	0.0016	9.5
23 T & D LOSSES	4,060,962	8,099,501	(4,038,539)	(49.9)	(85,475)	(187,153)	101,678	(54.3)	0.1378	0.2815	(0.1237)	(47.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	159,378,403	143,443,266	15,935,137	11.1	2,946,017	3,097,483	(151,466)	(4.9)	5.4100	4.6310	0.7790	16.8
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,052,295)	(4,996,114)	(56,182)	1.1	(93,305)	(107,885)	14,580	(13.5)	5.4148	4.6310	0.7838	16.9
26 JURISDICTIONAL KWH SALES	154,326,108	138,447,153	15,878,955	11.5	2,852,712	2,989,598	(136,886)	(4.6)	5.4098	4.6310	0.7788	16.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	154,614,698	138,680,361	15,954,337	11.5	2,852,712	2,989,598	(136,886)	(4.6)	5.4199	4.6361	0.7818	16.9
28 PRIOR PERIOD TRUE-UP	(14,114,712)	(14,114,712)	(0)	0.0	2,852,712	2,989,598	(136,886)	(4.6)	(0.4948)	(0.4721)	(0.0227)	4.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,852,712	2,989,598	(136,886)	(4.6)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,852,712	2,989,598	(136,886)	(4.6)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	140,499,985	124,545,649	15,954,336	12.8	2,852,712	2,989,598	(136,886)	(4.6)	4.9251	4.1680	0.7591	18.2
30 REVENUE TAX FACTOR									1.0072	1.0072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.9286	4.1690	0.7596	18.2
32 GPIF	50,600	50,600			2,852,712	2,989,598			0.0018	0.0017	0.0001	5.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.830	4.171	0.760	18.2

DOCUMENT NUMBER: 04661 JUN-28  
FPSC-COMMISSION CLERK

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - APRIL 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	489,965,001	525,288,995	(35,323,994)	(6.7)	11,297,008	11,165,694	131,312	1.2	4.3371	4.7045	(0.3674)	(7.8)
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,797,410	2,103,878	(306,468)	(14.6)	1,904,840	2,238,168	(333,328)	(14.9)	0.0944	0.0940	0.0004	0.4
3 COAL CAR INVESTMENT	220,527	235,003	(14,477)	(6.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,995,076)	(13,471,913)	10,476,836	(77.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	488,987,861	514,155,964	(25,168,103)	(4.9)	11,297,008	11,165,694	131,312	1.2	4.3285	4.6048	(0.2763)	(6.0)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	78,602,571	75,648,206	3,954,365	5.2	1,609,265	1,828,201	(218,936)	(12.0)	4.9465	4.1378	0.8087	19.5
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	16,808,744	15,038,320	1,770,424	11.8	217,488	206,037	11,451	5.6	7.7286	7.2988	0.4298	5.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	41,948,164	47,602,070	(5,653,906)	(11.9)	1,164,118	1,378,397	(214,280)	(15.6)	3.6034	3.4534	0.1500	4.3
12 TOTAL COST OF PURCHASED POWER	138,359,479	138,286,596	70,883	0.1	2,990,870	3,412,635	(421,765)	(12.4)	4.8261	4.0523	0.5738	14.2
13 TOTAL AVAILABLE MWH					14,287,876	14,578,329	(290,453)	(2.0)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(5,815,665)	(15,731,618)	9,915,953	(63.0)	(100,762)	(232,166)	131,404	(56.6)	5.7717	6.7760	(1.0043)	(14.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(657,397)	(2,045,109)	1,387,712	(87.9)	(100,762)	(232,166)	131,404	(56.6)	0.6524	0.8809	(0.2285)	(25.9)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(66,094,399)	(42,998,828)	(23,095,570)	53.7	(1,465,539)	(835,766)	(629,773)	75.4	4.5099	5.1448	(0.6349)	(12.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(72,567,461)	(60,775,555)	(11,791,906)	19.4	(1,566,300)	(1,067,932)	(498,368)	46.7	4.6330	5.6910	(1.0580)	(18.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					25,272	0	25,272					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	554,779,878	591,669,004	(36,889,126)	(6.2)	12,746,848	13,510,397	(763,549)	(5.7)	4.3523	4.3794	(0.0271)	(0.6)
21 NET UNBILLED	23,140,520	(2,483,943)	25,624,463	(1,031.6)	(531,886)	57,516	(589,202)	(1,024.4)	0.2007	(0.0195)	0.2202	(1,129.2)
22 COMPANY USE	2,262,774	2,104,240	158,534	7.5	(51,990)	(48,000)	(3,990)	8.3	0.0196	0.0165	0.0031	18.8
23 T & D LOSSES	27,530,327	33,368,124	(5,837,797)	(17.5)	(632,548)	(762,493)	129,945	(17.0)	0.2388	0.2617	(0.0229)	(8.8)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	554,779,878	591,669,004	(36,889,126)	(6.2)	11,530,624	12,757,420	(1,226,796)	(9.6)	4.8114	4.6378	0.1736	3.7
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(18,178,405)	(20,463,491)	2,285,086	(11.2)	(380,017)	(440,434)	60,417	(13.7)	4.7836	4.6462	0.1374	3.0
26 JURISDICTIONAL KWH SALES	536,601,473	571,205,513	(34,604,040)	(6.1)	11,150,607	12,316,986	(1,166,379)	(9.5)	4.8123	4.6375	0.1748	3.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	537,564,665	572,085,170	(34,520,505)	(6.0)	11,150,607	12,316,986	(1,166,379)	(9.5)	4.8209	4.6447	0.1762	3.8
28 PRIOR PERIOD TRUE-UP	(56,458,849)	(56,458,849)	(?)	0.0	11,150,607	12,316,986	(1,166,379)	(9.5)	(0.5063)	(0.4584)	(0.0479)	10.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	11,150,607	12,316,986	(1,166,379)	(9.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	11,150,607	12,316,986	(1,166,379)	(9.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	481,105,816	515,626,322	(34,520,506)	(6.7)	11,150,607	12,316,986	(1,166,379)	(9.5)	4.3146	4.1863	0.1283	3.1
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.3177	4.1893	0.1284	3.1
32 GPIF	202,400	202,400			11,150,607	12,316,986			0.0018	0.0016	0.0002	88.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.320	4.191	0.129	3.1

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
APRIL 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$135,914,411	124,770,245	\$11,144,166	8.9	\$489,965,001	\$525,288,995	(\$35,323,994)	(6.7)
1a. NUCLEAR FUEL DISPOSAL COST	541,752	464,092	57,660	11.9	1,797,410	2,103,878	(306,468)	(14.6)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	51,849	56,019	(4,170)	(7.4)	220,527	235,003	(14,477)	(6.2)
2. FUEL COST OF POWER SOLD	(310,682)	(2,259,934)	1,949,252	(86.3)	(5,815,665)	(15,731,618)	9,915,953	(63.0)
2a. GAIN ON POWER SALES	(18,676)	(293,791)	275,115	(93.6)	(667,397)	(2,045,109)	1,387,712	(67.9)
3. FUEL COST OF PURCHASED POWER	28,437,236	16,344,272	12,092,964	74.0	79,602,571	75,648,206	3,954,365	5.2
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	10,550,217	12,408,124	(1,857,907)	(15.0)	41,948,164	47,602,070	(5,653,906)	(11.9)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	5,886,165	3,710,079	2,176,086	58.7	16,808,744	15,038,320	1,770,424	11.8
5. TOTAL FUEL & NET POWER TRANSACTIONS	181,052,272	155,219,107	25,833,165	16.6	623,869,353	648,139,745	(24,270,392)	(3.7)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(20,901,373)	(12,070,103)	(8,831,270)	73.2	(66,094,399)	(42,998,828)	(23,095,570)	53.7
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(772,496)	294,262	(1,066,758)	(362.5)	(2,995,076)	(13,471,913)	10,476,836	(77.8)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$159,378,403	\$143,443,266	\$15,935,137	11.1	\$554,779,878	\$591,669,004	(\$36,889,126)	(6.2)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$2,227	\$0	\$2,227	\$7,872	\$0	\$7,872
INEFFICIENT USE OF MINES 4	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,170	0	3,170	13,170	0	13,170
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	414,271	294,262	120,009	1,770,276	1,191,233	579,043
OPC Refund	(1,192,164)	0	(1,192,164)	(4,749,044)	(14,663,145)	9,914,101
Rail Car Sale Gain	0	0	0	(37,350)	0	(37,350)
DOE CRUDE OIL REFUND	0	0	0	0	0	0
OTHER - 2004 Storm Under-Recovery	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$772,496)</b>	<b>\$294,262</b>	<b>(\$1,066,758)</b>	<b>(\$2,995,076)</b>	<b>(\$13,471,913)</b>	<b>\$10,476,836</b>

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$43,550,642 Avg tons: 705,939

<b>B. KWH SALES</b>								
1. JURISDICTIONAL SALES	2,852,711,629	2,989,598,000	(136,886,371)	(4.6)	11,150,607,336	12,316,986,000	(1,166,378,664)	(9.5)
2. NON JURISDICTIONAL (WHOLESALE) SALES	93,305,142	107,885,000	(14,579,858)	(13.5)	380,016,636	440,434,000	(60,417,364)	(13.7)
3. TOTAL SALES	2,946,016,771	3,097,483,000	(151,466,229)	(4.9)	11,530,623,972	12,757,420,000	(1,226,796,028)	(9.6)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.83	96.52	0.31	0.3	96.70	96.55	0.15	0.2

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
APRIL 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$128,405,359	\$137,547,783	(\$9,142,424)	(6.7)	\$500,368,551	\$568,689,607	(\$66,321,056)	(11.7)
2. ADJUSTMENTS- PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	14,114,712	14,114,712	0	0.0	56,458,849	56,458,848	1	0.0
2b. INCENTIVE PROVISION	(50,600)	(50,600)	(0)	0.0	(202,400)	(202,400)	(0)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	142,469,471	151,611,895	(9,142,423)	(6.0)	556,625,000	622,946,055	(66,321,055)	(10.7)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	159,378,403	143,443,266	15,935,137	11.1	554,779,876	591,669,004	(36,889,126)	(6.2)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.83	96.52	0.31	0.3	96.70	96.55	0.15	0.2
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00187 LOSS MULTIPLIER)	154,614,698	138,660,361	15,954,337	11.5	537,564,665	572,085,170	(34,520,505)	(6.0)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(12,145,226)	12,951,534	(25,096,760)	(193.8)	19,060,335	50,860,885	(31,800,550)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	295,574	731,810	(436,036)	(59.6)	1,832,362	3,025,297	(1,392,935)	(46.0)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	142,767,730	167,235,450	(24,467,720)	(14.6)	152,569,517	169,376,547	(16,807,030)	(9.9)
10. TRUE UP COLLECTED (REFUNDED)	(14,114,712)	(14,114,712)	(0)	0.0	(56,458,849)	(56,458,848)	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	116,803,365	166,803,881	(50,000,516)	(30.0)	116,803,365	166,803,881	(50,000,516)	(30.0)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$116,803,365	166,803,881	(50,000,516)	(30.0)	\$116,803,365	166,803,881	(50,000,516)	(30.0)
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	\$142,767,730	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	116,507,791	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	259,275,521	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	129,637,760	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	2.630	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.840	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	5.470	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	2.735	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.228	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$295,574	N/A	--	--				

NOT

APPLICABLE

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2008 to 4/1/2008

Run Date: 5/7/2008 10:55:45AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	16,080,787	21,647,278	(5,566,491)	(25.7%)
2 - LIGHT OIL	4,249,825	11,197,301	(6,947,476)	(62.0%)
3 - COAL	41,600,724	38,235,261	3,365,463	8.8%
4 - GAS	71,862,456	51,769,534	20,092,922	38.8%
5 - NUCLEAR	2,120,619	1,920,872	199,747	10.4%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>135,914,411</b>	<b>124,770,246</b>	<b>11,144,165</b>	<b>8.9%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	192,981	239,261	(46,280)	(19.3%)
10 - LIGHT OIL	23,728	32,967	(9,239)	(28.0%)
11 - COAL	1,208,421	1,272,328	(63,907)	(5.0%)
12 - GAS	950,695	683,428	267,267	39.1%
13 - NUCLEAR	576,945	514,992	61,953	12.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>2,952,770</b>	<b>2,742,976</b>	<b>209,794</b>	<b>7.6%</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	314,781	385,439	(70,658)	(18.3%)
18 - LIGHT OIL (BBL)	47,867	109,734	(61,867)	(56.4%)
19 - COAL (TON)	501,934	505,633	(3,699)	(0.7%)
20 - GAS (MCF)	7,815,203	5,285,658	2,529,545	47.9%
21 - NUCLEAR (MMBTU)	5,881,766	5,248,283	633,483	12.1%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	2,072,262	2,509,209	(436,947)	(17.4%)
25 - LIGHT OIL	276,049	636,013	(359,964)	(56.6%)
26 - COAL	12,068,741	12,354,207	(285,466)	(2.3%)
27 - GAS	7,992,116	5,285,658	2,706,458	51.2%
28 - NUCLEAR	5,881,766	5,248,283	633,483	12.1%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>28,290,933</b>	<b>26,033,370</b>	<b>2,257,563</b>	<b>8.7%</b>



# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2008 to 4/1/2008

Run Date: 5/7/2008 10:55:45AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	6.5	8.72	(2.2)	(25.1%)
33 - LIGHT OIL	0.8	1.20	(0.4)	(33.1%)
34 - COAL	40.9	46.38	(5.5)	(11.8%)
35 - GAS	32.2	24.92	7.3	29.2%
36 - NUCLEAR	19.5	18.77	0.8	4.1%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	51.09	56.16	(5.08)	(9.0%)
41 - LIGHT OIL (\$/BBL)	88.78	102.04	(13.26)	(13.0%)
42 - COAL (\$/TON)	82.88	75.62	7.26	9.6%
43 - GAS (\$/MCF)	9.20	9.79	(0.60)	(6.1%)
44 - NUCLEAR (\$/MBTU)	0.36	0.37	(0.01)	(1.5%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	7.76	8.63	(0.87)	(10.1%)
48 - LIGHT OIL	15.40	17.61	(2.21)	(12.6%)
49 - COAL	3.45	3.09	0.35	11.4%
50 - GAS	8.99	9.79	(0.80)	(8.2%)
51 - NUCLEAR	0.36	0.37	(0.01)	(1.5%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.80	4.79	0.01	0.2%
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	10,738	10,487	251	2.4%
56 - LIGHT OIL	11,634	19,292	(7,659)	(39.7%)
57 - COAL	9,987	9,710	277	2.9%
58 - GAS	8,407	7,734	673	8.7%
59 - NUCLEAR	10,195	10,191	4	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,581	9,491	90	1.0%

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 4/1/2008 to 4/1/2008  
Run Date: 5/7/2008 10:55:45AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	8.33	9.05	(0.71)	(7.9%)
64 - LIGHT OIL	17.91	33.97	(16.05)	(47.3%)
65 - COAL	3.44	3.01	0.44	14.6%
66 - GAS	7.56	7.57	(0.02)	(0.2%)
67 - NUCLEAR	0.37	0.37	(0.01)	(1.5%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.60	4.55	0.05	1.2%

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2008 to 4/1/2008

Run Date: 5/7/2008 10:57:09AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	34	5.746	195	2,574	0.000	75.715
		0.00					Nuke	5,881,766	1.000	5,881,766	2,120,619	0.000	0.361
TOTAL UNIT 3	794	576,945.00	101			10,195				5,881,961	2,123,193	0.368	
<b>TOTAL Nuclear:</b>	794	576,945.00				10,195				5,881,961	2,123,193	0.368	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	308	5.795	1,785	30,599	0.000	99.347
		38,994.29					Gas	406,110	1.029	417,887	3,668,664	9.408	9.034
		100,598.71					No 6	164,011	6.573	1,078,079	7,964,447	7.917	48.560
TOTAL UNIT 1	499	139,593.00	39			10,729				1,497,751	11,663,709	8.356	
		0.00					No 2	486	5.795	2,817	48,283	0.000	99.347
		21,478.47					Gas	212,229	1.029	218,384	1,917,207	8.926	9.034
		32,854.53					No 6	50,820	6.573	334,051	2,467,842	7.511	48.560
TOTAL UNIT 2	507	54,333.00	15			10,219				555,251	4,433,331	8.160	
<b>Bartow</b>													
		0.00					No 2	198	5.850	1,158	17,997	0.000	90.893
		19,328.00					No 6	32,676	6.605	215,813	1,846,627	9.554	56.513
TOTAL UNIT 1	121	19,328.00	22			11,226				216,971	1,864,624	9.647	
		15,734.00					No 6	26,959	6.605	178,054	1,523,541	9.683	56.513
TOTAL UNIT 2	119	15,734.00	18			11,317				178,054	1,523,541	9.683	
		39,628.33					Gas	412,553	1.029	424,517	3,599,263	9.083	8.724
		24,855.67					No 6	40,315	6.605	266,265	2,278,331	9.166	56.513
TOTAL UNIT 3	204	64,484.00	44			10,712				690,783	5,877,594	9.115	
<b>Crystal River 1 &amp; 2</b>													
		119,370.00					Coal	51,979	24.510	1,274,005	4,423,551	3.706	85.103
		0.00					No 2	1,050	5.811	6,101	107,144	0.000	102.042
TOTAL UNIT 1	372	119,370.00	45			10,724				1,280,107	4,530,695	3.796	
		226,119.00					Coal	94,846	24.510	2,324,675	8,071,646	3.570	85.103
		0.00					No 2	573	5.811	3,330	58,470	0.000	102.042
TOTAL UNIT 2	494	226,119.00	64			10,295				2,328,005	8,130,117	3.596	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2008 to 4/1/2008

Run Date: 5/7/2008 10:57:09AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		438,054.00					Coal	181,357	23.852	4,325,727	14,864,425	3.393	81.962
		0.00					No 2	1,882	5.821	10,954	186,810	0.000	99.261
TOTAL UNIT 4	722	438,054.00	84			9,900				4,336,681	15,051,235	3.436	
		428,055.00					Coal	173,752	23.852	4,144,333	14,241,102	3.327	81.962
		0.00					No 2	1,965	5.821	11,437	195,049	0.000	99.261
TOTAL UNIT 5	722	428,055.00	82			9,708				4,155,770	14,436,151	3.372	
<b>Suwannee Plant</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>TOTAL Steam:</b>	3,760	1,505,070.00				10,125				15,239,372	67,510,996	4.486	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2008 to 4/1/2008  
Run Date: 5/7/2008 10:57:09AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		1,985.00					No 2	5,457	5.795	31,622	522,103	26.302	95.676
		0.00					Gas	0	0.000	0	(438)	0.000	0.000
TOTAL APP	25	1,985.00	11			15,931				31,622	521,665	26.280	
<b>Bartow Peaker</b>													
		11.60					No 2	30	5.833	175	2,699	23.264	89.958
		4,041.40					Gas	59,248	1.029	60,966	551,030	13.635	9.300
TOTAL BAP	132	4,053.00	4			15,085				61,141	553,729	13.662	
<b>Bayboro Peaker</b>													
		1,139.00					No 2	2,694	5.838	15,726	266,919	23.435	99.079
TOTAL BYP	178	1,139.00	1			13,807				15,726	266,919	23.435	
<b>Debary Peaker</b>													
		3,923.25					No 2	9,107	5.802	52,836	799,072	20.368	87.743
		16,215.75					Gas	211,612	1.032	218,384	1,952,111	12.038	9.225
TOTAL DEP	642	20,139.00	4			13,467				271,219	2,751,183	13.661	
<b>Higgins Peaker</b>													
		356.61					No 2	1,055	5.759	6,076	50,201	14.077	47.584
		3,410.39					Gas	56,472	1.029	58,110	524,040	15.366	9.280
TOTAL HGP	113	3,767.00	5			17,039				64,186	574,241	15.244	
<b>Hines Energy</b>													
		5,519.73					No 2	7,170	5.614	40,249	460,108	8.336	64.171
		650,303.27					Gas	4,648,949	1.020	4,741,928	44,117,594	6.784	9.490
TOTAL HEP	2,202	655,823.00	41			7,292				4,782,177	44,577,702	6.797	
<b>Intercession City Peaker</b>													
		5,497.73					No 2	12,096	5.766	69,741	1,162,398	21.143	96.098
		66,933.27					Gas	830,802	1.022	849,080	8,334,615	12.452	10.032
TOTAL ICP	902	72,431.00	11			12,685				918,821	9,497,013	13.112	
<b>Suwannee Peaker</b>													
		1,031.93					No 2	2,627	5.800	15,238	236,365	22.905	89.975
		13,862.07					Gas	199,893	1.024	204,690	339,842	2.452	1.700
TOTAL SRP	153	14,894.00	14			14,766				219,928	576,207	3.869	
<b>Tiger Bay Cogen</b>													
		62,077.00					Gas	464,892	1.026	476,979	4,330,747	6.976	9.316
TOTAL TBP	225	62,077.00	38			7,684				476,979	4,330,747	6.976	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2008 to 4/1/2008  
Run Date: 5/7/2008 10:57:09AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Turner Peaker</b>													
		487.00					No 2	1,135	5.822	6,608	103,034	21.157	90.778
TOTAL TUP	63	487.00	1			13,568				6,608	103,034	21.157	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		33,960.00					Gas	312,443	1.028	321,191	2,527,782	7.443	8.090
TOTAL UFP	47	33,960.00	100			9,458				321,191	2,527,782	7.443	
<b>TOTAL Gas Turbine:</b>													
	4,682	870,755.00				8,234				7,169,599	66,280,222	7.612	
<b>SYSTEM TOTAL:</b>													
	9,236	2,952,770.00				9,581				28,290,933	135,914,411	4.603	

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2008 to 4/1/2008  
Run Date: 5/7/2008 10:58:33AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	455,155	385,439	69,716	18.1%
3 - UNIT COST (\$/BBL)	67.11	56.16	10.95	19.5%
4 - AMOUNT (\$)	30,544,528	21,647,278	8,897,250	41.1%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	314,781	385,439	(70,658)	(18.3%)
7 - UNIT COST (\$/BBL)	51.09	56.16	(5.08)	(9.0%)
8 - AMOUNT (\$)	16,080,787	21,647,278	(5,566,491)	(25.7%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,316)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	1,041,180	1,100,000	(58,820)	(5.3%)
14 - UNIT COST (\$/BBL)	62.51	56.16	6.34	11.3%
15 - AMOUNT (\$)	65,079,928	61,778,970	3,300,958	5.3%
16 -				
17 - DAYS SUPPLY	99	86	14	15.9%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	705	109,734	(109,029)	(99.4%)
20 - UNIT COST (\$/BBL)	(1,266.47)	102.04	(1,368.51)	(1341.1%)
21 - AMOUNT (\$)	(892,860)	11,197,301	(12,090,161)	(108.0%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	47,867	109,734	(61,867)	(56.4%)
24 - UNIT COST (\$/BBL)	88.78	102.04	(13.26)	(13.0%)
25 - AMOUNT (\$)	4,249,825	11,197,301	(6,947,476)	(62.0%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(3)			
28 - AMOUNT (\$)	(541)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	901,828	883,900	17,928	2.0%
31 - UNIT COST (\$/BBL)	88.80	102.04	(13.24)	(13.0%)
32 - AMOUNT (\$)	80,081,120	90,193,156	(10,112,036)	(11.2%)
33 -				
34 - DAYS SUPPLY	565	242	324	133.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2008 to 4/1/2008

Run Date: 5/7/2008 10:58:33AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	501,685	505,633	(3,948)	(0.8%)
37 - UNIT COST (\$/TON)	87.77	75.62	12.16	16.1%
38 - AMOUNT (\$)	44,035,271	38,235,260	5,800,011	15.2%
<b>39 - BURNED</b>				
40 - UNITS (TON)	501,934	505,633	(3,699)	(0.7%)
41 - UNIT COST (\$/TON)	82.88	75.62	7.26	9.6%
42 - AMOUNT (\$)	41,600,724	38,235,261	3,365,463	8.8%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(601)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	591,128	768,000	(176,872)	(23.0%)
48 - UNIT COST (\$/TON)	87.18	75.62	11.56	15.3%
49 - AMOUNT (\$)	51,532,562	58,075,085	(6,542,523)	(11.3%)
50 -				
51 - DAYS SUPPLY	35	46	(10)	(22.5%)
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments



# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 4/1/2008 to 4/1/2008

Run Date: 5/7/2008 10:58:33AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	7,815,203	5,285,658	2,529,545	47.9%
68 - UNIT COST (\$/MCF)	9.20	9.79	(0.60)	(6.1%)
69 - AMOUNT (\$)	71,862,456	51,769,534	20,092,922	38.8%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	5,881,766	5,248,283	633,483	12.1%
72 - UNIT COST (\$/MMBTU)	0.36	0.37	(0.01)	(1.5%)
73 - AMOUNT (\$)	2,120,619	1,920,872	199,747	10.4%

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 4/1/2008  
Run Date: 5/7/2008 11:20:27AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	61,182,479	97,092,725	(35,910,246)	(37.0%)
2 - LIGHT OIL	8,364,226	33,021,383	(24,657,157)	(74.7%)
3 - COAL	173,160,568	154,584,594	18,575,974	12.0%
4 - GAS	240,249,300	232,242,141	8,007,159	3.4%
5 - NUCLEAR	7,008,428	8,348,155	(1,339,727)	(16.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>489,965,001</b>	<b>525,288,998</b>	<b>(35,323,997)</b>	<b>(6.7%)</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	695,073	1,064,209	(369,136)	(34.7%)
10 - LIGHT OIL	45,211	96,964	(51,753)	(53.4%)
11 - COAL	5,300,699	5,118,508	182,191	3.6%
12 - GAS	3,351,181	2,647,845	703,336	26.6%
13 - NUCLEAR	1,904,840	2,238,168	(333,328)	(14.9%)
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>11,297,005</b>	<b>11,165,694</b>	<b>131,311</b>	<b>1.2%</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	1,134,052	1,716,401	(582,349)	(33.9%)
18 - LIGHT OIL (BBL)	91,476	316,142	(224,666)	(71.1%)
19 - COAL (TON)	2,143,213	2,029,773	113,440	5.6%
20 - GAS (MCF)	26,194,553	21,052,921	5,141,632	24.4%
21 - NUCLEAR (MMBTU)	19,438,564	22,809,175	(3,370,611)	(14.8%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	7,524,030	11,173,771	(3,649,741)	(32.7%)
25 - LIGHT OIL	529,055	1,832,359	(1,303,304)	(71.1%)
26 - COAL	51,768,118	49,675,417	2,092,701	4.2%
27 - GAS	26,755,074	21,052,921	5,702,153	27.1%
28 - NUCLEAR	19,438,564	22,809,175	(3,370,611)	(14.8%)
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>106,014,841</b>	<b>106,543,643</b>	<b>(528,802)</b>	<b>(0.5%)</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 4/1/2008  
Run Date: 5/7/2008 11:20:27AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	6.2	9.53	(3.4)	(35.4%)
33 - LIGHT OIL	0.4	0.87	(0.5)	(53.9%)
34 - COAL	46.9	45.84	1.1	2.4%
35 - GAS	29.7	23.71	6.0	25.1%
36 - NUCLEAR	16.9	20.05	(3.2)	(15.9%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	53.95	56.57	(2.62)	(4.6%)
41 - LIGHT OIL (\$/BBL)	91.44	104.45	(13.01)	(12.5%)
42 - COAL (\$/TON)	80.79	76.16	4.64	6.1%
43 - GAS (\$/MCF)	9.17	11.03	(1.86)	(16.9%)
44 - NUCLEAR (\$/MBTU)	0.36	0.37	(0.01)	(1.5%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	8.13	8.69	(0.56)	(6.4%)
48 - LIGHT OIL	15.81	18.02	(2.21)	(12.3%)
49 - COAL	3.34	3.11	0.23	7.5%
50 - GAS	8.98	11.03	(2.05)	(18.6%)
51 - NUCLEAR	0.36	0.37	(0.01)	(1.5%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>4.62</b>	<b>4.93</b>	<b>(0.31)</b>	<b>(6.3%)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	10,825	10,500	325	3.1%
56 - LIGHT OIL	11,702	18,897	(7,196)	(38.1%)
57 - COAL	9,766	9,705	61	0.6%
58 - GAS	7,984	7,951	33	0.4%
59 - NUCLEAR	10,205	10,191	14	0.1%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>9,384</b>	<b>9,542</b>	<b>(158)</b>	<b>(1.7%)</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 4/1/2008  
Run Date: 5/7/2008 11:20:27AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	8.80	9.12	(0.32)	(3.5%)
64 - LIGHT OIL	18.50	34.06	(15.56)	(45.7%)
65 - COAL	3.27	3.02	0.25	8.2%
66 - GAS	7.17	8.77	(1.60)	(18.3%)
67 - NUCLEAR	0.37	0.37	(0.01)	(1.4%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.34	4.70	(0.37)	(7.8%)

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 4/1/2008

Run Date: 5/7/2008 11:20:55AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	123	5.812	715	7,714	0.000	62.718
		0.00					Nuke	19,438,564	1.000	19,438,564	7,008,428	0.000	0.361
TOTAL UNIT 3	794	1,904,840.00	83			10,205				19,439,278	7,016,142	0.368	
<b>TOTAL Nuclear:</b>	<b>794</b>	<b>1,904,840.00</b>				<b>10,205</b>				<b>19,439,278</b>	<b>7,016,142</b>	<b>0.368</b>	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	1,679	5.795	9,730	160,771	0.000	95.754
		84,021.49					Gas	877,241	1.031	904,089	8,290,592	9.867	9.451
		199,659.51					No 6	325,156	6.607	2,148,378	15,779,590	7.903	48.529
TOTAL UNIT 1	499	283,681.00	20			10,795				3,062,198	24,230,953	8.542	
		0.00					No 2	1,390	5.795	8,056	130,467	0.000	93.862
		28,618.84					Gas	297,071	1.030	305,941	2,757,703	9.636	9.283
		270,017.16					No 6	431,580	6.688	2,886,532	24,366,409	9.024	56.459
TOTAL UNIT 2	507	298,636.00	20			10,717				3,200,528	27,254,579	9.126	
<b>Bartow</b>													
		0.00					No 2	341	5.845	1,993	31,023	0.000	90.978
		80,741.00					No 6	139,442	6.597	919,869	7,732,501	9.577	55.453
TOTAL UNIT 1	121	80,741.00	23			11,418				921,862	7,763,524	9.615	
		31,343.00					No 6	55,025	6.601	363,229	3,078,996	9.824	55.956
TOTAL UNIT 2	119	31,343.00	9			11,589				363,229	3,078,996	9.824	
		110,122.65					Gas	1,142,733	1.031	1,178,063	10,776,935	9.786	9.431
		108,274.35					No 6	175,584	6.597	1,158,290	9,759,280	9.013	55.582
TOTAL UNIT 3	204	218,397.00	37			10,698				2,336,353	20,536,214	9.403	
<b>Crystal River 1 &amp; 2</b>													
		755,433.00					Coal	317,370	24.506	7,777,571	26,046,965	3.448	82.071
		0.00					No 2	2,766	5.837	16,145	274,995	0.000	99.420
TOTAL UNIT 1	379	755,433.00	69			10,317				7,793,716	26,321,960	3.484	
		994,524.00					Coal	408,072	24.513	10,003,227	33,611,737	3.380	82.367
		0.00					No 2	2,420	5.834	14,118	239,687	0.000	99.044
TOTAL UNIT 2	494	994,524.00	69			10,073				10,017,345	33,851,424	3.404	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 4/1/2008  
Run Date: 5/7/2008 11:20:55AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		1,714,197.00					Coal	683,379	23.969	16,380,094	54,732,348	3.193	80.091
		0.00					No 2	9,221	5.851	53,953	907,747	0.000	98.443
TOTAL UNIT 4	722	1,714,197.00	82			9,587				16,434,047	55,640,095	3.246	
		1,848,586.00					Coal	734,392	23.975	17,607,226	58,769,518	3.179	80.025
		0.00					No 2	5,607	5.846	32,776	553,834	0.000	98.775
TOTAL UNIT 5	722	1,848,586.00	88			9,542				17,640,001	59,323,352	3.209	
<b>Suwannee Plant</b>													
		0.00					No 2	28	5.828	163	2,519	0.000	89.960
		1,028.00					No 6	2,147	6.570	14,106	137,628	13.388	64.102
TOTAL UNIT 1	30	1,028.00	1			13,881				14,269	140,147	13.633	
		0.00					No 2	27	5.828	157	2,429	0.000	89.960
		701.00					No 6	1,470	6.570	9,658	94,230	13.442	64.102
TOTAL UNIT 2	31	701.00	1			14,002				9,815	96,659	13.789	
		0.00					No 2	36	5.828	210	3,239	0.000	89.960
		2,025.00					No 6	3,648	6.570	23,968	233,845	11.548	64.102
TOTAL UNIT 3	80	2,025.00	1			11,940				24,178	237,084	11.708	
<b>TOTAL Steam:</b>	<b>3,760</b>	<b>6,229,292.00</b>				<b>9,924</b>				<b>61,817,542</b>	<b>258,474,986</b>	<b>4.149</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 4/1/2008

Run Date: 5/7/2008 11:20:55AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		2,159.00					No 2	5,855	5.795	33,932	557,895	25.840	95.285
		0.00					Gas	0	0.000	0	1,526	0.000	0.000
TOTAL APP	25	2,159.00	3			15,717				33,932	559,421	25.911	
<b>Bartow Peaker</b>													
		93.60					No 2	276	5.848	1,614	25,182	26.904	91.238
		4,953.40					Gas	83,012	1.029	85,416	756,285	15.268	9.111
TOTAL BAP	175	5,047.00	1			17,244				87,030	781,467	15.484	
<b>Bayboro Peaker</b>													
		2,419.00					No 2	5,788	5.826	33,720	573,013	23.688	99.000
TOTAL BYP	177	2,419.00	0			13,939				33,720	573,013	23.688	
<b>Debary Peaker</b>													
		5,771.61					No 2	13,242	5.797	76,762	1,156,035	20.030	87.301
		28,554.39					Gas	368,376	1.031	379,770	3,381,751	11.843	9.180
TOTAL DEP	643	34,326.00	2			13,300				456,532	4,537,785	13.220	
<b>Higgins Peaker</b>													
		508.69					No 2	1,550	5.759	8,927	73,762	14.500	47.588
		4,901.31					Gas	83,579	1.029	86,015	761,751	15.542	9.114
TOTAL HGP	111	5,410.00	2			17,549				94,942	835,513	15.444	
<b>Hines Energy</b>													
		5,525.96					No 2	7,170	5.614	40,249	460,108	8.326	64.171
		2,711,596.04					Gas	19,372,950	1.019	19,750,333	179,583,892	6.623	9.270
TOTAL HEP	2,202	2,717,122.00	42			7,284				19,790,583	180,044,000	6.626	
<b>Intercession City Peaker</b>													
		11,065.46					No 2	24,629	5.769	142,097	2,367,970	21.400	96.146
		134,832.54					Gas	1,696,238	1.021	1,731,450	17,212,018	12.765	10.147
TOTAL ICP	990	145,898.00	5			12,841				1,873,547	19,579,988	13.420	
<b>Rio Pinar Peaker</b>													
		66.00					No 2	192	5.801	1,114	17,377	26.330	90.508
TOTAL RPP	13	66.00	0			16,875				1,114	17,377	26.330	
<b>Suwannee Peaker</b>													
		1,668.81					No 2	4,079	5.810	23,697	366,955	21.989	89.962
		21,069.19					Gas	292,100	1.024	299,186	1,050,009	4.984	3.595
TOTAL SRP	156	22,738.00	5			14,200				322,883	1,416,964	6.232	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 4/1/2008

Run Date: 5/7/2008 11:20:55AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Tiger Bay Cogen</b>													
TOTAL TBP	158	104,873.00	23			7,949	Gas	812,196	1.026	833,660	7,166,999	6.834	8.824
<b>Turner Peaker</b>													
TOTAL TUP	150	2,134.00	0			13,555	No 2	5,028	5.753	28,927	449,271	21.053	89.354
<b>Univ of Florida Cogen</b>													
TOTAL UFP	47	120,681.00	88			9,953	Gas	1,169,057	1.027	1,201,151	8,509,840	7.052	7.279
<b>TOTAL Gas Turbine:</b>													
	4,846	3,162,873.00				7,828				24,758,020	224,473,872	7.097	
<b>SYSTEM TOTAL:</b>													
	9,400	11,297,005.00				9,384				108,014,841	489,965,001	4.337	



# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 4/1/2008  
Run Date: 5/7/2008 11:22:23AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	1,138,301	1,716,401	(578,100)	(33.7%)
3 - UNIT COST (\$/BBL)	57.62	56.57	1.05	1.9%
4 - AMOUNT (\$)	65,583,676	97,092,725	(31,509,049)	(32.5%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	1,134,052	1,716,401	(582,349)	(33.9%)
7 - UNIT COST (\$/BBL)	53.95	56.57	(2.62)	(4.6%)
8 - AMOUNT (\$)	61,182,479	97,092,725	(35,910,246)	(37.0%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(3,066)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	1,041,180	1,100,000	(58,820)	(5.3%)
14 - UNIT COST (\$/BBL)	62.51	56.16	6.34	11.0%
15 - AMOUNT (\$)	65,079,928	61,778,970	3,300,958	5.3%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	85,949	316,142	(230,193)	(72.8%)
20 - UNIT COST (\$/BBL)	109.74	107.93	1.80	1.7%
21 - AMOUNT (\$)	9,431,741	34,122,494	(24,690,753)	(72.4%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	91,476	316,142	(224,666)	(71.1%)
24 - UNIT COST (\$/BBL)	91.44	104.45	(13.01)	(12.5%)
25 - AMOUNT (\$)	8,364,226	33,021,383	(24,657,157)	(74.7%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(11)			
28 - AMOUNT (\$)	(1,085)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	901,828	883,900	17,928	2.0%
31 - UNIT COST (\$/BBL)	88.80	102.04	(13.24)	(13.0%)
32 - AMOUNT (\$)	80,081,120	90,193,156	(10,112,036)	(11.2%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 4/1/2008

Run Date: 5/7/2008 11:22:23AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	2,033,321	2,029,773	3,548	0.2%
37 - UNIT COST (\$/TON)	83.15	75.97	7.18	9.5%
38 - AMOUNT (\$)	169,070,205	154,201,324	14,868,881	9.6%
<b>39 - BURNED</b>				
40 - UNITS (TON)	2,143,213	2,029,773	113,440	5.6%
41 - UNIT COST (\$/TON)	80.79	76.16	4.64	6.1%
42 - AMOUNT (\$)	173,160,568	154,584,594	18,575,974	12.0%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(4,412)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	591,128	768,000	(176,872)	(23.0%)
48 - UNIT COST (\$/TON)	87.18	75.62	11.56	15.3%
49 - AMOUNT (\$)	51,532,562	58,075,085	(6,542,523)	(11.3%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 4/1/2008  
Run Date: 5/7/2008 11:22:23AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	26,194,553	21,052,921	5,141,632	24.4%
68 - UNIT COST (\$/MCF)	9.17	11.03	(1.86)	(16.9%)
69 - AMOUNT (\$)	240,249,300	232,242,141	8,007,159	3.4%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	19,438,564	22,809,175	(3,370,611)	(14.8%)
72 - UNIT COST (\$/MMBTU)	0.36	0.37	(0.01)	(1.5%)
73 - AMOUNT (\$)	7,008,428	8,348,155	(1,339,727)	(16.0%)

ATTACHMENT #1  
SCHEDULE A-5

APRIL 2008

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1,316.01)	Non recoverable expense of fuel additives.
0	(\$1,316.01)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$310.26)	Non recoverable expense of fuel additives.
(3)	(\$230.54)	Crystal River #3 Participant's share of light oil burned.
(3)	(\$540.80)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(600.68)	Non recoverable expense of inspection reports.
0	(\$600.68)	TOTAL

Progress Energy Florida, Inc.  
 Schedule A8  
 Power Sold for the Month of  
 April 2008

Last refreshed 5/9/08 10:18 AM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		38,955		38,955	5.801	6.556	2,259,934.00	2,553,725.00	293,791.00
<b>ACTUAL</b>									
Cargill Power Markets, LLC	EEI	75		75	8.406	8.011	6,304.50	6,008.25	(296.25)
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,798.40	8,798.40	0.00
City of New Smyrna Beach, FL	Schedule OS	80		80	12.561	12.558	10,048.80	10,044.80	(4.00)
City of Tallahassee, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of Tallahassee, FL	Schedule OS	81		81	9.538	9.858	7,725.97	7,984.81	258.84
Duke Power	EEI	128		128	0.000	5.800	0.00	7,424.00	7,424.00
Florida Power & Light Company	CR-1	200		200	6.366	5.922	12,732.00	11,844.00	(888.00)
Gainesville Regional Utilities	Schedule OS	19		19	11.633	5.550	2,210.27	1,054.50	(1,155.77)
Seminole Electric Cooperative, Inc.	CR-1	810		810	11.697	13.622	94,746.75	110,338.60	15,591.85
Seminole Electric Cooperative, Inc.	Load Following	2,006		2,006	5.777	5.777	115,895.17	115,895.17	0.00
Tampa Electric Company	CR-1	850		850	6.145	5.776	52,232.50	49,098.00	(3,134.50)
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	(12.22)	(12.22)	0.00
The Energy Authority, Inc.	Contract	0		0	0.000	0.000	0.00	880.00	880.00
<b>Subtotal - Gain on Other Power Sales</b>		<b>4,249</b>		<b>4,249</b>	<b>7.311</b>	<b>7.751</b>	<b>310,682.14</b>	<b>329,358.11</b>	<b>18,676.97</b>
<b>CURRENT MONTH TOTAL</b>		<b>4,249</b>		<b>4,249</b>	<b>7.311</b>	<b>7.751</b>	<b>310,682.14</b>	<b>329,358.11</b>	<b>18,676.97</b>
<b>DIFFERENCE</b>		<b>(34,706)</b>		<b>(34,706)</b>	<b>1.510</b>	<b>1.195</b>	<b>(1,949,251.86)</b>	<b>(2,224,366.89)</b>	<b>(275,115.03)</b>
<b>DIFFERENCE %</b>		<b>(89.09)</b>		<b>(89.09)</b>	<b>25.04</b>	<b>18.23</b>	<b>(86.25)</b>	<b>(87.10)</b>	<b>(93.64)</b>
<b>CUMULATIVE ACTUAL</b>		<b>100,762</b>		<b>100,762</b>	<b>5.772</b>	<b>6.424</b>	<b>5,815,665.18</b>	<b>6,473,062.67</b>	<b>657,397.49</b>
<b>CUMULATIVE ESTIMATED</b>		<b>232,166</b>		<b>232,166</b>	<b>6.776</b>	<b>7.657</b>	<b>15,731,818.00</b>	<b>17,776,727.00</b>	<b>2,045,109.00</b>
<b>DIFFERENCE</b>		<b>(131,404)</b>		<b>(131,404)</b>	<b>(1.004)</b>	<b>(1.233)</b>	<b>(9,915,952.82)</b>	<b>(11,303,664.33)</b>	<b>(1,387,711.51)</b>
<b>DIFFERENCE %</b>		<b>(56.60)</b>		<b>(56.60)</b>	<b>(14.82)</b>	<b>(16.10)</b>	<b>(63.03)</b>	<b>(63.59)</b>	<b>(67.86)</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
APRIL, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		438,626			438,626	3.726	3.726	16,344,272.00	16,344,272.00
<b>ACTUAL</b>									
City of Tallahassee, FL	Schedule A	215			215	0.000	0.000	0.00	0.00
Reliant Energy Florida, LLC	TOLL	21,443			21,443	11.957	11.957	2,564,019.19	2,564,019.19
Shady Hills Power Company, LLC	TOLL	126,588			126,588	11.932	11.932	15,105,074.66	15,105,074.66
Southern Company Services, Inc	Southern UPS	293,044			293,044	2.312	2.312	6,774,217.55	6,774,217.55
Tampa Electric Company	TECO AR1	31,220			31,220	5.757	5.757	1,797,419.83	1,797,419.83
<b>ADJUSTMENTS</b>									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(18.83)	(18.83)
Reliant Energy Florida, LLC	TOLL	0			0	0.000	0.000	(274,712.89)	(274,712.89)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	91,719.50	91,719.50
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	2,379,517.31	2,379,517.31
<b>CURRENT MONTH TOTAL</b>		472,510			472,510	6.018	6.018	28,437,236.32	28,437,236.32
<b>DIFFERENCE</b>		33,884			33,884	2.292	2.292	12,092,964.32	12,092,964.32
<b>DIFFERENCE %</b>		7.7			7.7	61.5	61.5	74.0	74.0
<b>CUMULATIVE ACTUAL</b>		1,609,265			1,609,265	4.947	4.947	79,602,571.10	79,602,571.10
<b>CUMULATIVE ESTIMATED</b>		1,628,201			1,828,201	4.138	4.138	75,648,206.00	75,648,206.00
<b>DIFFERENCE</b>		-218,936			-218,936	0.809	0.809	3,954,365.10	3,954,365.10
<b>DIFFERENCE %</b>		(12.0)			(12.0)	19.5	19.5	5.2	5.2

PROGRESS ENERGY FLORIDA, INC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
APRIL, 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		360,368	0	0	360,368	3.443	7.833	12,408,124.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	2,193 0			2,193 0	6.535	6.535	143,295.58 19,444.26
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	6,069 0			6,069 0	2.416	2.416	146,627.04 (6,482.10)
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	40,762 -113			40,762 -113	4.189	4.189	1,707,531.07 91,208.79
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	0 0			0 0	4.066	4.066	1.22 (1.64)
Lake County (LAKCOUNT) ADJ	CO-GEN	8,253 0			8,253 0	2.466	2.466	203,518.98 (6,979.43)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	39,442 25			39,442 25	4.444	4.444	1,752,802.48 105,383.61
Metro-Dade County (METRDADE) ADJ	CO-GEN	27,351 0			27,351 0	4.519	4.519	1,235,991.69 16,531.45
Metro-Dade County (METRDDAS) ADJ	CO-GEN	1,995 0			1,995 0	5.589	5.589	111,500.55 10,080.82
Orange Cogen (ORANGEAS) ADJ	CO-GEN	5,925 0			5,925 0	5.762	5.762	341,398.50 (3,899.69)
Orange Cogen (ORANGECO) ADJ	CO-GEN	28,192 0			28,192 0	3.269	3.269	921,596.48 (50,420.89)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 (618,907.23)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	34,963 0			34,963 0	3.330	3.330	1,164,267.90 141,812.69
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	10,633 0			10,633 0	2.466	2.466	262,209.78 (13,538.86)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	18 -29			18 -29	6.896	6.896	1,214.39 (1,780.19)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	17 -101			17 -101	6.130	6.130	1,067.85 (4,951.75)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	44,433 0			44,433 0	2.466	2.466	1,095,717.78 (10,953.77)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	25,787 0			25,787 0	2.767	2.767	713,520.76 3,335.55
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	10,028 0			10,028 0	2.767	2.767	277,480.29 5,325.66
U.S. Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	15,158 0			15,158 0	4.424	4.424	670,589.92 13,405.22
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	1,554 0			1,554 0	6.081	6.081	94,498.74 16,773.54
CURRENT MONTH TOTAL		302,555			302,555	3.487	3.487	10,550,217.02
DIFFERENCE		-57,813			-57,813	0.044	(4.346)	(1,857,906.98)
DIFFERENCE %		(16.0)			(16.0)	1.3	(126.2)	(15.0)
CUMULATIVE ACTUAL		1,164,118			1,164,118	3.603	3.603	41,948,163.90
CUMULATIVE ESTIMATED		1,378,397			1,378,397	3.453	3.453	47,602,070.00
CUMULATIVE DIFFERENCE		-214,280			-214,280	0.150	0.150	(5,653,906.10)
CUMULATIVE DIFFERENCE %		(15.5)			(15.5)	4.3	4.3	(11.9)

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PROGRESS ENERGY FLORIDA, INC.

SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:  
APRIL, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		54,409	6.819	3,710,079.00	15.029	8,176,896.00	4,466,817.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	1,841	3.181	58,561.19	3.181	58,561.19	0.00
Seminole	Load Following	8,495	4.757	404,121.10	4.757	404,121.10	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	8,127	8.135	661,130.00	12.020	976,895.04	315,765.04
Cargill Power Markets, LLC	EEl	688	9.200	63,296.00	19.001	130,726.88	67,430.88
Cargill Power Markets, LLC	MR1	75	7.000	5,250.00	12.145	9,108.75	3,858.75
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	47,961.92	0.000	0.00	(47,961.92)
Cobb Electric Membership Corp.	EEl	17,619	7.418	1,307,039.00	11.907	2,097,957.22	790,918.22
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	4,658	8.999	326,000.00	11.800	549,647.00	223,647.00
Duke Electric Transmission	Transmission Purchase	0	0.000	2,732.73	0.000	0.00	(2,732.73)
Duke Power	EEl	128	6.000	7,680.00	0.000	0.00	(7,680.00)
Florida Power & Light Company	Schedule OS	1,711	7.238	123,645.00	10.538	180,308.74	56,463.74
Florida Power & Light Company	Transmission Purchase	0	0.000	20,167.04	0.000	0.00	(20,167.04)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	5,255.25	0.000	0.00	(5,255.25)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	156,386.56	0.000	0.00	(156,386.56)
New Hope Power Partnership	Schedule OS	90	9.067	8,160.00	11.885	10,696.50	2,536.50
Orlando Utilities Commission	Schedule OS	3,725	14.172	527,890.00	15.773	587,553.45	59,663.45
Orlando Utilities Commission	Transmission Purchase	0	0.000	2,962.60	0.000	0.00	(2,962.60)
Pennsylvania-New Jersey-Maryland Int.	MR1	1,534	3.962	60,779.78	7.764	119,099.85	58,320.07
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	1,116.22	0.000	0.00	(1,116.22)
Reedy Creek Improvement District	Schedule OS	580	7.503	43,515.00	10.529	61,068.50	17,553.50
Reliant Energy Services, Inc.	Schedule OS	559	6.400	35,778.00	11.901	66,526.59	30,750.59
Seminole Electric Cooperative, Inc	CR-1	50	5.000	2,500.00	6.853	3,426.50	926.50
Seminole Electric Cooperative, Inc	Contract	1,393	7.612	106,039.00	10.209	142,206.63	36,167.63
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	39,684.70	0.000	0.00	(39,684.70)
Southern Company Services, Inc	EEl	644	6.686	43,056.00	12.785	82,337.24	39,281.24
Southern Company Services, Inc	MR1	1,782	7.304	130,162.00	10.019	178,529.99	48,367.99
Southern Company Services, Inc	Transmission Purchase	0	0.000	391.25	0.000	0.00	(391.25)
Tampa Electric Company	EEl	500	7.550	37,750.00	9.558	47,790.00	10,040.00
Tampa Electric Company	Transmission Purchase	0	0.000	47,207.24	0.000	0.00	(47,207.24)
The Energy Authority, Inc	EEl	1,818	6.068	110,322.00	9.034	164,234.71	53,912.71
The Energy Authority, Inc.	Schedule OS	170	6.859	11,660.00	9.772	16,612.16	4,952.16
The Energy Authority, Inc.	Contract	24,224	11.584	2,806,112.00	11.754	2,847,228.65	41,116.65
<b>ADJUSTMENTS</b>							
Calpine Energy Services, LP	EEl	0	0.000	94.00	0.000	0.00	(94.00)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	377.30	0.000	0.00	(377.30)
Cobb Electric Membership Corp.	Transmission Purchase	0	0.000	(3,080.00)	0.000	0.00	3,080.00
Duke Electric Transmission	Transmission Purchase	0	0.000	15.00	0.000	0.00	(15.00)
Florida Power & Light Company	Transmission Purchase	0	0.000	1,435.85	0.000	0.00	(1,435.85)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	4,714.32	0.000	0.00	(4,714.32)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	1,698.16	0.000	0.00	(1,698.16)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	35.91	0.000	0.00	(35.91)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	56.10	0.000	0.00	(56.10)
Southern Company Services, Inc	EEl	0	0.000	(1,323,345.62)	0.000	0.00	1,323,345.62
Southern Company Services, Inc	Transmission Purchase	0	0.000	270.86	0.000	0.00	(270.86)
Tampa Electric Company	Transmission Purchase	0	0.000	0.01	0.000	0.00	(0.01)
The Energy Authority, Inc.	Transmission Purchase	0	0.000	(616.00)	0.000	0.00	616.00
<b>SubTotal - Energy Purchases (Non-Broker)</b>		80,411	7.320	5,886,165.47	10.863	8,734,636.69	2,848,471.22
<b>CURRENT MONTH TOTAL</b>		80,411	7.320	5,886,165.47	10.863	8,734,636.69	2,848,471.22
<b>DIFFERENCE</b>		26,002	0.501	2,176,086.47	(4.166)	657,740.69	(1,618,345.78)
<b>DIFFERENCE %</b>		47.8	7.3	58.7	(27.7)	6.8	(36.2)
<b>CUMULATIVE ACTUAL</b>		217,488	7.729	16,908,743.60	9.474	20,604,943.47	3,796,199.87
<b>CUMULATIVE ESTIMATED</b>		206,037	7.299	15,038,320.00	13.707	28,242,457.00	13,204,137.00
<b>DIFFERENCE</b>		11,451	0.430	1,770,423.60	(4.233)	(7,637,513.53)	(9,407,937.13)
<b>DIFFERENCE %</b>		5.6	5.9	11.8	(30.9)	(27.0)	(71.25)



PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2008

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	606,050	606,050	606,050	606,050	0	0	0	0	0	0	0	0	0
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,816,140	2,816,140	2,816,140	2,816,140	0	0	0	0	0	0	0	0	2,424,200
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	0	0	0	0	0	0	0	0	0	0	0	0	11,264,559
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	(833)	833	0	0	0	0	0	0	0	0	0	0	0
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 8/30/14	568,268	568,268	568,268	568,268	0	0	0	0	0	0	0	0	0
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,046,337	2,807,783	2,927,060	2,927,060	0	0	0	0	0	0	0	0	0
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,021,597	1,047,378	916,094	1,067,095	0	0	0	0	0	0	0	0	2,273,070
9 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,691,279	2,509,279	2,327,279	2,509,279	0	0	0	0	0	0	0	0	11,708,241
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,245,430	2,245,430	2,254,154	1,320,959	0	0	0	0	0	0	0	0	4,052,162
11 Pasco Cogen Limited (PASCOCOGL)	QF	109.00	7/1/93 - 12/31/08	3,481,959	3,481,959	3,481,959	3,481,959	0	0	0	0	0	0	0	0	8,065,973
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,025,110	1,025,110	1,025,110	1,025,110	0	0	0	0	0	0	0	0	10,037,117
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,440,208	2,440,208	2,440,208	2,440,208	0	0	0	0	0	0	0	0	13,927,836
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/9/24	3,065,899	3,065,899	3,065,899	3,065,899	0	0	0	0	0	0	0	0	4,100,440
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,168,330	1,168,330	1,168,330	1,168,330	0	0	0	0	0	0	0	0	9,760,830
16 U.S. Agr-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	12,263,585
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	691,492	738,662	737,318	744,214	0	0	0	0	0	0	0	0	4,673,319
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,857,915	4,394,462	4,955,735	5,010,788	0	0	0	0	0	0	0	0	0
19 Incremental Security				188,903	118,130	75,046	794,038	0	0	0	0	0	0	0	0	2,911,686
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	0	0	0	0	0	0	0	0	18,258,900
21 Retail Wheeling				(75,174)	(70,133)	(33,090)	(2,526)	0	0	0	0	0	0	0	0	1,176,117
<b>SUBTOTAL</b>				<b>30,498,676</b>	<b>29,623,552</b>	<b>30,031,325</b>	<b>30,202,636</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>120,356,190</b>

Confidential Capacity Contracts (Aggregated):

Purchaser/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		1270.25	8	2,685,104	3,157,785	2,614,447	2,563,384	0	0	0	0	0	0	0	0	11,020,699
<b>TOTAL</b>				<b>33,183,780</b>	<b>32,781,317</b>	<b>32,645,772</b>	<b>32,766,020</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>131,376,889</b>