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Public Service Commission

June 13, 2008

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Mr. John T. Butler, Esq.
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408

VIA ELECTRONIC MAIL
SECOND
MID-COURSE CORRECTION
DATA REQUESTS - APPENDED

Re: DOCKET NO. 080001-EI - Fuel and purchased power cost recovery clause with generating performance incentive factor.

Dear Mr. Butler:

By this letter, the Commission staff requests that Florida Power & Light Company ("FPL" or utility) provide responses to the following data request. The Second Mid-Course Correction Data Requests issued June 12, 2008, needs to be appended with a single question

- 4K. The June 12, 2008, Data Request, Question 4, included a staff calculation of FPL's actual/estimated fuel and purchased power under recovery expressed in terms of estimated \$/MWH, estimated/actual \$/MWH, and estimated/actual MWH. The attached tables contain a similar calculation (using c/kWh) and the detailed calculations by source of fuel and purchased power. Due to rounding, the total jurisdictional MWH sales under recovery is slightly different from the calculation shown on Page 2 of the June 12 Data Request. The source of the data used for these calculations is the Company's original 2008 E Schedules and the Company's 2008 Mid-course E Schedules. Does FPL agree with the results in the attached Table 3, Column (e)? If not, please explain why not.

DOCUMENT NUMBER-CATE
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Table 1
 Annual Estimate
 Florida Power & Light Company
 2008

Source of Jurisdictional KWH Sales (a)	Dollars (b)	MWh (c)	cKWh (Ratio) (d)	Estimated Weight Jurisdictional mWh (e)	Weighted cKWh (d)*(e) (f)	Line-Loss Factor Times Weighted cKWh (g)
Coal	\$158,930,000	6,953,283	2.902214803	0.081781375	0.342188945	0.142201298
Heavy Oil	974,529,222	7,213,516	8.350518310	0.064536413	0.603476393	0.653685253
Light Oil	78,000	389	20.105992784	0.009003471	0.002659784	0.002659829
Natural Gas	4,727,008,639	65,135,882	7.257151502	0.582747270	4.229285222	4.23184128
Nuclear Fuel	113,535,000	24,350,451	0.472093364	0.215171073	0.104575674	0.101641698
Total Fuel	5,674,081,861	103,303,570	5.492813066	0.924222507	5.076396619	5.073696377
Non-Fuel Generation	25,857,146	0	0	0.000000000	0.000000000	0.000000000
Total Generation	5,699,939,006	103,303,570	5.517943249	0.924222507	5.076396619	5.073696377
Power Sold & Gains & FKEC/CKV	(202,759,241)	(2,927,177)	6.026647791	-0.026186398	-0.161397809	-0.181515718
Purchased Power	318,566,850	12,453,700	2.621185382	0.108734775	0.285011894	0.285197152
Qualifying Facilities	168,840,506	5,829,307	3.164866392	0.053047374	0.168648797	0.169058614
Economy Energy	186,082,826	1,430,564	7.115317241	0.000000000	0.000000000	0.000000000
Net Inadvertent Interchange & Wheeling	0	0	0	0.000000000	0.000000000	0.000000000
Unbilled Sales, T&D Losses & Company Use	0	(8,170,174)	-0.000000000	-0.073069303	-0.000000000	-0.000000000
System KWh Sales	5,110,879,750	111,780,450	5.466878264	1.000000000	5.467005021	5.470558574
Wholesale KWh Sales	361,647	6,681	5.413066906	0.000000000	0.000323533	0.000323761
Jurisdictional KWh Sales	6,110,318,103	111,773,509	5.469681468	1.000000000	5.469681468	5.470224811
(Adjusted for Line Losses)	6,114,268,810	111,773,509	5.470224811			

Table 2
 Non-Losses Estimates Only
 Florida Power & Light Company
 2008

Source of Jurisdictional KWH Sales (a)	Dollars (b)	MWh (c)	cKWh (Ratio) (d)	Estimated Weight Jurisdictional mWh (e)	Weighted cKWh (d)*(e) (f)	Line-Loss Factor Times Weighted cKWh (g)
Coal	\$152,635,293	6,732,554	2.356543740	0.081480395	0.142368200	0.143975725
Heavy Oil	972,251,745	4,907,330	8.823389601	0.045082112	0.445188955	0.445488234
Light Oil	1,577,362	8,355	18.879615090	0.000000000	0.000000000	0.000000000
Natural Gas	5,208,651,798	62,591,287	8.303678710	0.591000306	4.907475978	4.910685537
Nuclear Fuel	113,403,899	23,905,451	0.474384510	0.223360832	0.106907593	0.106977083
Total Fuel	6,945,540,127	93,246,266	6.051699095	0.926182789	5.654951756	5.65894877
Non-Fuel Generation	25,374,062	0	0	0.000000000	0.000000000	0.000000000
Total Generation	5,370,514,804	98,246,266	6.077194932	0.926182789	5.654951756	5.65894877
Power Sold & Gains & FKEC/CKV	(175,783,387)	(2,323,568)	6.377148451	-0.026429039	-0.168942290	-0.169891843
Purchased Power	312,317,226	11,647,333	2.661517482	0.109796384	0.294425233	0.294617610
Qualifying Facilities	166,726,060	5,823,585	3.257225487	0.054899528	0.178555548	0.178875807
Economy Energy	190,294,376	1,393,393	7.356422592	0.012852585	0.054549045	0.054610502
Net Inadvertent Interchange & Wheeling	0	0	0	0.000000000	0.000000000	0.000000000
Unbilled Sales, T&D Losses & Company Use	0	(8,150,564)	-0.000000000	-0.072952228	-0.000000000	-0.000000000
System KWh Sales	6,294,370,605	109,082,646	6.027714042	1.000000000	6.028071126	6.021898372
Wholesale KWh Sales	374,942	6,283	5.967583266	0.000000000	0.000353464	0.000353661
Jurisdictional KWh Sales	6,363,956,668	109,076,562	6.027717865	1.000000000	6.027717865	6.031655681

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Table 3
 Differences Times Jurisdictional kWh's
 Florida Power & Light Company
 2005

Source of Jurisdictional kWh Sales (a)	Estimated Line-Loss Factor Times Weighted kWh (b)	Estimated/Actual Line-Loss Factor Times Weighted kWh (c)	Difference (b)-(c) (d)	Difference Times Jurisdictional mWh * 10 (e)
Coal	0.142281366	0.143975725	-0.001694357	(51.797,316)
Heavy Oil	0.603860253	0.445488334	0.158371919	188,005,034
Light Oil	0.000000229	0.001487588	-0.001487359	(1,504,345)
Natural Gas	4.231834128	4.910805537	-0.678971409	(729,081,335)
Nuclear Fuel	0.101841696	0.108977093	-0.006835394	(5,659,592)
Total Fuel	5.079892277	5.609594677	-0.529702400	(561,037,558)
Non-Fuel Generation	0.000000000	0.000000000	0.000000000	(735,979)
Total Generation	5.079892277	5.609594677	-0.529702400	(561,773,537)
Power Sold & Gains & FREC/CKW	-0.181515718	-0.188851843	0.007336125	(13,645,557)
Purchased Power	0.285197532	0.294617610	-0.009420078	(9,692,899)
Qualifying Facilities	0.169058614	0.179875807	-0.009917193	(10,518,918)
Economy Energy	0.094873754	0.094610502	0.000263252	385,326
Net Inadvertent Interchange & Wheeling	0.000000000	0.000000000	0.000000000	0
Unsold Sales, TBD Losses & Company use	0.000000000	0.000000000	0.000000000	0
System kWh Sales	5.470538574	5.031588572	0.438950002	(585,546,483)
Wholesale kWh Sales	0.002330783	0.002330783	0.000000000	(31,749)
Jurisdictional kWh Sales	5.472869357	5.033919355	0.438950002	(585,514,742)

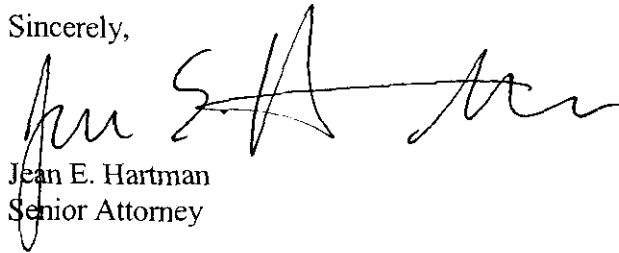
Florida Power & Light Company

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Please file the original and five copies of the requested information by Monday, June 16, 2008, with Ms. Ann Cole, Commission Clerk, Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850. Please feel free to call me at (850) 413-6193 or Bill McNulty at (850) 413-6443 if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Jean E. Hartman". The signature is fluid and cursive, with a large initial "J" and "H".

Jean E. Hartman
Senior Attorney

JEH:th

cc: Office of Commission Clerk
Docket 080001-EI (Parties via Email)