

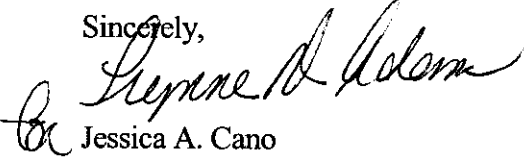


Docket Nos. 080203-EI, 080245-EI & 080246-EI

9) Steve Sim's Errata Sheet to prefiled direct testimony Exhibit SRS-7 dated April 8, 2008  
and Exhibit SRS-1 dated April 30, 2008

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,



Handwritten signature of Jessica A. Cano in cursive script.

Jessica A. Cano

Enclosures

cc: Martha C. Brown, Office of General Counsel

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Florida Power & Light Company's Petition to determine need for West County Energy Center Unit 3 electrical power plant. | DOCKET NO. 080203-EI

In re: Florida Power & Light Company's Petition for determination of need for conversion of Riviera Plant in Palm Beach County. | DOCKET NO. 080245-EI

In re: Florida Power & Light Company's Petition for determination of need for conversion of Cape Canaveral Plant in Brevard County. | DOCKET NO. 080246-EI  
Filed: June 19, 2008

**ERRATA SHEET**

**DIRECT TESTIMONY OF JOHN C. GNECCO, IV P.E.; DOCKET 080203-EI**

<u>PAGE #</u>	<u>LINE #</u>	<u>CORRECTION</u>
Exhibit JCG-8	Page 1 of 1	LNTP x 4 should be LNTP x 3 for both HRSG and CT orders.

DOCUMENT NUMBER - DATE  
05259 JUN 19 08  
FPSC-COMMISSION CLERK

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**ERRATA SHEET**

**DIRECT TESTIMONY OF KENNARD F. KOSKY; DOCKET 080203-EI**

<u>PAGE #</u>	<u>LINE #</u>	<u>CORRECTION</u>
9	11	Replace "over the years 2011 through 2017" with "over the years from 2011 through 2017."

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**DIRECT TESTIMONY OF RENE SILVA; DOCKET 080203-EI**

<u>PAGE #</u>	<u>LINE #</u>	<u>CORRECTION</u>
6	23	Change "1.2" to "2.1" million barrels
11	19	Delete "still"
11	23	Delete "still"
23	2	Bold "Evaluation"
28	15	Delete "less than" and insert "about"
Exhibit RS-1	5 <sup>th</sup> bullet	Change "1.2" to "2.1" million barrels

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**ERRATA SHEET**

**DIRECT TESTIMONY OF DR. STEVEN R. SIM; DOCKET 080203-EI**

<u>PAGE #</u>	<u>LINE #</u>	<u>CORRECTION</u>
14	7	Insert "for 2016" after "1,638 MW (DSM)" and insert "for 2017" after "577 MW (DSM)"
22	11	Insert "The costs of transmission system losses were also included in the analyses." after "captured."
31	2	Change "35" to "37"
Exhibit SRS-2	Last row of table.	Change "2021-2040" to "2021-2044"
Exhibit SRS-3	Subtitle	Change "2007-2040" to "2007-2044"
Exhibit SRS-9	All rows, last column	Change "35" to "37"

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**ERRATA SHEET**

**DIRECT TESTIMONY OF ALAN TAYLOR; DOCKET 080203-EI**

<u>PAGE #</u>	<u>LINE #</u>	<u>CORRECTION</u>
13	6	“\$536 million” should be “\$537 million”
14	2	“\$536 million” should be “\$537 million”

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**ERRATA SHEET**

**DIRECT TESTIMONY OF KENNARD F. KOSKY; DOCKET 080245-EI and 080246-EI**

<u>PAGE #</u>	<u>LINE #</u>	<u>CORRECTION</u>
11	19	Replace "cumulative 2017 through 2040 FPL system" with "cumulative 2013 through 2040 FPL system"



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**DIRECT TESTIMONY OF RENE SILVA; DOCKETS 080245-EI and 080246-EI**

<u>PAGE #</u>	<u>LINE #</u>	<u>CORRECTION</u>
7	7	Change "conversion" to "conversions"
12	5	Delete "significant"
15	2 and 5	Change "conversion" to "conversions"
18	23	Delete "mercury (Hg)"
28	18	Insert "even" immediately before "commonly"
29	1	Insert "commonly occurring" before "differences"
29	6	Insert "such commonly occurring" immediately before differences
33	16	Bold "7.3"
33	17	Change "three-year" to "four-year"
54	21	Delete "the"

<u>PAGE #</u>	<u>LINE #</u>	<u>CORRECTION</u>
Exhibit RS-4	Pg 1 of 2, header, 2 <sup>nd</sup> line	Change “Operations with No WCEC 3 Nor Plant Conversions” to “Operations with 15 % Reserve Margin”
Exhibit RS -4	Pg 2 of 2, header, 2 <sup>nd</sup> line	Change “Operations with WCEC 3 and Conversions of Canaveral and Riviera” to “Operations with 20% Reserve Margin”

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**DIRECT TESTIMONY OF DR. STEVEN R. SIM; DOCKETS 080245-EI and 080246-EI**

<u>PAGE #</u>	<u>LINE #</u>	<u>CORRECTION</u>
29	13	Change "2015-2017" to "2013-2017".
Exhibit SRS-5	"Plan with Conversions" line * **	Change "166,930" to "166,913"
Exhibit SRS-5	"Plan without Conversions" line * **	Change "167,292" to "167,275"
Exhibit SRS-6	"Plan with Conversions" line * **	Change "166,930" to "166,913"
Exhibit SRS-6	"Plan without Conversions" line *	Change "167,292" to "167,275"
Exhibit SRS-6	"Plan without Conversions" line **	Change "167,387" to "167,370"

\* The value that needs to be changed appears in the column labeled "Generation System Costs".

\*\* The value that needs to be changed appears in the column labeled "Total".

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**DIRECT TESTIMONY OF DR. STEVEN R. SIM; DOCKETS 080203-EI, 080245-EI and 080246-EI**

<u>*PAGE #</u>	<u>LINE #</u>	<u>CORRECTION</u>
FPL's Ten Year Power Plant Site Plan 2008-2017 (Exhibit SRS-7 in Docket 080203-EI, and Exhibit SRS-1 in Dockets 080245-EI and 080246- EI)		
24	I.D. Demand Side Management section, 4 <sup>th</sup> line	"3,958" to "3,961" MW
41	Schedule 3. 2	values in columns 6-9 (see attached)
42	Schedule 3.3 Subtitle change for Forecast of Annual Net Energy for Load	Add "except for column 8"
42	Schedule 3.3 (Footnote Change) for Forecast of Annual Net Energy for Load	Col. (8) - add "These values are at the meter"
63	DSM Summary, section (con't), 2 <sup>nd</sup> line	"3,958" to "3,961" MW

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\* The page numbers listed are those of FPL's Ten Year Power Plant Site Plan 2008-2017 found on the bottom of each page.

<u>PAGE #</u>	<u>LINE #</u>	<u>CORRECTION</u>
88	Schedule 9	Total installed cost changes From "715" to "709", AFUDC amount changes from "72" to "71", and K Factor changes from "1.4699" to "1.4697"
93	Schedule 9	Total installed cost changes from 994 to 1,105, AFUDC amount is 115, Fixed O&M changes from 14.74 to 15.10, Variable O&M changes from 0.80 to 1.21, K Factor changes from 1.481 to 1.513
94	Schedule 9	Total installed cost changes from 1,044 to 1,161, AFUDC amount is 121, Fixed O&M changes from 15.49 to 15.86, Variable O&M changes from 0.84 to 1.27, K Factor changes from 1.481 to 1.513

**Schedule 3.2  
History and Forecast of Winter Peak Demand: Base Case**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Year	Total	Firm Wholesale	Retail	Interruptible	Res. Load Management	Residential Conservation	C/I Load Management	C/I Conservation	Net Firm Demand
1998/99	16,802	149	16,653	0	692	404	446	164	15,664
1999/00	17,057	142	16,915	0	741	434	438	176	15,878
2000/01	18,199	150	18,049	0	791	459	448	183	16,960
2001/02	17,597	145	17,452	0	811	500	457	196	16,329
2002/03	20,190	246	19,944	0	847	546	453	206	18,890
2003/04	14,752	211	14,541	0	857	570	532	230	13,363
2004/05	18,108	225	17,883	0	862	583	542	233	16,704
2005/06	19,683	225	19,458	0	870	800	550	240	18,263
2006/07	16,815	223	16,592	0	894	620	577	249	15,344
2007/08	18,055	225	17,830	0	918	644	635	279	15,579
2008/09	22,755	137	22,617	0	972	82	670	27	21,005
2009/10	23,454	138	23,316	0	969	109	678	38	21,640
2010/11	23,971	374	23,597	0	1,009	137	696	51	22,089
2011/12	24,487	381	24,105	0	1,030	166	694	65	22,533
2012/13	24,976	387	24,588	0	1,052	194	702	79	22,947
2013/14	26,290	394	25,895	0	1,077	224	711	95	24,184
2014/15	26,879	1,228	26,753	0	1,105	253	719	112	24,790
2015/16	27,690	1,260	26,430	0	1,131	280	726	127	26,426
2016/17	28,418	1,298	27,122	0	1,154	305	733	141	26,084
2017/18	29,178	1,332	27,846	0	1,179	311	769	144	26,775

**Historical Values (1998 - 2007):**

Col. (2) - Col. (4) are actual values for historical winter peaks. As such, they incorporate the effects of conservation (Col. 7 & Col. 9), and may incorporate the effects of load control if load control was operated on these peak days. Therefore, Col. (2) represents the actual Net Firm Demand.

Col. (5) - Col.(9) for 1998/97 through 2005/06 represent actual DSM capabilities starting from January 1988 and are annual (12-month) values. Note that the values for FPL's former Interruptible Rate are incorporated into Col. (8), which also includes Business On Call (BOC) and Commercial/Industrial Demand Reduction (CDR). Col.(5) - Col.(9) for year 2004/05 are "estimated actuals" and are January values.

Col. (10) represents a HYPOTHETICAL "Net Firm Demand" if the load control values had definitely been exercised on the peak. Col. (10) is derived by the formula: Col. (10) = Col. (2) - Col. (6) - Col. (8).

**Projected Values (2008 - 2017):**

Col. (2) - Col.(4) represent FPL's forecasted peak w/o incremental conservation or cumulative load control. The effects of conservation implemented prior to 2004 are incorporated into the load forecast.

Col. (5) - Col.(9) represent all incremental conservation and cumulative load control. These values are projected January values and the conservation values are based on projections with a 1/2004 starting point for use with the 2004 load forecast.

Col. (10) represents a "Net Firm Demand" which accounts for all of the incremental conservation and assumes all of the load control is implemented on the peak. Col. (10) is derived by using the formula: Col. (10) = Col. (2) - Col. (5) - Col. (6) - Col. (7) - Col. (8) - Col. (9).

**CERTIFICATE OF SERVICE**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by hand delivery this 19<sup>th</sup> day of June, 2008, to the following:

Martha C. Brown, Senior Attorney  
Florida Public Service Commission  
Office of General Counsel  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

By:   
for Jessica A. Cano  
Florida Bar No. 0037372