



(Writer's Direct Dial No. 727/820-5184)

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Associate General Counsel – Florida

June 23, 2008

VIA HAND DELIVERY

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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COMMISSION
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Re: Petition for Approval of Amended Standard Offer Contract and Rate Schedule
COG-2; Docket No. 080187-EQ

Dear Ms. Cole:

Progress Energy Florida, Inc. ("PEF") filed our petition for approval of amended standard offer contract and retirement of COG-2 rate schedule on April 1, 2008. In Tariff Sheet 9.423, PEF inadvertently filed the incorrect year in paragraph 11.1. Attached for filing is PEF's revised Tariff Sheet 9.423 with the corrected year. Please substitute the original that was filed on April 1, 2008 with the attached revised tariff sheet.

Thank you, and please feel free to call me should you have any questions.

Sincerely,

John T. Burnett LMS
John T. Burnett

- OMP _____
- COM _____
- CTA _____
- ECF _____
- CEL _____
- CPC _____
- PCA _____
- SCR _____ JTB/lms
- _____ Enclosure

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- 10.5.3** If the Facility is separated from the PEF system for any reason, under no circumstances shall the RF/QF reconnect the Facility to PEF's system without first obtaining PEF'S specific approval.
- 10.5.4** During the term of this Contract, the RF/QF shall employ qualified personnel for managing, operating and maintaining the Facility and for coordinating such with PEF. The RF/QF shall ensure that operating personnel are on duty at all times, twenty-four (24) hours a calendar day and seven (7) calendar days a week. Additionally, during the term of this Contract, the RF/QF shall operate and maintain the Facility in such a manner as to ensure compliance with its obligations hereunder and in accordance with applicable law and Prudent Utility Practices.
- 10.5.5** PEF shall not be obligated to purchase, and may require curtailed or reduced deliveries of energy to the extent allowed under FPSC Rule 25-17.086 and under any curtailment plan which PEF may have on file with the FPSC from time to time.
- 10.5.6** During the term of this Contract, the RF/QF shall maintain sufficient fuel on the site of the Facility to deliver the capacity and energy associated with the Committed Capacity for an uninterrupted seventy-two-(72) hour period. At PEF's request, the RF/QF shall demonstrate this capability to PEF's reasonable satisfaction. During the term of this Contract, the RF/QF's output shall remain within a band of plus or minus ten percent (10%) of the daily output level or levels specified by the plant operator, in ninety percent (90%) of all operating hours under normal operating conditions. This calculation will be adjusted to exclude forced outage periods and periods during which the RF/QF's output is affected by a Force Majeure event.

11. Completion/Performance Security

- 11.1** Simultaneous with the execution of this agreement RF/QF shall deliver to PEF Eligible Collateral in an amount according to Table 2. RF/QF's Performance Security shall be maintained throughout the Term although the amount of Eligible Collateral shall be adjusted from time to time in accordance with Table 2 and Section 11.4. The listed amounts are considered the initial amounts and use 2006 as the Base Year, with all amounts expressed in US Dollars.

Note: The amounts in the following Table are for 2008 and are subject to change based on utility cost estimates for any year subsequent to the Base Year.