

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

June 27, 2008

HAND DELIVERED

RECEIVED-FPSC
08 JUN 27 PM 4:26
COMMISSION
CLERK

Ms. Ann Cole, Director
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 080001-EI

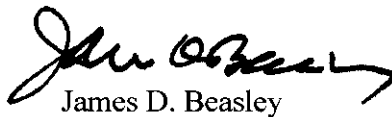
Dear Ms. Cole:

Enclosed for filing in the above docket are the original and seven (7) copies of Tampa Electric Company's Request for Confidential Classification and Motion for Temporary Protective Order of answers to the Office of Public Counsel's First Request for Production of Documents (Nos. 1-6).

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

CMP _____
COM _____
CTR _____
COP _____
CJ 2 JDB/pp
CFC _____ Enclosure
CA _____
CLR _____
CJA _____
CJD _____
CIB 1 conf records

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

05614 JUN 27 08

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery)
Clause with Generating Performance Incentive) DOCKET NO. 080001-EI
Factor.) FILED: June 27, 2008
_____)

**TAMPA ELECTRIC COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION
AND MOTION FOR A TEMPORARY PROTECTIVE ORDER**

Tampa Electric Company ("Tampa Electric" or "the company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, hereby requests confidential classification of certain highlighted information contained in portions of its answers to the Office of Public Counsel's ("OPC") First Request for Production of Documents (Nos. 4 and 5) and as grounds therefore, says:

1. The confidential information in question appears on Bates stamp pages 5, 9, 22, 35, 63, 65, 66, 68 and 69 of the company's answer to OPC's First Production of Documents (Nos. 4 and 5) (referred to as the "Confidential Information"). Single yellow highlighted copies each of Bates stamp pages 5, 9, 22, 35, 63, 65, 66, 68 and 69 containing the Confidential Information are being separately filed with the Commission this date. Attached hereto are two public redacted versions of each of the pages in question with the Confidential Information removed.

2. This request is also intended to serve as a request for a temporary protective order within the contemplation of Rule 25-22.006(6)(b), Florida Administrative Code, such that it will protect the confidential information from public disclosure while it is in the possession of the Office of Public Counsel.

DOCUMENT NUMBER-DATE

05614 JUN 27 08

FPSC-COMMISSION CLERK

3. Attached here as Exhibit "A" is a justification for designating the confidential information proprietary confidential business information under the above-referenced statute and rule.

4. Subsection 366.093(1), Florida Statutes, provides that any records "found by the Commission to be proprietary confidential business information shall be kept confidential and shall be exempt from s.119.07(1) [requiring disclosure under the Public Records Act]." The proprietary confidential business information includes, but is not limited to:

(d) Information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms. (Section 366.093(3)(d), Florida Statutes)

5. Proprietary confidential business information also includes:

(e) Information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information. (Section 366.093(3)(e), Florida Statutes)

6. The Confidential Information falls within the above statutory categories and, thus, constitutes proprietary confidential business information entitled to protection under Section 366.093 and Rule 25-22.006.

7. The material for which confidential classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric respectfully requests that the highlighted Confidential Information set forth in its Answers to OPC's First Production of Documents (Nos. 4 and 5) be accorded confidential classification and protection from public disclosure and the subject of a temporary protective order for the reasons set forth above.

DATED this 26th day of June 2008.

Respectfully submitted,



LEE L. WILLIS
JAMES D. BEASLEY
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 26th day of June 2008 to the following:

Ms. Lisa Bennett*
Staff Attorney
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. John T. Burnett
Associate General Counsel
Progress Energy Service Co., LLC
Post Office Box 14042
St. Petersburg, FL 33733-4042

Mr. Paul Lewis, Jr.
106 East College Avenue
Suite 800
Tallahassee, FL 32301-7740

Mr. John W. McWhirter, Jr.
McWhirter & Davidson, P.A.
400 North Tampa Street, Suite 2450
Tampa, FL 33601-5126

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Room 812
Tallahassee, FL 32399-1400

Mr. Norman Horton
Messer Caparello & Self, P.A.
Post Office Box 15579
Tallahassee, FL 32317

Mr. Mehrdad Khojasteh
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach, FL 33402-3395

Mr. John T. Butler
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420

Mr. Wade Litchfield
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859

Ms. Susan Ritenour
Secretary and Treasurer
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Mr. Steven R. Griffin
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32591-2950

Mr. Robert Scheffel Wright
Mr. John T. LaVia, III
Young van Assenderp, P.A.
225 South Adams Street, Suite 200
Tallahassee, FL 32301

Mr. Michael B. Twomey
Post Office Box 5256
Tallahassee, FL 32314-5256

Karen S. White, Lt Col, USAF
Damund E. Williams, Capt., USAF
AFLSA/JACL-ULT
139 Barnes Drive, Suite 1
Tyndall Air Force Base, FL 32403-5319

Ms. Cecilia Bradley
Senior Assistant Attorney General
Office of the Attorney General
The Capitol – PL01
Tallahassee, FL 32399-1050

Mr. James W. Brew
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201



ATTORNEY

**JUSTIFICATION FOR CONFIDENTIAL TREATMENT OF HIGHLIGHTED
PORTIONS OF TAMPA ELECTRIC'S RESPONSES TO OPC'S
FIRST REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 1-6)**

<u>Data Request No.</u>	<u>Bates Page Nos.</u>	<u>Detailed Description</u>	<u>Rationale</u>
4	5, 9, 22, 35	The Highlighted Information	(1)
5	63, 65, 66, 68, 69	The Highlighted Information	(1)

-
- (1) The Commission consistently has recognized on numerous occasions in the past that the waterborne transportation rates that Tampa Electric pays for having coal delivered to its power plants is proprietary confidential business information and that public disclosure of that information would significantly harm the competitive interests of Tampa Electric's former affiliate, TECO Transport, which, in turn, would adversely affect Tampa Electric and its customers. Although TECO Transport has been sold by Tampa Electric's parent to a non-affiliated entity, public disclosure of the negotiated rates under which the new owner continues to provide transportation services would be equally harmful to the competitive interests of the new owner as it would have been to TECO Transport when it was the transportation service provider. It could also discourage the new owner from bidding on providing transportation services to Tampa Electric in the future. Public disclosure of the transportation rates Tampa Electric negotiated for current transportation services would, likewise, provide information to all future transportation service bidders regarding the rates, terms and conditions under which Tampa Electric is willing to pay for transportation of coal to its power plants. This rate would become a floor price below which future potential transportation providers would not bid, thereby depriving Tampa Electric and its customers of the potential for future transportation bids at a lower rate than might otherwise be available if this information were not disclosed publicly. This is of particular importance at this time since Tampa Electric is currently in the process of negotiating a new contract for waterborne coal transportation.

CONFIDENTIAL

Tampa Electric Company
2004 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted \$/Ton	Contract \$/Ton	January Tons	February Tons	March Tons	April Tons	May Tons	June Tons	July Tons	August Tons	September Tons	October Tons	November Tons	December Tons	Total Tons
Inland River															
Pet Coke Refinery (M.P. 1)			21,241.01	29,977.49	6,467.21	33,222.49	42,650.10	37,618.90	24,601.19	25,797.69	28,076.07	34,833.97	38,302.52	35,027.86	357,816.50
Chester Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Overland/Camp			-	-	-	-	-	-	-	-	-	-	-	-	-
Chester Dock			-	-	-	-	-	-	-	-	-	-	-	6,542.44	6,542.44
Empire Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Cora, Non-Zeigler			-	-	-	-	-	-	-	-	-	-	-	-	-
Yanketown			-	-	-	-	-	-	-	-	-	-	-	-	-
Mount Vernon			-	-	-	-	-	-	-	-	-	-	-	-	-
Cook			14,019.00	29,480.00	23,839.00	26,757.00	20,277.00	4,674.00	9,931.50	47,070.40	8,329.10	29,508.50	13,313.20	-	61,062.30
Mount City			-	-	-	-	-	-	9,212.00	-	48,279.33	11,616.00	11,957.25	7,001.00	254,161.98
Rigsby & Barnard (Arciar)			-	-	-	-	-	-	-	-	-	-	-	-	-
Patriot			-	-	-	-	-	-	-	-	-	-	-	-	-
Owensboro			-	-	-	-	-	-	-	-	-	-	-	-	-
New Hope			-	-	-	-	-	-	-	-	-	-	-	-	-
Dekoven			-	-	-	49,818.50	44,808.50	59,152.30	36,820.30	34,837.50	49,574.20	53,262.40	49,890.10	44,605.10	422,768.90
Jefferson			-	-	-	-	-	-	-	-	-	-	-	-	-
Powhatan			26,916.33	43,581.63	36,926.51	19,927.00	28,303.08	25,770.15	26,232.69	17,501.88	-	30,145.49	24,344.00	29,417.30	311,066.06
Caseyville			54,997.10	55,360.70	53,585.90	27,322.00	20,279.60	21,702.70	37,504.10	38,675.30	39,587.30	34,525.30	18,284.00	6,478.20	408,372.20
S. Indiana/Evanville			-	10,122.40	10,548.20	3,408.80	18,409.50	14,477.10	13,689.70	18,892.30	16,363.20	16,438.30	4,957.60	5,216.50	130,523.80
Pyramid			-	-	-	-	-	-	-	-	-	-	-	-	-
Ken Mine			-	-	-	-	-	-	-	-	-	-	-	-	-
GRT			-	-	-	-	-	-	-	-	-	-	-	-	-
Kentucky Lakes Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Transcontinental (TTI)			-	-	-	-	-	-	-	-	-	-	-	-	-
Seabee			-	-	-	-	-	-	-	-	-	-	-	-	-
Green 11			-	-	-	-	-	-	-	-	-	-	-	-	-
Shawneetown			66,702.30	111,730.90	80,836.30	76,794.80	46,363.80	67,692.30	62,452.20	102,014.10	64,648.80	40,206.00	94,842.10	93,768.10	907,949.70
Total			183,875.74	280,243.12	214,183.12	237,250.59	221,091.58	230,987.45	220,443.68	282,789.17	254,856.00	250,635.98	255,890.77	228,056.50	2,860,303.68
Terminal															
Domestic			338,559.54	293,864.72	417,205.00	349,493.00	372,828.00	517,265.00	450,988.00	429,063.00	304,945.00	303,011.00	352,301.00	247,597.00	4,377,120.26
Foreign Import			-	-	-	-	-	-	-	-	-	-	61,638.33	-	61,638.33
Total			338,559.54	293,864.72	417,205.00	349,493.00	372,828.00	517,265.00	450,988.00	429,063.00	304,945.00	303,011.00	413,939.33	247,597.00	4,438,758.59
Ocean															
Coal			318,413.00	276,871.00	417,205.00	349,493.00	372,828.00	517,265.00	450,988.00	429,063.00	304,945.00	303,011.00	413,939.33	247,597.00	4,401,418.33
Petcoke from Texas			-	-	-	7,810.00	21,112.00	-	29,786.00	-	-	-	-	-	58,707.00
Total			318,413.00	276,871.00	417,205.00	357,303.00	393,940.00	517,265.00	480,773.00	429,063.00	304,945.00	303,011.00	413,939.33	247,597.00	4,460,125.33

37,340 tons of Terminal coal sold to Emerald coal in 1st qtr.

Note: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

DOCUMENT NUMBER-DATE

05614 JUN 27 08

FPSC-COMMISSION CLERK

TAMPA ELECTRIC COMPANY
DOCKET NO. 080001-EI
OPC'S FIRST REQUEST FOR PODS
FILED: JUNE 27, 2008

CONFIDENTIAL

Tampa Electric Company
2005 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted \$/Ton	Contract \$/Ton	January Tons	February Tons	March Tons	April Tons	May Tons	June Tons	July Tons	August Tons	September Tons	October Tons	November Tons	December Tons	Total Tons
Inland River															
Pet Coke Refinery (M.P. 1)			22,815.54	38,149.54	7,547.53	6,770.78	18,287.61	30,241.95	30,904.08	12,503.48	14,096.17	17,300.45	27,025.44	56,045.40	280,587.97
Chester Dock			17,887.57	8,411.44	24,033.81	14,978.58	11,808.09	11,555.05	18,994.72	9,297.46	21,740.90	27,000.88	24,062.04	18,095.48	205,686.02
Overland/Camp			-	-	-	-	-	23,761.00	-	-	-	-	-	-	23,761.00
Hamilton			-	-	-	-	-	-	-	-	-	-	-	-	-
Empire Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Cora, Non-Zeigler			-	-	-	-	-	-	-	-	-	-	-	-	-
Yankee town			-	-	-	-	-	-	-	-	-	-	-	-	-
Mount Vernon			-	-	-	86,969.70	85,751.10	37,518.40	4,796.40	31,261.80	42,846.00	56,344.00	29,584.80	29,837.40	404,909.60
Cook			3,591.00	47,638.60	41,850.30	43,870.50	86,606.50	56,272.85	14,245.85	11,396.00	29,328.00	14,511.45	16,461.45	35,721.35	381,491.85
Henderson River Port			-	-	-	16,710.90	-	-	-	-	-	-	-	-	16,710.90
Rigsby & Barnard (Arciar)			-	-	-	-	-	-	-	-	-	-	-	-	-
Patriot			-	-	18,978.60	-	22,999.50	27,913.50	24,325.70	48,888.10	32,530.10	35,289.50	8,126.50	(1,506.51)	217,542.99
Owensboro			-	-	-	-	-	-	-	-	-	-	-	-	-
New Hope			-	-	-	-	-	-	-	-	-	-	-	-	-
Dekoven			16,188.70	30,709.50	68,968.60	55,216.50	56,965.40	33,770.50	48,027.20	21,438.20	49,941.80	20,084.40	40,357.30	37,853.30	479,551.40
Jefferson			-	-	-	-	-	-	-	-	-	-	-	-	-
Powhatan			27,210.08	16,109.39	30,760.72	3,602.00	-	-	-	-	-	-	-	-	77,682.19
Caseyville			43,466.80	20,828.70	5,002.00	-	-	-	-	-	-	-	-	-	69,297.50
S. Indiana/Evansville			3,573.30	19,265.80	1,691.60	-	13,281.70	27,675.10	41,523.30	15,192.30	19,302.40	8,298.20	-	(7,177.42)	142,636.28
Pyramid			-	-	-	-	-	-	-	-	-	-	-	-	-
Ken Mine			8,747.00	-	-	-	-	-	-	-	-	-	-	-	8,747.00
GRT			-	16,268.00	5,083.00	10,277.00	-	-	-	-	-	-	1,514.00	-	33,152.00
Kentucky Lakes Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Transcontinental (TT)			-	-	-	19,809.00	28,824.80	19,454.70	17,244.10	20,712.40	17,083.10	17,029.20	10,998.70	11,154.80	182,110.80
Sabree			-	-	-	-	-	-	-	-	-	-	-	-	-
Green 11			-	-	-	-	-	-	-	-	-	-	-	-	-
Shawneetown			50,990.50	54,118.60	145,282.20	152,550.30	101,334.80	50,525.40	100,086.00	39,861.40	153,344.20	100,176.01	198,143.70	168,719.30	1,313,142.41
Total			194,270.49	252,527.57	349,178.36	410,865.26	403,699.50	318,688.45	298,157.35	210,551.14	380,212.67	296,034.09	356,273.93	346,841.10	3,816,989.91
				448,798.06	795,978.42	1,208,531.68	1,610,231.18	1,928,919.63	2,227,076.96	2,437,628.12	2,817,840.79	3,113,874.88	3,470,148.81	3,616,989.91	
							814,254.76	1,132,943.21		508,708.49	888,921.16		652,308.02	999,149.12	
Terminal															
Domestic			251,370.00	301,945.00	438,030.00	450,468.00	325,800.00	387,187.00	465,927.00	496,368.00	23,231.00	277,721.00	278,164.00	161,874.00	3,838,085.00
Foreign Import			-	-	-	-	-	-	-	-	-	-	-	-	-
Total			251,370.00	301,945.00	438,030.00	450,468.00	325,800.00	387,187.00	465,927.00	496,368.00	23,231.00	277,721.00	278,164.00	161,874.00	3,838,085.00
Ocean															
Coal			317,544.00	301,945.00	438,030.00	450,468.00	325,800.00	387,187.00	465,927.00	496,368.00	224,474.00	479,772.00	278,164.00	161,874.00	4,307,553.00
Petcoke from Texas			32,966.00	-	-	-	-	33,118.00	-	-	-	-	-	-	66,084.00
Total			350,510.00	301,945.00	438,030.00	450,468.00	325,800.00	400,305.00	465,927.00	496,368.00	224,474.00	479,772.00	278,164.00	161,874.00	4,373,637.00
				619,489.00	1,057,519.00	1,507,987.00	1,833,787.00	2,200,974.00	2,668,901.00	3,163,269.00	3,387,743.00	3,867,515.00	4,145,679.00	4,307,553.00	
							778,268.00	1,143,455.00		962,295.00	1,186,769.00		757,836.00	919,810.00	

6

In January 66,174 tons were delivered from the IMT Terminal
Note: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

CONFIDENTIAL

Tampa Electric Company
2006 YTD Actual Tonnage and Adjusted Contract Rates

22

	Adjusted Contract	January	February	March	April	May	June	July	August	September	October	November	December	Total
	\$/Ton	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons
Inland River														
Pet Coke Refinery (M.P. 1)		15,530.98	41,802.59	31,074.70	44,188.80	20,866.83	28,421.13	19,229.48	14,654.26	20,219.15	9,844.20	28,047.47	52,192.65	327,072.25
Chester Dock		46,945.78	50,388.24	38,777.66	57,349.22	77,868.75	61,542.47	40,627.00	52,242.95	39,441.74	68,039.27	74,615.85	73,166.14	681,015.07
Overland/Camp		-	-	-	-	-	-	-	-	-	-	-	-	-
Hamilton		-	-	-	-	-	-	-	-	-	-	-	-	-
Empire Dock		-	-	-	-	-	-	-	-	-	-	-	-	-
Cora, Non-Zaigler		-	65,208.17	58,194.17	70,146.32	25,118.48	33,266.01	40,133.12	80,217.01	23,958.21	92,522.58	68,182.58	18,538.43	575,485.08
Yanketown		-	-	-	-	-	-	-	-	-	-	-	-	-
Mount Vernon		21,764.40	43,928.10	34,877.20	38,871.50	77,323.50	31,398.70	25,097.00	59,351.50	26,641.50	73,597.70	64,830.20	71,147.40	568,828.70
Cook		18,283.40	22,990.35	59,959.00	47,117.00	23,377.00	-	-	-	-	-	-	-	171,728.75
Henderson River Port		-	-	-	-	-	-	-	-	-	-	-	-	-
Rigby & Barnard (Arclar)		-	-	-	-	-	-	-	-	-	-	-	-	-
Patriot		27,039.10	-	8,631.20	-	-	-	-	-	-	-	-	-	33,670.30
Owensboro		-	-	-	-	-	-	-	-	-	-	-	-	-
New Hope		-	-	-	-	-	-	-	-	-	-	-	-	-
Dekovan		28,707.20	32,362.50	33,680.10	30,454.30	20,945.10	16,743.50	27,019.50	30,051.20	54,422.20	41,566.80	38,277.30	46,805.70	401,015.50
Jefferson		-	-	-	-	-	-	-	-	-	-	-	-	-
Powhatan		-	-	-	-	-	-	-	-	-	-	-	-	-
Caseyville		-	-	-	-	-	-	-	6,623.80	-	5,027.50	-	-	11,651.30
S. Indiana/Evansville		-	3,810.90	-	-	-	12,480.30	-	-	-	-	8,813.60	-	25,104.80
Pyramid		-	-	-	-	-	-	-	-	-	-	-	-	-
Ken Mine		-	-	-	-	-	-	-	-	-	-	-	-	-
GRT		-	-	-	-	-	-	-	-	-	-	-	-	-
Kentucky Lakes Dock		-	-	-	-	-	-	-	-	-	-	-	-	-
Transcontinental (TTI)		-	-	-	-	-	-	-	-	-	-	-	-	-
Sebree		3,409.50	-	-	9,716.10	68,403.70	39,269.80	37,042.10	24,412.80	39,353.80	35,385.30	38,504.60	37,320.50	332,818.00
Arnon		-	-	-	-	-	-	-	-	20,914.20	25,448.90	31,505.60	26,341.40	104,208.10
Shawneetown		135,480.20	100,287.30	137,462.30	118,918.60	111,802.60	79,853.60	118,426.30	115,954.30	30,345.00	107,858.48	50,081.00	25,539.20	1,131,016.98
Total - RIVER		297,170.58	360,778.15	400,838.33	416,761.84	425,695.98	303,776.31	307,574.61	383,607.82	255,295.80	458,486.83	402,858.20	351,071.52	4,363,612.83
RIVER - YTD			657,948.71	1,058,585.04	1,475,348.88	1,901,042.84	2,204,818.15	2,512,392.66	2,895,900.48	3,151,196.28	3,609,683.11	4,012,541.31	4,363,612.83	
RIVER - QTD						842,457.80	1,146,233.11		691,082.33	946,378.13		861,345.03	1,212,416.55	
Terminal														
Domestic		327,698.00	237,672.00	358,336.00	704,130.00	643,324.00	332,352.00	425,199.00	375,175.00	337,691.00	274,075.00	400,181.00	194,397.00	4,608,230.00
Foreign Import		54,519.00	81,402.00	-	-	-	-	-	-	-	-	-	-	135,921.00
Total		327,698.00	237,672.00	358,336.00	704,130.00	643,324.00	332,352.00	425,199.00	375,175.00	337,691.00	274,075.00	400,181.00	194,397.00	4,744,151.00
Ocean														
Coal		327,698.00	237,672.00	385,731.00	704,130.00	643,324.00	332,352.00	425,199.00	375,175.00	337,691.00	274,075.00	400,181.00	194,397.00	4,637,625.00
Petcoke from Texas		-	-	-	-	-	-	-	-	-	-	-	-	-
Total - TERMINAL & OCEAN		327,698.00	237,672.00	385,731.00	704,130.00	643,324.00	332,352.00	425,199.00	375,175.00	337,691.00	274,075.00	400,181.00	194,397.00	4,637,625.00
TERMINAL - YTD			585,370.00	951,101.00	1,655,231.00	2,298,555.00	2,630,907.00	3,056,106.00	3,431,281.00	3,768,972.00	4,043,047.00	4,443,228.00	4,637,625.00	
TERMINAL - QTD						1,347,454.00	1,879,806.00		800,374.00	1,138,065.00		674,256.00	868,653.00	

Notes: Tons of Zaigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

CONFIDENTIAL

Tampa Electric Company
2007 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted \$/Ton	Contract \$/Ton	January Tons	February Tons	March Tons	April Tons	May Tons	June Tons	July Tons	August Tons	September Tons	October Tons	November Tons	December Tons	Total Tons
Inland River															
Pat Coke Refinery (M.P. 1)			6,448.98	65,568.68	24,119.63	12,998.02	49,768.42	27,731.58	46,096.16	39,433.56	31,060.40	25,349.53	36,396.64	-	374,971.60
Chester Dock			44,749.84	36,697.92	37,487.53	40,788.41	11,098.24	17,339.23	29,170.02	17,583.45	20,668.71	4,631.70	10,026.93	33,205.28	303,457.36
Overland/Camp															
Hamilton															
Empire Dock															
Cora, Non-Zeigler			108,203.79	12,261.27	28,003.31		38,957.80	38,250.30	38,776.30	36,765.80	38,502.60		64,596.20		402,317.37
Yankeetown															
Mount Vernon			12,377.60	29,203.70	39,841.30	50,808.30	18,628.50	37,045.60	15,934.90	39,785.40	31,315.50	40,294.10	46,679.50	17,438.80	378,253.20
Cook				23,688.63	23,728.11										47,396.74
Henderson River Port															
Rigby & Barnard (Arclar)															
Patriot															
Owensboro															
New Hope															
Dekoven			68,499.20	94,804.20	97,755.50	71,322.40	50,444.10	34,115.00	24,352.20	27,879.50	34,597.50	69,903.40	31,612.70	93,438.70	698,724.40
Jefferson															
Powhatan															
Caseyville				23,759.60							32,886.70	17,412.60	9,764.20	14,042.60	97,874.70
S. Indiana/Evansville															
Pyramid															
Ken Mine															
GRT															
Kentucky Lakes Dock															
Calvert City			21,786.00	14,855.90	46,614.70	43,514.30	32,751.40	37,200.70	29,643.90	27,742.50	36,638.60	38,590.80	38,126.50	28,897.80	396,363.20
Sebree			28,065.10	18,252.50	37,692.40	31,114.00	18,630.30	45,540.20	19,022.80	9,485.50	18,637.30	32,606.40	35,210.50	32,451.20	326,708.20
Amon			14,023.50	17,576.50	31,193.10	37,157.20	25,083.30	44,157.80	37,772.60	27,152.60	19,318.60	27,979.30	3,279.00	18,757.70	303,461.20
Shawneetown			65,166.40	66,438.40	110,438.30	210,431.00	99,952.90	61,997.40	89,193.60	49,988.10	35,380.80	58,256.20	31,581.40	39,846.40	912,670.90
Total - RIVER			369,320.61	403,087.30	484,883.88	498,133.83	345,324.96	343,377.81	326,962.48	272,818.41	299,015.71	315,024.13	307,173.57	278,078.48	4,243,188.87
RIVER - YTD				772,407.81	1,257,281.69	1,755,425.32	2,100,750.28	2,444,128.09	2,771,090.57	3,043,906.98	3,342,922.69	3,657,946.82	3,965,120.39	4,243,198.87	
RIVER - QTD							843,458.58	1,186,836.40		599,778.89	888,794.60		622,197.70	900,276.18	
Terminal															
Domestic			405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,982.00
Foreign Import				33,825.00	31,479.00										65,304.00
Total - TERMINAL			405,559.00	204,292.00	423,553.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,717,296.00
Ocean															
Coal			405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,982.00
Petcoke from Texas															
Total - TERMINAL & OCEAN			405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,982.00
TERMINAL - YTD				576,026.00	968,100.00	1,383,930.00	1,883,635.00	2,320,044.00	2,748,722.00	3,082,254.00	3,476,267.00	3,947,227.00	4,329,511.00	4,651,982.00	
TERMINAL - QTD							895,535.00	1,351,944.00		772,210.00	1,156,223.00		853,244.00	1,175,725.00	
Petcoke from Texas YTD															
Petcoke from Texas QTD															

Note: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

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TAMPA ELECTRIC COMPANY
DOCKET NO. 080001-1E1
OPC'S FIRST REQUEST FOR PODS
FILED: JUNE 27, 2008

REDACTED

Tampa Electric Company
 Fuel Adjustment Clause
 Docket # 080001-EI
 Audit Request 23 FAC

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	(A)	(B)	(C) = (A - B)	(D) = (A)	(E) = (C / D)	(F)	(G) = (E * F)	(H)	(I) = (G * H)	(J) = (F * H)	(K) = (I - J)
	Weighted	FPSC	Adj Weighted	Weighted	FPSC	Contract	Adjusted	October	Adjusted	Contract	October 2007
	Avg Rate	Adj (\$1/ton)	Avg Rate	Avg Rate	Adj Factor	Rate	Rate	2007	Total	Total	Disallowance
	\$/Ton	\$/Ton	\$/Ton	\$/Ton		\$/Ton	\$/Ton	Tons	\$	\$	\$
Inland River	(Note 1)										
Pet Coke Refinery (M.P. 127)		1.00						25,349.53			\$ 8,618.84
Chester Dock		1.00						4,631.70			\$ 5,326.46
Overland/Camp		1.00									\$ -
Hamilton		1.00									\$ -
Empire Dock		1.00									\$ -
Cora, Non-Zeigler		1.00									\$ -
Yankeetown		1.00									\$ -
Mount Vernon		1.00						40,294.10			\$ 38,682.34
Cook		1.00									\$ -
Henderson River Port		1.00									\$ -
Rigsby & Bamard (Arclar)		1.00									\$ -
Patriot		1.00									\$ -
Owensboro		1.00									\$ -
New Hope		1.00									\$ -
Dekoven		1.00						69,903.40			\$ 64,311.13
Jefferson		1.00									\$ -
Powhatan		1.00									\$ -
Caseyville		1.00						17,412.60			\$ 16,019.59
S. Indiana/Evansville		1.00									\$ -
Pyramid		1.00									\$ -
Ken Mine		1.00									\$ -
GRT		1.00									\$ -
Kentucky Lakes Dock		1.00									\$ -
Transcontinental (TTI)		1.00									\$ -
Calvert City		1.00									\$ -
Sobree		1.00						38,590.90			\$ 35,117.72
Amon		1.00						32,606.40			\$ 37,171.30
Shawneetown		1.00						27,979.30			\$ 34,134.75
Total		1.00						58,256.20			\$ 54,178.27
								315,024.13			\$ 293,560.38

October Disallowance
 Rate for River tons
 (FIC) 0.93

Note 1: The weighed average rate per ton for all upriver terminals was determined by the FPSC Staff in 2004 in the "FPSC Staff Recommendation Issue 2 2004" document.

CONFIDENTIAL

Tampa Electric Company
2007 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted Contract	January	February	March	April	May	June	July	August	September	October	November	December	Total
	\$/Ton	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons
and River														
et Coke Refinery (M.P. 1)		6,448.58	65,568.68	34,118.63	12,998.02	49,768.42	27,731.58	46,096.16	39,433.56	31,060.40	25,349.53	36,396.64	-	374,971.60
hester Dock		44,749.94	36,697.92	37,497.53	40,788.41	11,098.24	17,339.23	29,170.02	17,583.45	20,668.71	4,631.70	10,026.93	33,205.28	303,457.36
verland/Camp														
amilton														
mpire Dock														
ora, Non-Zeigler		108,203.79	12,261.27	26,003.31		38,957.80	38,250.30	38,776.30	36,765.80	38,502.60		64,596.20		402,317.37
'anketown														
ount Vernon		12,377.60	29,203.70	39,841.30	50,808.30	18,828.50	37,045.60	15,934.90	39,785.40	31,315.50	40,294.10	46,579.50	17,438.80	379,253.20
ook			23,668.63	23,728.11										47,396.74
anderson River Port														
lgeby & Barnard (Arclar)														
'atriot														
hrensboro														
ew Hope														
ekoven		68,499.20	94,804.20	97,755.50	71,322.40	50,444.10	34,115.00	24,352.20	27,879.50	34,597.50	69,903.40	31,612.70	93,438.70	698,724.40
efferson														
owhatan														
aseyville			23,758.60											
L Indiana/Evansville										32,885.70	17,412.60	9,764.20	14,042.60	97,874.70
'ramid														
en Mine														
IRT														
entucky Lakes Dock														
ilver City		21,786.00	14,855.90	46,614.70	43,514.30	32,751.40	37,200.70	29,643.90	27,742.50	36,638.60	38,590.90	38,126.50	28,697.80	396,363.20
abree		28,065.10	18,252.50	37,692.40	31,114.00	18,630.30	45,540.20	19,022.80	9,485.50	18,637.30	32,506.40	35,210.50	32,451.20	326,708.20
emon		14,023.50	17,576.50	31,183.10	37,157.20	25,063.30	44,157.80	37,772.60	27,152.60	19,318.60	27,979.30	3,279.00	18,757.70	303,461.20
hawneetown		55,166.40	66,438.40	110,438.30	210,431.00	99,952.90	61,997.40	86,183.60	48,988.10	35,380.80	58,256.20	31,581.40	39,846.40	912,670.90
Total - RIVER		368,320.51	403,087.30	484,883.88	498,133.63	345,324.96	343,377.81	326,962.48	272,816.41	299,016.71	316,024.13	307,173.67	278,078.48	4,243,188.87
RIVER - YTD			772,407.81	1,257,281.69	1,755,425.32	2,100,750.28	2,444,128.09	2,771,090.57	3,043,906.98	3,342,522.69	3,657,946.82	3,965,120.39	4,243,198.87	
RIVER - QTD						843,458.59	1,186,836.40		599,778.89	898,794.60		622,197.70	900,276.18	
terminal														
domestic		405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,992.00
oreign Import			33,826.00	31,479.00										65,304.00
Total - TERMINAL		405,559.00	204,292.00	423,553.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,717,296.00
oal		405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,992.00
etcoke from Texas														
Total - TERMINAL & OCEAN		405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,992.00
TERMINAL - YTD			576,026.00	968,100.00	1,383,930.00	1,863,635.00	2,320,044.00	2,748,722.00	3,082,254.00	3,478,267.00	3,947,227.00	4,329,511.00	4,651,992.00	
TERMINAL - QTD						895,535.00	1,351,944.00		772,210.00	1,156,223.00		853,244.00	1,175,725.00	
etcoke from Texas YTD														
etcoke from Texas QTD														

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*: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

**FPSC Staff Recommendation
 Issue 2 2004**

	Tons Shipped	River	Terminal	Ocean	Revenue Variance	Corrected Variance
Tampa Electric's Current Contract ^{1b}	5,500,000					
Adjusting for Tonnage Variance	5,000,000					
Adjusting for FPSC Staff Starting Point ¹	5,000,000				\$ 600,000 ^A	\$ 700,000
						\$ 700,000
First Alternate Recommendation						
	Tons Shipped	River	Terminal	Ocean	Revenue Variance	Corrected Variance
Adjustment for River Backhaul ²	5,000,000	\$ 0.34			\$ 1,700,000 ^B	\$ 1,358,000
Adjustment for Preference Trade	5,000,000			\$ 0.62	\$ 3,101,000 ^C	\$ 2,650,000
Adjustment for Ocean Backhaul ³	5,000,000			\$ 1.66	\$ 8,300,000	\$ 8,300,000
Adjustment for Capital Structure	5,000,000			\$ 0.14	\$ 705,000	\$ 705,000
Total ⁴		\$ 0.34		\$ 2.42	\$ 13,806,000	\$ 13,013,000
Adjustment for Throughput	5,000,000			\$ 0.11		\$ 564,000 ^D
						\$ 14,277,000

¹ The weighted average starting point for all river docks was [REDACTED] and not [REDACTED] as shown in appendix, source not provided.
² Adjustment for river backhaul is higher by \$.07 per ton than the total dollar adjustment recommended.
³ Recommended adjustment falls between Hochstein's and Majoros' suggested amounts.
⁴ Total dollar adjustments result in an ocean rate adjustment of \$2.42 or (\$2.53 if throughput is added) not \$2.69 as stated in the table.

Corrected Variance Footnotes

- ^A Assumes Staff meant to use [REDACTED] as the weighted Avg. River Rate for the Starting Point
- ^B Assumes Staff meant to use the calculated amount of river backhaul
- ^C Assumes the correct preference trade premium amount of \$.53 is removed.
- ^D Adjustment for Throughput not reflected in total adjustment quoted in the table.

Second Alternate Recommendation	Tons Shipped	River	Terminal	Ocean	Revenue Variance	Corrected Variance
Adjustment for non-affiliate market rate ¹	4,387,912	\$ 0.91			\$ 3,993,000	\$ 3,993,000
Adjustment to Hochstein's transportation model ²	4,697,925			\$ 2.41	\$ 11,322,000	\$ 11,322,000
					\$ 15,315,000	\$ 16,015,000

CONFIDENTIAL

Tampa Electric Company
2004 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted \$/Ton	Contract \$/Ton	January Tons	February Tons	March Tons	April Tons	May Tons	June Tons	July Tons	August Tons	September Tons	October Tons	November Tons	December Tons	Total Tons
Inland River															
Pet Coke Refinery (M.P. 1)			21,241.01	28,977.48	6,467.21	33,222.48	42,650.10	37,818.90	24,601.19	25,797.69	28,076.07	34,833.97	38,302.52	35,027.86	357,816.50
Chester Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Overland/Camp			-	-	-	-	-	-	-	-	-	-	-	-	-
Chester Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Empire Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Cora, Non-Zeigler			-	-	-	-	-	-	-	-	-	-	-	-	6,542.44
Yankeetown			-	-	-	-	-	-	-	-	-	-	-	-	-
Mount Vernon			-	-	-	-	-	-	-	-	-	-	-	-	-
Cook			14,018.00	29,480.00	23,839.00	26,757.00	20,277.00	4,674.00	9,931.50	47,070.40	8,329.10	29,508.50	13,313.20	-	61,082.30
Mound City			-	-	-	-	-	-	9,212.00	-	48,279.33	11,618.00	11,957.25	7,001.00	254,181.98
Rigsby & Barnard (Arcola)			-	-	-	-	-	-	-	-	-	-	-	-	-
Patriot			-	-	-	-	-	-	-	-	-	-	-	-	-
Owensboro			-	-	-	-	-	-	-	-	-	-	-	-	-
New Hope			-	-	-	-	-	-	-	-	-	-	-	-	-
Dekoven			-	-	-	-	-	-	-	-	-	-	-	-	-
Jefferson			-	-	-	49,818.50	44,808.50	59,152.30	38,820.30	34,837.50	49,574.20	53,262.40	49,890.10	44,605.10	422,768.90
Powhatan			26,916.33	43,581.63	38,926.51	19,827.00	28,303.08	25,770.15	26,232.69	17,501.88	-	30,145.49	24,344.00	29,417.30	311,066.06
Caseyville			54,997.10	55,350.70	53,585.90	27,322.00	20,279.60	21,702.70	37,504.10	38,675.30	38,587.30	34,825.30	18,284.00	6,478.20	408,372.20
S. Indiana/Evansville			-	10,122.40	10,548.20	3,408.80	18,408.50	14,477.10	13,689.70	16,892.30	16,363.20	16,438.30	4,957.60	5,216.50	130,523.60
Pyramid			-	-	-	-	-	-	-	-	-	-	-	-	-
Ken Mine			-	-	-	-	-	-	-	-	-	-	-	-	-
GRT			-	-	-	-	-	-	-	-	-	-	-	-	-
Kentucky Lakes Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Transcontinental (TTI)			-	-	-	-	-	-	-	-	-	-	-	-	-
Sabree			-	-	-	-	-	-	-	-	-	-	-	-	-
Green 11			-	-	-	-	-	-	-	-	-	-	-	-	-
Shawneetown			66,702.30	111,730.90	80,836.30	76,784.80	46,363.80	67,592.30	82,452.20	102,014.10	64,646.80	40,206.00	94,842.10	93,766.10	907,949.70
Total			183,875.74	280,243.12	214,183.12	237,250.59	221,091.58	230,987.45	220,443.68	282,789.17	254,856.00	250,635.96	255,890.77	228,056.50	2,860,303.68
Terminal															
Domestic			338,559.54	293,864.72	417,205.00	349,493.00	372,828.00	517,265.00	450,988.00	429,063.00	304,945.00	303,011.00	352,301.00	247,597.00	4,377,120.26
Foreign Import			-	-	-	-	-	-	-	-	-	-	-	-	61,638.33
Total			338,559.54	293,864.72	417,205.00	349,493.00	372,828.00	517,265.00	450,988.00	429,063.00	304,945.00	303,011.00	352,301.00	247,597.00	4,438,758.59
Ocean															
Coal			318,413.00	276,671.00	417,205.00	349,493.00	372,828.00	517,265.00	450,988.00	429,063.00	304,945.00	303,011.00	413,939.33	247,597.00	4,401,418.33
Petcoke from Texas			-	-	-	7,810.00	21,112.00	-	29,785.00	-	-	-	-	-	58,707.00
Total			318,413.00	276,671.00	417,205.00	357,303.00	393,940.00	517,265.00	480,773.00	429,063.00	304,945.00	303,011.00	413,939.33	247,597.00	4,460,125.33

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37,340 tons of Terminal coal sold to Emerald coal in 1st qtr.
Note: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

CONFIDENTIAL

Tampa Electric Company
2005 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted \$/Ton	Contract \$/Ton	January Tons	February Tons	March Tons	April Tons	May Tons	June Tons	July Tons	August Tons	September Tons	October Tons	November Tons	December Tons	Total Tons
Inland River															
Pet Coke Refinery (M.P.)			22,815.54	38,149.54	7,847.53	6,770.78	18,287.81	30,241.95	30,904.08	12,503.48	14,096.17	17,300.45	27,025.44	56,045.40	280,587.97
Chester Dock			17,887.57	8,411.44	24,033.81	14,978.58	11,808.09	11,555.05	16,994.72	9,297.46	21,740.90	27,000.88	24,062.04	18,095.48	205,666.02
Overland/Camp								23,761.00							23,761.00
Hamilton															
Empire Dock															
Cora, Non-Zeigler															
Yankeetown															
Mount Vernon															
Cook			3,591.00	47,636.60	41,850.30	86,969.70	85,751.10	37,518.40	4,796.40	31,261.80	42,846.00	56,344.00	29,584.80	29,837.40	404,909.60
Henderson River Port						43,870.50	66,808.50	58,272.85	14,245.85	11,396.00	29,328.00	14,511.45	16,461.45	35,721.35	381,481.85
Rigsby & Barnard (Arclar)						16,710.90									16,710.90
Patriot					18,978.60		22,999.50	27,913.50	24,325.70	48,888.10	32,530.10	35,289.50	8,126.50	(1,508.51)	217,542.99
Owensboro															
New Hope															
Dakovan			16,188.70	30,709.50	68,868.60	55,216.50	56,995.40	33,770.50	48,027.20	21,438.20	49,941.80	20,084.40	40,357.30	37,853.30	479,551.40
Jefferson															
Powhatan			27,210.08	16,109.39	30,760.72	3,602.00									
Caseyville			43,466.80	20,828.70	5,002.00										
S. Indiana/Evansville			3,573.30	19,265.80	1,691.60		13,291.70	27,675.10	41,523.30	15,192.30	19,302.40	8,298.20		(7,177.42)	142,636.28
Pyramid															
Ken Mine			8,747.00												8,747.00
GRT				16,298.00	5,083.00	10,277.00									33,152.00
Kentucky Lakes Dock							19,809.00	28,824.80	19,454.70	17,244.10	20,712.40	17,083.10			
Transcontinental (TTI)													1,514.00		
Sabree															
Green 11															
Shawneetown			50,990.50	54,118.60	145,282.20	162,550.30	101,334.80	50,525.40	100,096.00	39,861.40	153,344.20	100,176.01	198,143.70	166,719.30	1,313,142.41
Total			194,279.49	252,527.57	349,178.36	410,555.26	403,699.50	318,688.45	298,157.35	210,551.14	380,212.67	296,034.08	356,273.93	346,841.19	3,816,989.91
Terminal				446,798.08	795,976.42	1,206,531.68	1,810,231.18	1,928,919.63	2,227,076.88	2,437,628.12	2,817,840.79	3,113,674.88	3,470,148.81	3,816,989.91	3,816,989.91
Domestic			251,370.00	301,945.00	438,030.00	450,468.00	325,800.00	367,187.00	465,927.00	496,368.00	23,231.00	277,721.00	278,164.00	161,874.00	3,838,085.00
Foreign Import															
Total			251,370.00	301,945.00	438,030.00	450,468.00	325,800.00	367,187.00	465,927.00	496,368.00	23,231.00	277,721.00	278,164.00	161,874.00	3,838,085.00
Ocean															
Coal			317,544.00	301,945.00	438,030.00	450,468.00	325,800.00	367,187.00	465,927.00	496,368.00	224,474.00	479,772.00	278,164.00	161,874.00	4,307,553.00
Petcoke from Texas			32,966.00					33,118.00							66,084.00
Total			350,510.00	301,945.00	438,030.00	450,468.00	325,800.00	400,305.00	465,927.00	496,368.00	224,474.00	479,772.00	278,164.00	161,874.00	4,373,637.00
			618,489.00	1,057,519.00	1,507,987.00	1,833,787.00	2,200,974.00	2,666,901.00	3,163,269.00	3,387,743.00	3,867,515.00	4,145,679.00	4,307,553.00	4,307,553.00	4,307,553.00
							776,268.00	1,143,455.00	962,295.00	1,186,769.00			757,936.00	919,810.00	

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In January 68,174 tons were delivered from the IMT Terminal
Note: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

CONFIDENTIAL

Tampa Electric Company
2004 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted \$/Ton	Contract \$/Ton	January Tons	February Tons	March Tons	April Tons	May Tons	June Tons	July Tons	August Tons	September Tons	October Tons	November Tons	December Tons	Total Tons
Inland River															
Pet Coke Refinery (M.P. 1)			21,241.01	29,877.49	6,467.21	33,222.49	42,650.10	37,618.90	24,601.19	25,797.69	28,076.07	34,833.97	38,302.52	35,027.86	357,816.50
Chester Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Overland/Camp			-	-	-	-	-	-	-	-	-	-	-	-	-
Chester Dock			-	-	-	-	-	-	-	-	-	-	-	6,542.44	6,542.44
Empire Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Cora, Non-Zeigler			-	-	-	-	-	-	-	-	-	-	-	-	-
Yanketown			-	-	-	-	-	-	-	-	-	-	-	-	-
Mount Vernon			-	-	-	-	-	-	9,831.50	-	8,329.10	29,508.50	13,313.20	-	61,082.30
Cook			14,019.00	28,480.00	23,839.00	28,757.00	20,277.00	4,674.00	9,212.00	47,070.40	48,279.33	11,616.00	11,857.25	7,001.00	254,181.98
Mound City			-	-	-	-	-	-	-	-	-	-	-	-	-
Riggsby & Barnard (Arclar)			-	-	-	-	-	-	-	-	-	-	-	-	-
Patriot			-	-	-	-	-	-	-	-	-	-	-	-	-
Owensboro			-	-	-	-	-	-	-	-	-	-	-	-	-
New Hope			-	-	-	-	-	-	-	-	-	-	-	-	-
Dekoven			-	-	-	49,818.50	44,808.50	59,152.30	36,820.30	34,837.50	49,574.20	53,262.40	49,890.10	44,605.10	422,768.90
Jefferson			-	-	-	-	-	-	-	-	-	-	-	-	-
Powhatan			28,916.33	43,581.63	38,926.51	19,927.00	28,303.08	25,770.15	26,232.89	17,501.88	-	30,145.49	24,344.00	29,417.30	311,088.06
Caseyville			54,897.10	55,350.70	53,585.90	27,322.00	20,279.80	21,702.70	37,504.10	38,675.30	39,587.30	34,825.30	18,284.00	8,478.20	408,372.20
S. Indiana/Evanville			-	10,122.40	10,548.20	3,408.80	18,409.50	14,477.10	13,689.70	18,892.30	16,363.20	16,438.30	4,957.80	5,216.50	130,523.60
Pyramid			-	-	-	-	-	-	-	-	-	-	-	-	-
Ken Mine			-	-	-	-	-	-	-	-	-	-	-	-	-
GRT			-	-	-	-	-	-	-	-	-	-	-	-	-
Kentucky Lakes Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Transcontinental (TT)			-	-	-	-	-	-	-	-	-	-	-	-	-
Sabree			-	-	-	-	-	-	-	-	-	-	-	-	-
Green 11			-	-	-	-	-	-	-	-	-	-	-	-	-
Shawneetown			66,702.30	111,730.90	80,836.30	76,794.80	46,363.80	87,592.30	82,452.20	102,014.10	64,646.80	49,206.00	94,842.10	93,788.10	907,949.70
Total			183,875.74	280,243.12	214,183.12	237,250.58	221,091.58	230,887.45	220,443.68	282,789.17	254,856.00	250,635.96	255,890.77	228,058.50	2,860,303.68
Terminal															
Domestic			338,559.54	293,864.72	417,205.00	349,493.00	372,828.00	517,265.00	450,988.00	429,063.00	304,945.00	303,011.00	352,301.00	247,597.00	4,377,120.26
Foreign Import			-	-	-	-	-	-	-	-	-	-	61,638.33	-	61,638.33
Total			338,559.54	293,864.72	417,205.00	349,493.00	372,828.00	517,265.00	450,988.00	429,063.00	304,945.00	303,011.00	413,939.33	247,597.00	4,438,758.59
Ocean															
Coal			318,413.00	276,671.00	417,205.00	349,493.00	372,828.00	517,265.00	450,988.00	429,063.00	304,945.00	303,011.00	413,939.33	247,597.00	4,401,418.33
Petcoke from Texas			-	-	-	7,810.00	21,112.00	-	29,786.00	-	-	-	-	-	58,707.00
Total			318,413.00	276,671.00	417,205.00	357,303.00	393,940.00	517,265.00	480,773.00	429,063.00	304,945.00	303,011.00	413,939.33	247,597.00	4,460,125.33

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37,340 tons of Terminal coal sold to Emerald coal in 1st qtr.
Note: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

DOCUMENT NUMBER-DATE
05614 JUN 27 08
FPSC-COMMISSION CLERK

TAMPA ELECTRIC COMPANY
DOCKET NO. 080001-EI
OPCS FIRST REQUEST FOR PODS
FILED: JUNE 27, 2008

CONFIDENTIAL

Tampa Electric Company
2005 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted \$/Ton	Contract \$/Ton	January Tons	February Tons	March Tons	April Tons	May Tons	June Tons	July Tons	August Tons	September Tons	October Tons	November Tons	December Tons	Total Tons
Inland River															
Pet Coke Refinery (M.P. 1)			22,815.54	39,149.54	7,647.53	6,770.78	16,287.61	30,241.95	30,904.08	12,503.48	14,098.17	17,300.45	27,025.44	56,045.40	280,587.97
Chester Dock			17,887.57	8,411.44	24,033.81	14,978.58	11,808.09	11,555.05	18,994.72	9,297.46	21,740.90	27,000.88	24,062.04	18,065.48	205,666.02
Overland/Camp			-	-	-	-	-	23,781.00	-	-	-	-	-	-	23,781.00
Hamilton			-	-	-	-	-	-	-	-	-	-	-	-	-
Empire Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Cora, Non-Zeigler			-	-	-	-	-	-	-	-	-	-	-	-	-
Yankeetown			-	-	-	-	-	-	-	-	-	-	-	-	-
Mount Vernon			-	-	-	86,969.70	85,751.10	37,518.40	4,796.40	31,261.80	42,846.00	56,344.00	29,584.80	29,837.40	404,909.60
Cook			3,591.00	47,638.80	41,850.30	43,870.50	66,606.50	56,272.85	14,245.85	11,396.00	29,328.00	14,511.45	16,461.45	35,721.35	381,481.85
Henderson River Port			-	-	-	16,710.90	-	-	-	-	-	-	-	-	16,710.90
Rigsby & Barnard (Arclar)			-	-	-	-	-	-	-	-	-	-	-	-	-
Patriot			-	-	18,978.60	-	22,999.50	27,913.50	24,325.70	48,888.10	32,530.10	35,289.50	8,126.50	(1,508.51)	217,542.99
Owensboro			-	-	-	-	-	-	-	-	-	-	-	-	-
New Hope			-	-	-	-	-	-	-	-	-	-	-	-	-
Dekoven			18,188.70	30,709.50	68,868.80	55,216.50	56,995.40	33,770.50	48,027.20	21,438.20	49,941.80	20,084.40	40,357.30	37,953.30	478,551.40
Jefferson			-	-	-	-	-	-	-	-	-	-	-	-	-
Powhatan			27,210.08	15,109.39	30,760.72	3,602.00	-	-	-	-	-	-	-	-	77,682.19
Caseyville			43,466.80	20,828.70	5,002.00	-	-	-	-	-	-	-	-	-	69,297.50
S. Indiana/Evansville			3,573.30	19,265.80	1,691.60	-	13,291.70	27,875.10	41,523.30	15,192.30	19,302.40	8,288.20	-	-	142,638.28
Pyramid			-	-	-	-	-	-	-	-	-	-	-	-	-
Ken Mine			8,747.00	-	-	-	-	-	-	-	-	-	-	-	8,747.00
GRT			-	16,298.00	5,063.00	10,277.00	-	-	-	-	-	-	-	-	33,152.00
Kentucky Lakes Dock			-	-	-	19,809.00	28,824.80	19,454.70	17,244.10	20,712.40	17,083.10	17,029.20	10,998.70	11,154.80	162,110.80
Transcontinental (TT)			-	-	-	-	-	-	-	-	-	-	-	-	-
Sabrae			-	-	-	-	-	-	-	-	-	-	-	-	-
Green 11			-	-	-	-	-	-	-	-	-	-	-	-	-
Shawneetown			50,990.50	54,118.80	145,282.20	152,550.30	101,334.80	50,525.40	100,096.00	39,861.40	153,344.20	100,176.01	198,143.70	166,719.30	1,313,142.41
Total			194,270.48	252,527.57	349,178.36	410,555.26	403,689.50	318,688.45	298,157.35	210,551.14	380,212.67	296,034.09	356,273.93	346,841.10	3,816,989.91
Terminal				446,798.06	795,976.42	1,206,531.68	1,610,231.18	1,928,919.63	2,227,076.98	2,437,628.12	2,817,840.79	3,113,674.88	3,470,146.81	3,818,989.91	
Domestic			251,370.00	301,945.00	438,030.00	450,468.00	325,800.00	367,187.00	465,927.00	496,368.00	23,231.00	277,721.00	278,164.00	161,874.00	3,838,085.00
Foreign Import			-	-	-	-	-	-	-	-	-	-	-	-	-
Total			251,370.00	301,945.00	438,030.00	450,468.00	325,800.00	367,187.00	465,927.00	496,368.00	23,231.00	277,721.00	278,164.00	161,874.00	3,838,085.00
Ocean															
Coal			317,544.00	301,945.00	438,030.00	450,468.00	325,800.00	367,187.00	465,927.00	496,368.00	224,474.00	479,772.00	278,164.00	161,874.00	4,307,553.00
Petcoke from Texas			32,966.00	-	-	-	-	33,118.00	-	-	-	-	-	-	66,084.00
Total			350,510.00	301,945.00	438,030.00	450,468.00	325,800.00	400,305.00	465,927.00	496,368.00	224,474.00	479,772.00	278,164.00	161,874.00	4,373,637.00
				618,489.00	1,057,519.00	1,507,987.00	1,833,787.00	2,200,974.00	2,666,901.00	3,163,289.00	3,387,743.00	3,867,515.00	4,145,679.00	4,307,553.00	
							778,268.00	1,143,455.00		962,295.00	1,186,769.00		757,936.00	919,810.00	

In January 66,174 tons were delivered from the IMT Terminal
Note: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

CONFIDENTIAL

Tampa Electric Company
2006 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted \$/Ton	Contract \$/Ton	January Tons	February Tons	March Tons	April Tons	May Tons	June Tons	July Tons	August Tons	September Tons	October Tons	November Tons	December Tons	Total Tons
Inland River															
Pet Coke Refinery (M.P. 1)			15,530.98	41,802.59	31,074.70	44,188.80	20,869.83	29,421.13	19,229.49	14,654.26	20,219.15	9,844.20	28,047.47	52,192.66	327,072.25
Chester Dock			46,945.78	50,388.24	38,777.66	57,349.22	77,858.75	61,542.47	40,627.00	52,242.95	39,441.74	68,039.27	74,615.85	73,186.14	681,015.07
Overland/Camp			-	-	-	-	-	-	-	-	-	-	-	-	-
Hamilton			-	-	-	-	-	-	-	-	-	-	-	-	-
Empire Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Cora, Non-Zeigler			-	65,208.17	58,194.17	70,146.32	25,118.48	33,266.01	40,133.12	80,217.01	23,958.21	92,522.58	68,162.58	18,538.43	575,485.08
Yankeetown			-	-	-	-	-	-	-	-	-	-	-	-	-
Mount Vernon			21,764.40	43,928.10	34,877.20	38,871.50	77,323.50	31,398.70	25,097.00	59,351.50	26,641.50	73,597.70	64,830.20	71,147.40	568,828.70
Cook			18,283.40	22,990.35	59,958.00	47,117.00	23,377.00	-	-	-	-	-	-	-	171,728.75
Henderson River Port			-	-	-	-	-	-	-	-	-	-	-	-	-
Rigsby & Barnard (Arciar)			-	-	-	-	-	-	-	-	-	-	-	-	-
Patriot			27,039.10	-	8,631.20	-	-	-	-	-	-	-	-	-	33,670.30
Owensboro			-	-	-	-	-	-	-	-	-	-	-	-	-
New Hope			-	-	-	-	-	-	-	-	-	-	-	-	-
Dakoven			28,707.20	32,362.50	33,680.10	30,454.30	20,945.10	16,743.50	27,019.50	30,051.20	54,422.20	41,568.80	38,277.30	46,805.70	401,015.50
Jefferson			-	-	-	-	-	-	-	-	-	-	-	-	-
Powhatan			-	-	-	-	-	-	-	-	-	-	-	-	-
Caseyville			-	-	-	-	-	-	-	-	-	-	-	-	-
S. Indiana/Evansville			-	3,810.90	-	-	-	12,480.30	-	6,623.80	-	5,027.50	-	-	11,651.30
Pyramid			-	-	-	-	-	-	-	-	-	-	-	-	-
Ken Mine			-	-	-	-	-	-	-	-	-	-	-	-	-
GRT			-	-	-	-	-	-	-	-	-	-	-	-	-
Kentucky Lakes Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Transcontinental (TTI)			-	-	-	-	-	-	-	-	-	-	-	-	-
Sabree			3,409.50	-	-	9,716.10	68,403.70	39,269.50	37,042.10	24,412.80	39,353.80	35,385.30	38,504.80	37,320.50	332,818.00
Amon			-	-	-	-	-	-	-	-	20,914.20	25,446.90	31,505.60	26,341.40	104,208.10
Shawneetown			135,480.20	100,287.30	137,462.30	119,918.60	111,802.60	79,653.60	118,426.39	115,854.30	30,345.00	107,856.48	50,981.00	26,539.20	1,131,016.98
Total - RIVER			297,170.66	360,778.15	400,638.33	416,761.84	425,696.96	303,776.31	307,574.61	383,607.82	255,295.80	458,486.83	402,855.29	361,071.82	4,363,612.83
RIVER - YTD			-	657,948.71	1,058,585.04	1,475,348.88	1,901,042.84	2,204,818.15	2,512,392.66	2,895,900.48	3,151,196.28	3,609,683.11	4,012,541.31	4,363,612.83	-
RIVER - QTD			-	-	-	-	842,457.80	1,146,233.11	-	691,082.33	946,378.13	-	861,345.03	1,212,416.55	-
Terminal															
Domestic			327,698.00	237,672.00	356,336.00	704,130.00	643,324.00	332,352.00	425,199.00	375,175.00	337,691.00	274,075.00	400,181.00	194,397.00	4,608,230.00
Foreign Import			-	54,519.00	-	81,402.00	-	-	-	-	-	-	-	-	135,921.00
Total			327,698.00	292,191.00	356,336.00	785,532.00	643,324.00	332,352.00	425,199.00	375,175.00	337,691.00	274,075.00	400,181.00	194,397.00	4,744,151.00
Ocean															
Coal			327,698.00	237,672.00	385,731.00	704,130.00	643,324.00	332,352.00	425,199.00	375,175.00	337,691.00	274,075.00	400,181.00	194,397.00	4,637,625.00
Patcoke from Texas			-	-	-	-	-	-	-	-	-	-	-	-	-
Total - TERMINAL & OCEAN			327,698.00	237,672.00	385,731.00	704,130.00	643,324.00	332,352.00	425,199.00	375,175.00	337,691.00	274,075.00	400,181.00	194,397.00	4,637,625.00
TERMINAL - YTD			-	565,370.00	951,101.00	1,655,231.00	-	2,298,555.00	2,630,907.00	3,056,106.00	3,431,281.00	3,768,972.00	4,043,047.00	4,443,228.00	4,637,625.00
TERMINAL - QTD			-	-	-	-	1,347,454.00	1,679,806.00	-	800,374.00	1,138,065.00	-	674,256.00	868,653.00	-

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Notes: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

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Tampa Electric Company
2007 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted \$/Ton	Contract \$/Ton	January Tons	February Tons	March Tons	April Tons	May Tons	June Tons	July Tons	August Tons	September Tons	October Tons	November Tons	December Tons	Total Tons
Inland River															
Pet Coke Refinery (M.P. 1)			6,448.98	65,568.68	34,118.63	12,988.02	48,768.42	27,731.58	46,098.16	39,433.56	31,060.40	25,349.53	36,396.64	-	374,871.60
Chester Dock			44,749.94	36,697.92	37,497.53	40,788.41	11,098.24	17,339.23	29,170.02	17,583.45	20,868.71	4,631.70	10,026.93	33,205.28	303,457.36
Overland/Camp Hamilton															.
Empire Dock															.
Cora, Non-Zeigler			108,203.79	12,261.27	26,003.31		38,957.80	38,250.30	38,776.30	36,765.80	38,502.60		64,596.20		402,317.37
Yankeetown															.
Mount Vernon			12,377.60	29,203.70	39,841.30	50,808.30	18,628.50	37,045.60	15,934.90	39,785.40	31,315.50	40,284.10	46,579.50	17,438.80	379,253.20
Cook				23,668.63	23,728.11										47,396.74
Henderson River Port															.
Rigsby & Barnard (Arclar)															.
Patriot															.
Owensboro															.
New Hope															.
Dekoven			68,499.20	94,804.20	97,755.50	71,322.40	50,444.10	34,115.00	24,352.20	27,879.50	34,597.50	69,903.40	31,612.70	93,438.70	698,724.40
Jefferson															.
Powhatan															.
Caseyville				23,759.60							32,895.70	17,412.60	9,764.20	14,042.60	97,874.70
S. Indiana/Evansville															.
Pyramid															.
Ken Mine															.
GRT															.
Kentucky Lakes Dock															.
Calvert City			21,786.00	14,855.90	46,614.70	43,514.30	32,751.40	37,200.70	29,643.90	27,742.50	36,638.60	38,590.80	38,126.50	28,897.80	396,563.20
Sebroe			28,065.10	18,252.50	37,692.40	31,114.00	18,630.30	45,540.20	19,022.80	9,485.60	18,637.30	32,806.40	35,210.50	32,451.20	326,708.20
Amon			14,023.50	17,578.50	31,193.10	37,157.20	25,093.30	44,157.80	37,772.80	27,152.60	19,318.60	27,979.30	3,279.00	18,757.70	303,481.20
Shawneetown			65,166.40	66,438.40	110,438.30	210,431.00	99,952.90	61,997.40	86,193.60	48,988.10	35,380.80	68,256.20	31,581.40	39,848.40	912,670.90
Total - RIVER			369,320.51	403,087.30	484,883.88	498,133.63	345,324.96	343,377.81	326,962.48	272,815.41	299,016.71	315,024.13	307,173.57	278,078.48	4,243,198.87
RIVER - YTD				772,407.81	1,257,281.69	1,755,425.32	2,100,750.28	2,444,128.09	2,771,090.67	3,043,906.98	3,342,922.69	3,657,946.82	3,965,120.39	4,243,198.87	
RIVER - QTD							843,458.59	1,186,836.40		599,778.89	698,784.60		622,197.70	900,276.18	
Terminal															
Domestic			405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,992.00
Foreign Import				33,825.00	31,479.00										65,304.00
Total - TERMINAL			405,559.00	204,292.00	423,553.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,717,296.00
Ocean															
Coal			405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,992.00
Petcoke from Texas															
Total - TERMINAL & OCEAN			405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,992.00
TERMINAL - YTD				576,026.00	968,100.00	1,383,930.00	1,863,635.00	2,320,044.00	2,748,722.00	3,082,254.00	3,478,267.00	3,947,227.00	4,329,511.00	4,651,992.00	
TERMINAL - QTD							895,535.00	1,351,944.00		772,210.00	1,156,223.00		853,244.00	1,175,725.00	
Petcoke from Texas YTD															
Petcoke from Texas QTD															

Note: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

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Tampa Electric Company
 Fuel Adjustment Clause
 Docket # 080001-EI
 Audit Request 23 FAC

	(A) Weighted Avg Rate \$/Ton	(B) FPSC Adj (\$/ton) \$/Ton	(C) = (A - B) Adj Weighted Avg Rate \$/Ton	(D) = (A) Weighted Avg Rate \$/Ton	(E) = (C / D) FPSC Adj Factor \$/Ton	(F) Contract Rate \$/Ton	(G) = (E * F) Adjusted Rate \$/Ton	(H) October 2007 Tons	(I) = (G * H) Adjusted Total \$	(J) = (F * H) Contract Total \$	(K) = (I - J) October 2007 Disallowance \$
Inland River	(Note 1)										
Pet Coke Refinery (M.P. 127)		1.00					25,349.53				\$ 8,618.84
Chester Dock		1.00					4,631.70				\$ 5,326.46
Overland/Camp		1.00									\$ -
Hamilton		1.00									\$ -
Empire Dock		1.00									\$ -
Cora, Non-Zeigler		1.00									\$ -
Yankeetown		1.00									\$ -
Mount Vernon		1.00									\$ -
Cook		1.00					40,294.10				\$ 38,682.34
Henderson River Port		1.00									\$ -
Rigsby & Barnard (Arclar)		1.00									\$ -
Patriot		1.00									\$ -
Owensboro		1.00									\$ -
New Hope		1.00									\$ -
Dekoven		1.00					69,903.40				\$ 64,311.13
Jefferson		1.00									\$ -
Powhatan		1.00									\$ -
Caseyville		1.00					17,412.00				\$ 16,019.59
S. Indiana/Evansville		1.00									\$ -
Pyramid		1.00									\$ -
Ken Mine		1.00									\$ -
GRT		1.00									\$ -
Kentucky Lakes Dock		1.00									\$ -
Transcontinental (TTI)		1.00									\$ -
Calvert City		1.00									\$ -
Sebree		1.00					38,580.90				\$ 35,117.72
Amion		1.00					32,606.40				\$ 37,171.30
Shawmeatown		1.00					27,979.30				\$ 34,134.75
Total		1.00					58,256.20				\$ 54,178.27
							315,024.13				\$ 293,560.38

Note 1: The weighed average rate per ton for all upriver terminals was determined by the FPSC Staff in 2004 in the "FPSC Staff Recommendation Issue 2 2004" document.

October Disallowance
 Rate for River tons
 (F/C) 0.93

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Tampa Electric Company
2007 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted \$/Ton	Contract \$/Ton	January Tons	February Tons	March Tons	April Tons	May Tons	June Tons	July Tons	August Tons	September Tons	October Tons	November Tons	December Tons	Total Tons
and River															
at Coke Refinery (M.P. 1)			16,448.98	65,568.68	34,119.63	12,998.02	49,768.42	27,731.58	46,096.16	39,433.66	31,060.40	25,349.53	36,396.64	-	374,971.60
chester Dock			44,749.94	36,697.92	37,497.53	40,788.41	11,098.24	17,339.23	29,170.02	17,583.45	20,668.71	4,631.70	10,026.93	33,205.28	303,457.36
herland/Camp															
hamilton															
mpire Dock															
ora, Non-Zeigler			108,203.79	12,261.27	26,003.31		38,957.80	38,250.30	38,776.30	36,765.80	38,502.60		64,596.20		402,317.37
anketown															
ount Vernon			12,377.60	29,203.70	39,841.30	50,808.30	18,628.50	37,045.60	15,934.90	39,785.40	31,315.50	40,294.10	46,579.50	17,438.80	379,253.20
ook				23,668.63	23,728.11										47,396.74
anderson River Port															
igsby & Barnard (Arclar)															
latric															
hensboro															
ow Hope															
akoven			68,499.20	94,804.20	97,755.50	71,322.40	50,444.10	34,115.00	24,352.20	27,879.50	34,597.50	69,903.40	31,612.70	93,438.70	699,724.40
efferson															
owhatan															
aseyville				23,759.60							32,895.70	17,412.60	9,764.20	14,042.60	97,874.70
L Indiana/Evansville															
yramid															
an Mine															
SRT															
entucky Lakes Dock															
alvert City			21,786.00	14,855.90	46,614.70	43,514.30	32,751.40	37,200.70	29,643.90	27,742.50	36,638.60	38,590.90	38,126.50	28,897.80	396,363.20
ebree			28,065.10	18,252.50	37,692.40	31,114.00	18,630.30	45,540.20	19,022.80	9,485.50	18,637.30	32,606.40	35,210.50	32,451.20	326,708.20
imont			14,023.50	17,578.50	31,183.10	37,157.20	25,093.30	44,157.80	37,772.60	27,152.60	19,318.60	27,979.30	3,279.00	18,757.70	303,461.20
hawnsetown			65,166.40	68,438.40	119,438.30	210,431.00	99,952.90	81,997.40	86,193.60	46,988.10	35,380.80	58,256.20	31,581.40	39,846.40	912,670.90
Total - RIVER			369,320.51	493,087.30	484,883.88	498,133.63	345,324.96	343,377.81	326,962.48	272,816.41	299,015.71	316,024.13	307,173.67	278,078.48	4,243,198.87
RIVER - YTD				772,407.81	1,257,291.69	1,755,425.32	2,100,750.28	2,444,128.09	2,771,090.57	3,043,906.98	3,342,922.69	3,657,946.62	3,965,120.39	4,243,198.87	
RIVER - QTD							843,458.59	1,186,836.40		599,778.89	898,794.60		622,197.70	900,276.18	
terminal															
omestic			405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,992.00
oreign Import				33,825.00	31,479.00										65,304.00
Total - TERMINAL			405,559.00	204,292.00	423,553.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,717,296.00
oal			405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,992.00
oal from Texas															
Total - TERMINAL & OCEAN			405,559.00	170,467.00	392,074.00	415,830.00	479,705.00	456,409.00	428,678.00	343,532.00	384,013.00	470,960.00	382,284.00	322,481.00	4,651,992.00
TERMINAL - YTD				576,028.00	968,100.00	1,383,930.00	1,863,635.00	2,320,044.00	2,748,722.00	3,092,254.00	3,478,267.00	3,947,227.00	4,329,511.00	4,651,992.00	
TERMINAL - QTD							895,535.00	1,351,944.00		772,210.00	1,156,223.00		853,244.00	1,175,725.00	

oal from Texas YTD
oal from Texas QTD
*: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

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**FPSC Staff Recommendation
 Issue 2 2004**

	Tons Shipped	River	Terminal	Ocean	Revenue Variance	Corrected Variance
Tampa Electric's Current Contract ¹³	5,500,000					
Adjusting for Tonnage Variance	5,000,000					
Adjusting for FPSC Staff Starting Point ¹	5,000,000				\$ 600,000 ^A	\$ 700,000
						\$ 700,000
First Alternate Recommendation						
	Tons Shipped	River	Terminal	Ocean	Revenue Variance	Corrected Variance
Adjustment for River Backhaul ²	5,000,000	\$ 0.34			\$ 1,700,000 ^B	\$ 1,358,000
Adjustment for Preference Trade	5,000,000			\$ 0.62	\$ 3,101,000 ^C	\$ 2,650,000
Adjustment for Ocean Backhaul ³	5,000,000			\$ 1.66	\$ 8,300,000	\$ 8,300,000
Adjustment for Capital Structure	5,000,000			\$ 0.14	\$ 705,000	\$ 705,000
Total ⁴		\$ 0.34		\$ 2.42	\$ 13,806,000	\$ 13,013,000
Adjustment for Throughput	5,000,000			\$ 0.11		\$ 564,000 ^D
						\$ 14,277,000

¹ The weighted average starting point for all river docks was [REDACTED] and not [REDACTED] as shown in appendix, source not provided.
² Adjustment for river backhaul is higher by \$.07 per ton than the total dollar adjustment recommended.
³ Recommended adjustment falls between Hochstein's and Majoros' suggested amounts.
⁴ Total dollar adjustments result in an ocean rate adjustment of \$2.42 or (\$2.53 if throughput is added) not \$2.69 as stated in the table.

Corrected Variance Footnotes

- ^A Assumes Staff meant to use [REDACTED] as the weighted Avg. River Rate for the Starting Point
- ^B Assumes Staff meant to use the calculated amount of river backhaul
- ^C Assumes the correct preference trade premium amount of \$.53 is removed.
- ^D Adjustment for Throughput not reflected in total adjustment quoted in the table.

Second Alternate Recommendation	Tons Shipped	River	Terminal	Ocean	Revenue Variance	Corrected Variance
Adjustment for non-affiliate market rate ¹	4,387,912	\$ 0.91			\$ 3,993,000	\$ 3,993,000
Adjustment to Hochstein's transportation model ²	4,697,925			\$ 2.41	\$ 11,322,000	\$ 11,322,000
					\$ 15,315,000	\$ 16,015,000

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Tampa Electric Company
2004 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted \$/Ton	Contract \$/Ton	January Tons	February Tons	March Tons	April Tons	May Tons	June Tons	July Tons	August Tons	September Tons	October Tons	November Tons	December Tons	Total Tons
Inland River															
Pet Coke Refinery (M.P. 1)			21,241.01	28,977.48	6,467.21	33,222.49	42,650.10	37,618.90	24,601.19	25,797.89	28,076.07	34,833.97	38,302.52	35,027.86	357,816.50
Chester Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Overland/Camp			-	-	-	-	-	-	-	-	-	-	-	-	-
Chester Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Empire Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Cora, Non-Zeigler			-	-	-	-	-	-	-	-	-	-	-	6,542.44	6,542.44
Yankeetown			-	-	-	-	-	-	-	-	-	-	-	-	-
Mount Vernon			-	-	-	-	-	-	-	-	-	-	-	-	-
Cook			14,019.00	29,480.00	23,839.00	26,757.00	20,277.00	4,674.00	9,931.50	47,070.40	8,329.10	29,508.50	13,313.20	-	61,082.30
Mound City			-	-	-	-	-	-	9,212.00	-	48,279.33	11,618.00	11,957.25	7,001.00	254,181.98
Rigsby & Barnard (Arclar)			-	-	-	-	-	-	-	-	-	-	-	-	-
Patriot			-	-	-	-	-	-	-	-	-	-	-	-	-
Owensboro			-	-	-	-	-	-	-	-	-	-	-	-	-
New Hope			-	-	-	-	-	-	-	-	-	-	-	-	-
Dekoven			-	-	-	-	-	-	-	-	-	-	-	-	-
Jefferson			-	-	-	49,818.50	44,808.50	59,152.30	38,820.30	34,837.50	49,574.20	53,262.40	49,890.10	44,605.10	422,768.90
Powhatan			26,816.33	43,581.63	38,926.51	19,927.00	28,303.08	25,770.15	28,232.68	17,501.88	-	-	-	-	-
Caseyville			54,997.10	55,350.70	53,585.90	27,322.00	20,279.60	21,702.70	37,504.10	38,675.30	39,587.30	30,145.49	24,344.00	29,417.30	311,066.06
S. Indiana/Evansville			-	10,122.40	10,548.20	3,408.80	18,409.50	14,477.10	13,889.70	16,892.30	18,383.20	16,438.30	4,957.60	5,216.50	408,372.20
Pyramid			-	-	-	-	-	-	-	-	-	-	-	-	-
Ken Mine			-	-	-	-	-	-	-	-	-	-	-	-	-
GRT			-	-	-	-	-	-	-	-	-	-	-	-	-
Kentucky Lakes Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Transcontinental (TTI)			-	-	-	-	-	-	-	-	-	-	-	-	-
Sabree			-	-	-	-	-	-	-	-	-	-	-	-	-
Green 11			-	-	-	-	-	-	-	-	-	-	-	-	-
Shawneetown			68,702.30	111,730.90	80,836.30	76,794.80	46,363.80	67,592.30	82,452.20	102,014.10	64,846.80	40,206.00	94,842.10	93,768.10	907,949.70
Total			183,875.74	280,243.12	214,183.12	237,250.59	221,091.58	230,987.45	220,443.68	282,789.17	254,856.00	250,635.96	255,890.77	228,056.50	2,860,303.68
Terminal															
Domestic			338,559.54	293,864.72	417,205.00	349,493.00	372,828.00	517,265.00	450,988.00	429,063.00	304,945.00	303,011.00	352,301.00	247,597.00	4,377,120.26
Foreign Import			-	-	-	-	-	-	-	-	-	-	61,638.33	-	61,638.33
Total			338,559.54	293,864.72	417,205.00	349,493.00	372,828.00	517,265.00	450,988.00	429,063.00	304,945.00	303,011.00	413,939.33	247,597.00	4,438,758.59
Ocean															
Coal			318,413.00	276,671.00	417,205.00	349,493.00	372,828.00	517,265.00	450,988.00	429,063.00	304,945.00	303,011.00	413,939.33	247,597.00	4,401,418.33
Petcoke from Texas			-	-	-	7,810.00	21,112.00	-	29,785.00	-	-	-	-	-	58,707.00
Total			318,413.00	276,671.00	417,205.00	357,303.00	393,940.00	517,265.00	480,773.00	429,063.00	304,945.00	303,011.00	413,939.33	247,597.00	4,460,125.33

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37,340 tons of Terminal coal sold to Emerald coal in 1st qtr.
Note: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

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Tampa Electric Company
2005 YTD Actual Tonnage and Adjusted Contract Rates

	Adjusted	Contract	January	February	March	April	May	June	July	August	September	October	November	December	Total
	\$/Ton	\$/Ton	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons	Tons
Inland River															
Pet Coke Refinery (M.P.)			22,815.54	39,149.54	7,647.53	6,770.78	18,287.61	30,241.95	30,904.08	12,503.48	14,096.17	17,300.45	27,025.44	56,045.40	280,587.97
Chester Dock			17,887.57	8,411.44	24,033.61	14,978.58	11,608.09	11,556.05	16,994.72	9,297.46	21,740.90	27,000.88	24,062.04	18,095.48	205,668.02
Overland/Camp			-	-	-	-	-	23,761.00	-	-	-	-	-	-	23,761.00
Hamilton			-	-	-	-	-	-	-	-	-	-	-	-	-
Empire Dock			-	-	-	-	-	-	-	-	-	-	-	-	-
Cora, Non-Zeigler			-	-	-	-	-	-	-	-	-	-	-	-	-
Yankeelown			-	-	-	-	-	-	-	-	-	-	-	-	-
Mount Vernon			-	-	-	-	-	-	-	-	-	-	-	-	-
Cook			3,591.00	47,836.60	41,850.30	86,968.70	85,751.10	37,518.40	4,796.40	31,261.80	42,846.00	56,344.00	29,584.80	29,837.40	404,909.60
Henderson River Port			-	-	-	43,870.50	66,606.50	56,272.85	14,245.85	11,396.00	28,328.00	14,511.45	16,461.45	35,721.35	381,481.85
Rigsby & Barnard (Arclar)			-	-	-	16,710.80	-	-	-	-	-	-	-	-	16,710.80
Patriot			-	-	18,978.60	-	22,999.50	27,913.50	24,325.70	48,888.10	32,530.10	35,289.50	8,126.50	(1,508.51)	217,542.99
Owensboro			-	-	-	-	-	-	-	-	-	-	-	-	-
New Hope			-	-	-	-	-	-	-	-	-	-	-	-	-
Dekoven			-	-	-	-	-	-	-	-	-	-	-	-	-
Jefferson			16,188.70	30,709.50	68,868.60	55,216.50	56,995.40	33,770.50	48,027.20	21,438.20	49,941.80	20,084.40	40,357.30	37,863.30	479,551.40
Powhatan			27,210.08	16,109.39	30,780.72	3,602.00	-	-	-	-	-	-	-	-	-
Caseyville			43,468.80	20,828.70	5,002.00	-	-	-	-	-	-	-	-	-	-
S. Indiana/Evansville			3,573.30	19,265.80	1,691.60	-	13,291.70	27,675.10	41,523.30	15,192.30	19,302.40	8,298.20	-	(7,177.42)	77,682.19
Pyramid			-	-	-	-	-	-	-	-	-	-	-	-	69,297.50
Ken Mike			8,747.00	-	-	-	-	-	-	-	-	-	-	-	142,636.28
GRT			-	16,298.00	5,063.00	10,277.00	-	-	-	-	-	-	-	-	8,747.00
Kentucky Lakes Dock			-	-	-	-	-	-	-	-	-	-	1,514.00	-	33,152.00
Transcontinental (TTI)			-	-	-	19,809.00	28,824.80	19,454.70	17,244.10	20,712.40	17,083.10	17,029.20	10,998.70	11,154.80	162,110.80
Shawneetown			50,990.50	54,118.60	145,282.20	152,550.30	101,334.80	50,525.40	100,096.00	39,861.40	153,344.20	100,176.01	198,143.70	166,719.30	1,313,142.41
Total			194,270.49	252,527.57	349,178.36	410,558.26	403,699.50	318,688.45	298,157.35	210,551.14	380,212.67	298,034.09	356,273.93	346,841.10	3,816,989.91
Terminal															
Domestic			-	-	-	-	-	-	-	-	-	-	-	-	-
Foreign Import			251,370.00	301,945.00	438,030.00	450,468.00	325,800.00	367,187.00	465,927.00	496,368.00	23,231.00	277,721.00	278,164.00	161,874.00	3,838,085.00
Total			251,370.00	301,945.00	438,030.00	450,468.00	325,800.00	367,187.00	465,927.00	496,368.00	23,231.00	277,721.00	278,164.00	161,874.00	3,838,085.00
Ocean															
Coal			317,544.00	301,945.00	438,030.00	450,468.00	325,800.00	367,187.00	465,927.00	496,368.00	224,474.00	479,772.00	278,164.00	161,874.00	4,307,563.00
Petcoke from Texas			32,966.00	-	-	-	-	33,118.00	-	-	-	-	-	-	66,064.00
Total			350,510.00	301,945.00	438,030.00	450,468.00	325,800.00	400,305.00	465,927.00	496,368.00	224,474.00	479,772.00	278,164.00	161,874.00	4,373,627.00
			619,489.00	1,057,519.00	1,507,987.00	1,833,787.00	1,833,787.00	2,200,974.00	2,666,901.00	3,183,289.00	3,387,743.00	3,867,515.00	4,145,679.00	4,307,563.00	919,810.00
			-	-	-	776,268.00	1,143,455.00	-	962,295.00	1,186,769.00	-	-	757,936.00	-	-

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In January 66,174 tons were delivered from the IMT Terminal
Note: Tons of Zeigler coal delivered from the Cora dock are covered by a separate transportation agreement, so they are not shown here.

COMMISSIONERS:
MATTHEW M. CARTER II, CHAIRMAN
LISA POLAK EDGAR
KATRINA J. MCMURRIAN
NANCY ARGENZIANO
NATHAN A. SKOP

STATE OF FLORIDA



OFFICE OF COMMISSION CLERK
ANN COLE
COMMISSION CLERK
(850) 413-6770

Public Service Commission

ACKNOWLEDGEMENT

DATE: June 27, 2008

TO: James D. Beasley, Esquire/Ausley & McMullen

FROM: Marguerite H. McLean, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

This will acknowledge receipt of a **CONFIDENTIAL DOCUMENT** filed in Docket Number 080001-EI (DN 05616-08) or, if filed in an undocketed matter, concerning certain highlighted information contained in portions of answers to OPC's 1st request for PODs [Nos. 4 and 5 (Bates stamp pages 5, 9, 22, 35, 63, 65, 66, 68, and 69)], and filed on behalf of Tampa Electric Company. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Marguerite McLean, Deputy Clerk, at (850) 413-6770.