

070626-EI

EXHIBIT B

August 31, 2007 Request

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DOCUMENT NUMBER-DATE
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FPSC-COMMISSION CLERK

1 alleged infringement, imitation or unauthorized use by others of such other Party's Licensed Marks.
 2 Each Party will render reasonable assistance to the other Party in connection with protection or
 3 enforcement of the other Party's Licensed Marks before administrative and governmental agencies
 4 and the courts, upon the other Party's reasonable request and at the expense of the Party seeking such
 5 assistance.

6 **11. Effect of Expiration or Termination of Agreement on Licenses.**

7 **11.1 License Grant by Green Mountain upon Certain Events.** Green Mountain agrees to grant to
 8 FPL a perpetual, exclusive right and license to use the GM Licensed Marks, and a perpetual, non-
 9 exclusive right and license to use the GM Licensed Intellectual Property, in each case within the
 10 Licensed Territory in connection with the Marketing and sale of the Branded Product only within
 11 the Licensed Territory, subject to the same terms and conditions as set forth herein, in the event that
 12 any of the following events occur: (i) the Agreement expires in accordance with its terms; (ii) Green
 13 Mountain terminates the Agreement without cause in accordance with the terms of Section 20.5; (iii)
 14 FPL terminates the Agreement because of an uncured Default by Green Mountain in accordance with
 15 the terms of Section 24; or (iv) FPL terminates the Agreement pursuant to Section 20.4 and FPL pays
 16 a Termination Fee in the full amount described in Section 20.4, regardless of whether such
 17 Termination Fee is (or is not) required to be paid pursuant to the terms of Section 20.4. The Parties
 18 agree to execute the license agreement provided for in this section prior to the Termination Date.

19 **11.2 Termination of License of GM Licensed Marks; No Further Use of FPL Licensed Marks.**

20 In the event that: (i) the Agreement is terminated by either Party pursuant to Section 20.3; (ii) the
 21 Agreement is terminated by FPL pursuant to Section 20.4 and FPL does not pay a Termination Fee
 22 in the full amount described in Section 20.4, regardless of whether such Termination Fee is (or is
 23 not) required to be paid pursuant to the terms of Section 20.4; or (iii) Green Mountain terminates the
 24 Agreement because of an uncured Default by FPL in accordance with the terms of Section 24; then
 25 FPL's license to use the GM Licensed Marks and FPL's license to the GM Licensed Intellectual
 26 Property hereunder is terminated as of the Termination Date.

27 **11.3 No Further Use of FPL Licensed Marks.** FPL shall not use the Branded Product Name in the
 28 Licensed Territory or in connection with the offering of any Green Electricity product for a period
 29 of two (2) years after the Termination Date in the event that either: (i) the Agreement is terminated
 30 by FPL pursuant to Section 20.4 and FPL does not pay a Termination Fee in the full amount
 31 described in Section 20.4, regardless of whether such Termination Fee is (or is not) required to be
 32 paid pursuant to the terms of Section 20.4; or (ii) Green Mountain terminates the Agreement because
 33 of an uncured Default by FPL in accordance with the terms of Section 24.

34 **12. Price of Branded Product.**

35 **12.1 Price to Green Mountain.** The Purchase Price for the Green Tags to be purchased under this
 36 Agreement shall be [REDACTED] per 1000 kWhs (the "Green Tag Purchase Price"), which Green Tag

1 year, in the last six (6) months of the previous calendar year, and in the first (1st) quarter of the
 2 subsequent calendar year. Any final true-up required to match the amount of Green Tags to the
 3 reported Customer Load in a given calendar year will be completed (i) by the first (1st) quarter of the
 4 subsequent calendar year in accordance with Green-e timeline standards, as such timeline standards
 5 may be adjusted from time to time, and (ii) in accordance with applicable law and regulation.
 6 Notwithstanding anything contained herein, Green Mountain shall have no obligation to seek Green-
 7 e certification or verification of the Branded Product, the Green Tags or any portion thereof.

8 15.3 Source of Green Tags. Green Mountain will acquire and supply to FPL the amount of Green
 9 Tags required under this Agreement from generators of Green Electricity located within FRCC,
 10 SERC, and additional geographic areas that are mutually approved by FPL and Green Mountain.
 11 Green Mountain will use commercially reasonable efforts to (i) obtain as many of the Green Tags
 12 as is commercially reasonable from Green Electricity generated within the State of Florida, and (ii)
 13 obtain a minimum of fifteen percent (15%) of the Green Tags from New Renewable Resources
 14 located within the State of Florida by the beginning of calendar year 2005 (on a going-forward
 15 basis); provided, however, there will be no penalty to Green Mountain under this Agreement nor will
 16 it be considered a Default if Green Mountain is unable to comply with this provision. If FPL or an
 17 Affiliated FPL Group Company (or any other entity related to FPL) builds one or more solar
 18 generation facilities located within the Licensed Territory, (a) Green Mountain shall, to the extent
 19 necessary to supply to FPL the amount of Green Tags required under this Agreement and to the
 20 extent commercially reasonable, purchase Green Tags from such facilities at a price not to exceed
 21 _____ per MWh of Green Tag or such other price as may be mutually agreed to by the Parties in
writing, and (b) FPL shall sell, or use its best efforts to cause to be sold (in the event FPL does not
own or otherwise control such solar generation facilities), to Green Mountain any and all such Green
Tags from any such solar generation facilities which Green Mountain requires pursuant to the terms
of this Section 15.3.

15.4 Monthly Customer Load Report. Within five (5) days after the end of each FPL cycle month
 (as defined below), FPL will deliver to Green Mountain a report (the "Monthly Report") indicating
 (i) the total number of Customers during the immediately preceding calendar month, (ii) the
 aggregate Customer Load for such month, and (iii) such other enrollment, cancellation and Customer
 information as mutually agreed in the Operations Plan. For the purposes of this Agreement, the term
 "FPL cycle month" shall mean FPL's billing cycle of a period of a month or less. FPL shall give
 Green Mountain written notice on a yearly basis in advance of the start and end dates of such FPL
 billing cycle months.

15.5 Payment for Green Tags. Within fifteen (15) days after the end of each FPL cycle month (the
 "Due Date"), FPL will pay Green Mountain via automated clearing house ("ACH") or wire transfer
 an amount equal to the product of (x) the Green Tag Purchase Price multiplied by (y) the Customer
 Load set forth in the Monthly Report for such month; as adjusted upward or downward to reflect any
 Customer enrollment errors relative to the previous month.

15.6 Enrollment Error; Customer Load Error. Subject to Section 15.7, in the event a Customer
 enrollment error or Customer Load error is discovered in the information provided in a Monthly

1 20.1 Termination at End of Initial Term. If the Parties do not execute a written amendment to this
2 Agreement, containing terms and conditions as agreed to by the Parties, for a Renewal Term on or
3 before the eighth (8th) anniversary of the Effective Date, this Agreement shall expire as of the end
4 of the Initial Term. In the event this Agreement expires at the end of the Initial Term, FPL shall have
5 the right to continue the FPL Green Pricing Program without change, except that Green Mountain
6 shall have no further obligations hereunder after such termination.

7 20.2 Termination at End of Any Renewal Term. If the Parties do not execute a written
8 amendment to this Agreement specifying the Tariff Price, terms and conditions for a subsequent
9 Renewal Term on or before the fourth anniversary of the commencement of any Renewal Term, the
10 Agreement shall expire at the end of the current Renewal Term. In the event this Agreement expires
11 at the end of any Renewal Term, FPL shall have the right to continue the FPL Green Pricing Program
12 without change, except that Green Mountain shall have no further obligations hereunder after such
13 termination.

14 20.3 Termination Due to Rescission of the FPL Green Pricing Program. In the event that
15 FPL's authority to conduct the FPL Green Pricing Program is rescinded within eighteen (18)
16 months of the Start Date because of (i) a rule or order of a governmental or regulatory authority
17 having jurisdiction over the FPL Green Pricing Program; or (ii) a legislative proceeding or
18 enactment; either Party may terminate this Agreement by giving one hundred eighty (180)
19 calendar days written notice to the other Party of its intent to terminate pursuant to this Section.
20 The Parties agree that if the Program Rescission Date occurs prior to the Termination Date that
21 would otherwise occur under this Section, the Parties shall have no further obligations to each
22 other after such Program Rescission Date except for the payment of amounts for services
23 previously provided and the payment of the Termination Fee as set forth herein. If this
24 Agreement is terminated by either Party pursuant to this Section 20.3, FPL agrees to pay a
25 Termination Fee to Green Mountain in an amount calculated as the [REDACTED]

26 [REDACTED]
27 [REDACTED] except that FPL shall have no obligation to pay a
Termination Fee pursuant to this Section 20.3 in the event that all of the following conditions are
met: (a) the recovery by FPL of such Termination Fee under the Energy Conservation Cost
Recovery ("ECCR") clause is prohibited by statute or by order of the FPSC; (b) such statute or
FPSC order prohibiting recovery of such Termination Fee under the ECCR clause does not result
or arise from the petition, request, application or similar act by or on the part of FPL (or any
Affiliated FPL Group Company or related entity), which seeks prohibition of such recovery of
the Termination Fee; and (c) FPL has used its best efforts to seek FPSC approval of recovery
under the ECCR clause of all FPL Green Pricing Program costs including all payments and
expenses under this Agreement, including FPL's filing of an appropriate petition for such FPSC
approval no later than the time that FPL files the initial tariff for the FPL Green Pricing Program,
and continuing such efforts until a final order of the FPSC, not subject to any further appeals, is
entered regarding the proposed recovery of all payments and expenses under this Agreement,
including, without limitation, the Tariff Price, the Termination Fee, and all other payments under
this Agreement, as applicable. Payment of any Termination Fee required under this Section shall

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be due on or before the Termination Date specified in the terminating Party's notice of intent to terminate.

20.4 Early Termination by FPL. Provided that FPL is not then the subject of an uncured Default, FPL may terminate this Agreement at any time for any reason or no reason by giving Green Mountain one hundred eighty (180) calendar days prior written notice of its intent to cancel. If FPL terminates the Agreement pursuant to this Section 20.4, FPL agrees to pay a Termination Fee to Green Mountain in an amount calculated as:

[REDACTED]

In the event the effective date of the notice of termination occurs less than three (3) years after the Start Date of the Green Electricity program, then the number of customers enrolled on the date three (3) years prior to the effective date of the notice of termination shall be zero. FPL may pay any Termination Fee required under this Section in equal monthly installments over a period not to exceed twenty-four (24) months from the Termination Date. The Termination Fee provided for in this Section is exclusive of any amounts owed by either Party to the other under this Agreement for services provided prior to the Termination Date. Notwithstanding the foregoing, in the event FPL terminates the FPL Green Pricing Program in its entirety, no termination fee shall be payable by FPL pursuant to this Section 20.4. In the event FPL terminates this Agreement pursuant to this Section 20.4 and does not, for any reason, pay the full Termination Fee as described in this Section 20.4 above, regardless of whether such Termination Fee is (or is not) required to be paid pursuant to the terms of this Section 20.4, then for a period of two (2) years after such termination, FPL shall not offer to residential customers within the Licensed Territory any Green Electricity product, including without limitation any product similar to the Branded Product (subject to the reservation of rights set forth in Section 17.2). In the event that FPL terminates this Agreement pursuant to this Section 20.4 above, and pays the full Termination Fee as described in this Section 20.4 above, regardless of whether such Termination Fee is (or is not) required to be paid, FPL shall have the right to continue the FPL Green Pricing Program without change, except that Green Mountain shall have no further obligations hereunder after such termination. In the event that a bonafide dispute exists between the Parties regarding the amount of the Termination Fee or whether FPL is required to pay a Termination Fee, the Parties agree to continue the FPL Green Pricing Program until such dispute is resolved and proceed with termination in accordance with the resolution agreed to by the Parties.

20.5 Early Termination by Green Mountain. Provided that Green Mountain is not then the subject of an uncured Default (other than a Default by Green Mountain as a result of its failure to procure a sufficient number of Green Tags to meet its obligations under Section 15.1 and 15.8), Green Mountain may terminate this Agreement for any reason or no reason by giving FPL one hundred eighty (180) calendar days prior written notice of its intent to cancel. If Green Mountain terminates the Agreement pursuant to this Section 20.5, Green Mountain agrees to pay FPL a Termination Fee in an amount calculated as the lesser of:

[REDACTED]

██████████ In the event the effective date of the notice of termination occurs less than three (3) years after the Start Date of the Green Electricity program, then the number of customers enrolled on the date three (3) years prior to the effective date of the notice of termination shall be zero. Green Mountain may pay any Termination Fee required under this Section in equal monthly installments over a period not to exceed twenty-four (24) months from the Termination Date. The Termination Fee provided for in this Section is exclusive of any amounts owed by either Party to the other under this Agreement for services provided prior to the Termination Date. Provided that FPL is not the subject of an uncured Default as of the Termination Date, in the event that Green Mountain terminates this Agreement pursuant to this Section 20.5, Green Mountain agrees not to provide any Green Electricity products to residential customers within the Licensed Territory for a period of two (2) years from the Termination Date.

20.6 Termination for Uncured Default. Either Party shall have the right to terminate this Agreement pursuant to Section 24 hereof.

20.7 Termination for FPSC Pricing.

(a) FPL shall have the right to terminate this Agreement, by giving Green Mountain ninety (90) days prior written notice of its intent to cancel, at any time, in the event that the Tariff Price to Customers of the Branded Product approved by the FPSC is materially less than \$9.75 per 1000 KWhs of Branded Product and as a result the Green Electricity program contemplated hereby becomes and remains commercially unreasonable for FPL; provided, however, that the Parties shall use their best efforts during such ninety (90) period to seek the FPSC's approval of an adjustment of such Tariff Price, as applicable, which will make such Green Electricity program hereunder not commercially unreasonable to FPL. FPL's ability to terminate pursuant to this Section 20.7 shall not apply in the event the FPSC approves any such adjustment and such Green Electricity program hereunder is no longer commercially unreasonable to FPL.

(b) Green Mountain shall have the right to terminate this Agreement, by giving FPL ninety (90) days prior written notice of its intent to cancel, at any time, in the event the Tariff Price to Customers of the Branded Product approved by the FPSC exceeds \$9.75 per 1000 KWhs of Branded Product (or such higher amount as may be agreed to by the Parties in writing) and as a result the Green Electricity program contemplated hereby becomes and remains commercially unreasonable for Green Mountain, as determined by Green Mountain in its sole discretion; provided, however, that the Parties shall use their best efforts during such ninety (90) period to seek the FPSC's approval of a reduction of such Tariff Price, as applicable, which will make such Green Electricity program hereunder not commercially unreasonable to Green Mountain. Green Mountain's ability to terminate pursuant to this Section 20.7 shall not apply in the event the FPSC approves any such adjustment and such Green Electricity program hereunder is no longer commercially unreasonable to Green Mountain.

20.8 Termination for Lack of Initial FPSC Approval. This Agreement shall terminate automatically in the event that the FPSC fails to grant, on or prior to March 31, 2004 (or such other

EXHIBIT C

August 31, 2007 Request

REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Work Papers
DOCKET NO. 070626- EI
DOCKET TITLE: Review of FPL's Sunshine Energy Program
SUBJECT: Staff's Data Request 08/22/07
ORIGINAL FILED DATE: August 31, 2007
REVISED DATE: June 27, 2008

Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
Green Mountain Energy Company & FPL Contract	32	N (R) Y N Y N Y Y Y N	Pg. 1-10 (Revised) Pg. 11, Ln. 36 Pgs. 14-15 Pgs. 16, Ln. 21 Pgs. 17-20 Pg. 21, Lns. 25-27 Pg. 22, Lns. 7-10, 39-42 Pg. 23, Ln. 1 Pgs. 24-32	(d), (e)	P. Markovich C. Dennis Brandt
Sterling Planet & FPL Contract	14	Y	ALL	(d), (e)	J.T. Barclay C. Dennis Brandt

EXHIBIT B

October 18, 2007 Request

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Palm City Elementary School in Palm City. An additional 2 kW project (for a total of 8 kW) has been installed at Edgewood Jr. Sr. High School, Merritt Island, and should be operational beginning in October 2007. The Program funded more than half the remaining cost for each project, beyond the SunSmart Schools award amount.

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6. Sunshine Energy® Residential Solar Photovoltaic Incentive Program (100 kW): The Program is currently finalizing materials for a proposed October launch of a residential solar photovoltaic ("PV") system program.

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Under this program, Sunshine Energy will provide lump sum cash payments to residential customers for the customer's installation of PV solar systems. 100 kW total capacity is reserved for the program, which applies to residential solar arrays sized between 2 kW and 7 kW. These payments will provide supplemental support for the installation of PV solar in addition to the State of Florida PV rebates. This program will be promoted in cooperation with Florida Energy Office.

A total of 314 kW of solar capacity should be installed by October, 2007.

The FPL Sunshine Energy® solar program is unique among the more than 700 utility green power programs in the nation. The Sunshine Energy® program is ranked third in the nation for residential customer participation by the U.S. Department of Energy's National Renewable Energy Laboratory. We believe that the solar capacity which has been installed as part of the Sunshine Energy® program may serve as an inspiration to programs in other states.

Should you have any questions, please do not hesitate to contact me at (850) 521-3920.

Sincerely,

Natalie F. Smith, Esq.

cc:
L. Michelle Cutrer
Assistant General Counsel
Green Mountain Energy Company
300 West 6th Street, 9th Floor
Austin, TX 78701

EXHIBIT C

October 18, 2007 Request

REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Work Papers
DOCKET NO. 070626- EI
DOCKET TITLE: Review of FPL's Sunshine Energy Program
SUBJECT: Staff's Data Request 10-1-07
ORIGINAL FILED DATE: October 18, 2007
REVISED DATE: June 27, 2008

Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
Staff's Request for information status project – Sunshine Energy Program	2	N Y	Pg. 1 Pg. 2, Lines 5-9 (Revised)	(d), (e)	P. Markovich C. Dennis Brandt

EXHIBIT B

March 24, 2008 Request

1 Q.

2 Please refer to Section 15.3 of FPL's contract with Green Mountain. Discuss any obligation
3 Green Mountain has to purchase solar green tags from FPL. To date, has Green Mountain
4 purchased any green tags (solar or wind) from FPL or its affiliates? If so, were these green tags
5 used to meet Green Mountain's obligation under the Sunshine Energy program?

6 A.

7 [REDACTED]
8 [REDACTED]
9 [REDACTED]
10 [REDACTED]

In 2007,
Green Mountain purchased wind TRECs for the Sunshine Energy Program generated by one
facility in Texas owned by an affiliate of FPL. The transaction for this purchase was conducted
through a third party broker. Green Mountain committed to the purchase through the broker
before knowing the FPL affiliate would be the supplier. As a general rule, Green Mountain does
not purchase TRECs directly from FPL Energy or from FPL Energy facilities

EXHIBIT C

March 24, 2008 Request

REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Information
DOCKET NO. 070626- EI
DOCKET TITLE: Review of FPL's Sunshine Energy Program
SUBJECT: Staff's Data Request 2-15-08
ORIGINAL FILED DATE: March 24, 2008
REVISED DATE: June 27, 2008

Data Request No.	No. of Pages	Conf. Y/N	Line No.	Florida Statute 366.093(3) Subsection	Affiant
1	1 of 1	Y	10-18	(d), (e)	Dennis Brandt, Paul Markovich
8	1 of 1	Y	7-17	(e)	Dennis Brandt, Paul Markovich
14	1 of 1	Y	8-13	(e)	Dennis Brandt, Paul Markovich
20	1 of 1	Y	1 and 2	(d), (e)	Dennis Brandt, Paul Markovich
25	1 of 1	Y	6 and 7	(d)	Dennis Brandt, Paul Markovich
28	1 of 1	Y	1 and 2	(e)	Dennis Brandt, Paul Markovich
38	1 of 1	Y	1-4	(d)	Dennis Brandt, Paul Markovich
39, and attachment	1 of 1, 15	Y, Y	7-10, All	(e), (e)	Dennis Brandt, Paul Markovich
42	1 of 1	Y	1-4	(d)	Dennis Brandt, Paul Markovich
43	1 of 1	Y	7-14 <u>0</u>	(d), (e)	Dennis Brandt, Paul Markovich
44	1 of 1	Y N	1-8	(d), (e)	Dennis Brandt, Paul Markovich

EXHIBIT B

June 19, 2008 Request

CONFIDENTIAL

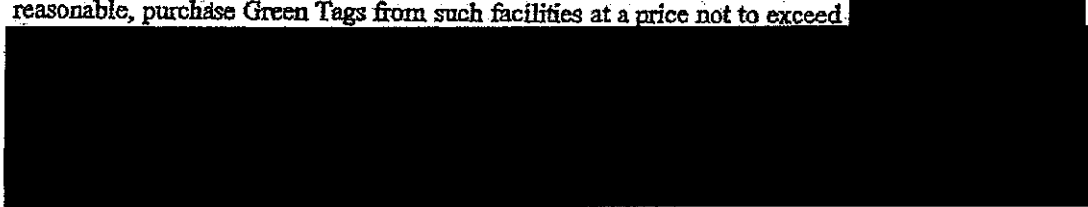
Florida Power & Light Company
Docket No. 070626-EI
Staff's Data Request 2-15-08
Interrogatory No. 43
Page 1 of 1

1 Q.

2 Please refer to Section 15.3 of FPL's contract with Green Mountain. Discuss any obligation
3 Green Mountain has to purchase solar green tags from FPL. To date, has Green Mountain
4 purchased any green tags (solar or wind) from FPL or its affiliates? If so, were these green tags
5 used to meet Green Mountain's obligation under the Sunshine Energy program?

6 A.

7 Section 15.3 provides that if FPL or certain companies affiliated with FPL build solar generation
8 facilities in FPL's Licensed Territory, Green Mountain will, to the extent necessary to supply to
9 FPL the amount of Green Tags required under the Agreement and to the extent commercially
10 reasonable, purchase Green Tags from such facilities at a price not to exceed



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P.10
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CONFIDENTIAL

Florida Power & Light Company
Docket No. 070526-EI
Staff's Data Request 2-15-08
Interrogatory No. 44
Page 1 of 1

1 Q.

2 Please refer to definition 1.56 in FPL's contract with Green Mountain. Is Green Mountain
3 required to provide financial support to a solar project in order to meet this standard? If so, how
4 does FPL determine that this solar financial support is sufficient to meet the standard in
5 definition 1.56? How does FPL ensure that these solar resources would not have otherwise been
6 built in the absence of Green Mountain's efforts and/or financial support?

7 A.

8 Section 1.56 sets forth a definition which is used in the Agreement. Section 1.56 defines "Solar
9 Resource Project" as meaning a Solar Resource that Green Mountain causes to be constructed in
10 accordance with the terms of Section 18.

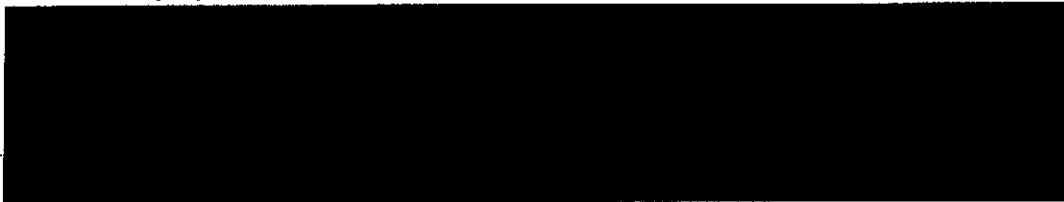
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Florida Power & Light Company
 Docket No. 070626-EI
 Staff's Audit Request No. 2
 Question No. 4
 Page 1 of 1

CONFIDENTIAL

Green Mountain Energy Company Responses to FPSC Audit

Q. 4

Provide detail of amounts spent by Green Mountain for the SunSmart School program, Miami Science, the Naples metering project and Rothenbach Park project

A. The table below shows expenses paid to date by Green Mountain, as well as future payment obligations, for all solar projects related to the Sunshine Energy® program. These expenses do not include costs incurred by Green Mountain for internal and external legal time, supply team support and executive personnel time, or other overhead costs spent on contract negotiations and project management for each project. These additional expenses are estimated at more than \$150,000.

Solar Projects	GMEC Expenses Paid to Date	GMEC Expenses Total Future Payments	Notes
Rothenbach Park <i>250 kW</i> <i>See picture 44-1</i>	<i>250,000</i>	<i>2,226,943</i> <i>2071,989</i>	* Future Payments made quarterly through 2015. Total expenses include costs incurred by Green Mountain for its attributes purchase obligation over the 96 month term of the solar agreement, for estimated property taxes for the term of the site lease, facility signage, and for web based data interface system.
SunSmart Schools <i>447/4</i>	\$40,000		Paid in 2007 <i>8 kW</i>
Miami Science Museum	\$0		Project funding provided through FPL's excess Sunshine Energy funds <i>2 kW</i>
The Quarry - Naples <i>44-1/3</i>			Paid in 2007 <i>54 kW</i>
Sun Funds <i>100 kW</i>	\$163,675	\$68,859*	* Future Payments to applicants to be paid out by June 30, 2008. <i>100 kW was paid</i>
Publix Supermarkets			* Future Payments to be paid out in six installments in 2008 and 2009, commensurate with installation of each array.
TOTALS (to date and future)	\$447,542	\$2,476,023	
Grand Total	\$2,923,565		

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45 Source: Reg 2 Item 4

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41	<i>(4) Called Mr. McQuinn at Quarry, 237-578-4453 did not record</i>
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CONFIDENTIAL

Florida Power & Light Company
Docket No. 070626-EI
Staff's Audit Request No. 2
Interrogatory No. 8
Page 1 of 1

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Q.
Provide audit access to Green Mountain as your authorized representative as allowed in the contract.

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A.
Attached hereto are the accounting records and contracts that Green Mountain believes are within the scope of FPL's record inspection rights, pursuant to section 16.2 of the Trademark License and Services Agreement entered into by FPL and Green Mountain. Ledger activity for the purchase of RECs and contracts for the purchase of RECs are included. Green Mountain has entered into additional contracts for the purchase of RECs; however, nondisclosure agreements with those counter-parties prevent the disclosure of their terms to others, including FPL. Accordingly, those contracts are not attached.

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1 alleged infringement, imitation or unauthorized use by others of such other Party's Licensed Marks.
 2 Each Party will render reasonable assistance to the other Party in connection with protection or
 3 enforcement of the other Party's Licensed Marks before administrative and governmental agencies
 4 and the courts, upon the other Party's reasonable request and at the expense of the Party seeking such
 5 assistance.

6 **11. Effect of Expiration or Termination of Agreement on Licenses.**

7 **11.1 License Grant by Green Mountain upon Certain Events.** Green Mountain agrees to grant to
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 9 exclusive right and license to use the GM Licensed Intellectual Property, in each case within the
 10 Licensed Territory in connection with the Marketing and sale of the Branded Product only within
 11 the Licensed Territory, subject to the same terms and conditions as set forth herein, in the event that
 12 any of the following events occur: (i) the Agreement expires in accordance with its terms; (ii) Green
 13 Mountain terminates the Agreement without cause in accordance with the terms of Section 20.5; (iii)
 14 FPL terminates the Agreement because of an uncured Default by Green Mountain in accordance with
 15 the terms of Section 24; or (iv) FPL terminates the Agreement pursuant to Section 20.4 and FPL pays
 16 a Termination Fee in the full amount described in Section 20.4, regardless of whether such
 17 Termination Fee is (or is not) required to be paid pursuant to the terms of Section 20.4. The Parties
 18 agree to execute the license agreement provided for in this section prior to the Termination Date.

19 **11.2 Termination of License of GM Licensed Marks; No Further Use of FPL Licensed Marks.**
 20 In the event that: (i) the Agreement is terminated by either Party pursuant to Section 20.3; (ii) the
 21 Agreement is terminated by FPL pursuant to Section 20.4 and FPL does not pay a Termination Fee
 22 in the full amount described in Section 20.4, regardless of whether such Termination Fee is (or is
 23 not) required to be paid pursuant to the terms of Section 20.4; or (iii) Green Mountain terminates the
 24 Agreement because of an uncured Default by FPL in accordance with the terms of Section 24; then
 25 FPL's license to use the GM Licensed Marks and FPL's license to the GM Licensed Intellectual
 26 Property hereunder is terminated as of the Termination Date.

27 **11.3 No Further Use of FPL Licensed Marks.** FPL shall not use the Branded Product Name in the
 28 Licensed Territory or in connection with the offering of any Green Electricity product for a period
 29 of two (2) years after the Termination Date in the event that either: (i) the Agreement is terminated
 30 by FPL pursuant to Section 20.4 and FPL does not pay a Termination Fee in the full amount
 31 described in Section 20.4, regardless of whether such Termination Fee is (or is not) required to be
 32 paid pursuant to the terms of Section 20.4; or (ii) Green Mountain terminates the Agreement because
 33 of an uncured Default by FPL in accordance with the terms of Section 24.

34 **12. Price of Branded Product.**

35 **12.1 Price to Green Mountain.** The Purchase Price for the Green Tags to be purchased under this
 36 Agreement shall be [REDACTED] per 1000 kWhs (the "Green Tag Purchase Price"), which Green Tag

1 year, in the last six (6) months of the previous calendar year, and in the first (1st) quarter of the
 2 subsequent calendar year. Any final true-up required to match the amount of Green Tags to the
 3 reported Customer Load in a given calendar year will be completed (i) by the first (1st) quarter of the
 4 subsequent calendar year in accordance with Green-e timeline standards, as such timeline standards
 5 may be adjusted from time to time, and (ii) in accordance with applicable law and regulation.
 6 Notwithstanding anything contained herein, Green Mountain shall have no obligation to seek Green-
 7 e certification or verification of the Branded Product, the Green Tags or any portion thereof.

8 15.3 Source of Green Tags. Green Mountain will acquire and supply to FPL the amount of Green
 9 Tags required under this Agreement from generators of Green Electricity located within FRCC,
 10 SERC, and additional geographic areas that are mutually approved by FPL and Green Mountain.
 11 Green Mountain will use commercially reasonable efforts to (i) obtain as many of the Green Tags
 12 as is commercially reasonable from Green Electricity generated within the State of Florida, and (ii)
 13 obtain a minimum of fifteen percent (15%) of the Green Tags from New Renewable Resources
 14 located within the State of Florida by the beginning of calendar year 2005 (on a going-forward
 15 basis); provided, however, there will be no penalty to Green Mountain under this Agreement nor will
 16 it be considered a Default if Green Mountain is unable to comply with this provision. If FPL or an
 17 Affiliated FPL Group Company (or any other entity related to FPL) builds one or more solar
 18 generation facilities located within the Licensed Territory, (a) Green Mountain shall, to the extent
 19 necessary to supply to FPL the amount of Green Tags required under this Agreement and to the
 20 extent commercially reasonable, purchase Green Tags from such facilities at a price not to exceed
 21 per MWh of Green Tag or such other price as may be mutually agreed to by the Parties in
writing, and (b) FPL shall sell, or use its best efforts to cause to be sold (in the event FPL does not
own or otherwise control such solar generation facilities), to Green Mountain any and all such Green
Tags from any such solar generation facilities which Green Mountain requires pursuant to the terms
of this Section 15.3.

15.4 Monthly Customer Load Report. Within five (5) days after the end of each FPL cycle month
 (as defined below), FPL will deliver to Green Mountain a report (the "Monthly Report") indicating
 (i) the total number of Customers during the immediately preceding calendar month, (ii) the
 aggregate Customer Load for such month, and (iii) such other enrollment, cancellation and Customer
 information as mutually agreed in the Operations Plan. For the purposes of this Agreement, the term
 "FPL cycle month" shall mean FPL's billing cycle of a period of a month or less. FPL shall give
 Green Mountain written notice on a yearly basis in advance of the start and end dates of such FPL
 billing cycle months.

15.5 Payment for Green Tags. Within fifteen (15) days after the end of each FPL cycle month (the
 "Due Date"), FPL will pay Green Mountain via automated clearing house ("ACH") or wire transfer
 an amount equal to the product of (x) the Green Tag Purchase Price multiplied by (y) the Customer
 Load set forth in the Monthly Report for such month; as adjusted upward or downward to reflect any
 Customer enrollment errors relative to the previous month.

15.6 Enrollment Error; Customer Load Error. Subject to Section 15.7, in the event a Customer
 enrollment error or Customer Load error is discovered in the information provided in a Monthly

1 20.1 Termination at End of Initial Term. If the Parties do not execute a written amendment to this
2 Agreement, containing terms and conditions as agreed to by the Parties, for a Renewal Term on or
3 before the eighth (8th) anniversary of the Effective Date, this Agreement shall expire as of the end
4 of the Initial Term. In the event this Agreement expires at the end of the Initial Term, FPL shall have
5 the right to continue the FPL Green Pricing Program without change, except that Green Mountain
6 shall have no further obligations hereunder after such termination.

7 20.2 Termination at End of Any Renewal Term. If the Parties do not execute a written
8 amendment to this Agreement specifying the Tariff Price, terms and conditions for a subsequent
9 Renewal Term on or before the fourth anniversary of the commencement of any Renewal Term, the
10 Agreement shall expire at the end of the current Renewal Term. In the event this Agreement expires
11 at the end of any Renewal Term, FPL shall have the right to continue the FPL Green Pricing Program
12 without change, except that Green Mountain shall have no further obligations hereunder after such
13 termination.

14 20.3 Termination Due to Rescission of the FPL Green Pricing Program. In the event that
15 FPL's authority to conduct the FPL Green Pricing Program is rescinded within eighteen (18)
16 months of the Start Date because of (i) a rule or order of a governmental or regulatory authority
17 having jurisdiction over the FPL Green Pricing Program; or (ii) a legislative proceeding or
18 enactment; either Party may terminate this Agreement by giving one hundred eighty (180)
19 calendar days written notice to the other Party of its intent to terminate pursuant to this Section.
20 The Parties agree that if the Program Rescission Date occurs prior to the Termination Date that
21 would otherwise occur under this Section, the Parties shall have no further obligations to each
22 other after such Program Rescission Date except for the payment of amounts for services
23 previously provided and the payment of the Termination Fee as set forth herein. If this
24 Agreement is terminated by either Party pursuant to this Section 20.3, FPL agrees to pay a
25 Termination Fee to Green Mountain in an amount calculated as the

26 [REDACTED]
27 [REDACTED] except that FPL shall have no obligation to pay a
Termination Fee pursuant to this Section 20.3 in the event that all of the following conditions are
met: (a) the recovery by FPL of such Termination Fee under the Energy Conservation Cost
Recovery ("ECCR") clause is prohibited by statute or by order of the FPSC; (b) such statute or
FPSC order prohibiting recovery of such Termination Fee under the ECCR clause does not result
or arise from the petition, request, application or similar act by or on the part of FPL (or any
Affiliated FPL Group Company or related entity), which seeks prohibition of such recovery of
the Termination Fee; and (c) FPL has used its best efforts to seek FPSC approval of recovery
under the ECCR clause of all FPL Green Pricing Program costs including all payments and
expenses under this Agreement, including FPL's filing of an appropriate petition for such FPSC
approval no later than the time that FPL files the initial tariff for the FPL Green Pricing Program,
and continuing such efforts until a final order of the FPSC, not subject to any further appeals, is
entered regarding the proposed recovery of all payments and expenses under this Agreement,
including, without limitation, the Tariff Price, the Termination Fee, and all other payments under
this Agreement, as applicable. Payment of any Termination Fee required under this Section shall

10/11 continued
9/20/13

1
2 be due on or before the Termination Date specified in the terminating Party's notice of intent to terminate.

3 20.4 Early Termination by FPL. Provided that FPL is not then the subject of an uncured Default,
4 FPL may terminate this Agreement at any time for any reason or no reason by giving Green
5 Mountain one hundred eighty (180) calendar days prior written notice of its intent to cancel. If FPL
6 terminates the Agreement pursuant to this Section 20.4, FPL agrees to pay a Termination Fee to
7 Green Mountain in an amount calculated as:

8
9
10 [REDACTED]

11 In the event the effective date of the
12 notice of termination occurs less than three (3) years after the Start Date of the Green Electricity
13 program, then the number of customers enrolled on the date three (3) years prior to the effective date
14 of the notice of termination shall be zero. FPL may pay any Termination Fee required under this
15 Section in equal monthly installments over a period not to exceed twenty-four (24) months from the
16 Termination Date. The Termination Fee provided for in this Section is exclusive of any amounts
17 owed by either Party to the other under this Agreement for services provided prior to the Termination
18 Date. Notwithstanding the foregoing, in the event FPL terminates the FPL Green Pricing Program
19 in its entirety, no termination fee shall be payable by FPL pursuant to this Section 20.4. In the event
20 FPL terminates this Agreement pursuant to this Section 20.4 and does not, for any reason, pay the
21 full Termination Fee as described in this Section 20.4 above, regardless of whether such Termination
22 Fee is (or is not) required to be paid pursuant to the terms of this Section 20.4, then for a period of
23 two (2) years after such termination, FPL shall not offer to residential customers within the Licensed
24 Territory any Green Electricity product, including without limitation any product similar to the
25 Branded Product (subject to the reservation of rights set forth in Section 17.2). In the event that FPL
26 terminates this Agreement pursuant to this Section 20.4 above, and pays the full Termination Fee
27 as described in this Section 20.4 above, regardless of whether such Termination Fee is (or is not)
28 required to be paid, FPL shall have the right to continue the FPL Green Pricing Program without
29 change, except that Green Mountain shall have no further obligations hereunder after such
30 termination. In the event that a bonafide dispute exists between the Parties regarding the amount of
31 the Termination Fee or whether FPL is required to pay a Termination Fee, the Parties agree to
32 continue the FPL Green Pricing Program until such dispute is resolved and proceed with termination
33 in accordance with the resolution agreed to by the Parties.

33 20.5 Early Termination by Green Mountain. Provided that Green Mountain is not then the subject
34 of an uncured Default (other than a Default by Green Mountain as a result of its failure to procure
35 a sufficient number of Green Tags to meet its obligations under Section 15.1 and 15.8), Green
36 Mountain may terminate this Agreement for any reason or no reason by giving FPL one hundred
37 eighty (180) calendar days prior written notice of its intent to cancel. If Green Mountain terminates
38 the Agreement pursuant to this Section 20.5, Green Mountain agrees to pay FPL a Termination Fee
39 in an amount calculated as the lesser of:

40
41
42 [REDACTED]

In the event the effective date of the notice of termination occurs less than three (3) years after the Start Date of the Green Electricity program, then the number of customers enrolled on the date three (3) years prior to the effective date of the notice of termination shall be zero. Green Mountain may pay any Termination Fee required under this Section in equal monthly installments over a period not to exceed twenty-four (24) months from the Termination Date. The Termination Fee provided for in this Section is exclusive of any amounts owed by either Party to the other under this Agreement for services provided prior to the Termination Date. Provided that FPL is not the subject of an uncured Default as of the Termination Date, in the event that Green Mountain terminates this Agreement pursuant to this Section 20.5, Green Mountain agrees not to provide any Green Electricity products to residential customers within the Licensed Territory for a period of two (2) years from the Termination Date.

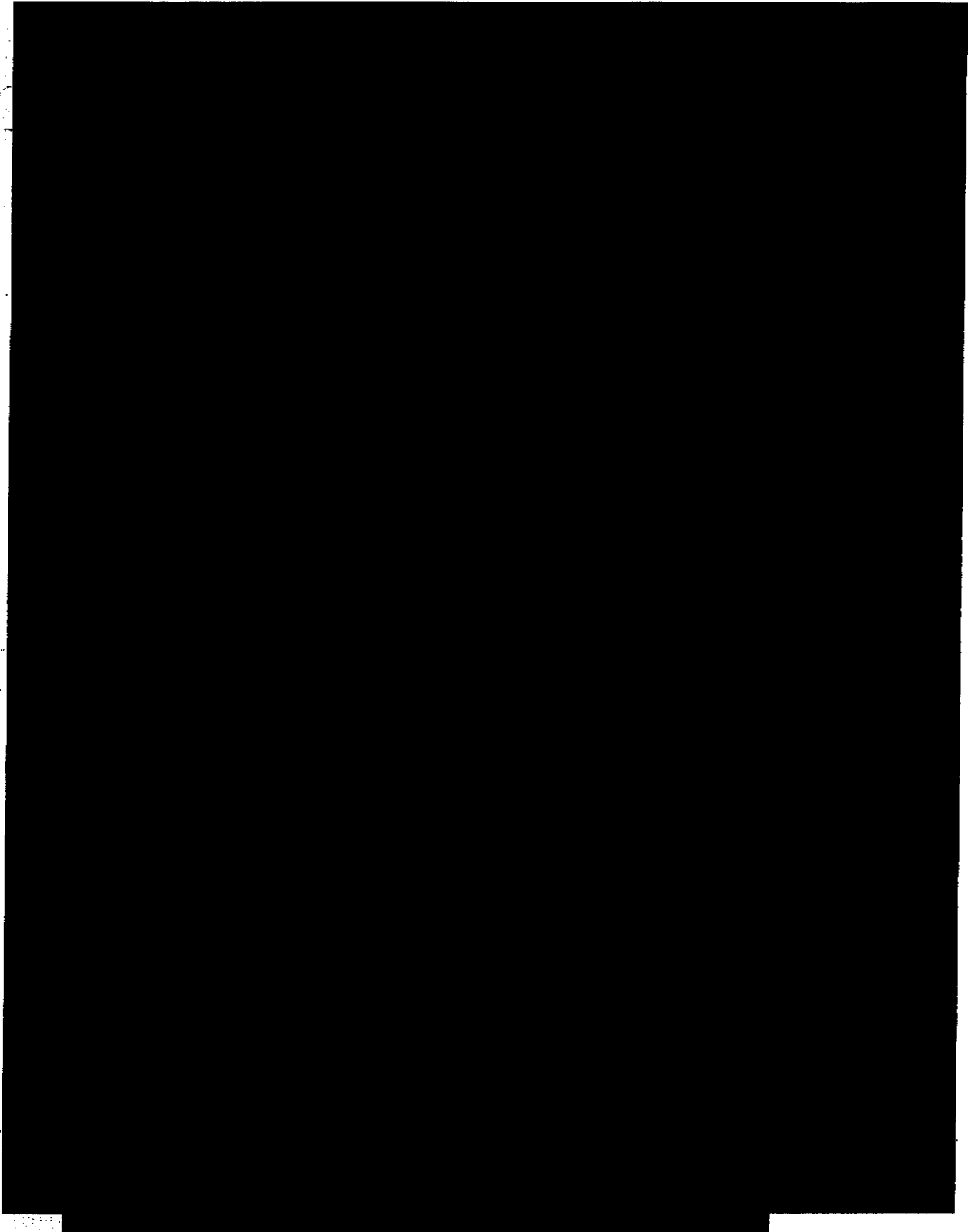
20.6 Termination for Uncured Default Either Party shall have the right to terminate this Agreement pursuant to Section 24 hereof.

20.7 Termination for FPSC Pricing.

(a) FPL shall have the right to terminate this Agreement, by giving Green Mountain ninety (90) days prior written notice of its intent to cancel, at any time, in the event that the Tariff Price to Customers of the Branded Product approved by the FPSC is materially less than \$9.75 per 1000 KWhs of Branded Product and as a result the Green Electricity program contemplated hereby becomes and remains commercially unreasonable for FPL; provided, however, that the Parties shall use their best efforts during such ninety (90) period to seek the FPSC's approval of an adjustment of such Tariff Price, as applicable, which will make such Green Electricity program hereunder not commercially unreasonable to FPL. FPL's ability to terminate pursuant to this Section 20.7 shall not apply in the event the FPSC approves any such adjustment and such Green Electricity program hereunder is no longer commercially unreasonable to FPL.

(b) Green Mountain shall have the right to terminate this Agreement, by giving FPL ninety (90) days prior written notice of its intent to cancel, at any time, in the event the Tariff Price to Customers of the Branded Product approved by the FPSC exceeds \$9.75 per 1000 KWhs of Branded Product (or such higher amount as may be agreed to by the Parties in writing) and as a result the Green Electricity program contemplated hereby becomes and remains commercially unreasonable for Green Mountain, as determined by Green Mountain in its sole discretion; provided, however, that the Parties shall use their best efforts during such ninety (90) period to seek the FPSC's approval of a reduction of such Tariff Price, as applicable, which will make such Green Electricity program hereunder not commercially unreasonable to Green Mountain. Green Mountain's ability to terminate pursuant to this Section 20.7 shall not apply in the event the FPSC approves any such adjustment and such Green Electricity program hereunder is no longer commercially unreasonable to Green Mountain.

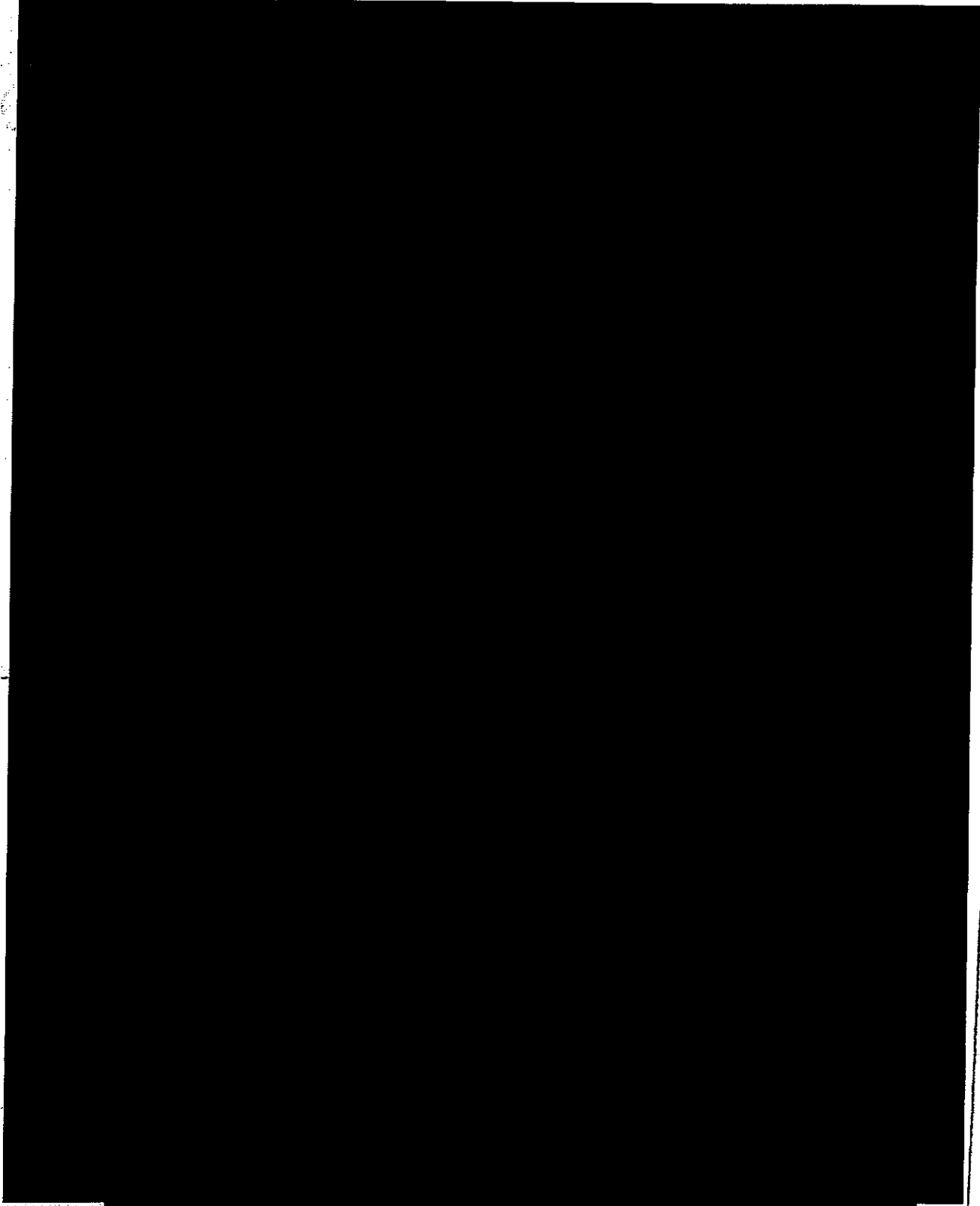
20.8 Termination for Lack of Initial FPSC Approval. This Agreement shall terminate automatically in the event that the FPSC fails to grant, on or prior to March 31, 2004 (or such other



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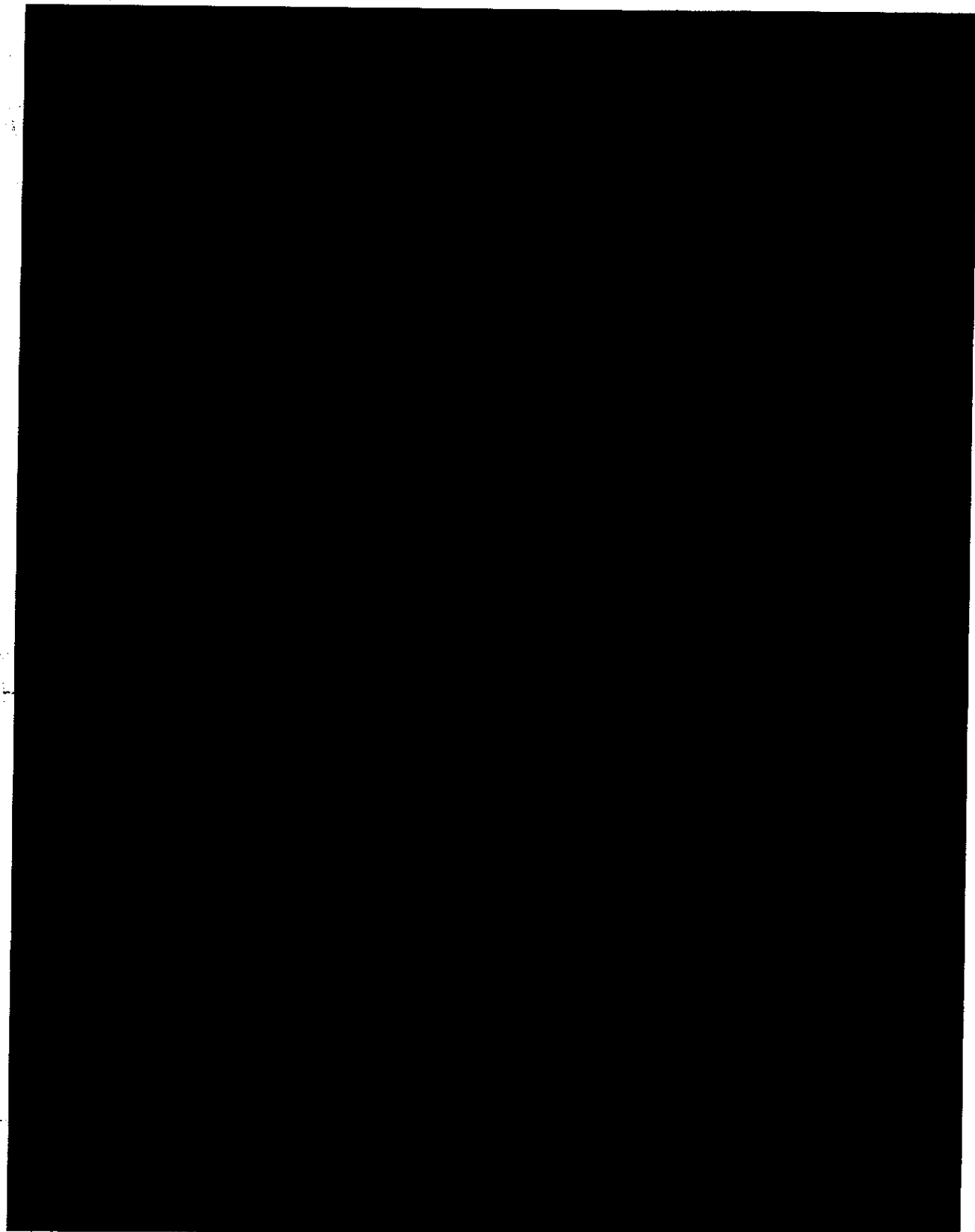


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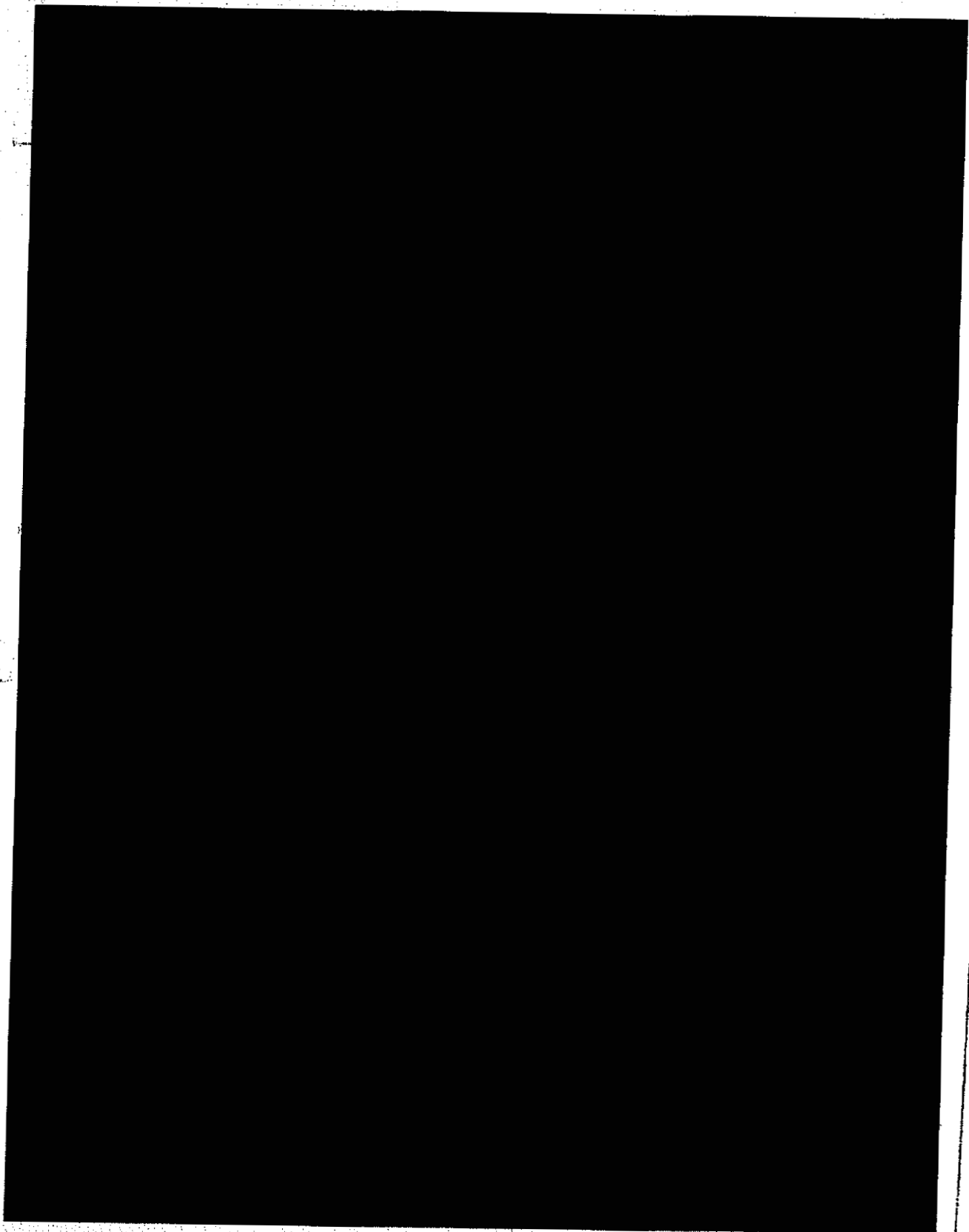
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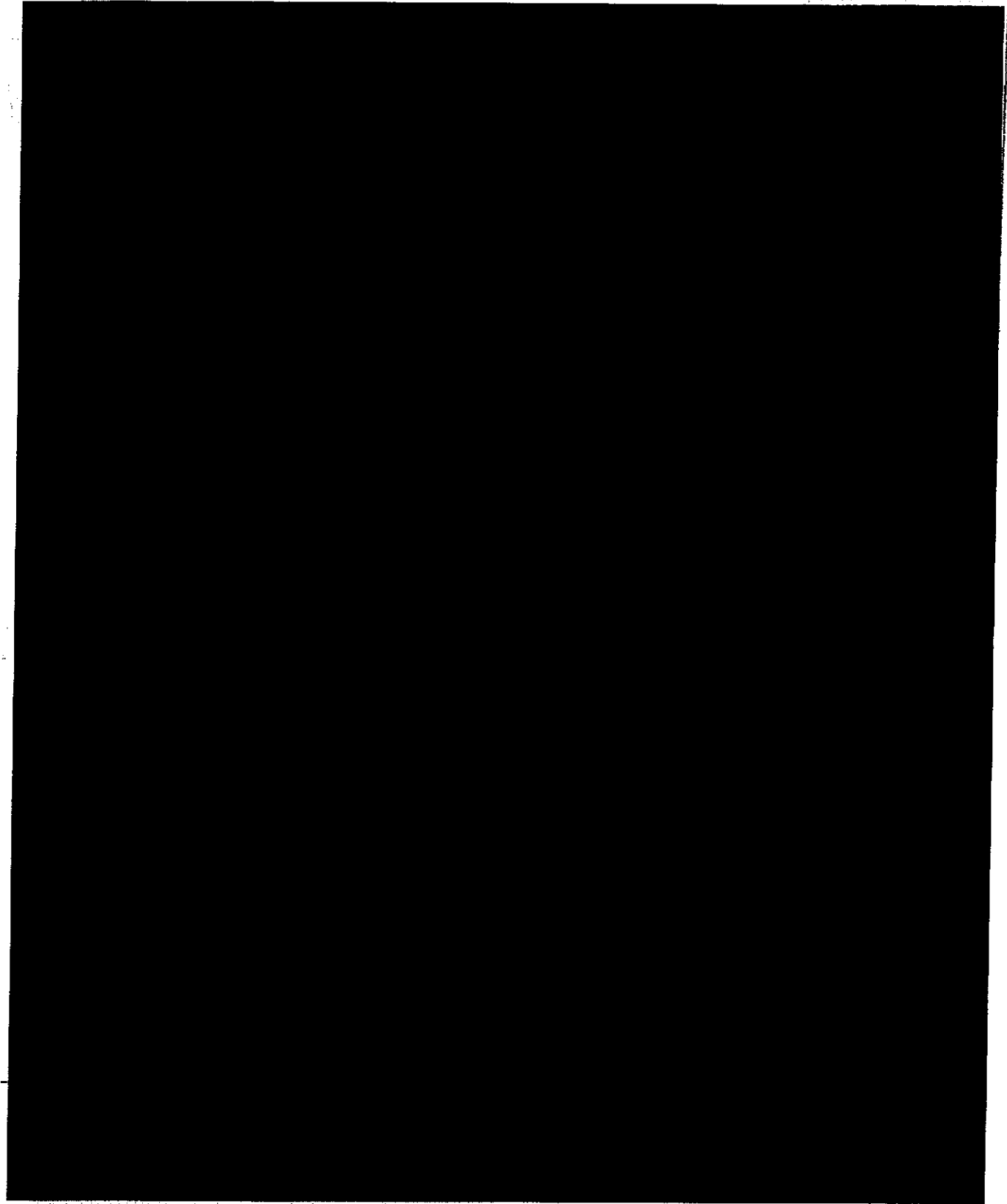
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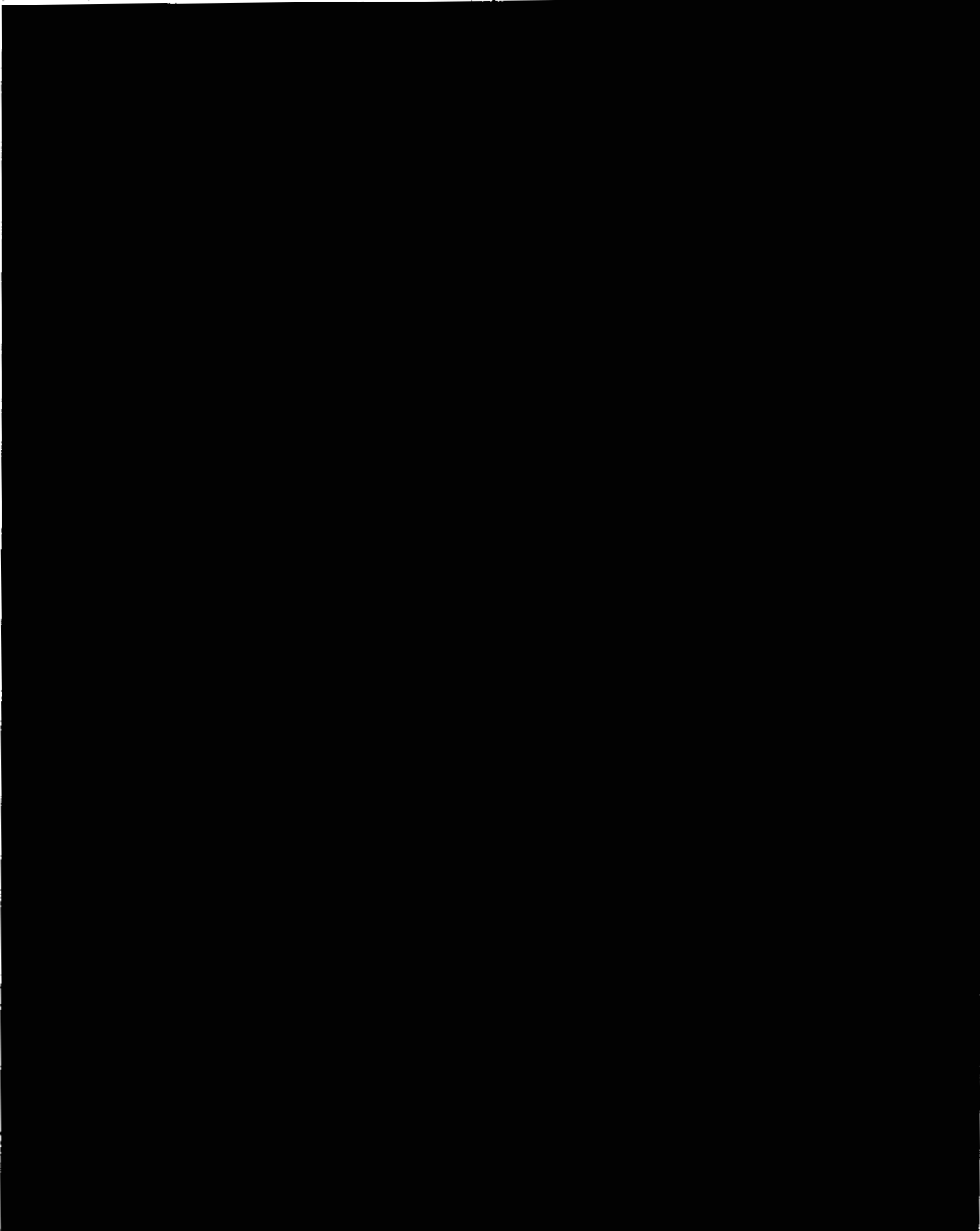


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CONFIDENTIAL 4



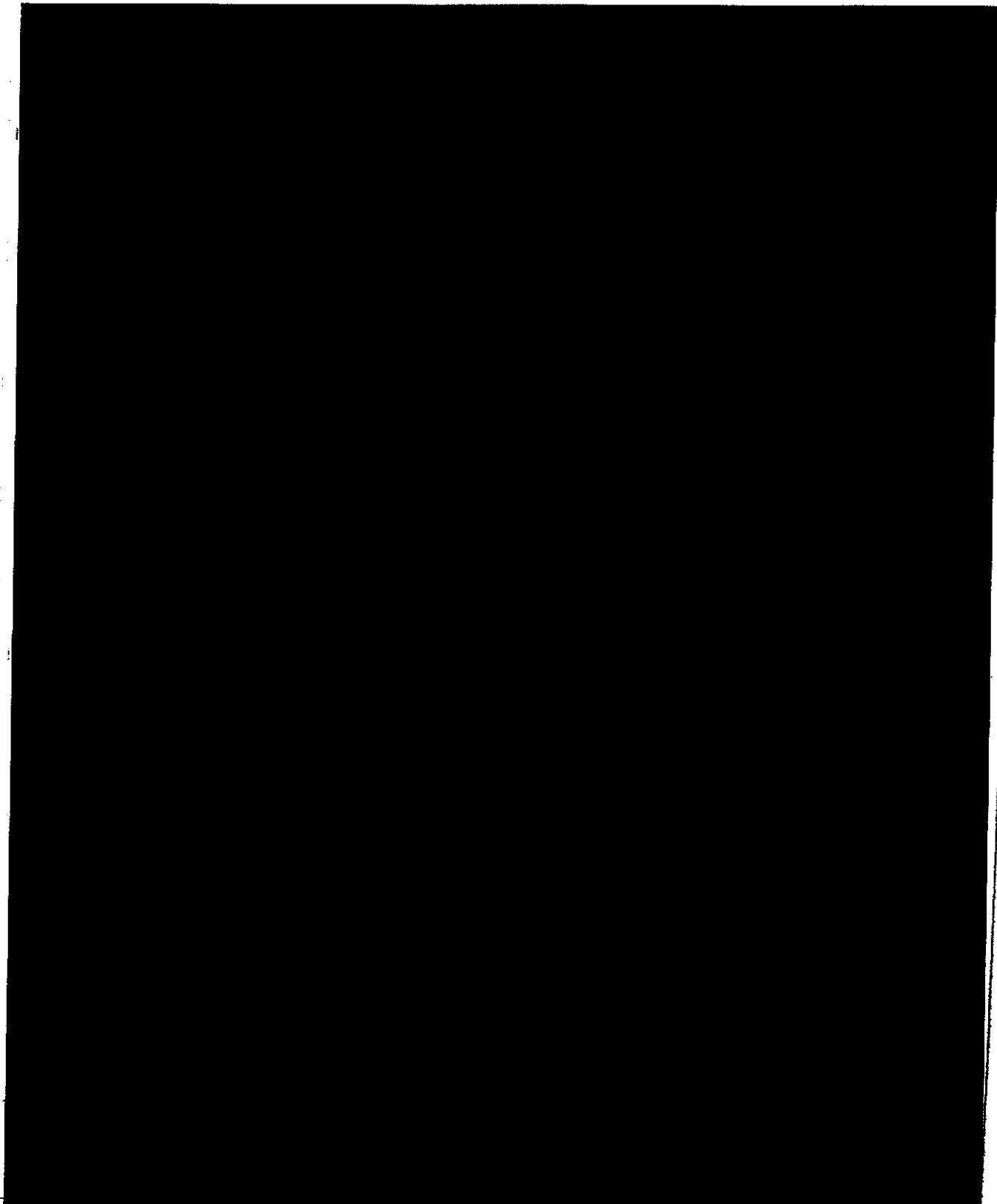
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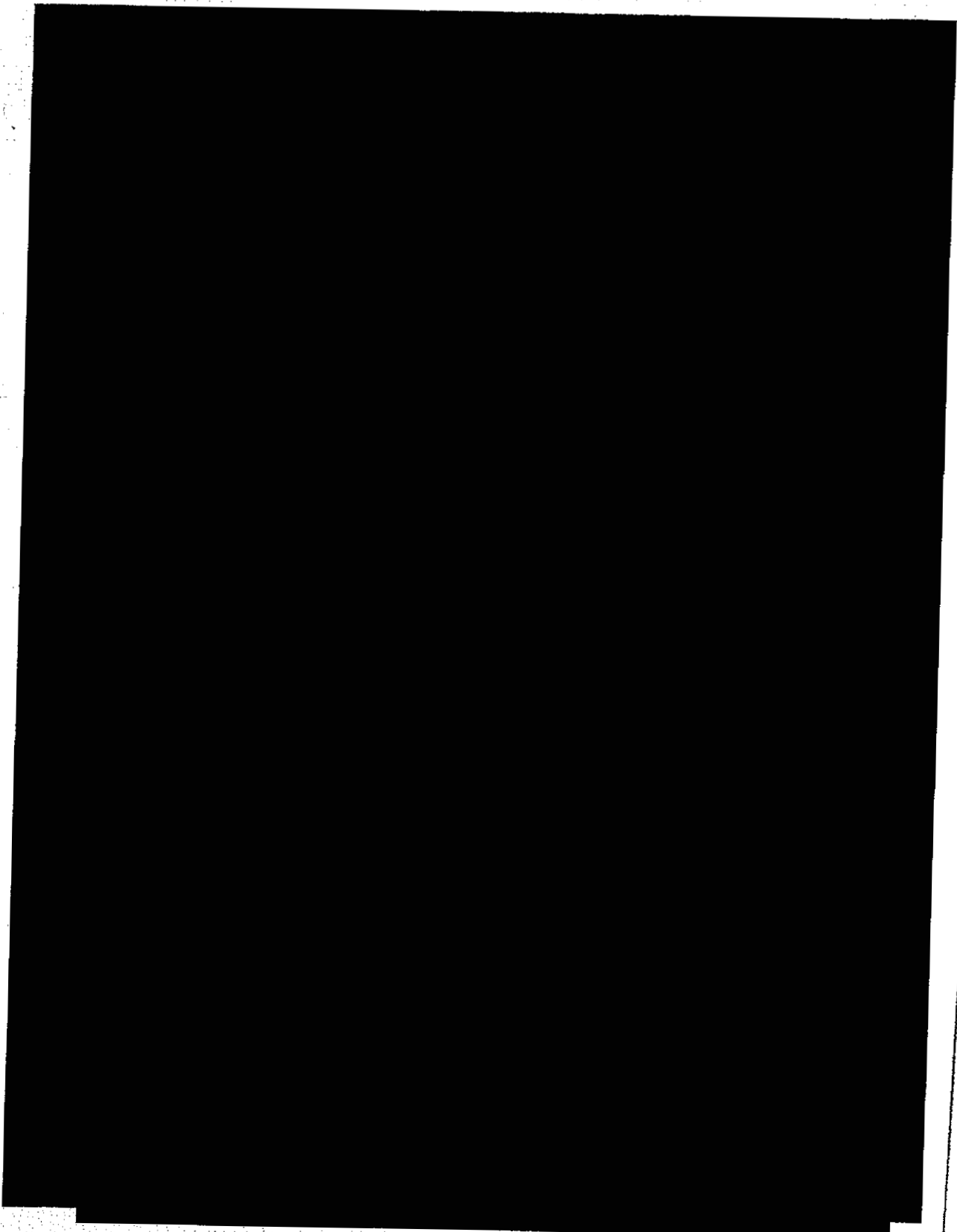
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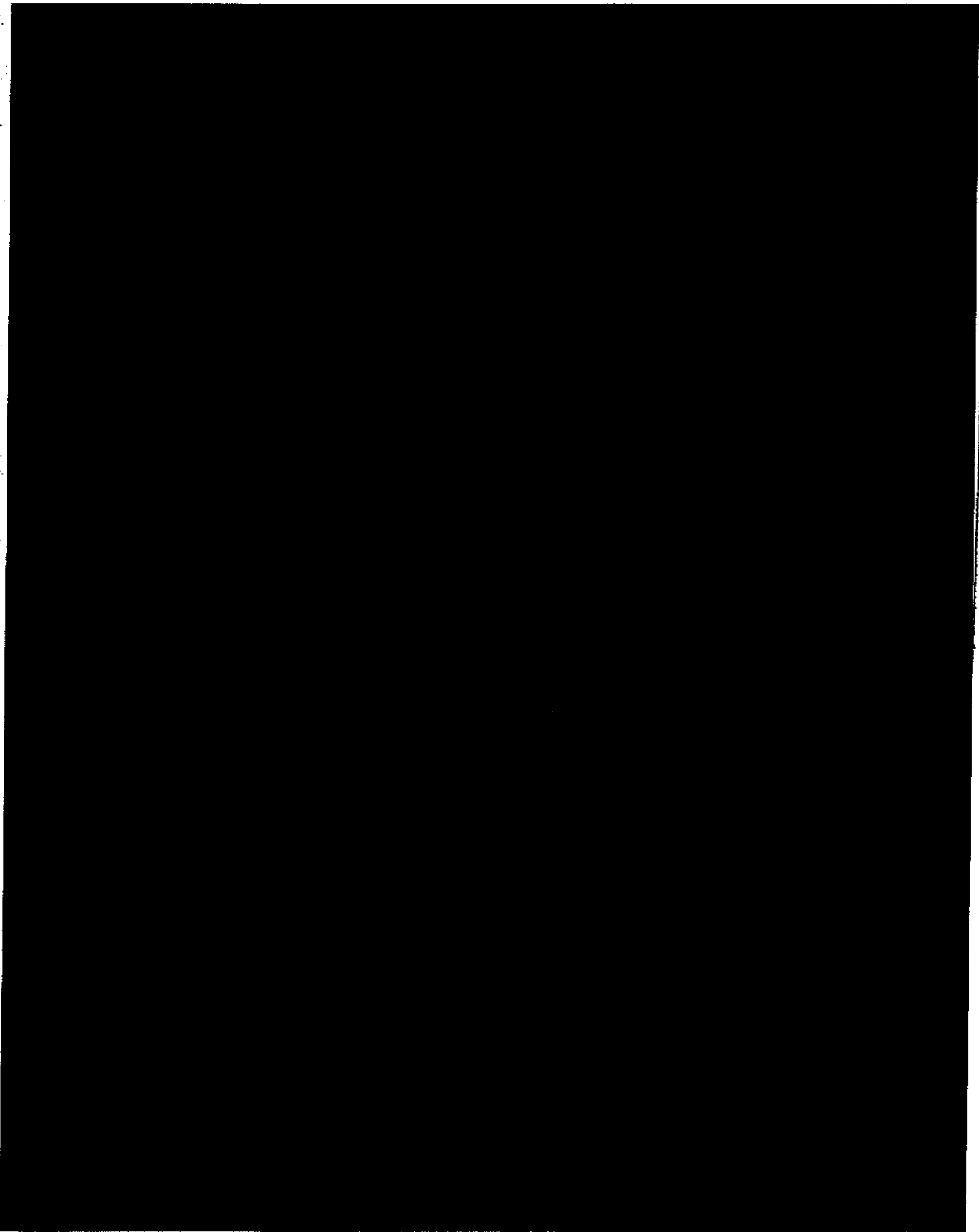
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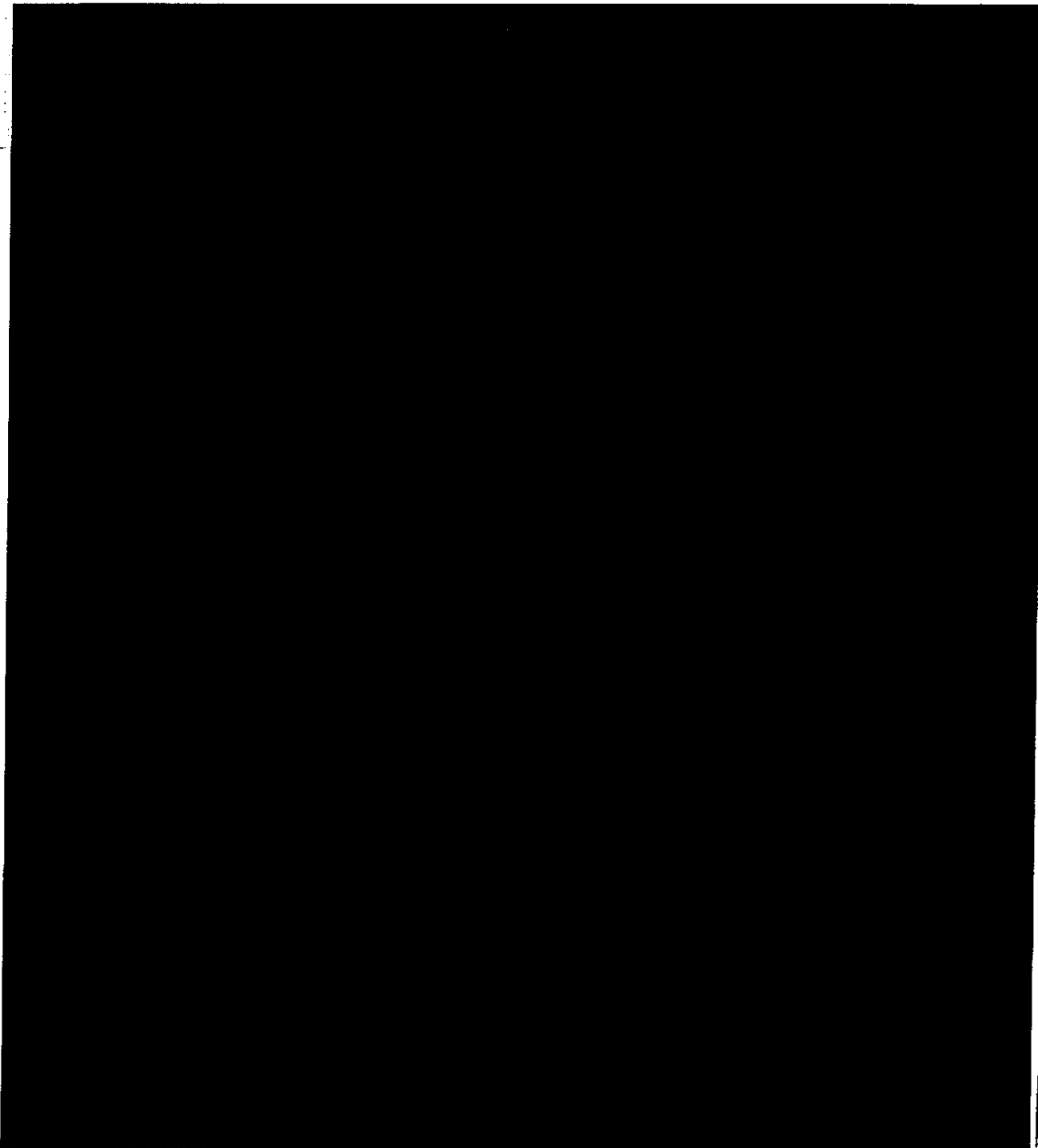


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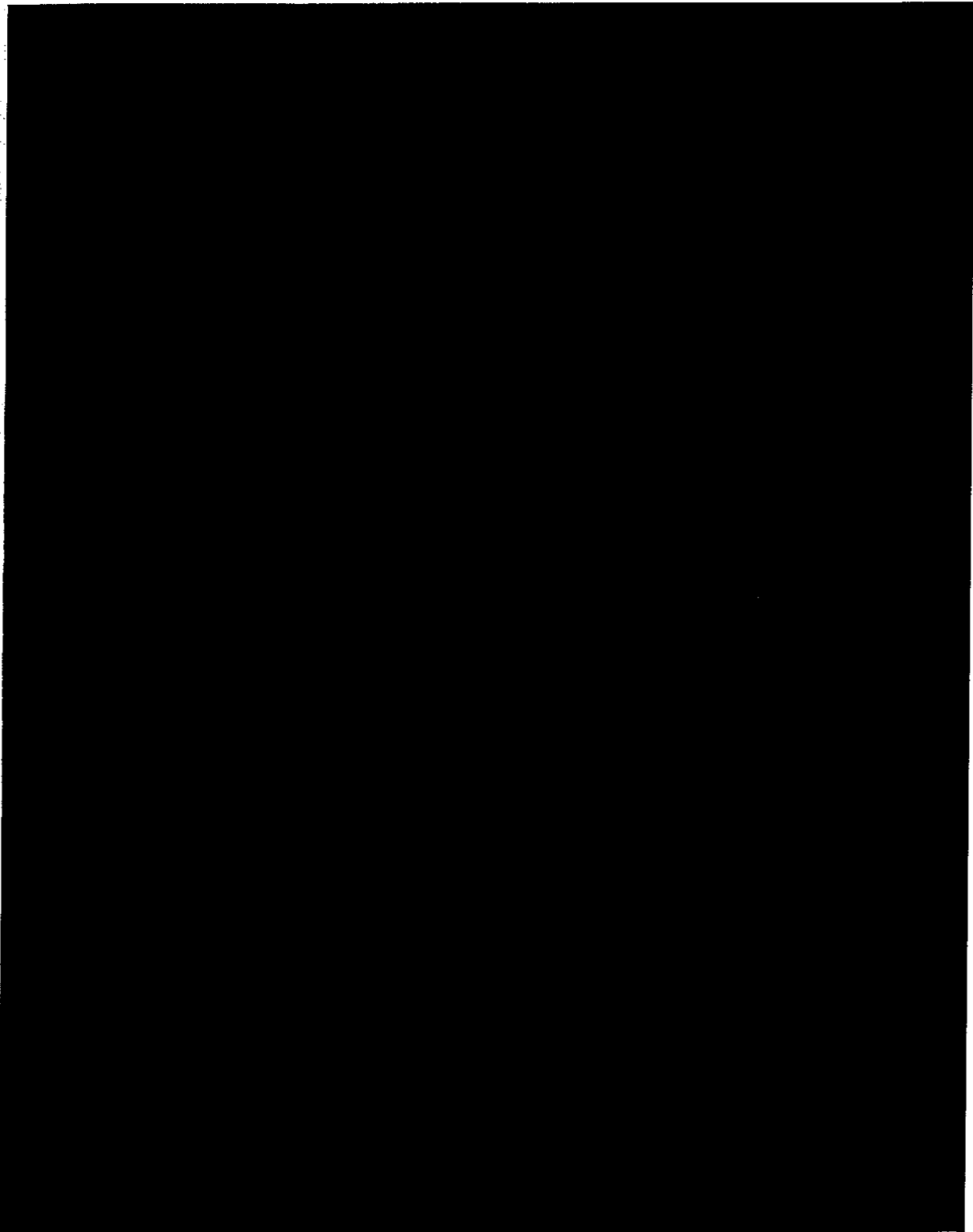
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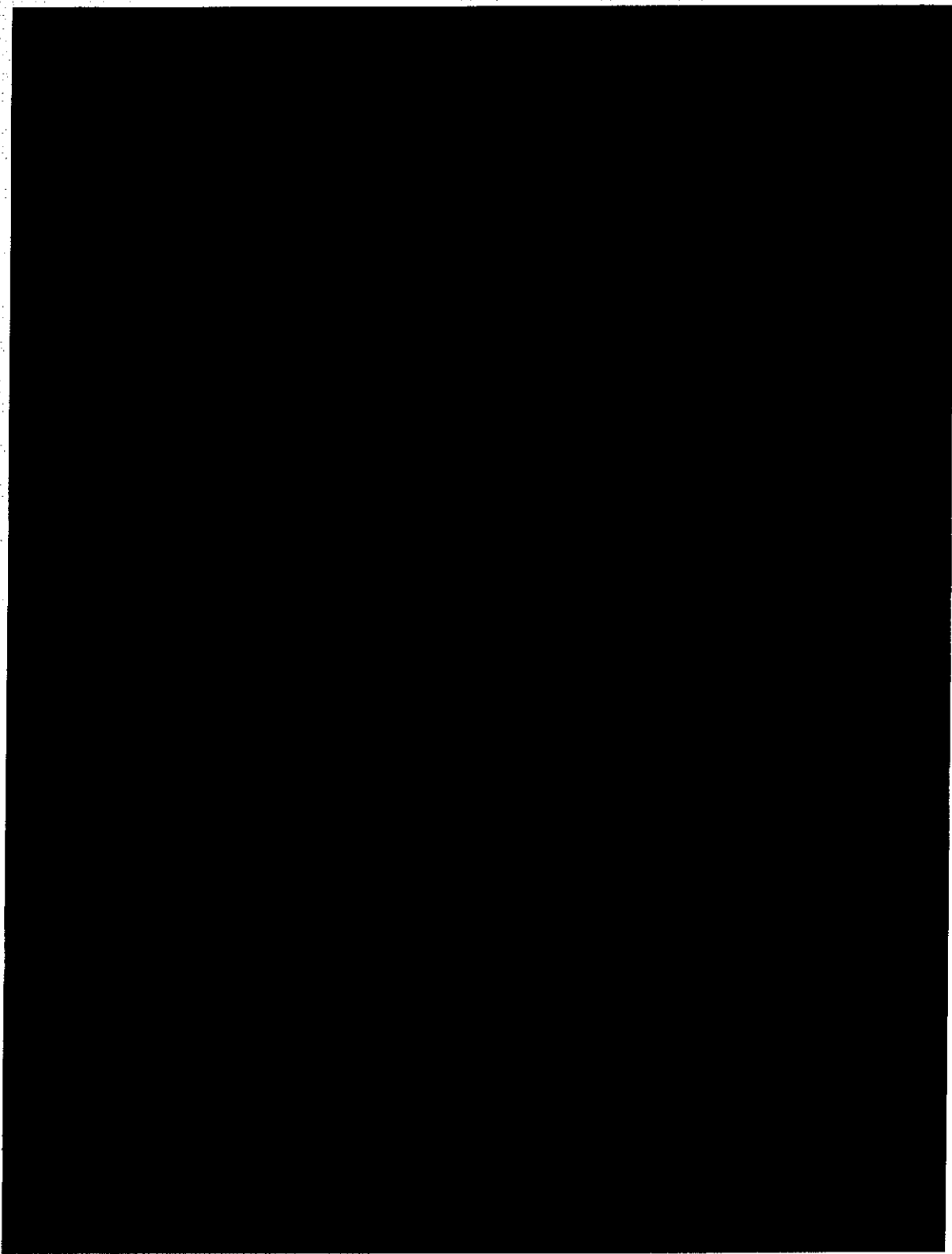
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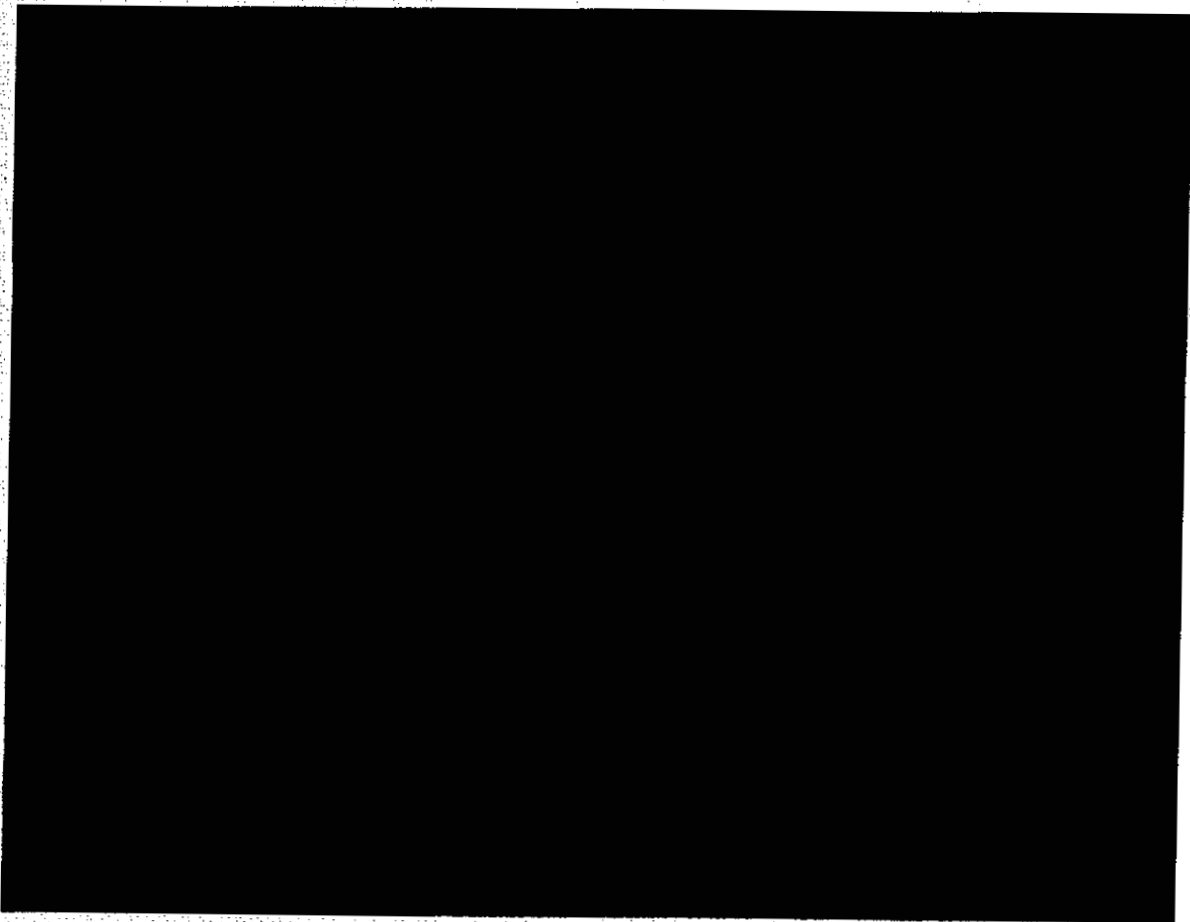


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EXHIBIT C

June 19, 2008 Request

REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Work Papers
AUDIT: FPL, Sunshine Energy Program 2007
AUDIT CONTROL NO: 08-086-4-1
DOCKET NO. 070626- EI
ORIGINAL FILED DATE: June 19, 2008
REVISED DATE: June 27, 2008

Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
Report	Report	10	N N N N N N N N Y Y N N N	Cover Table of Contents Pg. 1 Pg. 2 Pg. 3 Pg. 4 Pg. 5 Pg. 6 Pg. 7 Pg. 8 Lns. 28, 30, 32, 37-38 Pg. 9, Lns. 1-2, 13-18 Pg. 10 Pg. 11 Pg. 12	(d)	C. D. Brandt, P. Markovich
1 Annotated	Report	10	N N N N Y Y N N N	Pg. 3 Pg. 4 Pg. 5 Pg. 6 Pg. 7 Pg. 8, Lns. 28, 30, 32, 37-38 Pg. 9, Lns. 1-2, 13-18 Pg. 10 Pg. 11 Pg. 12	(d)	C. D. Brandt, P. Markovich

Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
5-7	Interrogatories	26	<u>Y</u> <u>Y</u> <u>Y</u> N <u>N (R)Y</u> <u>N (R)Y</u> <u>N</u> <u>N (R)Y</u> <u>N (R)</u> <u>N (R)</u> <u>Y</u> <u>Y</u> <u>Y (R)</u> <u>Y (R)</u> <u>Y Y</u> <u>Y</u>	Pg. 1, Lns. 3, 5, 11-19 Pg. 2, Ln. 7, Chart Ln. 7, Chart Pg. 3, Pg. 4, Lns. 7-8 (Revised) Pg. 5, Lns. 6-7 (Revised) Pg. 6 Pg. 7, (Revised) Lns. 5-8 Pg. 8, (Revised) Lns. 12-15 Pg. 9, (Revised) Lns. 6-9 Pg. 10, Lns 10-15 (Revised) 7-14 Pg. 11, Lns. 11-15 (Revised) Lns. 8-15 Pg. Pgs. 16-26, ALL ALL	(d)	C. D. Brandt, P. Markovich
5-7/1	DSM	1	N			
43	Summary Payments	1	<u>N (R)Y</u>	Pg. 1, Lns. 10-12 (Revised)	(d)	C. D. Brandt
43-1	Support for Payments	23	N <u>Y</u> <u>N (R)Y</u>	Pg. 1 Pg. 2, Cols. A-D-14, Cols. A-F Pgs. 15-18, Cols. A-D, F Pgs. 19-23, Col. A-F Pgs. 3-23 (Revised)	(d)	C. D. Brandt
43-1/1	GMEC Costs	2	<u>N (R)Y</u>	Pg. 1-2, (Revised) ALL	(d)	P. Markovich
43-1/1-1	GMEC Program Costs	1	<u>Y (R)</u>	Pg. 1, Lns. 8-15, 21-30, 32-34, 36-42, 44, 46, 21, 34, 38 (Revised)	(d)	P. Markovich
43-1/1-1/1	Science Museum	1	Y	Pg. 1, Lns. 5-9	(d)	C. D. Brandt
43-1/1-1/2	Science Museum	5	Y	Pgs. 1-2, Cols. A-C Pgs. 3-5, ALL	(d)	C. D. Brandt
43-1/1-1/3	Rothenbach Park Agreement	42	Y	Pgs. 1-42, ALL	(d), (e)	P. Markovich
43-1/1-1/3-1	Assignment of Contract	8	Y	Pgs. 1-8, ALL	(d), (e)	P. Markovich
43-1/1-1/3-2	Lease	17	N	Pgs. 1-17		
43-1/1-2	Green Tag Costs	4	<u>N (R)</u> <u>Y (R)</u> <u>Y Y</u>	Pg. 1, (Revised) Cols. A-E Pg. 2, Lns. 12-13 Pgs. 3-4, ALL	(d)	P. Markovich
43-2/2	MAST Solar Agreement	5	N	Pgs. 1-5		
43-2/3	Edgewood Solar Agreement	6	N	Pgs. 1-6		

Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
43-2/4	South Miami Solar Agreement	8	N	Pgs. 1-8		
43-2/5	Palm City Solar Agreement	6	N	Pgs. 1-6		
43-2/6	Quarry Solar Agreement	12	N	Pgs. 1-12		
43-3/1-1	Employees	3	Y N	Pgs. 1-2, Col. A Pg. 3	(f)	C. D. Brandt
43-3/1-1/1	Adjustment to Salaries	16	N	Pgs. 1-16		
43-3/1-1/2	Job Descriptions	1	Y	Pg. 1, Col. A	(f)	C. D. Brandt
44 P 2	Summary of Contract	1	Y (R)	Pg. 1, Lns. 1, 4, 11-12, 114-15, 19, 23, 25-26, 29-35, 37-38, 40-41 (Revised)	(d)	C. D. Brandt, P. Markovich
44-1	GMEC Contract	33	N NY (R) Y N Y N Y Y Y N	Pg. 1 Pgs. 1-10 (Revised) Pg. 11, Ln. 36 Pgs. 14-15 Pg. 16, Ln. 21 Pgs. 17-20 Pg. 21, Lns. 25-27 Pg. 22, Lns. 39-42 Pg. 23, Ln. 1 Pgs. 24-32-33	(d), (e)	C. D. Brandt, P. Markovich
44-2	Sterling Planet Contract	15	N Y (R)	Pg. 1 (cover) Pgs. 12-145, ALL (Revised)	(d), (e)	C. D. Brandt, R. Mitchell
44-2/1	RFP Commercial	14	Y	Pg. 1, Lns. 1-4 Pgs. 2-13, ALL Pg. 14, Lns. 1-11	(e)	C. D. Brandt
45 P 2 and 3	Summary Attestation	2	Y	Pg. 1-2, Cols. A, C, D, F	(d)	C. D. Brandt, P. Markovich
45-1	Attestation Statement	205	N Y	Pg. 1 (cover) Pgs. 2-205, ALL	(d), (e)	P. Markovich
47-1	GMEC Annual Review 2007	33	Y Y Y Y Y Y Y Y Y Y N N Y N Y Y N	Pgs. 1-3, ALL Pg. 4, Lns. 3-5 Pg. 5, Chart Pg. 6, Lns. 4-5, 7-10, 12-14 Pg. 7, Lns. 4-12 Pg. 8, Lns. 4-13 Pg. 9, Lns. 2-5, 7-13 Pg. 10, Lns. 3-16 Pg. 11, Chart, Lns. 2-4 Pg. 12 Pg. 13 Pg. 14, Lns. 5-11 Pg. 15 Pg. 16 Chart Pg. 17 Chart Pg. 18 Pg. 19	(d), (e)	P. Markovich

Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
			N Y N N Y Y Y Y N N Y Y N Y	Pg. 20, Lns. 3-11 Pg. 21 Pg. 22 Pg. 23, Lns. 4-5, 7-12 Pg. 24, Lns. 3, 5-11 Pg. 25, Lns. 3, 5-9 Pg. 26, Lns. 3, 5-11 Pg. 27, Lns. 3-5 Pg. 28 Pg. 29 Pg. 30, Lns. 2-7 Pg. 31, Lns. 2, 8, 11-12 Pg. 32 Pg. 33, ALL		
47-2	Nov. Campaign Results	14	Y	Pg. 1, Ln. 4 Pgs. 2-14, ALL	(d), (e)	P. Markovich
47-3	Direct Wave 9	13	Y	Pg. 1, Lns. 3-4 Pgs. 2-13, ALL	(d), (e)	P. Markovich
47-4	Direct Wave 10	13	Y	Pg. 1-2, Lns. 3-5 Pgs. 3-13, ALL	(d), (e)	P. Markovich
47-5	Wave 11	2	Y	Pgs. 1-2, ALL	(d), (e)	P. Markovich
47-6	Wave 13	2	Y	Pgs. 1-2, ALL	(d), (e)	P. Markovich
47-7	Impact Data	2	N Y	Pg. 1 Pg. 2, Cols. A-H	(d), (e)	P. Markovich
47-8	Tail Tally	1	Y	Pg. 1, Cols. A-J	(d), (e)	P. Markovich
47-9	Changes SP Contract	2	Y	Pgs. 1-2, ALL	(d), (e)	R. Mitchell
47-10	Purchases 2004-2008	3	Y	Pg. 1, Cols. A-C Pg. 2, Cols. A-B, D-H Pg. 3, Cols. A-G	(d)	C. D. Brandt, P. Markovich
48A	Summary Sample	1	Y	Pg. 1, Ln. 9	(d)	C. D. Brandt
48	Sample	2	Y	Pgs. 1-2, Cols. A & E	(d)	C. D. Brandt
49	Summary Vendor Selection	1	N (R) Y	Pg. 1, ALL	(d)	C. D. Brandt
49-1/1	Business SP	4	N Y	Pgs. 1-3 Pg. 4, ALL	(d)	C. D. Brandt
49-1/2	Eval GMEC	15	N (R) Y N Y Y	Pgs. 1-15 (Revised) Pg. 2, Lns. 4-5 Pg. 3 Pg. 4, Lns. 2-14 Pgs. 5-15, ALL	(d), (e) (d), (e) (d), (e)	C. D. Brandt
49-2	Bids GM	1	Y	Pg. 1, Lns. 5-9	(d)	C. D. Brandt
49-2/2	GMEC Bid	34	Y (R) N (R) Y	Pg. 1, Lns. 6 Pgs. 2-34 s. 1-34, ALL	(d)	C. D. Brandt
49-2/3	Sterling Planet	5	Y	Pgs. 1-5, ALL	(d), (e)	R. Mitchell

Work paper No.	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3) Subsection	Affiant
	Bid					
49-2/4	Sterling Planet Commercial Bid	96	Y	Pgs. 1-96, ALL	(d), (e)	R. Mitchell
52	Summary Contracts	1	Y	Pg. 1, ALL	(d)	C. D. Brandt
52-1	Contract List	1	Y	Pg. 1, ALL	(d)	C. D. Brandt
52-2	Attribute Contract	25	Y	Pgs. 1-25, ALL	(d), (e)	P. Markovich
52-3	Attribute Contract	24	Y	Pgs. 1-24, ALL	(d), (e)	P. Markovich
52-4	Attribute Contract	18	Y	Pgs. 1-18, ALL	(d), (e)	P. Markovich
52-5	Attribute Contract	21	Y	Pgs. 1-21, ALL	(d), (e)	P. Markovich
52-6	Attribute Contract	5	Y	Pgs. 1-5, ALL	(d), (e)	P. Markovich
52-7	Attribute Contract	11	Y	Pgs. 1-11, ALL	(d), (e)	P. Markovich
52-8	Attribute Contract	10	Y	Pgs. 1-17, ALL	(d), (e)	P. Markovich
52-9	Attribute Contract	17	Y	Pgs. 1-17, ALL	(d), (e)	P. Markovich
52-10	Attribute Contract	24	Y	Pgs. 1-24, ALL	(d), (e)	P. Markovich

R = Revised