

CERTIFICATE OF SERVICE
Docket No. 080001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 18th day of July, 2008, to the following:

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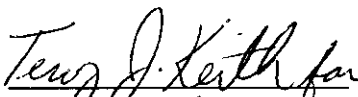
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By: 
John T. Butler

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				REVISED			
		Company: Florida Power & Light Company							
		Month of: December 2007							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 382,332,313	\$ 434,886,417	\$ (52,554,104)	(12.1) %	5,643,771,725	\$ 5,561,433,266	\$ 82,338,459	1.5 %
	b Incremental Hedging Costs	149,382	36,253	113,129	312.1 %	510,708	430,890	79,818	18.5 %
	c Nuclear Fuel Disposal Costs	1,538,813	1,655,567	(116,754)	(7.1) %	20,334,045	20,693,119	(359,074)	(1.7) %
	d Scherer Coal Cars Depreciation & Return	250,831	256,162	(5,331)	(2.1) %	3,170,320	3,195,317	(24,997)	(0.8) %
	e Gas Pipelines Depreciation & Return	0	0	0	N/A	0	0	0	N/A
	f DOE D&D Fund Payment	0	0	0	N/A	-	0	0	N/A
2	a Fuel Cost of Power Sold (Per A6)	(4,134,264)	(22,015,976)	17,881,712	(81.2) %	(70,138,361)	(101,151,572)	31,013,211	(30.7) %
	b Gains from Off-System Sales	(1,464,396)	(4,268,792)	2,804,396	(65.7) %	(18,545,406)	(22,234,697)	3,689,291	(16.6) %
3	a Fuel Cost of Purchased Power (Per A7)	20,037,587	22,277,344	(2,239,757)	(10.1) %	290,900,210	278,123,166	12,777,044	4.6 %
	b Energy Payments to Qualifying Facilities (Per A8)	16,982,852	18,815,000	(1,832,148)	(9.7) %	171,334,709	179,255,663	(7,920,954)	(4.4) %
	c Okeelanta Settlement Amortization including interest	0	-	0	N/A	-	0	0	N/A
	d Energy Cost of Economy Purchases (Per A9)	7,395,718	8,877,386	(1,481,668)	(16.7) %	69,090,195	87,595,741	(18,505,546)	(21.1) %
5	Total Fuel Costs & Net Power Transactions	\$ 423,088,835	460,519,361	\$ (37,430,525)	(8.1) %	\$ 6,110,428,145	\$ 6,007,340,893	\$ 103,087,252	1.7 %
6	Adjustments to Fuel Cost								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (4,494,009)	(4,834,992)	\$ 340,983	(7.1) %	\$ (64,826,873)	(63,213,745)	\$ (1,613,128)	2.6 %
	b Reactive and Voltage Control Fuel Revenue	(216,453)	0	(216,453)	N/A	(1,442,387)	(474,031)	(968,356)	204.3 %
	c Inventory Adjustments	(163,105)	0	(163,105)	N/A	(1,053,825)	341,368	(1,395,193)	(408.7) %
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	364,724	185,081	179,643	97.1 %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 418,215,267	\$ 455,684,369	\$ (37,469,100)	(8.2) %	\$ 6,043,469,784	\$ 5,944,179,567	\$ 99,290,217	1.7 %
B	kWh Sales								
1	Jurisdictional kWh Sales	8,118,657,626	8,680,135,000	(561,477,374)	(6.5) %	105,414,902,346	105,903,266,716	(488,364,370)	(0.5) %
2	Sale for Resale (excluding FKEC & CKW)	518,693	580,148	(61,455)	(10.6) %	528,230,625	507,028,224	21,202,401	4.2 %
3	Sub-Total Sales (excluding FKEC & CKW)	8,119,176,319	8,680,715,148	(561,538,829)	(6.5) %	105,943,132,971	106,410,294,940	(467,161,969)	(0.4) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	69,696,540	74,915,000	(5,218,460)	(7.0) %	997,936,713	980,241,000	101,653,713	11.3 %
5	Total Sales	8,188,872,859	8,755,630,148	(566,757,289)	(6.5) %	106,941,069,684	107,306,577,940	(365,508,256)	(0.3) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99361 %	99.99332 %	0.00029 %	0.0 %	N/A	N/A	N/A	N/A
SEE FOOTNOTES ON PAGE 2									

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				REVISED			
		Company: Florida Power & Light Company							
		Month: December 2007							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 454,212,991	\$ 489,033,653	\$ (34,820,662)	(7.1) %	\$ 5,974,165,658	\$ 5,995,783,203	\$ (21,617,545)	(0.4) %
Fuel Adjustment Revenues Not Applicable to Period									
2	a Prior Period True-up (Collected)/Refunded This Period	(7,583,913)	(7,583,913)	0	0.0 %	(91,006,958)	(91,006,958)	0	0.0 %
	b GPIF, Net of Revenue Taxes (b)	(705,999)	(705,999)	0	0.0 %	(8,471,994)	(8,471,994)	(0)	0.0 %
	c Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 445,923,079	\$ 480,743,741	\$ (34,820,662)	(7.2) %	\$ 5,874,686,706	\$ 5,896,304,252	\$ (21,617,546)	(0.4) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 418,215,267	\$ 455,684,369	\$ (37,469,100)	(8.2) %	\$ 6,043,469,784	\$ 5,944,179,567	\$ 99,290,217	1.7 %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	418,215,267	455,684,369	(37,469,102)	(8.2) %	6,043,469,784	5,944,179,567	99,290,217	1.7 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99361 %	99.99332 %	0.00029 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00054(c)) +(Lines C4b,c,d)	\$ 418,414,367	\$ 455,899,981	\$ (37,485,614)	(8.2) %	\$ 6,016,453,717	\$ 5,918,928,084	\$ 97,525,633	1.6 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 27,508,712	\$ 24,843,760	\$ 2,664,952	10.7 %	\$ (141,767,011)	\$ (22,623,829)	\$ (119,143,182)	526.6 %
8	Interest Provision for the Month (Line D10)	(879,862)	(415,364)	(464,498)	111.8 %	(4,846,795)	(2,953,871)	(1,892,924)	64.1 %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(180,826,569)	(57,590,009)	(123,236,560)	N/A	(91,006,958)	(91,006,958)	0	0.0 %
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	(53,744,558)	(53,744,558)	0	0.0 %	(53,744,558)	(53,744,558)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	7,583,913	7,583,913	(0)	0.0 %	91,006,958	91,006,958	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (200,358,364)	\$ (79,322,258)	\$ (121,036,106)	152.6 %	\$ (200,358,364)	\$ (79,322,258)	\$ (121,036,106)	152.6 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (234,571,127)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9+C9a+C10)	\$ (199,478,502)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (434,049,629)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (217,024,815)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	4.75000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	4.98000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	9.73000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	4.86500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.40542 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (879,862)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
	(a) Per filing made October 24, 2006.								
	(b) Generation Performance Incentive Factor is ((58,478,098) x 99.9280%) - See Order No. PSC-05-1252-FOF-EI.								

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JUNE 2008

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	639,870,942	547,658,370	92,212,572	16.8	9,348,422	9,628,399	(279,977)	(2.9)	6.8447	5.6879	1.1568	20.3
1a Incremental Hedging Implementation Costs	62,729	45,361	17,368	38.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,976,643	1,915,663	60,980	3.2	2,130,176	2,063,180	66,996	3.2	0.0928	0.0929	(0.0001)	(0.1)
3 Coal Car Investment	236,655	245,023	(8,368)	(3.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(7,943,077)	(5,507,004)	(2,436,073)	44.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	634,203,892	544,357,413	89,846,479	15.5	9,348,422	9,628,399	(279,977)	(2.9)	6.7841	5.6537	1.1304	20.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	29,579,619	26,911,000	2,668,619	9.9	1,098,030	1,023,866	74,164	7.2	2.6939	2.6284	0.0655	2.5
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,023,774	2,587,200	(1,563,426)	(60.4)	8,936	33,502	(24,566)	(73.3)	11.4567	7.7225	3.7342	48.4
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	743,619	5,705,981	(4,962,362)	NA	6,220	77,137	(70,917)	NA	11.9553	7.3973	4.5580	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	18,759,926	16,654,538	2,105,388	12.6	523,363	524,723	(1,360)	(0.3)	3.5845	3.1740	0.4105	12.9
12 TOTAL COST OF PURCHASED POWER	50,106,938	51,858,719	(1,751,782)	(3.4)	1,636,549	1,659,228	(22,679)	(1.4)	3.0617	3.1255	(0.0638)	(2.0)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	684,310,830	596,216,133	88,094,697	14.8	10,984,971	11,287,627	(302,656)	(2.7)	6.2295	5.2820	0.9475	17.9
14 Fuel Cost of Economy and Other Power Sales (A6)	(5,262,819)	(7,215,450)	1,952,631	(27.1)	(68,344)	(100,000)	31,656	(31.7)	7.7005	7.2155	0.4850	6.7
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	(226,057)	(176,400)	(49,657)	28.2	(47,513)	(6,533)	(40,980)	627.3	0.4758	2.7001	(2.2243)	(82.4)
17 Revenues from Off-System Sales (A6)	(1,123,635)	(653,355)	(470,280)	72.0								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(6,612,511)	(8,045,205)	1,432,694	(17.8)	(115,857)	(106,533)	(9,324)	8.8	5.7075	7.5518	(1.8443)	(24.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	677,698,318	588,170,927	89,527,391	15.2	10,869,114	11,181,094	(311,980)	(2.8)	6.2351	5.2604	0.9747	18.5
21 Net Unbilled Sales *	15,669,617	41,818,434	(26,148,817)	NA	251,313	794,967	(543,654)	NA	0.1605	0.4222	(0.2617)	NA
22 Company Use *	684,608	668,234	16,374	NA	10,980	12,703	(1,723)	NA	0.0070	0.0067	0.0003	NA
23 T & D Losses *	52,767,969	24,661,150	28,106,819	NA	846,305	468,807	377,498	NA	0.5406	0.2490	0.2916	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	677,698,318	588,170,927	89,527,391	15.2	9,760,516,230	9,904,616,000	(144,099,770)	(1.5)	6.9433	5.9384	1.0049	16.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	41,746	33,643	8,103	24.1	601,435	567,000	34,435	6.1	6.9433	5.9384	1.0049	16.9
26 Jurisdictional KWH Sales	677,656,572	588,137,284	89,519,288	15.2	9,759,914,795	9,904,049,000	(144,134,205)	(1.5)	6.9433	5.9384	1.0049	16.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	678,097,049	588,519,573	89,577,476	15.2	9,759,914,795	9,904,049,000	(144,134,205)	(1.5)	6.9478	5.9422	1.0056	16.9
28 TRUE-UP **	6,610,188	6,610,188	0	NA	9,759,914,795	9,904,049,000	(144,134,205)	(1.5)	0.0677	0.0667	0.0010	1.5
29 TOTAL JURISDICTIONAL FUEL COST	684,707,237	595,129,761	89,577,476	15.1	9,759,914,795	9,904,049,000	(144,134,205)	(1.5)	7.0155	6.0090	1.0066	16.8
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									7.0206	6.0133	1.0073	16.8
32 GPIF **	750,108	750,108	0	NA	9,759,914,795	9,904,049,000	(144,134,205)	(1.5)	0.0077	0.0076	0.0001	1.3
33 Fuel Factor Including GPIF									7.0283	6.0209	1.0074	16.7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									7.028	6.021	1.007	16.7

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2008 THROUGH JUNE 2008**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,764,197,378	2,577,883,636	186,313,742	7.2	46,202,052	48,277,122	(2,075,070)	(4.3)	5.9828	5.3398	0.6430	12.0
1a Incremental Hedging Implementation Costs	370,403	305,767	64,636	21.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	10,986,959	11,239,753	(252,794)	(2.2)	11,847,340	12,105,279	(257,939)	(2.1)	0.0927	0.0929	(0.0002)	(0.2)
3 Coal Car Investment	1,457,774	1,497,987	(40,213)	(2.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(34,112,244)	(29,649,852)	(4,462,392)	15.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,742,900,270	2,561,277,291	181,622,979	7.1	46,202,052	48,277,122	(2,075,070)	(4.3)	5.9367	5.3054	0.6313	11.9
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	150,125,528	152,561,627	(2,436,099)	(1.6)	5,361,748	5,874,872	(513,124)	(8.7)	2.7999	2.5969	0.2030	7.8
7 Energy Cost of Florida Economy/OS Purchases (A8)	6,918,194	9,630,199	(2,712,005)	(28.2)	83,768	137,929	(54,161)	(39.3)	8.2588	6.9820	1.2768	18.3
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	17,530,430	36,886,189	(19,355,760)	(52.5)	226,754	536,231	(309,477)	(57.7)	7.7310	6.8788	0.8522	12.4
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	96,668,418	91,041,559	5,626,859	6.2	2,821,677	2,877,319	(55,642)	(1.9)	3.4259	3.1641	0.2618	8.3
12 TOTAL COST OF PURCHASED POWER	271,242,570	290,119,574	(18,877,004)	(6.5)	8,493,947	9,426,350	(932,403)	(9.9)	3.1934	3.0778	0.1156	3.8
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,014,142,840	2,851,396,866	162,745,974	5.7	54,695,999	57,703,472	(3,007,473)	(5.2)	5.5107	4.9415	0.5692	11.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(37,881,492)	(68,061,100)	30,179,608	(44.3)	(737,079)	(1,105,000)	367,921	(33.3)	5.1394	6.1594	(1.0200)	(16.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,354,170)	(1,088,200)	(265,970)	24.4	(280,347)	(39,970)	(240,377)	601.4	0.4830	2.7225	(2.2395)	(82.3)
17 Revenues from Off-System Sales (A6)	(11,025,642)	(10,993,699)	(31,943)	0.3								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(50,261,304)	(80,142,999)	29,881,695	(37.3)	(1,017,426)	(1,144,970)	127,544	(11.1)	4.9400	6.9996	(2.0596)	(29.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,963,881,535	2,771,253,863	192,627,673	7.0	53,678,573	56,558,502	(2,879,929)	(5.1)	5.5215	4.8998	0.6217	12.7
21 Net Unbilled Sales *	20,560,354	13,722,061	6,838,293	NA	372,369	280,053	92,316	NA	0.0420	0.0267	0.0153	NA
22 Company Use *	3,242,876	3,043,932	198,944	NA	58,732	62,124	(3,392)	NA	0.0066	0.0059	0.0007	NA
23 T & D Losses *	221,521,063	219,196,086	2,324,977	NA	4,011,973	4,473,572	(461,600)	NA	0.4525	0.4260	0.0265	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,963,881,535	2,771,253,863	192,627,673	7.0	48,953,877,163	51,453,830,000	(2,499,952,837)	(4.9)	6.0544	5.3859	0.6685	12.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	209,570	175,609	33,961	19.3	3,473,935	3,288,000	185,935	5.7	6.0544	5.3859	0.6685	12.4
26 Jurisdictional KWH Sales	2,963,671,965	2,771,078,254	192,593,711	7.0	48,950,403,228	51,450,542,000	(2,500,138,772)	(4.9)	6.0544	5.3859	0.6685	12.4
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,965,598,348	2,772,879,461	192,718,887	7.0	48,950,403,228	51,450,542,000	(2,500,138,772)	(4.9)	6.0584	5.3894	0.6690	12.4
28 TRUE-UP **	39,661,128	39,661,128	0	NA	48,950,403,228	51,450,542,000	(2,500,138,772)	(4.9)	0.0810	0.0771	0.0039	5.1
29 TOTAL JURISDICTIONAL FUEL COST	3,005,259,476	2,812,540,589	192,718,887	6.9	48,950,403,228	51,450,542,000	(2,500,138,772)	(4.9)	6.1394	5.4665	0.6729	12.3
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.1438	5.4704	0.6734	12.3
32 GPIF **	4,500,650	4,500,650	0	NA	48,950,403,228	51,450,542,000	(2,500,138,772)	(4.9)	0.0092	0.0087	0.0005	5.7
33 Fuel Factor Including GPIF									6.153	5.479	0.6739	12.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.153	5.479	0.674	12.3

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: June 2008

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE		
			PROJECTIONS	AMOUNT	%		PROJECTIONS	AMOUNT	%	
Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 639,870,942	\$ 547,658,370	\$ 92,212,572	16.8 %	\$ 2,764,197,378	\$ 2,577,883,634	\$ 186,313,744	7.2 %
	b	Incremental Hedging Costs	62,729	45,361	17,368	38.3 %	370,403	305,767	64,636	21.1 %
	c	Nuclear Fuel Disposal Costs	1,976,643	1,915,663	60,980	3.2 %	10,986,960	11,239,753	(252,793)	(2.2) %
	d	Coal Cars Depreciation & Return	236,655	245,023	(8,368)	(3.4) %	1,457,774	1,497,987	(40,213)	(2.7) %
2	a	Fuel Cost of Power Sold (Per A6)	(5,488,875)	(7,391,850)	1,902,975	(25.7) %	(39,235,660)	(69,149,300)	29,913,640	(43.3) %
	b	Gains from Off-System Sales (Per A6)	(1,123,635)	(653,355)	(470,280)	72.0 %	(11,025,642)	(10,993,699)	(31,943)	0.3 %
3	a	Fuel Cost of Purchased Power (Per A7)	29,579,617	26,911,000	2,668,617	9.9 %	150,125,527	152,561,627	(2,436,100)	(1.6) %
4		Energy Payments to Qualifying Facilities (Per A8)	18,759,926	16,654,538	2,105,388	12.6 %	96,668,416	91,041,558	5,626,858	6.2 %
5		Energy Cost of Economy Purchases (Per A9)	1,767,393	8,293,181	(6,525,788)	(78.7) %	24,448,624	46,516,387	(22,067,763)	(47.4) %
6		Total Fuel Costs & Net Power Transactions	\$ 685,641,395	\$ 593,677,931	\$ 91,963,464	15.5 %	\$ 2,997,993,780	\$ 2,800,903,714	\$ 197,090,066	7.0 %
Adjustments to Fuel Cost										
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (7,283,538)	\$ (5,507,004)	\$ (1,776,534)	32.3 %	\$ (32,655,769)	\$ (29,649,851)	\$ (3,005,918)	10.1 %
	b	Reactive and Voltage Control Fuel Revenues	(608,390)	0	(608,390)	N/A	(1,638,951)	0	(1,638,951)	N/A
	c	Inventory Adjustments	(51,149)	0	(51,149)	N/A	(29,708)	0	(29,708)	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	212,183	0	212,183	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 677,698,318	\$ 588,170,927	\$ 89,527,391	15.2 %	\$ 2,963,881,535	\$ 2,771,253,863	\$ 192,627,672	7.0 %
kWh Sales										
1		Jurisdictional kWh Sales	9,759,914,795	9,904,049,000	(144,134,205)	(1.5) %	48,950,403,228	51,450,542,000	(2,500,138,772)	(4.9) %
2		Sale for Resale (excluding FKEC & CKW)	601,435	567,000	34,435	6.1 %	3,473,935	3,288,000	185,935	5.7 %
3		Sub-Total Sales (excluding FKEC & CKW)	9,760,516,230	9,904,616,000	(144,099,770)	(1.5) %	48,953,877,163	51,453,830,000	(2,499,952,837)	(4.9) %
4		Sales to FKEC & CKW	93,614,681	85,726,000	7,888,681	9.2 %	457,611,565	461,551,000	(3,939,435)	(0.9) %
5		Total Sales	9,854,130,911	9,990,342,000	(136,211,089)	(1.4) %	49,411,488,728	51,915,381,000	(2,503,892,272)	(4.8) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99384 %	99.99428 %	(0.00044) %	0.0 %	99.99290 %	99.99361 %	(0.00071) %	0.0 %

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: June 2008

line NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 544,700,995	\$549,607,324	\$ (4,906,329)	(0.9) %	\$ 2,705,422,166	\$ 2,855,173,973	\$ (149,751,807)	(5.2) %
Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up (Collected)/Refunded This Period	(6,610,188)	(6,610,188)	0	0.0 %	(39,661,129)	(39,661,130)	1	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(749,568)	(749,568)	0	0.0 %	(4,497,410)	(4,497,409)	(1)	0.0 %
c	Other	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 537,341,239	\$ 542,247,568	\$ (4,906,329)	(0.9) %	\$ 2,661,263,627	\$ 2,811,015,434	\$ (149,751,807)	(5.3) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 677,698,318	\$ 588,170,927	\$ 89,527,391	15.2 %	\$ 2,963,881,535	\$ 2,771,253,863	\$ 192,627,672	7.0 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail items (C4a-C4b-C4c-C4d)	677,698,318	588,170,927	89,527,391	15.2 %	2,963,881,535	2,771,253,863	192,627,672	7.0 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99384 %	99.99428 %	(0.00044) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d)	\$678,097,049	\$588,519,573	\$ 89,577,476	15.2 %	\$ 2,965,598,348	\$ 2,772,879,461	\$ 192,718,887	7.0 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (140,755,810)	\$ (46,272,005)	\$ (94,483,805)	204.2 %	\$ (304,334,721)	\$ 38,135,973	\$ (342,470,694)	(898.0) %
8	Interest Provision for the Month (Line D10)	(812,852)	0	(812,852)	N/A	(2,623,546)	-	(2,623,546)	N/A
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(211,660,921)	38,136,666	(249,797,587)	(655.0) %	(79,322,258)	(79,322,258)	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(121,036,106)	0	(121,036,106)	N/A	(121,036,106)	0	(121,036,106)	N/A
10 a	Prior Period True-up Collected/(Refunded) This Period	6,610,188	6,610,188	0	0.0 %	39,661,128	39,661,128	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (lines C7 through C10)	\$ (467,655,501)	\$ (1,525,151)	\$ (466,130,350)	30562.9 %	\$ (467,655,503)	\$ (1,525,157)	\$ (466,130,346)	30562.8 %
D Interest Provision									
1	Beginning True-up Amount (lines C9a + C9b)	\$ (332,697,027)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (466,842,649)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (799,539,676)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (399,769,838)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	2.43000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	2.45000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	4.88000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	2.44000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.20333 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (812,852)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES (a) Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EL									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JUNE 2008

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	103,668,024	90,644,692	13,023,332	14.4	314,894,014	216,703,411	98,190,603	45.3
2	* LIGHT OIL	131,733	0	131,733	0.0	2,053,882	66,000	1,987,882	3,011.9
3	COAL	13,308,745	14,399,000	(1,090,255)	(7.6)	63,931,949	70,084,000	(6,152,051)	(8.8)
4	** GAS	512,803,656	432,626,678	80,176,978	18.5	2,330,134,075	2,236,270,225	93,863,850	4.2
5	NUCLEAR	9,958,783	9,988,000	(29,217)	(0.3)	53,183,456	54,760,000	(1,576,544)	(2.9)
6	TOTAL (\$)	639,870,942	547,658,370	92,212,571	16.8	2,764,197,377	2,577,883,636	186,313,741	7.2
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	884,962	966,129	(81,167)	(8.4)	2,863,918	2,357,446	506,472	21.5
8	LIGHT OIL	660	0	660	0.0	10,626	328	10,298	3,139.6
9	COAL	579,432	624,452	(45,020)	(7.2)	2,837,483	3,056,019	(218,536)	(7.2)
10	GAS	5,753,192	5,974,638	(221,446)	(3.7)	28,642,685	30,758,050	(2,115,365)	(6.9)
11	NUCLEAR	2,130,176	2,063,180	66,996	3.2	11,847,340	12,105,279	(257,939)	(2.1)
12	TOTAL (MWH)	9,348,422	9,628,399	(279,977)	(2.9)	46,202,052	48,277,122	(2,075,070)	(4.3)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	1,441,436	1,497,034	(55,598)	(3.7)	4,703,998	3,665,991	1,038,007	28.3
14	* LIGHT OIL (Bbl)	1,107	0	1,107	0.0	23,171	701	22,470	3,205.4
15	*** COAL (TON)	70,918	72,233	(1,315)	(1.8)	343,246	368,339	(25,093)	(6.8)
16	** GAS (MCF)	43,351,190	46,200,764	(2,849,574)	(6.2)	219,252,241	235,160,200	(15,907,960)	(6.8)
17	NUCLEAR (MMBTU)	23,372,380	23,002,796	369,584	1.6	128,644,596	134,870,856	(6,226,260)	(4.6)
BTU BURNED (MMBTU)									
18	HEAVY OIL	9,253,504	9,581,015	(327,511)	(3.4)	30,195,842	23,462,338	6,733,504	28.7
19	LIGHT OIL	6,371	0	6,371	0.0	133,654	4,086	129,568	3,171.0
20	COAL	5,991,246	6,281,765	(290,519)	(4.6)	29,420,081	30,587,546	(1,167,465)	(3.8)
21	GAS	44,626,093	46,200,764	(1,574,671)	(3.4)	225,343,531	235,160,200	(9,816,669)	(4.2)
22	NUCLEAR	23,372,380	23,002,796	369,584	1.6	128,644,596	134,870,856	(6,226,260)	(4.6)
23	TOTAL (MMBTU)	83,249,594	85,066,340	(1,816,746)	(2.1)	413,737,704	424,085,026	(10,347,322)	(2.4)
GENERATION MIX (%MWH)									
24	HEAVY OIL	9.47	10.03	(0.57)	(5.7)	6.20	4.88	1.32	27.0
25	LIGHT OIL	0.01	0.00	0.01	0.0	0.02	0.00	0.02	2,943.7
26	COAL	6.20	6.49	(0.29)	(4.5)	6.14	6.33	(0.19)	(3.0)
27	GAS	61.54	62.05	(0.51)	(0.8)	61.99	63.71	(1.72)	(2.7)
28	NUCLEAR	22.79	21.43	1.36	6.3	25.64	25.07	0.57	2.3
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	71.9200	60.5495	11.3704	18.8	66.9418	59.1118	7.8300	13.2
31	* LIGHT OIL (\$/Bbl)	118.9977	0.0000	118.9977	0.0	88.6391	94.1512	(5.5121)	(5.9)
32	*** COAL (\$/TON)	52.7251	64.5827	(11.8575)	(18.4)	52.6131	64.1203	(11.5072)	(17.9)
33	** GAS (\$/MCF)	11.8291	9.3641	2.4650	26.3	10.6276	9.5096	1.1181	11.8
34	NUCLEAR (\$/MMBTU)	0.4261	0.4342	(0.0081)	(1.9)	0.4134	0.4060	0.0074	1.8
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	11.2031	9.4609	1.7422	18.4	10.4284	9.2362	1.1922	12.9
36	* LIGHT OIL	20.6770	0.0000	20.6770	0.0	15.3672	16.1527	(0.7856)	(4.9)
37	COAL	2.2214	2.2922	(0.0708)	(3.1)	2.1731	2.2913	(0.1182)	(5.2)
38	** GAS	11.4911	9.3641	2.1271	22.7	10.3404	9.5096	0.8308	8.7
39	NUCLEAR	0.4261	0.4342	(0.0081)	(1.9)	0.4134	0.4060	0.0074	1.8
40	TOTAL (\$/MMBTU)	7.6862	6.4380	1.2482	19.4	6.6810	6.0787	0.6023	9.9
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,456	9,917	539	5.4	10,544	9,952	591	5.9
42	LIGHT OIL	9,656	0	9,656	0.0	12,578	12,457	120	1.0
43	COAL	10,340	10,060	280	2.8	10,368	10,009	359	3.6
44	GAS	7,757	7,733	24	0.3	7,867	7,645	222	2.9
45	NUCLEAR	10,972	11,149	(177)	(1.6)	10,859	11,141	(283)	(2.5)
46	TOTAL (BTU/KWH)	8,905	8,835	70	0.8	8,955	8,784	171	1.9
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	11.7144	9.3823	2.3321	24.9	10.9952	9.1923	1.8029	19.6
48	* LIGHT OIL	19.9656	0.0000	19.9656	0.0	19.3283	20.1220	(0.7937)	(3.9)
49	COAL	2.2969	2.3059	(0.0090)	(0.4)	2.2531	2.2933	(0.0402)	(1.8)
50	** GAS	8.9134	7.2411	1.6723	23.1	8.1352	7.2705	0.8647	11.9
51	NUCLEAR	0.4675	0.4841	(0.0166)	(3.4)	0.4489	0.4524	(0.0035)	(0.8)
52	TOTAL (¢/KWH)	6.8447	5.6879	1.1567	20.3	5.9828	5.3398	0.6431	12.0

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUN 2008

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	CAPE CANAVERAL # 1	380	26,667	30.5	91.1	53.6	9,952	#6 OIL	40,648	BBLs	6,419	260,920	2,641,909	9.9070	64.99
2	# 1		59,124					GAS	575,021	MCF	1,031	592,847	6,812,474	11.5224	11.85
3	# 2	376	27,372	27.0	87.0	56.1	8,973	#6 OIL	42,957	BBLs	6,419	275,741	2,791,982	10.2001	64.99
4	# 2		44,662					GAS	359,452	MCF	1,031	370,595	4,258,551	9.5351	11.85
5	FT. MYERS # 2	1389	853,674	83.6	97.1	83.6	7,020	GAS	5,829,718	MCF	1,028	5,992,950	68,865,690	8.0670	11.81
6	#3A	304	6,422	5.7	100.0	89.9	8,007	GAS	49,986	MCF	1,028	51,386	590,483	9.1947	11.81
7	#3A		12					#2 OIL	22	BBLs	5,806	128	1,692	14.0962	76.89
8	#3B	304	7,029	6.3	98.1	87.1	8,184	GAS	55,940	MCF	1,028	57,506	660,808	9.4012	11.81
9	#3B		7					#2 OIL	13	BBLs	5,806	75	1,000	14.2792	76.89
10	LAUDERDALE # 4	439	0					#2 OIL	0	BBLs	5,639	0	0	0.0000	0.00
11	# 4		243,074	75.3	100.0	75.3	7,946	GAS	1,871,597	MCF	1,032	1,931,488	22,194,955	9.1309	11.86
12	# 5	437	0					#2 OIL	0	BBLs	5,639	0	0	0.0000	0.00
13	# 5		234,077	72.8	98.6	75.0	7,897	GAS	1,791,154	MCF	1,032	1,848,471	21,240,997	9.0744	11.86
14	MANATEE # 1	798	128,909	37.4	99.6	37.3	10,662	#6 OIL	214,136	BBLs	6,415	1,373,682	15,855,804	12.3000	74.05
15	# 1		91,729					GAS	960,579	MCF	1,019	978,830	11,247,850	12.2620	11.71
16	# 2	772	121,646	37.5	99.4	37.5	11,006	#6 OIL	208,363	BBLs	6,415	1,336,649	15,428,340	12.6830	74.05
17	# 2		92,402					GAS	1,000,136	MCF	1,019	1,019,139	11,711,045	12.6740	11.71
18	# 3	1051	0					#2 OIL	0	BBLs	6,308	0	0	0.0000	0.00
19	# 3		539,937	69.1	81.7	78.4	7,701	GAS	4,080,592	MCF	1,019	4,158,123	47,781,478	8.8495	11.71
20	MARTIN # 1	796	123,681	47.8	100.0	47.8	10,281	#6 OIL	195,499	BBLs	6,443	1,259,600	13,710,625	11.0855	70.13
21	# 1		157,776					GAS	1,583,345	MCF	1,032	1,634,012	18,776,623	11.9008	11.86
22	# 2	799	128,810	47.9	99.1	48.9	9,957	#6 OIL	197,235	BBLs	6,443	1,270,785	13,832,373	10.7386	70.13
23	# 2		154,639					GAS	1,503,358	MCF	1,032	1,551,465	17,828,066	11.5288	11.86
24	# 3	417	193,800	63.1	69.5	85.6	7,138	GAS	1,340,478	MCF	1,032	1,383,373	15,896,501	8.2025	11.86
25	# 4	431	284,795	89.7	98.5	90.7	7,287	GAS	2,010,881	MCF	1,032	2,075,229	23,846,699	8.3733	11.86
26	# 8	1049	0					#2 OIL	0	BBLs	5,874	0	0	0.0000	0.00
27	# 8		630,172	81.4	94.0	81.4	6,862	GAS	4,189,941	MCF	1,032	4,324,019	49,687,808	7.8848	11.86

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUN 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	1,092	6.1	56.6	40.9	16,304	#6 OIL	2,257 BBLs	6.382	14,404	170,427	15.6069	75.51
2 # 1		8,036					GAS	130,251 MCF	1.032	134,419	1,544,624	19.2213	11.86
3 # 2	203	9,954	12.2	100.0	49.4	11,097	#6 OIL	20,031 BBLs	6.382	127,838	1,512,551	15.1954	75.51
4 # 2		8,444					GAS	73,961 MCF	1.032	76,328	877,094	10.3872	11.86
5 # 3	380	53,657	37.3	89.7	59.1	11,835	#6 OIL	88,061 BBLs	6.382	562,005	6,649,531	12.3927	75.51
6 # 3		51,172					GAS	657,573 MCF	1.032	678,615	7,798,044	15.2389	11.86
7 # 4	380	71,754	42.8	97.7	63.6	10,244	#6 OIL	116,905 BBLs	6.382	746,088	8,827,557	12.3025	75.51
8 # 4		48,593					GAS	471,696 MCF	1.032	486,790	5,593,761	11.5115	11.86
9 RIVIERA # 3	272	57,425	52.0	96.5	52.4	10,350	#6 OIL	91,022 BBLs	6.454	587,456	6,156,283	10.7206	67.64
10 # 3		47,503					GAS	483,042 MCF	1.032	498,499	5,728,310	12.0588	11.86
11 # 4	281	9,985	33.7	69.3	49.8	12,126	#6 OIL	16,371 BBLs	6.454	105,658	1,107,254	11.0892	67.64
12 # 4		60,220					GAS	722,552 MCF	1.032	745,674	8,568,627	14.2289	11.86
13 SANFORD # 3	138	692	1.1	100.0	64.6	17,862	#6 OIL	1,683 BBLs	6.362	10,707	81,156	11.7278	48.22
14 # 3		444					GAS	9,296 MCF	1.031	9,584	110,131	24.8043	11.85
15 # 4	909	533,917	79.9	96.3	84.0	7,079	GAS	3,666,150 MCF	1.031	3,779,801	43,434,136	8.1350	11.85
16 # 5	905	558,684	84.0	97.1	84.0	7,038	GAS	3,813,900 MCF	1.031	3,932,131	45,184,577	8.0877	11.85
17 **	*	*	**			*		*					
18 TURKEY POINT # 1	376	61,888	24.5	100.0	44.8	11,215	#6 OIL	104,646 BBLs	6.409	670,676	7,560,353	12.2162	72.25
19 # 1		6,208					GAS	90,134 MCF	1.032	93,018	1,068,881	17.2178	11.86
20 **	*	*	**			*		*					
21 # 2	376	61,430	24.6	100.0	44.4	10,607	#6 OIL	101,622 BBLs	6.409	651,295	7,341,878	11.9516	72.25
22 # 2		6,918					GAS	71,379 MCF	1.032	73,663	846,470	12.2358	11.86
23 # 5	1062	0.0	82.7	96.1	82.7	6,774	# 2 OIL	295 BBLs	5.774	1,703	26,432	N/A	89.60
24 #5		647,576					GAS	4,248,934 MCF	1.032	4,384,900	50,387,399	7.7809	11.86
25 CUTLER # 5	64	-93	0.0	94.6	43.1	0	GAS	2,244 MCF	1.032	2,316	26,613	28.6166	11.86
26 # 6	137	4,923	5.0	100.0	46.7	13,751	GAS	65,599 MCF	1.032	67,698	777,926	15.8019	11.86
27 FT MYERS 1-12	627	0	0.0	92.5	0.0	0	#2 OIL	138 BBLs	5.804	801	10,611	0.0000	76.89
28 LAUDERDALE 1-12	766	3					#2 OIL	8 BBLs	5.537	44	635	21.1652	79.37
29 1-12		407	0.2	94.9	22.9	3,254	GAS	1,250 MCF	1.032	1,290	14,824	3.6421	11.86
30 13-24	766	7					#2 OIL	23 BBLs	5.537	127	1,825	26.0785	79.37
31 13-24		180	0.1	96.1	10.4	19,717	GAS	3,450 MCF	1.032	3,560	40,908	22.7269	11.86
32 EVERGLADES 1-12	383	282					#2 OIL	20 BBLs	5.537	111	1,340	0.4753	67.02
33 1-12		7	0.1	100.0	27.4	22,685	GAS	6,245 MCF	1.032	6,445	74,060	1058.0036	11.86

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JUN 2008

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2	# 1		89,374	50.7	99.9	83.6	9,396	GAS	814,500 MCF	1.031	839,750	9,649,666	10.7969	11.85
3	# 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4	# 2		87,367	49.6	98.1	80.9	9,640	GAS	816,856 MCF	1.031	842,179	9,677,577	11.0769	11.85
5		(A)	(B)				(B)	PET COKE /						
6	ST JOHNS (1) # 1	125	79,157	88.0	93.6	94.1	9,834	COAL	35,229 TONS	22.096	778,420	1,857,449	2.3465	52.73
7	# 1							COAL ONLY	35,229 TONS	22.096	778,420	1,857,449		52.73
8	# 1		199					#2 OIL	340 BBLs	5.763	1,957	49,917	25.0838	146.97
9		(A)	(B)				(B)	PET COKE /						
10	# 2	125	79,861	88.8	92.7	95.3	9,813	COAL	35,689 TONS	21.958	783,659	1,881,713	2.3562	52.73
11	# 2							COAL ONLY	35,689 TONS	21.958	783,659	1,881,713		52.73
12	# 2		211					#2 OIL	359 BBLs	5.763	2,071	52,818	25.0205	146.97
13		(A)							(C) (2)					
14	SCHERER (1) # 4	624	420,414	94.3	100.0	94.3	10,535	COAL	4,429,167 MMBTU	---	4,429,167	9,569,583	2.2762	2.16
15	# 4		-61					#2 OIL	-111 BBLs	5.817	-646	-14,537	23.7138	130.96
16	TURKEY POINT # 3	693	502,972	97.6	96.9	100.3	11,235	NUCLEAR	5,650,929 MMBTU	---	5,650,929	2,476,422	0.4924	0.44
17	# 4	693	527,495	102.3	100.0	102.3	11,061	NUCLEAR	5,834,787 MMBTU	---	5,834,787	2,854,753	0.5412	0.49
18	ST LUCIE # 1	839	635,765	101.9	100.0	101.9	10,765	NUCLEAR	6,843,915 MMBTU	---	6,843,915	2,341,860	0.3684	0.34
19		***	***	****	****	****	***		***					
20	# 2	714	463,944	87.3	86.6	98.4	10,869	NUCLEAR	5,042,749 MMBTU	---	5,042,749	2,285,749	0.4927	0.45
21														
22														
23	SYSTEM TOTALS	21,199	9,348,422	----	----	----	8,905	----	1,442,542 BBLs	----	83,249,594	639,870,942	6.8447	----
24									43,351,190 MCF					
25	*** EXCLUDES PARTICIPANTS								4,429,167 MMBTU	COAL (C)				
26	**** INCLUDES PARTICIPANTS								70,918 TONS	COAL (C)				
27														
28									23,372,380 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 08 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF JUN 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	2,217,190	1,897,033	320,157	17	5,355,148	5,057,989	297,159	6
3 UNIT COST (\$/BBL)	83.0125	61.8292	21.1833	34.3000	73.0778	61.7546	11.3232	18.3000
4 AMOUNT (\$)	184,054,546	117,292,000	66,762,546	57	391,342,555	312,354,000	78,988,555	25
5 BURNED								
6 UNITS (BBL)	1,441,382	1,497,033	(55,651)	(4)	4,704,707	3,665,989	1,038,718	28
7 UNIT COST (\$/BBL)	71.9174	60.5502	11.3672	18.8000	66.9690	59.1127	7.8563	13.3000
8 AMOUNT (\$)	103,660,504	90,645,692	13,014,812	14	315,069,639	216,706,411	98,363,228	45
9 ENDING INVENTORY								
10 UNITS (BBL)	4,779,880	4,501,999	277,881	6	4,779,880	4,501,999	277,881	6
11 UNIT COST (\$/BBL)	70.9079	62.6679	8.2400	13.1000	70.9079	62.6679	8.2400	13.1000
12 AMOUNT (\$)	338,931,179	282,131,000	56,800,179	20	338,931,179	282,131,000	56,800,179	20
13 OTHER USAGE (\$)	(2,650)							
14 DAYS SUPPLY	103							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	1,029	-	1,029	100	6,447	701	5,746	>100.0
17 UNIT COST (\$/BBL)	182.2089	-	182.2089	100.0000	152.6733	94.1512	58.5221	62.2000
18 AMOUNT (\$)	187,493	-	187,493	100	984,285	66,000	918,285	>100.0
19 BURNED								
20 UNITS (BBL)	1,107	-	1,107	100	23,171	701	22,470	>100.0
21 UNIT COST (\$/BBL)	119.0000	-	119.0000	100.0000	88.6402	94.1512	(5,5110)	(5.9000)
22 AMOUNT (\$)	131,733	-	131,733	100	2,053,882	66,000	1,987,882	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	724,492	756,762	(32,270)	(4)	724,492	756,762	(32,270)	(4)
25 UNIT COST (\$/BBL)	76.4044	92.3646	(15.9602)	(17.3000)	76.4044	92.3646	(15.9602)	(17.3000)
26 AMOUNT (\$)	55,354,406	69,898,000	(14,543,594)	(21)	55,354,406	69,898,000	(14,543,594)	(21)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	75,853	72,233	3,620	5	423,753	368,339	55,414	15
31 UNIT COST (\$/TON)	53.0380	64.5827	(11.5447)	(17.9000)	52.3205	64.1203	(11.7998)	(18.4000)
32 AMOUNT (\$)	4,023,089	4,665,000	(641,911)	(14)	22,170,980	23,618,000	(1,447,020)	(6)
33 BURNED								
34 UNITS (TON)	70,918	72,233	(1,315)	(2)	343,247	368,339	(25,092)	(7)
35 UNIT COST (\$/TON)	52.7251	64.5827	(11.8576)	(18.4000)	52.6130	64.1203	(11.5073)	(17.9000)
36 AMOUNT (\$)	3,739,162	4,665,000	(925,838)	(20)	18,059,262	23,618,000	(5,558,738)	(24)
37 ENDING INVENTORY								
38 UNITS (TON)	182,305	57,499	124,806	>100.0	182,305	57,499	124,806	>100.0
39 UNIT COST (\$/TON)	52.7258	56.4184	(3.6926)	(6.5000)	52.7258	56.4184	(3.6926)	(6.5000)
40 AMOUNT (\$)	9,612,173	3,244,000	6,368,173	>100.0	9,612,173	3,244,000	6,368,173	>100.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF JUN 2008							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,130,799	4,544,645	(1,413,846)	(31)	23,219,808	21,792,104	1,427,704	7
45 U. COST (\$/MMBTU)	2.3014	2.1419	0.1595	7.4000	2.1508	2.1322	0.0186	0.9000
46 AMOUNT (\$)	7,205,320	9,734,000	(2,528,680)	(26)	49,940,892	46,466,000	3,474,892	8
47 BURNED								
48 UNITS (MMBTU)	4,429,167	4,544,645	(115,478)	(3)	21,807,641	21,792,104	15,537	0
49 U. COST (\$/MMBTU)	2.1243	2.1419	(0.0176)	(0.8000)	2.0667	2.1322	(0.0655)	(3.1000)
50 AMOUNT (\$)	9,408,931	9,734,000	(325,069)	(3)	45,069,336	46,466,000	(1,396,664)	(3)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	10,300,478	4,629,415	5,671,063	>100.0	10,300,478	4,629,415	5,671,063	>100.0
53 U. COST (\$/MMBTU)	2.1232	2.1191	0.0041	0.2000	2.1232	2.1191	0.0041	0.2000
54 AMOUNT (\$)	21,869,972	9,810,000	12,059,972	>100.0	21,869,972	9,810,000	12,059,972	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	44,655,343	-	44,655,343	100	226,215,216	-	226,215,216	100
59 U. COST (\$/MMBTU)	11.4929	-	11.4929	100.0000	10.3435	-	10.3435	100.0000
60 AMOUNT (\$)	513,220,669	-	513,220,669	100	2,339,849,768	-	339,849,768	100
61 BURNED								
62 UNITS (MMBTU)	44,626,093	46,202,269	(1,576,176)	(3)	225,343,531	235,162,709	(9,819,178)	(4)
63 U. COST (\$/MMBTU)	11.4911	9.3640	2.1271	22.7000	10.3404	9.5096	0.8308	8.7000
64 AMOUNT (\$)	512,803,656	432,639,678	80,163,978	19	2,330,134,075	2,236,292,223	93,841,852	4
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,640,931	-	1,640,931	100	1,640,931	-	1,640,931	100
67 U. COST (\$/MMBTU)	9.4558	-	9.4558	100.0000	9.4558	-	9.4558	100.0000
68 AMOUNT (\$)	15,516,237	-	15,516,237	100	15,516,237	-	15,516,237	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	23,372,379	23,002,796	369,583	2	128,644,595	134,870,859	(6,226,264)	(5)
73 U. COST (\$/MMBTU)	0.4261	0.4342	(0.0081)	(1.9000)	0.4134	0.4060	0.0074	1.8000
74 AMOUNT (\$)	9,958,783	9,987,000	(28,217)	(0)	53,183,456	54,761,000	(1,577,544)	(3)
75 BURNED	PROPANE							
76 UNITS (GAL)	2,231	100	2,131	>100.0	12,196	600	11,596	>100.0
77 UNIT COST (\$/GAL)	3.3711	1.0000	2.3711	237.1000	2.9975	1.0000	1.9975	199.8000
78 AMOUNT (\$)	7,521	100	7,421	>100.0	36,558	600	35,958	>100.0
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	1,000	BARRELS,	\$ 212,183
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,976,643	CURRENT MONTH AND	\$ 10,986,960	PERIOD-TO-DATE.		

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
Date of Survey	-	-	2/28/2008	-	-	-
Tons per survey	-	-	445,028.00	-	-	-
Tons per books	-	-	467,074.50	-	-	-
Tons Difference	-	-	(22,046.50)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	1.9540%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 92,396.60	-	-	-

SJRPP - COAL

Adjusted Month	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons exceeding 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-08	15,862	32,455.25
Feb-08	-	-
Mar-08	-	-
Apr-08	158,329	325,241.68
May-08	-	-
Jun-08	-	-
Jul-08		
Aug-08		
Sep-08		
Oct-08		
Nov-08		
Dec-08		

SCHEDULE A - NOTES

Jun-08

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(14)	(\$946.65)	RIVIERA - TEMP/CAL ADJUSTMENT
(82)	(\$3,953.00)	SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD - INVENTORY ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
158	\$10,269.02	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
(111)	(\$8,019.25)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - NON-REC INVENTORY ADJ
		MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - TEMP/CAL ADJUSTMENT
(49)	(2,649.88)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 197,384.88	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2008

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS	100,000	0	100,000	7.215	8.103	7,215,450	8,102,593	653,355	
		6,533	0	6,533	2.700	2.700	176,400	176,400	0	
TOTAL		106,533	0	106,533	6.939	7.771	7,391,850	8,278,993	653,355	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		28,089	0	28,089	0.485	0.485	136,247	136,247	0	
OUC (SL 1)		19,424	0	19,424	0.462	0.462	89,810	89,810	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		1,854	0	1,854	11.400	11.400	211,362	211,362	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	35	0	35	8.248	9.900	2,887	3,465	578	
CARGILL POWER MARKETS, LLC	OS	2,620	0	2,620	3.798	6.425	99,495	168,340	68,845	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	2,322	0	2,322	3.517	5.873	81,656	136,381	54,590	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	985	0	985	4.571	7.066	45,020	69,600	22,630	
ENERGY AUTHORITY, THE	OS	7,241	0	7,241	5.434	6.933	393,459	501,987	100,050	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	200	0	200	10.870	12.550	21,740	25,300	3,560	
FLORIDA POWER CORPORATION	OS	3,534	0	3,534	6.545	7.956	231,285	281,165	49,206	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	100	0	100	11.954	26.854	11,954	26,854	0	
HOMESTEAD, CITY OF	OS	77	0	77	5.657	7.151	4,356	5,506	1,011	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	8,905	0	8,905	3.838	5.847	341,780	520,640	174,367	
ORLANDO UTILITIES COMMISSION	OS	605	0	605	14.203	16.814	85,931	101,725	13,701	
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	(742)	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	4,132	0	4,132	11.257	16.453	465,135	679,845	80,610	
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	(34,261)	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	35,284	0	35,284	9.147	11.061	3,227,307	3,902,935	585,328	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	450	0	450	9.106	11.000	40,976	49,500	8,163	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		47,513	0	47,513	0.000	0.000	226,057	226,057	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		68,344	0	68,344	7.703	9.781	5,264,344	6,684,605	1,123,635	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		115,857	0	115,857	4.739	5.965	5,490,401	6,910,662	1,123,635	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(1,525)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		115,857	0	115,857	4.739	5.965	5,488,876	6,910,662	1,123,635	
2008 3-Yr Average Threshold									19,668,561	
YTD Difference of Threshold vs Actual									(8,642,920)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		9,324	0	9,324	(2.200)	(1.806)	(1,901,449)	(1,368,331)	470,280	
DIFFERENCE (%)		8.8	0.0	8.8	(31.7)	(23.2)	(25.7)	(16.6)	72.0	
PERIOD TO DATE:										
ACTUAL		1,017,426	0	1,017,426	3.859	5.133	39,259,671	52,225,113	11,025,641	
ESTIMATED		1,144,970	0	1,144,970	6.039	7.193	69,149,300	82,361,965	10,993,699	
DIFFERENCE		(127,544)	0	(127,544)	(2.181)	(2.060)	(29,889,629)	(30,136,852)	31,942	
DIFFERENCE (%)		(11.1)	0.0	(11.1)	(36.1)	(28.6)	(43.2)	(36.6)	0.3	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE 2008

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			-				

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2008

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		668,425	0	0	668,425	2.391	15,982,000
ST. LUCIE RELIABILITY		37,333	0	0	37,333	0.473	176,400
SJRPP		267,712	0	0	267,712	2.613	6,996,000
PPAs		50,396	0	0	50,396	7.454	3,756,600
TOTAL		1,023,866	0	0	1,023,866	2.628	26,911,000
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	627,090	0	0	627,090	2.343	14,691,465
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		339,305
		627,090	0	0	627,090	2.397	15,030,770
FMPA (SL2)		23,947	0	0	23,947	0.571	136,835
PRIOR MONTH ADJUSTMENT		(78)	0	0	(78)		(66,185)
		23,869	0	0	23,869	0.296	70,650
OUC (SL2)		16,560	0	0	16,560	0.551	91,213
PRIOR MONTH ADJUSTMENT		(55)	0	0	(55)		(56,025)
		16,505	0	0	16,505	0.213	35,188
JACKSONVILLE ELECTRIC AUTHORITY	UPS	251,943	0	0	251,943	2.359	5,943,132
PRIOR MONTH ADJUSTMENT		107,558	0	0	107,558		(150,558)
		359,501	0	0	359,501	1.611	5,792,574
BEAR ENERGY		47,238	0	0	47,238	11.511	5,437,535
CONSTELLATION ENERGY		4,641	0	0	4,641	12.651	587,134
RELIANT - INDIAN RIVER		14,197	0	0	14,197	14.537	2,063,846
SOUTHERN COMPANY - OLEANDER		4,989	0	0	4,989	11.263	561,922
ST. LUCIE PARTICIPATION SUB-TOTAL		40,374	0	0	40,374	0.262	105,838
TOTAL		1,098,030	0	0	1,098,030	2.694	29,579,619
<u>CURRENT MONTH</u>							
DIFFERENCE		74,164	0	0	74,164	0.066	2,668,619
DIFFERENCE%		7.2	0.0	0.0	7.2	2.5	9.9
<u>PERIOD TO DATE:</u>							
ACTUAL		5,361,748	0	0	5,361,748	2.800	150,125,528
ESTIMATED		5,874,872	0	0	5,874,872	2.597	152,561,627
DIFFERENCE		(513,124)	0	0	(513,124)	0.203	(2,436,099)
DIFFERENCE%		(8.7)	0.0	0.0	(8.7)	7.8	(1.6)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JUNE 2008

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) (b) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
ESTIMATED:								
QUALIFYING FACILITIES		524,723	0	0	524,723	3.174	3.174	16,654,538
TOTAL		524,723	0	0	524,723	3.174	3.174	16,654,538
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		32,832	0	0	32,832	2.826	2.826	927,675
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		36,105	0	0	36,105	2.905	2.905	1,048,834
CEDAR BAY GENERATING COMPANY		173,781	0	0	173,781	2.277	2.277	3,957,088
ELLIOTT ENERGY SYSTEMS, INC.		3	0	0	3	12.967	12.967	389
GEORGIA PACIFIC CORPORATION		(23)	0	0	(23)	4.283	4.283	(985)
INDIANTOWN COGENERATION LP.		203,586	0	0	203,586	3.716	3.716	7,566,250
MM TOMOKA FARMS		1,680	0	0	1,680	9.391	9.391	157,770
MMA BEE RIDGE		23	0	0	23	13.396	13.396	3,081
OKEELANTA POWER LIMITED PARTNERSHIP		41,545	0	0	41,545	10.235	10.235	4,252,167
SOLID WASTE AUTHORITY OF PALM BEACH		32,623	0	0	32,623	2.187	2.187	713,402
TROPICANA PRODUCTS		1,208	0	0	1,208	11.114	11.114	134,255
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
TOTAL		523,363	0	0	523,363	3.584	3.584	18,759,926
CURRENT MONTH								
DIFFERENCE		(1,360)	0	0	(1,360)	0.411	0.411	2,105,388
DIFFERENCE%		(0.3)	0.0	0.0	(0.3)	12.9	12.9	12.6
PERIOD TO DATE:								
ACTUAL		2,821,677	0	0	2,821,677	3.426	3.426	96,668,418
ESTIMATED		2,877,319	0	0	2,877,319	3.164	3.164	91,041,558
DIFFERENCE		(55,642)	0	0	(55,642)	0.262	0.262	5,626,860
DIFFERENCE%		(1.9)	0.0	0.0	(1.9)	8.3	8.3	6.2

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JUNE 2008

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	33,502	7.723	2,587,200	8.276	2,772,600	185,400
NON-FLORIDA	OS	77,137	7.397	5,705,981	8.278	6,385,471	679,489
TOTAL		110,639	7.496	8,293,181	8.277	9,158,071	864,889
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	8,011	11.586	928,189	13.818	1,106,981	178,792
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	30	6.933	2,080	8.026	2,408	328
ORLANDO UTILITIES COMMISSION	OS	745	10.772	80,255	13.026	97,040	16,785
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	50	8.500	4,250	11.160	5,580	1,330
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	100	9.000	9,000	14.005	14,005	5,005
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	13,585	0.000	0	(13,585)
CARGILL POWER MARKETS, LLC	OS	(2,620)	9.778	(256,184)	12.588	(329,794)	(73,610)
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	4,151	11.696	485,511	13.290	551,681	66,171
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	4,689	10.678	500,708	12.599	590,745	90,038
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		8,936	11.457	1,023,774	13.720	1,226,014	202,240
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		6,220	11.955	743,619	13.065	812,633	69,014
TOTAL		15,156	11.661	1,767,393	13.451	2,038,646	271,253
<u>CURRENT MONTH:</u>							
DIFFERENCE		(95,483)	4.166	(6,525,788)	5.174	(7,119,425)	(593,636)
DIFFERENCE (%)		(86.3)	55.6	(78.7)	62.5	(77.7)	(68.6)
<u>PERIOD TO DATE:</u>							
ACTUAL		310,522	7.873	24,448,624	9.823	30,503,536	6,054,910
ESTIMATED		674,161	6.900	46,516,390	7.970	53,727,508	7,211,120
DIFFERENCE		(363,639)	0.974	(22,067,766)	1.854	(23,223,972)	(1,156,210)
DIFFERENCE (%)		(53.9)	14.1	(47.4)	23.3	(43.2)	(16.0)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Jun-08

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	Bear Energy, LP (contract formerly with Williams Energy)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	-	-	-	-	-	-
2	567	567	567	567	567	567	-	-	-	-	-	-
3	106	106	106	106	106	106	-	-	-	-	-	-
4	93	93	48	48	48	48	-	-	-	-	-	-
Total	921	921	876	876	876	876	-	-	-	-	-	-

2008 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	4,023,700	4,023,700	3,572,590	3,572,590	3,572,590	4,513,750	-	-	-	-	-	-

Year-to-date Short Term Capacity Payments	23,278,920
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