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July 21, 2008

VIA ELECTRONIC FILING

Ms. Ann Cole
Office of the Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 080003-GU – Purchased Gas Adjustment (PGA) True-Up.

Dear Ms. Cole:

Enclosed for electronic filing in the above referenced Docket, please find the following:

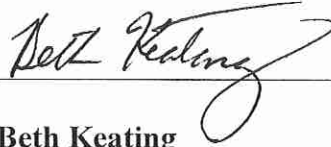
1. Petition of Florida City Gas for Approval of Mid-Course Correction in Purchased Gas Adjustment Cap (inWord format); and
2. Attachment A Schedules E-1 and E-2 Without Midcourse Correction, and Attachment B Schedules E-1 and E-2 With Midcourse Correction (in PDF format).

By copy of this letter, these documents have been furnished to the parties on the attached certificate of service.

If you have any questions regarding this filing, please give me a call at 224-9634. Your assistance in this matter is greatly appreciated.

Ann Cole, Clerk
July 21, 2008
Page 2

Sincerely,



Beth Keating
AKERMAN SENTERFITT
106 East College Avenue, Suite 1200
Tallahassee, FL 32302-1877
Phone: (850) 224-9634
Fax: (850) 222-0103

Enclosures

Attachment A
Schedules E-1 and E-2
Without Midcourse Correction

COMPANY: FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

Attachment A
Schedule E-1

Without Midcourse Correction

JANUARY 08 Through DECEMBER 08

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

| | JAN | FEB | MAR | ACT | ACT | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | TOTAL |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| 1 COMMODITY (Pipeline) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$16,987 | \$16,534 | \$17,400 | \$17,616 | \$18,000 | \$24,177 | \$110,714 |
| 2 NO NOTICE RESERVATION | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3 SWING SERVICE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 COMMODITY (Other) | \$3,233,937 | \$3,072,954 | \$3,321,835 | \$3,580,130 | \$3,403,535 | \$2,655,670 | \$4,080,572 | \$3,705,428 | \$3,787,307 | \$3,962,274 | \$5,489,864 | \$5,489,864 | \$5,489,864 | \$43,804,649 |
| 5 DEMAND | \$857,515 | \$802,532 | \$857,515 | \$605,671 | \$508,609 | \$469,729 | \$507,967 | \$507,967 | \$507,967 | \$492,649 | \$542,108 | \$558,517 | \$685,959 | \$7,916,738 |
| 6 OTHER | \$24,698 | \$60,320 | \$38,020 | \$59,529 | \$48,276 | \$105,560 | \$61,779 | \$44,595 | \$44,595 | \$56,395 | \$53,814 | \$55,090 | \$73,760 | \$684,936 |
| LESS END-USE CONTRACT | | | | | | | | | | | | | | |
| 7 COMMODITY (Pipeline) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8 DEMAND | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 10 Second Prior Month Purchase Adj. (Optional) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 11 TOTAL COST (1+2+3+4+6+9)-(7+8+9+10) | \$4,116,150 | \$3,935,806 | \$4,217,370 | \$4,245,330 | \$3,980,420 | \$5,250,959 | \$4,667,305 | \$4,275,872 | \$4,076,239 | \$4,275,872 | \$4,400,845 | \$4,895,881 | \$6,473,760 | \$52,516,937 |
| 12 NET UNBILLED | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$2,759) | (\$2,751) | (\$2,796) | (\$3,045) | (\$2,995) | (\$17,424) |
| 13 COMPANY USE | \$3,576,940 | \$3,908,359 | \$4,383,033 | \$4,303,973 | \$3,612,193 | \$3,452,943 | \$3,467,112 | \$3,551,446 | \$3,374,646 | \$3,551,446 | \$3,595,603 | \$3,673,935 | \$4,934,745 | \$45,834,928 |
| 14 THERM SALES REVENUES | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| THERMS PURCHASED | | | | | | | | | | | | | | |
| 15 COMMODITY (Pipeline) | 4,297,870 | 3,794,760 | 3,701,010 | 3,583,840 | 2,798,750 | 3,241,320 | 3,033,344 | 3,107,127 | 2,952,446 | 3,107,127 | 3,145,759 | 3,214,291 | 4,317,362 | 41,187,879 |
| 16 NO NOTICE RESERVATION | - | - | - | - | - | - | - | - | - | - | - | - | - | 0 |
| 17 SWING SERVICE | - | - | - | - | - | - | - | - | - | - | - | - | - | 0 |
| 18 COMMODITY (Other) | 4,299,850 | 3,643,982 | 3,590,350 | 3,505,300 | 2,689,980 | 3,291,900 | 3,000,244 | 3,074,027 | 2,925,546 | 3,074,027 | 3,114,459 | 3,180,991 | 4,275,562 | 40,583,191 |
| 19 DEMAND | 16,785,860 | 15,702,920 | 16,785,860 | 10,769,100 | 10,693,980 | 10,397,400 | 9,193,980 | 8,997,400 | 9,193,980 | 8,997,400 | 10,035,320 | 16,244,400 | 16,785,860 | 151,486,120 |
| 20 OTHER | - | 44,068 | 32,803 | 46,927 | 38,017 | 37,280 | 35,100 | 35,100 | 27,900 | 35,100 | 33,300 | 35,300 | 43,800 | 409,595 |
| LESS END-USE CONTRACT | | | | | | | | | | | | | | |
| 21 COMMODITY (Pipeline) | - | - | - | - | - | - | - | - | - | - | - | - | - | 0 |
| 22 DEMAND | - | - | - | - | - | - | - | - | - | - | - | - | - | 0 |
| 23 | - | - | - | - | - | - | - | - | - | - | - | - | - | 0 |
| 24 TOTAL PURCHASES (+17+18+20)-(21+23) | 4,299,850 | 3,688,050 | 3,623,153 | 3,552,227 | 2,727,987 | 3,329,180 | 3,035,344 | 3,109,127 | 2,954,446 | 3,109,127 | 3,147,759 | 3,216,291 | 4,319,362 | 41,002,766 |
| 25 NET UNBILLED | - | - | - | - | - | - | - | - | - | - | - | - | - | (2,000) |
| 26 COMPANY USE | - | - | - | - | - | - | - | - | - | - | - | - | - | (2,000) |
| 27 TOTAL THERM SALES (24-26) | 3,903,126 | 3,840,087 | 3,830,258 | 3,755,204 | 3,155,774 | 3,329,109 | 3,033,344 | 3,107,127 | 2,952,446 | 3,107,127 | 3,145,759 | 3,214,291 | 4,317,362 | 41,274,887 |
| CENTS PER THERM | | | | | | | | | | | | | | |
| 28 COMMODITY (Pipeline) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00269 |
| 29 NO NOTICE RESERVATION | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 30 SWING SERVICE | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 31 COMMODITY (Other) | 0.75210 | 0.84330 | 0.92521 | 1.02135 | 1.26526 | 0.80673 | 1.36008 | 1.20670 | 1.19839 | 1.20670 | 1.21604 | 1.24561 | 1.28401 | 1.07911 |
| 32 DEMAND | 0.05109 | 0.05111 | 0.05109 | 0.05624 | 0.04756 | 0.04710 | 0.05525 | 0.05537 | 0.05525 | 0.05537 | 0.05402 | 0.05285 | 0.05278 | 0.05226 |
| 33 OTHER | 0.00000 | 1.36879 | 1.15904 | 1.26854 | 1.26985 | 2.83155 | 1.76009 | 1.60670 | 1.59639 | 1.60670 | 1.61604 | 1.64561 | 1.68402 | 1.67198 |
| LESS END-USE CONTRACT | | | | | | | | | | | | | | |
| 34 COMMODITY Pipeline | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 35 DEMAND | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 37 TOTAL COST | 0.95728 | 1.06718 | 1.16401 | 1.19512 | 1.45177 | 0.97650 | 1.53765 | 1.37970 | 1.37970 | 1.37970 | 1.39609 | 1.52252 | 1.49878 | 1.28081 |
| 38 NET UNBILLED | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 39 COMPANY USE | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 40 TOTAL THERM SALES | 1.05458 | 1.02483 | 1.10107 | 1.13052 | 1.25488 | 1.07644 | 1.53687 | 1.37615 | 1.38063 | 1.37615 | 1.39888 | 1.52347 | 1.49947 | 1.27237 |
| 41 TRUE-UP | (0.01165) | (0.01165) | (0.01165) | (0.01165) | (0.01165) | (0.01165) | (0.01165) | (0.01165) | (0.01165) | (0.01165) | (0.01165) | (0.01165) | (0.01165) | (0.01165) |
| 42 TOTAL COST OF GAS | 1.04293 | 1.01318 | 1.08942 | 1.11887 | 1.24333 | 1.06479 | 1.52522 | 1.36450 | 1.36898 | 1.36450 | 1.38733 | 1.51182 | 1.48782 | 1.26072 |
| 43 REVENUE TAX FACTOR | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 |
| 44 PGA FACTOR ADJUSTED FOR TAXES | 1.04818 | 1.01858 | 1.09490 | 1.12450 | 1.24859 | 1.07015 | 1.53470 | 1.37587 | 1.37587 | 1.37587 | 1.39431 | 1.51942 | 1.49530 | 1.26706 |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 1.048 | 1.018 | 1.095 | 1.125 | 1.250 | 1.070 | 1.535 | 1.371 | 1.376 | 1.371 | 1.394 | 1.519 | 1.495 | 1.267 |

COMPANY: FLORIDA CITY GAS

Attachment A
Schedule E-Z
Without Midcourse Correction

FOR THE CURRENT PERIOD: JANUARY 08 Through DECEMBER 08

CALCULATION OF TRUE-UP AMOUNT

| | ACT | ACT | ACT | ACT | ACT | ACT | ACT | ACT | ACT | ACT | ACT | EST | EST | EST | EST | EST | EST | PERIOD |
|--|-------------|-------------|-------------|-------------|-------------|-------------|---------------|-------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-------------|---------------|
| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | DEC | NOV | OCT | SEP | AUG | EST |
| TRUE-UP CALCULATION | | | | | | | | | | | | | | | | | | |
| 1 PURCHASED GAS COST | \$3,258,835 | \$3,133,274 | \$3,359,855 | \$3,639,659 | \$3,451,811 | \$2,761,230 | \$4,142,351 | \$3,551,758 | \$3,765,823 | \$3,841,121 | \$4,020,364 | \$5,563,624 | \$5,563,624 | \$4,020,364 | \$3,841,121 | \$3,765,823 | \$3,551,758 | \$4,020,364 |
| 2 TRANSPORTATION COST | \$857,515 | \$802,552 | \$857,515 | \$695,671 | \$508,609 | \$489,728 | \$524,954 | \$524,501 | \$510,049 | \$559,724 | \$876,517 | \$910,136 | \$910,136 | \$876,517 | \$559,724 | \$510,049 | \$524,501 | \$876,517 |
| 3 TOTAL COST | \$4,116,350 | \$3,935,826 | \$4,217,370 | \$4,335,330 | \$3,960,420 | \$3,250,959 | \$4,667,305 | \$4,076,259 | \$4,275,872 | \$4,400,845 | \$4,896,881 | \$6,473,760 | \$6,473,760 | \$4,896,881 | \$4,400,845 | \$4,275,872 | \$4,076,259 | \$4,896,881 |
| 4 FUEL REVENUES (Net of Revenue Tax) | \$3,576,940 | \$3,908,359 | \$4,383,033 | \$4,303,973 | \$3,612,193 | \$3,452,943 | \$3,467,112 | \$3,374,646 | \$3,551,446 | \$3,595,603 | \$3,673,935 | \$4,934,745 | \$4,934,745 | \$3,673,935 | \$3,595,603 | \$3,551,446 | \$3,374,646 | \$3,673,935 |
| 4a Under-recovery | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4b ADJUSTED NET FUEL REVENUES * | \$3,576,940 | \$3,908,359 | \$4,383,033 | \$4,303,973 | \$3,612,193 | \$3,452,943 | \$3,467,112 | \$3,374,646 | \$3,551,446 | \$3,595,603 | \$3,673,935 | \$4,934,745 | \$4,934,745 | \$3,673,935 | \$3,595,603 | \$3,551,446 | \$3,374,646 | \$3,673,935 |
| 5 TRUE-UP (COLLECTED) OR REFUNDED | \$41,569 | \$41,569 | \$41,569 | \$41,569 | \$41,569 | \$41,569 | \$41,569 | \$41,569 | \$41,569 | \$41,569 | \$41,569 | \$41,569 | \$41,569 | \$41,569 | \$41,569 | \$41,569 | \$41,569 | \$41,569 |
| 6 FUEL REVENUE APPLICABLE TO PERIOD | \$3,618,509 | \$3,949,944 | \$4,424,618 | \$4,345,588 | \$3,653,778 | \$3,494,528 | \$3,508,697 | \$3,416,231 | \$3,593,031 | \$3,637,188 | \$3,715,520 | \$4,976,330 | \$4,976,330 | \$3,715,520 | \$3,637,188 | \$3,593,031 | \$3,416,231 | \$3,715,520 |
| (LINE 4 (+ or -) LINE 5) | | | | | | | | | | | | | | | | | | |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (\$487,641) | \$14,138 | \$207,248 | \$100,228 | (\$306,642) | \$243,569 | (\$1,158,608) | (\$860,008) | (\$682,841) | (\$763,657) | (\$1,181,361) | (\$1,497,430) | (\$1,497,430) | (\$1,181,361) | (\$763,657) | (\$682,841) | (\$860,008) | (\$1,181,361) |
| 8 INTEREST PROVISION-THIS PERIOD (21) | \$3,040 | \$1,714 | \$1,759 | \$1,948 | \$2,491 | \$3,009 | \$2,012 | \$76 | (\$1,376) | (\$2,941) | (\$5,016) | (\$7,843) | (\$7,843) | (\$5,016) | (\$2,941) | (\$1,376) | \$76 | (\$5,016) |
| 8a ADJUST PRIOR MONTHS' INTEREST | | | | | | | | | | | | | | | | | | |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | \$1,219,460 | \$683,290 | \$657,557 | \$824,979 | \$885,570 | \$1,381,390 | \$1,586,383 | \$388,202 | (\$313,315) | (\$1,039,119) | (\$1,847,302) | (\$3,075,264) | (\$3,075,264) | (\$1,847,302) | (\$1,039,119) | (\$313,315) | \$388,202 | (\$1,847,302) |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (\$41,569) | (\$41,569) | (\$41,569) | (\$41,569) | (\$41,569) | (\$41,569) | (\$41,569) | (\$41,569) | (\$41,569) | (\$41,569) | (\$41,569) | (\$41,569) | (\$41,569) | (\$41,569) | (\$41,569) | (\$41,569) | (\$41,569) | (\$41,569) |
| 10a ADJUSTMENTS (if applicable) | \$0 | \$0 | \$0 | \$0 | \$3 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 10b OSS 50% MARGIN SHARING | \$0 | \$0 | \$0 | \$0 | \$841,553 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b) | \$683,290 | \$657,557 | \$624,979 | \$885,570 | \$1,381,390 | \$1,586,383 | \$388,202 | (\$313,315) | (\$1,039,119) | (\$1,847,302) | (\$3,075,264) | (\$3,075,264) | (\$3,075,264) | (\$1,847,302) | (\$1,039,119) | (\$313,315) | \$388,202 | (\$1,847,302) |
| INTEREST PROVISION | | | | | | | | | | | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a) | \$1,219,460 | \$683,290 | \$657,557 | \$824,979 | \$885,573 | \$1,381,390 | \$1,586,383 | \$388,202 | (\$313,315) | (\$1,039,119) | (\$1,847,302) | (\$3,075,264) | (\$3,075,264) | (\$1,847,302) | (\$1,039,119) | (\$313,315) | \$388,202 | (\$1,847,302) |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5) | \$680,250 | \$655,843 | \$623,220 | \$883,622 | \$1,378,899 | \$1,583,374 | \$386,190 | (\$313,391) | (\$1,037,741) | (\$1,844,351) | (\$3,070,246) | (\$3,070,246) | (\$3,070,246) | (\$3,070,246) | (\$1,844,351) | (\$1,037,741) | \$386,190 | (\$3,070,246) |
| 14 TOTAL (12+13) | \$1,899,710 | \$1,339,133 | \$1,480,776 | \$1,708,600 | \$2,264,472 | \$2,964,764 | \$1,972,573 | \$74,811 | (\$1,351,056) | (\$2,883,480) | (\$4,917,550) | (\$7,669,543) | (\$7,669,543) | (\$4,917,550) | (\$2,883,480) | (\$1,351,056) | \$74,811 | (\$4,917,550) |
| 15 AVERAGE (50% OF 14) | \$949,855 | \$669,567 | \$740,388 | \$854,301 | \$1,132,236 | \$1,482,382 | \$986,287 | \$37,406 | (\$675,528) | (\$1,441,740) | (\$2,458,775) | (\$3,844,772) | (\$3,844,772) | (\$2,458,775) | (\$1,441,740) | (\$675,528) | \$37,406 | (\$2,458,775) |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 0.04600 | 0.03080 | 0.03090 | 0.02630 | 0.02840 | 0.02430 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.03080 | 0.03090 | 0.02630 | 0.02840 | 0.02430 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 |
| 18 TOTAL (16+17) | 0.07680 | 0.06170 | 0.05720 | 0.05470 | 0.05270 | 0.04880 | 0.04900 | 0.04900 | 0.04900 | 0.04900 | 0.04900 | 0.04900 | 0.04900 | 0.04900 | 0.04900 | 0.04900 | 0.04900 | 0.04900 |
| 19 AVERAGE (50% OF 18) | 0.03840 | 0.03085 | 0.02860 | 0.02735 | 0.02635 | 0.02440 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.00320 | 0.00257 | 0.00238 | 0.00228 | 0.00220 | 0.00203 | 0.00204 | 0.00204 | 0.00204 | 0.00204 | 0.00204 | 0.00204 | 0.00204 | 0.00204 | 0.00204 | 0.00204 | 0.00204 | 0.00204 |
| 21 INTEREST PROVISION (15x20) | 3.040 | 1.714 | 1.759 | 1.948 | 2.491 | 3.009 | 2.012 | 76 | (1,376) | (2,941) | (5,016) | (7,843) | (7,843) | (5,016) | (2,941) | (1,376) | 76 | (5,016) |

Attachment B
Schedules E-1 and E-2
With Midcourse Correction

COMPANY: FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

Attachment B
Schedule E-1

With Midcourse Correction

JANUARY 08 Through DECEMBER 08

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | TOTAL |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| 1 COMMODITY (Pipeline) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$16,987 | \$18,534 | \$17,400 | \$17,616 | \$18,000 | \$24,177 | \$110,714 |
| 2 NO NOTICE RESERVATION | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3 SWING SERVICE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 COMMODITY (Other) | \$3,233,937 | \$3,072,954 | \$3,321,835 | \$3,580,130 | \$3,403,535 | \$2,655,670 | \$4,080,572 | \$3,507,143 | \$3,705,428 | \$3,787,307 | \$3,962,274 | \$5,489,864 | \$43,804,649 |
| 5 DEMAND | \$657,515 | \$802,532 | \$857,515 | \$605,671 | \$508,609 | \$489,729 | \$507,967 | \$507,967 | \$492,649 | \$542,108 | \$558,517 | \$885,959 | \$7,916,738 |
| 6 OTHER | \$24,698 | \$80,320 | \$38,020 | \$59,529 | \$48,276 | \$105,560 | \$61,779 | \$44,595 | \$56,395 | \$53,814 | \$58,090 | \$73,760 | \$684,836 |
| LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 7 COMMODITY (Pipeline) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8 DEMAND | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 10 Second Prior Month Purchase Adj. (Optional) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$4,116,150 | \$3,935,806 | \$4,217,370 | \$4,245,330 | \$3,960,420 | \$3,250,959 | \$4,667,305 | \$4,076,239 | \$4,275,872 | \$4,400,845 | \$4,896,881 | \$6,473,760 | \$52,516,937 |
| 12 NET UNBILLED | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 13 COMPANY USE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$3,075) | (\$2,759) | (\$2,751) | (\$2,796) | (\$3,045) | (\$2,998) | (\$17,424) |
| THERM SALES REVENUES | \$5,576,940 | \$3,908,359 | \$4,383,033 | \$4,303,973 | \$3,612,193 | \$3,452,943 | \$3,467,112 | \$3,374,646 | \$4,602,587 | \$4,658,813 | \$4,761,329 | \$6,395,308 | \$50,498,236 |
| THERMS PURCHASED | \$0.91643 | \$1.01778 | \$1.14432 | \$1.14614 | \$1.14463 | \$1.14332 | \$1.14300 | \$1.14300 | \$1.48130 | \$1.48130 | \$1.48130 | \$1.48130 | \$1.22346 |
| 15 COMMODITY (Pipeline) | 4,297,870 | 3,794,760 | 3,701,010 | 3,583,840 | 2,798,750 | 3,241,320 | 3,033,344 | 2,952,446 | 3,107,127 | 3,145,759 | 3,214,291 | 4,317,362 | 41,187,879 |
| 16 NO NOTICE RESERVATION | - | - | - | - | - | - | - | - | - | - | - | - | 0 |
| 17 SWING SERVICE | - | - | - | - | - | - | - | - | - | - | - | - | 0 |
| 18 COMMODITY (Other) | 4,299,850 | 3,643,982 | 3,590,350 | 3,505,300 | 2,689,980 | 3,291,900 | 3,000,244 | 2,926,546 | 3,074,027 | 3,114,459 | 3,180,991 | 4,275,562 | 40,593,191 |
| 19 DEMAND | 16,785,880 | 15,702,920 | 16,785,880 | 10,769,100 | 10,693,980 | 10,397,400 | 9,193,980 | 9,193,980 | 8,897,400 | 10,035,320 | 16,244,400 | 16,785,880 | 151,486,120 |
| 20 OTHER | - | 44,068 | 32,803 | 46,927 | 38,017 | 37,280 | 35,100 | 27,900 | 34,100 | 33,300 | 35,300 | 43,800 | 409,595 |
| LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 21 COMMODITY (Pipeline) | - | - | - | - | - | - | - | - | - | - | - | - | 0 |
| 22 DEMAND | - | - | - | - | - | - | - | - | - | - | - | - | 0 |
| 23 | - | - | - | - | - | - | - | - | - | - | - | - | 0 |
| 24 TOTAL PURCHASES (+17+18+20)-(21+23) | 4,299,850 | 3,688,050 | 3,623,153 | 3,552,227 | 2,727,997 | 3,329,180 | 3,033,344 | 2,954,446 | 3,108,127 | 3,147,759 | 3,216,291 | 4,319,362 | 41,002,786 |
| 25 NET UNBILLED | - | - | - | - | - | - | (2,000) | (2,000) | (2,000) | (2,000) | (2,000) | (2,000) | 0 |
| 26 COMPANY USE | - | - | - | - | - | - | - | - | - | - | - | - | 0 |
| 27 TOTAL THERM SALES (24-26) | 3,903,126 | 3,640,087 | 3,830,256 | 3,755,204 | 3,155,774 | 3,020,109 | 3,033,344 | 2,952,446 | 3,107,127 | 3,145,759 | 3,214,291 | 4,317,362 | 41,274,887 |
| CENTS PER THERM | | | | | | | | | | | | | |
| 28 COMMODITY (Pipeline) | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00560 | 0.00269 |
| 29 NO NOTICE RESERVATION | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 30 SWING SERVICE | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 31 COMMODITY (Other) | 0.75210 | 0.84330 | 0.92521 | 1.02135 | 1.26526 | 0.80673 | 1.36008 | 1.19839 | 1.20670 | 1.24604 | 1.24561 | 1.28401 | 1.07911 |
| 32 DEMAND | 0.05109 | 0.05111 | 0.05109 | 0.05624 | 0.04756 | 0.04710 | 0.05525 | 0.05525 | 0.05537 | 0.05402 | 0.05285 | 0.05278 | 0.05226 |
| 33 OTHER | 0.00000 | 1.36879 | 1.15904 | 1.26854 | 1.26985 | 2.83155 | 1.76009 | 1.59839 | 1.60670 | 1.61604 | 1.64561 | 1.68402 | 1.67198 |
| LESS END-USE CONTRACT | | | | | | | | | | | | | |
| 34 COMMODITY Pipeline | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 35 DEMAND | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 36 | 0.95728 | 1.06718 | 1.16401 | 1.19512 | 1.45177 | 0.97650 | 1.53765 | 1.37970 | 1.37526 | 1.39809 | 1.52252 | 1.49878 | 1.28081 |
| 37 TOTAL COST | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 38 NET UNBILLED | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 39 COMPANY USE | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 40 TOTAL THERM SALES | 1.05458 | 1.02493 | 1.10107 | 1.13052 | 1.25498 | 1.07644 | 1.53867 | 1.38063 | 1.37615 | 1.39898 | 1.52347 | 1.49847 | 1.27237 |
| 41 TRUE-UP | (0.01165) | (0.01165) | (0.01165) | (0.01165) | (0.01165) | (0.01165) | (0.01165) | (0.01165) | (0.01165) | (0.01165) | (0.01165) | (0.01165) | (0.01165) |
| 42 TOTAL COST OF GAS | 1.04293 | 1.01328 | 1.08942 | 1.11887 | 1.24333 | 1.06479 | 1.52702 | 1.36898 | 1.36450 | 1.38732 | 1.51182 | 1.48782 | 1.26072 |
| 43 REVENUE TAX FACTOR | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 | 1.00503 |
| 44 PGA FACTOR ADJUSTED FOR TAXES | 1.04818 | 1.01838 | 1.09490 | 1.12450 | 1.24958 | 1.07015 | 1.53470 | 1.37387 | 1.37136 | 1.39431 | 1.51942 | 1.49530 | 1.26706 |
| 45 PGA FACTOR ADJUSTED TO NEAREST .001 | 1.048 | 1.018 | 1.095 | 1.125 | 1.250 | 1.070 | 1.535 | 1.376 | 1.371 | 1.394 | 1.519 | 1.495 | 1.267 |

COMPANY: FLORIDA CITY GAS

CALCULATION OF TRUE-UP AMOUNT

Attachment B
Schedule E-2
With Midcourse Correction

FOR THE CURRENT PERIOD: JANUARY 08 Through DECEMBER 08

| | FOR THE CURRENT PERIOD: | | | | | | | | | | | | EST | EST | PERIOD | |
|--|-------------------------|-------------|-------------|-------------|-------------|-------------|---------------|-------------|-------------|-------------|-------------|-------------|---------------|-----|--------|-----|
| | ACT | ACT | ACT | ACT | ACT | ACT | ACT | ACT | ACT | ACT | ACT | ACT | | | | EST |
| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | | | | |
| TRUE-UP CALCULATION | | | | | | | | | | | | | | | | |
| 1 PURCHASED GAS COST | \$3,258,635 | \$3,133,274 | \$3,359,855 | \$3,639,659 | \$3,451,811 | \$2,761,230 | \$4,142,351 | \$3,551,738 | \$3,765,823 | \$3,841,121 | \$4,020,364 | \$5,563,624 | \$44,489,485 | | | |
| 2 TRANSPORTATION COST | \$657,515 | \$802,552 | \$857,515 | \$605,671 | \$508,609 | \$489,729 | \$524,954 | \$524,501 | \$510,049 | \$559,724 | \$876,517 | \$910,136 | \$8,027,452 | | | |
| 3 TOTAL COST | \$4,116,150 | \$3,935,806 | \$4,217,370 | \$4,245,330 | \$3,960,420 | \$3,250,959 | \$4,667,305 | \$4,076,239 | \$4,275,872 | \$4,400,845 | \$4,896,881 | \$6,473,760 | \$52,516,937 | | | |
| 4 FUEL REVENUES (Net of Revenue Tax) | \$3,576,940 | \$3,908,359 | \$4,383,033 | \$4,303,973 | \$3,612,193 | \$3,452,943 | \$3,467,112 | \$3,374,646 | \$4,602,587 | \$4,659,813 | \$4,761,329 | \$6,395,308 | \$50,498,236 | | | |
| 4a Under-recovery | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | |
| 4b ADJUSTED NET FUEL REVENUES * | \$3,576,940 | \$3,908,359 | \$4,383,033 | \$4,303,973 | \$3,612,193 | \$3,452,943 | \$3,467,112 | \$3,374,646 | \$4,602,587 | \$4,659,813 | \$4,761,329 | \$6,395,306 | \$50,498,236 | | | |
| 5 TRUE-UP (COLLECTED) OR REFUNDED | \$41,569 | \$41,565 | \$41,565 | \$41,565 | \$41,565 | \$41,565 | \$41,565 | \$41,565 | \$41,565 | \$41,565 | \$41,565 | \$41,565 | \$499,004 | | | |
| 6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5) | \$3,618,509 | \$3,949,944 | \$4,424,618 | \$4,345,538 | \$3,653,778 | \$3,494,528 | \$3,508,697 | \$3,416,231 | \$4,644,172 | \$4,701,398 | \$4,802,914 | \$6,436,893 | \$50,997,240 | | | |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (\$487,641) | \$14,138 | \$207,248 | \$100,228 | (\$306,642) | \$243,569 | (\$1,158,608) | (\$660,008) | \$366,300 | \$300,553 | (\$93,867) | (\$36,867) | (\$1,519,697) | | | |
| 8 INTEREST PROVISION-THIS PERIOD (21) | \$3,040 | \$1,714 | \$1,759 | \$1,948 | \$2,491 | \$3,009 | \$2,012 | \$76 | (\$306) | \$291 | \$417 | \$200 | \$16,651 | | | |
| 8a ADJUST PRIOR MONTHS' INTEREST | | | | | | | | | | | | | | | | |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | \$1,219,460 | \$683,290 | \$657,557 | \$824,979 | \$885,570 | \$1,381,390 | \$1,586,383 | \$388,202 | (\$313,315) | \$13,094 | \$272,353 | \$137,218 | \$1,219,460 | | | |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (\$41,569) | (\$41,565) | (\$41,565) | (\$41,565) | (\$41,565) | (\$41,565) | (\$41,565) | (\$41,565) | (\$41,565) | (\$41,565) | (\$41,565) | (\$41,565) | (\$499,004) | | | |
| 10a ADJUSTMENTS (if applicable) | \$0 | \$0 | \$0 | \$0 | \$3 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3 | | | |
| 10b OSS 50% MARGIN SHARING | \$0 | \$0 | \$0 | \$0 | \$841,553 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$841,553 | | | |
| 11 TOTAL ESTIMATED ACTUAL TRUE-UP (7+8+9+10+10a+10b) | \$683,290 | \$657,557 | \$824,979 | \$865,570 | \$1,381,390 | \$1,586,383 | \$388,202 | (\$313,315) | \$13,094 | \$272,353 | \$137,218 | \$58,966 | \$58,966 | | | |
| INTEREST PROVISION | | | | | | | | | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a) | \$1,219,460 | \$683,290 | \$657,557 | \$824,979 | \$885,573 | \$1,381,390 | \$1,586,383 | \$388,202 | (\$313,315) | \$13,094 | \$272,353 | \$137,218 | \$1,219,460 | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5) | \$680,250 | \$655,843 | \$823,220 | \$883,622 | \$1,378,899 | \$1,583,374 | \$386,190 | (\$313,391) | \$13,400 | \$272,062 | \$136,801 | \$58,766 | \$58,766 | | | |
| 14 TOTAL (12+13) | \$1,899,710 | \$1,339,133 | \$1,480,776 | \$1,708,600 | \$2,264,472 | \$2,964,764 | \$1,972,573 | \$74,811 | (\$299,915) | \$285,156 | \$409,154 | \$195,984 | \$1,899,710 | | | |
| 15 AVERAGE (60% OF 14) | \$949,855 | \$669,567 | \$740,388 | \$854,301 | \$1,132,236 | \$1,482,382 | \$986,287 | \$37,406 | (\$149,958) | \$142,578 | \$204,577 | \$97,992 | \$949,855 | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 0.04600 | 0.03080 | 0.03090 | 0.02630 | 0.02840 | 0.02430 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.03080 | 0.03090 | 0.02630 | 0.02840 | 0.02430 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | | | |
| 18 TOTAL (16+17) | 0.07680 | 0.06170 | 0.05720 | 0.05470 | 0.05270 | 0.04880 | 0.04900 | 0.04900 | 0.04900 | 0.04900 | 0.04900 | 0.04900 | 0.04900 | | | |
| 19 AVERAGE (60% OF 18) | 0.03840 | 0.03085 | 0.02860 | 0.02735 | 0.02635 | 0.02440 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | 0.02450 | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.00320 | 0.00258 | 0.00238 | 0.00228 | 0.00220 | 0.00203 | 0.00204 | 0.00204 | 0.00204 | 0.00204 | 0.00204 | 0.00204 | 0.00204 | | | |
| 21 INTEREST PROVISION (15x20) | 3,040 | 1,714 | 1,759 | 1,948 | 2,491 | 3,009 | 2,012 | 76 | (306) | 291 | 417 | 200 | 16,651 | | | |