

# Hopping Green & Sams

Attorneys and Counselors  
Writer's Direct Dial Number  
(850) 425-2359

July 24, 2008

**BY HAND DELIVERY**

Ann Cole  
Director, Office of the Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

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COMMISSION  
CLERK

Re: Docket No. 080253-EM

Dear Ms. Cole:

Enclosed for filing, on behalf of Florida Municipal Power Agency, are the original and fifteen copies of the following:

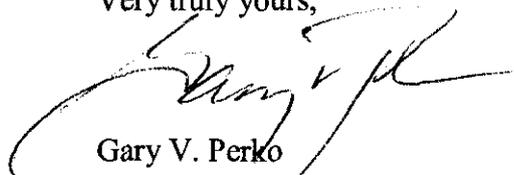
- Exhibit No. \_\_ (FMPA-1E), which consists of an errata sheet and revised tables for the Need For Power Application previously filed as Exhibit No. \_\_ (FMPA-1);
- An errata sheet for the Pre-filed Direct Testimony of Thomas E. Reedy;
- An errata sheet for the Pre-filed Direct Testimony of Myron R. Rollins; and
- An errata sheet for the Pre-filed Direct Testimony of Bradley E. Kushner.

COM 5+1  
ECR  
GCL 2  
OPC  
RCP  
SSC  
SGA  
ADM  
CLK

Copies of the documents have been provided to the persons on the attached certificate of service.

Please stamp and return the enclosed extra copy of this filing. If you have any questions regarding this filing, please give me a call at 425-2359.

Very truly yours,



Gary V. Perko

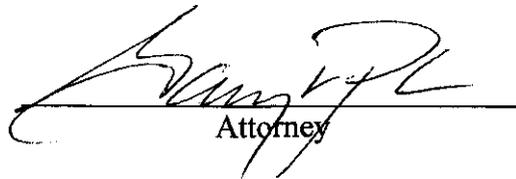
Enclosures  
cc: Certificate of Service

DOCUMENT NUMBER-DATE  
06434 JUL 24 08  
FPSC-COMMISSION CLERK

**CERTIFICATE OF SERVICE**

I hereby certify that a copy of the foregoing has been served by hand-delivery to the following parties on this 24<sup>th</sup> day of July, 2008:

Katherine Fleming  
Senior Attorney  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

  
Attorney

**Cane Island Unit 4  
Need for Power Application  
Errata Sheet**

**Section 3.4**

Page 3-9, add the following sentence at the end of the paragraph of text for Section 3.4 Unit Retirements:

Add “In addition to the planned retirements shown in Table 3-5, the Fort Pierce generating units were retired as follows:

1. Fort Pierce Unit 8 retired on January 24, 2008
2. Fort Pierce Unit 7, Combined Cycle, D1, and D2 retired on May 1, 2008

The total summer capacity of these retired units was 114 MW. Demolition of these units has begun.”

**Section 3.4**

Table 3-5 “FMPA Planned Retirements” has been revised as follows to 1) remove the rows showing Fort Pierce Unit 7, Fort Pierce Unit 8, Fort Pierce Combined Cycle, and Fort Pierce D1 and 2) change the total retirements (bold item represents change):

Table 3-5 FMPA Planned Retirements			
Unit Identification	Retirement Date	Summer Capacity Retired (MW)	Total Annual Summer Capacity Retired (MW)
Lake Worth Unit 3	5/1/2011	25	
Lake Worth Unit 5	5/1/2011	8	
Lake Worth GT 1	5/1/2011	27	
Lake Worth GT 2	5/1/2011	20	
Lake Worth D1-5	5/1/2011	10	
Hansel Combined Cycle	5/1/2012	47	89(1)
<b>Total Retirements</b>			<b>136</b>
<sup>(1)</sup> Total Annual Summer Capacity Retired does not match sum of individual unit Summer Capacity Retired due to rounding.			

**Section 3.5**

Table 3-6 “ARP’s Existing and Approved/Planned Resource Capacity” has been revised as follows (bold items represent changes):

Table 3-6 ARP’s Existing and Approved/Planned Resource Capacity <sup>(1)</sup>						
Generating Resources	Summer Rating					
	2008	2009	2010	2011	2012	2013 - 2027
Excluded Resources (Nuclear) <sup>(2)</sup>	84	84	74	<b>74</b>	<b>84</b>	<b>84</b>
Stanton Coal Plant <sup>(3)</sup>	222	222	184	184	184	184
Stanton Combined Cycle Unit A <sup>(4)</sup>	45	45	45	45	45	45
Cane Island 1-3 <sup>(4)</sup>	383	383	383	383	383	383
Indian River CTs	80	80	80	80	80	80
Stock Island 2-4	75	75	75	75	75	75
Key West Native Generation	41	41	41	41	41	41
Kissimmee Native Generation	47	47	47	47	0	0
Lake Worth Native Generation	89	89	89	0	0	0
Vero Beach Native Generation	138	138	0	0	0	0
TCEC	296	296	296	296	296	296
<b>Total Generating Capacity<sup>(5)</sup></b>	<b>1,500</b>	<b>1,500</b>	<b>1,314</b>	<b>1,226</b>	<b>1,189</b>	<b>1,189</b>
<b>Purchased Power</b>						
PEF Partial Requirements	30	75	120	0	0	0
FPL Long-Term Partial Requirements	45	45	45	45	45	0
Calpine Purchase	100	100	0	0	0	0
Stanton A Purchase <sup>(6)</sup>	80	80	80	80	80	80
Southern Power Company Power Purchase Agreement	157	157	157	157	157	157
<b>Total Purchased Power Resources<sup>(5)</sup></b>	<b>412</b>	<b>457</b>	<b>402</b>	<b>282</b>	<b>282</b>	<b>237</b>
<b>Total Resources<sup>(5)</sup></b>	<b>1,912</b>	<b>1,957</b>	<b>1,716</b>	<b>1,508</b>	<b>1,470</b>	<b>1,426</b>

(1) Planned capacity prior to commercial operation of the Central Florida Power Project.  
(2) Reduction in 2010 reflects the withdrawal of Vero Beach from the ARP. Increase in 2011 reflects planned upgrades.  
(3) Reduction in 2010 reflects the withdrawal of Vero Beach from the ARP.  
(4) Includes FMPA and KUA ownership capacity.  
(5) Sums may not match FMPA totals due to rounding.  
(6) Includes FMPA and KUA capacity purchased from Southern Company-Florida, LLC.

**Section 3.8.1**

Page 3-13 (bold text represents change).

Change

“FPUA operates an internal, looped 69 kV transmission system for system load and a 118 MW local power generating plant (shown in Table 3-5 with a retirement date of May 1, 2008).”

To

“FPUA operates an internal, looped 69 kV transmission system for system load and a 118 MW local power generating plant (**with retirement dates as shown in Section 3-4**).”

**Section 20.2**

Table 20-2 “CPWC Summaries for Scenario 1” has been revised as follows (bold items represent changes):

Table 20-2 CPWC Summaries for Scenario 1 (\$000)			
Case	CPWC of Expansion Plan Including Cane Island 4 in 2011	CPWC of Expansion Plan Without Cane Island 4 in 2011	CPWC Savings for Expansion Plan with Cane Island 4 in 2011
Reference Case	\$6,873,504	\$6,909,247	<b>\$35,743</b>
High Fuel	\$7,521,022	\$7,558,293	\$37,271
Low Fuel	\$6,215,140	\$6,243,170	\$28,030
High Load	\$7,780,149	\$7,801,735	\$21,586
Low Load	\$5,994,755	\$6,076,238	\$81,483
High Capital Cost	\$6,984,600	\$7,022,491	\$37,891
Regulated CO <sub>2</sub>	\$7,708,642	<b>\$7,744,841</b>	\$36,200
High Fuel with Regulated CO <sub>2</sub>	\$8,556,917	\$8,594,522	\$37,605
High Regulated CO <sub>2</sub>	\$9,347,371	\$9,387,259	\$39,888

**Section 20.2.4**

Table 20-5 “CPWC Summaries for Scenario 4” has been revised as follows (bold items represent changes):

Table 20-5 CPWC Summaries for Scenario 4 (\$000)			
Case	CPWC of Expansion Plan Including Cane Island 4 in 2011	CPWC of Expansion Plan Without Cane Island 4 in 2011	CPWC Savings for Expansion Plan with Cane Island 4 in 2011
Reference Case	\$7,139,004	<b>\$7,177,345</b>	\$38,341
Regulated CO <sub>2</sub>	\$7,932,282	\$7,972,993	\$40,711

**Section 7.7.2**

Page 7-29, 5<sup>th</sup> bullet (bold text represents change).

Change “Low Discount--Assumes lower discount rate (4.0 percent) for allowance banking than S.280 Core (7.0 percent)”

To

“Low Discount--Assumes lower discount rate (4.0 percent) for allowance banking than S.280 Core (**8.0 percent**)”

**Pre-Filed Testimony, Reedy**  
Page 6, Lines 21-22

Change “ owned by Fort Pierce Utilities Authority, Lake Worth, and ”

To

“ owned by Lake Worth and ”

**Pre-Filed Testimony, Reedy**  
Page 6, Line 23

Change “ is 250 MW. ”

To

**“ is 136 MW. In addition to the planned retirements, the Fort Pierce generating units with a total summer capacity of 114 MW were retired during the first half of 2008 and demolition of these units has begun.”**

**Pre-Filed Testimony, Reedy**  
Page 16, Line 17-18

Change “Yes. FMPA has requested NRIS from PEF and PEF approved NRIS for Cane Island 4 on March 31, 2008.”

To

“No. NRIS was not requested under the Open Access Transmission Tariff (OATT). FMPA requested that Cane Island 4 be served as a new resource under the existing transmission service agreement with Progress Energy Florida (PEF), and PEF approved this request on March 31, 2008.”

**Pre-Filed Testimony, Reedy**

Exhibit \_\_\_ [TER-1], “ARP’s Existing and Approved/Planned Resource Capacity” has been revised as follows (bold items represent changes):

<b>ARP’s Existing and Approved/Planned Resource Capacity<sup>(1)</sup></b>						
Generating Resources	Summer Rating					
	2008	2009	2010	2011	2012	2013 - 2027
Excluded Resources (Nuclear) <sup>(2)</sup>	84	84	73	<b>74</b>	<b>84</b>	<b>84</b>
Stanton Coal Plant <sup>(3)</sup>	222	222	184	184	184	184
Stanton Combined Cycle Unit A <sup>(4)</sup>	45	45	45	45	45	45
Cane Island 1-3 <sup>(4)</sup>	383	383	383	383	383	383
Indian River CTs	80	80	80	80	80	80
Stock Island 2-4	75	75	75	75	75	75
Key West Native Generation	41	41	41	41	41	41
Kissimmee Native Generation	47	47	47	47	0	0
Lake Worth Native Generation	89	89	89	0	0	0
Vero Beach Native Generation	138	138	0	0	0	0
Treasure Coast Energy Center	296	296	296	296	296	296
<b>Total Generating Capacity<sup>(5)</sup></b>	<b>1,500</b>	<b>1,500</b>	<b>1,314</b>	<b>1,226</b>	<b>1,189</b>	<b>1,189</b>
<b>Purchased Power</b>						
PEF Partial Requirements	30	75	120	0	0	0
FPL Long-Term Partial Requirements	45	45	45	45	45	0
Calpine Purchase	100	100	0	0	0	0
Stanton A Purchase <sup>(6)</sup>	80	80	80	80	80	80
Southern Power Company Power Purchase Agreement	157	157	157	157	157	157
<b>Total Purchased Power Resources<sup>(5)</sup></b>	<b>412</b>	<b>457</b>	<b>402</b>	<b>282</b>	<b>282</b>	<b>237</b>
<b>Total Resources<sup>(5)</sup></b>	<b>1,912</b>	<b>1,957</b>	<b>1,716</b>	<b>1,508</b>	<b>1,470</b>	<b>1,426</b>

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(3) Reduction in 2010 reflects the withdrawal of Vero Beach from ARP.  
(4) Includes FMPA and KUA ownership capacity.  
(5) Sums may not match FMPA totals due to rounding.  
(6) Includes FMPA and KUA capacity purchased from Southern Company Florida, LLC.

**Pre-Filed Testimony, Rollins**  
Page 8, Line 3-5.

Change “and a debt service reserve fund equal to 100 percent of the average annual debt service requirement”

To

“and a **6 month debt service reserve fund.**”

**Pre-Filed Testimony, Kushner**

Exhibit \_\_[BEK-5], Table 8 “CPWC Summaries for Scenario 4 – Renewables and DSM Expansion Scenario “ has been revised as follows (bold items represent changes):

Table 8 CPWC Summaries for Scenario 4 – Renewables and DSM Expansion Scenario (\$000)			
Case	CPWC of Expansion Plan Including Cane Island 4 in 2011	CPWC of Expansion Plan Without Cane Island 4 in 2011	CPWC Savings for Expansion Plan with Cane Island 4 in 2011
Reference Case	\$7,139,004	<b>\$7,177,345</b>	\$38,341
Regulated CO <sub>2</sub>	\$7,932,282	<b>\$7,972,993</b>	\$40,711