

Ruth Nettles

From: Keating, Beth [beth.keating@akerman.com]
Sent: Tuesday, August 05, 2008 5:18 PM
To: Filings@psc.state.fl.us
Subject: Docket No. 080003
Attachments: 20080805112546487.pdf

Attached for filing, please find Florida City Gas's responses to staff's July 31 data request.

A.
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B. Docket No. 080003-GU - Purchase Gas Adjustment (PGA) True-Up

C. Filed on behalf of Florida City Gas

D. Number of pages: 14

E. The documents attached for electronic filing are Florida City Gas's responses to Staff's July 31 data request, including attached spreadsheets.



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8/6/2008

DOCUMENT NUMBER-DATE

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August 5, 2008

VIA EMAIL kfleming@psc.state.fl.us

Katherine E. Fleming
Senior Attorney
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 080003-GU - Purchased Gas Adjustment (PGA) True-Up.

Dear Ms. Fleming:

The following responses are provided in response to the data requests propounded by Staff on July 31, 2008, to Florida City Gas regarding its Petition for a mid-course adjustment to its PGA cap. In addition, also enclosed is additional back-up information responsive to these questions in Excel format. FCG's responses to the data requests are as follows:

1. What is the estimated interest (in dollars) on the estimated 2008 PGA underrecovery amount as filed by FCG in its mid-course petition, including interest for the last four months of 2008 and all of 2009?

Answer: The estimated interest on the estimated 2008 PGA underrecovery amount, as filed by FCG in its mid-course petition is \$602 for the last four months of 2008 and \$124,314 for 2009.

2. What is the estimated interest (in dollars) of the 2008 PGA underrecovery amount, including interest for the last four months of 2008, if none of the projected underrecovery is deferred to 2009?

(TL165224:1)

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

Answer: If none of the projected underrecovery is deferred to 2009, the estimated interest of the 2008 PGA underrecovery amount, including interest for the last four months of 2008 is \$16,651.

3. What is the estimated interest (in dollars) of the 2008 PGA underrecovery amount, including interest for the last four months of 2008 and all of 2009, if all of the projected underrecovery is deferred to 2009?

Answer: If all of the projected underrecovery is deferred to 2009, the estimated interest of the 2008 PGA underrecovery amount, including interest for the last four months of 2008 is (\$1,129).

4. What is the source of the natural gas price data (e.g. NYMEX, etc.), date of the price data, and method used in calculating the natural gas price forecast information (e.g. single day, 30 day average, etc.) both in FCG's original projection and the mid course projection? Please provide the commodity and transportation data.

Answer: The source of the natural gas price data used by Florida City Gas in this filing is NYMEX. Please attached Excel spreadsheets for information responsive to the remainder of this question.

5. Based on the best information currently available to FCG, what is the projected rate cap and bill amounts for the residential class in 2009 assuming a usage of 20 therms per month and assuming the following scenarios:
 A. the approval of the mid course correction as filed;
 B. no mid-course correction; and
 C. all projected underrecoveries are deferred to 2009.

For each scenario, please compare the resulting rates cap and bills for 2009 to the current and September-Dec 2008 rate cap and bills.

Answer: The projected rate caps and bill amounts for scenarios A – C are as follows:

	<u>Approval as Filed</u>	<u>No Mid Course Correction</u>	<u>Deferred to 2009</u>
CAP Rate	1.31836	1.35647	1.35647
PGA	1.24751	1.28561	1.28561
Projected Bill Change	\$1.97 increase over current	\$2.73 increase over current	\$2.73 increase over current

Katharine Fleming
August 5, 2008
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**Additional supporting documentation responsive to this question is included
in the attached Excel spreadsheets.**

Please do not hesitate to let me know if you have any questions.

Sincerely,



Beth Keating
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ENCLOSURES

cc: Parties of Record

COMPANY: FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION**

Attachment A
Schedule E-1

JANUARY 08 Through DECEMBER 08

Without Midcourse Correction

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

	ACT	ACT	ACT	ACT	ACT	ACT	EST	EST	EST	EST	EST	EST	TOTAL
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1. COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$16,987	\$16,534	\$17,400	\$17,616	\$18,000	\$24,177	\$110,714
2. NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. COMMODITY (Other)	\$3,233,937	\$3,072,954	\$3,321,835	\$3,580,130	\$3,405,638	\$2,855,870	\$4,085,872	\$3,507,148	\$3,706,428	\$3,787,307	\$3,562,274	\$5,489,664	\$48,604,649
5. DEMAND	9857,315	9802,632	9857,515	9803,671	9508,609	1489,729	9507,987	9507,987	9492,848	9542,108	9568,517	9895,959	\$7,916,738
6. OTHER	\$24,668	\$56,320	\$38,020	\$59,529	\$48,278	\$105,980	\$61,778	\$44,593	\$46,398	\$33,614	\$58,090	\$73,780	\$664,288
LESS END-USE CONTRACT													
7. COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10. Specific Prior Month Purchase Adj. (Optional)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. TOTAL COST (1+2-3+4+5+6)-(7+8+9+10)	\$4,118,184	\$3,935,856	\$4,217,370	\$4,245,950	\$3,963,428	\$3,250,658	\$4,987,205	\$4,078,238	\$4,275,872	\$4,400,848	\$4,586,881	\$6,473,780	\$62,519,957
12. NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,075)	(\$2,788)	(\$2,788)	(\$2,788)	(\$3,048)	(\$2,998)	(\$17,424)
THERM SALES REVENUES	\$3,576,940	\$3,936,359	\$4,383,833	\$4,303,973	\$3,872,193	\$3,452,543	\$3,857,112	\$3,374,646	\$3,531,448	\$3,595,603	\$3,873,935	\$4,834,745	\$45,854,928
THERMS PURCHASED	\$0.91843	\$1.01778	\$1.14432	\$1.14614	\$1.14483	\$1.14332	\$1.14300	\$1.14300	\$1.14300	\$1.14300	\$1.14300	\$1.14300	\$1.11048
16. COMMODITY (Pipeline)	4,287,870	3,794,768	3,701,010	3,583,840	2,799,750	3,241,320	3,333,344	2,952,446	3,107,127	3,145,759	3,214,291	4,317,362	41,187,878
16. NO NOTICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	-	0
17. SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	0
18. COMMODITY (Other)	4,289,536	3,645,882	3,580,383	3,503,300	2,689,960	3,291,900	3,303,244	2,826,546	3,074,627	3,114,468	3,180,891	4,279,882	40,593,191
19. DEMAND	16,785,880	16,732,880	16,785,880	16,789,100	10,693,980	10,397,400	9,193,580	9,193,580	8,997,400	10,035,320	10,244,400	16,785,880	161,486,120
20. OTHER	-	44,068	32,803	43,927	39,017	37,280	55,106	27,800	35,100	33,500	35,300	43,860	459,585
LESS END-USE CONTRACT													
21. COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	0
22. DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	0
23.	-	-	-	-	-	-	-	-	-	-	-	-	0
24. TOTAL PURCHASES (16+18+20)-(21+23)	4,299,856	3,888,050	3,823,153	3,582,227	2,727,997	3,229,180	3,388,344	2,954,446	3,109,127	3,147,759	3,216,291	4,319,362	41,002,766
25. NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	0
26. COMPANY USE	-	-	-	-	-	-	(2,000)	(2,000)	(2,000)	(3,000)	(2,000)	(2,000)	(12,000)
27. TOTAL THERM SALES (24-26)	3,903,128	3,844,067	3,820,259	3,765,204	3,165,774	3,229,180	3,386,344	2,952,446	3,107,127	3,145,759	3,214,291	4,317,362	41,274,867
CENTS PER THERM													
28. COMMODITY (Pipeline) (1/15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00560	0.00580	0.00560	0.00560	0.00560	0.00580	0.00288
29. NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00500	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30. SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31. COMMODITY (Other) (4/18)	0.75210	0.64334	0.92321	1.02133	1.28526	0.80973	1.39008	1.18889	1.20670	1.21684	1.24501	1.24401	1.07911
32. DEMAND (5/19)	0.00106	0.05111	0.05108	0.05824	0.04756	0.06710	0.05526	0.05525	0.05837	0.08402	0.05285	0.05275	0.05826
33. OTHER (6/20)	0.00000	1.36879	1.16804	1.28854	1.26985	2.83155	1.56639	1.80670	1.80670	1.84064	1.84064	1.84062	1.87198
LESS END-USE CONTRACT													
34. COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35. DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36.	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37. TOTAL COST (11/24)	0.85728	0.85719	1.16401	1.19512	1.45177	0.97059	1.53265	1.37970	1.37126	1.38908	1.52262	1.49878	1.28061
38. NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39. COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	1.53750	1.37950	1.37500	1.39300	1.32290	1.49800	1.49200
40. TOTAL THERM SALES (11/27)	1.05458	1.02483	1.19107	1.13052	1.25488	1.07044	1.59857	1.37615	1.38988	1.52847	1.49947	1.27237	1.08206
41. TRUE-UP (12/28)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)
42. TOTAL COST OF GAS (10+41)	1.04273	1.01298	1.08922	1.11867	1.24303	1.06479	1.52702	1.38828	1.38450	1.50733	1.51122	1.48752	1.27021
43. REVENUE TAX FACTOR	1.00583	1.00583	1.00583	1.00583	1.00583	1.00583	1.00583	1.00583	1.00583	1.00583	1.00583	1.00583	1.00583
44. PGA FACTOR ADJUSTED FOR TAXES	1.04818	1.01934	1.09490	1.12480	1.24956	1.07015	1.53470	1.37587	1.37136	1.51431	1.51842	1.49530	1.25706
45. PGA FACTOR ROUNDED TO NEAREST .001	1.048	1.019	1.095	1.125	1.250	1.070	1.535	1.376	1.371	1.514	1.518	1.495	1.257

COMPANY: FLORIDA CITY GAS

CALCULATION OF TRUE-UP AMOUNT

Attachment A
Schedule E-2
Without Midcourse Correction

FOR THE CURRENT PERIOD: JANUARY 08 Through DECEMBER 08

	ACT	ACT	ACT	ACT	ACT	ACT	EST	EST	EST	EST	EST	EST	EST
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$2,259,835	\$2,192,274	\$2,352,856	\$2,609,659	\$2,451,811	\$2,781,280	\$4,142,351	\$3,541,738	\$3,786,823	\$3,841,121	\$4,026,394	\$3,569,824	\$44,489,485
2 TRANSPORTATION COST	3857,616	3892,522	3857,216	3892,671	3823,806	4489,729	9524,364	8524,901	8810,049	8559,724	8678,517	8810,132	82,027,452
3 TOTAL COST	\$4,116,150	\$3,959,806	\$4,217,370	\$4,249,830	\$3,990,420	\$5,250,959	\$4,857,305	\$4,876,239	\$4,279,872	\$4,400,845	\$4,899,911	\$4,479,956	\$126,516,937
4 FUEL REVENUES (Net of Revenue Tax)	\$3,576,840	\$3,808,359	\$4,383,033	\$4,303,973	\$3,812,193	\$3,452,943	\$3,467,112	\$3,374,848	\$3,551,448	\$3,595,693	\$3,573,935	\$4,334,745	\$49,834,526
4a Uplift Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4b ADJUSTED NET FUEL REVENUES *	\$3,576,840	\$3,808,359	\$4,383,033	\$4,303,973	\$3,812,193	\$3,452,943	\$3,467,112	\$3,374,848	\$3,551,448	\$3,595,693	\$3,573,935	\$4,334,745	\$46,834,526
5 TRUE-UP (COLLECTED) OR REFUNDED	\$41,328	\$11,882	\$41,885	\$41,385	\$41,585	\$41,525	\$41,585	\$41,525	\$41,555	\$41,885	\$41,885	\$41,585	\$488,024
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (Net of) LINE 5)	\$3,618,168	\$3,849,344	\$4,424,918	\$4,345,358	\$3,853,778	\$3,494,468	\$3,508,697	\$3,416,373	\$3,593,003	\$3,637,578	\$3,615,820	\$4,376,330	\$49,322,550
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$487,841)	\$14,138	\$207,548	\$100,228	(\$308,542)	\$248,589	(\$1,081,606)	(\$480,908)	(\$82,824)	(\$43,147)	(\$1,241,385)	(\$4,142,625)	(\$6,684,005)
8 INTEREST PROVISION - THIS PERIOD (21)	\$3,040	\$1,774	\$1,788	\$1,948	\$2,481	\$3,009	\$2,012	\$76	(\$1,376)	(\$2,841)	(\$4,018)	(\$7,843)	(\$1,129)
8a ADJUST PRIOR MONTHS INTEREST													
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$1,219,480	\$683,280	\$657,557	\$824,978	\$885,873	\$1,381,380	\$1,568,383	\$388,202	(\$313,315)	(\$1,039,119)	(\$1,847,392)	(\$3,075,284)	\$1,219,480
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 7)	(\$41,569)	(\$41,585)	(\$41,585)	(\$41,585)	(\$41,585)	(\$41,585)	(\$41,585)	(\$41,585)	(\$41,585)	(\$41,585)	(\$41,585)	(\$41,585)	(\$488,024)
10a ADJUSTMENTS (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10b OCS 50% MARGIN SHARING	\$0	\$0	\$0	\$0	\$441,583	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$441,583
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7AB+8+10A+10B-10C)	\$693,256	(\$57,557)	\$824,979	\$885,873	\$1,381,380	\$1,588,383	\$388,202	(\$313,315)	(\$1,039,119)	(\$1,847,392)	(\$3,075,284)	(\$4,922,122)	(\$4,922,122)
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (8+10A)	\$1,219,480	\$683,280	\$657,557	\$824,978	\$885,873	\$1,381,380	\$1,568,383	\$388,202	(\$313,315)	(\$1,039,119)	(\$1,847,392)	(\$3,075,284)	\$1,219,480
13 ENDING TRUE-UP BEFORE INTEREST (12+10B-7B)	\$693,256	(\$57,557)	\$824,979	\$885,873	\$1,378,899	\$1,583,374	\$388,190	(\$313,301)	(\$1,037,741)	(\$1,844,361)	(\$3,070,264)	(\$4,914,279)	\$693,256
14 TOTAL (12+13)	\$1,892,736	\$1,325,723	\$1,482,536	\$1,710,851	\$2,264,772	\$2,964,754	\$1,972,573	\$74,811	(\$1,351,060)	(\$2,883,480)	(\$4,881,653)	(\$7,989,563)	\$1,892,736
15 AVERAGE (50% OF 14)	\$946,368	\$662,861	\$741,268	\$855,425	\$1,132,386	\$1,482,377	\$986,287	\$37,405	(\$675,530)	(\$1,441,740)	(\$2,440,775)	(\$3,944,772)	\$946,368
16 INTEREST RATE - FIRST DAY OF MONTH	0.04830	0.04880	0.04930	0.04980	0.02940	0.02930	0.02450	0.02450	0.02450	0.02450	0.02450	0.02450	0.02450
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02880	0.02890	0.02900	0.02940	0.02430	0.02450	0.02450	0.02450	0.02450	0.02450	0.02450	0.02450	0.02450
18 TOTAL (16+17)	0.07710	0.07770	0.07830	0.07920	0.05370	0.05380	0.04900	0.04900	0.04900	0.04900	0.04900	0.04900	0.04900
19 AVERAGE (50% OF 18)	0.03855	0.03885	0.03915	0.03960	0.02685	0.02690	0.02450	0.02450	0.02450	0.02450	0.02450	0.02450	0.02450
20 MONTHLY AVERAGE (19*12 Months)	0.00232	0.00257	0.00238	0.00228	0.00220	0.00203	0.00204	0.00204	0.00204	0.00204	0.00204	0.00204	0.00204
21 INTEREST PROVISION (15*20)	3,040	1,774	1,788	1,948	2,481	3,009	2,012	76	(\$1,376)	(\$2,841)	(\$4,018)	(\$7,843)	(\$1,129)

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION												SCHEDULE 6-1 Estimated		
Estimate from the CAP SCHE1 filing (rev R) for A-D): Updated for any Mid Year "CAP" approved revisions		Revised Estimate per CAP 200X SCH1R Filing												JANUARY 08 Through DECEMBER 08		
		PROJECTION														
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL		
1. COMMODITY (Pipeline)		\$28,816	\$24,717	\$22,968	\$20,357	\$19,879	\$17,190	\$16,997	\$19,534	\$17,432	\$17,616	\$18,000	\$24,177	\$238,841		
2. NO NOTICE RESERVATION		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
3. SWING SERVICE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
4. COMMODITY (Project & Fixed)		\$3,581,893	\$2,712,870	\$3,903,814	\$3,608,433	\$3,475,769	\$3,787,989	\$4,080,572	\$3,507,143	\$3,709,429	\$3,787,607	\$3,502,274	\$5,489,864	\$48,608,085		
5. DEMAND		\$452,215	\$789,746	\$852,219	\$638,454	\$507,967	\$492,649	\$507,967	\$492,649	\$542,168	\$558,617	\$688,958	\$885,958	\$7,906,421		
6. OTHER		\$40,263	\$49,165	\$53,881	\$38,259	\$57,422	\$52,347	\$61,779	\$44,595	\$90,899	\$53,814	\$58,090	\$73,780	\$553,789		
LESS END-USE CONTRACT																
7. COMMODITY (Pipeline)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
8. DEMAND		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
9.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
10.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
11. TOTAL COST	(1+2-3+4+5-6)-(7-8+9-10)	\$4,501,281	\$4,556,218	\$4,852,552	\$4,324,502	\$4,062,077	\$4,350,174	\$4,567,306	\$4,079,289	\$4,275,872	\$4,409,245	\$4,296,891	\$6,473,780	\$55,405,136		
12. NET UNBILLED		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
13. COMPANY USE		(\$1,872)	(\$2,984)	(\$2,256)	(\$2,378)	(\$2,671)	(\$3,833)	(\$2,075)	(\$2,749)	(\$2,751)	(\$2,785)	(\$3,043)	(\$2,385)	(\$31,998)		
14. THERM SALES REVENUES	Sales	\$5,340,515	\$4,977,865	\$4,823,323	\$5,338,443	\$2,595,716	\$3,720,768	\$3,293,885	\$3,178,517	\$2,803,506	\$2,434,780	\$3,239,037	\$4,804,710	\$43,454,648		
THERMS PURCHASED																
15. COMMODITY (Total Pipeline)	Rate	1.11120316	1.111985057	1.127253157	1.065330672	0.936391139	1.04824626	1.06611258	1.076929624	0.74138287	0.77308897	1.00583207	1.06858152	1.01482		
16. NO NOTICE RESERVATION	update links in newest estimate	0	0	0	0	0	0	0	0	0	0	0	0	0		
17. SWING SERVICE		0	0	0	0	0	0	0	0	0	0	0	0	0		
18. COMMODITY (See Fixed Portion Below)		4,773,425	4,376,304	4,053,906	3,535,733	3,200,880	3,059,802	3,000,244	3,282,846	3,074,827	3,114,489	3,180,881	4,275,582	42,421,899		
19. DEMAND		15,785,880	15,161,440	16,785,880	10,789,102	9,193,980	8,897,460	9,193,980	9,193,980	8,597,400	10,033,320	15,244,400	16,785,880	147,944,640		
20. OTHER		\$5,000	\$9,600	\$9,600	\$1,500	\$3,000	\$1,900	\$5,100	\$2,900	\$5,100	\$5,100	\$5,100	\$5,100	\$5,100		
LESS END-USE CONTRACT																
21. COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0	0	0		
22. DEMAND		0	0	0	0	0	0	0	0	0	0	0	0	0		
23.		0	0	0	0	0	0	0	0	0	0	0	0	0		
24. TOTAL PURCHASES	(17-18+20)-(21-23)	4,808,425	4,415,794	4,108,406	3,637,233	3,233,880	3,071,602	3,285,344	2,854,446	3,108,127	3,147,799	3,216,291	4,319,262	42,852,699		
25. NET UNBILLED		0	0	0	0	0	0	0	0	0	0	0	0	0		
26. COMPANY USE		(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(24,000)		
27. TOTAL THERM SALES	(24-26)	4,806,425	4,413,794	4,106,406	3,635,233	3,231,880	3,069,602	3,283,344	2,852,446	3,106,127	3,145,799	3,214,291	4,317,262	42,828,699		
CENTS PER THERM																
28. COMMODITY (Pipeline)	(1/15)	0.00580	0.00580	0.00560	0.00560	0.00560	0.00560	0.00560	0.00580	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	
29. NO NOTICE RESERVATION	(2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30. SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31. COMMODITY (Other)	(4/18)	0.78034	0.84834	0.88083	1.03881	1.15823	1.24613	1.38009	1.28899	1.30870	1.28604	1.24661	1.28461	1.05888	0.85344	1.51782
32. DEMAND	(5/19)	0.05077	0.08077	0.05077	0.09913	0.05525	0.05637	0.05525	0.05525	0.05597	0.09402	0.05255	0.05278	0.05344	0.05344	0.05344
33. OTHER	(6/20)	0.400	0.400	0.400	0.400	0.400	0.400	0.400	0.400	0.400	0.400	0.400	0.400	0.400	0.400	0.400
LESS END-USE CONTRACT																
34. COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35. DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36.	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37. TOTAL COST	(1+2-3+4-5-6)-(7-8+9-10)	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812
38. NET UNBILLED	(12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39. COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40. TOTAL THERM SALES	(14/27)	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812	0.03812
41. TRUE-UP	(5-2)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)	(0.01185)
42. TOTAL COST OF GAS	(40+41)	0.02627	0.02627	0.02627	0.02627	0.02627	0.02627	0.02627	0.02627	0.02627	0.02627	0.02627	0.02627	0.02627	0.02627	0.02627
43. REVENUE TAX FACTOR		1.00903	1.00903	1.00903	1.00903	1.00903	1.00903	1.00903	1.00903	1.00903	1.00903	1.00903	1.00903	1.00903	1.00903	1.00903
44. PGA FACTOR ADJUSTED FOR TAXES	(42+43)	0.02675	0.02675	0.02675	0.02675	0.02675	0.02675	0.02675	0.02675	0.02675	0.02675	0.02675	0.02675	0.02675	0.02675	0.02675
45. PGA FACTOR ROUNDED TO NEAREST .001		0.930	0.930	0.930	0.930	0.930	0.930	0.930	0.930	0.930	0.930	0.930	0.930	0.930	0.930	0.930

COMPANY: FLORIDA CITY GAS		CALCULATION OF TRUE-UP AMOUNT												SCHEDULE E-2 Estimated	
Calculate the ESTIMATED over / (under) recovery balance (opposite signs in GL) Goal is Zero															
FOR THE CURRENT PERIOD: JANUARY 08 Through DECEMBER 08															
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD		
TRUE-UP CALCULATION															
1 PURCHASED GAS COST	\$3,622,146	\$3,761,453	\$3,977,645	\$3,987,269	\$3,277,151	\$3,846,335	\$4,142,261	\$3,881,734	\$3,786,823	\$3,861,121	\$4,220,286	\$3,583,624	\$47,281,874		
2 TRANSPORTATION COST	\$679,136	\$734,463	\$675,187	\$669,811	\$624,949	\$609,839	\$624,664	\$624,601	\$570,048	\$669,724	\$876,517	\$810,132	\$8,146,262		
3 TOTAL COST	\$4,301,282	\$4,495,916	\$4,652,832	\$4,657,080	\$3,902,099	\$4,456,174	\$4,766,925	\$4,506,335	\$4,356,871	\$4,530,845	\$5,096,803	\$4,393,756	\$55,428,136		
4 FUEL REVENUES (Net of Revenue Tax)	\$5,340,815	\$4,807,365	\$4,823,323	\$3,236,443	\$2,535,719	\$3,226,704	\$3,233,645	\$3,173,437	\$2,503,508	\$2,434,780	\$1,233,037	\$4,804,710	\$43,464,648		
5a Under-recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
5b ADJUSTED NET FUEL REVENUES*	\$5,340,815	\$4,807,365	\$4,823,323	\$3,236,443	\$2,535,719	\$3,226,704	\$3,233,645	\$3,173,437	\$2,503,508	\$2,434,780	\$1,233,037	\$4,804,710	\$43,464,648		
6 TRUE-UP (COLLECTED) OR (REFUNDED)	\$1,569	\$41,569	\$41,569	\$41,569	\$41,569	\$41,569	\$41,569	\$41,569	\$41,569	\$41,569	\$41,569	\$41,569	\$41,569		
7 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (% of -) LINE 6)	\$5,338,246	\$4,848,834	\$4,864,892	\$3,278,012	\$2,577,288	\$3,268,273	\$3,275,214	\$3,215,006	\$2,545,077	\$2,476,311	\$1,274,606	\$4,846,279	\$43,506,217		
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 7)	\$11,200	\$38,235	(\$17,323)	(\$41,619)	(\$14,149)	(\$16,834)	(\$11,645)	(\$41,132)	(\$41,061)	(\$4,000)	(\$7,532)	(\$37,850)	(\$11,464,569)		
8 INTEREST PROVISION THIS PERIOD (2%)	\$6,300	\$6,300	\$6,300	\$6,229	\$4,764	(\$1,269)	(\$6,492)	(\$11,954)	(\$17,856)	(\$28,601)	(\$32,443)	(\$40,910)	(\$69,248)		
8a ADJUST PRIOR MONTH'S INTEREST															
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$1,219,480	\$2,065,897	\$2,426,567	\$2,226,945	\$1,747,115	\$234,858	(\$886,917)	(\$2,338,026)	(\$3,244,245)	(\$6,234,165)	(\$7,228,031)	(\$8,923,316)	\$1,219,480		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 6)	(\$41,569)	(\$41,569)	(\$41,569)	(\$41,569)	(\$41,569)	(\$41,569)	(\$41,569)	(\$41,569)	(\$41,569)	(\$41,569)	(\$41,569)	(\$41,569)	(\$41,569)		
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
11 TOTAL ESTIMATED ANNUAL TRUE-UP (2% @ 1/15/08)	\$2,083,897	\$2,024,897	\$2,385,000	\$1,747,115	\$254,254	(\$896,317)	(\$2,338,026)	(\$3,244,245)	(\$3,234,165)	(\$7,228,031)	(\$8,923,316)	(\$10,833,276)	(\$1,433,275)		
INTEREST PROVISION															
12 BEGINNING TRUE-UP AND INTEREST PROVISION (2%)	\$1,219,480	\$2,065,897	\$2,426,567	\$2,226,945	\$1,747,115	\$234,858	(\$886,917)	(\$2,338,026)	(\$3,244,245)	(\$6,234,165)	(\$7,228,031)	(\$8,923,316)	\$1,219,480		
13 ENDING TRUE-UP BEFORE INTEREST (12+7-6)	\$2,083,897	\$2,112,364	\$2,217,304	\$1,738,436	\$223,754	(\$896,348)	(\$2,329,336)	(\$3,232,890)	(\$3,214,810)	(\$7,202,232)	(\$8,896,773)	(\$10,792,199)	\$2,083,897		
14 TOTAL (12+13)	\$3,278,884	\$4,178,261	\$4,643,871	\$3,965,381	\$1,970,869	(\$660,490)	(\$3,225,284)	(\$6,465,716)	(\$6,426,675)	(\$13,436,397)	(\$16,124,804)	(\$19,715,415)	\$3,278,884		
15 AVERAGE (80% OF 14)	\$1,823,107	\$2,242,731	\$2,322,097	\$1,572,305	\$984,815	(\$528,392)	(\$2,580,187)	(\$5,172,573)	(\$5,141,340)	(\$10,749,118)	(\$12,899,523)	(\$15,772,292)	\$1,823,107		
16 INTEREST RATE - FIRST DAY OF MONTH	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980		
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980		
18 TOTAL (16+17)	0.09960	0.09960	0.09960	0.09960	0.09960	0.09960	0.09960	0.09960	0.09960	0.09960	0.09960	0.09960	0.09960		
19 AVERAGE (80% OF 18)	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980		
20 MONTHLY AVERAGE (19/12 Months)	0.00415	0.00415	0.00415	0.00415	0.00415	0.00415	0.00415	0.00415	0.00415	0.00415	0.00415	0.00415	0.00415		
21 INTEREST PROVISION (19x20)	\$8,305	\$8,305	\$8,305	\$8,229	\$4,104	(\$1,389)	(\$1,892)	(\$11,555)	(\$17,556)	(\$25,801)	(\$32,441)	(\$40,910)	(\$69,248)		

Nymex

NYMEX:
 O:\ETG\COMMON\EMPI\Energy Planning\ Gas
 "Open Link to NYMEX File" > 0

Month	NYMEX to	NYMEX Plus>
<i>Projected</i>	<i>07/16/08</i>	
Jan-08	\$7.081	\$7.081
Feb-08	\$8.025	\$8.025
Mar-08	\$9.107	\$9.107
Apr-08	\$9.523	\$9.523
May-08	\$11.011	\$11.011
Jun-08	\$11.858	\$11.858
Jul-08	\$12.956	\$12.956
Aug-08	\$11.398	\$11.398
Sep-08	\$11.478	\$11.478
Oct-08	\$11.568	\$11.568
Nov-08	\$11.853	\$11.853
Dec-08	\$12.223	\$12.223
Simple Avg	\$10.673	\$10.673
range from C:	11.9127	(\$4,622,122)

City Gas of Florida
2008 Mid Course Correction
Staff Request 5 A - C - 2009 CAP / PGA Rate Projections

GS-220 therms = 20

	2009 Projections					
	Current		5.A.		5. B& C.	
Service Charge		\$11.00		\$11.00		\$11.00
Base Rates:	\$0.49531	\$9.91	\$0.49531	\$9.91	\$0.49531	\$9.91
ECCR	\$0.04378	\$0.88	\$0.04378	\$0.88	\$0.04378	\$0.88
CRA	\$0.01232	\$0.25	\$0.01232	\$0.25	\$0.01232	\$0.25
PGA	\$1.14875	\$22.98	\$1.24751	\$24.95	\$1.28561	\$25.71
Total	\$1.70016	\$45.02	\$1.79892	\$46.99	\$1.83702	\$47.75
Change From Current				\$1.97 4.4%		\$2.73 6.1%
CAP rate	\$1.14875		\$1.31836		\$1.35647	

Notes:

- The results for 5 B & C are the same as the 2008 billing rate is at the 2008 CAP rate.
- For Comparative purposes the 2009 projection uses the same determinates used in it's 2008 CAP filing using a July 23, 2008 NYMEX projection
- The 2008 billing rate is based on a projected net zero recovery position as of December 31st.
- The 2009 CAP rate is based on an average of the winter months of October - March. The billing rate is based on the average for all twelve months.

City Gas of Florida
Monthly Rate Summary Commentary

From / To: #REF!					PGA Cost *
#REF!	From	To	\$\$\$ chg.	% chg.	% of Total
GS-100 @ 15 therms	#REF!	\$37.98	#REF!	#REF!	49%
GS-220 @ 25 therms	#REF!	\$0.00	#REF!	#REF!	#DIV/0!
GS-1.2k @ 275 therms	#REF!	\$0.00	#REF!	#REF!	#DIV/0!
PGA per Therm	#REF!	\$0.00000	#REF!		

<u>GS-100 therms =</u>	15				% of Total
Service Charge		\$9.50		\$11.00	29%
Base Rates:	\$0.52248	\$7.84	\$0.49531	\$7.43	20%
ECCR	\$0.04561	\$0.68	\$0.04378	\$0.66	2%
CRA	\$0.01152	\$0.17	\$0.01232	\$0.18	0%
PGA, Bills Rendered	#REF!	#REF!	\$1.24751	\$18.71	49%
Total	#REF!	#REF!	\$1.79892	\$37.98	
Change				#REF!	#REF!

<u>GS-220 therms =</u>	25				
Service Charge		\$11.00		\$0.00	#DIV/0!
Base Rates:	\$0.49531	\$12.38	\$0.00000	\$0.00	#DIV/0!
ECCR	\$0.04561	\$1.14	\$0.00000	\$0.00	#DIV/0!
CRA	\$0.01152	\$0.29	\$0.00000	\$0.00	#DIV/0!
PGA, Bills Rendered	#REF!	#REF!	\$0.00000	\$0.00	#DIV/0!
Total	#REF!	#REF!	\$0.00000	\$0.00	
Change				#REF!	#REF!

<u>GS-1.2k therms =</u>	275				
Service Charge		\$15.00		\$0.00	#DIV/0!
Base Rates:	\$0.31715	\$87.22	\$0.00000	\$0.00	#DIV/0!
ECCR	\$0.01421	\$3.91	\$0.00000	\$0.00	#DIV/0!
CRA	\$0.01152	\$3.17	\$0.00000	\$0.00	#DIV/0!
PGA, Bills Rendered	#REF!	#REF!	\$0.00000	\$0.00	#DIV/0!
Total	#REF!	#REF!	\$0.00000	\$0.00	
Change				#REF!	#REF!

From Residential Summary

	Jan-07	\$0.91000		Jan-06	\$1.43217
	Feb-07	\$0.91000		Feb-06	\$1.25000
(\$0.02717)	Mar-07	\$0.98000		Mar-06	\$1.10000
(\$0.00183)	Apr-07	\$0.98000		Apr-06	\$1.10000
\$0.00080	May-07	\$0.98000		May-06	\$1.10000
	Jun-07	\$0.98000		Jun-06	\$0.93000
#REF!	Jul-07	\$0.87000		Jul-06	\$0.86000
	Aug-07	\$0.77000		Aug-06	\$0.86000
	Sep-07	\$0.77000		Sep-06	\$0.86000
	Oct-07	\$0.77000		Oct-06	\$0.80000
	Nov-07	\$0.77000		Nov-06	\$0.80000
	Dec-07	\$0.77000		Dec-06	\$0.91000
(\$0.49531)					
(\$0.04561)					
(\$0.01152)					

#REF!

(\$0.31715)
(\$0.01421)
(\$0.01152)

#REF!

City Gas of Florida

2005 Projected Therms Averages			Per 2004 Rates		
	<u>Res no-Ht</u>	<u>Res Ht</u>		<u>Res no-Ht</u>	<u>Res Ht</u>
J	20	45	\$ 1.32915	\$26.58	\$59.81
F	18	40	\$ 1.37940	\$24.83	\$55.18
M	17	34	\$ 1.32701	\$22.56	\$45.12
A	16	23	\$ 1.32701	\$21.23	\$30.52
M	13	15	\$ 1.42751	\$18.56	\$21.41
J	13	15	\$ 1.49787	\$19.47	\$22.47
J	12	16	\$ 1.49787	\$17.97	\$23.97
A	12	16	\$ 1.43756	\$17.25	\$23.00
S	13	17	\$ 1.36721	\$17.77	\$23.24
O	12	14	\$ 1.36721	\$16.41	\$19.14
N	13	17	\$ 1.56296	\$20.32	\$26.57
D	<u>17</u>	<u>27</u>	\$ 1.56296	<u>\$26.57</u>	<u>\$42.20</u>
Total	176	279		\$249.52	\$392.63
			avg per unit	\$1.4177	\$1.4073
Total Bill with 12 Months Serv. Charge.			\$ 9.50	\$363.52	\$506.63

Bill Calc Rates with out a DCQ for Ron Reisman

Rate Case	Avg Mo. Thms	Rates as of > Ser. Chg.	Old		New		Change \$\$\$	Change %
			10/1/2005	11/1/2005	Old Bill	New Bill		
RESIDENTIAL								
GS-1	5	\$8.00	\$1.61405	\$2.16202	\$16.07	\$18.81	\$2.74	17.1%
GS-100	14	\$9.50	\$1.57440	\$2.12237	\$31.54	\$39.21	\$7.67	24.3%
GS-220	26	\$11.00	\$1.54723	\$2.09520	\$51.23	\$65.48	\$14.25	27.8%
GS-600	70	\$12.00	\$1.44550	\$1.99347	\$113.19	\$151.54	\$38.35	33.9%
GS-1.2k	168	\$15.00	\$1.30676	\$1.85473	\$234.54	\$326.59	\$92.05	39.2%
COMMERCIAL								
GS-1	6	\$8.00	\$1.61405	\$2.16202	\$17.68	\$20.97	\$3.29	18.6%
GS-100	15	\$9.50	\$1.57440	\$2.12237	\$33.12	\$41.34	\$8.22	24.8%
GS-220	48	\$11.00	\$1.54723	\$2.09520	\$85.27	\$111.57	\$26.30	30.8%
GS-600	91	\$12.00	\$1.44550	\$1.99347	\$143.54	\$193.41	\$49.87	34.7%
GS-1.2k	272	\$15.00	\$1.30676	\$1.85473	\$370.44	\$519.49	\$149.05	40.2%
GS-6k	935	\$30.00	\$1.25897	\$1.80694	\$1,207.14	\$1,719.49	\$512.35	42.4%
GS-25k	3,309	\$80.00	\$1.25995	\$1.80792	\$4,249.17	\$6,062.41	\$1,813.24	42.7%
GS-60k	5,248	\$150.00	\$1.25799	\$1.80596	\$6,751.93	\$9,627.68	\$2,875.75	42.6%
AVERAGE Res & Com for GS-1 through GS-1.2k								
GS-1	6	\$8.00	\$1.61405	\$2.16202	\$17.68	\$20.97	\$3.29	18.6%
GS-100	15	\$9.50	\$1.57440	\$2.12237	\$33.12	\$41.34	\$8.22	24.8%
GS-220	37	\$11.00	\$1.54723	\$2.09520	\$68.25	\$88.52	\$20.27	29.7%
GS-600	81	\$12.00	\$1.44550	\$1.99347	\$129.09	\$173.47	\$44.38	34.4%
GS-1.2k	220	\$15.00	\$1.30676	\$1.85473	\$302.49	\$423.04	\$120.55	39.9%
GS-6k	935	\$30.00	\$1.25897	\$1.80694	\$1,207.14	\$1,719.49	\$512.35	42.4%
GS-25k	3,309	\$80.00	\$1.25995	\$1.80792	\$4,249.17	\$6,062.41	\$1,813.24	42.7%
GS-60k	5,248	\$150.00	\$1.25799	\$1.80596	\$6,751.93	\$9,627.68	\$2,875.75	42.6%

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Florida City Gas's Responses to Staff's Data Requests in Docket No. 080003-GU has been furnished by regular U.S. Mail to the following parties of record this 5th day of August 2008:

Florida Public Utilities Company Mehrhad Khojasteh P.O. Box 3395 West Palm Beach, FL 33402-3395	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Messer Law Firm Norman H. Horton, Jr. P.O. Box 15579 Tallahassee, FL 32317	Office of Public Counsel J.R. Kelly/Patricia Christensen/S.Burgess c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Pcople Gas System Paula Brown P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Stuart L. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
TECO Energy, Inc. Matthew Costa P.O. Box 111 Tampa, FL 33601-0111	AGI. Resources Inc. Elizabeth Wade Ten Peachtree Place Location 1470 Atlanta, GA 30309
AGI. Resources Inc. David Weaver Ten Peachtree Place Location 1470 Atlanta, GA 30309	Katherine Fleming Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399
Florida City Gas Jay Sutton 4180 South US Hwy. 1 Rockledge, FL 32955-5309	Charles A. Costin Costin and Costin Law Firm P.O. Box 98 Port Saint Joe, FL 32457-1159

/s/Beth Keating

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