



Fort Lauderdale  
Jacksonville  
Los Angeles  
Madison  
Miami  
New York  
Orlando  
Tallahassee  
Tampa  
Tysons Corner  
Washington, DC  
West Palm Beach

Suite 1200  
106 East College Avenue  
Tallahassee, FL 32301  
[www.akerman.com](http://www.akerman.com)  
850 224 9634 *tel* 850 222 0103 *fax*

August 5, 2008

**VIA EMAIL [kflemin@psc.state.fl.us](mailto:kflemin@psc.state.fl.us)**

Katherine E. Fleming  
Senior Attorney  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 080003-GU - Purchased Gas Adjustment (PGA) True-Up.**

Dear Ms. Fleming:

The following responses are provided in response to the data requests propounded by Staff on July 31, 2008, to Florida City Gas regarding its Petition for a mid-course adjustment to its PGA cap. In addition, also enclosed is additional back-up information responsive to these questions in Excel format. FCG's responses to the data requests are as follows:

1. What is the estimated interest (in dollars) on the estimated 2008 PGA underrecovery amount as filed by FCG in its mid-course petition, including interest for the last four months of 2008 and all of 2009?

**Answer: The estimated interest on the estimated 2008 PGA underrecovery amount, as filed by FCG in its mid-course petition is \$602 for the last four months of 2008 and \$124,314 for 2009.**

2. What is the estimated interest (in dollars) of the 2008 PGA underrecovery amount, including interest for the last four months of 2008, if none of the projected underrecovery is deferred to 2009?

**Answer: If none of the projected underrecovery is deferred to 2009, the estimated interest of the 2008 PGA underrecovery amount, including interest for the last four months of 2008 is \$16,651.**

3. What is the estimated interest (in dollars) of the 2008 PGA underrecovery amount, including interest for the last four months of 2008 and all of 2009, if all of the projected underrecovery is deferred to 2009?

**Answer: If all of the projected underrecovery is deferred to 2009, the estimated interest of the 2008 PGA underrecovery amount, including interest for the last four months of 2008 is (\$1,129).**

4. What is the source of the natural gas price data (e.g. NYMEX, etc.), date of the price data, and method used in calculating the natural gas price forecast information (e.g. single day, 30 day average, etc.) both in FCG's original projection and the mid course projection? Please provide the commodity and transportation data.

**Answer: The source of the natural gas price data used by Florida City Gas in this filing is NYMEX. Please attached Excel spreadsheets for information responsive to the remainder of this question.**

5. Based on the best information currently available to FCG, what is the projected rate cap and bill amounts for the residential class in 2009 assuming a usage of 20 therms per month and assuming the following scenarios:  
 A. the approval of the mid course correction as filed;  
 B. no mid-course correction; and  
 C. all projected underrecoveries are deferred to 2009.  
 For each scenario, please compare the resulting rates cap and bills for 2009 to the current and September-Dec 2008 rate cap and bills.

**Answer: The projected rate caps and bill amounts for scenarios A – C are as follows:**

	<u>Approval as Filed</u>	<u>No Mid Course Correction</u>	<u>Deferred to 2009</u>
<b>CAP Rate</b>	<b>1.31836</b>	<b>1.35647</b>	<b>1.35647</b>
<b>PGA</b>	<b>1.24751</b>	<b>1.28561</b>	<b>1.28561</b>
<b>Projected Bill Change</b>	<b>\$1.97 increase over current</b>	<b>\$2.73 increase over current</b>	<b>\$2.73 increase over current</b>

Katherine Fleming  
August 5, 2008  
Page 3

---

**Additional supporting documentation responsive to this question is included  
in the attached Excel spreadsheets.**

Please do not hesitate to let me know if you have any questions.

Sincerely,



---

**Beth Keating**  
**AKERMAN SENTERFITT**  
106 East College Avenue, Suite 1200  
Tallahassee, FL 32302-1877  
Phone: (850) 224-9634  
Fax: (850) 222-0103

ENCLOSURES

cc: Parties of Record

COMPANY: FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

JANUARY 08 Through DECEMBER 08

Attachment A  
Schedule E-1  
Without Midcourse Correction

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$16,987	\$16,534	\$17,400	\$17,916	\$18,000	\$24,177	\$110,714
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$3,233,937	\$3,072,954	\$3,321,835	\$3,580,130	\$3,403,535	\$2,655,670	\$4,080,572	\$3,507,143	\$3,709,428	\$3,787,307	\$3,962,274	\$5,489,864	\$43,804,649
5 DEMAND	\$857,515	\$802,532	\$857,515	\$605,671	\$508,609	\$489,729	\$507,967	\$492,649	\$492,649	\$542,108	\$858,517	\$885,959	\$7,916,738
6 OTHER	\$24,698	\$80,320	\$38,020	\$59,529	\$48,276	\$105,560	\$61,779	\$44,595	\$56,395	\$53,814	\$58,090	\$73,760	\$684,836
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Second Prior Month Purchase Adj. (Optional)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,116,150	\$3,935,806	\$4,217,370	\$4,245,330	\$3,960,420	\$3,250,959	\$4,667,305	\$4,076,239	\$4,275,872	\$4,400,845	\$4,896,881	\$6,473,760	\$52,516,937
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,075)	(\$2,759)	(\$2,751)	(\$2,796)	(\$3,045)	(\$2,998)	(\$17,424)
14 THERM SALES REVENUES	\$3,576,940	\$3,908,359	\$4,383,033	\$4,303,973	\$3,612,193	\$3,452,943	\$3,467,112	\$3,374,646	\$3,551,446	\$3,595,603	\$3,673,935	\$4,934,745	\$45,834,928
<b>THERMS PURCHASED</b>	\$0,91643	\$1,01778	\$1,14432	\$1,14614	\$1,14463	\$1,14332	\$1,14300	\$1,14300	\$1,14300	\$1,14300	\$1,14300	\$1,14300	\$11,1048
15 COMMODITY (Pipeline)	4,297,870	3,794,780	3,701,010	3,583,840	2,798,750	3,241,320	3,033,344	2,952,446	3,107,127	3,145,759	3,214,291	4,317,362	41,187,879
16 NO NOTICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	-	0
17 SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	0
18 COMMODITY (Other)	4,299,850	3,643,982	3,590,350	3,505,300	2,689,980	3,291,900	3,000,244	2,926,546	3,074,027	3,114,459	3,180,991	4,275,562	40,593,191
19 DEMAND	16,785,880	15,702,920	16,785,880	10,769,100	10,693,980	10,397,400	9,193,980	9,193,980	8,897,400	10,035,320	16,244,400	16,785,880	151,486,120
20 OTHER	-	44,068	32,803	46,927	38,017	37,280	35,100	27,900	35,100	33,300	35,300	43,800	409,595
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	0
22 DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	0
23	-	-	-	-	-	-	-	-	-	-	-	-	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,299,850	3,688,050	3,623,153	3,552,227	2,727,997	3,329,180	3,035,344	2,954,446	3,109,127	3,147,759	3,216,291	4,319,362	41,002,786
25 NET UNBILLED	-	-	-	-	-	-	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(12,000)
26 COMPANY USE	-	-	-	-	-	-	-	-	-	-	-	-	0
27 TOTAL THERM SALES (24-26)	3,903,126	3,640,087	3,830,258	3,755,204	3,155,774	3,020,109	3,033,344	2,952,446	3,107,127	3,145,759	3,214,291	4,317,362	41,274,887

CENTS PER THERM

28 COMMODITY (Pipeline)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00269
29 NO NOTICE RESERVATION	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other)	0.75210	0.84330	0.92521	1.02135	1.26526	0.80673	1.36008	1.19839	1.20670	1.21604	1.24561	1.28401	1.07911
32 DEMAND	0.05109	0.05111	0.05109	0.05624	0.04756	0.04710	0.05525	0.05525	0.05537	0.05402	0.05285	0.05278	0.05226
33 OTHER	0.00000	1.36879	1.15904	1.26854	1.26985	2.83155	1.76009	1.59939	1.60670	1.61604	1.64561	1.68402	1.67198
34 COMMODITY Pipeline	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST	0.95728	1.06718	1.16401	1.19512	1.45177	0.97650	1.53765	1.37970	1.37526	1.39809	1.52252	1.49878	1.28081
38 NET UNBILLED	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL THERM SALES	1.05458	1.02493	1.10107	1.13052	1.25488	1.07644	1.53867	1.38063	1.37615	1.39898	1.52347	1.49947	1.27237
41 TRUE-UP (E-2)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)
42 TOTAL COST OF GAS	1.04293	1.01328	1.08942	1.11887	1.24333	1.06479	1.52702	1.36898	1.36450	1.38733	1.51182	1.48782	1.26072
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES	1.04818	1.01838	1.09490	1.12450	1.24956	1.07015	1.53470	1.37587	1.37136	1.39431	1.51942	1.49530	1.25706
45 PGA FACTOR ADJUSTED TO NEAREST .001	1.048	1.018	1.095	1.125	1.250	1.070	1.535	1.376	1.371	1.394	1.519	1.495	1.267



**SCHEDULE E-1**  
Estimated

**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**

COMPANY: FLORIDA CITY GAS

Estimate from the CAP SCHE1 filing ( rev 8/xx for A-D): Revised Estimate per CAP 200X SCH1R Filing JANUARY 08 Through DECEMBER 08  
Updated for any Mid Year "CAP" approved revisions

PROJECTION												TOTAL	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>COST OF GAS PURCHASED</b>													
1 COMMODITY (Pipeline)	\$26,916	\$24,717	\$22,968	\$20,357	\$16,979	\$17,190	\$16,987	\$16,534	\$17,400	\$17,516	\$16,000	\$24,177	\$239,941
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMPANY USE (Projected & Fixed)	\$3,581,883	\$3,712,670	\$3,903,814	\$3,609,433	\$3,475,709	\$3,787,988	\$4,080,572	\$3,507,143	\$3,709,428	\$3,787,907	\$3,962,274	\$5,489,864	\$46,608,085
5 DEMAND	\$852,219	\$789,746	\$852,219	\$636,454	\$507,967	\$492,649	\$507,967	\$492,649	\$492,649	\$542,108	\$658,517	\$685,959	\$7,906,421
6 OTHER	\$40,263	\$49,185	\$53,881	\$58,258	\$51,422	\$52,347	\$61,779	\$44,595	\$56,395	\$53,814	\$58,090	\$73,780	\$653,789
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (+/-2+3+4+5+6)-(7+8+9+10)	\$4,501,281	\$4,556,318	\$4,852,882	\$4,324,502	\$4,052,077	\$4,350,174	\$4,667,305	\$4,076,239	\$4,275,872	\$4,400,845	\$4,896,881	\$6,473,760	\$55,408,136
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$1,872)	(\$2,064)	(\$2,356)	(\$2,378)	(\$2,671)	(\$2,833)	(\$3,075)	(\$2,759)	(\$2,751)	(\$2,795)	(\$3,045)	(\$2,989)	(\$31,598)
14 THERM SALES REVENUES	\$5,340,915	\$4,907,985	\$4,623,323	\$3,836,443	\$2,595,716	\$3,220,768	\$3,233,886	\$3,179,577	\$2,303,508	\$2,434,780	\$3,233,037	\$4,604,710	\$43,454,648
<b>THERMS PURCHASED</b>													
Rate	1.11120316	1.11965057	1.127253157	1.055350072	0.836351133	1.04924626	1.06611258	1.076929834	0.74136257	0.773988057	1.00583207	1.066556458	1.01462
15 COMMODITY (Total Pipeline)	4,806,425	4,413,794	4,101,406	3,635,233	3,031,880	3,069,602	3,033,344	2,952,446	3,107,127	3,145,759	3,214,291	4,317,362	42,828,669
16 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (See Fixed Portion Below)	4,773,425	4,376,394	4,063,806	3,595,733	3,000,880	3,039,802	3,000,244	2,926,646	3,074,027	3,114,459	3,180,991	4,275,562	42,421,869
19 DEMAND	16,785,880	15,161,440	16,785,880	10,769,100	9,193,990	8,897,400	9,193,990	9,193,990	8,897,400	10,035,320	16,244,400	16,785,880	147,944,640
20 OTHER	35,000	39,400	39,600	41,500	33,000	31,800	35,100	27,900	35,100	33,300	35,300	43,800	430,800
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,808,425	4,415,794	4,103,406	3,637,233	3,033,880	3,071,602	3,035,344	2,954,446	3,109,127	3,147,759	3,216,291	4,319,362	42,852,669
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(24,000)
27 TOTAL THERM SALES (24-26)	4,806,425	4,413,794	4,101,406	3,635,233	3,031,880	3,069,602	3,033,344	2,952,446	3,107,127	3,145,759	3,214,291	4,317,362	42,828,669
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline)	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560	0.00560
29 NO NOTICE RESERVATION	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other)	0.75038	0.84834	0.95053	1.00381	1.15823	1.24613	1.36008	1.19839	1.20670	1.21604	1.24561	1.28401	1.09868
32 DEMAND	0.05077	0.05077	0.05077	0.05077	0.05525	0.05537	0.05537	0.05525	0.05537	0.05402	0.05285	0.05278	0.05344
33 OTHER	1.15038	1.24634	1.36063	1.40381	1.59623	1.64613	1.76008	1.59639	1.60670	1.61604	1.64561	1.68401	1.51762
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST	0.93612	1.03182	1.17777	1.18895	1.33561	1.41626	1.53765	1.37970	1.37970	1.39899	1.52252	1.49878	1.29299
38 NET UNBILLED	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE	0.93612	1.03182	1.17777	1.18895	1.33561	1.41626	1.53765	1.37970	1.37970	1.39899	1.52252	1.49878	1.29299
40 TOTAL THERM SALES	0.93651	1.03182	1.17777	1.18895	1.33561	1.41626	1.53765	1.37970	1.37970	1.39899	1.52252	1.49878	1.29299
41 TRUE-UP (E-2)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)	(0.01165)
42 TOTAL COST OF GAS	0.92486	1.02064	1.16670	1.17796	1.32484	1.40463	1.52702	1.36888	1.36888	1.38733	1.51182	1.48782	1.28207
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.92951	1.02577	1.17257	1.18389	1.33150	1.41370	1.53470	1.37587	1.37587	1.39431	1.51942	1.49530	1.28652
45 PGA FACTOR ADJUSTED TO NEAREST .001	0.930	1.026	1.173	1.184	1.332	1.413	1.535	1.376	1.371	1.394	1.519	1.495	1.289

**SCHEDULE E-2**  
Estimated

**CALCULATION OF TRUE-UP AMOUNT**

COMPANY: FLORIDA CITY GAS

Calculates the ESTIMATED over / (under) recovery balance (opposite signs in GL). Goal is Zero  
FOR THE CURRENT PERIOD: JANUARY 08 Through DECEMBER 08

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$3,622,146	\$3,761,855	\$3,957,695	\$3,667,691	\$3,527,131	\$3,840,335	\$4,142,351	\$3,551,738	\$3,765,823	\$3,841,121	\$4,020,364	\$5,563,624	\$47,261,874
2 TRANSPORTATION COST	\$879,135	\$794,463	\$875,187	\$956,811	\$524,946	\$509,839	\$524,954	\$510,049	\$510,049	\$559,724	\$875,517	\$910,135	\$9,146,262
3 TOTAL COST	\$4,501,281	\$4,556,318	\$4,832,882	\$4,624,502	\$4,052,077	\$4,350,174	\$4,667,305	\$4,076,239	\$4,275,872	\$4,400,845	\$4,895,881	\$6,473,760	\$55,408,136
4 FUEL REVENUES (Net of Revenue Tax)	\$5,340,915	\$4,907,985	\$4,623,323	\$3,836,443	\$2,535,716	\$3,220,766	\$3,233,886	\$3,179,577	\$2,303,508	\$2,434,780	\$3,233,037	\$4,604,710	\$43,454,648
4a Under-recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4b ADJUSTED NET FUEL REVENUES *	\$5,340,915	\$4,907,985	\$4,623,323	\$3,836,443	\$2,535,716	\$3,220,766	\$3,233,886	\$3,179,577	\$2,303,508	\$2,434,780	\$3,233,037	\$4,604,710	\$43,454,648
5 TRUE-UP (COLLECTED) OR REFUNDED FUEL REVENUE APPLICABLE TO PERIOD (LINE 6 - LINE 5)	\$41,569	\$41,569	\$41,569	\$41,569	\$41,569	\$41,569	\$41,569	\$41,569	\$41,569	\$41,569	\$41,569	\$41,569	\$498,828
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 6 - LINE 5)	\$5,382,484	\$4,949,554	\$4,664,892	\$3,878,012	\$2,577,285	\$3,262,337	\$3,275,455	\$3,221,146	\$2,345,077	\$2,476,349	\$3,274,606	\$4,646,279	\$43,953,476
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$881,203	\$393,236	(\$167,990)	(\$446,490)	(\$1,474,792)	(\$1,087,837)	(\$1,391,850)	(\$655,093)	(\$1,930,795)	(\$1,924,496)	(\$1,622,275)	(\$1,827,481)	(\$11,454,660)
8 INTEREST PROVISION-THIS PERIOD (21)	\$6,803	\$9,303	\$9,637	\$8,229	\$4,104	(\$1,369)	(\$6,692)	(\$11,555)	(\$17,556)	(\$25,801)	(\$33,441)	(\$40,910)	(\$99,248)
8a ADJUST PRIOR MONTHS' INTEREST													
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$1,219,460	\$2,065,897	\$2,426,867	\$2,226,945	\$1,747,115	\$234,858	(\$895,917)	(\$2,336,028)	(\$3,244,245)	(\$5,234,165)	(\$7,226,031)	(\$8,923,316)	\$1,219,460
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$41,569)	(\$41,569)	(\$41,569)	(\$41,569)	(\$41,569)	(\$41,569)	(\$41,569)	(\$41,569)	(\$41,569)	(\$41,569)	(\$41,569)	(\$41,569)	(\$498,828)
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$2,065,897	\$2,426,867	\$2,226,945	\$1,747,115	\$234,858	(\$895,917)	(\$2,336,028)	(\$3,244,245)	(\$5,234,165)	(\$7,226,031)	(\$8,923,316)	(\$10,833,276)	(\$10,833,275)
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$1,219,460	\$2,065,897	\$2,426,867	\$2,226,945	\$1,747,115	\$234,858	(\$895,917)	(\$2,336,028)	(\$3,244,245)	(\$5,234,165)	(\$7,226,031)	(\$8,923,316)	\$1,219,460
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	\$2,059,094	\$2,417,564	\$2,217,308	\$1,738,886	\$230,754	(\$894,546)	(\$2,329,336)	(\$3,232,690)	(\$5,215,609)	(\$7,200,230)	(\$8,889,875)	(\$10,792,366)	\$1,219,460
14 TOTAL (12+13)	\$3,278,554	\$4,463,461	\$4,644,174	\$3,965,830	\$1,977,869	(\$659,690)	(\$3,225,254)	(\$5,568,718)	(\$8,460,854)	(\$12,434,393)	(\$16,115,906)	(\$19,715,682)	\$1,219,460
15 AVERAGE (50% OF 14)	\$1,639,277	\$2,241,731	\$2,322,087	\$1,982,915	\$988,935	(\$329,845)	(\$1,612,627)	(\$2,784,359)	(\$4,230,427)	(\$6,217,196)	(\$8,057,953)	(\$9,857,841)	\$1,219,460
16 INTEREST RATE - FIRST DAY OF MONTH	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980
18 TOTAL (16+17)	0.09960	0.09960	0.09960	0.09960	0.09960	0.09960	0.09960	0.09960	0.09960	0.09960	0.09960	0.09960	0.09960
19 AVERAGE (50% OF 18)	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980	0.04980
20 MONTHLY AVERAGE (19/12 Months)	0.00415	0.00415	0.00415	0.00415	0.00415	0.00415	0.00415	0.00415	0.00415	0.00415	0.00415	0.00415	0.00415
21 INTEREST PROVISION (15x20)	6,803	9,303	9,637	8,229	4,104	(\$1,369)	(\$6,692)	(\$11,555)	(\$17,556)	(\$25,801)	(\$33,441)	(\$40,910)	(\$99,248)

NYMEX:  
 O:\ETG\COMMON\EMPI\Energy Planning\ Gas  
 "Open Link to NYMEX File" > 0

Month	NYMEX	NYMEX	Plus>
	to	to	
<i>Projected</i>	07/16/08		
Jan-08	\$7.081	\$7.081	\$7.081
Feb-08	\$8.025	\$8.025	\$8.025
Mar-08	\$9.107	\$9.107	\$9.107
Apr-08	\$9.523	\$9.523	\$9.523
May-08	\$11.011	\$11.011	\$11.011
Jun-08	\$11.858	\$11.858	\$11.858
Jul-08	\$12.956	\$12.956	\$12.956
Aug-08	\$11.398	\$11.398	\$11.398
Sep-08	\$11.478	\$11.478	\$11.478
Oct-08	\$11.568	\$11.568	\$11.568
Nov-08	\$11.853	\$11.853	\$11.853
Dec-08	\$12.223	\$12.223	\$12.223
<b>Simple Avg</b>	<b>\$10.673</b>	<b>\$10.673</b>	<b>\$10.673</b>
<b>Range from C<sub>1</sub></b>	<b>11.9127</b>	<b>11.9127</b>	<b>(\$4,622,122)</b>



**City Gas of Florida**  
**2008 Mid Course Correction**  
**Staff Request 5 A- C - 2009 CAP / PGA Rate Projections**

**GS-220 therms = 20**

	Current		2009 Projections			
			5.A.		5. B& C.	
Service Charge		\$11.00		\$11.00		\$11.00
Base Rates:	\$0.49531	\$9.91	\$0.49531	\$9.91	\$0.49531	\$9.91
ECCR	\$0.04378	\$0.88	\$0.04378	\$0.88	\$0.04378	\$0.88
CRA	\$0.01232	\$0.25	\$0.01232	\$0.25	\$0.01232	\$0.25
PGA	\$1.14875	\$22.98	\$1.24751	\$24.95	\$1.28561	\$25.71
Total	\$1.70016	\$45.02	\$1.79892	\$46.99	\$1.83702	\$47.75
Change From Current				\$1.97 4.4%		\$2.73 6.1%
CAP rate	\$1.14875		\$1.31836		\$1.35647	

**Notes:**

- The results for 5 B & C are the same as the 2008 billing rate is at the 2008 CAP rate.
- For Comparative purposes the 2009 projection uses the same determinates used in it's 2008 CAP filing using a July 23, 2008 NYMEX projection
- The 2008 billing rate is based on a projected net zero recovery position as of December 31st.
- The 2009 CAP rate is based on an average of the winter months of October - March. The billing rate is based on the average for all twelve months.

**City Gas of Florida**  
**Monthly Rate Summary Commentary**

From / To: #REF!					PGA Cost * % of Total
#REF!	From	To	\$\$\$ chg.	% chg.	
GS-100 @ 15 therms	#REF!	\$37.98	#REF!	#REF!	49%
GS-220 @ 25 therms	#REF!	\$0.00	#REF!	#REF!	#DIV/0!
GS-1.2k @ 275 therms	#REF!	\$0.00	#REF!	#REF!	#DIV/0!
PGA per Therm	#REF!	\$0.00000	#REF!		

<u>GS-100 therms =</u>	15				% of Total
Service Charge		\$9.50		\$11.00	29%
Base Rates:	\$0.52248	\$7.84	\$0.49531	\$7.43	20%
ECCR	\$0.04561	\$0.68	\$0.04378	\$0.66	2%
CRA	\$0.01152	\$0.17	\$0.01232	\$0.18	0%
PGA, Bills Rendered	#REF!	#REF!	\$1.24751	\$18.71	49%
Total	#REF!	#REF!	\$1.79892	\$37.98	
Change				#REF!	#REF!

<u>GS-220 therms =</u>	25				
Service Charge		\$11.00		\$0.00	#DIV/0!
Base Rates:	\$0.49531	\$12.38	\$0.00000	\$0.00	#DIV/0!
ECCR	\$0.04561	\$1.14	\$0.00000	\$0.00	#DIV/0!
CRA	\$0.01152	\$0.29	\$0.00000	\$0.00	#DIV/0!
PGA, Bills Rendered	#REF!	#REF!	\$0.00000	\$0.00	#DIV/0!
Total	#REF!	#REF!	\$0.00000	\$0.00	
Change				#REF!	#REF!

<u>GS-1.2k therms =</u>	275				
Service Charge		\$15.00		\$0.00	#DIV/0!
Base Rates:	\$0.31715	\$87.22	\$0.00000	\$0.00	#DIV/0!
ECCR	\$0.01421	\$3.91	\$0.00000	\$0.00	#DIV/0!
CRA	\$0.01152	\$3.17	\$0.00000	\$0.00	#DIV/0!
PGA, Bills Rendered	#REF!	#REF!	\$0.00000	\$0.00	#DIV/0!
Total	#REF!	#REF!	\$0.00000	\$0.00	
Change				#REF!	#REF!

From Residential Summary

	Jan-07	\$0.91000	Jan-06	\$1.43217
	Feb-07	\$0.91000	Feb-06	\$1.25000
(\$0.02717)	Mar-07	\$0.98000	Mar-06	\$1.10000
(\$0.00183)	Apr-07	\$0.98000	Apr-06	\$1.10000
\$0.00080	May-07	\$0.98000	May-06	\$1.10000
	Jun-07	\$0.98000	Jun-06	\$0.93000
#REF!	Jul-07	\$0.87000	Jul-06	\$0.86000
	Aug-07	\$0.77000	Aug-06	\$0.86000
	Sep-07	\$0.77000	Sep-06	\$0.86000
	Oct-07	\$0.77000	Oct-06	\$0.80000
	Nov-07	\$0.77000	Nov-06	\$0.80000
	Dec-07	\$0.77000	Dec-06	\$0.91000

(\$0.49531)

(\$0.04561)

(\$0.01152)

#REF!

(\$0.31715)

(\$0.01421)

(\$0.01152)

#REF!

## City Gas of Florida

	2005 Projected Therms Averages		Per 2004 Rates		
	<u>Res no-Ht</u>	<u>Res Ht</u>		<u>Res no-Ht</u>	<u>Res Ht</u>
J	20	45	\$ 1.32915	\$26.58	\$59.81
F	18	40	\$ 1.37940	\$24.83	\$55.18
M	17	34	\$ 1.32701	\$22.56	\$45.12
A	16	23	\$ 1.32701	\$21.23	\$30.52
M	13	15	\$ 1.42751	\$18.56	\$21.41
J	13	15	\$ 1.49787	\$19.47	\$22.47
J	12	16	\$ 1.49787	\$17.97	\$23.97
A	12	16	\$ 1.43756	\$17.25	\$23.00
S	13	17	\$ 1.36721	\$17.77	\$23.24
O	12	14	\$ 1.36721	\$16.41	\$19.14
N	13	17	\$ 1.56296	\$20.32	\$26.57
D	<u>17</u>	<u>27</u>	\$ 1.56296	<u>\$26.57</u>	<u>\$42.20</u>
Total	176	279		\$249.52	\$392.63
			avg per unit	\$1.4177	\$1.4073
Total Bill with 12 Months Serv. Charge.			\$ 9.50	\$363.52	\$506.63



**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of Florida City Gas's Responses to Staff's Data Requests in Docket No. 080003-GU has been furnished by regular U.S. Mail to the following parties of record this 5th day of August 2008:

Florida Public Utilities Company Mehrddad Khojasteh P.O. Box 3395 West Palm Beach, FL 33402-3395	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Messer Law Firm Norman H. Horton, Jr. P.O. Box 15579 Tallahassee, FL 32317	Office of Public Counsel J.R. Kelly/Patricia Christensen/S.Burgess c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
People Gas System Paula Brown P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Stuart L. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
TECO Energy, Inc. Matthew Costa P.O. Box 111 Tampa, FL 33601-0111	AGL Resources Inc. Elizabeth Wade Ten Peachtree Place Location 1470 Atlanta, GA 30309
AGL Resources Inc. David Weaver Ten Peachtree Place Location 1470 Atlanta, GA 30309	Katherine Fleming Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399
Florida City Gas Jay Sutton 4180 South US Hwy. 1 Rockledge, FL32955-5309	Charles A. Costin Costin and Costin Law Firm P.O. Box 98 Port Saint Joe, FL 32457-1159

/s/Beth Keating

Beth Keating  
Akerman Senterfitt, Attorneys at Law  
106 East College Avenue, Suite 1200  
Tallahassee, FL 32301