BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 080009-EI FLORIDA POWER & LIGHT COMPANY

MAY 1, 2008

IN RE: NUCLEAR POWER PLANT COST RECOVERY AMOUNT
TO BE RECOVERED DURING THE PERIOD JANUARY —
DECEMBER 2009, INCLUDING FINAL TRUE-UP FOR THE
PERIOD ENDING DECEMBER 2007, ACTUAL/ESTIMATED/
TRUE-UP FOR THE PERIOD ENDING DECEMBER 2008, AND
PROJECTIONS FOR THE PERIOD ENDING DECEMBER 2009

JANUARY 2006 - DECEMBER 2009

APPENDICES I, II and III
REVISED

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DOCUMENT NUMBER-CATE

STH-2 Docket No. 080009-EI Pages 1 - 68 May 1, 2008

Appendix I **Nuclear Cost Recovery Extended Power Uprate Project** Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2007 - December 2009

DOCUMENT NUMBER-DATE

6902 AUG-68

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Appendix I Nuclear Cost Recovery Extended Power Uprate Project Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2007 - December 2009

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Extended Power Uprate Project Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2007 - December 2009

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St. Lucle and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

REVISED [Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of the actual/estimated true-up of COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed For the Year Ended 12/31/2008 expenditures for such current year.

Wilness: Kim Ousdehl

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line No.		Actual January	Actual February	Actual March	Projected April	Projected May	Projected June	6 Month Total
		varidary	1 CDI Gary	Jurisdiction		Wiby	Buise	TOTAL
1.	Pre-Construction Revenue Requirements (Schadule AE-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$16,870	\$75,801	\$123,558	\$153,164	\$202,748	\$254,552	\$826,693
١.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	(\$4)	(\$28)	(\$79)	(\$151)	(\$243)	(\$362)	(\$868)
	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Period Revenue Requirements (Lines 1 though 5)	\$16,866	\$75,773	\$123,478	\$153,013	\$202,505	\$254,189	\$825,825
.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
В.	Difference (Line 6 - Line 7)	\$16,866	\$75,773	\$123,478	\$153,013	\$202,505	\$254,189	\$825,825

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were fransferred to Construction Work in Progress account 107 and carrying charges began accruing.

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Schedule AE-1 (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

REVISED [Section (5)(c)1.b.]

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line		(H)	(l)	(J)	(K)	(L)	(M)	(N)
Line No.		Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
	V **	ĺ	*	Jurisdiction		***		
1.	Pre-Construction Revenue Requirements (Schedule AE-2, line 7)	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0
2.	Construction Certying Cost Revenue Requirements (Schedule AE-3, line 7)	\$313,103	\$380,772	\$451,220	\$521,443	\$591,867	\$655,312	\$3,740,411
3,	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	(\$510)	(\$692)	(\$911)	(\$1,168)	(\$1,463)	(\$1,795)	(\$7,407)
5,	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$312,592	\$380,080	\$450,308	\$520,275	\$590,404	\$653,518	\$3,733,003
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8,	Difference (Line 6 - Line 7)	\$312,592	\$380,080	\$450,308	\$520,275	\$590,404	\$653,518	\$3,733,003

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007, On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-El approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

Note - Summary of all changes to the 2008 Uprate Schedules

CPI Exclusion; In the 5/2008 filling, FPL calculated the production period of a unit of langible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the property unit. After careful analysis of the Internal Revenue Code and Regulations § 1.263A-12, FPL determined property subject to capitalization of CPI must have physical construction costs. The Uprates are not deemed to have physical construction activities until the actual work on the outage begins - at this point, CPI will then be calculated. Until that point in time, the revised schedules will not have CPI computed.

March 2008 Participant Credit adjustment: In the 5/2008 filling, FPL inadvertently copied the Projected April 2008 participants credit amounts (OUC\$95,708 and FMPA\$138,403) into Actual March 2008 amounts, resulting in a participant credit difference of \$131.74.

February/March 2008 double jurisdictional: In the 5/2008 filing, FPL double juridictionalized Other Adjustments (Pension & Welfare Benefit Credit). The February and March Other Adjustments amounts on Schedule AE-6 Note (c) had previously been juridictionalized when entered into the schedule, resulting in an additional jurisdictional deduction of \$18.

Total impact to revenue requirements due to adjustments:

	5/2008		Difference -
	filing	Adjusted	Decrease
2008 Uprate (Schedule AE-1, Line 6)	3,746,283	3,733,003	(13,280)

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St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Pre-Construction Costs

[Section (5)(c)1.b.]

For the Year Ended 12/31/2008

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Construction costs based on actual/estimated Construction expenditures for the current year and the previously filed expenditures

for such current year.

Witness: Kim Quadahl

DOCKET NO.: 080009-EI

Line No.			(A) Actual January	(B) Actual February	(C) Actual March	(D) Proj ect ed April	(Ë) Projected May	(F) Projected June	(G) 6 Month Total
					Jurisdictions	al Dollars			
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Amortization of CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Average Net Unamortized CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	
	Return on Average Net Unamortized CWIP Eligible for Return								
а	Equity Component (Line 5b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	Equity Comp. grossed up for taxes(Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$ D	\$0	\$0	\$0
C	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Return Requirements (Line 5b + 5c)		\$0	\$0	\$0	\$ D	\$0	30	\$0
	Total Costs to be Recovered		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	CWIP Additions, Amortization & Return from most recent Projections		\$0	\$ 0	\$ 0	\$0	\$0	\$0	\$0
	(Over) / Under Recovery (Line 7 - Line 8)	-	\$0	\$9	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% roturn on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) in order to gross up the equity component for taxes a monthly rate of 0.007439034 (Ceptity) and 0.091326847 (Debt), results in the annual pre-lax rate of 11.04%

St. Lucie and Turkey Point Uprate Project

Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Pre-Construction Costs

[Section (5)(c)1,b.]

Schedule AE-2 (Actual/Estimated)

DOCKET NO.: 080009-EF

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Construction costs based on actual/estimated Construction expenditures for the current year and the previously filed expenditures

For the Year Ended 12/31/2008

for such current year.

Witness: Kim Ousdahl

Line No.		(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
		<u>, </u>		Jurisdiction	al Dollars		•••	
1.	Nuclear CWIP Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
	, Equity Component (Line 5b* .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$ D	\$0
1	. Equity Comp. grossed up for taxes(Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(; Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$0	\$0	\$0	\$ D
7.	Total Costs to be Recovered	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) in order to gross up the equity component for taxes a monthly rate of 0.007430034 (Equity) and 0.001325047 (Debt), results in the annual pre-tax rate of 11.04%

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Construction Costs

REVISED
[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated

carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

For the Year Ended 12/31/2008

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(È) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Jurisdictional D	Ooliars			
1,	Nuclear CWIP Additions		\$3,849,549	\$9,563,693	\$1,161,997	\$5,326,531	\$5,681,387	\$5,733,846	\$31,337,003
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		\$16,870	\$ 75,801	\$123,558	\$153,164	\$202,748	\$254,552	\$826,693
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$3,866,420	\$13,505,914	\$14,811,469	\$20,291,164	\$26,175,299	\$32,163,696	\$32,163,696
5	Average Net CWIP Additions		\$1,924,775	\$8,648,266	\$14,096,913	\$17,474,735	\$23,131,857	\$29,042,222	n/a
6.	Return on Average Net CWIP Additions								
9 1	. Equity Component (Line 6b* .61426) (a)		\$8,795	\$39,518	\$64,415	\$79,850	\$105,699	\$132,706	\$430,983
t	b. Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$14,318	\$64,335	\$104,867	\$129,995	\$172,079	\$218,046	\$701,641
C	; Debt Component (Line 5 x 0.001325847) (c)		\$2,552	\$11,468	\$18,690	\$23,169	\$30,669	\$38,506	\$125,052
7.	Total Return Requirements (Line 6b + 6c)		\$16,870	\$75,801	\$123,558	\$153,164	\$202,748	\$254,552	\$826,693
6.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)		\$16,870	\$75,801	\$123,558	\$153,164	\$202,748	\$254,552	\$828,693

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Dobt), results in the annual pre-tax rate of 11.04%

⁽d) Other Adjustment represents the total current month Return Requirement (Line 7) to arrive at current month CWIP Base Eligible for Return

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Construction Costs

REVISED [Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current

year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line		(I) Beginning	(J) Projected	(K) Projected	(L) Projected	(M) Projected	(N) Projected	(O) Projected	(P) 12 Month
No.		of Period	July	August	September	October	November	December	Total
					Jurisdictional D)ollars			
1.	Nuclear CWIP Additions		\$7,117,453	\$7,697,417	\$7,615,944	\$7,505,452	\$7,521,277	\$5,772,099	\$74,566,646
2.	Transfers to Plant In Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		\$313,103	\$ 380,772	\$451,220	\$521,443	\$591,867	\$655,312	\$3,740,411
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$32,163,696	\$39,594,252	\$47,672,442	\$55,739,606	\$63,766,501	\$71,879,645	\$78,307,056	\$78,307,056
5	Average Net CWIP Additions		\$35,722,423	\$43,442,961	\$51,480,414	\$59,492,332	\$67,527,140	\$74,765,695	n/a
6,	Return on Average Net CWIP Additions								
i 8	Equity Component (Line 6b* .61425) (a)		\$163,231	\$198,509	\$235,236	\$271,846	\$308,560	\$ 341,636	\$1,950,002
b	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$265,740	\$323,174	\$382,965	\$442,565	\$502,337	\$556,185	\$3,174,606
c	Debt Component (Line 5 x 0.001325847) (c)		\$47,362	\$57,599	\$68,255	\$78,878	\$8 9,531	\$99,128	\$565,805
7.	Total Return Requirements (Line 6b + 6c)		\$313,103	\$380,772	\$451,220	\$ 521,443	\$591,867	\$655,312	\$3,740,411
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)		\$313,103	\$380,772	\$451,220	\$521,443	\$591,867	\$655,312	\$3,740,411

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%
- (d) Other Adjustment represents the total current month Return Requirement (Line 7) to arrive at current month CWIP Base Eligible for Return

Note: Impact on return requirements due to adjustments:

Page 2 of 2

Difference -5/2008 filing Adjusted Decrease 2008 Uprate (Schedule AE-3, Line 7) 3,740,414 3,740,411 (3)

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

REVISED {Section (5)(c)1.b.}

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Lìne No.			(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
						Jurisdictiona	Dollars			
1.	Construction Period Interest (Schedule AE-3B, Line 7)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)			(\$2,552)	(\$11,466)	(\$16,690)	(\$23,169)	(\$30,669)	(\$38,506)	(\$125,052)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)			(\$2,552)	(\$14,018)	(\$32,709)	(\$55,877)	(\$86,547)	(\$125,052)	(\$125,052)
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.676%	\$0	(\$984)	(\$5,408)	(\$12,617)	(\$21,555)	(\$33,385)	(\$48,239)	(\$48,239)
6. e	. Average Accumulated DTA/(DTL)			(\$492)	(\$3,196)	(\$9,012)	(\$17,086)	(\$27,470)	(\$40,812)	
b	Prior months cumulative Return on DTA/(DTL)			\$0	(\$4)	(\$32)	(\$112)	(\$262)	(\$505)	(\$868)
c	Average DTA/(DTL) including prior period return subtotal			(\$492)	(\$3,200)	(\$9,045)	(\$17,198)	(\$27,732)	(\$4 1, 3 18)	
7.	Carrying Cost on OTA/(DTL)									
е	. Equity Component (Line 7b* .61425) (a)			(\$2)	(\$15)	(\$41)	(\$79)	(\$127)	(\$189)	(\$452)
b	. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			(\$4)	(\$24)	(\$67)	(\$128)	(\$206)	(\$307)	(\$736)
c	Debt Component (Line 6c x 0.001325847) (c)			(\$1)	(\$4)	(\$12)	(\$23)	(\$37)	(\$55)	(\$131)
8.	Total Return Requirements (Line 7b + 7c)			(\$4)	(\$28)	(\$79)	(\$151)	(\$243)	(\$362)	(\$868)
9.	Total Return Requirements from most recent Projections			\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)			(\$4)	(\$28)	(\$79)	(\$151)	(\$243)	(\$362)	(\$868)

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state Income taxes.

⁽d) Other Adjustment represents the book tax expense deduction related to the debt component for the carrying charge calculated on AE-3, line 6c.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

REVISED [Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

DOCKET NO.: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.		(i) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
-					Jurisdictions	el Doilars			
Construction Period Interest (Schedule AE-3B, Line 7)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Adjustments (d)			(\$47,362)	(\$57,599)	(\$68,255)	(\$78,878)	(\$89,531)	(\$99,128)	(\$565,805)
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1	+ 2 + 3)	(\$125,052	(\$172,415)	(\$230,013)	(\$298,269)	(\$377,146)	(\$466,677)	(\$565,805)	(\$565,805)
5 Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess	of Book (Line 4 * Tax Rate)	38.576% (\$48,239	(\$66,509)	(\$88,728)	(\$115,057)	(\$145,484)	(\$180,021)	(\$218,259)	(\$218,259)
6. a. Average Accumulated DTA/(DTL)			(\$57,374)	(\$77,618)	(\$101,892)	(\$130,271)	(\$162,752)	(\$199,140)	
b. Prior months cumulative Return on DTA/(DTL)			(\$868)	(\$1,378)	(\$2,070)	(\$2,982)	(\$4,150)	(\$5,612)	(\$7,407)
c. Average DTA/(DTL) including prior period return sub	otolal		(\$58,242)	(\$78,996)	(\$103,963)	(\$133,252)	(\$166,902)	(\$204,752)	
 Carrying Cost on DTA/(DTL) 									
a. Equity Component (Line 7b* ,61425) (a)			(\$266)	(\$361)	(\$475)	(\$609)	(\$763)	(\$936)	(\$3,862)
b. Equity Comp. grossed up for taxes (Line 6c * 0.097439	0034) (a) (b) (c)		(\$433)	(\$588)	(\$773)	(\$991)	(\$1,242)	(\$1,523)	(\$6,287)
c. Debt Component (Line 6c x 0.001325847) (c)			(\$77)	(\$105)	(\$138)	(\$177)	(\$221)	(\$271)	(\$1,120)
8. Total Return Requirements (Line 7b + 7c)			(\$510)	(\$692)	(\$911)	(\$1,168)	(\$1,463)	(\$1,795)	(\$7,407)
Total Return Requirements from most recent Projection	s		\$0	\$0	\$C	\$0	\$0	\$0	\$0
10. Difference (Line 8- Line 9)			(\$510)	(\$692)	(\$911)	(\$1,168)	(\$1,463)	(\$1,795)	(\$7,407)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for laxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Other Adjustments represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-3, line 6c.

Note:
Adjustment to Line 3 - In the SIZUUS TIRING, FIFL calculated the production period of a unit of tangacie property to begin on the tirist date by which the laxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the property unit. After careful analysis of the Internel Revenue Code and Regulations § 1.263A-12, FPL determined property subject to capitalization of CPI must have physical construction costs. The Uprates are not deemed to have physical construction activities until the actual work on the outage begins - at this point, CPI will then be calculated. Until that point in time, the revised schedules will not have CPI computed.

Impact on return requirements due to adjustments:

Difference -5/2008 filing Adjusted Detresse 5,869 (7,467) (13,276)

2008 Uprate (Schedule AS-3A, Luse 8)

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Construction Period Interest

REVISED [Section (5)(c)1.b.]

Schedule AE-38 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

DOCKET NO.: 080009-EI							ν
	 	(A)	(B)	(C)	(D)	(E)	(F)
16-4		_ ***.	(5)	,	,	_ !-/	

	· "-	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line		Beginning	Actual	Actual	Actual	Projected	Projected	Projected	6 Month
No.		of Period	January	February	March	April	May	June	Total
					Jurisdictional Do	llars			
1.	Beginning Balance		\$0	\$8,815,839	\$13,410,285	\$14,975,654	\$20,302,186	\$25,983,572	
2.	Additions Site Selection		\$ D	\$0	\$0	\$ 0	\$0	\$0	\$0
3.	Additions Construction (Schedule AE-8 Line 18 + Line 35)		\$8,791,192	\$4,593,078	\$1,548,255	\$5,326,531	\$5,681,387	\$5,733,846	\$31,674,289
4.	Other Adjustments (b)		24,647	1,368	17,114	\$0	\$0	\$0	\$43,130
5	Average Balance Eligible for CPI (Beg bal + [t.inc 2+3+4]/2)		\$4,407,919	\$11,113,062	\$14,192,970	\$17,638,920	\$23,142,879	\$28,850,495	i
€.	CPI Rale (a)		0,000000%	0,000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$ 0
ವೆ8.	Ending Salance	\$0		\$13,410,285	\$14,975,854	\$20,302,186	\$25,983,572	\$31,717,418	\$31,717,418

⁽a) Construction costs are estimated to meet the 5 % CPI threshold beginning July 1, 2008 - this reasoning has been revised, please refer below.

⁽b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.0895)% for OUC & 8.806% for FMPA).

	January	February	<u>March</u>	Total	
Pension & Welfare Benefit credit	24,647	4,326	17,114	\$	46,087
P&W benefit credit for tax (for engineering)	-	(2,957)		\$	(2,957)
Business Meals	-		-	\$	
	24,647	1,368	17,114	\$	43,130

Page 1 of 2

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Construction Period Interest

REVISED [Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

	(1)	(J)	(K)	(L)	(M)	(N)	(0)	(P)
ne	Beginning	Projected	Projected	Projected	Projected	Projected	Projected	12 Month
0.	of Period	July	August	September	October	November	December	Total
				Jurisdictional Do	oilars			
Beginning Balance		\$31,717,418	\$38,834,871	\$46,532,289	\$54,148,233	\$ 61, 65 3, 68 5	\$69,174,962	
Additions Site Selection		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Additions Construction (Schedule AE-6 Line 18 + Line 35)		\$7,117,453	\$7,897,417	\$7,615,944	\$7,505,452	\$7,521,277	\$5,772,099	\$74,903,931
Other Adjustments (b)		\$0	\$0	\$0	\$ D	\$0	\$0	\$43,130
Average Balence Eligible for CPI (Beg bat + [Line 2+3+4]/2)		\$35,276,145	\$42,683,580	\$50,340,261	\$57,900,959	\$65,414,323	\$72,061,011	- =
. CPI Rate (a)		0.000000%	0,000000%	0.000000%	0.000000%	0.000000%	0.000000%	
Construction Period Interest for Tax (CPI) (a)		\$0	\$0	\$0	\$0	\$ 0	\$ D	\$0
. Ending Belance	\$31.717.418	\$38,834,871	\$46,532,289	\$54,148,233	\$61,653,685	\$69.174.962	\$74,947,080	\$74 947 060

- (a) Construction costs are estimated to must the 5 % CPI threshold beganning July 1, 2008 this reasoning has been revised, please refer below.
- (b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership. (participant ownership rates of 6,08951% for OUC & 8,806% for FMPA).

Adjustment to Line 6 - In the 5/2008 filing, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the texpayer's total estimated accumulated production expenditures for the property unit. After careful analysis of the Internal Revenue Code and Regulations § 1.263A-12, FPL determined property subject to capitalization of CPI must have physical construction costs. The Uprates are not deemed to have physical construction activities until the actual work on the outage begins - at this point, CPI will then be calculated. Until that point in time, the revised schedules will not have CPI computed.

Impact to ending balance due to adjustment:

2008 Uprate (Schedule AE-3B, Line 8)

5/2006 filing 76,444,951 Adjusted

74,947,060

Difference -(1,497,891) Page 2 of 2

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule	AE-4 (Actual/Estimated)	Act	ual & Estim	ated Filing:	Recoverable	O&M Month	ly Expendit	res			100000011 (0)			
	PUBLIC SERVICE COMMISSION Y: FLORIDA POWER & LIGHT COMPANY	EXPLANATIO	ON:	monthly exp	Actual/Estimate panditures by function costs als	nction for the	current year.		be identified.		For the Year	Endod 12/31/	2008	
DOCKET	NO.: 080009-E)										Witness: Kim	Ousdahi and	Stephen T. Ha	ale
		(A)	(8)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Line		Actual	Actual	Actual	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	12 Monti
No. I	Description	January	February	March	April	May	June	July	August	Søplamber	October	November	December	Total
1	Legel													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
В	Regulatory													
7	Human Resources													
8	Public Policy													
9	Community Relations													
10	Corporate Communications													
11	Subtotal A&G)	0	0)	Ö .) ()	0 () () 1) 0	,
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs)	0	0)	0 () ()	Ö (0 () () 0	
18	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)									··- · · · · · · · · · · · · · · · · · ·				
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16))	0	0		0 1)	0 1	0 (0 0	ı
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)		כ	٥	0	-	0 1		0	0 1	0 (
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line	1	0	0	D	•	0 1		9	0 (0 (0 0	
23	Jurisdictional Recoverable Coats (Transmission) (Line 14 X Line 19)			0						0 1	0 (0 0	
24	Total Jurisdictional Recoverable O&M Costs)	O .	0	0	0 ()	0	0 (0 (0	0 0	
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24-25)	-	0	0	0	Ö	0 () (0	0	0	0	0 0	,
	•	_			-									

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

St. Lucie and Turkey Point Uprate Project

Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] {Section (8)(e)]

Schedule AE-5 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated Other Recoverable O&M projected monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

Witness: Kim Ousdahl and Stephen T. Hale

DOCKET NO.: 080009-EI

Line No.	Description	(A) Actual January	(8) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													O
2	Accounting													C
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													O.
8	Public Policy													Ü
9	Community Relations													Ü
10	Corporate Communications											1 1) (. 0
11	Subtotal A&G	C) ()	0 () (, ,	0 0) () (') (, .	
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission) () (1	0 () () (···-) () (0
15	Total Q&M Costs	C	, (,	0 (, ,	, ,	,	'	,	'	,	,	,
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
	· · · · · · · · · · · · · · · · · · ·			_			3			o (,	o (3 (1 0
20		5)	0 () (-	0 (-	
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	(}	J	0 (, ,				
22 23	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)) !)	•) !	0		J •	0 (•	0 (_	
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19))	<u> </u>			<u>, </u>	0 1		0 (,		0 (
24	Total Jurisdictional Recoverable O&M Costs	. (J)	0 .	,		· · ·			<u> </u>		,	
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference /Line 24 - 25)		n	n .	0	<u> </u>	0	0 (D	0 ()	0 1	0) 0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

St. Lucie and Turkey Point Uprate Project Construction Costs and Corrying Costs on Construction Cost Balance Actual & Estimated Filing: Monthly Expenditures

REVISED [Section (5)(c)1.b.] ISackon (8)(d))

Schedule AE-8 (Actual/Estimated)

DOCKET NO.: 080000-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION

Provide the actual/eatimeted monthly expenditures by major tasks performed within Construction categories for the current year.

COMPANY, FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008 Witness: Ken Quadahi and Stephan T. Hale

ine n. Description	(A) YTO 2007 183,705 (a)	(B) Actual January (a)	(C) PTO	(D) Actual February	(E) Actual March	(F) Projected April	(G) Projected May	(II) Projected June	(i) Projected July	(.i) Projected August	(K) Projected September	(l.) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Yolel
Construction:															
Generation:															
License Application	357,150	(296,336)	5,404,193	542,051	781,713	3,016,731	3,030,016	3,028,908	3,036,058	3,069,225	0,050,433	3,035,058	3,069,225	2.849,519	34,012,73
Engineering & Design	6,760,529	61.427	418.577	23,078	25,373	828,428	805,566	809,380	809,380	847,305	826,446	809,380	B47,305	617.410	7,585,62
Permitting	356,485	225,281	581,766	199,512	40,560	87,341	97,341	97,341	97.341	97,341	97,341	97.341	97,341	97,341	1.594,90
Project Management	576,428	229,253	607,681	509,815	826,386	913.079	1,213,079	1,245,200	1,245,200	1,245,200	1,245,200	1,245,200	1,245,200	1,223,605	12,966,85
Clearing, Grading and Excevation			-	-											-
On-Sile Construction Facilities		•	-	-	•										
Power Block Engineering, Procurement, etc.	1,031,924	93,103	1,725,027	3,607,917	112,945	710,939	779,005	790,537	2,297,590	2,860,315	2,834,690	2,757,673	2,702,578	1,155,171	22,534,3
Non-Power Block Engineering, Procurement, etc.		· ·	<u> </u>			18,450	26 753	34 440	37,899	30,212	6,303				166,0
Total Generation costs	0,024,516	312,728	6,937,244	5,079.373	1.768 987	5,582,P66	5,852,382	6,005,806	7,527,468	8 149 598	B 002,413	7,944,652	7.981.650	8,040,040	79,030,54
Participants Credits PSL unit 2 (b)															
OVC	(5,464)	(39, 182)	(44,848)	(190,935)	(95.762)	(95,708)	(101,045)	(101,357)	(153,382)	(171.670)	(169,474)	(166,692)	(167,145)	(100,878)	(1,658,61
FMPA	(7,901)	(56,661)	(64,582)	(278,110)	(138,481)	(138 403)	(146 120)	(149.572)	(271,604)	(248, 251)	(245.076)	(241.052)	(241,707)	(145,870)	(2,264,0
Total participante credits PSL unit 2	(10,365)	(95,544)	(109 209)	(467,045)	(231,243)	(234, 111)	(247,185)	(247,929)	(375,188)	(418.921)	(414,550)	(407,745)	(408,852)	(248,757)	(3,612.7
Total FPL Generation Costs	0,611,181	216,684	8.828,035	4,012,028	1,554,744	5 346,855	5,705,197	5.757.877	7,147,282	7 729 677	7 647 663	/ 536,907	7 552 798	5,798,289	76,217,8
Aerlecktional Factor	0.0958265	0,9956265	0.0958265	0.9958265	0,9958265	0.0058265	0,0258265	0.9958265	0,0958285	0,9958265	0,9958285	0,0958285	0.9958265	0.9958265	0.0958
Total FPL Jurisdictional Generation Costs	8,678,215	215,97B	8,761,192	4,593,078	1,548 256	5,328,531	5,681,387	5,733,846	7,117,453	7 697 417	7,615,944	7,505,452	7,521,277	5,772,009	74,003,9
Less Adjustments															
Non-Cash Accrush: (d)	6,297,103	(310,000)	4,987,103	[4,987,183]	384,979										384.9
Other Adjustment (c) (d)		(24,750)	(24,750)	(4,344)	(17,186)										(48,2
Total Adjustments	5,207,103	(334,750)	4,862,353	(4,991,447)	397,793	-	-			-	-		-	-	33B,6
Jurindichanal Factor	0,9988265	0.9058285	0.0058285	0.9956265	0.9958265	0.9958285	0.9956265	0.9958285	0.9955205	0.9958285	0,8958285	0.9958265	0.9958285	0.9858265	
Total Jurisdictional Adjustments	5,274,098	(333,353)	4.841,842	(4,970,615)	366,258	•	•	•	-		•			-	357,2
Total Jurisdictional Generation Costs Not of Adjustments	5,300,217	549,332	3,849,549	9,563 693	1,181.997	5,326 531	5,681,397	5,730,848	7,117,453	7,897.417	7,615,944	7,505,452	7,521.277	5,772,099	74,586,6
Transmission:	:														
Line Engineering															
Substation Engineering															
Clearing	:														
Olher	5														
Total Transmission Costs	0	D D	D	0	0	Ū	ย	0	O	u	0	0	U	0	**********
Jurisdictional Factor															
Total Jurisdictional Transmission Costs	0		Ð	0	0	D	0	0	0	ė	0	a	0	· · · · · · · · · · · · · · · · · · ·	
Less Adjustments															
Non-Cash Accruale															
Other Adjustments															
Total Adjustments		Ð	Ú	9	D	0	Đ.	0	0	ō	ū	n		a	
Jurisdictional Factor	▼.	*	-	_	_	_	_			-	-		_	_	
Total Jurindictional Adjustments	0	D		.0	D	0	Ü		0	D	Ö	0	D D	0	
Total Jurisdictional Transmission Costs Not of Adjustments	0	0	0	a	0	D	Ö		0	Ö	Ö	D	0	0	
	F-8X8-655	******			1 161 997			5,733,848	7.117.453	7.697.417	7.615.944	7,505,452	7,521 277	5,772,009	74,586,6
Total Jurisdictions: Construction Costs Nat of Adjustments	3,300,217	549,332	3,849,549	9,563 693	1,161,997	6,326,531	5,681,397	5,133,848	1,117,453	1,097,417	1015,944	1,505,452	7,521,277	5,772,089	4,505,6

(a) The coals secolated with the expersion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On Jervary 7, 2008, the Commission issued Order No. PSC-05-0021-FOF-EI approving FPL's nead determination for the uprates, in that Order the Commission determined that Rule No. 25-0, 0425, FALC, is applicable to the costs of the uprate project. As a result of the issuence of this Order, in July 2008 these costs were transferred to Construction Whith in Progress Account 107 and carrying charges began account, g. Subsequent to the Merch 1, 2008 fifting coals/funcersis were also recallegized from Line 4 (Engineering and Design) in Line 3 (License Application) for two specific contracts related to the License Americann Request (LAR).

resisted to the Libertea Amandman's Request (LAY).

(b) Adjusted the calculal connecting amounts recorded from 2007 through March 2008. Going lonword, adjusted at ownership percentages.

(participant connecting ratios of 8,08615 for OUC & 8,000% for FMPA).

(c) Other adjustments represent Persion & Welfore Benefit credit.

Original PAW Jurisdictional Computation:

 January
 Fabruary
 March
 Total

 (24,750)
 (4,328)
 (17,114)
 \$ (40,190)

 0.9962265
 0.9962265
 0.9962265
 0.9962265

 5
 (24,647)
 \$ (43,988)
 \$ (17,043)
 \$ (45,986)
 Other Adjustments Judisdictional Factor

(d) Non-cash socruels and other adjustments are not of participants for PSL2 (participant ownership rates of 6.08951% for CUC \$-8.806% for FMPA).

NOTE:
Adjustment to Lines 13 and 14 - In the 5/2008 liting, FPL inadvertenity copied the Projected April 2009 participants credit emounts (OUC395,708 and FMPA\$136,403) into Actual March 2008 amounts, resulting in a participant credit definence of \$131.74.

Adjustment to Line21 - In the 5/2006 fling, FPL double juridictionalized Other Adjustments (Pension & Welfers Benefit Credit). The February and March Other Adjustments amounts on Schedule AE-6 Note (c) had praviously been juridictionalized when entered into the schedule, resulting in an additional jurisdictional deduction of \$18.

Adjusted P&W Juriedictional Computation:

	January.	Entruery	<u>March</u>	<u>Total</u>
Other Adjustments	(24,750)	(4,344)	(17,186) \$	(48,280)
Juriedictional Feator	0.9958265	D,9958265	0.9958265	0.9958265
	\$ (24,647)	4,326) \$	(17,114) \$	[46,087]

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-Up Filing: Monthly Expenditures

EXPLANATION

(Section (5)(c)1.a.) |Section (B)(d)|

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

Provide the actual monthly expenditures by major tasks performed within Construction categories for the piecr year.

All Site Beliection costs plac included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2007

Description	(A) Actual January	(8) Actual February	(C) Actual March	(D) Actual April	(E) Actus) May	(F) Actual June	(G) Actual July	(H) Achiəl August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
reliminary Survey & Investigation Charges (Account 183													
<u>Generation.</u> License Application							163,348	50.487	88,528	25,288	22,438	27,083	357.1
Engineering & Design										981	6,081	5,691,467	5./00.5
Permitting Project Menagement								672 75,638	5,962	1,662	72,492	275,678	356,4
Clearing, Grading and Excavation								75,630	84,900	68,126	122,501	227,066	578,
On-Bite Construction Facilities													
Power Block Engineering, Procurement, etc.										3,267	1,203,046	425,611	1,631,
Non-Power Block Engineering, Procurement, etc. Total Generation Costs							183,348	126,978	159,411	99,317	1,428,558	6,646,904	8,624
Participants Credits PSL Unit 2 (b)	-	-	-	-	-	-	100,040	120,0.0	(100,411	65,517	1,420,500	0,040,004	5,024,
DUC							(2.963)	(2.186)	(3,557)	(1,661)	(39,447)	(94,338)	(144,
FMPA Total Participants credits							(4,285) (7,248)	(3,161)	(5,143) (6,700)	(2,836)	(57,045) (06,492)	(136,421)	(20A,
Total Generation Costs net of participants credits				-	<u>:</u>	-	156,100	121,030	150,712	94,519	1,332,066	(230,759) 6,416,145	(353. 8,271.
road outside some for or participating around							100,100	121,000	100,711	04,015	1,002,000	0,410,141	5.21
Juris diction at Factor							0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9956
Total Jurisdictional Generation Costs							155,448	121,123	150,083	94,125	1,326,507	6,389,367	8,236.
	-	-	·	•	•		155,446	721,123	700,000	84,120	1,520,501	0,000,007	0,200
renamission; Line Engineering													
Substation Engineering													
Clearing													
Other													
Total Transmission Costs	-	-	-	-	•	-	•	-	•	•	-	•	
Jurisdictional Factor													
Total Jurisdictional Transmission Costs	-	-	-	-	•		•	-	•	-	•		
Total Jurisdictional Preliminary Survey & Investigation charges:							155,440	121,123	150,083	94,125	1,326,507	6,369,367	8,236,
onstruction;													
Seneration:													
Real Estate Acquisitions Project Management													
Permanent Staff/Training													
Site Preparation													
On-Site Construction Facilities													
Power Block Engineering, Procurement, etc. Non-Power Block Engineering, Procurement, etc.													
Tolat Generation Costs			-					-		*			
Jurisdictional Factor													
Total Jurisdictional Generation Costs	*	-		•	*	-	•	-	-	•	•	-	
Transmission:													
Line Engineering													
Line Engineering Substation Engineering													
Line Engineering													
Line Engineering Substation Engineering Real Estate Acquisition Line Construction Substation Construction													
Line Engineering Substitute Engineering Real Estate Acquisition Line Construction Substitute Construction Other		·			···		··	<u>-</u>		<u> </u>	_		
Line Engineering Real Estate Acquisition Line Construction Substitution Construction Other Total Transmission Costs		· · ·	<u>-</u>	-	<u>-</u>	.		-	-	. _	-	-	
Line Engineering Substation Engineering Real Estate Acquisition Line Construction Substation Construction Other	_ .	· · ·		•	<u>-</u>	·		. .	-	.	-	-	
Line Engineering Real Estate Acquisition Line Construction Substitution Construction Other Total Transmission Costs	<u> </u>	-	-	-	-		-	-	-	.		-	

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Monthly Expenditures

(Section (5)(c)1.a.) [Section (8)(d)]

For the Year Ended 12/31/2008

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a description of the major tasks performed

within Construction categories for the current year.

Witness: Stephen T. Hale

DOCKET NO.: 080009-EI

Line No. Major Task Description - Includes, but is not limited to:

Construction period:

Generation:

1 License Application

2 Engineering & Design

3 Permitting

4 Project Management

5 Clearing, Grading and Excavation

8 On-Site Construction Facilities

7 Power Block Engineering, Procurement, etc.

18 8 Non-Power Block Engineering, Procurement, etc.

12 Transmission:

13 1 Line Engineering - self-explanatory

2 Substation Engineering - self-explanatory

14 15 3 Real Estate Acquisition - self-explanatory

4 Line Construction - self-explanatory

17 5 Substation Construction - self-explanatory 6 Other - permitting and condition of approval compliance. NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request)

Utility and contracted engineering support staff Site certification and construction permits

FPL and Contractor staff required to oversee/manage project

Site preparation

Construction of permanent non-power black facilities

Power block suppment and facilities angineering packages, material procurement, and implementation labor.

Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Variance Explanations

EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period filed with the Commission.

For the Year Ended 12/31/2008

Witness: Stephen T. Hala

[Section (8)(d)]

DOC	(ET NO.: 080009-EI					\	Vitness: Stephen T. Hala
Line No.		(A) Total Actua/Estimated	(B) ⊺otal Projected	(C) Total Variance		(D) Explanation	
1 2 3 4 5 5 7 8 9 10 11 12 13	Construction: Generallon: License Application Engineering & Design Permitting Project Management Clearing, Grading and Excavetion On-Site Construction Facilities Power Block Engineering, Procurement, etc. Non-Power Block Engineering, Procurement, etc. Total Generation costs	34,012,730 7,885,828 1,884,907 12,968,855 - - 22,534,388 158,037 79,030,585			(a)		
15 16 17	Transmission:						

20

Line Engineering Substation Engineering

Clearing Other

Total Transmission Costs

(a) Actual/Estimated amount represents a Project To Date total (2007-2008). Since this is the initial filing of Construction Costs there is no variance.

St. Lucie and Turkey Point Uprate Pro Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Technology Selected

Schedule AE-7 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology

and the factors leading to its selection.

For the Year Ended 12/31/2008

Witness: Stephen T. Hale

[Section (8)(b)]

DOCKET NO.: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

reactor technology being used at St. Lucie units 1 and 2 and the Turkey Point units 3 and 4 to generate electricity.

A detailed comprehensive engineering review of the nuclear steam supply system will be performed to determine the amount of power that the plant can be increased within the original design parameters of each unit.

Once the nuclear steam supply system power increase has been established a detailed comprehensive engineering evaluation will be performed on the secondary systems to determine the capability of the installed equipment to operate efficiently and as designed within the increased power to be generated. This will include steam moisture content, steam pressure, steam flow, main steam turbine capabilities, condenser, condensate, heater drains, and feedwater capabilities to operate with the higher power levels. Engineering evaluations will also include the capabilities of the component cooling water systems, the thain turbine generator electrical output, main and auxiliary transformers, electrical breakers, and electrical system interconnection requirements to operate at the higher power levels.

Following the engineering evaluations, materials and equipment needed to support the extended power uprate will be purchased. Installation of the equipment will be performed during scheduled plant outages. This technology was selected to provide increased electrical output from exisiting nuclear power plant units because it has been implemented successfully at other nuclear power plants. A review of the electrical power output increase at other nuclear units and a feasability study of the St. Lucie and Turkey Point units resulted in positive results for economically increasing the electrical power output without an increase in the "footprint" of the existing sites. FPL has determined that increasing the electrical output of the existing nuclear power plant units is the most cost-effective option to meet the demand for electrical energy while enhancing fuel diversity and minimizing environmental impacts, including the avoidance of greenhouse gas (GHG) emissions.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Contracts Executed

[Section (8)(c)]

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REVISED

Schedule AE-8 (Actual/Estimated)

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

22

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2008

Witness: Stephen T. Hale

	(A)	(B)	(C)	(D)	(E)	(F)	(G) Estimate of	(H)	(1)	(J)	(K)
Line		Status of	Original Term of	Current Term of	Original	Actual Expended as of	amount to be Expended in	Estimate of Final	Name of Contractor (and Affiliation		
	Contract No.	Contract	Contract	Contract	Amount	Prior Year End	Current Year	Contract Amount	if any)	Method of Selection	Work Description
1 1	05353	Open	10/2/2007	3/31/2008	2,290,000	1,180,000	2,111,200	3,291,200	Shaw Stone & Webster	Sole Source	Engineering Support
2 1	04980	Open	8/1/2007	3/31/2008	5,600,000	4,100,000	1,500,000	5,600,000	Westinghouse Electric Company	Sole Source	Engineering Support
3 1	08225	Closed	11/15/2007	12/31/2007	1,100,000	1,100,000	0	1,100,000	0 Siemens	Sole Source	Forging Reservation
4 1	109643	Closed	1/30/2008	2/1/2008	3,675,000	0	3,675,000	3,675,000	D Siemens	Sole Source	Forging Reservation
5											
6											
7											
8											
9											
10											
11											
12											
13											

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Adjustment to Column F and G: The Estimate of Final Contract Amount (column H) values have not changed. The original submittal included actual amounts expended through March 2008, rather than prior year end as indicated on the schedule.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance

(Section (8)(c)]

Schedule AE-8A (Actual/Estimated)	Actual & Estimated Filing: Con		(Section (B)(C)]	
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in exce		
COMPANY: FLORIDA POWER & LIGHT COMPANY		including, the nature and scope of the work, the nature affiliation with selected vendor, the method of vendor s	election,	For the Year Ended 12/31/2008
DOCKET NO.: 080009-EI		brief description of vendor solection process, and curre of the contract.		Witness; Stephen T. Hale
Contract No.:		105353		
Major Task o <u>r Tasks Associated With</u>		Initial Balance of Plant (BOP) Engineering - Engineerin associated with stoam and feed water systems and the generator electrical capacity		
<u>Vendor (dentity:</u>		Shaw Stone & Webster Corp.		
Vendor Affiliation (specify 'direct' or 'indirect'):		None		
Number of Vendors Solicited:		0		
Number of Bids Received:		0		
Brief Description of Selection Process:		Sole Source - The leading engineering firm in perform uprate work in the industry and previous satisfactory or uprate work with FPL Group.	ing power ompletion of	
<u>Dollar Value;</u>		3,291,200		
Contract Status;		Open		
<u>Term Begin:</u> <u>Term End;</u>		10/2/2007 3/31/2008		
Nature and Scope of Work;		Provide initial Balance Of Plant (BOP) engineering for Lucie Units 1 and 2 and Turkey Point Units 3 and 4.	4 units, St.	
Describe work and scope details				
				Page 1 of 4

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

	, 		
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide additional details of contracts executed in excess of \$1 including, the nature and scope of the work, the nature of any	million
COMPANY: FLORIDA POWER & LIGHT COMPANY		affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status	For the Year Ended 12/31/2008
DOCKET NO.: 080009-EI		of the contract.	Witness: Stephen T. Hale
Contract No.:		104980	
Major Tesk or Tasks Associated With:		engineering support for the nuclear fuel parameters, fuel burn-u rates, primary system pressure and temperature operating parameters.	p
Vendor Identity:		Westinghouse Electric Corp.	
endor Affiliation (specify 'direct' or 'indirect');		None	
Number of Vendors Solicited:		0	
Number of Bids Received:		0	
Brief Description of Selection Process:		Sole Source - Original Equipment Manufacturer of the Nuclear	Steam Supply System
Paller Maluss		5,600,000	
Dollar Value:			
Contract Status:		Open	
Term Begin: Term End:		8/14/2007 3/31/2008	
Nature and Scope of Work;		Provide initial Nuclear Steam Supply System (NSSS) engineeri 4 units, St. Lucie Units 1 and 2 and Turkey Point Units 3 and 4.	
Describe work and scope details			

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance

[Section (B)(c)]

Schedule AE-8A (Actual/Estimated)	Actual & Estimated Filing: Contri		
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 080009-EI	in a b	rovide additional details of contracts executed in excess icluding, the nature and scope of the work, the nature of fililation with selected vendor, the method of vendor sele- rief description of vendor selection process, and current if the contract.	any ction, For the Year Ended 12/31/2008
Contract No.:	1	08225	
Major Task or Tasks Associated With:	L	ow Pressure Turbine Rotor forging slot reservation	
Vendor Identity:	s	elemens	
Vendor Affiliation (specify 'direct' or 'indirect');	N	lone	
Number of Vendors Solicited:	0		
Number of Bids Received:	0		
Brief Description of Selection Process:	-	iole Source Only vendor that could manufacture the equipment neede	d to support the project schedule
<u>Doljar Value:</u>	1	,100,000	
Contract Status:	C	Closed	
<u>Term Begin:</u> Term End:		1/15/2007 2/31/2007	
Nature and Scope of Work: Describe work and scope details		Reserve manufacturing forging slot for the St. Lucie Units Pressure (LP) Turbine rotor.	1 and 2 Low
			Page 3 of 4

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)	Actual & Estimated Filing: Cor		Section (8)(c)]
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 080009-EI	EXPLANATION	Provide additional details of contracts executed in excess of including, the nature and scope of the work, the nature of an affiliation with selected vendor, the method of vendor selection process, and current state of the contract.	on. For the Year Ended 12/31/2008
Contract No.:		109843	•
Major Task or Tasks Associated With:		Low Pressure Turbine Rotor forging slot reservation	
Yendor Identity:		Siemens	
Vendor Affiliation (specify 'direct' or 'Indirect');		None	
Number of Vendors Solicited:		0	
Number of Bids Received:		0	
Brief Description of Selection Process:		Sole Source Only vendor that could manufacture the equipment needed	to support the project schedule
<u>Doller Value:</u>		3,675,000	
Contract Status:		Closed	
Term Begin: Term End;		1/30/2008 2/1/2008	
Nature and Scope of Work: Describe work and scope details		Reserve manufacturing forging slot for the St. Lucie Units 1 Pressure (LP) Turbine rotor and Turkey Point Unit 3 Genrate	
			Page 4 of 4

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Sched	ule AE-9 (Actual/Estimated)						[section (5)	(c)4.]
FLORIC	DA PUBLIC SERVICE COMMISSION EXPLANATION:	C SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including						st.
COMPA	ANY: FLORIDA POWER & LIGHT COMPANY						For the Year	Ended 12/31/2008
DOCKE	ET NO.: 080009-EI						Witness: Kim	o Ousdahl
Line No.	Description	(A) Actuat January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
								
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
а	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance

Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Scheo	dule AE-9 (Actual/Estimated)						[section (5)	(c)4.]
-LORI	IDA PUBLIC SERVICE COMMISSION EXPLANATION:	: Calculate th	ne estimated	ue and interes	st.			
COMP	PANY: FLORIDA POWER & LIGHT COMPANY						For the Year	Ended 12/31/2008
оск	(ET NO.: 080009-EI						Witness: Kim	Ousdahl
Line No.	Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1 2	NFR Revenues (net of Revenue Taxes) True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
а	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

St. Lucle and Turksy Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule AE-10 (Actual/Estimated)							(5) section	(c)4.]			
FLORIDA PUBLIC SERVICE COMMISSION	OMPANY (A) Actual	timated net true-up balance, including revenue and interest.									
COMPANY: FLORIDA POWER & LIGHT COMPANY	,						For the Year	Ended 12/31/	2008		
DOCKET NO.: 080009-EI						Witness: Kirr	Ousdahl				
Line No. Description		Actual	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total			

- 1 Beginning Monthly Balance
- 2 Ending Monthly Balance
- 3 Average Monthly Balance
- 4 Beginning of Month interest
- 5 Ending of Month Interest
- 6 Average interest
- 7 Average Monthly Interest
- 8 Monthly Interest Amount

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	lule AE-10 (Aclual/Estimated)							[section (5)	(c)4.]	
FLORI	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate the es	limaled nel lr	ue-up balark	ce, including	revenue an	d interest.		
COMP	PANY: FLORIDA POWER & LIGHT COMPAN	t .						For the Year	Ended 12/31/	2008
DOCK	ET NO.: 080009-EI							Witness: Kirr	Ousdahl	
Line No.	Description		(H) Projected July	(i) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	
1	Beginning Monthly Balance									
2	Ending Monthly Balance									
3	Average Monthly Balance									

Beginning of Month interestEnding of Month interest

6 Average Interest

30

7 Average Monthly Interest

8 Monthly Interest Amount

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Retail Revenue Requirements Summary

REVISED [Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.		(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
				Jurisdictional	Dollars			
1, Pre-Construct	ion Revenue Requirements (Schedule P-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Construction (Carrying Cost Revenue Requirements (Schedule P-3, line 9)	\$ 695,526	\$714,929	\$750,840	\$811,837	\$888,938	\$987,594	\$4,849,664
3. Recoverable (D&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. DTA/(DTL) Ca	rrying Cost (Schedule P-3A, line 8)	(\$1,833)	(\$1,674)	(\$1,514)	(\$1,355)	(\$1,196)	(\$1,036)	(\$8,609)
5. Other Adjustm	ents	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Total Period R	evenue Requirements (Lines 1 through 5)	\$693,693	\$713,255	\$749,325	\$810,482	\$887,743	\$986,557	\$4,841,055

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Retail Revenue Requirements Summary

REVISED
[Section (5)(c)1.c.}

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-El

Witness: Kim Ousdahl

Line No.		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
				Jurisdictional	Dollars			
Pre-Construction F	Revenue Requirements (Schedule P-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Construction Carry	ring Cost Revenue Requirements (Schedule P-3, line 9)	\$1,169,795	\$1,467,748	\$1,821,402	\$2,160,748	\$2,452,727	\$2,642,412	\$16,564,497
3. Recoverable O&M	Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. DTA/(DTL) Carryin	g Cost (Schedule P-3A, line 8)	(\$877)	(\$717)	(\$558)	(\$399)	(\$239)	(\$80)	(\$11,478)
5. Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Total Period Rever	nue Requirements (Lines 1 through 5)	\$1,168,918	\$1,467,030	\$1,820,844	\$2,160,350	\$2,452,488	\$2,642,332	\$16,553,019

Note:

CPI Exclusion: In the 5/2008 filing, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the property unit. After careful analysis of the Internal Revenue Code and Regulations § 1.263A-12, FPL determined property subject to capitalization of CPI must have physical construction costs. The Uprates are not deemed to have physical construction activities until the actual work on the outage begins - at this point. CPI will then be calculated. Until that point in time, the revised schedules will not have CPI computed.

Impact to revenue requirements due to 2008 and 2009 CPI exclusion, March 2008 participant credit and February/March 2008 double jurisdictional:

5/2008 filing Adjusted Difference - Decrease

2009 Uprate (Schedule P-1, Line 6)

16,748,149 16,553,019 (195,130)

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance

Projection Filing: Site Selection/Pre-Construction Costs

Schedule P-2 (Projection)

Provide a summary of the projected Construction costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 080009-EI

For the Year Ended 12/31/2009 Witness: Kim Ousdahl

[Section (5)(c)1.c.]

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line		Beginning	Projected	Projected	Projected	Projected	Projected	Projected	6 Month
No.		of Period	January	February	March Jurisdictional	April	May	June	Total
					OCH (Suletter (G)	Dollara			
1.	Nuclear CWIP Additions		\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return (d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Amortization of CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return ({Prior month line 2 + line 2])/2)		\$0	\$0	\$D	\$0	\$0	\$0	
j.	Return on Average Net Unamortized CWIP Eligible for Return								
ě	. Equity Component (Line 5b* ,61425) (a)		\$0	\$0	\$ D	\$0	\$0	\$0	\$0
ŧ	. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$ 0	\$0	\$0	\$0	\$0
e	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Return Requirements (Line 5b + 5c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Costs to be Recovered		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

EXPLANATION:

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Site Selection/Pre-Construction Costs

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected Construction costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

DOCKET NO.: 080009-EI

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	
			Jurisdictional	Dollars				
1. Nuclear CWIP Additions (Schedule P-6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0		
3. Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0	
4. Average Net Unamortized CWIP Base Eligible for Return ([Prior month line 2 + line 2])/2)	\$0	\$0	\$0	\$0	\$0	\$0		
5. Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b* .61425) (a)	\$0	\$ D	\$0	\$0	\$0	\$0	\$0	
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$9	\$0	
c. Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$ D	\$0	\$0	\$0	\$ 0	
7. Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8. Total Costs to be Recovered	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Construction Costs

REVISED [Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

For the Year Ended 12/31/2009

DOCKET NO .: 080009-EI

Witness: Kim Ousdahl

Line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected Merch	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Jurisdictional Dol	iars			
1,	Nuclear CWIP Additions	74,566,646	\$2,419,333	\$2,630,273	\$6,186,008	\$8,354,687	\$9,860,791	\$13,272,860	\$42,723,952
2,	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Unamortized Carrying charge Eligible for return (d)	3,733,003	3,421,920	3,110,836	2,799,753	2,486,669	2,177,585	1,866,502	1,866,502
5.	Amortization of Carrying charge (d)		\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$1,866,502
6.	CWIP Base Eligible for Return (Line 1 - 2 - 5)	78,299,649	80,407,899	82,727,088	88,602,013	96,645,616	106,195,324	119,157,100	\$119,157,100
7	Average Net CWIP Additions		\$79,353,774	\$81,567,494	\$85,664,551	\$92,623,814	\$101,420,470	\$112,676,212	
ය මේ.	Return on Average Net CWIP Additions								
8	Equity Component (Line 8b* .61425) (a)		\$362,601	\$ 372, 7 17	\$391,438	\$423,238	\$463,433	\$ 514,866	\$2,528,293
b	. Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c)		\$590,315	\$606,783	\$637,262	\$689,032	\$754,470	\$838,202	\$4,116,064
c	Debt Component (Line 7 x 0.001325847) (c)		\$105,211	\$108,146	\$113,578	\$122,805	\$134,468	\$149,391	\$733,600
₽,	Total Return Requirements (Line 8b + 8c)	-	\$695,526	\$714,929	\$750,840	\$811,837	\$888,938	\$987,594	\$4,849,664

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

2008 Construction Carrying Costs (Schedule AE-3 Line 3) \$3,740,411

2008 DTA Carrying Costs (Schedule AE-3A Line B)

(\$7,407) \$3,733,003 Page 1 of 2

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) in order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

⁽d) Line 4, amortized over a 12 month period, includes:

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Construction Costs

REVISED
[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

DOCKET NO.: 080009-EI

Line		(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
No.		OFFERRU	July		Jurisdictional Do		THOTEINDE	December	, Dial
1.	Nuclear CWIP Additions		\$28,924,634	\$39,685,421	\$ 41,634,756	\$36,420,614	\$30,826,296	\$13,078,740	\$233,294,413
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$ 0	\$0
4.	Unamortized Carrying charge Eligible for return (d)		1,555,418	1,244,334	933,251	622,167	311,084	-	-
5.	Amortization of Carrying charge (d)		\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$3,733,003
6.	CWIP Base Eligible for Return (Line 1 - 2 - 5)	\$119,157,100	147,770,650	187,144,988	228,468,660	264,578,190	295,093,403	307,861,059	307,861,059
7	Average Net CWIP Additions		\$133,463,875	\$167,457,819	\$207,806,824	\$246,523,425	\$279,835,796	\$301,477,231	
378.	Return on Average Net CWIP Additions								
(a. Equity Component (Line 8b* .61425) (a)		\$609,853	\$765,186	\$949,558	\$1,126,471	\$1,278,689	\$1,377,578	\$8,635,628
1	b. Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c)		\$992,842	\$1,245,724	\$1,545,882	\$1,833,896	\$2,081,708	\$2,242,699	\$14,058,817
(c. Debt Component (Line 7 x 0.001325847) (c)		\$176,953	\$222,023	\$275,520	\$326,852	\$371,019	\$399,713	\$2,505,680
9,	Total Return Regulrements (Line 8b + 8c)		\$1,169,795	\$1,467,748	\$1,821,402	\$2,160,748	\$2,452,727	\$2,642,412	\$16,564,497

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(d) Line 4, amortized over a 12 month period, includes:

2008 Construction Carrying Costs (Schedule AE-3 Line 3) \$3,740,411

2008 DTA Carrying Costs (Schedule AE-3A Line 8)

(\$7,407) \$3,733,003

Note: Impact on return requirements due to 2008 adjustments:

2009 Uprate (Schedule P-3, Line 9)

5/2008 filing 16,565,200 Adjusted 16,564,497 Difference -Decrease (703) Page 2 of 2

⁽b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pro-tax rate of 11.04%.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Deferred Tax Carrying Costs

REVISED [Section (5)(c)1.c.]

Schedule P-3A (Projection)

COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the projected

deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line			(A) Beginning	(8) Projected	(C) Projected	(D) Projected	(E) Projected	(F) Projected	(G) Projected	(H) 6 Month
No.			of Period	January	February	March Jurisdictional E	April Pollars	Мау	June	Total
1.	Construction Period Interest (Schedule P-3B, Line 7)			\$0	\$0	\$ D	\$0	\$0	\$0	\$0
2. 1	n. Recovered Costs Excluding AFUDC (2007 - 2008)			\$0	\$ D	\$0	\$ D	\$0	\$ 0	\$0
	. Recovered Costs Excluding AFUDC (2009)			\$0	\$ D	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)			\$47,150	\$47,150	\$47,150	\$47,150	\$47,150	\$47,150	\$282,902
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	-	(565,805)	(518,654)	(471,504)	(424,354)	(377,203)	(330,053)	(282,902)	(282,902)
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	(\$218,259)	(\$200,071)	(\$181,883)	(\$163,694)	(\$145,506)	(\$127,318)	(\$109,130)	(\$109,130)
6.	Average Accumulated DTA/(DTL)			(\$209,165)	(\$190,977)	(\$172,789)	(\$154,800)	(\$136,412)	(\$118,224)	
7.	Carrying Cost on DTA/(DTL)									
	a. Equity Component (Line 7b* .61425) (a)			(\$956)	(\$873)	(\$790)	(\$706)	(\$623)	(\$540)	(\$4,488)
1	p. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			(\$1,556)	(\$1,421)	(\$1,285)	(\$1,150)	(\$1,015)	(\$879)	(\$7,306)
	:. Debt Component (Line 6 x 0.001325847) (c)			(\$277)	(\$253)	(\$229)	(\$205)	(\$181)	(\$157)	(\$1,302)
8.	Total Return Requirements (Line 7b + 7c)		_	(\$1,833)	(\$1,674)	(\$1,514)	(\$1,355)	(\$1,196)	(\$1,036)	(\$8,609)

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

⁽d) Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on AE-3, Line 6c, 2008. Amount is amortized over a 12 month period.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Deferred Tax Carrying Costs

REVISED [Section (5)(c)1.c.]

Schedule P-3A (Projection)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the projected

deferred tax Carrying Costs

COMPANY: FLORIDA POWER & LIGHT COMPANY

for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Qusdahl

4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) Average Accumulated DTA/(DTL) Carrying Cost on DTA/(DTL) a. Equity Component (Line 7b* .61425) (a) Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c) (\$282,902) (\$235,752) (\$188,602) (\$141,451) (\$94,301) (\$47,150) \$0 (\$100,035) (\$181,847) (\$72,753) (\$54,565) (\$36,377) (\$18,188) \$0 (\$100,035) (\$81,847) (\$63,659) (\$45,471) (\$27,282) (\$9,094) (\$457) (\$374) (\$291) (\$208) (\$125) (\$42) (\$55) (\$457)											
No. Ord Period July August September October November December Total											
1. Construction Period Interest (Schedule P-3B, Line 7) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0					•	•					
2. a. Recovered Costs Excluding AFUDC (2007 - 2008) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	140.			OI FERIOU	July			*	nord, no	Besseller	1000
2. a. Recovered Costs Excluding AFUDC (2007 - 2008) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0											
b. Recovered Costs Excluding AFUDC (2009) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1,	Construction Period Interest (Schedule P-3B, Line 7)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Recovered Costs Excluding AFUDC (2009) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	2 8	Recovered Costs Excluding AFIIDC (2007 - 2008)			\$0	\$0	\$0	\$D	\$ 0	\$0	\$0
3. Other Adjustments (d) \$47,150 \$47,150 \$47,150 \$47,150 \$47,150 \$47,150 \$565 \$47,150 \$47,150 \$565 \$47,150 \$47,150 \$565 \$47,150 \$47,150 \$565 \$47,150 \$47,150 \$565 \$47,150 \$47,150 \$565 \$47,150 \$47,150 \$565 \$47,150 \$47,150 \$565 \$47,150 \$47,150 \$565 \$47,150 \$47,150 \$47,150 \$565 \$47,150 \$47		(((((((((((((((((((
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) Average Accumulated DTA/(DTL) Carrying Cost on DTA/(DTL) a. Equity Component (Line 7b* .61425) (a) b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c) (\$282,902) (\$235,752) (\$188,602) (\$141,451) (\$94,301) (\$47,150) \$0 (\$100,035) (\$181,847) (\$72,753) (\$54,565) (\$36,377) (\$18,188) \$0 (\$100,035) (\$81,847) (\$63,659) (\$45,471) (\$27,282) (\$9,094) (\$457,150) \$0 (\$100,035) (\$81,847) (\$63,659) (\$45,471) (\$27,282) (\$9,094) (\$457,150) \$0 (\$457,150) \$0 (\$457,150) \$0 (\$457,150) \$0 (\$457,150) \$0 (\$458,659) (\$45,471) (\$27,282) (\$9,094) (\$457,150) \$0 (\$	t	Recovered Costs Excluding AFUDC (2009)			\$0	\$0	\$0	\$D	\$0	\$0	\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) Average Accumulated DTA/(DTL) Carrying Cost on DTA/(DTL) a. Equity Component (Line 7b*.61425) (a) b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c) (\$282,902) (\$235,752) (\$188,602) (\$141,451) (\$94,301) (\$47,150) \$0 (\$100,035) (\$100,0	3.	Other Adjustments (d)			\$47,150	\$47,150	\$47,150	\$47,150	\$47,150	\$47,150	\$565,805
5 Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.675% (\$109,130) (\$90,941) (\$72,753) (\$54,565) (\$36,377) (\$18,188) \$0 8. Average Accumulated DTA/(DTL) (\$100,035) (\$81,847) (\$63,659) (\$45,471) (\$27,282) (\$9,094) 7. Carrying Cost on DTA/(DTL) a. Equity Component (Line 7b*.61425) (a) (\$457) (\$374) (\$291) (\$208) (\$125) (\$42) (\$556) (\$68) (\$90,094)		- 11-11 / 1-j-1-11 / 1-j									
B. Average Accumulated DTA/(DTL) (\$100.035) (\$81,847) (\$63,659) (\$45,471) (\$27,282) (\$9,094) 7. Carrying Cost on DTA/(DTL) a. Equity Component (Line 7b*.61425) (a) (\$457) (\$374) (\$291) (\$208) (\$125) (\$42) (\$568) (\$9,094) b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c) (\$744) (\$609) (\$474) (\$338) (\$203) (\$68) (\$9,094)	4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		(\$282,902)	(\$235,752)	(\$188,602)	(\$141,451)	(\$94,301)	(\$47,150)	\$0	0
7. Carrying Cost on DTA/(DTL) a. Equity Component (Line 7b* .61425) (a) (\$457) (\$374) (\$291) (\$208) (\$125) (\$42) (\$5 b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c) (\$744) (\$609) (\$474) (\$338) (\$203) (\$68) (\$9	5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	(\$109,130)	(\$90,941)	(\$72,753)	(\$54,565)	(\$36,377)	(\$18,188)	\$0	\$0
7. Carrying Cost on DTA/(DTL) a. Equity Component (Line 7b* .61425) (a) (\$457) (\$374) (\$291) (\$208) (\$125) (\$42) (\$5 b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c) (\$744) (\$609) (\$474) (\$338) (\$203) (\$68) (\$9	А	Average Accumulated DTA/(DTt.)		· · ·	(\$100 035)	(\$B1.847)	(\$63.659)	(\$45,471)	(\$27,282)	(\$9.094)	
a. Equity Component (Line 7b* .61425) (a) (\$467) (\$374) (\$291) (\$208) (\$125) (\$42) (\$508) (\$125) (\$42) (\$509) (\$744) (\$609) (\$474) (\$338) (\$203) (\$68) (\$910) (\$125	5	Addrage Accumulated of Adjoins)			(41.55.555)	(+, /	(+++	(4 1 1)	(**	(,-,,	
b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c) (\$744) (\$609) (\$474) (\$338) (\$203) (\$68) (\$9	7.	Carrying Cost on DTA/(DTL)									
	ē	. Equity Component (Line 7b*.61425) (a)			(\$457)	(\$374)	(\$291)	(\$208)	(\$125)	(\$42)	(\$5,984)
		Equity Comp. grouped up for toyon (Line 8 ± 0.007439034) (a) (b) (c)			/\$744\	/\$60 0 \	(\$47A)	/\$33R)	(\$203)	/\$6R)	(\$9,742)
c. Debt Component (Line 6 x 0.001325847) (c) (\$133) (\$109) (\$84) (\$60) (\$36) (\$12) (\$1	·	Equity Comp. glossed up for taxes (Elife a 0,0074030034) (a) (b)			(4144)	(4003)	(4717)	(4000)	(\$200)	(400)	(45.742)
	C	Debt Component (Line 6 x 0.001325847) (c)			(\$133)	(\$109)	(\$84)	(\$60)	(\$36)	(\$12)	(\$1,736)
8. Total Return Requirements (Line 7b + 7c) (\$877) (\$717) (\$558) (\$399) (\$239) (\$80) (\$11	В.	Total Return Requirements (Line 7b + 7c)		-	(\$877)	(\$717)	(\$558)	(\$399)	(\$239)	(\$80)	(\$11,478)

⁽a) For carrying charge purposes the monthly equity component reflects an 11% roturn on equity.

Note

Adjustment to Line 1 - In the 5/2008 filing, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the property unit. After careful analysis of the Internal Revenue Code and Regulations § 1.263A-12, FPL determined property subject to capitalization of CPI must have physical construction costs. The Uprates are not deemed to have physical construction activities until the actual work on the outage begins - at this point, CPI will then be calculated. Until that point in time, the revised schedules will not have CPI computed.

Impact on return requirements due to adjustments:

2009 Uprate (Schedule P-3A, Line 8)

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Dobt), which results in the annual pre-tax rate of 11.04%.

⁽d) Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on AE-3, Line 6c, 2008. Amount is amortized over a 12 (Page 2 of 2

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Construction Period Interest

REVISED

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

DOCKET NO.: 080009-EI

40

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected Construction Period Interest for

the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Jurisdictional Do	liars			
1.	Beginning Balance		\$74,947,060	\$77,366,394	\$79,996,667	\$86,182,675	\$94,537,362	\$104,396,153	
2.	Additions Site Selection		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule P-6 Line 18 + Line 35)		\$2,419,333	\$2,630,273	\$6,186,008	\$8,354,687	\$9,860,791	\$13,272,860	\$42,723,952
4.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	- -	\$76,156,727	\$78,681,530	\$83,089,671	\$90,360,018	\$99,467,757	\$111,034,583	- E
6.	CPI Rate		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$74,947,060	\$77,366,394	\$79,996,667	\$86,182,675	\$94,537,362	\$104,398,153	\$117,671,012	\$117,671,012

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Construction Period Interest

REVISED [Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the projected Construction Period Interest for

COMPANY: FLORIDA POWER & LIGHT COMPANY

the subsequent year.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line		(I) Beginning	(J) Projected	(K) Projected	(L) Projected	(M) Projected	(N) Projected	(O) Projected	(P) 12 Month
No.		of Period	July	August	September Jurisdictional Do	October oliers	November	December	Total
1.	Beginning Balance		\$ 117,671,012	\$146,595,647	\$186,281,068	\$227,915,824	\$264,336,437	\$295,162,734	
2.	Additions Site Selection		\$0	\$0	\$ D	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule P-6 Line 18 + Line 35)		\$28,924,634	\$39,685,421	\$41,634,756	\$36,420,614	\$30,826,296	\$13,078,740	\$233,294,413
4.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4)/2)	-	\$132,133,330	\$166,438,357	\$207,098,446	\$246,126,130	\$279,749,585	\$301,702,104	•
6.	CPI Rate		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI)		\$0	\$ D	\$0	\$0	\$0	\$0	\$0
в.	Ending Balance	\$117,671,012	\$146,595,647	\$186,281,068	\$227,915,824	\$264,336,437	\$295,162,734	\$308,241,473	\$308,241,473

Note:

Adjustment to Line 6 - In the 5/2008 filing, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the property unit. After careful analysis of the Internal Revenue Code and Regulations § 1.263A-12, FPL determined property subject to capitalization of CPI must have physical construction costs. The Uprates are not deemed to have physical construction activities until the actual work on the outage begins - at this point, CPI will then be calculated. Until that point in time, the revised schedules will not

Impact to ending the to 2008 and 2009 adjustments:

Page 2 of 2

2009 Uprate (Schedule P-3B, Line 8)

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs Projection Filing: Recoverable O&M Monthly Expenditures [Section (5)(c)1.c.] [Section (8)(e)]

Schedule P-4 (Projection)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M projected monthly expenditures by

function for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Kim Ousdahl and Stephen T. Hale

For the Year Ended 12/31/2009

ne Io.	Description	(A) Projected January	(8) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	
1	Legal													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
6	Regulatory													
7	Human Resources													
8	Public Policy													
9	Community Relations													
0	Corporate Communications													
11	Subtotal A&G	0	0	0	0	0	. 0			, 0	0	. 0	0)
12	Energy Delivery Florida													
3	Nuclear Generation													
4	Transmission													
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0)
6	Jurisdictional Factor (A&G)													
7	Jurisdictional Factor (Distribution)													
8	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
0	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	. 0	0	0	0	. 0	. 0	0	0	0	0	t
i	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	ō	ō	0	0	0	. 0	. 0	Ö	Ď	0	Ď	ő	
2	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line	ā	õ		ō	Ō	0	Ó	Ď	ō	0		ň	
3	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	ő	0	Ď	ō	a	. 0	Ō	Ö	ŏ		ň	0	
4	Total Jurisdictional Recoverable O&M Costs	<u>ŏ</u>			_ _	ā	ň	0				0		

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPt, will not use this schedule unless and until it seeks recovery of expensed costs for the project.

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St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.c.] [Section (8)(e)]

Schedule P-5 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Non CCRC Recoverable O&M projected monthly expenditures by

function for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

Witness: Kim Ousdahl and Stephen T. Hale

DOCKET NO.: 080009-EI

⊔ine		(A) Projected	(B) Projected	(C) Projected	(D) Projected	(E) Projected	(F) Projected	(G) Projected	(H) Projected	(I) Projected	(J) Projected	(K) Projected	(L) Projected	(M) 12 Month
No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
	Legai													
,	Accounting													0
3	Corporate Communication													0
4	Corporate Services													ň
5	IT & Telecom													ō
6	Regulatory													ō
7	Human Resources													D
8	Public Policy													D
8	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	Ō	0	c) o	0	. 0	0	0
12	Energy Delivery Florida													0
13	Nuclear Generation													Ō
14	Transmission			-										0
15	Total O&M Costs	0	0	0	0	0	0	0	C	0	0	0	0	0
18	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	O	0	C	c	0	o	o	n	n
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	ŏ	ō	ō	ō	ō	0	Ö	Č	Ō	ő	ถ	ñ	ő
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 1	ŏ	ő	ŏ	ŏ			ā	č	ŏ	ō	ő	ő	ŏ
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 15	ā	Ô	ō	Ó	0	0	0	Ċ	Ò	ŏ	ō	ŏ	ŏ
24	Total Jurisdictional Recoverable O&M Costs	0	Ġ.	0	0	0	0	O	C	0	0	0	0	Ö

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time, FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

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St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Monthly Expenditures

REVISED [Section (5)(c)1,b.] [Section (8)(d)]

Schedule P-6 (Projection)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the projected monthly expanditures by major tasks performed within Construction categories for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness Kim Ousdahl and Stephen T. Hale

For the Year Ended 12/31/2009

													THE PARTY OF	ibinani anto Ottiphioi	(
ne s. Description	(A) YYD 2008	(B) Projected January	(C) Projected Februery	(D) Projected March	(E) Projected April	(F) Projecteri May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected Navember	(M) Projected December	(N) 12 Month Total	(O) PTD Total
Construction:	•														
Generation;															
License Application	34,012,730	1,647,476	1.664.986	2,487,257	3,595,300	3.198.024	2,857,295	3,246,128	4,349,342	4.020.364	3,592,103	4.098.063	3,105,839	37,665,177	71.877.9
Engineering & Design	7,665,628	229.208	229,208	693.505	819.689	932.782	880.303	880,303	996.922	932.782	880.303	998,922	592,257	9,064,184	16,729,8
Permitting	1,694,907	64,789	64,789	99,775	729.352	156.084	99,775	99,774	229,351	158.084	99.774	229,351			
Project Management	12,000,855	352,628	352,826	1,066,930	1.081.640	1.364.312	1,354,312	1 354 312	1,354,312	1.354.312	1,354,312	1,354,312	158,083	1,890,981	3,385,8
Clearing, Grading and Excavation	12,000,000	332,028		1,000,930	1,001,040	1,304,312	1,434,912	1,334,312	1,004,012	1,334,312	1,334,312	1,354,312	630,429	13,184,445	20,131,3
On-Site Construction Facilities			:	•	•	•	•	•	•	•	•	•	•	•	•
	22,534,388	223,936	418.250	2.036 439	2.805.702	4.500.592	8.370.556	24.216.708	34.000.320	38,424,744	31.707 339	26 200 042	0.000 =00	170 000 100	001 500 5
Power Block Engineering, Procurement, etc.	150,057	223,930	4 16,250	2,036,439	2,805,702	4,500,092	8,370,500	24,210,706	34,000,320	30,424,744	31,707,338	25,389,842	8,886,895	179,061,123	201,695,6
Non-Power Block Engineering, Procurement, etc. Total Generation coats	79,030,608	2,518,037	2.729.861	0.383 900	8,531,689	10.144.694	13.562.241	29,799,225	40,930 247	42.690.286	37.833.831	32 048 290	10 5 10 5 11		160,0
Less Periicipants Credits P&L unit 2(b)	79,039,000	2,518,032	2,129,001	0,565,900	400,1 CG,0	10,144,084	13,302,241	20.188,220	40,530 241	42,090,200	37,033,031	32,040,260	13,5/3,603	240,845,910	319,575,4
	** *** ***	400 000)	100 000	(70 005)	00.000	100 400	(05.553)	COR'T DEBI	rean mans	1414 0 451					
OUC EMPA	(1,658,694)	(36,206)	(36,206)	(70,305) (101,668)	(98,928) (143,059)	(99,169) (143,407)	(95,663) (138,192)	(307,988) (445,388)	(440,909) (637,595)	(441,945) (839,094)	(433,681) (625,998)	(448,754)	(179,898)	(2,687,463)	(4,248,1
	(2,284,018)	(52,358)	(52,358)			(242,578)	(233,755)	(753,388)				[549,047]	(260,151)	(3,886,300)	(8, 140, 3
Total participants credits PSI, unit 2		(88,564)	(88,584)	(171,973)	(241,988)				(1,078,504) 39,851,743	(1,081,040)		(1,092,801)	(440,050)	(6,673,762)	(10,388,4
Total FPL Generation Costs	76,217,853	2,429,473 0,0958266	2,641,297 0,9958265	6,211,033	8,389,701 0,9958285	9,902,118 0,9958285	13,328,486 0.9858265	29,045,857 0.8958265	0.8958285	41,809,248 0,8958285	36,573,252 0.9958265	30,955,489 0,9958265	13,133,553	234,272,148	300,400,0
Jurisdictional Factor	0.9968288	2,419,333	2 630 273	0,9958265 6 186 008	8.354.687	9.860 791	13,272,860	28 924 634	39.065.421				0,9958265	0,9958205	0,0956
Total FPL Jurisdictional Generation Costs	74,003,031	7,418,333	2,630,273	0,100,008	0,309,087	9,600,791	13,272,000	28 924,034	26,985,421	41,634,758	36,420,614	30,826,296	13,078,740	233,204,413	308, (98,3
Lass Adjustments															
Non-Cash Accrusts (d)	384,976													• .	364,6
Other Adjustment (c) (d)	(48,280)													· · · · · · · · · · · · · · · · · · ·	140,2 336,6
Total Adjustments	336,699				* ******	0.9956265						·			
Jurisdictional Factor	0.0056285	0.9956265	0.9958205	0.9958265	0,9958265	0,9958285	0,9968265	0.9958265	0.9958286	0.9956265	0.9958265	0.9950265	0.9956205	0,9958265	0,9956;
Total Jurisdictional Adjustments	337,285	-	•	-	-	-	-	-	•		-	•	-	•	337,2

Total Jurisdictional Generation Costs Net of Adjustments	74,568,646	2,419,333	2,830,273	6,180,000	8,354,687	9,890,791	13,272,860	28.924.834	30,685,421	41,834,756	38,420,614	30 826 298	13,078,740	233,284,415	307,881,0
_Transmission:															
Line Engineering															
Substation Engineering	1000														
Clearing															
Other															
Total Transmission Costs		í	0	0	D	0		0	Ö		0		, o-		
Jurisdictional Factor		•	•		•					•	•	•		•	
Total Jurisdictional Transmission Costs		0		n	Ð	· n	0	0	ñ				. 0-		
Less Adjustments		······································						<u></u>		*	<u>~</u>	<u> </u>	<u>v</u> _		
Non-Cash Accruels															
Other Adjustments	1.													• •	
Total Adjustments		В	n	<u> </u>		<u>.</u>		ń	0		n	n			
Aurisdictional Factor		U	U	U	v	υ	U	U	U	u	U	U	U	V	
Jurispesional Factor Total Jurisdictional Transmission Coals Net of Adjustments			. 6		n	0		0	n				D.		
това живисценая тивизиваюй Сола Net от Ациятивии	<u>'</u>	u u										<u> </u>	<u> </u>	<u> </u>	
Total Jurisdictional Construction Costs Nat of Adjustments	74,568,646	2,419,333	2,630,273	6,186,008	8.354.687	9.860.791	13,272,860	28.924.634	39,685,421	41,634,758	38.420.614	30 826 298	13.078.740	233,294,413	307.661.05
Lates contraders the contraders to come less of sector selections	17,000,070	2,410,333	2,000,210	0,100,000	5,504,001	0,040,751	15,412,000	20,024,004	00,000,421	- (₊ 03-1 ₁) 00	10,720,014	39,920,290	15,070,740	504,694,413	201,001,00

⁽a) The costs associated with the expansion of the Turksy Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On Jahuary 7, 2008, the Commission Issued Order No. PSC-08-0021-FCF-EI approving FPL's need determination for the uprates project. As a result of the issuemes of this Order, its Jurinary 2000 these costs were transmitted to Construction Work in Programs account 197 and carrying charges began according.

(b) Adjusted for actuals ownership amounts recorded from 2007 through March 2008. Going howard, adjusted at ownership percentages.

(paticipant ownership rates of 6.08951% for DUC 8, 8.809% for FMPA).

(c) Other adjustments represent Persion & Weiter Benefit credit.

(d) Non-cash accrusis and other adjustments are not of participants ownership rates of 6.8951% for DUC 8, 8.809% for FMPA).

St. Lucle and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs

[Section (5)(c)1.a.] [Section (B)(d)] Projection Filling: Monthly Expenditures

Schedute P-6A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a description of the major lasks performed within Site Selection, Pre-Construction and Construction categories

for the current year.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Stephen T, Haje

Line No. Major Tesk

Description - Includes, but is not limited to:

Construction period:

Generation:

1 License Application

2 Engineering & Design

3 Permilling 4 Project Management

5 Clearing, Grading and Excavation

6 On-Site Construction Facilities

7 Power Block Engineering, Procurement, etc.

8 Non-Power Block Engineering, Procurement, etc.

FPL and Contractor staff required to oversee/manage project Site preparation Construction of parmenent non-power block lecities

Utility and contracted engineering support staff

Site certification and construction permits

Power block equipment and facilities engineering packages, material procurement, and implementation labor.

Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).

NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request)

Trammission:

12

15

41

1 Line Engineering - self-explanatory

- 2 Substation Engineering self-explanatory
- 3 Real Estate Acquisition self-explanatory
- 4 Line Construction self-explanatory 17
 - 5 Substation Construction self-explanatory

8 Other - permitting and condition of approval compliance.

St. Lucie and Turkey Point Uprate Project

Construction Costs and Carrying Costs on Construction Costs

[Section (8)(b)]

Schedule P-7 (Projection)

DOCKET NO.: 080009-EI

Projection Filing: Technology Selected

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology

and the factors leading to its selection.

For the Year Ended 12/31/2009

Witness: Stephen T, Hale

See AE-7 for technology selected.

St. Lucie and Turkey Point Uprate Project

Construction Costs and Carrying Costs on Construction Costs Projection Filing: Contracts Executed [Section (8)(c)]

Sched	dule P-8 (Projec	tion)	- COMBERGE (IO)		arrying co	Projection F	iling: Contract	ts Executed			(Decitor (D)(O))
OMF	IDA PUBLIC SEI PANY: FLORIDA (ET NO.: 080009	POWER & L		Y	EXPLANAT	ION:	including, a des	cription of the vicentract, the m	uted in excess of \$1 milli work, the dollar value lethod of vendor selection a vendor, and current sta	n,	For the Year Ended 12/31/2009 Witness: Stephen T. Hale
ine	(A)	(B) Status of	(C)	(D) Current Term	(E) Original	(F) Actual Expended as of Prior Year		(H) Estimate of Final Contract	(I)	(J) Method of	(K)
0.	Contract No.	Contract	of Contract	of Contract	Amount	End	Current Year	Amount	(and Affiliation if any)	Selection	Work Description
				None							
0 1 2											
13											

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

St. Lucle and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs Projection Filling: Contracts Executed

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

For the Year Ended 12/31/2009

Witness: Stephen T. Hale

Contract No.:

None

of the contract.

Major Task or Tasks Associated With:

Vendor Identity:

Vendor Affiliation (specify 'direct' or 'indirect'):

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

Contract Status:

Term Begin: Term End:

Nature and Scope of Work:

Describe work and scope details

Schedule P-9 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a detail analysis of the long-term feasibility

of nuclear uprates.

For the Year Ended 12/31/09

DOCKET NO.: 08 0009-EI

COMPANY: Florida Power & Light

Witness: Steven R, Sim and Steven T, Hale

A. Introduction and Review of Need Determination Analysis

The nuclear capacity uprates offer a cost effective option to add significant increases in nuclear capcity and energy starting in 2011. (As presented in FPL's determination of need filling, the uprates is a capacity option that maintains and enhances FPL's system fuel d while reducing fuel costs for FPL customers, and also provides a significant contribution to lowering FPL's CO2 emissions.)

B. Updated information: Projection of FPL's Capacity Needs based on a new load forecast.

Updated Projection of FPL's 2008 - 2017 Penk Lond Forecast and Capacity Needs (Without New Resource Additions *)

				Sommer					
	(I)	(2)	(3) = (1)+(2)	(4)	(5)	(6)=(4)-(5)	(7)=(3)-(6)	(8)=(7)/(6)	(9)~((6)*) 20)-(3)
August of the Year	Projections of FPL Unit Capability (MW)	Projections of Firm Purchases (MW)	Projection of Total Capacity (MW)	Peak Load Forceast ** (MW)	Summer DSM Forecast *** (MW)	Forecast of Firm Peak (MW)	Forecast of Semmer Reserves (MW)	Forcess of Summer Res Margins w/o Additions .(%)	MW Needed to Mee) 20% Reserve Margin (MW)
2008	22,149	2.993	25.142	22,356	1,908	20,448	4,693	23.0%	(604)
2009	23,369	2,562	25,931	22,792	2,034	20,758	5,172	24.9%	(3.021)
2010	24,588	2,205	26,793	23,554	2,146	21,408	5,384	25.2%	(3,103)
2011	24,588	2,237	26.825	24,191	2,264	21,927	4,898	22.3%	(512)
2012	24,588	2,175	26,763	24,837	2,3KH	22,449	4,314	19.2%	176
2013	24,588	2,175	26,763	25,414	2,516	22,898	3,864	16,9%	715
2014	24,588	2.175	26,763	26,576	2,651	23,925	2,837	11.9%	1,948
2015	24,58K	2,175	26,763	27,241	2,790	24,451	2,312	9.5%	2,579
2016	24,58K	864	25,452	27,932	2,910	25,022	430	1.7%	4,575
2017	24,588	864	25,452	28,621	3,030	25,591	-139	-41.5%	5,258
	(1)	(2)	(3) = (1)+(2)	Winter (4)	(5)	(6)=(4)-(5)	(7)=(3)-(6)	(K)=(7)/(6)	(9)=((6)*1.20)-(3)
January of the <u>Year</u>	Projections of FPL Unit Capability (MW)	Projections of Firm Purchases (MW)	Projection of Total Capacity <u>(M.W.</u>)	Peak Load Forecast ** (MW)	Winter DSM Forecast *** (MW)	Forcessi of Pirm Peak (MW)	Forecast of Winter Keserves (MW)	Forecast of Winter Res. Margins w/o Additions	MW Needed to Meet 20% Reserve Margia (MW)
2008	23.535	3,026	26,561	22,332	1,649	20,448	6.113	29.9%	(2,923)
2009	23,563	2,700	26,263	22,755	1.750	20,758	5,505	26.5%	(1,353)
2010	24,89B	2,239	27,137	23,454	1,814	21,408	5,729	26.8%	(1,447)
2011	26,233	2,238	28,471	23,971	1.883	21,927	6,544	29,8%	(2,159)
2012	26,233	2,364	28,597	24,407	1,954	22,449	6,148	27.4%	(1,659)
2013	26,233	2,184	28,417	24,976	2,028	22,89K	5,518	24.1%	(939)
				26,290	2,106	23,925	4,491	18.8%	294
2014	26,233	2,184	28,417	20,290					
2014 2015		2,184 2,184	28,417 28,417	26,290	2,188	24,451	3,966	16.2%	925
	26,233 26,233 26,233						3,966 2,465		

No new FPL generating unit additions after WCEC 1 in 2009 and WCEC 2 in 2010 are assumed to be added, 269 MW of renewable energy firm capacity purchases starting in the 2009 - 2012 time frame are assumed to be added.

^{**} The Peak Lond Forecast is based on FPL's Feb 2008 load forecast that includes Lee County load.

^{***} DSM values shown represent cumulative lond management and incremental conservation capability.

SO2 Environmental	Compliance	Costs
formalism I & non-to-st		

Year	ENV I			
		ENV H	ENV III	ENV IV
2008	1,093	1,066	889	1,101
2009	1,198	1,167	974	1,206
2010	1,310	1,277	1,065	1,319
2011	1,435	1,398	1,16B	1,444
2012	1,570	1,532	1,277	1,582
2013	1,720	1,677	1,399	1,733
2014	1,865	1,837	1,533	1,898
2015	2,054	2,013	1,676	2.079
2016	2,281	2,204	1,838	2.277
2017	2,475	2,413	2,013	2,493
2018	2,709	2,641	2,203	2,727
2019	2,964	2.891	2,411	2,986
2020	3,244	3,164	2,539	3,266
2021	3,541	3,466	2,771	3,579
2022	3,864	3.796	2,910	3,921
2023	4,216	4, 157	3,054	4,294
2024	4,601	4,554	3,207	4,702
2025	5,021	4,988	3,367	5,151
2026	5,180	4,877	2,232	5,144
2027	5,344	4,767	1,480	5,136
2028	5,512	4,659	981	5,130
2029	5,687	4.554	651	5,123
2030	5,86B	4,453	432	5,117
2031	6,053	4,320	202	5,101
2032	6,244	4.178	0	5.081
2033	6,441	4,026	O	5,057
2034	6,845	3,864	0	5,029
2035	6,85B	3,691	Đ	4,996
2036	7,073	3,508	0	4,959
2037	7,310	3,312	0	4,916
2038	7,542	3,105	D	4,868
2039	7,782	2,885	0	4,815
2040	8,030	2,653	0	4,756
2041	8,285	2,407	0	4,691
2042	8,549	2,147	0	4,619
2043	8,822	1.672	G	4.542

CO2 Environmental Compliance Costs

(nominal \$ per ton)									
ENV I	ENV II	ENV III	ENV IV						
0	0	0	a						
a	0	D	o o						
0	0	D	0						
a	D	D	0						
0	D	Đ	a						
11	14	25	36						
11	16	27	38						
12	17	29	41						
13	19	32	48						
14	21	34	50						
16	23	38	54						
17	25	41	59						
18	27	45	64						
20	29	49	71						
22	33	53	77						
24	35	59	84						
27	39	64	92						
29	43	70	101						
31	46	77	108						
34	50	84	114						
36	55	93	121						
39	62	101	129						
42.	67	110	136						
45	73	119	148						
49	79	128	156						
53	86	138	168						
57	93	149	177						
62	101	159	189						
67	109	171	201						
72	118	183	214						
78	128	195	227						
63	138	209	241						
90	149	223	256						
96	160	237	271						
103	172	252	288						
110	185	268	304						

	_(nominal \$	per ton)		
Year	ENVI	ENV II	ENV III	ENV IV
2008	. 0	o	0	0
2009	1,243	798	1,565	1,405
2010	1,359	873	1,712	1,538
2011	1,488	956	1,874	1,684
2012	1,629	1,047	2,053	1,844
2013	1,784	1,146	2,249	2,020
2014	1,956	1,256	2,462	2,213
2015	2.142	1,375	2,698	2,424
2016	2,346	1,507	2,954	2,855
2017	2,568	1,649	3,234	2,905
2018	2,811	1,805	3,779	3,181
2019	3,075	1,975	4,137	3,481
2020	3,387	2,162	3,391	3,809
2021	3,492	2,368	2,607	3,638
2022	3,622	2,593	1,781	3,474
2023	3,755	2,841	913	3,317
2024	3,696	3,112	o	3,168
2025	4,040	3,40B	0	3,025
2026	4,082	2,909	0	3,225
2027	4,122	2,482	0	3,438
2026	4,1B4	2,119	0	3,667
2029	4,205	1,809	G	3,910
2030	4,248	1,545	0	4,169
2031	4,225	1,155	O	4.427
2032	4,176	751	0	4,694
2033	4,098	322	0	4,973
2034	3,988	0	O	5,262
2035	3,846	C	0	5,562
2036	3,668	o	0	5,875
2037	3,453	0	D	6,199
2038	3,198	C	0	6,536
2039	2,900	a	0	6,886
2040	2,558	0	Ð	7.250
2041	2.167	0	0	7,627
2042	1,726	O	0	8,019

1,231

2043

8,425

NOx Environmental Compliance Costs

Hg Enviror	mental Co	mpliance C	osts
ENV I	ENV II	ENV III	ENV IV
1 0	0	D	0
1 0	0	D	o i
b	0	12,279	13,557
0	0	13,448	14,849
0	0	14,728	16,264
ь	٥	16,130	17,814
0	0	17,866	19.51D
0	Đ	19,347	21,369
) 0	0	21,189	23,405
b	0	23, 194	25.617
0	0	25,387	26,040
0	D	27,788	30,690
0	0	30,417	33,591
b	0	33,317	36,790
6	0	36,492	40,295
b	0	39,970	44,133
10	0	43,780	46,339
0	0	47,952	52,942
lo	O	39,320	57,989
0	0	36,227	63,515
0	0	20,655	69.569
0	0	10,586	76,198
0	0	0	83,460
0	D	Ð	90,217
0	0	o	97,445
0	0	0	105,170
0	0	0	113,415
0	0	0	122,207
0	0	0	131,574
ū	0	ū	141,542
0	0	0	152,143
0	0	0	163,407
0	0	0	175.366
0	0	0	179,750
b	0	0	184,243
n	0	۵	188,849

B. Updated Information : Construction Cost and Schedule Update

Economic Analysis Results: Projection of Nuclear Uprates Non-Fuel Costs for the First 12 Months of Operation

1) Assumptions: All cost values are for the full year and are in Nominal 5, millions

Unit	St. Lucie 1	Turkey Point 1	\$1. Lucio 2	Turkey Point 4
Uprate In-Service Month/Year	12/2011	5/2012	6/2012	12/2012
Number of 1st 12 Musths in 2sd Year	П	4	5	n
Yner				
201L	51	_		-
20 2	59 5	50.U	36.0	6.2
2013		75,0	59.7	72.3

2) Total Non-Fuel Costs for the First 12 Months of Operation (Nominal 5, millions)

5.1		•••	
54.6	50,0	36 U	6.2
-	25.0	24.9	66.3
		,	
59.7	75.0	60.9	72.5
	54.6	54.6 3tr.0 25.0	54.6 4u,0 16 u 25.0 24 9

- Notes: 1) The only non-fuel costs associated with the nuclear aprates are capital contr. Consequently, the values shown above are all capital costs
 - 2) For purposes of this calculation, the operated units are assumed to go inservice on the first day of the month shown.
 - 3) All cost projections are dependent upon the assumptions used in the calculations assuming in-service dates, annual costs incurred, etc. and are subject to change an essentaptions change.
 - 4) The transmission costs associated with the uprates at the Turkey Foint and 3t. Luces situs are assumed for purposes of this calculation to be assigned $400^{\rm o}{\rm s}$ to the uprate at that site with the earliest in-service date

Fuel Prices Representative of Updated Forecast by Type of Fuel

High Medium Low High Medium Low High Medium Low High Medium Low High Medium Low High Medium Low High Medium Low Low 2008 \$17,50 \$12,25 \$18,86 \$13,31 \$18,95 \$13,08 \$10,57 \$7,19 \$30,45 \$21,47 \$16,66 \$2,97 \$2,48 \$2,10 2010 \$18,85 \$13,35 \$9,68 \$10,85 \$19,88 \$15,78 \$13,55 \$3,16 \$2,26 \$2,22 2011 \$17,89 \$11,269 \$9,02 \$10,89 \$8,61 \$10,89 \$10,80 \$16,77 \$10,12 \$10,91 \$8,61 \$10,91 \$8,61 \$10,91 \$10,12 \$10,80 \$15,77 \$2,20 \$11,97 \$1,87 \$2,20 \$11,97 \$1,17 \$1,17 \$1,17 \$1,17 \$1,17 \$1,17 \$1,17 \$1,17 \$1,17 \$1,17 \$1,17 \$1,17 \$1,17 \$1,17 \$1,17 \$1,17 \$1,17 \$1,17 \$1,17 <th></th> <th>1</th> <th>PE 1,0% S O</th> <th>il</th> <th>FGT ZC</th> <th>NE 3 Mobile</th> <th>Nat. Gas</th> <th>Mer</th> <th>din Distillate</th> <th>D4I</th> <th></th> <th>SJRPP Cos</th> <th>si</th>		1	PE 1,0% S O	il	FGT ZC	NE 3 Mobile	Nat. Gas	Mer	din Distillate	D4I		SJRPP Cos	si
2008 \$17,50 \$12,30 \$18,86 \$13,04 \$10,53 \$7,12 \$30,63 \$21,47 \$16,66 \$2,97 \$2,48 \$2,10 2010 \$18,86 \$13,31 \$18,86 \$13,31 \$30,65 \$21,96 \$21,05 \$21,05 \$31,52 \$3,16 \$2,88 \$2,25 2011 \$17,84 \$12,56 \$19,96 \$10,95 \$87,86 \$29,94 \$21,13 \$15,27 \$2,99 \$1,97 \$20,12 \$17,86 \$12,67 \$19,12 \$10,91 \$8,18 \$5,93 \$26,52 \$18,65 \$13,57 \$2,29 \$1,99 \$1,99 \$1,99 \$1,99 \$1,99 \$1,99 \$1,99 \$1,67 \$20,12 \$10,91 \$8,48 \$10,91 \$8,48 \$10,91 \$8,48 \$10,91 \$1,68 \$10,57 \$2,29 \$1,19 \$1,68 \$10,91 \$1,68 \$10,91 \$1,68 \$10,91 \$1,68 \$10,91 \$1,68 \$10,91 \$1,68 \$10,91 \$1,68 \$10,91 \$1,68 \$10,91 \$10,91 <th></th> <th>High</th> <th>Medium</th> <th>Low</th> <th>High</th> <th>Medium</th> <th>Low</th> <th>High</th> <th>Medium</th> <th>Low</th> <th>High</th> <th>Medium</th> <th>Low</th>		High	Medium	Low	High	Medium	Low	High	Medium	Low	High	Medium	Low
2009 \$18,96 \$13,31 \$19,56 \$13,08 \$10,57 \$71,16 \$30,05 \$21,05 \$15,52 \$3,18 \$22,86 \$22,25	Year	\$/mmblu	\$/mmblu	\$/mmbtu	\$/mmbtu	\$/mmblu	\$/mmbtu	\$/mmblu	\$/mmblu	\$/mmblu	\$/mmblu	\$/mmblu	\$/mmblu
2010 \$19,92 \$13,35 \$80,81 \$12,36 \$80,98 \$36,75 \$29,94 \$21,13 \$15,21 \$3.16 \$2,84 \$2.20	2008	\$17.50	\$12,35	\$8.89	\$13.04	\$10,53	\$7,12	\$30.43	\$21.47	\$15.46	\$2,97	\$2.48	\$2.10
2011 \$17.94 \$12.29 \$10.95 \$10	2009	\$18.86	\$13.31	\$9.58	\$13,08	\$10.57	\$7.15	\$30.55	\$21.56	\$15.52	\$3,18	\$2.66	\$2,25
2012 \$17.96 \$12.97 \$9,12 \$10.91 \$8.81 \$5.96 \$28.7Z \$18.85 \$13.57 \$2.39 \$1.99 \$1.99 \$1.90 \$1.90 \$2.01 \$16.7Z \$11.80 \$12.03 \$8.86 \$10.43 \$8.43 \$5.70 \$23.31 \$16.45 \$11.84 \$2.46 \$2.02 \$1.74 \$17.04 \$12.03 \$8.86 \$10.43 \$8.43 \$5.70 \$23.31 \$16.45 \$11.84 \$2.40 \$2.05 \$17.76 \$11.80 \$17.04 \$12.03 \$8.86 \$10.80 \$8.72 \$36.90 \$22.06 \$16.56 \$11.84 \$2.40 \$2.08 \$1.76 \$20.16 \$17.89 \$12.41 \$8.94 \$30.80 \$8.72 \$36.90 \$24.06 \$16.56 \$11.24 \$2.22 \$2.49 \$2.08 \$1.76 \$20.17 \$19.15 \$13.51 \$9.73 \$11.29 \$9.12 \$8.17 \$25.03 \$17.66 \$12.22 \$2.49 \$2.08 \$1.79 \$20.17 \$19.15 \$13.51 \$9.73 \$11.79 \$9.52 \$8.44 \$28.00 \$18.87 \$13.22 \$2.55 \$2.11 \$1.79 \$20.17 \$19.15 \$13.51 \$9.73 \$11.79 \$9.52 \$8.44 \$28.00 \$18.87 \$13.22 \$2.66 \$2.14 \$1.81 \$2.00 \$20.17 \$18.40 \$20.05 \$21.59 \$16.25 \$14.04 \$10.56 \$12.77 \$10.32 \$8.98 \$28.03 \$19.78 \$14.24 \$2.64 \$2.20 \$2.02 \$2.59 \$15.23 \$10.97 \$13.06 \$10.67 \$7.15 \$2.90 \$20.21 \$22.59 \$15.23 \$16.84 \$12.77 \$13.86 \$11.07 \$7.46 \$31.80 \$10.13 \$10.47 \$13.86 \$11.07 \$7.46 \$30.21 \$20.22 \$2.56 \$31.89 \$16.24 \$10.97 \$13.86 \$20.24 \$1.90 \$20.20 \$22.59 \$315.23 \$16.86 \$12.77 \$13.86 \$11.03 \$7.40 \$30.21 \$21.31 \$15.94 \$2.75 \$2.28 \$11.90 \$20.20 \$22.59 \$315.23 \$16.86 \$12.77 \$13.86 \$11.03 \$7.40 \$30.21 \$21.31 \$15.94 \$2.75 \$2.28 \$11.90 \$20.20 \$22.47 \$14.24 \$2.64 \$2.24 \$2.60 \$2.24 \$2.50 \$2.24 \$2.50 \$2.50 \$10.20 \$2.20 \$2.20 \$22.50 \$22.50 \$2.50	2010	\$18,92	\$13,35	\$9,61	\$12.36	\$9,98	\$6,75	\$29.94	\$21.13	\$15.21	\$3,16	\$2.64	\$2,23
2013 \$16,72 \$11,80 \$84.89 \$9.94 \$8.03 \$55,43 \$22,78 \$16,07 \$11,57 \$2.42 \$2.02 \$17,74 \$17,04 \$12,03 \$8.66 \$10.43 \$8.43 \$5.70 \$23.31 \$16.45 \$11.84 \$2.40 \$2.05 \$17,65 \$12,41 \$8.94 \$10.80 \$8.72 \$5.60 \$24.06 \$16,98 \$12.22 \$2.49 \$2.06 \$17,65 \$12.41 \$8.94 \$10.80 \$8.43 \$5.70 \$23.31 \$16.45 \$11.84 \$2.40 \$2.05 \$17,76 \$2016 \$18,36 \$12,94 \$9.32 \$11.29 \$9.12 \$8.17 \$25.03 \$17,66 \$12.72 \$2.53 \$2.11 \$17,79 \$19.15 \$19.15 \$13.51 \$9.73 \$11.19 \$9.02 \$6.74 \$26.03 \$13.37 \$13.22 \$2.66 \$2.14 \$1.81 \$20.76 \$18.84 \$10.13 \$12.28 \$9.92 \$6.71 \$27.02 \$19.07 \$13.73 \$2.60 \$2.17 \$1.84 \$2.04 \$2.05 \$14.84 \$10.54 \$12.77 \$10.32 \$8.98 \$8.80 \$19.76 \$13.73 \$2.20 \$2.16 \$15.23 \$10.97 \$13.88 \$11.09 \$7.46 \$30.21 \$22.56 \$15.94 \$22.75 \$2.28 \$1.90 \$22.75 \$2.28 \$15.94 \$11.47 \$13.88 \$11.03 \$7.46 \$30.21 \$22.59 \$22.38 \$15.94 \$22.78 \$2.28 \$1.93 \$20.22 \$23.83 \$16.68 \$12.56 \$14.49 \$12.04 \$31.47 \$13.28 \$1.02 \$2.56 \$2.14 \$1.57 \$2.28 \$2.28 \$2.24	2011	\$17.84	\$12.59	\$9,08	\$10.85	\$8.78	\$5.93	\$26.52	\$18.71	\$13.47	\$2.36	\$1.97	\$1.67
2014 \$17,04 \$12,03 \$8,66 \$10.43 \$8.43 \$8.43 \$5.70 \$23.31 \$16.45 \$11.84 \$2.46 \$2.05 \$17.76 \$20.15 \$17.50 \$12.41 \$8.94 \$9.32 \$11.29 \$9.12 \$8.17 \$25.03 \$17.66 \$12.22 \$2.49 \$2.08 \$1.76 \$20.17 \$19,15 \$13.51 \$9.73 \$11.79 \$9.52 \$8.47 \$25.03 \$17.66 \$12.72 \$2.53 \$2.11 \$1.79 \$9.12 \$8.17 \$20.17 \$19,15 \$13.51 \$9.73 \$11.79 \$9.52 \$8.44 \$2.00 \$18.37 \$13.22 \$2.66 \$2.14 \$1.81 \$1.70 \$20.19 \$20.76 \$14.84 \$10.15 \$12.26 \$9.92 \$8.47 \$2.00 \$18.37 \$13.22 \$2.66 \$2.14 \$1.81 \$1.70 \$20.19 \$20.76 \$14.84 \$10.15 \$12.26 \$9.92 \$86.44 \$2.21 \$1.81 \$1.70 \$20.19 \$20.76 \$14.84 \$10.15 \$12.27 \$10.32 \$8.98 \$28.03 \$19.76 \$14.24 \$2.264 \$2.21 \$1.87 \$20.19 \$20.76 \$14.84 \$10.16 \$12.77 \$10.32 \$8.98 \$28.03 \$19.76 \$14.24 \$2.264 \$2.21 \$1.87 \$20.20 \$21.15 \$14.27 \$11.30 \$10.07 \$13.18 \$10.07 \$13.73 \$2.60 \$2.24 \$1.80 \$20.21 \$22.26 \$15.94 \$11.47 \$13.86 \$11.07 \$7.76 \$10.32 \$8.98 \$28.03 \$19.76 \$14.24 \$2.264 \$2.21 \$1.87 \$20.20 \$21.15 \$14.27 \$11.62 \$7.70 \$10.32 \$2.02 \$23.83 \$10.98 \$10.23 \$10.98 \$12.11 \$14.27 \$11.62 \$7.70 \$31.43 \$22.18 \$15.96 \$2.73 \$2.28 \$1.90 \$20.21 \$22.26 \$15.94 \$11.47 \$13.86 \$11.10 \$14.27 \$11.62 \$7.70 \$31.44 \$12.21 \$13.75 \$2.66 \$2.74 \$2.26 \$2.24 \$2.58 \$18.26 \$13.16 \$12.27 \$2.60 \$11.49 \$12.27 \$20.20 \$22.47 \$21.83 \$17.20 \$22.20 \$22.48 \$18.26 \$23.18 \$12.01 \$14.27 \$11.62 \$13.76 \$12.66 \$13.16 \$12.20 \$20.20 \$22.47 \$21.80 \$12.20 \$21.80 \$13.16 \$13.16 \$15.66 \$12.67 \$3.60 \$34.00 \$24.01 \$17.20 \$23.00 \$24.01 \$17.20 \$22.02 \$22.48 \$20.00 \$20.20 \$22.49 \$20.20 \$22.40 \$20.20 \$20.20 \$22.40 \$20.20 \$	2012	\$17,96	\$12,67	\$9,12	\$10,91	\$8,81	\$5,96	\$26.72	\$18,85	\$13.57	\$2,39	\$1.99	\$1.69
2016 \$17.69 \$12.41 \$8.94 \$10.00 \$8.72 \$5.90 \$24.06 \$16.98 \$12.22 \$2.49 \$2.08 \$17.65 \$2.016 \$18.36 \$12.24 \$9.32 \$11.29 \$9.12 \$81.77 \$25.03 \$17.66 \$12.72 \$2.53 \$2.11 \$17.79 \$20.17 \$19.15 \$13.31 \$9.73 \$11.79 \$9.52 \$8.44 \$28.03 \$18.37 \$13.22 \$2.66 \$2.14 \$18.81 \$20.18 \$19.96 \$14.08 \$10.13 \$12.28 \$39.92 \$36.71 \$27.02 \$10.07 \$13.73 \$2.20 \$2.66 \$2.14 \$18.81 \$20.18 \$20.75 \$14.08 \$10.54 \$10.54 \$12.77 \$10.32 \$8.98 \$36.98 \$28.03 \$10.78 \$13.73 \$2.20 \$2.17 \$18.48 \$20.20 \$21.69 \$15.23 \$10.97 \$13.98 \$11.00 \$7.46 \$30.21 \$2.98 \$14.75 \$2.29 \$2.24 \$1.90 \$20.75 \$2.29 \$15.94 \$11.47 \$13.98 \$11.00 \$7.46 \$30.21 \$2.131 \$15.34 \$2.73 \$2.28 \$3.193 \$2.24 \$3.195 \$2.22 \$22.63 \$316.98 \$31.47 \$31.38 \$31.07 \$31.43 \$22.18 \$315.96 \$32.78 \$2.29 \$32.98 \$31.98 \$31.98 \$31.02 \$32.59 \$32.49 \$31.43 \$22.73 \$32.88 \$3.92 \$32.94 \$32.59 \$32.94 \$32.59 \$32.94	2013	\$18.72	\$11.80	\$8.49	\$9.94	\$8.03	\$5.43	\$22.78	\$16.07	\$11.57	\$2.42	\$2.02	\$1.71
2016 \$19.56 \$12.94 \$9.02 \$11.29 \$9.12 \$8.17 \$25.03 \$17.66 \$12.72 \$2.53 \$2.11 \$17.79 \$2017 \$19.15 \$313.51 \$9.73 \$11.79 \$9.52 \$8.44 \$325.03 \$18.37 \$13.22 \$2.66 \$2.14 \$1.81 \$2018 \$19.86 \$14.00 \$10.13 \$12.26 \$50.92 \$6.71 \$327.02 \$19.07 \$13.73 \$2.60 \$2.17 \$1.84 \$2.018 \$20.75 \$314.64 \$10.54 \$12.77 \$10.02 \$8.98 \$32.03 \$319.78 \$314.24 \$32.64 \$32.24 \$31.90 \$20.25 \$21.59 \$315.23 \$31.90 \$31.08 \$31.08 \$31.08 \$31.087 \$7.15 \$32.90 \$20.49 \$34.475 \$32.69 \$2.24 \$31.90 \$20.21 \$32.259 \$315.93 \$31.68 \$31.08 \$31.08 \$31.087 \$7.79 \$314.33 \$22.18 \$315.04 \$2.78 \$2.32 \$31.93 \$20.22 \$22.63 \$31.93 \$31.65 \$31.26 \$31	2014	\$17.04	\$12.03	\$8.66	\$10.43	\$8.43	\$5.70	\$23,31	\$16.45	\$11.84	\$2,48	\$2.05	\$1.74
2017 \$19.15 \$13.51 \$9.73 \$11.79 \$9.52 \$6.44 \$26.03 \$18.37 \$13.22 \$2.68 \$2.14 \$1.81 \$2018 \$19.85 \$14.08 \$10.13 \$12.28 \$9.92 \$6.71 \$27.02 \$19.07 \$13.73 \$2.80 \$2.17 \$1.84 \$2018 \$20.75 \$14.84 \$10.15 \$10.15 \$10.97 \$13.08 \$10.57 \$71.15 \$28.03 \$19.78 \$14.24 \$2.84 \$2.24 \$1.87 \$2020 \$21.59 \$15.23 \$10.97 \$13.08 \$10.57 \$71.15 \$2.90.03 \$20.49 \$14.75 \$2.68 \$2.24 \$1.90 \$2020 \$21.59 \$15.94 \$11.47 \$13.08 \$10.57 \$71.15 \$2.90.03 \$20.49 \$14.75 \$2.68 \$2.24 \$1.90 \$2022 \$22.58 \$15.94 \$11.07 \$11.47 \$13.08 \$11.03 \$10.57 \$7.15 \$2.90.03 \$20.49 \$14.75 \$2.69 \$2.24 \$1.90 \$2022 \$23.63 \$18.68 \$12.01 \$14.27 \$11.62 \$77.70 \$31.43 \$22.18 \$15.96 \$22.78 \$2.28 \$11.93 \$22.28 \$11.93 \$22.23 \$23.63 \$18.68 \$12.01 \$14.27 \$11.62 \$77.70 \$31.44 \$22.18 \$15.96 \$22.78 \$2.28 \$11.93 \$22.24 \$26.88 \$18.26 \$13.15 \$15.56 \$12.57 \$3.85 \$2.25 \$3.14 \$32.70 \$23.08 \$18.51 \$2.27 \$2.28 \$11.93 \$22.25 \$11.93 \$22.25 \$11.93 \$22.25 \$11.93 \$22.25 \$11.93 \$22.25 \$11.93 \$22.25 \$11.93 \$22.25 \$11.93 \$22.25	2015	\$17,59	\$12,41	\$6,94	\$10.80	\$8.72	\$5,90	\$24.06	\$16,98	\$12.22	\$2.49	\$2.08	\$1.76
2018 \$19.96 \$14.08 \$10.13 \$12.28 \$9.92 \$6.71 \$27.02 \$13.73 \$2.00 \$2.17 \$18.48 2019 \$20.76 \$14.84 \$10.54 \$12.77 \$10.32 \$8.98 \$28.03 \$19.78 \$14.24 \$2.84 \$2.21 \$1.87 2020 \$21.99 \$15.23 \$10.97 \$13.08 \$10.57 \$7.15 \$28.03 \$20.49 \$14.75 \$2.69 \$2.24 \$1.90 2021 \$22.58 \$15.69 \$15.94 \$13.08 \$11.03 \$7.46 \$30.21 \$21.31 \$15.54 \$2.73 \$2.28 \$1.93 2022 \$22.383 \$16.86 \$12.01 \$14.27 \$11.62 \$7.79 \$31.43 \$22.18 \$15.54 \$2.73 \$2.282 \$2.36 \$1.93 2023 \$22.473 \$17.46 \$12.56 \$14.90 \$12.04 \$8.14 \$32.70 \$23.08 \$16.51 \$2.29 \$2.36 \$1.89 2024 \$25.88 \$19.26 \$	2016	\$18.35	\$12.94	\$9.32	\$11.29	\$9.12	\$6.17	\$25.03	\$17.66	\$12.72	\$2.53	\$2.11	\$1.79
2016 \$20,76 \$14,64 \$10,64 \$12,77 \$10,32 \$6,98 \$28,03 \$19,78 \$14,24 \$2,64 \$2,21 \$1,87 2020 \$21,59 \$15,23 \$10,97 \$13,08 \$10,67 \$7,15 \$28,03 \$20,49 \$14,75 \$2,68 \$12,21 \$1,90 2021 \$22,59 \$15,594 \$11,47 \$13,68 \$11,03 \$7,46 \$30,21 \$21,31 \$16,34 \$2,73 \$22,28 \$1,90 2022 \$22,363 \$16,68 \$12,01 \$14,27 \$11,62 \$7,79 \$31,43 \$22,18 \$15,96 \$2,78 \$2,32 \$1,96 2024 \$25,68 \$18,26 \$13,15 \$15,56 \$12,57 \$8,50 \$34,03 \$24,01 \$17,29 \$2,87 \$2,40 \$2,03 2025 \$27,08 \$19,12 \$13,76 \$16,26 \$13,13 \$8,98 \$35,42 \$24,99 \$17,99 \$2,87 \$2,40 \$2,23 2026 \$28,38 \$20,01 <td< td=""><td>2017</td><td>\$19,15</td><td>\$13.51</td><td>\$9,73</td><td>\$11.79</td><td>\$9.52</td><td>\$6,44</td><td>\$26,03</td><td>\$18,37</td><td>\$13,22</td><td>\$2.56</td><td>\$2.14</td><td>\$1,81</td></td<>	2017	\$19,15	\$13.51	\$9,73	\$11.79	\$9.52	\$6,44	\$26,03	\$18,37	\$13,22	\$2.56	\$2.14	\$1,81
2020 \$21,69 \$15,23 \$10,97 \$13,08 \$10,67 \$7,15 \$29,03 \$20,48 \$14,75 \$2,69 \$2,24 \$1,00 2021 \$22,68 \$15,94 \$11,47 \$13,08 \$11,03 \$7,46 \$30,21 \$21,31 \$15,54 \$2,73 \$2,28 \$1,98 2022 \$23,63 \$16,68 \$12,01 \$14,27 \$11,62 \$7,79 \$31,43 \$22,18 \$15,98 \$2,78 \$2,32 \$1,98 2023 \$24,73 \$17,46 \$12,04 \$8,14 \$22,70 \$23,08 \$16,51 \$2,82 \$2,86 \$18,26 \$13,16 \$15,56 \$12,04 \$8,14 \$12,70 \$20,08 \$16,51 \$2,82 \$2,86 \$24,01 \$17,29 \$2,40 \$20,33 \$20,01 \$13,36 \$16,26 \$13,13 \$8,88 \$35,42 \$24,99 \$17,89 \$2,93 \$2,44 \$2,07 2026 \$22,88 \$20,01 \$14,41 \$16,98 \$13,72 \$9,28 \$36,85 \$20,01	2018	\$19.95	\$14.08	\$10.13	\$12.28	\$9.92	\$6.71	\$27.02	\$19.07	\$13.73	\$2.60	\$2.17	\$1.84
2021 \$22,69 \$15,94 \$11,47 \$13,86 \$11,03 \$7,46 \$30,21 \$21,31 \$15,94 \$2,73 \$2,28 \$1,93 2022 \$23,85 \$18,68 \$12,01 \$14,27 \$11,62 \$7,79 \$31,43 \$22,18 \$15,96 \$2,78 \$2,30 \$1,96 2023 \$24,73 \$17,46 \$12,56 \$14,80 \$12,67 \$8,60 \$34,03 \$24,01 \$17,29 \$2,87 \$2,80 \$22,87 \$2,87 \$2,87 \$18,26 \$13,15 \$15,56 \$12,57 \$8,60 \$34,03 \$24,01 \$17,29 \$2,87 \$2,40 \$2,03 \$2,44 \$2,03 \$2,44 \$2,03 \$2,44 \$2,03 \$2,44 \$2,07 \$20,80 \$2,44 \$2,03 \$2,44 \$2,07 \$18,68 \$13,17 \$8,28 \$36,88 \$26,01 \$18,72 \$2,98 \$2,49 \$2,10 \$2,99 \$2,49 \$2,10 \$2,29 \$3,00 \$2,49 \$2,10 \$2,29 \$2,29 \$3,00 \$2,29	2019	\$20.75	\$14.64	\$10.54	\$12,77	\$10,32	\$6.98	\$28,03	\$19.78	\$14,24	\$2.64	\$2.21	\$1,87
2022 \$23,63 \$16,98 \$12,01 \$14,27 \$11,62 \$7,70 \$31,43 \$22,18 \$15,96 \$2,78 \$2,22 \$1,86 2023 \$24,73 \$17,46 \$12,56 \$14,90 \$12,04 \$8,14 \$32,70 \$23,08 \$16,51 \$2,62 \$2,38 \$1.90 2024 \$25,68 \$18,26 \$13,15 \$15,56 \$12,57 \$3,60 \$34,03 \$24,01 \$17,29 \$2,87 \$2,40 \$2,03 2025 \$27,08 \$19,12 \$13,76 \$16,26 \$13,13 \$8,88 \$35,42 \$24,99 \$17,99 \$2,93 \$2,44 \$2,01 2026 \$28,88 \$20,01 \$14,41 \$16,88 \$17,74 \$14,33 \$9,69 \$36,86 \$27,07 \$19,49 \$3,03 \$2,53 \$2,10 2027 \$28,89 \$20,96 \$15,08 \$17,74 \$14,33 \$9,69 \$38,36 \$27,07 \$19,49 \$3,03 \$2,53 \$2,11 \$2,29 \$16,56 \$18,56 <	2020	\$21,59	\$15,23	\$10.97	\$13.08	\$10.57	\$7.15	\$29,03	\$20,49	\$14.75	\$2,69	\$2,24	\$1,90
2023 \$24,73 \$17,46 \$12,56 \$14,90 \$12,04 \$8,14 \$32,70 \$23,08 \$16,51 \$2,82 \$2,36 \$1,90 2024 \$25,68 \$18,26 \$13,15 \$15,56 \$12,57 38,60 \$34,03 \$24,01 \$17,29 \$2,87 \$2,40 \$2,03 \$2,44 \$2,07 2026 \$27,09 \$19,12 \$13,16 \$18,56 \$13,13 \$8,88 \$35,42 \$24,99 \$17,99 \$2,93 \$2,44 \$2,07 2026 \$28,38 \$20,01 \$14,41 \$16,88 \$13,72 \$6,28 \$36,86 \$26,01 \$18,72 \$2,98 \$2,49 \$2,29 \$2,296 \$2,49 \$2,10 2027 \$28,89 \$20,96 \$15,08 \$17,74 \$14,33 \$9,69 \$38,88 \$26,01 \$18,72 \$2,98 \$2,48 \$2,10 2028 \$31,09 \$21,93 \$15,56 \$16,53 \$18,86 \$10,12 \$39,93 \$28,18 \$20,29 \$3,09 \$2,88 <t< td=""><td>2021</td><td>\$22.59</td><td>\$15.94</td><td>\$11.47</td><td>\$13.86</td><td>\$11,03</td><td>\$7.46</td><td>\$30.21</td><td>\$21.31</td><td>\$15,34</td><td>\$2.73</td><td>\$2.2B</td><td>\$1.93</td></t<>	2021	\$22.59	\$15.94	\$11.47	\$13.86	\$11,03	\$7.46	\$30.21	\$21.31	\$15,34	\$2.73	\$2.2B	\$1.93
2024 \$25,68 \$18,26 \$13,16 \$15,56 \$12,57 \$38,50 \$34,03 \$24,01 \$17,29 \$2,87 \$24,01 \$2025 \$27,09 \$19,12 \$13,76 \$16,26 \$13,13 \$38,88 \$35,42 \$24,99 \$17,89 \$2,93 \$2,44 \$2,01 2026 \$28,88 \$20,01 \$14,41 \$16,98 \$13,72 \$9,28 \$36,88 \$26,01 \$18,72 \$2,98 \$2,49 \$2,10 2027 \$28,89 \$20,96 \$16,08 \$17,74 \$14,33 \$9,69 \$38,36 \$27,07 \$19,49 \$3.03 \$2,58 \$2,18 2028 \$31,09 \$21,59 \$16,53 \$18,83 \$15,64 \$10,58 \$41,57 \$28,33 \$21,12 \$3.05 \$2,58 \$2,18 2030 \$34,07 \$24,04 \$17,31 \$20,22 \$16,34 \$11,05 \$43,27 \$30,53 \$21,93 \$2,21 \$2,22 \$2030 \$34,07 \$24,04 \$17,18 \$10,58 \$11,57 \$28,33 </td <td>2022</td> <td>\$23,63</td> <td>\$16.6B</td> <td>\$12,01</td> <td>\$14.27</td> <td>\$11,52</td> <td>\$7,79</td> <td>\$31,43</td> <td>\$22,18</td> <td>\$15.98</td> <td>\$2,78</td> <td>\$2.32</td> <td>\$1.96</td>	2022	\$23,63	\$16.6B	\$12,01	\$14.27	\$11,52	\$7,79	\$31,43	\$22,18	\$15.98	\$2,78	\$2.32	\$1.96
2026 \$27.09 \$19.12 \$13.76 \$18.26 \$13.13 \$8.88 \$35.42 \$24.99 \$17.89 \$2.93 \$2.44 \$20.07 2026 \$28.36 \$20.01 \$14.41 \$18.98 \$13.72 \$9.28 \$36.86 \$20.01 \$18.72 \$2.98 \$2.49 \$2.10 2027 \$29.89 \$20.96 \$16.06 \$17.74 \$14.33 \$9.69 \$38.68 \$27.07 \$19.49 \$3.03 \$2.83 \$2.14 2028 \$31.08 \$21.90 \$15.79 \$18.63 \$14.97 \$10.12 \$39.93 \$28.18 \$20.29 \$3.09 \$2.56 \$2.18 2029 \$32.44 \$22.96 \$16.53 \$18.63 \$14.97 \$10.12 \$39.93 \$28.18 \$20.29 \$3.09 \$2.56 \$2.18 2029 \$32.54 \$16.53 \$18.63 \$14.97 \$10.58 \$41.57 \$29.33 \$21.12 \$3.15 \$2.58 \$2.18 2030 \$34.07 \$24.04 \$17.31 <td< td=""><td>2023</td><td>\$24.73</td><td>\$17.45</td><td>\$12.56</td><td>\$14.90</td><td>\$12.04</td><td>\$8,14</td><td>\$32.70</td><td>\$23.08</td><td>\$16.61</td><td>\$2.82</td><td>\$2.36</td><td>\$1.09</td></td<>	2023	\$24.73	\$17.45	\$12.56	\$14.90	\$12.04	\$8,14	\$32.70	\$23.08	\$16.61	\$2.82	\$2.36	\$1.09
2026 \$28.36 \$20.01 \$14.41 \$16.98 \$13.72 \$9.28 \$30.86 \$26.01 \$18.72 \$2.96 \$2.40 \$2.10 2027 \$20.86 \$20.96 \$15.06 \$11.74 \$14.33 \$9.69 \$38.36 \$27.07 \$19.49 \$3.03 \$2.85 \$2.18 2028 \$31.08 \$21.99 \$15.79 \$18.63 \$14.97 \$10.12 \$38.93 \$20.19 \$3.03 \$2.85 \$2.18 2029 \$32.54 \$22.96 \$16.53 \$19.36 \$15.64 \$10.56 \$43.27 \$20.33 \$21.12 \$3.15 \$2.85 \$2.22 2030 \$34.07 \$24.04 \$17.31 \$20.22 \$16.64 \$11.05 \$43.27 \$30.53 \$21.19 \$3.15 \$2.85 \$2.22 2031 \$35.67 \$28.17 \$18.12 \$21.13 \$17.07 \$11.64 \$45.05 \$31.79 \$22.88 \$3.26 \$2.73 \$2.31 2032 \$37.35 \$28.36 \$18.89 <td< td=""><td>2024</td><td>\$25,68</td><td>\$18,26</td><td>\$13.15</td><td>\$15,56</td><td>\$12.57</td><td>38.50</td><td>\$34,03</td><td>\$24,01</td><td>\$17,29</td><td>\$2.87</td><td>\$2.40</td><td>\$2.03</td></td<>	2024	\$25,68	\$18,26	\$13.15	\$15,56	\$12.57	38.50	\$34,03	\$24,01	\$17,29	\$2.87	\$2.40	\$2.03
2027 \$28,69 \$20,66 \$15,08 \$17,74 \$14,33 \$9,69 \$36,66 \$27,07 \$19,49 \$3.03 \$2,63 \$2,14 2028 \$31,08 \$21,93 \$15,79 \$18,63 \$14,97 \$10,12 \$39,93 \$28,18 \$20,29 \$30,03 \$2,58 \$2,18 2029 \$22,54 \$22,96 \$16,53 \$19,86 \$15,64 \$10,58 \$41,57 \$28,33 \$21,12 \$3,15 \$2,83 \$21,12 \$3,15 \$2,83 \$21,12 \$3,15 \$2,83 \$22,12 \$3,15 \$2,83 \$21,12 \$3,15 \$2,83 \$21,12 \$3,15 \$2,83 \$21,12 \$3,15 \$2,83 \$21,12 \$3,15 \$2,83 \$21,12 \$3,15 \$2,83 \$21,12 \$3,15 \$2,83 \$21,12 \$3,15 \$2,88 \$22,27 \$3,15 \$2,16 \$3,15 \$3,15 \$2,18 \$3,26 \$2,27 \$2,27 \$2,27 \$2,27 \$17,83 \$12,06 \$48,90 \$33,09 \$23,83 \$3,3,2	2025	\$27,09	\$19.12	\$13,76	\$16.26	\$13,13	\$8.88	\$35.42	\$24.99	\$17.99	\$2.93	52.44	\$2.07
2028 \$31,08 \$21,99 \$15,79 \$18,63 \$14,97 \$10,12 \$30,93 \$28,18 \$20.29 \$3,09 \$2,56 \$2,18 2029 \$22,54 \$22,96 \$16,53 \$19,38 \$15,64 \$10,58 \$41,67 \$29,33 \$21,12 \$3,45 \$2,28 \$2,28 \$2,27 \$203 \$24,404 \$17,31 \$20,22 \$16,34 \$11,05 \$43,27 \$30,53 \$21,98 \$22,77 \$2031 \$35,67 \$25,17 \$18,12 \$21,13 \$17,07 \$11,54 \$45,05 \$31,79 \$22,88 \$3,26 \$2,73 \$2,31 \$20,32 \$37,35 \$26,36 \$18,98 \$22,07 \$11,64 \$46,05 \$31,79 \$22,88 \$3,26 \$2,73 \$2,31 2032 \$37,35 \$26,36 \$18,89 \$22,06 \$18,83 \$12,06 \$48,80 \$33,39 \$22,88 \$3,26 \$2,73 \$2,31 2033 \$39,12 \$27,60 \$19,87 \$20,06 \$18,83 \$12,06 \$48,83	2026	\$28.36	\$20.01	\$14.41	\$16.98	\$13.72	\$8,28	\$36.86	\$26.01	\$18.72	\$2.98	\$2.49	\$2.10
2029 \$32,64 \$22,96 \$16,53 \$19,36 \$15,64 \$10,58 \$41,67 \$28,33 \$21,12 \$3,15 \$2,63 \$2,22 2030 \$34,07 \$26,17 \$16,12 \$13,13 \$20,22 \$16,34 \$11,05 \$43,27 \$30,63 \$21,98 \$3,26 \$2,73 \$2,27 2031 \$35,67 \$26,17 \$16,12 \$21,13 \$17,07 \$11,54 \$46,05 \$31,79 \$22,88 \$3,26 \$2,73 \$2,31 2032 \$37,35 \$26,36 \$18,89 \$22,07 \$17,83 \$12,66 \$46,90 \$33,99 \$23,83 \$3,32 \$2,77 \$2,35 2033 \$39,12 \$27,80 \$19,87 \$23,06 \$18,83 \$12,80 \$46,80 \$33,99 \$23,83 \$3,32 \$2,77 \$2,35 2034 \$40,97 \$28,91 \$20,81 \$24,10 \$18,47 \$13,16 \$60,84 \$35,88 \$26,81 \$3,44 \$2,287 \$2,43 2036 \$42,91	2027	\$29,89	\$20,96	\$15.0B	\$17.74	\$14,33	\$9.69	\$38,36	\$27,07	\$19,49	\$3,03	\$2,53	\$2.14
2030 \$34.07 \$24.04 \$17.31 \$20.22 \$16.34 \$11.05 \$43.27 \$30.53 \$21.98 \$3.21 \$2.88 \$2.27 2031 \$35.67 \$25.17 \$18.12 \$21.13 \$17.07 \$11.64 \$45.05 \$31.79 \$22.88 \$3.26 \$2.73 \$2.35 2032 \$37.35 \$26.36 \$18.98 \$22.07 \$17.63 \$12.60 \$46.90 \$33.09 \$23.83 \$3.32 \$2.77 \$2.35 2033 \$39.12 \$27.60 \$19.87 \$23.06 \$18.63 \$12.60 \$48.63 \$34.48 \$24.81 \$3.38 \$2.82 \$2.39 2034 \$40.97 \$28.91 \$20.81 \$24.10 \$19.47 \$13.16 \$60.84 \$35.88 \$25.83 \$3.44 \$2.87 \$23.21 2036 \$44.94 \$31.71 \$22.83 \$26.31 \$21.25 \$14.37 \$55.13 \$38.90 \$28.00 \$3.56 \$2.97 \$2.51 2037 \$47.07 \$33.21	2028	\$31,08	\$21.93	\$15.79	\$18.53	\$14.97	\$10.12	\$39,93	\$28.18	\$20.29	\$3,09	\$2.58	\$2.18
2031 \$35.67 \$26.17 \$18.12 \$21.13 \$17.07 \$11.54 \$45.05 \$31.79 \$22.88 \$3.26 \$2.73 \$2.31 \$2032 \$37.35 \$26.36 \$18.98 \$22.07 \$17.83 \$12.06 \$46.90 \$33.09 \$23.83 \$3.32 \$2.77 \$2.35 \$	2029	\$32.54	\$22.96	\$16.53	\$19.38	\$15.64	\$10.58	\$41,57	\$20,33	\$21,12	\$3.15	\$2,63	\$2.22
2032 \$37,35 \$26,36 \$18,98 \$22,07 \$17,83 \$12,06 \$48,90 \$33,09 \$23,83 \$33,32 \$2,77 \$2,35 2033 \$39,12 \$27,60 \$18,87 \$20,06 \$18,63 \$12,60 \$46,83 \$34,46 \$24,81 \$33,38 \$2,87 \$2,35 2034 \$40,97 \$28,91 \$20,81 \$24,10 \$19,47 \$13,16 \$60,84 \$35,58 \$26,83 \$3,44 \$2,87 \$2,43 2036 \$42,91 \$30,28 \$21,80 \$25,16 \$20,34 \$13,76 \$60,84 \$37,36 \$26,89 \$3,49 \$2,29 \$24,7 2036 \$44,94 \$31,71 \$22,83 \$26,31 \$21,25 \$14,37 \$56,13 \$38,89 \$3,49 \$2,29 \$2,47 2037 \$47,07 \$33,21 \$23,191 \$27,49 \$22,21 \$15,02 \$57,41 \$40,51 \$29,16 \$3,62 \$3,02 \$2,56 2038 \$49,31 \$34,79 \$25,05	2030	\$34,07	\$24.04	\$17,31	\$20.22	\$16,34	\$11.05	\$43.27	\$30,53	\$21. D8	\$3.21	\$2.68	\$2.27
2033 \$39.12 \$27.60 \$19.87 \$23.06 \$18.63 \$12.80 \$48.83 \$34.46 \$24.81 \$3.38 \$2.82 \$2.39 2034 \$40.97 \$28.91 \$20.81 \$24.10 \$19.47 \$13.16 \$60.84 \$35.88 \$25.83 \$3.44 \$2.87 \$22.47 2036 \$42.91 \$30.28 \$21.80 \$25.18 \$20.81 \$13.76 \$62.94 \$37.38 \$26.89 \$3.49 \$29.2 \$2.47 2036 \$44.94 \$31.71 \$22.83 \$26.31 \$21.25 \$14.37 \$55.13 \$38.90 \$28.00 \$3.56 \$2.97 \$2.51 2037 \$47.07 \$33.21 \$23.91 \$27.49 \$22.21 \$15.02 \$57.41 \$40.51 \$29.16 \$3.62 \$3.02 \$2.60 2038 \$49.31 \$34.79 \$25.05 \$28.72 \$23.20 \$57.41 \$40.51 \$29.16 \$3.62 \$3.02 \$2.60 2038 \$51.65 \$38.45 \$28.24	2031	\$35.67	\$25.17	\$18.12	\$21,13	\$17.07	\$11.54	\$45.05	\$31.79	\$22.88	\$3.26	\$2.73	\$2.31
2034 \$40.97 \$28.91 \$20.81 \$24.10 \$19.47 \$13.16 \$60.84 \$35.88 \$25.83 \$3.44 \$2.87 \$2.43 \$2035 \$42.91 \$30.28 \$21.80 \$25.18 \$20.34 \$13.76 \$26.44 \$37.86 \$26.89 \$33.49 \$2.92 \$2.47 \$2036 \$44.94 \$31.71 \$22.83 \$25.18 \$20.34 \$13.76 \$36.45 \$26.89 \$33.49 \$2.92 \$2.47 \$2036 \$44.94 \$31.71 \$22.83 \$26.81 \$21.25 \$14.37 \$56.13 \$38.90 \$28.80 \$33.66 \$2.97 \$2.51 \$2037 \$47.07 \$33.21 \$23.91 \$27.49 \$22.21 \$16.02 \$57.41 \$40.61 \$29.16 \$3.62 \$3.02 \$2.66 \$20.84 \$43.93 \$34.79 \$26.05 \$36.82 \$30.02 \$2.66 \$20.88 \$49.31 \$34.79 \$26.05 \$28.72 \$23.20 \$15.69 \$59.78 \$42.19 \$30.37 \$3.88 \$3.07 \$2.60 \$2038 \$31.65 \$38.45 \$26.84 \$30.02 \$24.25 \$16.40 \$802.26 \$43.93 \$31.63 \$3.75 \$3.13 \$2.60 \$2040 \$54.11 \$38.18 \$27.48 \$31.07 \$26.34 \$17.14 \$64.84 \$45.76 \$32.94 \$3.81 \$31.8 \$2.69 \$2040 \$56.88 \$40.00 \$28.79 \$32.78 \$25.84 \$17.94 \$64.84 \$45.76 \$32.94 \$3.81 \$3.81 \$3.81 \$2.69 \$2042 \$56.39 \$41.90 \$30.17 \$32.86 \$27.87 \$18.71 \$97.03 \$49.83 \$35.73 \$3.88 \$3.24 \$2.74 \$2.79 \$2042 \$69.39 \$41.90 \$30.17 \$34.25 \$27.67 \$18.71 \$97.03 \$49.83 \$35.73 \$3.88 \$3.20 \$2.79	2032	\$37,35	\$26,36	\$18,98	\$22.07	\$17,83	\$12,06	\$48.90	\$33.D9	\$23.83	\$3,32	\$2,77	\$2.35
2036 \$42.91 \$30.28 \$21.60 \$26.18 \$20.34 \$13.76 \$62.94 \$37.36 \$28.89 \$3.49 \$2.92 \$2.47 2036 \$44.94 \$31.71 \$22.83 \$26.31 \$21.25 \$14.37 \$55.13 \$30.80 \$28.00 \$3.56 \$2.97 \$2.51 2037 \$47.07 \$33.21 \$23.91 \$27.49 \$22.21 \$15.02 \$57.41 \$40.51 \$29.16 \$3.62 \$3.02 \$2.56 2038 \$49.31 \$34.79 \$25.05 \$28.72 \$23.20 \$15.69 \$69.76 \$42.19 \$30.37 \$3.68 \$3.07 \$2.60 2038 \$51.65 \$36.45 \$28.24 \$30.02 \$24.25 \$16.40 \$62.26 \$43.93 \$31.63 \$3.76 \$3.13 \$2.65 2040 \$54.11 \$38.18 \$27.48 \$31.07 \$25.34 \$17.14 \$64.44 \$45.76 \$32.94 \$3.81 \$3.18 \$3.18 \$2.69 2041 \$55.68 <t< td=""><td>2033</td><td>\$39.12</td><td>\$27.60</td><td>\$19.87</td><td>\$23.06</td><td>\$18,63</td><td>\$12.60</td><td>\$48.83</td><td>\$34.46</td><td>324.B1</td><td>\$3,38</td><td>\$2,82</td><td>\$2.39</td></t<>	2033	\$39.12	\$27.60	\$19.87	\$23.06	\$18,63	\$12.60	\$48.83	\$34.46	3 24.B1	\$3,38	\$2,82	\$2.39
2036 \$44.94 \$31.71 \$22.83 \$26.31 \$21.26 \$14.37 \$55.13 \$38.90 \$28.00 \$3.56 \$2.97 \$2.51 2037 \$47.07 \$33.21 \$23.91 \$27.49 \$22.21 \$15.02 \$57.41 \$40.51 \$29.16 \$3.62 \$3.02 \$2.60 2038 \$49.31 \$34.79 \$25.05 \$28.72 \$23.20 \$56.76 \$42.19 \$30.37 \$3.88 \$30.7 \$2.60 2038 \$51.65 \$36.45 \$26.24 \$30.02 \$24.25 \$16.40 \$62.26 \$43.93 \$31.63 \$3.75 \$3.13 \$2.65 2040 \$54.11 \$38.18 \$27.48 \$31.37 \$25.34 \$17.14 \$64.84 \$45.76 \$32.94 \$3.81 \$3.18 \$2.69 2041 \$55.68 \$40.00 \$28.79 \$32.76 \$25.48 \$17.91 \$67.53 \$47.65 \$34.31 \$3.86 \$3.24 \$2.79 2042 \$56.89 \$41.90 \$30.17 <	2034	\$40.97	\$28.91	\$20,B1	\$24.10	\$19,47	\$13,16	\$50.84	\$35,B8	\$25.83	\$3,44	\$2.87	\$2.43
2036 \$44.94 \$31.71 \$22.83 \$26.31 \$21.25 \$14.37 \$55.13 \$38.80 \$28.00 \$35.66 \$2.97 \$2.51 2037 \$47.07 \$33.21 \$22.49 \$22.49 \$15.02 \$57.41 \$40.51 \$29.16 \$3.62 \$3.02 \$2.50 2038 \$49.31 \$34.79 \$25.05 \$28.72 \$23.20 \$15.69 \$59.76 \$42.19 \$30.37 \$3.88 \$3.07 \$2.60 2038 \$51.65 \$36.45 \$28.24 \$30.02 \$24.25 \$16.40 \$62.26 \$43.93 \$31.63 \$3.76 \$3.13 \$2.65 2040 \$54.11 \$38.18 \$27.48 \$31.37 \$25.34 \$17.14 \$64.84 \$45.76 \$32.94 \$3.81 \$3.18 \$2.69 2041 \$55.08 \$40.00 \$28.79 \$32.78 \$25.34 \$17.14 \$64.84 \$45.76 \$34.31 \$3.88 \$3.81 \$3.18 \$2.69 2042 \$56.88 \$40.00 <	2035	\$42.91	\$30,28	\$21.80	\$25,18	\$20.34	\$13,76	\$52.94	\$37.36	\$26.B9	\$3,49	\$2,92	\$2.47
2037 \$47,07 \$33,21 \$23,91 \$27,48 \$22,21 \$16,02 \$57,41 \$40,51 \$29,16 \$3.62 \$3.02 \$2.66 2038 \$49,31 \$34,79 \$25.05 \$28,72 \$23.20 \$15,69 \$59,78 \$42.19 \$30.37 \$3.88 \$3.07 \$2.60 2038 \$51,65 \$38,45 \$26,24 \$30.02 \$24.25 \$16.40 \$62,26 \$43.93 \$31,63 \$3.75 \$3.13 \$2.60 2040 \$54,11 \$38,18 \$27,48 \$31.07 \$25.34 \$17,14 \$64.84 \$45,76 \$32,94 \$3.81 \$3.18 \$2.69 2041 \$56.88 \$40,00 \$28.79 \$32.78 \$17.91 \$67.53 \$47.85 \$34.31 \$3.86 \$3.24 \$2.74 2042 \$69.39 \$41.90 \$30.17 \$34.25 \$27.67 \$18.71 \$70.34 \$49.63 \$35.73 \$3.86 \$3.30 \$2.79	2036	\$44.94	\$31.71		\$26.31	\$21.25	\$14.37	\$55.13	\$38.9D	\$28.00	\$3.56	\$2.97	\$2.51
2038 \$49.31 \$34.79 \$25.05 \$28.72 \$23.20 \$15.69 \$59.76 \$42.19 \$30.37 \$3.68 \$3.07 \$2.60 2038 \$51.65 \$36.45 \$28.24 \$30.02 \$24.25 \$16.40 \$62.26 \$43.93 \$31.63 \$3.75 \$3.13 \$2.65 2040 \$56.41 \$38.18 \$27.48 \$31.37 \$25.34 \$17.14 \$64.84 \$45.76 \$32.94 \$3.81 \$3.18 \$2.69 2041 \$55.98 \$40.00 \$28.79 \$32.78 \$26.84 \$17.91 \$67.53 \$47.85 \$34.31 \$3.88 \$3.24 \$2.74 2042 \$59.39 \$41.90 \$30.17 \$34.25 \$27.87 \$18.71 \$70.34 \$49.63 \$35.73 \$3.95 \$3.00 \$2.79					\$27.49	\$22.21	\$15,02	\$57.41	\$40,51	\$29.16	\$3.62	\$3,02	\$2.56
2038 \$51,65 \$38,45 \$28,24 \$30,02 \$24,25 \$16,40 \$62,26 \$43,93 \$31,63 \$3,76 \$3.13 \$2,85 2040 \$54,11 \$38,18 \$27,48 \$31,07 \$25,34 \$17,14 \$36,484 \$45,76 \$32,94 \$3,81 \$3,81 \$3,81 \$3,81 \$2,89 2041 \$56,08 \$40,00 \$28,79 \$32,78 \$25,84 \$17,91 \$67,53 \$47,05 \$34,31 \$3,08 \$3,24 \$2,74 2042 \$59,39 \$41,90 \$30,17 \$34,25 \$27,87 \$18,71 \$70,34 \$49,63 \$35,73 \$3,95 \$3,30 \$2.79							\$15.69	\$59.78	\$42.19	\$30.37	\$3,68	\$3.07	
2040 \$54,11 \$38,18 \$27,48 \$31,07 \$25,34 \$17,14 \$64,84 \$45,76 \$32,94 \$3,81 \$3,18 \$2,69 2041 \$56,98 \$40,00 \$28,79 \$32,78 \$28,48 \$17,91 \$67,53 \$47,85 \$34,31 \$3,86 \$3,24 \$2,74 2042 \$69,39 \$41,90 \$30,17 \$34,25 \$27,87 \$18,71 \$70,34 \$49,63 \$35,73 \$3,95 \$3,3,0 \$2,79 2042 \$69,39 \$41,90 \$30,17 \$34,25 \$27,87 \$18,71 \$70,34 \$49,63 \$35,73 \$3,95 \$3,3,0 \$2,79						\$24.25	\$16.40	\$62.26	\$43.93	\$31,63	\$3,75	\$3.13	\$2,65
2041 \$56.68 \$40.00 \$28.79 \$32.78 \$26.48 \$17.91 \$87.53 \$47.85 \$34.31 \$3.88 \$3.24 \$2.74 2042 \$59.39 \$41.90 \$30.17 \$34.25 \$27.87 \$18.71 \$70.34 \$49.63 \$35.73 \$3.95 \$3.30 \$2.79						\$25.34	\$17.14	\$64.84	\$45,76	\$32.94	\$3,81	\$3.18	\$2.69
2042 \$59.39 \$41.90 \$30.17 \$34.25 \$27.87 \$18.71 \$70.34 \$49.63 \$35.73 \$3.95 \$3.90 \$2.79						\$26,48	\$17.91	\$67.53	\$47.85	\$34,31	\$3.88	\$3.24	\$2.74
								\$70.34	\$49,63	\$35.73			
								\$73.26	\$51.70	\$37.22	\$4.02		

B. Updated Information : Capital Cost of Combined Cycle Generation Option

Greenfield 3x1G 2014\$

B. Updated information : Projected Economic Values: Cost of Debt and Discount Rate

Cost of Debt: 6.60% Discount Rate: 8.35%

Page 5 of 6

C. Revised Analysis Results

Economic Analysis Results: Total Costs and Total Cost Differentials for All Fuel and Environmental Compliance Cost Scenarios

(millions, CPVRR, 20075, 2008 - 2043)
(1) (2) (3) (4) (5) (7(3) - (6)

Yael	Enstronmental Compliance	Total Cost	I for Plans	Total Cost Difference
Cost Forecast	Cord	Plan with Nuclear Uprates	l'Issa writhout Nuclear Liprates	Plan with Nuclear Uprates minus Plan without Nuclear Uprates
-	*******			
	1 : .	İ		
Ibah Ori Cost	Bay I	188,186	188,858	(672)
High Clas Cost	En II	197,393	198,158	(765)
High Clas Cost	Envill	212.897	213,760	(95.1)
High Clas Cost	Env IY	221,630	222,739	(1.109)
Medium Cas Cost	Ear i	159.529	159,875	(340)
Medium On Con	Envil	168,721	169,154	(4.11)
Medium On Con	Boy 10	184 121	184,743	(620)
Medium Ger Con	EnviV	192,624	191,107	(7n8)
Low Clar Con	Par I:	121,755	121.628	127

Note: A negative value in Column (3) nalicates that the Plen with Nuclear Upates is less expensive than the Plan without Nuclear Upates: Contempty, a positive value in Column 5 indicates that the Plan with Nuclear Upates is more expensive than the Plan with Nuclear Upates is more expensive than the Plan without Nuclear Upates.

D. Conclusions

The nuclear capacity uprates are projected to provide significant economic savings in 8 of 9 scenarios of fuel cost and environmental compliance cost forecasts. These results support the transfelling of continuing the nuclear uprates project.

REVISED

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Estimate Rate Impact

Schedule P-10 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2009 Witness: Stephen T. Hale

FLORIDA POWER & LIGHT COMPANY CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS JANUARY 2009 THROUGH DECEMBER 2009

	Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
	RS1/RST1	64,061%	58,804,147,081	10,478,786	1,09370109	1.07349429	63,125,916,120	11,460,638	52.68401%	57.06444%
	GS1/GST1	65.694%	6,619,341,251	1,150,231	1.09370109	1.07349429	7,105,825,036	1,258,009	5.93042%	6.26384%
	GSD1/GSDT1/HLFT1 (21-499 kW)	74,50B%	25,774,860,665	3,949,020	1.09361402	1.07343073	27,667,527,500	4,318,704	23.09093%	21.50355%
	OS2	57.663%	19,993,143	3,956	1.05919630	1.04702619	20,933,344	4,192	0.01747%	0.02087%
	GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	77.165%	11,789,652,172	1,744,121	1,09222289	1.07237880	12,642,973,049	1,904,969	10,55165%	9.48516%
	GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	90,280%	2,169,713,444	274,351	1.08471538	1.06646905	2,313,932,235	297,593	1.93118%	1.48177%
	GSLD3/GSLDT3/CS3/CST3	89,044%	258,589,835	33,151	1.03077723	1,02508821	265,077,391	34,171	0.22123%	0.17014%
	ISST1D	84.918%	O	D	1.05919630	1.04702619	0	0	0.00000%	0,00000%
_	ISST1T	131,296%	٥	C)	1.03077723	1.02508821	0	0	0.00000%	0.00000%
ח ח	SST1T	131,296%	162,836,087	14,158	1.03077723	1.02508821	166,923,403	14,594	0.13931%	0.07267%
•	88T1D1/8ST1D2/SST1D3	84.918%	8,479,038	1,140	1,05919630	1,04702619	8,877,775	1,207	0,00741%	0,00601%
	CILC D/CILC G	89.894%	3,701,861,702	470,095	1.08178491	1.08440541	3,940,281,623	508,542	3.28850%	2.53212%
	CILC T	90.295%	1,675,506,766	211,952	1,03077723	1.02508821	1,718,567,321	218,475	1.43429%	1.08782%
	MET	66.435%	101,103,804	17,373	1.05919630	1.04702619	105,858,331	18,401	0.08835%	0.09162%
	OL1/SL1/PL1	210.146%	601,242,889	32,661	1,09370109	1.07349429	645,430,808	35,721	0,53867%	0,17786%
	8L2, GSCU1	126.155%	85,476,122	7,735	1,09370109	1.07349429	91,758,129	8,460	0,07658%	0.04212%
	TOTAL		111,773,806,000	18,388,712			119,819,882,065	20,083,676	100.00%	100.00%

⁽¹⁾ AVG 12 CP load factor based on actual calendar data.

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⁽²⁾ Projected kwh sales for the period January 2008 through December 2008.

⁽³⁾ Calculated: Col(2)/(8760 hours * Col(1))

⁽⁴⁾ Based on 2006 demand losses. (5) Based on 2006 energy losses.

⁽⁶⁾ Col(2) * Col(5). (7) Col(3) * Col(4).

⁽⁸⁾ Col(6) / total for Col(5)

⁽⁹⁾ Col(7) / total for Col(7)

REVISED

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filling: Estimate Rate Impact

Schedule P-10 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available,

For the Year Ended 12/31/2009 Witness: Stephen T. Hale

FLORIDA POWER & LIGHT COMPANY CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
JANUARY 2009 THROUGH DECEMBER 2009

Rate Schedule	(†) Percentage of Sates at Generation (%)	(2) Percentage of Demand at Generalism (%)	(3) Energy Rejaiad Cost (5)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (5)	(G) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Bitled KW al Meler (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
R81/R8T1	52,88401%	57,08444%	\$822,707	\$10,693,334	\$11,516,041	58,804,147,081	-	-	-	0.00020
GS1/GST1/WIES1	5,93D42%	6,26384%	\$92,809	\$1,173,784	\$1,266,393	8,619,341,251	-	-	-	0,00019
GBD1/GBDT1/HLFT1 (21-499 kW)	23,00003%	21.50355%	\$360,585	\$4,029,561	\$4,390,148	25,774,060,685	46.94990%	75,203,628	0,06	-
082	0.01747%	0.02087%	\$273	\$3,911	\$4,184	19,993,143	-			0.00021
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.55185%	9.48516%	\$164,773	\$1,777,429	\$1,042,202	11,780,652,172	81,11976%	26,423,874	0.07	
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	1.93118%	1.48177%	\$30,157	\$277,669	\$307,826	2,169,713,444	66.57236%	4,334,413	0.07	-
GSLD3/GSLDT3/CS3/CST3	0.22123%	0.17014%	\$3,455	\$31,883	\$35,338	258,589,835	66.95847%	529,049	0.07	-
ISSTID	0.00000%	0.00000%	\$D	\$0	\$0	0	63.96565%	0	**	•
ISBTIT	0.00000%	0.00000%	\$0	\$ D	\$0	0	19.18899%	Ü	**	
SST1T	0.13931%	0,07287%	\$2,175	\$13,617	\$15,792	162,838,067	19,18899%	1,162,468	**	-
SST1D1/SST1D2/SST1D3	0.00741%	0.00601%	\$118	\$1,126	\$1,242	8,479,038	83.96565%	18,158		
CILC D/CILC G	3,28850%	2,53212%	\$51,353	\$474,494	\$525,847	3,701,861,702	74,34374%	8,821,077	0.08	
CNLC T	1,43429%	1,08782%	\$22,398	\$203,848	\$226,248	1,878,506,708	74.83800%	3,066,717	0.07	-
MET	0.08835%	0,09162%	\$1,380	\$17,180	\$18,549	101,103,804	58,38177%	237,229	0.08	
OL1/SL1/PL1	0.53887%	0,17786%	\$8,412	\$33,329	\$41,741	661,242,869	-	-	-	0.00007
SL2/GSCU1	0.07858%	0.D4212%	\$1,198	\$7,894	\$9,090	85,476.122	•	-	•	0.00011
TOTAL			\$1,581,589	\$18,739,047	\$20,300,636	111,773,806,000		117,798,613		

Note: There are currently no customers taking service on Schedules (SST1(D) and (SST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Co(8) (2) Obtained from Page 2, Co(8) (3) (Total Capacity Costs/13) * Col (1) (4) (Total Capacity Costs/13 * 12) * Col (2) (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2008 (tkough December 2008 (7) (kWh sales / 8760 hours)/((avg customer NCP)(6760 hours))
- (8) Col (6) / ((7) *730) (9) Col (5) / (8) (10) Col (5) / (6)

တ္ထ

Totals may not add due to rounding.

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

(Total col 5)/(Doc 2, Total col 7)(.10) (Doc 2, col 4) Demand = Charge (ROD) 12 months Sum of Delty Domand ⇒ (Total col 5)/(Doc 2, Total col 7)/(21 popeak days) (Doc 2, col 4) turge (DDC) CAPACITY RECOVERY FACTOR RDC 800 ** (\$/kw) · (3/kw) 155T1D ISST 1T \$0.01 30 DO SSTIT \$0,00 \$0.01 SST101/SST102/SST103 \$0.00

Note: 2009 Rate impact calculated using 2008 Capacity Clause projected sales and allocation factors.

TRUE-UP TO ORIGINAL

St. Lucle and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Retail Revenue Requirements Summary

REVISED [Section (5)(c)1.c.]

Schedule TOR-1 (True-Up to Original)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of the actual to date and projected total retail

revenue requirement for the duration of the project.

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(A) Actual/Estimated 2008	(B) Projected 2009	(C) (D)	(E) Project Total recovered in 2009
		J	urisdictional Dollars	
Pre-Construction Revenue Requirements (Schedule TOR-2, line 5)	\$0	\$0		\$0
2. Construction Carrying Cost Revenue Requirements (Schedule TOR-3, line 9)	\$3,740,411	\$16,564,497		\$20,304,907
3. Recoverable O&M Revenue Requirements (Schedule TOR-4, line 24)	\$0	\$0		\$0
4. DTA/(DTL) Carrying Cost (Schedule TOR-3A, line 8)	(\$7,407)	(\$11,478)		(\$18,885)
5. Other Adjustments	\$0	\$0		\$0
Total Period Revenue Requirements (Lines 1 through 5)	\$3,733,003	\$16,553,019		\$20,286,022
7. Total Revenue Requirements from Original Projection	\$0	\$20,286,022		\$20,286,022
8. Difference (Line 6 - Line 7)	\$3,733,003	(\$3,733,003)		\$0
9. Variance Percentage				0%

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-El approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A,C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

Note - Summary of all changes to the Uprate Schedules

Page 1 of 1

CPI Exclusion: in the 5/2008 filling, FPL calculated the production period of a unit of tangible properly to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the property unit. After careful analysis of the Internal Revenue Code and Regulations § 1.263A-12, FPL determined property subject to capitalization of CPI must have physical construction costs. The Uprates are not deemed to have physical construction activities until the actual work on the outage begins - at this point, CPI will then be calculated. Until that point in time, the revised schedules will not have CPI computed.

March 2008 Participant Credit adjustment: In the 5/2008 filing, FPL inadvertently copied the Projected April 2008 participants credit amounts (OUC\$95,708 and FMPA\$138,403) into Actual March 2008 amounts, resulting in a participant credit difference of \$131.74.

February/March 2008 double jurisdictional: In the 5/2008 filing, FPL double juridictionalized Other Adjustments (Pension & Welfare Benefit Credit). The February and March Other Adjustments amounts on Schedule AE-6 Note (c) had previously been juridictionalized when entered into the schedule, resulting in an additional jurisdictional deduction of \$18.

Total Impact revenue requirements due to 2008 and 2009 CPI exclusion, March 2008 participant credit and February/March 2008 double jurisdictional:

5/2008 filing 20,494,432 20,286,022

Adjusted Difference - Decrease (208.410)

2009 Uprate (Schedule TOR-1, Line 6)

St. Lucie and Turkey Point Uprate Project

Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Projection of Construction Costs

[Section (5)(c)1.c.]

Schedule TOR-2 (True-Up to Original) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a summary of the actual to date and projected

Construction costs for the duration of the project.

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EF

Witness: Kim Ousdahl

Line No.		(A) Beginning of Period		(B) /Estimated 2008	(C) Projected 2009	([0)	(E)	(F) Project Total
						Jurisdictio	nal Dollars	ı	
1.	Nuclear CWIP Additions (a)		\$0	\$0		\$0			\$0
2.	Average Net CWIP Base eligible for return			\$0		\$0			
3.	Return on CWIP Eligible for Return								
	a. Equity Component (a)			\$0		\$0			
	b. Equity Comp. grossed up for taxes (b) (c)			\$0		\$0			
	c. Debt Component (c)			\$0		\$0			
4.	Total Return Requirements on Pre-Construction costs (Line 3b + 3c)			\$0		\$0			\$0
5.	Total Costs to be recovered			\$0		\$0		·	\$0
6.	Pre-Construction Revenue Requirements from Original Projection			\$0		\$0			\$0
7.	Difference (Line 5 - Line 6)			\$0		\$0			\$0
8.	Variance Percentage								

⁽a) The monthly Equity Component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance REVISED

Schedule TOR-3 (True-Up to Original)

COMPANY: FLORIDA POWER & LIGHT COMPANY

True-up to Original: Projection of Construction Costs

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual to date

and projected carrying costs on construction balances for the duration of the project.

Information provided is the best available at the time of filing.

Wilness: Kim Ousdahl

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EF

Line No.		(Å) Beginning of Period	(B) Actual/Estimated 2008	(C) Projected 2009	(D)	(E)	(F) Project Total
-					Jurisdictional Do	ers	
1.	Nuclear CWIP Additions		\$74,566,646	\$233.294,413			\$307,861,059
2.	Transfers to Plant in Service		\$0	\$0			\$0
3,	Other Adjustments						\$0
4,	Unamortized Carrying charge Eligible for return (d)		\$3,733,003				
5.	Amortization of Carrying charge			(\$3,733,003)			
	CMP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$78,299,649	\$307,861,059			\$307,861,059
	Average Net CWIP additions		n/e	n/a			n/a
	Return on Average Net CWIP Additions						
а	. Equity Component (a)		\$1,950,002	\$8,635,628			\$10,585,630
b	. Equity Comp. grossed up for taxes (c)		\$3,174,606	\$14,058,817			\$17,233,422
c	. Debt Component (c)		\$565,805	\$2,505,680			\$3,071,485
).	Total Return Requirements (Line 6b + 6c)		\$3,740,411	\$16,564,497			\$20,304,907
0,	Total Return Requirements from Original Projections		\$0	\$20,304,907			\$20,304,907
1.	Difference (Line 7 - Line 8)		\$3,740,411	(\$3,740,411)			\$0
12.	Veriance Percentage						0%

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Deb), results in the annual pre-tax rate of 11.04%

(d) Line 4 includes:

2008 Construction Carrying Costs (Schedule AE-3 Line 3) \$3,740,411 2008 DTA Carrying Costs (Schedule AE-3A Line 8)

(\$7,407)

\$3,733,003

Note: Impact on return requirements due to adjustments:

5/2008 Gling Adjusted Decrease 2009 Uprate (Schedule TOR-1, Line 9) 20,105,614 20,304,907 (707) Page 1 of 1

St, Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Deferred Tax Carrying Costs

REVISED [Section (5)(c)1.c.]

For the Pariod Ended 12/31/2009

Schedule TOR-3A (True-Up to Original)
FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual to date and projected deferred tax Carrying

Costs for the duration of the project.
Information provided is the best available at the time of filing.

y. Wilness: Kim Ousdahl

DOCKET NO.: 080009-EI

nie O.	(A) Beginning Ac of Period	(B) lual/Estimated 2008	(C) Projected 2009	(D)	(E) (F) Project Total
			Ju	risdictional Dollars	•
Construction Period Interest (Schedule TOR-3B, Line 7)		\$0	\$0		\$0
Recovered Costs Excluding AFUDC		\$9	\$0		\$0
Other Adjustments (d)		(\$565,805)	\$565,605		\$0
Tax Basis Less Book Basis	D	(\$565,805)	\$0		
Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	8.675% \$0	(\$218,259)	\$0		
Average Accumulated DTA/(DTL)		n/a	n√a		
Carrying Cost on DTA/(DTL)					
a. Equity Component (a)		(\$3,862)	(\$5,984)		(\$9,84
b. Equity Comp. grossed up for taxes (b) (c)		(\$6,287)	(\$9,742)		(\$16,02)
c. Debt Component (c)		(\$1,120)	(\$1,736)		(\$2,85)
Total Return Requirements (Line 7b + 7c)		(\$7,407)	(\$11,478)		(\$18,68
Total Return Requirements from Original Projections		\$0	(\$18,885)		(\$18,88
). Differance (Line 6 - Line 9)		(\$7,407)	\$7,407		
Variance Percentage					0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Faderal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for laxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Note

Adjustment to Line 1 - In the 5/2008 filing, FPL estculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the property unit. After careful analysis of the Internal Revenue Code and Regulations § 1.263A-12, FPL determined property subject to capitalization of CPI must have physical construction costs. The Uprates are not deemed to have physical construction activities until the actual work on the outage begins - at this point, CPI will then be calculated. Until that point in time, the revised schedules will not have CPI computed.

Impact on return requirements due to adjustments:

Differen ng Atljusted Decren

2009 Uprate (Schedule TOR-3A, Line 8)

188,818 (18,885) (207,703)

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Construction Period Interest

REVISED [Section (5)(c)1.c.]

Schedule TOR-3B (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual to date and projected Construction Period Interest for

the duration of the project.

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl

DOCKET NO.: 080009-EI

Line No.		(A) Beginning of Period	(B) Actual/Estimated 2008	(C) Projected 2009	(D)	(E)	(F) Project Total
	-		-	-	Jurisdictional Dollars		
1. Beginning Balance			\$0	\$74,947,060			
2. Additions Site Selection			\$0	\$0			\$0
3. Additions Construction			\$74,903,931	\$233,294,413			\$308,198,344
4. Other Adjustments (b)			\$43,130	\$0			\$43,130
5 Average Balance Eligible for	or CPI		n/a	n/a			
6. CPI Rate (a)							
7. Construction Period Interes	at for Tax (CPI)		\$0	\$0			\$0
8. Ending Balance		\$0	\$74,947,060	\$308,241,473			\$308,241,473

- (a) CPI calculation for Construction costs is estimated to begin July 1, 2008.
- (b) Other Adjustments are Pension & Welfare Benefit credit on a jurisdictionalized basis and adjusted for participants ownership. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

Page 1 of 1

Note

Adjustment to Line 6 - In the 5/2008 filing, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the property unit. After careful analysis of the Internal Revenue Code and Regulations § 1.263A-12, FPL determined property subject to capitalization of CPI must have physical construction costs. The Uprates are not deemed to have physical construction activities until the actual work on the outage begins - at this point, CPI will then be calculated. Until that point in time, the revised schedules will not have CPI

impact to ending balance due to adjustments:

			hilleleuce -
	6/2008 filing	Adjusted	Decrease
2009 Uprate (Schedule TOR-3B, Line 8)	318,867,046	308,241,473	(10,625,573)

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Recoverable O&M Annual Expenditures

(Section (5)(c)1.c.] (Section (8)(e)]

Schedule TOR-4 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the CCRC Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project.

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Wilness; Kim Ousdahl and Stephen T. Hale

DOCKET NO.: 080009-EI

1 Legal 2 Accounting 3 Corporate Communication 4 Corporate Services 5 IT & Telecom 6 Regulatory 7 Human Resources 8 Public Policy 9 Community Relations 10 Corporate Communications 11 Substal A&G 12 Energy Delivery Florida 13 Nuclear Generation 14 Transmission 15 Total O&M Costs 10 Jurisdictional Factor (A&G) 14 Jurisdictional Factor (A&G) 15 Jurisdictional Factor (A&G) 16 Jurisdictional Factor (Transmission) 17 Jurisdictional Factor (Transmission) 18 Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 18) 19 Jurisdictional Recoverable Costs (A&G) (Line 12 X Line 17) 20 Jurisdictional Recoverable Costs (Costs (Nucl. Production - Base) (Line 13 X Line 18) 21 Jurisdictional Recoverable Costs (Costs (Nucl. Production) (Line 12 X Line 18) 22 Jurisdictional Recoverable Costs (Nucl. Production - Base) (Line 13 X Line 18) 23 Jurisdictional Recoverable Costs (Nucl. Production - Base) (Line 13 X Line 18) 24 Jurisdictional Recoverable Costs (Nucl. Production - Base) (Line 13 X Line 18) 25 Jurisdictional Recoverable Costs (Nucl. Production - Base) (Line 13 X Line 18) 26 Jurisdictional Recoverable Costs (Nucl. Production - Base) (Line 14 X Line 19) 27 Jurisdictional Recoverable Costs (Nucl. Production - Base) (Line 14 X Line 19) 28 Jurisdictional Recoverable Costs (Nucl. Production - Base) (Line 14 X Line 19) 30 Jurisdictional Recoverable Costs (Nucl. Production - Base) (Line 14 X Line 19) 31 Jurisdictional Recoverable Costs (Nucl. Production - Base) (Line 14 X Line 19) 32 Jurisdictional Recoverable Costs (Nucl. Production - Base) (Line 14 X Line 19) 33 Jurisdictional Recoverable Costs (Nucl. Production - Base) (Line 14 X Line 19) 34 Jurisdictional Recoverable Costs (Nucl. Production - Base) (Line 15 X Line 19) 35 Jurisdictional Recoverable Costs (Nucl. Production - Base) (Line 15 X Line 19) 36 Jurisdictional Recoverable Costs (Nucl. Production - Base) (Line 15 X Line 19) 37 Jurisdictional Recoverable Costs (Nucl. Production - Base) (Line 15 X Line 19)	(G) Project Tolal	(F)	(E)	(D)		(C)	(B) Projected 2009	(A) Actual/Estimated 2008	Description	Line No.
2 Accounting 3 Corporate Communication 4 Corporate Services 5 IT & Telecom 6 Regulatory 7 Human Resources 8 Public Policy 9 Community Relations 10 Corporate Communications 10 Corporate Communications 11 Substal A&G 12 Energy Delivery Florida 13 Nuclear Generation 14 Transmission 15 Total O&M Costs 16 Jurisdictional Factor (Nuclear - Production - Base) 17 Jurisdictional Factor (Nuclear - Production - Base) 18 Jurisdictional Factor (Nuclear - Production - Base) 20 Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 18) 21 Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17) 22 Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 18) 23 Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 18) 23 Jurisdictional Recoverable Costs (Nucl Production - Base) (Jurisdictional Recoverable Costs (Nucl Production - Base) (0								Local	
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18										
18 Jurisdictional Factor (Transmission)										
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23 Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19) 0 0 0 C	a o	ō	o o	ā	ň	0		n		
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	Ď O	0	0	0	0	0		0	Total Jurisdictional Recoverable O&M Costs	24
27 (till Juliaducio in Nocaro in Control				***************************************					(atal aditadicional usessations area come	27
25 Total Jurisdictional O&M Costs From Most Recent Projection									Total Jurisdictional O&M Costs From Most Recent Projection	25
26 Difference (Line 24 - 25) 0 0 0 0	0 0	0	0	0	0	0		0	Difference (Line 24 - 25)	26

27 Variance Percentage

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Page 1 of 1

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance

[Section (5)(c)1.c.] [Section (8)(e)]

True-Up to Original: Other Recoverable O&M Annual Expenditures Schedule TOR-5 (True-Up to Original) Provide the Other Recoverable O&M actual to date and projected FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: annual expenditures by function for the duration of the project. Information provided is the best available at the time of filling. For the Period Ended 12/31/2009 COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 080009-EL Wilness: Kim Ousdahl and Stephen T. Hal-(B) (C) (D) (E) (F) (G) (A) Project Actual/Estimated Projected Line Total 2008 2009 No. Description 0 Legal Accounting 2 0 Corporate Communication Corporate Services IT & Telecom Regulatory Human Resources 0 **Public Policy** Community Relations 10 Corporate Communications 0 Subtolal A&G 11 12 Energy Delivery Florida Nuclear Generation 13 14 Transmission 15 Total O&M Costs Jurisdictional Factor (A&G) Jurisdictional Factor (Distribution) 16 17 18 Jurisdictional Factor (Nuclear - Production - Base) 19 Jurisdictional Factor (Transmission) 0 Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16) 0 0 0 ۵ 0 0 20 ٥ 0 0 n n 21 Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17) 0 Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18) 0 D 0 0 22 0 23 Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19) 24 Total Jurisdictional Recoverable O&M Costs n n 25 Total Jurisdictional O&M Costs From Most Recent Projection

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

2

26

27

Difference (Line 24 - 25)

Variance Percentage

Schedule TOR-6 (True-Up to Original)

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Annual Expenditures

REVISED [Section (5)(c) [Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the actual to date and projected monthly expenditures by major tasks performed within Construction categories for the duration of the project. All Construction costs also included in Pre-Construction costs must be identified.

For the Period Ended 12/31/2009

DOCKET NO,: 080009-EI

Wilness: Kim Ousdahl and Stephen T, Hale

Line No.	Description	(A) Actual/Estimated 2008	(B) Projected 2009	(C)	(D)	(E)	(F)	(G) Project Total
1	Construction:		<u>.</u>					:
ż	Generation:							
3	License Application	34,012,730	37.865.177					71,877,907
ă	Engineering & Design	7,685,628	9,064,184					16,729,812
5	Permitting	1,894,907	1,690,981					3,385,888
R	Project Management	12,966,655	13,164,445					26,131,300
7	Clearing, Grading and Excavation	12,200,000	(0,104,440					20, 101,000
Ř	On-Sile Construction Facilities		_					-
Ä	Power Block Engineering, Procurement, etc.	22,534,388	179,061,123					201,595,511
10	Non-Power Block Engineering, Procurement, etc.	156,057	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					156,057
11	Total Generation costs	79,030,565	240.845,910			•	-	319,876,475
12	Less Participants Cradite PSL unit 2 (b)	15,030,305	240,040,010				·····	010,010,410
13	OUC OUC	(1,558,694)	(2,687,453)					(4,245,148)
14	FMPA	(2,254,018)	(3,886,309)					(6,140,327)
15	Total participants credits PSL unit 2	(3,812,712)	(6,573,762)					(10,386,475)
16	Total FPL Generation Costs	75,217,853	234,272,148		_			309,490,000
17	Jurisdictional Factor	0,9958265	0.9958265	=	-		=	0.9958265
18	Total FPL Jurisdictional Generation Costs	74,903,931	233,294,413		· · · · · · · · · · · · · · · · · · ·		-	3DB 198 344
19		74,903,931	233,294,413		-		-	300, (80,344
	Less Adjustments	584 678						384,979
20	Non-Cash Accruals (d)	384,979	-					
21	Other Adjustment (c)	(46,280)						(46,280) 338,699
22	Total Adjustments	338,699 0,9956265	0.9958285	•	-	•	•	0.9958265
23	Jurisdictional Factor		0.9936265					337,285
24	Total Jurisdictional Adjustments	337,285	-	-	•	•	-	337,203
25	Table 1 Andrew Company	74 500 040	233,294,413				*	307,661,059
26	Total Jurisdictional Generation Costs Net of Adjustments	74,566,648	233,294,413		,	—. 	,	
27	- · · ·							
28	Transmission:							
29	Licensing	-	•					-
30	Line Construction	-	-					•
31	Substation Engineering	-	-					•
32	Substation Construction	*		0	0	0	0	
33	Total Transmission Costs	0	a	U	U	U	u	0
34	Jurisdictional Factor							
35	Total Jurisdictional Transmission Costs					<u> </u>	-	
36	Less Adjustments							
37	Non-Cesh Accruels	-	•					•
38	Other Adjustments							-
39	Total Adjustments	0	0	0	0	0	0	0
40	Jurisdictional Factor							
41	Total Jurisdictional Adjustments	0	0	0	0	0	D	0
42								
43 44	Total Jurisdictional Transmission Costs Net of Adjustments		-	-	<u> </u>	-		
44 45	Total Jurisdictional Construction Costs Net of Adjustments	74,566,646	233,294,413					307,861,059
	The state of the s							

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6,0423, F.A.C. is applicable to the costs of the

uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

(b) Adjusted for actual ownership amounts recorded from 2007 through March 2008. Going forward, adjusted at ownership percentages, (participant ownership rates of 6,08951% for CVC & 8,806% for FMPA).

(c) Other adjustments represent Pension & Welfare Benefit credit.

(d) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates at 6.08951% for OUC & 8.806% for FMPA).

Page 1 of 1

g

St. Lucle and Turkey Point Uprate Project

Costs and Carrying Costs on Construction (True-up to Original: Annual Expenditures

[Section (5)(c)1.a.] [Section (8)(d)]

Schedule TOR-6A (True-Up to Original) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a description of the major tasks performed

within Construction categories for the duration of the project, Information provided is the bast available at the time of filing.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Stephen T. Hate

No. Major Task

Description - Includes, but not limited to:

- Construction period:
- Generation:
- NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request)
- 1 Licenso Application 2 Engineering & Design
- Utility and contracted engineering support shaff Site certification and construction permits
- 3 Permitting
- 4 Project Management FPL and Contractor staff required to oversea/menage project Site preparation
- 5 Clearing, Grading and Excavation
- 6 On-Site Construction Pacifities Construction of permanent non-power block facilities
- 7 Power Block Engineering, Procurement, air Power block equipment and taciffies engineering packages, meterial procurement, and implementation labor.
- 8 Non-Power Block Engineering, Procurement-Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training aimulator upgrades).
- 12 Transmission:
- 1 Line Engineering self-explanatory
- 14 2 Substation Engineering - self-explanatory
- 3 Real Estate Acquirition relf-explanatory
- 16 4 Line Construction - self-explanatory
- 5 Substation Construction self-explanatory
- 6 Other permitting and condition of approval compliance.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-7 (True-Up to Original)

[Section (8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Report the budgeted and actual costs as compared to the estimated

in

in-service costs of the proposed power plant as provided petition for need determination or revised estimate as necessary.

s necessary.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

COMPANY:

Witness: Stephen T. Hale

	Actual Coats as of December 31, 2007	Remaining Budget Costs to Complete Plant	Total Estimated In-Service Cost	Petition for Need Determination or revised In-Service Cost Estimate
Site Selection	\$0	\$0	\$0	\$0
Pre-Construction	\$0	\$0	\$0	\$0
Construction	\$8,824,516 (a)	\$1,381,247,878 (8	a) \$1,389,872,394	(b) \$1,446,304,000
AFUDC	\$0	\$20,305,614	\$20,305,614	(c) \$351,696,000
Total	\$8.624.516	\$1,401,553,492	\$1,410,178,008	\$1,798,000,000

Notes:

- (a) The costs associated with the uprate project were included in Account 183, Prefirminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the expension of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project). As a result of the issuence of this Order, in January 2008 these costs were transferred to Construction Work in Progress (CWIP) account 107 and carrying charges began accruing. The "Remaining Budgeted Costs to Complete Plant' include CWIP charges less the reclassification of Account 183.705.
- (b) FPL has revised its non-binding cost estimate for the following: 1) to remove AFUDC that was originally projected beyond 2009 but is unnecessary now that FPL has approval to recover the Uprate Project costs through the NPPCR; and 2) to reflect reductions primarily related to reimbursement of the share of costs for which the St. Lucia 2 participants are responsible. [While the participants have indecated informatly that they intend to take their respective shares of the Oprate Project output, they have not yet made a final election. If the participants decide not to take their respective shares, FPL will adjust these amounts to obtain recovery as part of the true-up including interest). The Company continues to evaluate the costs associated with this project. As activities are more clearly defined the Company will make any necessary revisions to the original cost estimate.

St. Lucie and Turkey Point Uprate Project Power Plant Milestones

Schedule TOR-8 (True-Up to Original)

[Section (5)(c)(5.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide initial project milestones in terms of costs,

budget levels, initiation dates and completion dates.

COMPANY:

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Provide all revised milestones and reasons for each revision.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Stephen T. Hale

	Initial Milestones	Revised Milestones	Reasons for Variance(s)
Licensing/Permits/Authorizations/Legal	Initiate 2007	No Change	Not applicable
	Complete 2012	No Change	
Site/Site Preparation	N/A	N/A	
Related Facilities	N/A	N/A	
Generation Plant	Initiate 2007	No Change	
	Complete 2012	No Change	
Transmission Facilities	Initiate 2007	No Change	
	Complete 2012	No Change	

Year

Budget

2008 2009 79,030,565 240,845,910

SDS-1 Docket No. 080009-EI Pages 1-93 May 1, 2008

Appendix II
Nuclear Cost Recovery
Turkey Point 6, 7 Pre-Construction
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2007 - December 2009

PRE-CONSTRUCTION

Appendix Ii Nuclear Cost Recovery Turkey Point 6, 7 Pre-Construction Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2007 - December 2009

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unredu.	Page (s)	Schedule	<u>Year</u>	<u>Description</u>	Sponsor
	5-6	AE-1	2007	Retail Revenue Requirements Summary	K. Ousdahl
_	7-8	AE-2	2007	True-Up of Preconstruction Costs	K. Ousdahl
	9-10	AE-3	2007	True-Up of Carrying Costs	K. Ousdahl
	11-12	AE-3A	2007	Deferred Tax Carrying Costs	K. Ousdahl
_	13-14	AE-3B	2007	Construction Period Interest	K. Ousdahi
	15	AE-4	2007	CCRC Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
_	16	AE-5	2007	Other Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
	17	AE-6	2007	Monthly Expenditures	K. Ousdahl & S. Scroggs
	18	AE-6A	2007	Monthly Expenditures - Descriptions	S. Scroggs
	19	AE-6B	2007	Variance Explanations	S. Scroggs
	20	AE-7	2007	Technology Selected	S. Scroggs
_	21	AE-8	2007	Contracts Executed > \$1 million	S. Scroggs
	22-24	AE-8A	2007	Contracts Executed > \$1 million, detail by contract	S. Scroggs
	25-26	AE-9	2007	Calculation of the Estimated True-up Amount for the Period	K. Ousdahl
	27-28	AE-10	2007	Calculation of the Net Interest True-up Amount for the Period	K. Ousdahl
	30-31	AE-1	2008	Retail Revenue Requirements Summary	K. Ousdahl
_	32-33	AE-2	2008	True-Up of Preconstruction Costs	K. Ousdahl
	34-35	AE-3	2008	True-Up of Carrying Costs	K. Ousdahl
	36-37	AE-3A	2008	Deferred Tax Carrying Costs	K. Ousdahl
_	38-39	AE-3B	2008	Construction Period Interest	K. Ousdahl
	40	AE-4	2008	CCRC Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
_	41	AE-5	2008	Other Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
	42	AE-6	2008	Monthly Expenditures	K. Ousdahl & S. Scroggs
_	43	AE-6A	2008	Monthly Expenditures - Descriptions	S. Scroggs
_	44	AE-6B	2008	Variance Explanations	S. Scroggs
	45	AE-7	2008	Technology Selected	S. Scroggs
	46	AE-8	2008	Contracts Executed > \$1 million	S. Scroggs
	47-49	AE-8A	2008	Contracts Executed > \$1 million, detail by contract	S. Scroggs
_	50-51	AE-9	2008	Calculation of the Estimated True-up Amount for the Period	K. Ousdahl
	52-53	AE-10	2008	Calculation of the Net Interest True-up Amount for the Period	K. Ousdahl
	55-56	P-1	2009	Retail Revenue Requirements Summary	K. Ousdahl

Appendix II
Nuclear Cost Recovery
Turkey Point 6, 7 Pre-Construction
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2007 - December 2009

Table of Contents

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_	61-62	P-3A	2009	Deferred Tax Carrying Costs	K. Ousdahl
	63-64	P-3B	2009	Construction Period Interest	K. Ousdahl
	65	P-4	2009	CCRC Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
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_	70	P-8	2009	Contracts Executed > \$1 million	S. Scroggs
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_	87	TOR-3B	2007-9	Construction Period Interest	K. Ousdahl
	88	TOR-4	2007-9	CCRC Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
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	91	TOR-6A	2007-9	Monthly Expenditures - Descriptions	S. Scroggs
	92	TOR-7	2007-9	Budgeted & Actual power plant in-service costs	S. Scroggs
	93	TOR-8	2007-9	Project milestones, revisions and reasons for such reasons	S. Scroggs

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Retall Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actuel/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed

expenditures for such current year.

For the Year Ended 12/31/2007

Line No.		(A) Actual January	(B) Actual February	(Ĉ) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
				Jurisdictions	al Dollars			
1.	Pre-Construction Revenue Requirements (Schedule AE-2, Line 7) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule AE-3A, line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$0	\$0	\$ D	\$0	\$0	\$0	\$0
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Difference (Line 6 - Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed

expenditures for such current year.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

DOCKET NO.: 080009-EI

Line No.		(H) Actual July	(I) Actual August	(J) Actual September Jurisdictions	(K) Actual October of Dollars	(L) Actual November	(M) Actual December	(N) 12 Month Total
Pre-Construction Revenue Requir	ements (Schedule AE-2, Line 7) (a)	\$0	\$ 0			\$1,389,231	\$1,154,016	\$2,543,248
2. Construction Carrying Cost Rever	ue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$ D	\$0
3. Recoverable O&M Revenue Requ	irements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$ D	\$0	\$0
4. DTA Carrying Cost (Schedule AE-	3A, line 8)	\$0	\$0	\$0	\$0	(\$2)	(\$7)	(\$8)
5. Other Adjustments		\$0	\$0	\$0	\$0	\$ 0	\$0	\$0
6. Total Period Revenue Requirement	nts (Lines 1 though 5)	\$0	\$0	\$0	\$0	\$1,389,230	\$1,154,010	\$2,543,239
7. Total Return Requirements from n	nost recent Projections	\$0	\$0	\$0	\$ D	\$0	\$0	\$0
8. Difference (Line 6 - Line 7)		\$0	\$0	\$0	\$0	\$1,389,230	\$1,154,010	\$2,543,239

⁽a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Pre-Construction Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Pre-Construction costs based on actuel/estimated Pre-Construction expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

.e		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Tolet
				Jurisdictione	il Dollars	*		
a. Nuclear CWIP Additions (Schedule AE-8 Line 11+28)		\$0	\$0	\$0	\$0	\$0	\$0	
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 19 + Line 36)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Unemortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Amortization of CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Average Net Unamortized CWIP Base Eligible for Return		\$0	\$0	\$ D	\$0	\$ 0	\$0	
Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b* .61425) (a)		\$0	\$0	\$ D	\$0	\$0	\$0	
b. Equity Comp. grossed up for taxes(Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	
c. Debt Component (Line 4 x 0.001326847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	
Total Return Requirements (Line 5b + 5c)		\$0	\$0	\$0	\$0	\$0	\$0	
Total Costs to be Recovered		\$0	\$0	\$0	\$0	\$0	\$0	\$0
CWIP Additions, Americation & Return from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
(Over) / Under Recovery (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

Turkey Point Units 687

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Pre-Construction Costs

(Section (5)(c)1.b.)

Schedule AE-2 (Actual/Estimated)

DOCKET NO.: 080009-E1

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Pre-Construction costs based on actual/estimated Pre-Construction expenditures for the current year and the previously filed expanditures

for such current year.

For the Year Ended 12/31/2007

								WRITES. RITE
ne 0.		(H) Actual July	(I) Actual August	(J) Actuel September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
				Jurisdictiona	l Dollars			
a. Nuclear CWIP Additions (Schedule AE-6 Line 11+26)		\$0	\$0	\$0	\$0	\$1,383,258	\$1,139,435	\$2,522,692
b. Nuclear CWIP Additions for the calculation of carryl	ng charges (Schedule AE-G Line 19 + Line 36) (d)	\$0	\$0	\$ D	\$0	\$1,363,062	\$589,237	\$1,952,300
Unamortized CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$1,369,036	
Amortization of CWIP Base Eligible for Return		\$0	30	\$0	\$0	\$0	\$0	\$0
Average Net Unamortized CWIP Base Eligible for Reti	ırn	\$0	\$0	\$0	\$0	\$681,531	\$1,663,654	
Return on Average Net Unamortized CWIP Eligible for	Return							
a. Equity Component (Line 5b* .61425) (a)		\$0	\$0	\$0	\$0	\$ 3,114	\$7,602	\$10,716
b. Equity Comp. grossed up for taxes(Line 4 * 0.007439	034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$5,070	\$12,376	\$17,446
c. Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$ D	\$0	\$904	\$2,206	\$3,109
Total Return Requirements (Line 5b + 5c)		\$0	\$0	\$0	\$0	\$5,974	\$14,582	\$20,555
Total Costs to be Recovered		\$0	\$0	\$0	\$0	\$1,389,231	\$1,154,016	\$2,543.248
CWIP Additions, Ameritzation & Return from most red	ent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(Over) / Under Recovery (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$1,389,231	\$1,154,016	\$2,543,248

⁽a) The monthly Equity Component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Faderal Income Tax rate of 35% and a state income tax rate of 5.5%
(c) In order to gross up the equity component for taxes a monthly rate of 0.007438034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11,04%

⁽d) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Construction Costs

Schedule AE-3 (Actual/Estimated)

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current

year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Line		(A) Beginning	(B) Actual	(C) Actual	(D) Actual	(E) Actual	(F) Actual	(G) Actual	(H) 6 Month
No.		of Period	January	February	March Jurisdictiona	April Il Dollars	May	June	Total
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
დ 6.	Return on Average Net CWIP Additions								
	a. Equity Component (Line 6b* .61425) (a)		\$0	\$ D	\$0	\$ D	\$0	\$0	\$0
	b. Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Debt Component (Line 5 x 0.091325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
В,	Total Return Requirements from most recent Projections		\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Actual & Estimated Filling: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 080009-EI

6

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actuel September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
					Jurisdictiona	l Dollars			
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3,	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0_	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
а	Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$ 0	\$0	\$0	\$0
b	. Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	. Debt Component (Line 5 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0_
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)	_	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Page 2 of 2

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Actual & Estimated Filing: Deferred Tax Carrying Costs

Schedule AE-3A (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

[Section (5)(c)1.b.]

Lin e No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
·					Jurisdictions	al Dollars			
1.	Construction Period Interest (Schedule AE-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6, e	Average Accumulated DTA/(DTL)		\$0	\$0	\$0	\$0	\$0	\$0	
t t	Prior months cumulative Return on DTA/(DTL)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Average DTA/(DTL) including prior period return subtotal		\$0	\$0	\$0	\$0	\$0	\$0	
7.	Carrying Cost on DTA/(DTL)								
6	Equity Component (Line 7b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
t	Equity Comp. grossed up for taxes (Line 6 c * 0,007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Debt Component (Line 6 c x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements (Line 7b + 7c)		\$0	\$0	\$0	\$0	\$0	\$0	\$ 0
9,	Total Return Requirements from most recent Projections		\$ D	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line B - Line 9)		\$0	\$0	\$0	\$0	\$0	\$ D	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

Schedule AE-3A (Actual/Estimated)

,

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tex Carrying Costs for the current

year.

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
					Jurisdictions	a! Dollars			•
1.	Construction Period Interest (Schedule AE-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		\$0	\$0	\$0	\$0	(\$904)	(\$2,206)	(\$3,109)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	\$0	\$0	\$0	\$0	\$0	(\$904)	(\$3,109)	(\$3,109)
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.675%	\$0	\$0	\$0	\$0	\$0	(\$349)	(\$1,199)	(\$1,199)
6. a	Average Accumulated DTA/(DTL)		\$0	\$0	\$0	\$0	(\$174)	(\$774)	
រំ	. Prior months cumulative Return on DTA/(DTL)		\$0	\$0	\$0	\$0	\$0	(\$2)	(\$8)
c	Average DTA/(DTL) including prior period return subtotal		\$0	\$0	\$0	\$0	(\$174)	(\$776)	
7.	Carrying Cost on DTA/(DTL)								
8	Equity Component (Line 7b* .61425) (a)		\$0	\$0	\$0	\$0	(\$1)	(\$4)	(\$4)
b	Equity Comp. grossed up for taxes (Line 6 c * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	(\$1)	(\$6)	(\$7)
c	Debt Component (Line 6 c x 0.001326847) (c)		\$0	\$0	\$0	\$0	(\$0)	(\$1)	(\$1)
6.	Total Return Requirements (Line 7b + 7c)	-	\$0	\$0	\$0	\$0	(\$2)	(\$7)	(\$8)
9,	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)	-	\$0	\$0	\$0	\$0	(\$2)	(\$7)	(\$8)

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Construction Period Interest

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

For the Year Ended 12/31

DOCKET NO.: 080009-EI

ᆲ

Witness: Kim Ousdahl

[Section (5)(c)1.b.]

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
					Jurisdictiona	l Dollars			
1.	Beginning Balance		\$0	\$0	\$0	\$0	\$0	\$0	
2.	Additions Pre-Construction (Schedule AE-6 Line 11 + Line 28)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3,	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$0	\$0	\$0	\$0	\$0	\$0	
6.	CPI Rate (c)		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.
(b) Other Adjustments include Pension & Welfare Benefit credit.
(c) Costs did not meet the 5% of estimate threshold for CPI calculation until February 2008.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

year.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

		(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
Line No.		Beginning of Period	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
110.		OTT CHOO	Valy	Adgust	Jurisdictiona		71010111111111	5000501	
1.	Beginning Balance		\$0	\$0	\$0	\$0	\$0	\$1,388,867	
2.	Additions Pre-Construction (Schedule AE-6 Line 11 + Line 28)		\$0	\$0	\$0	\$0	\$1,383,258	\$1,139,435	\$2,522,692
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (b)		\$0	\$0	\$0	\$0	\$5,610	\$8,675	\$14,284
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	-	\$0	\$0	\$0	\$0	\$694,434	\$1,962,922	- -
6.	2 CPI Rate (c)		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	ı
7.	Construction Period Interest for Tax (CPI) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$0	\$0	\$0	\$0	\$0	\$1,388,867	\$2,536,977	\$2,536,977

⁽b) Other Adjustments include Pension & Welfare Benefit credit for the calculation of CPI.

•	<u>November</u>	December]	<u>rotai</u>
Pension & Welfare Benefit credit	5,610	8,675	\$ 14,284
Business Meals	_	-	\$ -
	5,610	8,675	14,284

⁽c) Costs did not meet the 5% of estimate threshold for CPI calculation until February 2008.

⁽a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

EXPLANATION: Provide

Provide the Actual/Estimated CCRC Recoverable O&M projected monthly expenditures by function for the current year.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO .: 080009-E1

Witness: Kim Ousdahl and Sleven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actuat July	(H) Actuat August	(I) Actual Seglember	(J) Actual October	(K) Actuel November	(L) Actual December	(M) 12 Month Total
1	Legali											11070111001	(766cmoer	- I Didi
2	Accounling													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telacom													
6	Regulatory													
7	Human Resources													
8	Public Policy													
. 9	Community Relations													
10	Corporate Communications													
11	Subfolal A&G	C	0	0	0	0	0	Ö		0	i			
12	Energy Delivery Florida							•		o u	U	٥	0	
14	Nuclear Generation													
16	Transmission													
ID	Total O&M Costs	D	O	D	0	0	D	0		0	G	0	0	
15	Jurisdictional Factor (A&G)											_	•	
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)													
21	Juriedictional Recoverable Costs (Distribution) (Line 12 X Line 17)	Ü	0	0	0	0	0	0	C	0	0	0	D	
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	Ü	Ü	C	0	0	0	0	C) p	0	0	D	
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	Ü	0	D.	0	D	9	0	C	0	0	0	Ď	
24	Total Jurisdictional Recoverable O&M Costs	D		D	0	D	0	0	0	0	0	O.	Ō	7
	Total delication (total stable Costs	U	0	D	0	0	. 0	. 0		0	. 0	0	0	
25	Total Jurisdictional O&M Costs From Most Recent Projection													
28	Difference (Line 24-25)	n												
		<u></u>	0	0	0	0	0	. 0	0	0	0	Ó	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expansed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1,b.] [Section (8)(e)]

Schedule AE-5 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated Other Recoverable O&M projected monthly expenditures by function for the current year,

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

Witness: Kim Ousdahl and Steven D. Scroggs

DOCKET NO.: 080009-EI

Line No.	Description	(A) Actuel January	(B) Actuel February	(C) Actual March	(D) Actual Aprit	(E) Ach⊔a∳ May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Legal													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	1T & Telecom													
8	Regulatory													
7	Human Resources													
8	Public Policy													
40	Community Relations													
10 11	Corporate Communications Subtotal A&G	0	C) (0 0	<u> </u>					
12		U	ι	, (, ,	'	D	0 (U	0 0	(0 0	0	
13	Energy Delivery Florida Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0				1	0	0 (n	0 0				
15	Total Own Costs	v		,	,		u		J		() 0) 0	
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Juriadictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)				_									
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	٥	n				0	0 (n	0 0	C) n		
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	ő	,	ì			0	0 1	n .	0 0	,			
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	ñ	Č		ì		ā	Ď i	n .	0 0	,) 0		
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	ň	Č	ř			o o	o d	ñ	0 0	Č			
24	Total Jurisdictional Recoverable O&M Costs	Ŏ					Ö	0 (0	0 0			<u></u>	
25	Total Jurisdictional O&M Costs From Most Recent Projection			·										
	Difference (Line 24 - 25)	0	() () (0	0	0	0 0) (<u> </u>	

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.]

[Section (8)(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the actual/setimated monthly expenditures by major tasks performed

within Pre-Construction categories for the current year.

A# Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2007

OCKET NO.; 080009-Ef											Witness: Kim Ou	edshi and Slever	n D. Scroggs
ne o. Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Aclual April	(É) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
Pre-Construction:													* .
Generation:													
Licensing											1,224,613	792,568	2,017,18
Permitting											164,442	351.642	810,08
Engineering and Design													• • • • • • • • • • • • • • • • • • • •
Long lead procurement advanced payments Power Block Engineering and Procurement													-
Total Generation Costs													
Juliedictional Factor	-	-	-	-	-	-	-	-	-	•	1,389,055	1,144,210	2,633,26
Total Jurisdictional Generation Costs											0.0958265		0,995820
Less Adjustments	-	-	-	-	-	-	-	-	•	-	1,383,258	1,139,435	2,522,60
Non-Cash Accusin													
Other Adjustments (b)											25,013	581,214	507,12
Total Adjustments											(5,833) 20,280	(8,711) 552,503	(14,34 672,78
Awkdictional Factor						-	-	_	-	-	0.9958265		0,095826
Total Jurisdictional Adjustments				-							20,195	550,197	570,39
											20,150	330,187	970,39
Total Jurisdictional Generation Costs Net of Adjustments		-	-	-	-	-					1,363,082	589,237	1,052,30
											1,200,002		,,,,,,,,,
Transmission;													
Line Engineering													-
Substation Engineering													-
Clearing Other													
Folal Transmission Costs													
Jurisdictional Factor	-	-	-	-	-	-	-	-	-	-	-	-	•
Total Jurisdictional Transmission Costs													
Less Adjustments	•	•	•	-	*	-	=	-	-	-	•	•	-
Non-Cash Accruale													
Other Adjustments													•
Total Adjustments		<u> </u>	0						1				
Jurisdictional Factor			-	_	_	_	_			•		٠	
Total Jurisdictional Adjustments					-	-	-						
												_	_
Total Jurisdictional Transmission Costs Net of Adjustments				-	-	-		•			· · · · · · · · · · · · · · · · · · ·		
Total Jurisdictional Pre-Construction Costs		\$0	\$0	\$0	so	\$0	SO.		50	\$0	\$1,363,062	\$589,237	\$1,052,30

N/A- At this stage, construction has not commenced in the project.

Page 1 of 1

(a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

(b) Other Adjustments include Pension & Welfare Benefit credit.

	Nover	<u>mber</u>	D₽	cember	<u>Tota</u>	4
Pre-Construction	5	(5,833)	\$	(8,711)	5	(14,344
Jurisdictional Factor		0.9958265		0.9958265		0.995826
	\$	(5,810)	5	(8,675)	\$	(14,284

Turkey Point Units 6&7 on Costs and Carrying Costs on Construction

[Section (5)(c)1.e.] [Section (B)(d)]

Actual & Estimated Filing: Monthly Expenditures Schedule AE-BA (Actual/Estimated) EXPLANATION: Provide a description of the major tasks performed FLORIDA PUBLIC SERVICE COMMISSION within Site Selection, Pre-Construction and Construction categories For the Year Ended 12/31/2007 for the current year. COMPANY: FLORIDA POWER & LIGHT COMPANY Wilness: Steven D. Scroggs DOCKET NO.: 080009-E1 Line No. Major Task Description - Includes, but is not limited to: Pre-Construction period: Generation: 1 License Application a. Preparation of NRC Combined License submittal b. Preparation of FDEP Site Certification Application c. Transmission facilities studies, stability analysis, FRCC studies d. Studies required as Conditions of Approval for local zoning 2 Engineering and Design a. Sile specific civil, mechanical and structural requirements to support design b. Water supply design c. Construction logistical and support planning d. Long lead procurement advanced payments e. Power Block Engineering, Procurement 3 Permitting a. Communications outreach b. Legal and application fees 4 Clearing, Grading and Excavation a. Site access roads b, Gite clearing 20 c. Site fill to grade for construction 5 On-Site Construction Facilities 21 a. Warehousing, laydown areas and parking 22 b. Administrative facilities 23 24 c. Underground infrastructure 27 28 Transmission: 1 Line / Substation Engineering 29 30 Transmission interconnection design 31 Transmission integration design Page 1 of 1 32 33 Construction period: 34 1 Real Estate Acquisitions - self-explanatory 2 Project Management - FPL and Contractor staff required to oversee/manage project 3 Permanent Slaff/Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations. 4 Site Preparation - preparation costs not expensed within Pre-Construction period. 5 On-Site Construction Facilities - construction of non-power block facilities. 39 6 Power Black Engineering, Procurement, etc. - Nuclear Steam Safety System, Long tead procurement advanced payments. 7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc.). 1 Line Engineering - self-explanatory 2 Substation Engineering - self-explanatory 3 Real Estate Acquisition - self-explanatory 48

51 52 53 4 Line Construction - self-explanatory 5 Substation Construction - self-explanatory 6 Other - parmitting and condition of approval compliance.

Turkey Point Units 6&7 truction Costs and Carrying Costs on Construction Cos Actual & Estimated Filing: Variance Explanations

Schedule AE-6B (Actual/Estimated)

EXPLANATION:

[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY Provide annual variance explanations comparing the actual/estimated expanditures to the most recent projections for the current period

filed with the Commission.

For the Year Ended 12/31/2007

Column	DOCK	ET NO.: 080009-E)					Witness: Sleven D. Scroggs
No.	_	-	(A)	(B)	(C)	(D)	
Prac-Cenetracidion:						Explanation	
Praceintryction:	1						
Generation: Clanning Clanni	2						
Licensing 2,017.191 518.084 7 Engineering and Design 518.084 7 Engineering and Design -	3	Pre-Construction:					
Parmitting S15.084 S	4						
Figures in and Cesign Fower Block Engineering and Procurement Foundation Fo							
Long lead procurement advanced payments			516,084				
Power Block Engineering and Procurement 2,533,285 (a)	•	Engineering and Design	-				
Total Generation Costs 2,533,265 (a)							
		Total Generation Costs	2,533,265		(8)		
Line Englacering - Clearing - Cle		Y					
Substation Engineering		Line Contension					
Clearing		Rubeletion Engineering					
18 Citier			Ī.				
Total Transmission Costs			_				
20							
21							
Construction: Qeneralion:							
		Construction:					
Engineering & Design -	24	Generation:					
27 Long lead procurement advanced payments - 28 Permitting - 30 On-Site Construction Facilities - 31 Total Generation Costs - 32 - 33 - 34 Transmission; 36 Line Engineering - 37 Clearing - 38 Substation Engineering - 38 Other - 39 Other - 30 On-Site Construction Facilities - 30 Indicate Construction Facilities - 31			-				
28		Engineering & Design	-				
28 On-Sile Construction Facilities		Long lead procurement advanced payments	-				
30 Total Generation Costs			-				
31 32 33 34			.				
32		Total Generation Costs					
33 34 Transmission; 35 Line Engineering - 36 Substation Engineering - 37 Clearing - 38 Other - 39 Other							
34							
35 Line Engineering - 36 Substation Engineering - 37 Cleaning - 38 Other - 38 Other - 39 Cleaning - 31 Cleaning - 31 Cleaning - 32 Cleaning - 33 Cleaning - 34 Cleaning - 35 Cleaning - 36 Cleaning - 37 Cleaning - 38 Cleaning -		Tanasalaslas					
35 Substation Engineering - 37 Clearing - 38 Other s_		I THE STATE SHOPE IS A STATE OF THE STATE OF					
37 Clearing		Cubatalos Engineering	<u>.</u>				
38 Other			•				
			-				
	39	Total Transmission Costs					

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Technology Selected

[Section (8)(b)]

Schedule AE-7 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction AE-7 for the year ended 12/31/08.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-8 (Actual/Estimated)

Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line	Contract No.	Status of	Original	Current	Original	Actual	Estimate of	Estimate of Final	Name of Contractor	Method of Selection	Work Description
No.		Contract	Term of	Term of	Amount	Expended as	amount to be	Contract Amount	(and Affiliation if any)		
1	i		Contract	Contract		of Prior Year	Expended in				
						End	Current Year				
		Awarded				****					
1	P.O.	Dec. 21,	Dec. 31,	Dec. 31,					Comensura, Inc.	Single Source	Corporate supplier of
1	4500350496	2006	2009	2009	\$110,435	\$0	\$110,435	\$2,541,093	(Later Guidant)	Justification	contract personnel
		Awarded				·					Development of
	P.O.	Nov. 16,	Dec. 31,	Dec. 31,	<u> </u>				Bechtel Power		Combined License
2	4500395492	2007	2011	2011	\$20,131,559	\$0	\$366,042	\$27,736,274	Corporation	Competitive Bid	Application
		Original									
ıγ		Agreement		ļ	1						
T		April 23,									
		2004 and									Preparation of
	1	Amendment									Reference Combined
	i	Adding FPL									License Applications
1		May 18,	Apr. 23,	Арг. 23,					Nustart Energy	Membership Agreement	
3	N/A	2004	2019	2019	\$3,000,000	\$0	\$1,000,000	\$3,000,000	Development LLC	in Industry Organization	GE Designs

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

Actual & Estimated Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007

Wilness: Sleven D. Scroggs

Contract No.:

4500350496

Major Task or Tasks Associated With:

Corporate supplier of contract personnel

Vendor Identity:

Comensura Inc. (Later Guldant)

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited;

Single Source

Number of Blds Received:

Single Source

Brief Description of Selection Process:

Single Source Justified

\$2,541,093

Dollar Value:
Contract Status:

Active

<u>Term Begin:</u> <u>Term End:</u> Dec. 21, 2006 Dec. 31, 2009

Operate and manage the Managed Service

Provider Program for FPL Human Resources

Nature and Scope of Work:

Department

Describe work and scope details

Page 1 of 3

Turkey Point Units 627 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

of the contract,

For the Year Ended 12/31/2007

Witness: Sleven O. Scropps

Contract No.;

4500395492

Application

Development of a Cambined License

Major Task or Tasks Associated With:

Bechiel Power

Vendor identity;

Corporation

Vendor Affiliation (spacify 'direct' or 'Indirect'):

Direct

Number of Vendors Splicited:

Two Two

Number of Bids Received:

Standard Bld

Brief Description of Selection Process:

Evaluation

Dollar Value:

\$27,736,274

Contract Status:

Active

Term Bealn: Term End:

Nay. 16, 2007 Dec. 31, 2011

Development of Combined License

Application for submittel to Nuclear Regulatory Commission March

Nature and Scope of Work:

31, 2009

Describe work and scope details

Phase 1: Defined tasks for all work activities from project inception through Acceptance of the COLA. Preparation

COLA Parts 1-10, Project Management, Information Gathering, Cooling Water Study, New Meterological Tower

Phase 2: All work activities from submittal of the COLA to the NRC through issuance of the COL.

Page 2 of 3

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

Contract No.:

Membership Agreement

Major Task or Tasks Associated With:

Reference COL Preparation

Yendor Identity:

Nustart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

Sole Source

Brief Description of Selection Process:

Dollar Value:

\$3,000,000

Contract Status:

Active

Term Begin: Term End: May. 18 2004 Apr. 23, 2019

Nature and Scope of Work;

Preparation of Reference Combined License Applications for Westinghouse and GE Designs

Describe work and scope details

Page 3 of 3

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

1 1 | 1 1 | [

Sched	dule AE-9 (Actual/Estimated)						[section (5)(c)4.]
FLOR	IDA PUBLIC SERVICE COMMISSION EXPLANATION:	Calculate t	he estimated	net true-up	balance, incl	luding rever	nue and intere	st.
СОМЕ	PANY: FLORIDA POWER & LIGHT COMPANY						For the Yea	r Ended 12/31/2007
DOCK	(ET NO.: 080009-E)						Witness: Kir	n Ousdahl
Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2 3	True-Up Provision							
J	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
а	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period Schedule AE-9 (Actual/Estimated)

Scheo	lule AE-9 (Actual/Estimated)							[section (5)	(c)4.]	
LORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimated	d net true-up b	alance, inc	luding revent	ue and interes	st.	
COMP	ANY: FLORIDA POWER & LIGHT COMPAN	Υ						For the Year	Ended 12/31	/2007
роск	ET NO.: 080009-EI							Witness: Kim	Ousdahl	
Line Vo.	Description		(H) Actual July	(i) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	
1 2 3	NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines	1 + 2)								
4	Jurisdictional NFR Costs	1 + 2)								
5	Over/Under Recovery true-up provision (Lin	ne 3 - Line 4c)								
6	Interest Provision									
7	Beginning Balance True-up & Interest Provi	sion								
а	Deferred True-up									
8	True-Up Collected (Refunded) (See Line 2)									
9	End of Period True-up									

Page 2 of 2

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	dule AE-10 (Actual/Estimated)							[section (5	(c)4.]
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate t	he estimated	net true-up	balance, inc	duding reve	nue and inter	rest.
COMF	PANY: FLORIDA POWER & LIGHT COMPANY	•						For the Yea	r Ended 12/31/2007
DOCK	ET NO.: 080009-EI							Witness: Kii	m Ousdahl
Line No.	Description	<u>-</u>	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1	Beginning Monthly Balance								
2	Ending Monthly Balance								
3	Average Monthly Balance								
4	Beginning of Month interest								
5	Ending of Month Interest								
6	Average Interest								
7	Average Monthly Interest								
8	Monthly Interest Amount								

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	dule AE-10 (Actual/Estimated)			<u> </u>	·			[section (5)	(c)4.]
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimate	d net true-up t	palance, inc	cluding reven	ue and intere	st.
COME	PANY: FLORIDA POWER & LIGHT COMPANY							For the Year	Ended 12/31/2007
DOCK	(ET NO.: 080009-EI							Witness: Kim	n Ousdahl
Line No.	Description		(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1	Beginning Monthly Balance								
2	Ending Monthly Balance								
3	Average Monthly Balance								
4	Beginning of Month interest								
5	Ending of Month Interest								
6	Average Interest								
7	Average Monthly Interest								
8	Monthly Interest Amount								

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

REVISED (Section (5)(c)1,b.]

Schedule AE-1 (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual/estimated true-up of lotal retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

(A) (B) (C) (D) (E) (F) Projected 6 Month Line Actual Actual Actual Projected Projected No. February March Ápril May Juпе Total January Jurisdictional Dollars Pre-Construction Revenue Requirements (Schedule AE-2, line 7) \$649,387 \$2,366,977 \$1,866,804 \$3,587,523 \$5,631,277 \$18,331,283 1. \$32,433,252 2. \$0 Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7) \$0 \$0 \$0 \$0 \$0 \$0 \$0 3. Recoverable O&M Revenue Requirements (Schedule AE-4, line 24) \$0 \$0 **\$**0 \$0 **\$**G \$0 DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8) (\$30) (\$78) (\$16) (\$50)(\$121) (\$202) (\$497)Other Adjustments \$0 \$0 \$0 \$0 \$0 \$0 \$3,587,445 \$5,631,156 \$18,331,081 \$32,432,755 8. Total Period Revenue Requirements (Lines 1 though 5) \$649,371 \$2,366,947 \$1,866,755 7. \$0 \$0 \$0 \$0 **S**O \$0 Total Return Requirements from most recent Projections \$649,371 \$2,366,947 \$1,866,755 \$3,587,445 \$5,631,156 \$18,331,081 \$32,432,755 Difference (Line 6 - Line 7)

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

REVISED [Section (5)(c)1,b.1

Schedule AE-1 (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual/estimated true-up of lotal retail revenue requirements based on actual/estimated expenditures for the current year and the previously filled

expenditures for such current year.

For the Year Ended 12/31/2008 Witness: Kirn Ousdahl

(l) Line Projected Projected Projected Projected Projected Projected 12 Month No. July September October November August December Total Jurisdictional Dollars \$7,454,482 \$7,586,949 \$7,625,637 \$18,220,415 \$18,008,415 \$17,033,784 \$108,362,934 1. Pre-Construction Revenue Requirements (Schedule AE-2, line 7) \$0 2. Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7) \$0 3. Recoverable O&M Revenue Requirements (Schedule AE-4, line 24) \$0 \$0 50 \$0 \$0 \$0 (\$340) (\$523) (\$743) DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8) (\$1,010) (\$1,348)4. (\$1,770) (\$6,231)\$0 50 \$0 50 **\$**0 5. Other Adjustments \$0 20 \$7,454,142 \$7,586,426 \$7,624,894 \$18,219,405 \$18,007,066 \$17,032,014 \$108,356,703 6. Total Period Revenue Requirements (Lines 1 though 5) Total Return Requirements from most recent Projections \$0 \$0 **\$**0 7. \$7,454,142 \$7,586,426 \$7,624,894 \$18,219,405 \$18,007,066 \$17,032,014 \$108,356,703 8. Difference (Line 6 - Line 7)

NOTE: Summary of all changes to the 2008 Pre-Construction schedules

Formula Adjustment: After the 5/2008 filing, FPL adjusted the 2008 AE-2 Line 2 - beginning balance "Unamortized CWIP Base Eligible for Return" due to a linking adjustment. In the 5/2008 filing, FPL linked the 2008 AE-2 Line 2 Schedules beginning balance to include: 2007 AE-2 Line 1(a) "Nuclear CWIP Additions" and Line 6 "Total Return Requirements" (12 month total - ending balance). After consideration of the above, FPL deemed the correct beginning balance for 2008 AE-2 Schedule Line 2 to only include 2007 AE-2 Line 1(b) "Nuclear CWIP Additions for the calculation of carrying charges" and Line 6 "Total Return Requirements" (12 month total - ending balance).

CPI Exclusion: In the 5/2008 filing, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the property unit. After careful analysis of the Internal Revenue Code and Regulations § 1.263A-12, FPL determined property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not have been calculated for these costs.

Total Impact to Revenue Requirements due to adjustments:

| Difference - | | Difference - | | Difference - | | Difference - | | Difference - | Decrease | Difference - | Decrease | Difference - | Diff

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Pre-Construction

REVISED [Section (5)(c)1,b.]

Schedule AE-2 (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Pre-Construction costs based on actual/estimated Pre-Construction expenditures for the current year and the previously filed expanditures

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.		(A) Actual January	(8) Actuel February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
				Jurisdictional (Oollars			·
1. a.	Nuclear CWIP Additions (Schedule AE-6 Line 10+27)	\$628,500	\$ 2,334.211	\$1,822,300	\$3,523,835	\$5,527,365	\$18,122,814	\$31,959,025
b.	Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 37)	\$820,328	\$1,848,571	\$764,442	\$3,523,835	\$5,527,365	\$18,122,814	\$30,607,356
2.	Unamortized CWIP Base Eligible for Return \$1,872,855	\$1,972,855	\$2,814,070	\$4,695,407	\$5,504,354	\$9,091,877	\$14,723,154	\$33,054,43B
3.	Amortization of CWIP Sase Eligible for Return	\$ D	\$0	\$0	\$0	\$ 0	\$0	\$0
4.	Average Net Unemorlized CWIP Base Eligible for Return	\$2,383,019	\$3,738,355	\$5,077,628	\$7, <u>26</u> 6,271	\$11,865,559	\$23,784,562	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
a.	Equily Component (Line 5b* .61425) (a)	\$10,889	\$ 17,DB2	\$23,202	\$33,203	\$54,173	\$108,682	\$247,231
b.	Equity Comp. grossed up for taxes(Line 4 ^ 0.007439034) (a) (b) (c)	\$17,727	\$27,810	\$37,773	\$54,054	\$88,194	\$176,934	\$402,492
C,	Debt Component (Line 4 x 0.001325847) (c)	\$3,160	\$4,956	\$6,732	\$9,634	\$15,719	\$31,535	\$71,735
В.	Total Return Requirements (Line 5b + 5c)	\$20,887	\$32,766	\$44 _, 505	\$63,688	\$103,913	\$208,469	\$474,227
7.	Total Costs to be Recovered	\$649,387	\$2,366,977	\$1,866,804	\$3,587,523	\$5,631,277	\$18,331,283	\$32,433,252
8.	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(Over) / Under Recovery (Line 7 - Line 8)	\$649,387	\$2,366,977	\$1,866,804	\$3,587,523	\$5,631,277	\$18,331,283	\$ 32,433,252

for such current year.

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) in order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Dobt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Pre-Construction

REVISED [Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated Irue-up of Pre-Construction costs based on actual/estimated Pre-Construction expenditures for the current year and the previously filed expenditures

for the current year and the previously filed expenditures For the Year Ended 12/31/2008 for such current year.

Milharm Min O

DOCKET NO.: 080009-EI		,					Witness: Kim Out
Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
			Jurisdictional	Dollars			
1. a. Nuclear CW/P Additions (Schedule AE-6 Line 10+27)	\$7,133,502	\$7,200,338	\$7,172,648	\$17,654,652	\$17,284,574	\$16,157,043	\$104,561,783
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 37)	\$7,133,502	\$7,200,338	\$7,172,648	\$17,854,652	\$17,284,574	\$16,167,043	\$103,210,113
2. Unemortized CWIP Base Eligible for Return	\$33,054,438	\$40,508,920	\$48,095,869	\$55,721,506	\$73,941,921	\$91,960,336	\$108,984,120
 Amortization of CWIP Base Eligible for Return 	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0
4. Average Nel Unamortized CWIP Base Eligible for Return	\$36,621,189	\$44,109,089	\$51,682,193	\$64,548,832	\$82,584,208	\$100,028,857	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component(Line 5b* .61425) (a)	\$167,338	\$201,553	\$236,158	\$294,951	\$377,362	\$457,075	\$1,981,668
b. Equity Comp. grossed up for laxes (Line 4 * 0.007439034) (a) (b) (c)	\$272,426	\$328,129	\$384,466	\$480,181	\$ 614,347	\$744,118	\$3,226,159
c. Debt Component (Line 4 x 0.001325847) (c)	\$48,554	\$58,462	\$68,523	\$85,582	\$109,494	\$132,623	\$574,993
6. Total Return Requirements (Line 5b + 5c)	\$320,980	\$386,611	\$452,988	\$565,763	\$723,841	\$876,741	\$3,801,152
7. Total Costs to be Recovered	\$7,454,482	\$7,586,949	\$7,625,637	\$18,220,415	\$18,008,415	\$17,033,784	\$108,362,934
3. CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. (Over) / Under Racovery (Line 7 - Line 8)	\$7,454,482	\$7,586,949	\$7,625,637	\$18,220,415	\$18,008,415	\$17,033,784	\$108,362,934

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

NOTE

ဒ္ဌ

Adjustment to Line 2 "Beginning Balance": After the 5/2006 filing, FPL adjusted the 2008 AE-2 Line 2 - beginning balance "Unamortized CWIP Base Eligible for Return" due to a linking adjustment. In the 5/2008 filing, FPL linked the 2008 AE-2 Line 2 Schedules beginning balance to include: 2007 AE-2 Line 1(a) "Nuclear CWIP Additions" and Line 6 "Tot Return Requirements" (12 month total - ending balance). After consideration of the above, FPL deemed the correct beginning balance for 2008 AE-2 Schedule Line 2 to only include 2007 AE-2 Line 1(b) "Nuclear CWIP Additions for the calculation of carrying charges" and Line 6 "Total Return Requirements" (12 month total - ending balance).

impact to Total coats to be recovered due to adjustment:

Page 2 of 2

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Actual & Estimated Filling: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on pre-construction expenditures, based on actual/estimated carrying costs on pre-construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

Line No.			(A) Beginning of Period	(8) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
				-		Jurisdiction	al Dollars			
1.		Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0
5		Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
ა 6.		Return on Average Net CWIP Additions								
	8.	Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	þ.	Equity Comp. grossed up for taxes (Line 5 *0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	C.	Debt Component (Line 5 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		Total Return Requirements (Line 6b + 6c)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0
в.		Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		Difference (Line 7 - Line 8)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on pre-construction expenditures, based on actual/estimated carrying costs on pre-construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

l las		(I) Beginning	(J) Projected	(K) Projected	(L) Projected	(M) Projected	(N) Projected	(O) Projected	(P) 12 Month
Line No.		of Period	July	August	September	October	November	December	t∠ Month Total
				·	Jurisdictions	al Dollars			
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$ D	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
а	. Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	. Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
С	Debt Component (Line 5 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9,	Difference (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$ D	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Deferred Tax Carrying Costs

REVISED [Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

For the Year Ended 12/31/2008

DOCKET NO .: 080009-EI

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.		Beginning of Period	Actual January	Actual February	Actual March	Projected April	Projected May	Projected June	6 Month Total
140.		OI F BIIOO	January		Junsdictions		iway	June	Total
Construction Period Interest (Schedule AE-3B, Line 7)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC			\$0	\$ D	\$0	\$0	\$0	\$0	\$0
3. Other Adjustments (d)			(\$3,160)	(\$4,956)	(\$6,732)	(\$9,634)	(\$15,719)	(\$31,535)	(\$71,735)
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	=	(3,109)	(\$6,269)	(\$11,225)	(\$17,958)	(\$27,591)	(\$43,310)	(\$74,845)	(\$74,845)
5 Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38,575%	(\$1,199)	(\$2,418)	(\$4,330)	(\$6,927)	(\$10,643)	(\$16,707)	(\$28,871)	(\$28,871)
6. a. Average Accumulated DTA/(DTL)			(\$1,809)	(\$3,374)	(\$5,629)	(\$8,785)	(\$13,675)	(\$22,789)	
b. Prior months cumulative Return on DTA/(DTL)			(\$8)	(\$24)	(\$54)	(\$104)	(\$182)	(\$303)	(\$506)
c. Average DTA/(DTL) including prior period return subtotal			(\$1,817)	(\$3,398)	(\$5,683)	(\$8,889)	(\$13,857)	(\$23,092)	
7. Carrying Cost on OTA/(DTL)									
a. Equity Component (Line 7b* .61425) (a)			(\$8)	(\$16)	(\$26)	(\$41)	(\$63)	(\$106)	(\$259)
b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a)	(b) (c)		(\$14)	(\$25)	(\$42)	(\$68)	(\$103)	(\$172)	(\$422)
c. Debt Component (Line 6c x 0.061325847) (c)			(\$2)	(\$5)	(\$8)	(\$12)	(\$18)	(\$31)	(\$75)
8. Total Return Requirements (Line 7b + 7c)		-	(\$16)	(\$30)	(\$50)	(\$78)	(\$121)	(\$202)	(\$497)
9. Total Return Requirements from most recent Projections			\$0	\$0	\$0	\$0	\$0	\$0	\$0
10. Difference (Line 8 - Line 9)		-	(\$16)	(\$30)	(\$50)	(\$78)	(\$121)	(\$202)	(\$497)

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04% (d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

REVISED [Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

year.

For the Year Ended 12/31/2008

Page 2 of 2

Wilness: Kim Ousdahl

DOCKET NO.: 080009-EI

Line			(J) Projected	(K) Projected	(L) Projected	(M) Projected	(N) Projected	(O) Projected	(P) 12 Month
No.		of Period	July		September Jurisdictions		November	December	Total
					A POSTOCION IS	a Collais			
1.	Construction Period Interest (Schedule AE-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		(\$48,554)	(\$58,482)	(\$68,523)	(\$85,582)	(\$109,494)	(\$132,623)	(\$574,993)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	(\$74,845)	(\$123,399)	(\$181,681)	(\$250,404)	(\$335,985)	(\$445,479)	(\$578,102)	(\$578,102)
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% (\$28,871)	(\$47,601)	(\$70,161)	(\$96,593)	(\$129,606)	(\$171,844)	(\$223,003)	(\$223,003)
6. a	s. Average Accumulated DTA/(DTL)		(\$38,236)	(\$58,881)	(\$83,377)	(\$113,100)	(\$150,725)	(\$197,423)	
t	p. Prior months cumulative Return on DTA/(DTL)		(\$506)	(\$845)	(\$1,369)	(\$2,111)	(\$3,121)	(\$4,470)	(\$6,239)
c	: Average DTA/(DTL) including prior period return subtotal		(\$38,742)	(\$59,726)	(\$64,746)	(\$115,211)	(\$153,846)	(\$201,893)	
7.	Carrying Cost on DTA/(DTL)								
ε	a. Equity Component (Line 7b* .61426) (a)		(\$177)	(\$273)	(\$387)	(\$526)	(\$703)	(\$923)	(\$3,248)
t	 Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c) 		(\$288)	(\$444)	(\$630)	(\$857)	(\$1,144)	(\$1,502)	(\$5,280)
d	: Debt Component (Line 6c x 0.001325847) (c)		(\$51)	(\$79)	(\$112)	(\$153)	(\$204)	(\$268)	(\$943)
8.	Total Return Requirements (Line 7b + 7c)		(\$340)	(\$523)	(\$743)	(\$1,010)	(\$1,348)	(\$1,770)	(\$6,231)
9.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)		(\$340)	(\$523)	(\$743)	(\$1,010)	(\$1,348)	(\$1,770)	(\$6,231)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

NOTE:

Adjustment to Line 1: In the 5/2008 filing, FPL calculated the production period of a unit of langible property to begin on the first date by which the laxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the property unit. After careful analysis of the Internal Revenue Code and Regulations § 1.263A-12, FPL determined property subject to capitalization of CPI must have physical construction casts. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not have been calculated for these costs.

Impact to Return Requirements due to adjustment:

Difference -Decrease

2008 Pre-Construction (Schedule AE-3A, Line 8)

6/2008 filling Adjusted Decrease 15,608 (6,231) (21,839)

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Construction Period Interest

REVISED [Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

\$2,536,977 \$3,176,651 \$5,519,208 \$7,360,601 \$10,684,436 \$16,411,801

year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

\$34,534,615 \$34,534,615

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Jurisdictional Do	ollars			
1.	Beginning Balance		\$2,538,977	\$3,176,651	\$5,519,208	\$7,360,601	\$10,884,436	\$16,411,801	
2.	Additions Pre-Construction (Schedule AE-6 Line 10 + Line 27)		\$628,500	\$2,334,211	\$1,822,300	\$3,523,835	\$5,527,365	\$18,122,814	\$31,959,025
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (b)		\$11,174	\$8,347	\$19,093	\$0	\$0	\$0	\$38,614
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$2,858,814	\$4,347,929	\$6,439,904	\$9,122,518	\$13,648,118	\$25,473,208	
6.	CPI Rate (b)		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) Costs did not meet the 5% of estimate threshold for CPI calculation until February 2008.

(b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals for the calculation of CPI.

Pension & Welfare Benefit credit Business Meals

Ending Balance

Januar	Ĺ	<u>February</u>	<u>March</u>	Total	
\$	13,130	10,303	21,049	\$	44,482
	(1,956)	(1,956)	(1,956)	\$	(5,868)
\$	11,174	8.347	19,093		38,614

Page 1 of 2

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Construction Period Interest

REVISED [Section (5)(c)1,b.)

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

year,

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

DOCKET NO.: 080009-EI

Line No.		(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
<u> </u>					Jurisdictional D	ollers			10121
1. Beginning	Salance		\$34,534,615	\$41,668,117	\$48,868,455	\$58,041,104	\$73,695,758	\$90,980,330	
2, Additions	re-Construction (Schedule AE-6 Line 10 + Line 27)		\$7,133,502	\$7,200,338	\$7,172,648	\$17,654,652	\$17,284,574	\$16,157,043	\$104,561,783
3. Additions	Construction		\$0	\$0	\$ D	\$0	\$ D	\$0	\$0
4. Other Adju	stments		\$0	\$0	\$0	\$0	\$0	\$0	\$38,614
5 Average E	elance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$38,1D1,366	\$45,268,286	\$52,454,780	\$64,868,430	\$82,338,043	\$99,058,852	
6. CPI Rate	a)		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7. Constructi	on Period Interest for Tax (CPI) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Ending Be	ance	\$34,534,615	\$41,668,117	\$48,868,455	\$56,041,104	\$73,695,756	\$90,980,330	\$107,137,373	\$107,137,373

(a) Costs did not meet the 5% of estimate threshold for CPI calculation until February 2008.

Adjustment to Line 6; in the 5/2008 filing, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the lexpayer's total estimated accumulated production expenditures for the property unit. After careful analysis of the Internal Revenue Code and Regulations § 1.263A-12, FPL determined property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not have been calculated for these costs.

Page 2 of 2

Impact to Ending Balance due to adjustment:

Difference -Adjusted Decrease

5/2008 filling

2008 Pre-Construction (Schedule AE-3B, Line 8) 109,183,518

107,137,373

(2,046,145)

FLORIDA PUBLIC SERVICE COMMISSION

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

EXPLANATION:

(Section (5)(c)1.b.) [Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

Provide the Actual/Estimated CCRC Recoverable O&M projected

COMPANY: FLORIDA POWER & LIGHT COMPANY

monthly expenditures by function for the current year.

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scroggs

For the Year Ended 12/31/2008

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(i) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													ſ
2	Accounting													č
3	Corporate Communication													Ū
4	Corporale Services													ě
5	IT & Telecom													õ
6	Regulatory													õ
7	Human Resources													ē
8	Public Policy													ē
9	Community Relations													Ö
10	Corporate Communications													D
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
16	Total O&M Costs	0	D	\$0	0	0	0	0		0	0	Ď	0	0
18	Juriadictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)					 								
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	G	c	0	0	0	0	0		0	a	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	C	0	0	0	0	Ó		Ď	ā	ň	ñ
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 1	0	D	C	0	0	0	0	Ō	ŏ	ō	ñ	ū	ň
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	C	0	D	0	0	a	ō	ō	ŏ	0	
24	Total Jurisdictional Recoverable O&M Costs	0	0			D	. 0	D		0	Đ	Ö	0	0
25	Total Jurisdictional O&M Coats From Most Recent Projection													
26	Difference (Line 24-25)	0	n		0	D	0	D		0	ń		- 0	

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time.

FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule AE-5 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated Non CCRC Recoverable O&M projected monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actu al March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 M onth Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
5	Community Relations													0
10	Corporate Communications						····							0
11	Subtotal A&G	0	0	(0	0) () () (0) 0	c) 0
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													<u> </u>
15	Total Q&M Costs	0	0	\$0	C	0) (, () 0) 0	0) 0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)				_,									
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	() (3 () 0) () 0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	ō	0	() 0	. 0) () () () () 0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0) (. 0) () (0) (. 0) 0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	() () () () () 0) (0	
24	Total Jurisdictional Recoverable O&M Costs	0	0	(•) () () () () (0) 0
25	Total Juris Nictional O&M Costs From Most Recent Projection													
26	Difference (Line 24 - 25)	0) () () (0 0	1 () (3 (

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

[Section (5)(c)1.b.]

[Section (6)(d)]

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 080000-EI

Schedule AE-6 (Adjust/Estimated)

EXPLANATION: Provide the actual/estimated monthly expenditures by major tasks performed

7) 1 1

within Pre-Construction categories for the current year.

All Site Selection costs step included in Pre-Construction costs must be identified.

Witness, Kim Ousdahl and Sleven D. Scroggs

For the Year Ended 12/31/2008

Description	(A) Actual 2007	(B) Actual January	(C) Aclual February	(D) Adlua) March	(E) Projected April	(F) Projected May	(G) Projecled June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected Úctober	(L) Projected November	(M) Projected December	(H) 12 Month Folal	(O) PTD Folal
Pre-Construction:															
Generation;															
Licensing	2.017.181	424.715	2,209,529	1,600,512	3,407,178	5.049.434	5,882,038	5,577,489	5,631,451	5.387.079	4.291.930	3,860,424			
Permitting	516,084	206.419	134.465	208 289	84.015	141,307	186.221	237,221	185,220	255.429	4,291,030 220 091	3.860,424 264,479	2.700,815	40,022,594	48,039,
Engineering and Design	,			21,136	62.411	354.789	671.691	950,831	1,015,987	1,102,344	1,146,288	1,162,587	213,910 1,162,587	2,317,665	2,830,
Long lead procurement advanced payments					-	42 1,120	10,660,660		1.010,001	1,102,044	11,606,BB7	11,866,667	11.668.867	7.010,681	7,010
Power Block Engineering and Procurement					5 D00	5.000	397 857	397 857	397.657	397 657	407 857	402 857	480 778	45,860,000	45,800,
Total Generation Costs	2,535,205	631 134	2,343,993	1,829,937	3.538.604	5.550,530	18,198,767	7,163,398	7.230.515	7.202.709	17.728.843	17,357,014	16 224,757	2,887,020	2,887
Jurisdictional Factor	0,9858265	0.9958765	0.9958285	D.8958285	D.995a265	0.9958265	0.9958265	0.9950265	0.9958265	0.8958265	0.0958265	0.9958265		101,000,000	107,633,
Total Jurisdictional Generation Costs	2,522,602	628.500	2,334,211	1.822.300	3.523.835	5,527,365	18,122,014	7,133,502	7,200,338	7.172.648	17,854,852	17,284,574	0.9958265 16.157.043	0,9956265	0.905
Less Adiustments	*****	020,400	*,*******	1,022,000	0,000,000	5,021,003	10,122,014	1,755,552	1,240,550	7,172,040	17,034,032	17,284,374	16.157,043	(04,561,785	107,084,
Non-Cash Accruals	567,126	(179,447)	498.021	1,083,428											
Other Adkretments (b)	(14.344)	(13 185)	(10,348)	(21 107)										1,402,002	1,989
Total Adustments		(192.632)	487.675	1.062.291										(49,669)	1,030,
Jurindictional Factor	0.0050205	0.9858285	0.8958265	D.8958265	0.9958285	0.9958265	0.9958285	0.9958285	0.8958765	0.9958285	0.0058265	0.9958265	64056065	1,357,334	1,030,
Total Jurisdictional Adjustments	570,393	(161 829)	485,840	1,057,858	-		-		-	4.09.02.03	0.0030203	U.SP38200	0.9958265	0,8958265 1,351,608	0,995
Total Jurisdictional Generation Costs Net of Adjustments	1,052,300	820,320	1.848,571	764 442	3,523,835	5,527,365	18,122,814	7,133,502	7,200,336	7,172,646	17 654 052	17,284,574	16 157,043	(05,210,715	105,102,
Transmission;															
Line Engineering															
Substation Engineering														•	
Clearing														•	
Other	:													•	
Tubal Transmission Costs															
Jurisdictional Facio:											-		•	•	
Total Ariadicitonal Transmission Costs								**							
Less Adjustments		_							•		•	•	•	•	
Non-Cash Accrusis	•														
Other Adjustments														•	
Total Advisioneris															
Jurisdictional Factor		v	U	v	v	u	U	u	U	ע	D	0	0	0	
Total Jurisdictional Adjustments													· ·		
) and accelerational Virintelligina	• •	-	-	•	-	•	•	-	-	-	-	-	-	•	
Total Jurisdictional Transmission Costs Net of Adjustments	*	·····			-	•	-		-						
Total Jurisdictional Pre-Construction Costs	\$1,932,300	\$820.328	\$1.848.571	3764 442	\$3.523.835	\$5,527,365	\$18.122.814	\$7,135,502	\$7,200,338	\$7,172,648	\$17 654 652	\$17,284,574		\$103.210.133	
FORM OF THE PROPERTY OF THE PR	\$1,852,300														\$105,162

N/A- At this stage, construction has not commenced in the project.

(a) Effective With the fifting of our need polition on October 18, 2007 pre-construction began.
(b) Other Adjustments include Pension & Welfers Banefit credit,
PRW Jurisdictional Computation.

Page I of 1

4 Line Construction - self-explanatory 5 Substation Construction - solf-explanatory 6 Other - permitting and condition of approval compliance.

Turkey Point Units 687

Sch	edule AE-6A (Actuel/Estimated)	Pre-Construction Cost	y Point Units 66.7 s and Carrying Costs on Construction Cost Balance ted Filing: Monthly Expanditures	[Section (5)(c)1.a.] [Section (8)(d)]
FLO	RIDA PUBLIC SERVICE COMMISSION	EXPLANATION:		
COM	PANY: FLORIDA POWER & LIGHT COMPANY		within Site Selection, Pre-Construction and Construction categories for the current year.	For the Year Ended 12/31/200
DOC	KET NO.: 080008-E)			Witness: Steven D. Scroggs
Line				
	Major Task Description - Includes, but is not it	miled to:		
1	Pre-Construction period:			
2	Generation:			
3	1 License Application			
4	a. Preparation of NRC Combined License submittal			
5	b. Preparation of FDEP Site Certification Application			
В	c. Trenamission facilities sludies, slability analysis, FRCC studies			
7	d. Studies required as Conditions of Approval for local zoning			
8	2 Engineering and Dosign			
9	Site specific civil, mechanical and structural requirements to support det	tion.		
10	b. Water supply design	aria.		
11	c. Construction logistical and support planning			
12	d, Long lead procurement advanced payments			
13				
14	e. Power Block Engineering and Procurement			
	3 Permitting			
15	a. Communications outreach			
18	b. Legal and application fees			
17	4 Clearing, Grading and Excavation			
18	B. Site access roads			
19	b. Site desting			
20	c. Site fill to grade for construction			
21	5 On-Site Construction Facilities			
22	 Warehousing, laydown areas and parking 			
23	b. Administrative facilities			
24	c. Underground infrastructure			
25				
26				
27				
	Transmission:			
29	1 Line / Substation Engineering			
30	Transmission interconnection design			
31	Transmission ∤ntegration design			
32	i izriwiwany ilitalizatni nasili			
33	Construction models			
	Construction period:			
	Generation:			
35	1 Real Estate Acquisitions - self-explanatory			
38	2 Project Management – FPL and Contractor shift required to oversee/manage project			
37	3 Permanent Staff/Training - Employees of the operational facility bited in advance	le assist with system turnover from c	onstructor and obtain training in advance of operations	
38	4 Site Preparation - preparation costs not expensed within Pre-Construction period.			
39	5 On-Site Construction Facilities – construction of non-power black facilities.			
40	8 Power Block Engineering, Procurement, etc Nuclear Steam Safety System, Long	, lead procurement pdyanced paymen	ils,	
41	7 Non-Power Block Engineering, Procurement, etc Supporting balance of plant fac			
42	P =	**************************************		
	Transmission:			
44	1 Line Engineering - self-explanatory			
45	2 Substation Engineering - self-explanatory			
46	3 Real Estate Acquisition - self-explanatory			
40 47	A 1 in Contraction - reli-explanatory			

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Variance Explanations

[Section (8)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide ennual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period filed with the Commission.

For the Year Ended 12/31/2008

A	OCKET NO.: 080009-E1					Witness: Steven D. Scroggs
Pre-Construction: Canada		(A)	(B)	(C)	(D)	
Generation: Licensing 46,022,564 Permitting 2,317,865 Engineering and Design 7,310,851 Long lead procurement advanced payments Power Block Engineering and Procurement Total Generation Costs 45,860,980 Total Generation Costs 2,287,920 10,500,060 4 Inguirnissico: Une Engineering Clearing Other Total Transmission Costs)				Explanation	
Generation: Licensing 46,022,564 Permitting 2,317,865 Engineering and Design 7,310,851 Long lead procurement advanced payments Power Block Engineering and Procurement Total Generation Costs 45,860,980 Total Generation Costs 2,287,920 10,500,060 4 Inguirnissico: Une Engineering Clearing Other Total Transmission Costs			·········			
Generation: Licensing 46,022,564 Permitting 2,317,865 Engineering and Design 7,310,851 Long lead procurement advanced payments Power Block Engineering and Procurement Total Generation Costs 45,860,980 Total Generation Costs 2,287,920 10,500,060 4 Inguirnissico: Une Engineering Clearing Other Total Transmission Costs						
Generation: Licensing 46,022,564 Permitting 2,317,865 Engineering and Design 7,310,851 Long lead procurement advanced payments Power Block Engineering and Procurement Total Generation Costs 45,860,980 Total Generation Costs 2,287,920 10,500,060 4 Inguirnissico: Une Engineering Clearing Other Total Transmission Costs	Pre-Construction:					
Licensing 48,022,504 Permitting 2,317,865 Engineering and Design 7,310,851 Long lead procurement advanced payments 45,860,900 Power Block Engineering and Procurement 2,887,920 Total Generation Costs 2,887,920 1. Transmission: 1. Engineering Coloring Colo						
Engineering and Design Long lead procurement als valued payments Power Block Engineering and Procurement Total Generation Costs Transmission: Line Engineering Clearing Construction: Generation: Compression: Clearing Compression: Clearing Clear	Licensing	46,022,594				
Long lead procurement advanced payments	Permitting					
Total Generation Costs 105.000,000 Transmission: Line Engineering Substation Engineering Clearing Other Total Transmission Costs Construction: Cagnization: Cagnization: Cagnization: Cinglead procurement advanced payments Permitting On-Site Construction Facilities Total Generation Costs Total Generation Costs Tinglemission: Tinglemission: Tinglemission: Line Engineering Total Generation Costs Tinglemission: Line Engineering Substation Engineering Substation Engineering Clearing	Engineering and Design	7,910,661				
Total Generation Costs	Long lead procurement advanced payme	nts 45,860,960				
Ingramission: Line Engineering Substation Engineering Clearing Construction: Generation: Lonne Application Engineering & Design Lonne Application Engineering & Design Construction Facilities Permitting Construction Facilities Total Generation Costs Ingramission: Line Engineering Line Engineering Line Engineering Line Engineering Substation Engineering Clearing	Power Block Engineering and Procureme	2,887,920				
Iranimission: Une Engineering Substition Engineering Tolai Transmission Costs Total Transmission Costs Construction: Generation: Licanse Application Engineering & Design Long lead procurement advanced payments Permitting On-Site Construction Facilities Total Generation Costs Line Engineering Substition Engineering Clearing Cle		105,000,000				
Instragripation: Substation Engineering Clearing Clearing Clotter Total Transmission Costs Construction: Ceneration: Ceneration: Ceneration: Ceneration: Construction Facilities Construction Facilit						
Transmission: Line Engineering Substation Engineering Clearing Total Transmission Costs Construction: Licanse Application Frujineering & Design Long lead procurement advanced payments Permitting On-Site Construction Facilities Total Generation Costs Total Generation Costs Licanse Application Licanse Application Frujineering & Design Long lead procurement advanced payments Permitting On-Site Construction Facilities Total Generation Costs License Application Clearing Clea						
Line Engineering Substation Engineering Clearing						
7 Clearing 8 Other 9 Total Transmission Costs 01 1 2 2 3 Construction: 4 Generation: 5 License Application 6 Engineering & Design 7 Long lead procurement advanced payments 8 Permitting 9 On-Site Construction Facilities 7 Total Generation Costs 8 Permitting 9 On-Site Construction Facilities 10 Total Generation Costs 1 Transmission: 1 Line Engineering 8 Substation Engineering 1 Clearing 1 Cleari	i Line Engineering					
City Construction: Const		•				
Total Transmission Costs		-				
Construction: Construction: Construction: Construction: Construction: Construction: Construction						
Construction: Construction: Construction: Construction: Construction: Construction: Construction: Construction						
Construction: Ceneration: License Application License Application Engineering & Design Construction Facilities Permitting Construction Facilities Total Generation Costs Transmission: Line Engineering Substation Engineering Clearing Cher						
Generation: Genera						
Generation: License Application						
License Application						
Engineering & Design Long lead procurement advanced payments Permitting Constitution Facilities Total Generation Costs Total Generation Costs Triggmission: Line Engineering Substation Engineering Clearing Chearing Che		_				
7 Long lead procurement advanced payments 8 8 Permitting 9 On-Site Construction Facilities 9 10 Total Generation Costs 9 22 33 4 Transmission: 5 Line Engineering 6 5 Substation Engineering 7 7 Clearing 9 8 Other						
9	 Long lead procurement advanced payme 	nts -				
Total Generation Costs Total Generation Costs In Total Generation Costs In Tage Mission: Line Engineering Substation Engineering Clearing Clearing Cher		-				
1 2 2 3 4						
2 4 Transmission: 5 Line Engineering - 6 Substation Engineering - 7 Clearing - 8 Other -		-				
3 4 Transmission: 5 Line Engineering - 6 Substation Engineering - 7 Clearing - 8 Other -						
4 Transmission: 5 Line Engineering - 6 Substation Engineering - 7 Clearing - 8 Other -						
5 Line Engineering - 6 Substation Engineering - 7 Clearing - 8 Other -						
6 Substation Engineering - 7 Clearing - 8 Other -	Line Engineering	_				
7 Clearing - 8 Other -	Substation Engineering	-				
8 Other		-				
Yotal Transmission Costs	3 Other	-				
	Yotal Transmission Costs					

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Technology Selected

[Section (8)(b)]

Schedule AE-7 (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

For the Year Ended 12/31/2008

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

FPL has selected the Westinghouse AP1000 design. The design provides for a net output of 1,100 MW for each of the two units planned resulting in a total project capacity of 2,200 MW. The AP1000 design has achieved design certification from the Nuclear Regulatory Commission and employs a proven pressurized water reactor design with an improved passive safety system.

The selection process involved a thorough engineering evaluation, followed by a review of commercial and project execution aspects. The Engineering Evaluation, was conducted by a team of FPL engineers using accepted industry practices for the collection, rating and evaluation of technical design information. The process resulted in a ranking of designs, where the Westinghouse AP1000 and GE ESBWR designs were the top two of five designs considered. As a member of the NuStart Consortium that supports the AP1000 design, FPL will have access to information and documentation that will reduce the costs and risks associated with licensing, constructing and operating the AP1000 design.

Three principal commercial issues were considered in the final selection of the AP1000. The first two issues relate to the estimated capital cost of the total construction project and the ability to manage cost and schedule risk throughout the project. Westinghouse has successfully achieved design certification and, in partnership with Shaw Group engineers, has been selected by many new nuclear projects currently under consideration in the U.S. These two facts provide a market advantage to Westinghouse/Shaw as they establish the engineering and supply chain partners necessary to execute future projects. This position also provides significant confidence that the AP1000 design offers FPL the best opportunity to leverage information developed by other projects to manage cost and schedule risk as the Turkey appoint 6 & 7 project proceeds.

The last issue related to the execution capabilities of the Design Vendor, Engineer and Constructor team that would be assembled to implement the project. FPL, in discussions with Westinghouse/Shaw, has developed a strategy that will result in selection of the most capable provider to conduct specific portions of the project and to make those selections as the project proceeds. For example, instead of entering into an all encompassing Engineering, Procurement and Construction contract at the beginning of the project, FPL will work with Westinghouse/Shaw to develop an Engineering and Procurement or "EP" contract. The EP contract would define the scope of services, material and equipment to be provided by Westinghouse/Shaw, leaving the construction component to be defined at a later time.

This approach allows FPL to choose the best Construction firm or firms later in the project, as the construction period approaches. Such separation allows FPL to benefit from information and competition that may develop over the next several years and assemble the best team for project execution and overall project cost. FPL views this contracting approach as necessary to engender as much competition for project services as possible and has employed this approach successfully in its Engineering and Construction program over the past ten years.

FPL engaged MPR Associates, Inc. or "MPR", a well-known independent engineering firm with over 40 years of experience in the commercial nuclear power industry. MPR was directed to review FPL's technology selection process and recommend areas where the selection process could be made more robust. Reviews were conducted at interim points throughout the process, allowing for feedback to be incorporated and the selection process to be improved. Report is provided at SDS-3.

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

[Section (8)(c)]

Schedule AE-B (Actual/Estimated)

Actual & Estimated Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 080009-EI

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2008

Witness: Steven D. Scroggs

_	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line	Contract No.	Status of	Original	Current	Original	Actual	Estimate of	Estimate of Final	Name of Contractor	Method of Selection	Work Description
No.		Contract	Term of	Term of	Amount	Expended as	amount to be	Contract Amount	(and Affiliation if		
1			Contract	Contract		of Prior Year	Expended in		any)		
				i :		End	Current Year				
1	P.O.	Awarded	Dec. 31,	Dec. 31,	\$2,541,093	\$110,435	\$1,611,731	\$2,541,093	Comensura, Inc.	Single Source	Corporate supplier of
	4500350496	Dec. 21,	2009	2009		1			(Later Guidant)	Justification	contract personnel
		2006		1							
2	P.O.	Awarded	Dec. 31,	Dec. 31,	\$20,131,559	\$366,042	\$26,064,451	\$27,736,274	Bechtel Power	Competitive Bid	Development of
1	4500395492	Nov. 16,	2011	2011					Corporation		Combined License
1		2007									Application
3	N/A	Original	Apr. 23,	Apr. 23,	\$3,000,000	\$1,000,000	\$1,000,000	\$3,000,000	Nustart Energy	Membership Agreement	Preparation of
		Agreement	2019	2019					Development LLC	in Industry Organization	Reference Combined
1		April 23,									License Applications
1		2004 and				1					for Westinghouse and
ì		Amendment									GE Designs
		Adding FPL				•					
	1	May 18,		 							
l]	2004		i				L			

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 6&7 Pre-Construction Costs and Currying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

(Section (B)(c))

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and ecope of the work, the nature of any affiliation with selected vendor, the method of vendor selection. brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008

Witness: Sleven D. Scroggs

Contract No.:

DOCKET NO.: 080008-EI

4500350498

Melor Tesk or Tesks Associated With:

Schedule AE-8A (Actual/Estimated)

Corporate supplier of contract personnel

Yendor Mentity:

Comenaura Inc. (Later Guidant)

Vandor Affiliation (specify 'street' or 'indirect'):

Direct

Number of Vendors Solicited: Number of Bids Received:

Single Source Single Source

Brief Description of Belection Process:

Single Source Justified

Dollar Yahre:

\$2,541,093

Contract Status:

Active

Term Beats: Term End:

Dec. 21, 2006 Dec. 31, 2009

Nature and Scope of Work:

Operate and manage the Managed Service Provider Program for FPL Human Resources Department

Describe work and score details

Page 1 of 3

Yurkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed Schedule AE-8A (Actual/Estimated)

(Section (8)(c))

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION. Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected various, the method of version selection, For the Year Ended 12/31/2008

of the contract.

brief description of vendor salection process, and current status

Witness Steven D. Scroggs

DOCKET NO.: 080009-E

Contract No.:

Vendor identity:

4500385482

Development of a Combined Licenses

Malor Task or Tasks Associated With:

Bechtel Power Corporation

Vendor Affiliation (specify 'slirect' or 'indirect'):

Oirect

Number of Vendors Boliches:

Two Two

Number of Bids Received:

Brief Description of Selection Process:

Blandard Bid Evaluation

<u>Dollar Value:</u>

\$27,736,274

Contract Status:

Active

Term Beain: Term End:

Nov. 16, 2007 Dec, 31, 2011

Natury and Score of Work:

Development of Combined License Application for submittal to Nuclear Regulatory Commission Merch 31, 2009

Describe work and acope details

William Colors School and Colors

Phase 1: Defined teaks for all work activities from project inception through Acceptance of the COLA. Preparation

COLA Parts 1-10, Project Management, Information Gethering, Cooling Water Study, New Meterological Tower

Phase 2: All work activities from submittal of the COLA to the NRC through issuance of the COL.

the same of the sa

Page 2 of 3

Turkey Point Units 8&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Schedule AE-BA (Actual/Estimated)

EXPLANATION. Provide additional details of contracts executed in excess of \$1 million including, the nature and acope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

DOCKET NO.: 080000-E) of the contract. For the Year Ended 12/31/2008 Wilness: Steven D. Scroggs

Contract No.;

Membership Agresmeni

Major Task or Tasks Associated With:

Reference COL Preparation

Vendor identity:

Nustert Energy Development LLC

Vendor Affiliation to secify 'direct' or 'indirect'):

Cireci

Number of Vendors Solicited;

Sale Source

Number of Bids Received:

Sale Source

Brief Description of Rejection Process:

Dollar Value:

\$3,000,000

Contract Status;

Active

Term Beolo: Term Bed:

May 18, 2004 April 23, 2019

Nature and Scope of Work

Preparation of Reference Combined License Applications for Westinghouse and GE Designs

Describe work and scope details

L to E appor

50

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Sched	dule AE-9 (Actual/Estimated)		[section (5)	(c)4.]				
FLOR	IDA PUBLIC SERVICE COMMISSION EXPLANATION:	Calculate ti	ne estimated	net true-up	balance, incl	luding reven	ue and interes	st.
СОМЕ	PANY: FLORIDA POWER & LIGHT COMPANY						For the Year	Ended 12/31/2008
DOCK	KET NO.: 080009-EI						Witness: Kim	n Ousdahl
Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1 2	NFR Revenues (net of Revenue Taxes) True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

Page 1 of 2

5

Turkey Point Units 6&? Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Sched	dule AE-9 (Actual/Estimated)	sumated Fring: Calcul						[section (5)	(c)4.]
LOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimated	net true-up t	alance, incl	luding revenu	ue and interes	st.
СОМР	PANY: FLORIDA POWER & LIGHT COMPAN	IY						For the Year	Ended 12/31/200
DOCK	ET NO.: 080009-EI							Witness: Kim	o Ousdahl
Line No.	Description		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1 2 3	NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines	s 1 + 2)							
4	Jurisdictional NFR Costs								
5	Over/Under Recovery true-up provision (Li	ne 3 - Line 4c)							
6	Interest Provision								
7	Beginning Balance True-up & Interest Prov	vision							
а	Deferred True-up								
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up								

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sche	dule AE-10 (Actual/Estimated)							[section (5)	(c)4.]					
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate ti	ne estimated	net true-up	balance, inc	luding rever	evenue and interest.						
СОМЕ	PANY: FLORIDA POWER & LIGHT COMPANY							For the Year	Ended 12/31/2008					
DOCK	KET NO.: 080009-EI							Witness: Kim	Ousdahl					
Line No.	Description		(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total					
NU.	Description		<u> </u>											
1	Beginning Monthly Balance													
2	Ending Monthly Balance													
3	Average Monthly Balance													
4	Beginning of Month interest													
5	Ending of Month Interest													
6	Average Interest													
7	Average Monthly Interest													
8	Monthly Interest Amount													

Page 1 of 2

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	dule AE-10 (Actual/Estimated)							[section (5)	(c)4.]	
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate ti	he estimated	f net true-up	balance, inc	luding rever	ue and intere	est.	
COMF	PANY: FLORIDA POWER & LIGHT COMPANY	,						For the Year	Ended 12/31	1/2008
DOCK	ET NO.: 080009-EI							Witness: Kin	n Ousdahl	
Line No.	Description		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	
				. tagus					, , , , , , , , , , , , , , , , , , , ,	
1	Beginning Monthly Balance									
2	Ending Monthly Balance									
3	Average Monthly Balance									
4	Beginning of Month interest									
5	Ending of Month Interest									
6	Average Interest									
7	Average Monthly Interest									
8	Monthly Interest Amount									

Page 2 of 2

REVISED [Section (5)(c)1.c.]

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

Schedule P-1 (Projection)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.		(A) Projected January	(B) Projected February	(C) Projected March Jurisdictional D	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1.	Pre-Construction Revenue Requirements (Schedule P-2, line 7)	\$3,748,632		\$4,715,428	\$2,808,385	\$33 ,160,112	\$5,842,507	\$54,943,608
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule P-3A, line 8)	\$17,975	\$59,526	\$102,986	\$143,575	\$232,524	\$326,876	\$883,461
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6,	Total Period Revenue Requirements (Lines 1 through 5)	\$3,766,607	\$4,728,068	\$4,818,414	\$2,951,960	\$33,392,636	\$6,169,383	\$55,827,069

REVISED

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule P-1 (Projection)

Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail

revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Qusdahl

Line No.		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
				Jurisdictional D	ollars			
1,	Pre-Construction Revenue Requirements (Schedule P-2, line 7)	\$6,837,541	\$7,991,363	\$13,491,688	\$9,492,567	\$9,616,290	\$13,000,007	\$115,373,063
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$ D	\$0	\$0	\$0	\$0	\$D
4.	DTAJ(DTL) Carrying Cost (Schedule P-3A, line 8)	\$377,003	\$431,037	\$496,593	\$564,962	\$627,052	\$695,346	\$4,075,455
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	\$7,214,544	\$8,422,400	\$13,988,281	\$10,057,528	\$10,243,342	\$13,695,353	\$119,448,51B

NOTE:

CPI Exclusion: In the 5/2008 filing, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the property unit. After careful analysis of the Internal Revenue Code and Regulations § 1.263A-12, FPL determined property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not

Impact to Return Requirements due to 2008 formula adjustment and 2008/2009 CPI exclusion

Difference -

5/2008 filing Adjusted Decrease 119,696,175 119,448,518

2009 Pre-Construction (Schedule AE-1, Line 6)

(247,657)

Page 2 of 2

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Pre-Construction

REVISED [Section (5)(c)1.c.]

Schedule P-2 (Projection)

DOCKET NO : 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected

Pre-Construction costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Kim Ousdahl

For the Year Ended 12/31/2009

Line No.	(A) Beginning of Period	(8) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
	21 2 4 11 201	,	•	Jurisdictional Do	llars			
a. Nuclear CWIP Additions (Schedule AE-6 Line 19+27)		\$2,817,109	\$3,818,021	\$3,945,909	\$2,119,868	\$32,552,597	\$ 5,315,994	\$50,569,496
b. Nuclear CWIP Additions for the calculation of carrying cha	rges (Schedule AE-6 Line 37)	\$2,817,109	\$3,818,021	\$3,945,909	\$2,119,868	\$32,552,597	\$5,315,994	\$50,569,496
2. Unamortized CWIP Base Eligible for Return (d)	\$ 110,899,942	\$101,658,281	\$92,416,619	\$83,174,957	\$73,933,295	\$64,691,633	\$55,449,971	
3. Amortization of CWIP Base Eligible for Return		\$9,241,662	\$9,241,662	\$9,241,662	\$9,241,662	\$9,241,662	\$9,241,662	\$55,449,971
4. Average Net Unamortized CWIP Base Eligible for Return {[P	rior month line 2 + line 2])/2)	\$106,279,111	\$97,037,450	\$87,795,788	\$78,554,126	\$69,312,464	\$60,070,802	
5. Return on Average Net Unamortized CWIP Eligible for Return	n							
a. Equity Component (Line 5b* .61425) (a)		\$485,635	\$443,406	\$401,176	\$358,947	\$316,718	\$274,489	\$2,280,371
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a	a) (b) (c)	\$790,614	\$721,865	\$653,116	\$584,367	\$515,618	\$446,869	\$3,712,448
c. Debt Component (Line 4 x 0.001325847) (c)		\$140,910	\$128,657	\$116,404	\$104,151	\$91,898	\$79,645	\$661,664
6. Total Return Requirements (Line 5b + 5c)		\$931,524	\$850,522	\$769,520	\$688,518	\$607,516	\$526,513	\$4,374,112
7. Total Costs to be Recovered		\$3,748,632	\$4,668,542	\$4,715,428	\$2,808,385	\$33,160,112	\$5,842,507	\$54,943,608

⁽a) The monthly Equity Component reflects an 11% return on equity.

2007 Pre-construction costs + Carrying costs (AE-2 Line 7)

2007 DTL Carrying cost (AE-3A Line 8)

2008 Pre-construction costs + Carrying Costs (AE-2 Line 7) 108,362,934

2008 DTA Carrying cost (AE-3A Line 8)

(6,231)

110,899,942

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Dobt), which results in the annual pre-tax rate of 11.04%

⁽d) Line 2-A includes:

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Pre-Construction

REVISED
[Section (5)(c)1.c.]

Schedule P-2 (Projection)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected

Pre-Construction costs for the subsequent year.

\$ 6,837,541 \$ 7,991,363 \$ 13,491,688 \$ 9,492,567 \$ 9,616,290 \$ 13,000,007 \$115,373,063

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness; Kim Ousdahl

For the Year Ended 12/31/2009

	· ····· -							
Line No.		(1) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
			•	Jurisdictional Do	Hars			
1.	a, Nuclear CWIP Additions (Schedule AE-5 Line 10+27)	\$6,392,029	\$7,626,854	\$13,208,181	\$9,290,062	\$9,494,787	\$12,959,506	\$109,540,915
	b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 37)	\$6,392,029	\$7,626,854	\$13,208,181	\$9,290,062	\$9,494,787	\$12,959,506	\$109,540,915
2.	Unamortized CWIP Base Eligible for Return	\$46,208,309	\$36,966,647	\$27,724,986	\$18,483,324	\$ 9,241,662	(\$0)	
3.	Amortization of CWIP Base Eligible for Return	\$9,241,662	\$9,241,662	\$9,241,662	\$9,241,662	\$9,241,662	\$9,241,662	\$110,899,942
4.	Average Net Unamortized CWIP Base Eligible for Return ([Prior month line 2 + line 2])/2)	\$50,829,140	\$41,587,478	\$32,345,817	\$23,104,155	\$13,862,493	\$4,620,831	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
	a. Equity Component (Line 5b* .61425) (a)	\$232,260	\$190,031	\$147,802	\$105,573	\$63,344	\$21,115	\$3,040,495
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$ 378,120	\$309,371	\$240,622	\$171,873	\$103,124	\$34,375	\$4,949,931
5	c. Debt Component (Line 4 x 0.001325847) (c)	\$67,392	\$55,139	\$42,886	\$30,633	\$18,380	\$6,127	\$882,218
7.	Total Return Requirements (Line 5b + 5c)	\$445,511	\$364,509	\$283,507	\$202,505	\$121,503	\$40,501	\$5,832,149

NOTE:

impact to Total costs to be recovered due to adjustment:

Difference - 5/2008 filing Adjusted Decrease

2009 Pre-Construction (Schedule AE-2, Line 8)

Total Costs to be Recovered

115,377,524 115,373,063

1 Decrease 63 (4,461)

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Projection Filing: Construction costs

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected carrying costs on projected pre-construction balances for the subsequent year.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
	•			•	Jurisdiction	al Dollars			
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
_ე წ.	Return on Average Net CWIP Additions								
	. Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
ь	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
C.	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filling: Construction costs

Schedule P-3 (Projection)

EXPLANATION:

[Section (5)(c)1.c.]

Witness: Kim Ousdahl

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Provide the calculation of the projected carrying costs on projected pre-construction

balances for the subsequent year.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Line		(I)	(J) Projected	(K)	(L)	(M)	(N)	(O)	(P)
No.		Beginning of Period	July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
			,		Jurisdiction				TOTAL
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
23 8.	Return on Average Net CWIP Additions								
а	Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Deferred Tax Carrying Costs

REVISED [Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs

for the subsequent year.

DOCKET NO.: 080009-EI

Witness: Kim Qusdahl

For the Year Ended 12/31/2009

Line No.		•	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected Merch	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
						Jurisdictional Di	ollars			
1, Construction Period Interest (Schedule P-3B,	Line 7)			\$0	\$ D	\$0	\$0	\$0	\$0	\$0
2. a. Recovered Costs Excluding AFUDC (Scho	dule AE-2 2007-2008, Line 1) (e)			\$8,923,706	\$8,923,706	\$8,923,708	\$8,923,706	\$8,923,706	\$8,923,706	\$53,542,237
b. Recovered Costs Excluding AFUDC (Scher	lule P-2 2009, Line 1)			\$2,817,109	\$3,818,021	\$3,945,909	\$2,119,868	\$32,552,597	\$5,315,994	\$50,569,496
3. Other Adjustments (d)				\$48,175	\$48,175	\$48,175	\$48,175	\$48,175	\$48,175	\$289,051
4. Tax Basis Less Book Basis (Prior Mo Balance	+ Line 1 + 2 + 3)	=	(578,102)	11,210,888	24,000,790	36,918,580	48,010,329	89,534,807	103,822,682	103,822,682
5 Deferred Tax Asset DTA/(DTL) on Tax Basis	n Excess of Book (Line 4 * Tax Rate)	38.575%	(\$223,003)	\$4,324,600	\$9,258,305	\$14,241,342	\$18,519,984	\$34,538,052	\$40,049,800	\$40,049,600
Average Accumulated DTA/(DTL)				\$2,050,798	\$6,791,452	\$11,749,823	\$16,380,663	\$26,529,018	\$37,293,826	
7. Carrying Cost on DTA/(DTL)										
a. Equity Component (Line 7b* ,61425) (a)				\$9,371	\$31,033	\$53,690	\$74,850	\$121,222	\$170,411	\$460,578
b. Equity Comp. grossed up for laxes (Line 6 *).007439034)(a) (b) (c)			\$15,256	\$50,522	\$87,407	\$121,856	\$197,350	\$277,430	\$749,822
c. Debt Component (Line 6 x 0.001325847) (c)				\$2,719	\$9,004	\$16,578	\$21,718	\$35,173	\$49,446	\$133,640
8. Total Return Requirements (Prior month + Lin	e 7b + 7c)		-	\$17,975	\$59,526	\$102,986	\$143,575	\$232,524	\$326,878	\$883,461

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

2007 Other Adjustments AE-2, Line 5c 2008 Other Adjustments AE-2, Line 5c

574,993 578,102

(a) Recovered Costs Excluding AFUDC (Line 2a) amortized over a 12 month period, calculated as follows:

2007 Nuclear CWIP Additions AE-2, Line 1

2,522,692

2008 Nuclear CWIP Additions AE-2, Line 1

104,561,783

107,084,475

Page 1 of 2

⁽b) Requirement for the payment of income taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

⁽d) Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, 2007 & 2008. 3,109

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Deferred Tax Carrying Costs

REVISED [Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected

deferred tax Carrying Costs

for the subsequent year.

For the Year Ended 12/31/2009

Page 2 of 2

Witness: Kim Ousdahl

DOCKET NO .: 080009-EI

Line No.		(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
140.	<u> </u>				Jurisdictional D	ollars			
1.	Construction Period Interest (Schedule P-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	a. Recovered Costs Excluding AFUDC (Schedule AE-2 2007-2008, Line 1) (e)		\$8,923,706	\$8,923,706	\$8,923,706	\$8,923,706	\$8,923,706	\$8,923,706	\$107,084,475
	b. Recovered Costs Excluding AFUDC (Schedule P-2 2009, Line 1)		\$6,392,029	\$7,626,854	\$13,208,181	\$9,290,062	\$9,494,787	\$12,959,506	\$109,540,915
3.	Other Adjustments (d)		\$48,175	\$48,175	\$48,175	\$48,175	\$48,175	\$48,175	\$578,102
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	\$103,822,682	\$119,186,593	\$135,785,329	\$157,965,391	\$176,227,334	\$194,694,002	\$216,625,390	216,625,390
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.675% \$40,049,600	\$45,976,228	\$52,379,191	\$80,935,150	\$67,979,694	\$75,103,211	\$83,563,244	\$83,563,244
3.	Average Accumulated DTA/(DTL)		\$43,012,914	\$49,177,709	\$56,657,170	\$64,457,422	\$71,541,453	\$79,333,228	
7.	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b* .81426) (a)		\$196,544	\$224,714	\$258,891	\$294,533	\$326,903	\$362,507	\$2,124,671
	b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		\$3 19,975	\$365,835	\$421,475	\$ 479,501	\$532,199	\$590,163	\$3,458.968
	c. Debt Component (Line 6 x 0.001325847) (c)		\$57,029	\$65,202	\$75,119	\$85,461	\$94,853	\$105,184	\$616,486
8.	Total Return Requirements (Prior month + Line 7b + 7c)		\$377,003	\$431,037	\$496,593	\$564,962	\$627,052	\$695,346	\$4,075,455

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, 2007 & 2008.

2007 Other Adjustments AE-2, Line 5c

3,109

2008 Other Adjustments AE-2, Line 5c

574 993 678,102

(a) Recovered Costs Excluding AFUDC (Line 2a) amortized over a 12 month period, calculated as follows:

2007 Nuclear CWIP Additions AE-2, Line 1

2,522,692

2008 Nuclear CWIP Additions AE-2, Line 1

104,561,783

107,084,475

NOTE:

Adjustment to Line 1: In the 5/2008 filing, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the property unit. After careful analysis of the Internal Revenue Code and Regulations § 1.263A-12, FPL determined properly subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not have been calculated for these costs.

Impact to Return Requirements due to adjustment:

Difference -Decrease

2009 Pre-Construction (Schedule AE-3A, Line 8)

5/2008 filling Adjusted

4,318,651 4,075,455

(243.196)

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Period Interest

REVISED [Section (5)(c)1.c.]

Schedule P-3B (Projection)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the projected Construction Period Interest for

COMPANY: FLORIDA POWER & LIGHT COMPANY

the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
ŊŪ.		OI F ellou	January		Jurisdictional D		Wildy	Juite	Total
1.	Beginning Balance		\$107,137,373	\$109,954,482	\$113,772,502	\$117,718,411	\$119,838,279	\$152,390,B75	
2.	Additions Pre-Construction (Schedule P-6 line 10 + line 27)		2,817,109	3,818,021	3,945,909	2,119,868	32,552,597	5,315,994	\$50,569,496
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
١.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	
i	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	-	\$108,545,927	\$111,863,492	\$115,745,457	\$118,778,345	\$136,114,577	\$155,048,872	
١.	CPI Rale		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
	Construction Period interest for Tax (CPI)		\$0	\$0	\$ D	\$0	\$0	\$0	\$0
}.	Ending Balance	\$107,137,373	\$109,954,482	\$113,772,502	\$117,718,411	\$119,838,279	\$152,390,875	\$157,706,869	\$157,706,869

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filling: Construction Period Interest

REVISED (Section (5)(c)1.c.]

Schedule P-38 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected

Construction Period Interest for

the subsequent year.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Qusrieht

Line		(I) Beginning	(J) Projected	(K) Projected	(L) Projected	(M) Projected	(N) Projected	(O) Projected	(P) 12 Month
No.		of Period	July	August	September Jurisdictional E	October Pollars	November	December	Total
1.	Beginning Balance		\$157,708,869	\$184,098,899	\$171,725,753	\$184,933,933	\$194,223,995	\$203,718,782	
2.	Additions Pre-Construction (Schedule P-6 line 10 + line 27)		\$6,392,029	\$7,626,854	\$13,208,181	\$9,290,062	\$9,494,787	\$12,959,506	\$109,540,915
3,	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
١.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
;	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	- -	\$160,902,864	\$167,912,326	\$178,329,843	\$189,578,964	\$198,971,388	\$210,198,535	
	CPI Rate		0.000000%	0.600000%	0.000000%	0.000000%	0.000000%	0.000000%	
r .	Construction Period interest for Tax (CPI)		\$0	\$0	\$0	\$0	\$0	\$0	. \$0
) 3 .	Ending Balance	\$157,706,869	\$164,090,899	\$171,725,753	\$184,933,933	\$194,223,995	\$203,718,782	\$216,678,288	\$216,678,288

NOTE:

Adjustment to Line 5: In the 5/2008 filling, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the property unit. After careful analysis of the Internal Revenue Code and Regulations § 1.263A-12, FPL determined property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not have been calculated for these costs.

Page 2 of 2

Impact to Ending Balance due to adjustment:

Difference -5/2008 filling Adjusted

Decrease

2009 Pre-Construction (Schedule AE-3B, Line 8) 227,825,776 216,678,288

(11,147,488)

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

EXPLANATION:

[Section (5)(c)1.c.] [Section (8)(e)]

Schedule P-4 (Projection)

Projection Filing: Recoverable O&M Monthly Expenditures

Provide the CCRC Recoverable O&M projected monthly expenditures by function for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Wilness: Kim Ousdahl and Steven D. Scroggs

ine No,	Description	(A) Projected January	(8) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Mon Total
1	Legal													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
6	Regulatory													
7	Human Resources													
8	Public Policy													
9	Community Relations													
10	Corporate Communications													
11	Subtotal A&G	0	0	0	(· G	0	0	. 0	0	0	0	C	<i>-</i>
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Tolai O&M Cosis	0	0	0	(. 0	0	0	0		0	0	0	<i></i>
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)	_												
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	C	o	(0	0	. 0	. 0	a	0	0	,
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	(. 0	0	0	. 0	· o	Ó	0	ő	i
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line	ō	0	ō	Č		0	0	0	Ō	ā	ō	ñ	į.
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	ō	ū	ō	Ċ	. 0	Q	ū	. G	i ō	Ö	0	0	1
24	Total Jurisdictional Recoverable O&M Costs	<u></u>		7		1 0				n n	0			

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 98.7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.c.] [Section (8)(e)]

Schedule P-5 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the Non CCRC Recoverable O&M projected monthly expenditures by

function for the subsequent year.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
6	Regulatory													
7	Human Resources													
8	Public Policy													
9	Community Relations													
10	Corporate Communications													
11	Subtotal A&G	0	0	0	0	0	. 0	, ,	· c	. 0	0	. 0	0	1
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0	0	0	0	O	0	0		0	0	· c	. 0	1
16	Justsdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	C	. 0) 0		0		-	-)
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	O	. 0	0	0				, ,	. 0	, ,	_		<i>!</i>
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 1	0	. 0	a	. 0		. 0		· c	-	-	_		1
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19		. 0	0	0		. 0) [1
24	Total Jurisdictional Recoverable O&M Costs	0	0		0		0	0)) () 0	

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 65.7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filling: Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(d)]

A PUBLIC SERVICE COMMISSION NY: FLORIDA POWER B LIGHT COMPANY				EXPLANATION		Provide the proje within Pre-Const All Site Selection	niction categorie	s for the current	увак.				For the Year En	ded 12/31/2009	,	
T NO.: 080009-E)													Witness: Kim O	undahi and Stev	ren D. Scroggs	
actipation	(A) Actual 2007	(B) Actual/Estimated 2008	(C) Projected January	(D) Projected February	(E) Projected March	(F) Projected April	(G) Projected May	(H) Projected June	(1) Projected July	(J) Projected August	(K) Projected September	(L) Projected Outober	(M) Projected November	(N) Projected December	(O) 12 Mosth Yatel	(P) PTD Total
e-Construction:																
Licensing	2,017,161	46,022,594	1.859,846	2,659,953	2,672,102	1,072,212	2,330,339	1,876,733	928,254	920,254	4,848,570	1,133,432	1,234,015	4,535,261	20,008,968	74,70
Permitting	610,084		161,165	161,185	379,606	207.243	162,243	212,243	162,243	210,243	175,981	167,243	272,243	150,237	2,422,005	5,2
Engineering and Dasign	0	7,010,601	797,884	797,654	895,536	549,295	849,298	849,298	828,322	828,322	940,985	828,322	828 322	828,322	10,121,791	16,0 45,8
Long feed procurement advanced payments Power Block Engineering and Procurement	0	45,850,960 2,687,920	10.000	15.000	15,000		28.347.145	2,400,000	4,500,000	5.700.000	7.200.000	7,200,000	7,200,000	7.200.000	70,787,145	73.6
Total Generation Costs	2,633,265	105.000.000	2.828.915	3,634,022	3,962,445	2.128,752	32,889,024	5,338,273	6,418,816	7,658,818	13,263,536	9,328,996	9,534,570	13,013,810	110,000,000	217,0
Jurisdictional Factor	0,9456204	5. 0.9966265	0.9958265	0,9858265	0.9658265	0.9958265	0.9956295	0.9958265	D.9058285	0,9958265		0.9958265		0.9958265	0,9986260	0,1
Total Jurisdictional Generation Costs	2,522,692	104,681,783	2,817,109	3,818,021	3,945 909	2.119,868	32,552,597	5,315,994	6,392,029	7.026 854	13,208,181	9,290,062	9,494,787	12,959,500	100,640,915	218,0
Less Adjustments	tari bi															
Non-Cesh Acontéis	587,128	1,402,002													ž	1,0
Other Adjustments (b) Total Adjustments	672,763	1,357,334														1,6
Julianicional Factor	0,9958285	5 0.0058205	0.9958285	0.9958265	0.0958285	0.9958285	0.0058285	D 8958265	0.9958265	0.8958285	0,9958285	0.8658265	0.9958285	0,8958285	0.9958265	0.9
Total Arisdictional Adjustments	876,303	1,351,689	0.7530203	0,0930203	0,000,00				-	•	•	-	•	•		1,8
Total Jurisdictional Generalion Costs Not of Adjustments	1,912,300	103,210,113	2,817,109	3,818,021	3,845,909	2,119,668	32,552,597	5,315,994	6,392,029	7,626,654	13,208,181	9,290,062	9,494,787	12,959,506	100,840,018	214,7
and the state of t		gi Hereni														
(<u>anamhrio)).</u> Line Engineering		A 144 A A A A														
Substation Engineering															•	
Clearing	•															
Other																
Yotal Yranerriseian Costs			-	-	-	•	•	-	•	•	•	•	-	•		
Juriedictional Factor Total Juriedictional Transmission Costs																
Less Adjustments			•													
Non-Cash Acorusis		ð. Ö													• •	
Other Adjustments		<i>y</i> 0.														
Total Adjustments			0	0	0	0	0	D	0	0	. 0	0	0	0	.0	100
Artedictional Factor Total Jurisdictional Adjustments																
том инвикропа Ациялыгия	toper, 🔭		-	-	-	-	-	•	-	-		-				***
Total Jurisdictional Transmission Costs Net of Adjustments	All Parks		•		•		•	-	•	•	-	-	•	-		1
Total Jurisdictional Pre-Construction Costs	\$1,952,300	\$103.216.113	52,817,169	33.818.021	\$3,945,909	\$2,119,868	\$32 552,507	\$5.315.694	\$6,392,029	37 828 854	\$13.208.181	\$9 290 062	\$9 494 767	\$12,859 508	8109,840,615	214.7

N/A - At this stage, construction has not commenced in the project.

(a) Effective With the filing of our need publion on October 18, 2007 pre-construction began.

[b] Other Adjustments include Pension & Welfere Benefit Credit.

Page 1 of 1

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Schedule P-8A (Projection) Projection Filling: Monthly Expenditures

[Section (5)(c)1.a.] [Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Pre-Construction and Construction categories

for the current year.

For the Year Ended 12/31/2009

DOCKET NO : 080009-EL

Witness: Steven D. Scroops Line Major Task No. Description - includes, but is not limited to: Pre-Construction period: Generation: 1 License Application a. Preparation of NRC Combined License submittel b. Preparation of FDEP Sile Certification Application c. Transmission facilities studies, stability analysis, FRCC studies d. Studies required as Conditions of Approval for local zoning 2 Engineering and Design a. Site specific civil, mechanical and structural requirements to support design b. Water supply design c. Construction togistical and support planning 12 d. Long load procurement advanced payments e. Power Block Engineering and Procurement 3 Permitting a. Communications outreach 15 18 b. Legal and application fees 17 4 Clearing, Grading and Excavation a. Site access roads b. Site clearing c. Site fill to grade for construction 26 5 On-Site Construction Facilities 22 Warehousing, laydown ereas and parking
 Administrative facilities 23 24 c. Underground infrastructure 25 28 27 26 Line / Substation Engineering
 Transmission interconnection design 29 30 31 Transmission integration design 32 Construction period: 34 Generation: 1 Real Briste Acquisitions - self-explanatory 35 2 Project Management - PPL and Contractor staff required to oversee/manage project 38 37 3 Permanent Staff/Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operation 38 4 Site Preparation – preparation costs not expensed within Pre-Construction period 5 On-Site Construction Facilities – construction of non-power block facilities 39 40 6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System. Long lead procurement advanced paymen 41 7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc 42 43 Transmission: 44 1 Line Engineering - self-explanatory 2 Substation Engineering - self-explanatory 3 Real Extete Acquisition - self-explanator 4 Line Construction - self-explanatory 5 Substation Construction - self-explanatory 48 6 Other - permitting and condition of approval compliance

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Projection Filing: Technology Selected

[Section (8)(b)]

Schedule P-7 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction AE-7 for the year ended 12/31/08.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8 (Projection)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2009

Witness; Steven D. Scroggs

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	P.O. 4500350496	Awarded Dec. 21, 2006	Dec. 31, 2009	Dec. 31, 2009	\$2,541,093	\$1,722,165	\$818,928	\$2,541,093	Comensura, Inc. (Later Guidant)	Single Source Justification	Corporate supplier of contract personnel
2	P.O. 4500395492	Awarded Nov. 16, 2007	Dec. 31, 2011	Dec. 31, 2011	\$20,131,559	\$26,430,493	\$1,305,781	\$27,736,274	Bechtel Power Corporation	Compelitive Bid	Development of Combined License Application
3		Original Agreement April 23, 2004 and Amendment Adding FPL May 18, 2004		Apr. 23, 2019	\$3,000,000	\$2,000,000	\$1,000,00 <i>0</i>	\$3,000,000	Nustart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs

Page 1 of 1

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

[Section (B)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY; FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

of the contract.

For the Year Ended 12/31/2009

Witness: Steven D. Scroggs

Contract No.;

4500350496

Major Task or Tasks Associated With:

Corporate supplier of contract personnel

Yandar Identity:

Comensura Inc. (Later Guidant)

Vendor Affiliation (specify 'direct' or 'indirect');

Direct

Number of Vendors Solicited:

Single Source

Number of Bide Received:

Single Source

Brief Description of Selection Process:

Single Source

Justified

Dollar Value:

71

\$2,541,093

Contract Status:

Active

Term Begin: Term End: Dec. 21, 2006 Dec. 31, 2009

Operate and manage the Managed Service

Provider Program for FPL Human

Resources Department

Nature and Scope of Work:

Describe work and scope details

Page 1 of 1

Turkey Point Units 687 Pre-Construction Costs and Carrying Costs on Construction Cost Balance

[Section (8)(c)] Projection Filling: Contracts Executed

Schedule P-8A (Projection)

DOCKET NO.: 080009-E1

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide additional details of contracts executed in excess of \$1 million.

COMPANY: FLORIDA POWER & LIGHT COMPANY

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection. brief description of vendor selection process, and current status

of the contract.

For the Year Ended 12/31/2009

Witness: Sleven D. Scroggs

Contract No.:

Vendor Identity:

4500395492

Application

Development of a Combined License

Major Task or Tasks Associated With:

Bechlel Power

Corporation

Yendor Affiliation (specify 'direct' or 'indirect');

Direct

Number of Vendors Solicited:

Two

Number of Bids Received:

Brist Description of Selection Process:

Standard Bid Evaluation

Oollar Value:

\$27,736,274

Contract Status:

Active

Jerm Begin: Term End:

Nov. 18, 2007 Dec. 31, 2011

Nature and Scope of Work:

Development of Combined License Application for submittal to Nuclear Regulatory Commission March 31, 2009

Describe work and scope details

Phase 1: Defined tasks for all work activities from project inception through Acceptance of the COLA. Preparation

COLA Parts 1-10, Project Management, Information Gathering, Cooling Water Study, New Meterological Tower

Phase 2: All work activities from submittal of the COLA to the NRC through issuance of the COL.

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Contracts Executed

of the contract,

[Section (B)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

1 1 1 1 1 1

For the Year Ended 12/31/2009

Witness: Steven D. Scroggs

Contract No.:

Membership Agreement

Major Task or Tasks Associated With:

Reference COL Preparation

Vendor Identity:

Nustert Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

Sola Source

Brief Description of Selection Process:

Dollar Value:

73

\$3,000,000

Contract Status:

Active

<u>Term Begin:</u> Term End:

May. 18 2004 Apr. 23, 2019

Nature and Boope of Work:

Preparation of Reference Combined License Applications for Westinghouse and

GE Designs

Describe work and acope defails

Page 1 of 1

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Projection Filing: Feasibility of Completing the plant

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a detail analysis of the long-term feasibility

of completing the plant.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Schedule P-9 (Projection)

Witness: Steven R. Sim

[Section (5)(c)5.]

A. Introduction and Review of Need Determination Analysis

The two new Turkey Point nuclear units in 2018 and 2020 offer a cost effective option to add significant increases in nuclear capacity and energy starting in 2018.

(As presented in FPL's determination of need filling, the Turkey Point 6&7 units are a capacity option that maintains and enhances FPL's system fuel diversity, while reducing fuel costs for FPL customers, and also provides a significant contribution to lowering CO2 emissions.)

B. Updated information: Projection of FPL's Capacity Needs based on a new load forecast.

Updated Projection of FPL's 2008 - 2020 Peak Load Forecast and Capacity Needs (Without New Resource Additions *)

Summer

(1)	(2)	(3) = (1)+(2)	(4)	(5)	(6)=(4)+(5)	(7)=(3)-(6)	(8)=(7)/(6)	(9)=((6)*1.20)-(3)

August of the Year	Projections of PPL Unit Capability (MW)	Projections of Firm Purchases (MW)	Projection of Total Capacity (MW)	Peak Load Forecast ** (MW)	Summer DSM Forecast *** (MW)	Forecast of Firm Peak (MW)	Forecast of Summer Roserves (MW)	Forecast of Summer Res. Margins w/o Additions (%)	MW Needed to Meet 20% Reserve Margin (MW)
2008	22,149	2,993	25,142	22,356	1,908	20,448	4,693	23,0%	(604)
2009	23,369	2,562	25,931	22,792	2,034	20,758	5,172	24.9%	(1,021)
2010	24,588	2,205	26,793	23,554	2,146	21,408	5,384	25.2%	(1,103)
2011	24,588	2,237	26,825	24,191	2,264	21,927	4,898	22.3%	(512)
2012	24,898	2,175	27,073	24,837	2,388	22,449	4,624	20.6%	(134)
2013	25,002	2,175	27,177	25,414	2,516	22,898	4,278	18.7%	361
2014	25,002	2,175	27,177	26,576	2,651	23,925	3,251	13.6%	1,534
2015	25,002	2,175	27,177	27,241	2,790	24,451	2,726	11.1%	2,165
2016	25,002	864	25,866	27,932	2,910	25,022	844	3,4%	4,161
2017	25,002	864	25,866	28,621	3,030	25,591	275	1 1%	4,844
2018	25,002	B64	25,866	29,326	3,150	26,176	-310	-1.2%	5,546
2019	25,002	864	25,866	30,092	3,270	26,822	-956	-3.6%	6,321
2020	25,002	864	25,866	30,910	3,390	27,520	-1,654	-6.0%	7,158

Page 1 of 6

(1) (2) (3) = (1)+(2) (4) (5) (6)=(4)-(5) (7)=(3)-(6) (8)=(7)/(6) (9)=((6)+120)-(3)

January of the <u>Year</u>	Projections of FPL Unit Capability (MW)	Projections of Firm Purchases (MW)	Projection of Total Capacity (MW)	Peak Load Forecast ** (MW)	Winter DSM Forecast *** (MW)	Forecast of Firm Peak (MW)	Forecast of Winter Reserves (MW)	Forecast of Winter Res. Margins w/o Additions (%)	MW Needed to Meet 20% Reserve Margan (MW)
2008	23,535	3,026	26,561	22,332	1,649	20,683	5,878	28.4%	(1,741)
2009	23,563	2,700	26,263	22,755	1,750	21,005	5,258	25.0%	(1,057)
2010	24,898	2,239	27,137	23,454	1,814	21,640	5, 197	25.4%	(1,169)
2011	26,233	2,238	28,471	23,971	1,883	22,088	6,383	28.9%	(1,965)
2012	26,337	2,364	28,701	24,487	1,954	22,533	6,168	27.4%	(1,661)
2013	26,647	2.184	28,831	24,976	2,028	22,948	5,883	25.6%	(1,293)
2014	26,647	2,184	28,831	26,290	2,106	24,184	4,647	19.2%	190
2015	26,647	2,184	28,831	26,979	2,188	24,791	4,040	16.3%	919
2016	26,647	1,254	27,901	27,690	2,264	25,426	2,475	9.7%	2,611
2017	26,647	864	27,511	28,418	2,334	26,084	1,427	5.5%	3,790
2018	26,647	864	27,511	29,178	2,404	26,774	737	2.8%	4,618
2019	26,647	864	27,511	29,943	2,474	27,469	42	0.2%	5,452
2020	26,647	864	27,511	30,708	2,544	28,164	-653	-2.3%	6,286

- No new FPL generating unit additions after WCEC 1 in 2009 and WCEC 2 in 2010 are assumed to be added, 269 MW of renewable energy firm capacity starting in the 2009 2012 time frame are assumed to be added, 414 MW of nuclear uprates is assumed. Approximately 104 MW are added in December 2011, 103 MW in May 2012, 103 MW in June 2012, and 104 MW by December 2012.
- •• The Peak Load Forecast is based on FPL's Feb 2008 load forecast that includes Lee County load.
- *** DSM values shown represent cumulative load management and incremental conservation capability.

	SOZ EIIVI	Omienta	ii Compiia	ince Cost	5
	(nominal	\$ per ton)		
Year	ENV!	ENV II	ENV III	ENV IV	l
2008	1,093	1,066	669	1,101	!
2009	1,198	1,167	974	1,206	
2010	1,310	1,277	1,065	1,319	
2011	1,435	1,398	1,166	1,444	
2012	1,570	1,532	1,277	1,582	
2013	1,720	1,677	1,399	1,733	
2014	1,885	1,837	1,533	1,898	ĺ
2015	2,064	2,013	1,678	2,079	
2016	2,261	2,204	1,838	2,277	
2017	2,475	2,413	2,013	2,493	
2018	2,709	2,641	2,203	2,727	
2019	2,964	2,891	2,411	2,986	
2020	3,244	3,164	2,639	3,268	ĺ
2021	3,541	3,468	2,771	3,579	l
2022	3,864	3,798	2,910	3,921	
2023	4.218	4,157	3,054	4,294	
2024	4,601	4,554	3,207	4,702	
2025	5,021	4,988	3,367	5,151	
2028	5,180	4,877	2.232	5,144	
2027	5,344	4,767	1,480	5,136	
2028	5,512	4,850	981	5,130	
2029	5,887	4,564	651	5,123	
2030	5,868	4.453	432	5,117	
2031	6,053	4,320	202	5,101	
2032	6,244	4.178	0	5,081	
2033	6,441	4.026	ō	5,057	
2034	6,845	3,864	0	5,029	
2035	6,856	3,691	0	4,998	
2036	7,073	3 508	ō	4,959	
2037	7,310	3,312	Ů	4,918	
2038	7,542	3,105	o	4,888	ĺ
2039	7,782	2,885	ø	4,815	
2040	8,030	2,653	ō	4,758	
2041	8,265	2,407	ŏ	4,691	
2042	8,549	2,147	Ď	4,619	
2043	8,822	1,872	ō	4,542	
2044	9,103	1,502	ō	4,457	
2045	9,394	1,277	Ö	4,386	
2046	9,666	956	ō	4,267	
2047	9,976	817	ō	4,180	
2048	10,295	261	ō	4,045	
2049	10,625	0	ō	3,922	
2050	10,965	ō	ō	3,791	
2051	11,317	0	0	3,850	
2052	11 680	ō	ů	3,500	
2053	12,055	0	0	3,340	
2054	12,432	0	0	3,170	
2055	12,831	ō	0	2,989	
2058	13,244	0	0	2,798	
2057	13,670	0	0	2,795	
2058	14,110	0	0	2,380	
2059	14,564	٥	0	2,152	
2080	15,033	0	0	1,912	
2000	(0,000			1,812	

CO2 Environmental Compliance Costs (nominal \$ per ton)

1	\$ per ton)		
€NV I	ENV II	ENV III	ENV IV
} 0	0	σ	ű
0	0	0	0
] 0	0	0	0
ס	0	0	0
0	0	O	0
11	14	25	36
11	16	27	38
12	17	29	41
13	19	32	48
14	21	34	50
16	23	38	54
17	25	41	59
18	27	45	64
20	29	49	71
22	33	63	77
24	35	59	84
27	39	64	92
29	43	70	101
31	46	77	108
34	50	B4	114
36	55	93	121
39	62	101	129
42	67	110	136
45	73	119	146
49	79	128	158
53	86	138	166
53 57	93	149	177
62	101	159	189
67	109	171	201
72			- 1
	118	183	214
78 83	128 138	195 209	227 241
	149	209	1
90 96	160	223	258 271
103	172	252	288
110	185	268	304
118	199	285	322
126	214	303	341
134	229	321	380
143	245	341	380
153	262	361	402
163	261	382	424
173	300	404	447
184	320	427	471
196	342	452	497
208	384	477	523
221	368	503	551
234	414	531	68C
248	440	580	810
263	488	590	841
278	497	622	674
295	528	655	709
312	561	689	744

NOx Environmental Compliance Costs (nominal \$ per ton)

	(nominal	S per ton	<u> </u>	_
Year	ENV I	ENV II	ENV (II	ENVIV
2008	1 0	D	0	0
2009	1,243	798	1,565	1,405
2010	1,359	873	1,712	1,536
2011	1,4BB	956	1,874	1,684
2012	1,829	1,047	2,053	1,844
2013	1.784	1 146	2,249	2,020
2014	1,956	1,256	2,462	2,213
2015	2,142	1,375	2,698	2,424
2018	2,346	1,507	2,954	2,655
2017	2,568	1,649	3,234	2,905
2018	2,811	1,805	3,779	3,181
2019	3,075	1,975	4,137	3,481
2020	3,367	2,162	3,391	3,009
2021	3,492	2,368	2,607	3,638
2022	3,622	2,593	1,781	3,474
2023	3,755	2,841	913	3,317
2024	3,896	3,112	0	3,168
2025	4,040	3,408	ō	3,025
2026	4.062	2,909	Ö	3,225
2027	4,122	2,482	0	3,438
2028	4,184	2,119	0	3,667
2029	4,205	1,809	0	3,910
2030	4,249	1,545	0	4,169
2030	4,246	1,158	0	4,427
2032	4,220	751	0	
	1			4,694
2033	4,098	322 0	0	4,973
2034	3,988		0	5,262
2035	3,846	D	C	5,562
2036	3,668	0	0	5,875
2037	3,453	0	0	6,199
2038	3,198	0	0	6,536
2039	2,900	0	0	6,886
2040	2,558	D	0	7,250
2041	2,167	0	0	7,627
2042	1,728	0	C	8,019
2043	1,231	O	0	8,425
2044	67B	0	0	8,847
2045	67	D.	0	9,285
2048	0	D	0	9,739
2047	D	0	0	10,210
2048	0	0	0	10,698
2049	0	0	0	11,204
2050	0	D	0	11,730
2051	0	D	0	12,274
2052	0	0	0	12,638
2053	0	0	0	13,423
2054	0	0	0	14,028
2055	a	0	0	14,656
2056	0	0	0	15,307
2057	D	D	0	15,980
2068	D	0	0	18,678
2059	_ D	Ö	0	17,401
2080	ő	0	0	18,150
2000				(0,100

Hg Environmental Compliance Costs (nominal \$ per lb)

Inchille	# per ib;		
ENV 1	ENV II	ENV III	ENV IV
0	0	O	0
0	0	а	0
0	0	12,279	13,557
D	0	13,448	14,849
0	ō	14,728	16,264
o o	o	16,130	17,814
0	0		1
. 0	0	17,668	19,510
		19,347	21,369
0	0	21,189	23,405
0	0	23, 194	25,617
O	0	25,387	28,040
0	0	27,788	30,690
0	۵	30,417	33,591
O	О	33,317	36,790
0	Đ	36,492	40,295
Ō	0	39,970	44,133
0	0	43,780	48,339
U	υ	47,952	52,942
0	0	39,320	57,989
0	o	30,227	63,515
0	0	20,655	69,569
ō	ō	10,586	76,198
0	ō	0	B3,480
0	e	0	90,217
			i i
0	0	0	97,445
D	0	0	105,170
0	O	0	113,415
0	0	0	122,207
0	0	0	131,574
0	0	a	141,542
D	0	0	152,143
0	0	0	163,407
0	0	0	175,366
0	O	O	179,750
0	0	0	184,243
o	0	0	188,849
0	o	o	193,571
0	ō	ō	198,410
0	ō	ō	203,370
D	ō	ō	208,454
0	o o	0	213,666
		0	
D	0	_	219,007
0	0	0	224,483
0	0	0	230,095
0	0	O	235,847
0	0	0	241,743
٥	0	D	247,787
0	0	0	253,982
0	0	0	260,331
0	0	D	266,839
Ö	Ō	D	273,510
D	ō	0	280,348
ō	0	0	287,357
<u> </u>	U	บ	K01,331

Fuel Prices Representative of Updated Forecast by Type of Fuel

		E 1.0% S O	il	FGT ZO	NE 3 Mobile	Nat, Gas	Mari	tin Distillate O	a		SJRPP Coa	al .
	Hìgh	Medium	Low	High	Medium	Low	High	Medium	Low	High	Medium	Low
Year	\$/mmbtu	\$/mmbtu	\$/mmblu	\$/mmblu	\$/mmblu	\$/mmblu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmblu	\$/mmbtu	\$/mmbtu
2008	\$17,50	\$12,35	\$8.89	\$13.04	\$10,53	\$ 7.12	\$30,43	\$21.47	\$15,46	\$2,97	\$2.48	\$2.10
2009	\$18,86	\$13.31	\$ 9.58	\$13.08	\$10.57	\$ 7.15	\$30,55	\$21.56	\$15.52	\$3,18	\$2,66	\$2,25
2010	\$18.92	\$13,35	\$9.61	\$12.36	\$9.98	\$6 .75	\$29.94	\$21.13	\$15.21	\$3.16	\$2.64	\$2.23
2011	\$17.84	\$12.59	\$9.06	\$10.85	\$8.76	\$5.93	\$26.52	\$18.71	\$13.47	\$2.36	\$1.97	\$1.67
2012	\$17,96	\$12,67	\$9.12	\$10.91	\$8,61	\$5,96	\$26,72	\$18.85	\$13.57	\$2,39	\$1,99	\$1,69
2013	\$16.72	\$11.80	\$8.49	\$9.94	\$8.03	\$5.43	\$22.78	\$16.07	\$11.57	\$2.42	\$2.02	\$1.71
2014	\$17.04	\$12,03	\$8.66	\$10.43	\$8.43	\$5.70	\$23.31	\$16.45	\$11.84	\$2.46	\$2.05	\$1.74
2015	\$17.59	\$12.41	\$8,94	\$10,60	\$8.72	\$5.90	\$24.06	\$16.98	\$12.22	\$2,49	\$2,08	\$1,76
2016	\$18.35	\$12.94	\$9,32	\$11,29	\$9.12	\$6.17	\$25.03	\$17.66	\$12.72	\$2,53	\$2,11	\$1.79
2017	\$19.15	\$13.51	\$ 9.73	\$11.79	\$ 9.52	\$6.44	\$26.03	\$18.37	\$13.22	\$2.56	\$2.14	\$1.81
2018	\$19.95	\$14.08	\$10,13	\$12,28	\$9.92	\$6.71	\$27,02	\$19.07	\$13,73	\$2.60	\$2.17	\$1.84
2019	\$20.75	\$14.64	\$10.54	\$12,77	\$10,32	\$6.98	\$28,03	\$19.78	\$14.24	\$2,64	\$2.21	\$1.87
2020	\$21.59	\$15.23	\$10.97	\$13.0B	\$10,57	\$7.15	\$29.03	\$20.49	\$14.75	\$2.69	\$2.24	\$1.90
2021	\$22.59	\$15.94	\$11.47	\$13.66	\$11.03	\$7.46	\$30.21	\$21.31	\$15.34	\$2.73	\$2.26	\$1.93
2022	\$23.63	\$16,68	\$12.01	\$14,27	\$11.52	\$7,79	\$31,43	\$22.18	\$15,96	\$2.78	\$2.32	\$1.96
2023	\$24.73	\$17.45	\$12.56	\$14.90	\$12.04	\$8.14	\$32.70	\$23.08	\$16.61	\$2.82	\$2.36	\$1.99
2024	\$25.88	\$18.26	\$13.15	\$15.56	\$12.57	\$8.50	\$34.03	\$24.01	\$17.29	\$2.87	\$2.40	\$2.03
2025	\$27,09	\$19.12	\$13.76	\$16,26	\$13,13	\$8.88	\$35.42	\$24.99	\$17.99	\$2.93	\$2.44	\$2.07
2026	\$28.36	\$20.01	\$14.41	\$16,98	\$13,72	\$9.28	\$36.86	\$26.01	\$18,72	\$2,98	\$2.49	\$2,10
2027	\$29.69	\$20.95	\$15.08	\$17.74	\$14.33	\$9.69	\$38.36	\$27.07	\$19.49	\$3.03	\$2.53	\$2.14
2028	\$31.08	\$21.93	\$15.79	\$18,53	\$14.97	\$10.12	\$39.93	\$28,18	\$20.29	\$3.09	\$2.58	\$2.18
2029	\$32,54	\$22.96	\$16.53	\$19.36	\$15,64	\$10.58	\$41.57	\$29.33	\$21.12	\$3,15	\$2.63	\$2,22
2030	\$34,07	\$24.04	\$17.31	\$20.22	\$16.34	\$11.05	\$43.27	\$30.53	\$21.98	\$3.21	\$2.68	\$2.27
2031	\$35.67	\$25.17	\$18.12	\$21,13	\$17,07	\$11.54	\$45.05	\$31.79	\$22.68	\$3.26	\$2.73	\$2.31
2032	\$37,35	\$26.36	\$18,98	\$22.07	\$17,83	\$12.06	\$46.90	\$33,09	\$23.83	\$3,32	\$2.77	\$2.35
2033	\$39,12	\$27.60	\$19.87	\$23.06	\$18,63	\$12,60	\$48.83	\$34,46	\$24,81	\$3,38	\$2.82	\$2.39
2034	\$40.97	\$28.91	\$20.81	\$24.10	\$19.47	\$13.16	\$50.84	\$35.88	\$25.B3	\$3,44	\$2.87	\$2,43
2035	\$42.91	\$30.28	\$21.80	\$25,18	\$20,34	\$13.76	\$52.94	\$37.36	\$26.89	\$3,49	\$2.92	\$2.47
2036	\$44 .94	\$31.71	\$22.83	\$26,31	\$21,25	\$14.37	\$55.13	\$38,90	\$28.00	\$3,56	\$2,97	\$2,51
2037	\$4 7.07	\$33,21	\$23.91	\$27.49	\$22.21	\$15.02	\$57.41	\$40.51	\$29.16	\$3.62	\$3,02	\$2,56
2038	\$49.31	\$34.79	\$25.05	\$28.72	\$23.20	\$15.69	\$59.78	\$42.19	\$30.37	\$3.68	\$3.07	\$2.60
2039	\$51.65	\$36.45	\$26.24	\$30,02	\$24,25	\$16.40	\$62.26	\$43,93	\$31.63	\$3,75	\$3.13	\$2.65
2040	\$ 54.11	\$38,18	\$27.49	\$31.37	\$25,34	\$17.14	\$64.84	\$45,76	\$32.94	\$3.81	\$3.18	\$2.69
2041	\$56.68	\$40.00	\$28.79	\$32.78	\$26.48	\$17.91	\$67.53	\$47.65	\$34 .31	\$3.88	\$3.24	\$2.74
2042	\$ 59.39	\$41,90	\$30,17	\$34.25	\$27.67	\$18.71	\$70,34	\$49,63	\$35,73	\$3.95	\$3,30	\$2,79
2043	\$62,22	\$43.90	\$31,61	\$35.80	\$28.92	\$19.56	\$73.26	\$51.70	\$37.22	\$4.02	\$3.35	\$2.84
2044	\$6 5.19	\$46.00	\$33.11	\$37.41	\$30.22	\$20.44	\$76.31	\$53.85	\$38.77	\$4,09	\$3.41	\$2.89
2045	\$68.30	\$48.20	\$34.70	\$39.10	\$31,58	\$21.36	\$79.49	\$56,09	\$40.38	\$4.16	\$3,47	\$2.94
2046	\$71.57	\$50,50	\$3 6,35	\$40.86	\$33,01	\$22.32	\$82.80	\$58.43	\$42.06	\$4.23	\$3.53	\$2.99
2047	\$74.99	\$52.91	\$38.09	\$4 2.71	\$34.50	\$23.33	\$86.26	\$60.86	\$43.82	\$4.31	\$3.60	\$3.04
2048	\$78.58	\$55.45	\$39.92	\$44.63	\$36.05	\$24.38	\$89.85	\$63.40	\$45.64	\$4.38	\$3.66	\$3.10
2049	\$82.34	\$58.10	\$41.8 3	\$46,65	\$37.68	\$25.49	\$93,61	\$66.05	\$47,55	\$4.46	\$3.72	\$3.15
2050	\$8 6.29	\$60,89	\$43,83	\$48.76	\$39.38	\$26,64	\$97.52	\$68.81	\$49.54	\$4,54	\$3,79	\$3.21
2051	\$90,43	\$63.81	\$45.93	\$50.96	\$41.16	\$27.84	\$101.59	\$71,69	\$51.61	\$4.62	\$3.B6	\$3.26
2052	\$94.76	\$66,87	\$48,14	\$5 3.26	\$43.02	\$29.10	\$105,84	\$74.69	\$53,77	\$4,70	\$3.92	\$3.32
2053	\$99,31	\$70.08	\$50.45	\$55,67	\$44.97	\$30.41	\$110,27	\$77.81	\$56,02	\$4.78	\$3.99	\$3.38
2054	\$104.08	\$73.44	\$52.87	\$58.19	\$47.00	\$31.79	\$114.89	\$B1.07	\$58.36	\$4.87	\$4.06	\$3.44
2055	\$109.08	\$76.97	\$55.41	\$60.82	\$49.13	\$33.23	\$119.70	\$84.47	\$60,81	\$4.95	\$4.14	\$3.50
2056	\$114.33	\$80,67	\$58.08	\$63,57	\$51.35	\$34.73	\$124,72	\$88.01	\$63,36	\$5.04	\$4.21	\$3.56
2057	\$119.82	\$84.55	\$60.87	\$66.45	\$53.68	\$36,30	\$129.95	\$91.70	\$66.01	\$5.13	\$4.28	\$3.62
2058	\$125.59	\$88.62	\$63.80	\$69.45	\$ 56.11	\$37.95	\$135.40	\$95.54	\$68.78	\$5.22	\$4.36	\$3.69
2059	\$131.63	\$92,88	\$66.87	\$72.60	\$58.65	\$39.66	\$141.09	\$99.55	\$71.67	\$5.31	\$4.43	\$3.75
2060	\$137.97	\$97,35	\$70,08	\$75,89	\$61.30	\$41,46	\$147.01	\$103.73	\$74.68	\$5,40	\$4,51	\$3,82
					,		4			40,40	₽ 4,01	φυ,υ <u>z</u>

Greenfield 3x1G 2014\$

B. Updated information : Projected Economic Values: Cost of Debt and Discount Rate

Cost of Debt: 6.60% Discount Rate: 8.35%

C. Revised Analysis Results

Economic Analysis Results: Total Costs and Total Cost Differentials

for All Fuel and Environmental Compliance Cost Scenarios

(millions, CPVRR, 2007s, 2008 - 2060)
(1) (2) (3) (4) (5) (6) -(3) -(4)

				= (3) - (4)	
Post	Rosimomental Compliance	Total Co	sta for Plans	Total Coat Difference Plan with Nuclear	Breskeven Nuclear
Cost	Cont	Plan with	Plun without	minus	Capital Costs
Porsont	Porcest	Nuclear	Nuclear - CC	Plan without Nuclear - CC	15/kw in 2007\$)
******	*******				
High Clas Cost	. Hav I	231,524	245,814	(14,290)	7,156
High Gas Cost	Hov II	245,097	260,302	(15,2(6)	7,615
High Our Cost	Bay Bi	265,624	282,257	(16.633)	8,330
High Clas Cost	line IV	276,218	293,859	(17.641)	R.835
Medium Clas Co	Bay t	196,444	208,46-1	(11.968)	< iteM
Medium Oas Co	Hay II	210,649	222,912	(12 883)	0.453
Medium Gas Co	llav IJi	230,540	244.860	(14,320)	7 171
Medium (lav Co	Xov IV	240,700	256,052	(15.352)	7 6KB
I my tlay t'my	Kov I	150 (152	158.853	(8.801)	3.468

Note: A negative value in Column (5) indicates that the Plan with Nuclear is less expensive than the Plan without Nuclear. Conversely, a positive value in Column 5 indicates that the Plan with Nuclear is more expensive than the Plan without Nuclear.

D. Conclusions

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The breakeven costs for Turkey Point 6 & 7 units are higher than the range of non-binding capital cost estimates of \$3,108/kw to \$4,540/kw in 20075 in 8 of 9 scenarios of fuel cost and environmental compliance cost forecasts and within the range in the remeining acenario. These results support the feesibility of continuing the Turkey Point 6 & 7 project.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Estimate Rate Impact

Schedule P-10 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2008

Witness: Steven D. Scroggs

REVISED

FLORIDA POWER & LIGHT COMPANY CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS JANUARY 2009 THROUGH DECEMBER 2009

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(8) Projected Sejes at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	64,061%	58,804,147,081	10,478,786	1.09370109	1,07349429	63,125,916,120	11,460,638	52.68401%	57.08444%
GS1/GST1	65.694%	8.619.341,251	1,150,231	1.09370109	1.07349429	7,105,625,036	1,258,009	5.03042%	8.263B4%
G6D1/G8DT1/HLFT1 (21-499 kW)	74,508%	25,774,880,685	3,949,020	1,09361402	1,07343073	27,867,527,500	4,318,704	23,09093%	21.50355%
OS2	57,683%	19,993,143	3,956	1.05919830	1.04702619	20,933,344	4,192	0.01747%	0.020B7%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	77,185%	11.789.652.172	1,744,121	1.09222289	1.07237680	12,642,973,049	1,904,989	10,55185%	8.48518%
GSLD2/GSLDT2/CS2/C6T2/HLFT3(2,000+ kW)	90.280%	2.169.713,444	274,351	1.0847153B	1,08648905	2,313,932,235	297,593	1.93118%	1,48177%
GSLD3/GSLDT3/CS3/CST3	89.044%	258 589 835	33,151	1.03077723	1.02508821	265,077,391	34,171	0.22123%	0.17014%
ISST1D	84,918%	200,000,000	D	1.0591903D	1.04702619	D	0	0.00000%	0.00000%
ISST1T	131,296%	Ō	ū	1,03077723	1,02508821	0	0	%00000.0	0.00000%
SSTIT	131,296%	162,838,087	14,15B	1.03077723	1,02508821	186,923,403	14,584	0.13931%	0.07287%
S8T1D1/S8T1D2/S\$T1D3	84.918%	8,479,038	1,140	1.05919830	1.04702819	8,877,775	1,207	0,00741%	0.00601%
CILC D/CILC G	89,894%	3,701,861,702	470,095	1.08178491	1,08440541	3,940,281,523	508,542	3.26850%	2.53212%
CILC T	90.295%	1,676,508,768	211,952	1.03077723	1,02508821	1,718,567,321	218,475	1.43429%	1.08782%
MET	88.435%	101,103,804	17,373	1,05919630	1,04702619	105,858,331	18,401	0.08835%	0.09162%
OL1/SU1/PL1	210.146%	601,242,889	32,881	1,09370109	1.07349429	645,430,808	35,721	0.53887%	0.17786%
SL2, GBCU1	126.155%	85,476,122	7,735	1.09370109	1.07349429	91,758,129	8,460	0.07658%	0.04212%
TOTAL		111,773,808,000	18,388,712			119,819,882,085	20,083,676	100.00%	100,00%

⁽¹⁾ AVG 12 CP load factor based on actual calendar data.

⁽²⁾ Projected kwh sales for the period January 2008 through December 2008.
(3) Calculated: Col(2)/(8780 hours * Col(1))

⁽⁴⁾ Based on 2006 demand losses. (5) Based on 2006 energy losses.

⁽⁸⁾ Col(2) * Col(5). (7) Col(3) * Col(4). (8) Col(6) / total for Col(6) (9) Col(7) / total for Col(7)

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Projection Filing: Estimate Rate Impact

Schedule P-10 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2009

Witness: Steven D. Scroggs

REVISED

FLORIDA POWER & LIGHT COMPANY CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR JANUARY 2009 THROUGH DECEMBER 2009

Rate Schedule	(1) Percentage of Sales al Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Darmand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwt1)	(7) Billing KW Load Factor (%)	(8) Projected Silled KW at Mater (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacily Recovery Factor (\$/kwh)
				*****	\$130.802.377	58,804,147,081				0.00222
RS1/RST1	52,68401%	57,08444%	\$9,344,532	\$121,457,845			-	-		0.00217
G81/G8T1/WIEB1	5,93042%	6.263B4%	\$1,051,876	\$13,332,180	\$14,384,036	6,619,341,251	45 040000	75 202 646	D.68	
GSD1/G8DT1/HLFT1 (21-499 kW)	23,09093%	21.50355%	\$4,095,825	\$45,768,873	\$49,884,498	25,774,860,665	45.94990%	75,203,628	D,00	
082	0.01747%	0.02087%	\$3,009	\$44,426	\$47,525	19,993,143	-			0,00238
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10,55165%	9.48516%	\$1,871,540	\$20,188,530	\$22,080,070	11,789,652,172	61.11976%	26,423,874	0.83	-
GBLD2/GSi.DT2/CB2/CST2/HLFT3 (2,000+ kW)	1,93116%	1.48177%	\$342,531	\$3,153,839	\$3,496,370	2,189,713,444	68.57238%	4,334,413	0.81	-
GSLD3/G8LDT3/C83/C8T3	0.22123%		\$39,239	\$362,138	\$401,377	258,589,835	68,95847%	529,048	0.76	-
(88T1D	0.00000%	0.00000%	\$0	\$0	\$0	0	63,96565%	0	**	
I88T1T	0.00000%		\$0	\$0	\$0	Ó	19,18899%	0	**	
88T1T	0.13931%		\$24,710	\$154,665	\$179,375	162,838,087	19,18899%	1,182.468	**	-
86T1D1/86T1D2/S8T1D3	0.00741%		\$1,314	\$12,792	\$14,108	8,479,038	63.96585%	18,158	**	
CIEC D/CIEC G	3.28850%		\$583,280	\$5,389,440	\$5,972,720	3.701.881.702	74,34374%	6,821,077	0.88	•
	1.43429%		\$254,400	\$2,315,360	\$2,569,760	1,678,508,768	74,83880%	3,066,717	0.84	-
CILC T			\$15,870	\$195,011	\$210,681	101,103,804	58,38177%	237,228		
MET	0,08835%			\$378,585	\$474,108	601,242,869		-		0.00076
OL1/6L1/PL1	0,53887%		\$95,543							0.00121
SLZ/GSCU1	0.07058%	0.04212%	\$13,583	\$69,658	\$103,241	85,478,122	-	-	•	0.00121
TOTAL			\$17,738,942	\$212,843,300	\$230,580,242	111,773,806,000		117,798,613		

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin teiting service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9) (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2008 through December 2008
- (7) (kWh sales / 8760 hours)/((avg customer NCP)(6760 hours))
- (8) Col (0) / ((7) *730)
- (9) Col (5) / (8)
- (10) Col (5) / (8)

Taleis may not add due to rounding.

Demand = Charge (RDD)	(Total col 5)/(Doc	2. Total col 7((.10) (Dec 2. col 4) 12 months
Sum of Daily		
Demand =	Total col 5)/(Doc	2. Total col 7)/(21 onpeck days) (Doc 2, col :
Charge (DDC)		12 months
	CAPACITY REC	OVERY FACTOR
	RDC	SDD
	** (\$/kw)	** (5/kw)
ISST1D	\$0.10	\$0,05
4SST 1T	\$0.10	\$0.05
SSTIT	50.10	\$0.05
651101/661102/651103	\$0.10	\$0.05

TRUE-UP TO ORIGINAL

Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Retail Revenue Requirements Summary

REVISED [Section (5)(c)1.c.]

Schedule TOR-1 (True-Up to Original)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of the actual to date and projected total retail

revenue requirement for the duration of the project.

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl

Line No.		(A) Actual 2007	(B) Actual/Projected 2008	(C) Projected 2009	(D) Project Total
			Jt	irisdictional Dollars	
1.	Pre-Construction Revenue Requirements (Schedule TOR-2, line 5)	\$2,543,248	\$108,362,934	\$115,373,063	\$226,279,245
2.	Construction Carrying Cost Revenue Requirements (Schedule TOR-3, line 7)	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule TOR-4, line 24)	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule TOR-3A, line 8)	(\$8)	(\$6,231)	\$4,075,455	\$4,069,215
	Other Adjustments	\$0	\$0	\$0	\$0
	Total Period Revenue Requirements (Lines 1 through 5)	\$2,543,239	\$108,356,703	\$119,448,518	\$230,348,460
7.	Total Revenue Requirements from Original Projection	\$0	\$0	\$230,348,460	\$230,348,460
3.	Difference (Line 6 - Line 7)	\$2,543,239	\$108,356,703	(\$110,899,942)	\$0
9.	Variance Percentage				0%

NOTE:

Formula Adjustment: After the 5/2008 filing, FPL adjusted the 2008 AE-2 Line 2 - beginning balance "Unamortized CWIP Base Eligible for Return" due to a linking adjustment. In the 5/2008 filing, FPL linked the 2008 AE-2 Line 2 Schedules beginning balance to include: 2007 AE-2 Line 1(a) "Nuclear CWIP Additions" and Line 6 "Total Return Requirements" (12 month total - ending balance). After consideration of the above, FPL deemed the correct beginning balance for 2008 AE-2 Schedule Line 2 to only include 2007 AE-2 Line 1(b) "Nuclear CWIP Additions for the calculation of carrying charges" and Line 6 "Total Return Requirements" (12 month total - ending balance).

CPI Exclusion: In the 5/2008 filling, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the property unit. After careful analysis of the Internal Revenue Code and Regulations § 1,263A-12, FPL determined property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not have been calculated for these costs.

Total Impact to Revenue Requirements due to adjustments:

Difference -

5/2008 filing

Adjusted

Decrease

2009 Pre-Construction (Schedule TOR-1, Line £ 230,680,928

230,348,460

(332,468)

22

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Projection of Pre-Construction Costs

REVISED [Section (5)(c)1.c.]

Schedule TOR-2 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the actual to date and projected Pre-Construction costs for the duration of the project.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Information provided is the best available at the time of filing. For the Period Ended 12/31/2009

DOCKET NO.: 880009-EI

Witness: Kim Ousdahl

Line No.		(A) Beginning of Period	(B) Actual 2007	(C) Actual/Projected 2008	(D) Projected 2009	(E) Project Total
				J	urisdictional Dollars	
1. a. Nuclear CWIP A	dditions	\$0	\$2,522,692	\$104,561,783	\$109,540,915	\$216,625,390
b, Nuclear CWIP A	ddillons for the calculation of carrying charges		\$1,952,300	\$103,210,113	\$109,540,915	
Average Net CV	IP Base eligibie for return		n/a	r√a	n/a	
Return on CMP	Eligible for Return					
a. Equily Compone	ent (B)		\$10,716	\$1,981,668	\$3,040.495	
b. Equity Comp. gr	ossed up for lexes (b) (c)		\$17,446	\$3,226,159	\$4,949,931	
c. Debi Componen	(c)		\$3,109	\$574,993	\$882,218	
Total Return Rec	uirements on pre-construction costs (Line 3b + 3c)		\$20,555	\$3,801,152	\$5,832,149	\$9,653,856
Total Costs to be	recovered		\$2,543,248	\$108,362,934	\$115,373,063	\$226,279,245
Pre-Construction	Revenue Requirements from Original Projection		\$0	\$0	\$226,279,245	\$226,279,245
Difference (Line	5 - Line 6)	<u>-</u>	\$2,543,248	\$108,362,934	(\$110,906,182)	\$0
. Verlance Percen	tage					0%

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11,04%

(d) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

Page 1 of 1

NOTE:

Formula Adjustment: After the 5/2008 filing, FPL adjusted the 2008 AE-2 Line 2 - beginning balance "Unamortized CWIP Base Eligible for Return" due to a linking adjustment. In the 5/2008 filing, FPL linked the 2008 AE-2 Line 2 Schedules beginning balance to include; 2007 AE-2 Line 1(a) "Nuclear CWIP Additions" and Line 6 "Total Return Requirements" (12 month lotal - ending balance). After consideration of the above, FPL deemed the correct beginning balance for 2008 AE-2 Schedule Line 2 to only include 2007 AE-2 Line 1(b) "Nuclear CWIP Additions for the calculation of carrying charges" and Line 6 "Total Return Requirements" (12 month total - ending balance).

Impact to Total costs to be recovered due to adjustment:

Difference -

5/2008 filling Adjusted

Decrease

2009 Pre-Construction (Schedule TOR-2, Line 5) 226,346,677 226,279,245

(67,432)

85

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Projection of Construction Costs

[Section (5)(c)1.c.]

Schedule TOR-3 (True-Up to Original) FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 080009-EI

EXPLANATION:

COMPANY; FLORIDA POWER & LIGHT COMPANY

Provide the calculation of the actual to date and projected carrying costs on construction balances for the duration of the project.

\$0

For the Period Ended 12/31/2009

Information provided is the best available at the time of filing. Witness: Kim Ousdahl

			(0)	701	(D)		/E)
Line		(A) Beginning	(B) Actual	(C) Actual/Projecte		ed	(E) Project
No.		of Period	2007	2008	2009		Total
140.	<u> </u>	OTT GIOG			Jurisdiction		
1.	Nuclear CWIP Additions		\$	0	\$ Q	\$ 0	\$0
2.	Transfers to Plant in Service		3	10	5 0	\$0	\$0
3.	Other Adjustments		\$	0	\$0	\$0	\$0
4.	CWIP Base Etigible for Return (Line 1 - 2 + 3)	\$0	9	60	\$ 0	\$0	\$0
5	Average Net CWIP additions		n/a	n/a	n/a		n/a
6.	Return on Average Net CWIP Additions						
8	. Equity Component (a)		8	60	\$0	30	\$0
b	. Equity Comp. grossed up for taxes (c)		\$	5 D	\$0	\$0	\$0
c	. Debt Component (c)			0	\$0	\$0	\$D
7.	Total Return Requirements (Line 6b + 6c)			50	\$0	\$0	\$0
8.	Total Return Requirements from Original Projections		:	\$ 0	\$0	\$0	50

Variance Percentage

Difference (Line 7 - Line 8)

\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11,04%

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Deferred Tax Carrying Costs

REVISED [Section (5)(c)1.c.]

Schedule TOR-3A (True-Up to Original)
FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual to date and projected deferred tax Carrying

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Costs for the duration of the project.
Information provided is the best available at the time of filing.

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual 2007	(C) Actual/Projected 2008	(D) Projected 2009	(E) Project Total
			Ju	risdictional Dollars	
Construction Period Interest (Schedule TOR-3B, Line 7)		\$D	\$0	\$0	\$0
Recovered Costs Excluding AFUDC (Schedule TOR-2 Line 1)		\$0	\$0	\$218,825,390	\$216,62 5,390
. Other Adjustments (d)		(\$3,109)	(\$574,993)	\$578,102	\$0
Tax Basis Less Book Basis (Prior Yr Balance + Line 1 + 2 + 3)		(\$3,109)	(\$578,102)	\$216,625,390	
Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.5	75% \$0	(\$1,199)	(\$223,003)	\$83,563,244	
Average Accumulated DTA/(DTL)		n/a	n/a	n/a	
Carrying Cost on DTA/(DTL)					
a. Equity Component (a)		(\$4)	(\$3,248)	\$2,124,671	\$2,121,419
b. Equity Comp. grossed up for taxes (b) (c)		(\$7)	(\$5,288)	\$3,458,968	\$3,453,673
c. Debt Component (c)		(\$1)	(\$943)	\$616,486	\$ 615,543
Total Return Requirements (Line 7b + 7c)	_	(\$8)	(\$6,231)	\$4,075,455	\$4,069,215
Total Return Requirements from Original Projections		\$0	\$0	\$4,069,215	\$4,069,215
. Difference (Line 8 - Line 9)	-	(\$8)	(\$6,231)	\$6,239	\$0
Veriance Percentage					0%

⁽a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

NÖTE:

CPI Exclusion: In the 5/2008 filling, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the property unit. After careful analysis of the Internal Revenue Code and Regulations § 1,263A-12, FPL determined property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not have been calculated

Impact to Return Requirements due to adjustment:

2009 Pre-Construction (Schedule TOR-3A, Line 8)

5/2006 Difference filing Adjusted Decrease ######## 4,069,215 (265,036)

Page 1 of 1

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325647 (Debt), results in the annual pre-tax rate of 11.04%

⁽d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-3A

for 2007 & 2008. In 2009 other adjustments represent the turn around of the book tax expense deduction related to the debt component of the carrying charge.

Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Construction Period Interest

REVISED [Section (5)(c)1.c.]

Schedule TOR-3B (True-Up to Original)

DOCKET NO.: 080009-EI

EXPLANATION:

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY Provide the calculation of the actual to date and projected Construction Period Interest for

the duration of the project.

For the Period Ended 12/31/2009

Information provided is the best available at the time of filing.

Witness: Kim Ousdahl

Line No.		(A) Beginning of Period	(B) Actual 2007	(C) Actual/Projected 2008	(D) Projected 2009	(E) Project Total
			Jurisdictional Do			lera
1.	Beginning Salance		\$0	\$2,536,977	\$107,137,373	
2.	Additions Pre-Construction		\$2,522,692	\$104,561,783	\$109,540,915	\$216,625,390
3,	Additions Construction		\$0	\$0	\$0	\$0
4.	Other Adjustments (b)		\$14,284	\$38,614	\$0	\$52,898
5	Average Balance Eligible for CPI	_	n/a	п/а	n/a	
6.	CPI Rate (see 2007 & 2008 AE-3B - 2009 P-3B)					
7.	Construction Period Interest for Tax (CPI) (a)		\$ D	\$0	\$0	\$0
В.	Ending Balance	\$0	\$2,536,977	\$107,137,373	\$216,678,288	\$216,678,268

- (a) CPI calculation for Pre-Construction costs started in February 2008 for 2007 costs.
- (b) Other Adjustments include Pension & Welfare Benefit Credit, & Business Meals.

CPI Exclusion: In the 5/2008 filing, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the property unit. After careful analysis of the Internal Revenue Code and Regulations § 1.283A-12, FPL determined properly subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not have been calculated for these costs.

Impact to Ending Balance due to adjustment:

Difference -

1009 Pre-Construction (Schedule TOR-3B, Line 8) 227,825,776 216,678,28B (11,147,488)

5/2008 filing Adjusted

Decrease

Page 1 of 1

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Recoverable O&M Annual Expenditures

[Section (5)(c)1.c.] [Section (8)(e)]

Schedule TOR-4 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the CCRC Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project.

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl and Steven D. Scri

DOCKET NO.: 080009-EI

88

Line		(A) Actual	(B) Actual/Projected	(C) Projected	(D) Proj e cted	(E) Proj a cled	(F) Project Total
No. [Description	2007	2008	2009			TOTAL
1 i	Legal						0
	Accounting						0
	Corporate Communication						0
	Corporate Services						0
	IT & Telecom						0
8 F	Regulatory						0
	Human Resources						0
	Public Policy						0
9 (Community Relations						ō
	Corporate Communications						0
11	Subtotal A&G		0 ()	0	0	0 D
12	Energy Detivery Flortda						0
	Nuclear Generation						D
14	Transmission	_					<u> </u>
15	Total O&M Costs		0	l	C	0	0 0
16 .	Jurisdictional Factor (A&G)						
17 .	Jurisdictional Factor (Distribution)						
18 .	Jurisdictional Factor (Nuclear - Production - Base)						
	Jurisdictional Factor (Transmission)			<u>-</u> -			
	had a National Decomposition Constant ASCO (Alice 44 V Line 45)		0	1	a	0	0 0
	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)		n .	1	Ō	Ö	0 0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)		n	, 1	0	Ô	0 0
	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)		n	;	Ö	ō	0 0
	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19) Total Jurisdictional Recoverable O&M Costs		0	, 1	<u></u>	0	0 0
24	10/8: Julisdictiousi Recoverable Ogwi Costs		V	<u></u>	<u>.</u>		
26	Total Jurisdictional O&M Costs From Most Recent Projection						
nc .	Difference (time 74 - 35)		<u> </u>)	0	0	0 0
26	Difference (Line 24 - 25)						

27 Variance Percentage

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-Up to Original: Other Recoverable O&M Annual Expenditures

[Section (5)(c)1.c.] [Section (8)(e)]

Schedule TOR-5 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the Other Recoverable O&M actual to date and projectannual expenditures by function for the duration of the project.

Information provided is the best available at the time of filing. For the Period Ended 12/31/2009

Witness: Kim Ousdahl and Steven D. Scrog

DOCKET NO.: 080009-EI

Line		(A) Actual	(B) Actual/Projected	(C) Projected	(D) Projected	(E) Projected	(F) Project Total
No.	Description	2007	2008	2009			1 Dtai
1	Legal						0
2	Accounting						0
3	Corporate Communication						0
4	Corporate Services						0
5	IT & Telecom						Ō
6	Regulatory						0
7	Human Resources						0
8	Public Policy						0
9	Community Relations						0
10	Corporate Communications						
11	Subtotal A&G	•••	0 0		0	C	0
12	Energy Delivery Florida						
13	Nuclear Generation						
14	Transmission						-
15	Total O&M Costs		0 0		0 0	C	0
16	Jurisdictional Factor (A&G)						
17	Jurisdictional Factor (Distribution)						
18	Jurisdictional Factor (Nuclear - Production - Base)						
19	Jurisdictional Factor (Transmission)						
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)		0 0		0 0	() 0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)		0 0		0 0	() 0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)		0 0		0 0	() 0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)		0 0		0 0	{) 0
24	Total Jurisdictional Recoverable O&M Costs		0 0		0 0		0
25	Total Jurisdictional O&M Costs From Most Recent Projection						
26	Difference (Line 24 - 25)		0 0		0 0		0
27	Variance Percentage	-	<u></u> _				

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

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Turkey Point Units 6&? Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Annual Expenditures

[Section (5)(c)1.b.] - REVISED [Section (8)(d)]

Schedule TOR-6 (True-Up to Original) FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual to date and projected monthly expenditures by major tasks performed within Pre-Construction categories for the duration of the project.

All Site Selection costs also included in Pre-Construction costs must be identified.

DOCKET NO.: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Period Ended 12/31/2009 Witness: Kim Ousdahl and Steven D. Scropps

Lini No.		(A) Actual 2007	(B) Actual/Projected 2006	(C) Projected 2009	(D)	(E)	(F)	(G) Project Tolei
	Pre-Construction:							
	Generation:							
	Licensing	2,017,181	46,022,594	26,668,968				74,708,743
	Permitting	516,084	2,317,865	2,422,095				5,256,044
	Engineering and Design	0	7,910,661	10,121,791				18,032,452
	Long lead procurement advanced payments	0	45,860,960					45,880,980
	Power Block Engineering and Procurement		2,887,920	70,787,145				73,676,065
	Total Generation costs	2,533,265	105,000,000	110,000,000				217,633,265
1	Juriedictional Factor	0,9958265	0,9958265	0.8958265				0,9056265
	Total FPL Jurisdictional Generation Costs	2,522,692	104,561,783	109,540,815				216,625,390
	Less Adjustments							
	Non-Cash Accruets	587,128	1,402,002					1,989,130
	Other Adjustment (b)	(14,344)	(44,569)					(59,013) 1,930,117
	Total Adjustments	572,783	1,357,334					1,930,117
	Jurisdictional Factor	0,9958265	0.9958265	0.9958285				0,9958285
	Total Jurisdictional Adjustments	570,393	1,351,869	-				1,922,002
	Total Jurisdictional Generation Costs Net of Adjustments	1,852,300	103,210,113	109,540,915				214,703,328
	•							
	Transmission:							
	Line Engineering	•	-					
	Substation Engineering	-	-					
	Clearing		-					
	Other							
	Total Transmission Costs	-	-	-				
	Juristictional Factor							
	Total Jurisdictional Transmission Costs		_					
	Less Adjustments							***************************************
	Non-Cesh Accrumis	_						
	Other Adjustments (b)							
	Total Adjustments		-					
	Jurisdictional Factor							
	Total Jurisdictional Adjustments							
	* * ***							-
+	Total Juriedictional Transmission Costs Net of Adjustments							
	Talal fort della I Day Construction Control to the second	4 650 000	100 040 411	400 5 40 04 5				***************************************
	Total Jurisdictional Pre-Construction Costs Net of Adjustments	1,952,300	103,210,113	109,540,915				214,703,328
Con	#unction:							

N/A - At this stage, construction has not commenced in the project.

⁽e) Effective With the fling of owneed petition on October 16, 2007 pre-construction began.
(b) Other Adjustments include Pension & Welfere Benefit Credit.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

[Section (5)(c)1.a.] [Section (8)(d)]

Schedule TOR-6A (True-Up to Original)

True-up to Original: Annual Expenditures

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Pre-Construction and Construction categories

for the duration of the project.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Line

No. Major Task

Description - Includes, but not limited to:

- Site Selection Period:
 1 Request for Information (RFI) from design vendors
- 2 Engineering review of technology alternatives
- 3 Site identification activities
- 4 Site Selection Analysis
- 5 Fatal flaw geotechnical analyses at candidate site(s)
- 8 Transmission integration studies
- 7 Project planning, industry fees
- B Local zoning approvals
- 9 Preparation of need filing

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up to Orginal: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-7 (True-Up to Original)

[Section (8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the

COMPANY:

pelition for need determination or revised estimate as necessary.

DOCKET NO .: 080009-EI

For the Period Ended 12/31/2009
Witness: Steven D. Scroggs

	Actual Costs as of December 31, 2007	Remaind Budget Cost	s to Complete Plant	Total Est In-Servic		Estimated Cost Provided in the Petition for Need determination		
		Low Range	High Range	Low Range	High Range	Low Range	High Range	
Site Selection	\$6,551,650	(\$127,529)	(\$127,529)	\$6,424,120	\$6,424,120	\$8,000,000	\$8,000,000	
Pre-Construction	\$2,533,265	\$464,042,614	\$464,042,614	\$466,575,879	\$466,575,879	\$465,000,000	\$465,000,000	
Construction	\$0	\$8,149,000,000	\$12,124,000,000	\$8,149,000,000	\$12,124,000,000	\$8,149,000,000	\$12,124,000,000	
AFUDC	\$113,074	\$3,460,886,926	\$5,159,886,926	\$3,461,000,000	\$5,160,000,000	\$3,461,000,000	\$5,160,000,000	
Total	\$9,197,989	\$12,073,802,011	\$17,747,802,011	\$12,083,000,000	\$17,757,000,000	\$12,083,000,000	\$17,757,000,000	

Estimated costs based on FPL's need determination filing. Total project cost estimate has not been developed at this time.

AFUDC is actual cost through December 31, 2007. Remaining budgeted and total estimated AFUDC is an estimated value.

Adjustment in remaining budgeted costs in site selection is for payroll. This adjustment is recorded in 2007 on the AE schedules.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance

True-up to Orginal: Power Plant Costs

Schedule TOR-8 (True-Up to Original)

[Section (5)(e)(5.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide initial project milestones in terms of costs,

COMPANY: FLORIDA POWER & LIGHT COMPANY

budget levels, initiation dates and completion dates.

Provide all revised milestones and reasons for each revision.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-FI

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KET NO.: 080009-EI					Witness: Steven D. Scroggs
		Initial Milestones	Revised Milestones		Reasons for Variance(s)
Licensing/Permits/Authorizations/Legal	Initiate	2007	no change		N/A
5 11 15 11 1	Complete	2012	no change		
Site/Site Preparation	Initiate	2010	no change		
1	Complete	2012	no change		
Related Facilities 1	Initiate	2010	no change		
O	Complete	2018/2020	no change		
Generation Plant	Initiate Complete	2013/2015 2018/2020	no change no change		
Transmission Facilities	Initiate	2010	no change		
(TO) SITTISSION CONTROL	Complete	2020	no change		
	•		-		
			nnual Estimate (Cumulative, \$00	0's) ²	
	Year	Case A	Case B	Case C	
	2006	\$4	\$4	\$4	
	2007	\$8	\$8	\$8	
	2008	\$113	\$113	\$113	
	2009	\$223	\$223	\$223	
	2010	\$373	\$373	\$373	
	2011	\$523	\$523	\$52 3	
	2012	\$1,293	\$1,183	\$1,506	
	2013	\$2,483	\$2,201	\$3,025	
	2014	\$4,023	\$3,521	\$4,993	
	2015	\$6,091	\$ 5,291	\$7,632	
	2016	\$ 8,522	\$7,373	\$10,736	
	2017	\$10,610	\$ 9,161	\$13,402	
	2018	\$12,705	\$ 10,956	\$16,077	
	2019	\$13,431	\$11,578	\$17,005	
	2020	\$14,020	\$12,082	\$17,757	

⁽¹⁾ Turkey Point Unit 6 targeted for 2018, Unit 7 targeted for 2020.

⁽²⁾ Values from FPL's Turkey Point 6 & 7 Need Filing for two 1,100 MW project.

SDS-2 Docket No. 080009-EI Pages 1-105 May 1, 2008

Appendix III
Nuclear Cost Recovery
Turkey Point 6, 7 Site Selection
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2006 - December 2009

SITE SELECTION

Appendix III Nuclear Cost Recovery Turkey Point 6, 7 Site Selection Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2006 - December 2008

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Page (s)	Schedule	Year	Description	Sponsor
5-6	AE-1	2006	Retail Revenue Requirements Summary	K. Ousdahl
7-8	AE-2	2006	True-Up of Preconstruction Costs	K. Ousdahl
9-10	AE-3	2006	True-Up of Carrying Costs	K. Ousdahl
11-12	AE-3A	2006	Deferred Tax Carrying Costs	K. Ousdahl
13-14	AE-3B	2006	Construction Period Interest	K. Ousdahl
15	AE-4	2006	CCRC Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
16	AE-5	2006	Other Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
17	AE-6	2006	Monthly Expenditures	K. Ousdahl & S. Scroggs
18	AE-6A	2006	Monthly Expenditures - Descriptions	S. Scroggs
19	AE-6B	2006	Variance Explanations	S. Scroggs
20	AE-7	2006	Technology Selected	S. Scroggs
21	AE-8	2006	Contracts Executed > \$1 million	S. Scroggs
22	AE-8A	2006	Contracts Executed > \$1 million, detail by contract	S. Scroggs
23-24	AE-9	2006	Calculation of the Estimated True-up Amount for the Period	K. Ousdahl
25-26	AE-10	2006	Calculation of the Net Interest True-up Amount for the Period	K. Ousdahl
28-29	AE-1	2007	Retail Revenue Requirements Summary	K. Ousdahl
30-31	AE-2	2007	True-Up of Preconstruction Costs	K. Ousdahl
32-33	AE-3	2007	True-Up of Carrying Costs	K. Ousdahl
34-35	AE-3A	2007	Deferred Tax Carrying Costs	K. Ousdahl
36-37	AE-3B	2007	Construction Period Interest	K. Ousdahl
38	AE-4	2007	CCRC Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
39	AE-5	2007	Other Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
40	AE-6	2007	Monthly Expenditures	K. Quşdahl & S. Scroggs
41	AE-6A	2007	Monthly Expenditures - Descriptions	S. Scroggs
42	AE-6B	2007	Variance Explanations	S. Scroggs
43	AE-7	2007	Technology Selected	S. Scroggs
44	AE-8	2007	Contracts Executed > \$1 million	S. Scroggs
45	AE-8A	2007	Contracts Executed > \$1 million, detail by contract	S. Scroggs
46-47	AE -9	2007	Calculation of the Estimated True-up Amount for the Period	K. Ousdahl
48-49	AE-10	2007	Calculation of the Net Interest True-up Amount for the Period	K. Ousdahl
51-52	AE-1	2008	Retail Revenue Requirements Summary	K. Qusdahl
53-54	AE-2	2008	True-Up of Preconstruction Costs	K. Ousdahl
55-56	AE-3	2008	True-Up of Carrying Costs	K. Ousdahl
57-58	AE-3A	2008	Deferred Tax Carrying Costs	K. Ousdahl
59-60	AE-3B	2008	Construction Period Interest	K. Ousdahl
61	AE-4	2008	CCRC Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
62	AE-5	2008	Other Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
63	AE-6	2008	Monthly Expenditures	K. Ousdahl & S. Scroggs
64	AE-6A	2008	Monthly Expenditures - Descriptions	S. Scroggs
65	AE-6B	2008	Variance Explanations	S. Scroggs
00				

Appendix III

Nuclear Cost Recovery

Turkey Point 6, 7 Site Selection

Nuclear Filing Requirements (NFR's)

AE-Schedules (Actual/Estimate)

P-Schedules (Projections)

TOR-Schedules (True-up to Original)

January 2006 - December 2008

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Page (s)	<u>Schedule</u>	Year	<u>Description</u>	<u>Sponsor</u>
66	AE-7	2008	Technology Selected	S. Scroggs
67	AE-8	2008	Contracts Executed > \$1 million	S. Scroggs
68	AE-8A	2008	Contracts Executed > \$1 million, detail by contract	S. Scroggs
69-70	AE-9	2008	Calculation of the Estimated True-up Amount for the Period	K. Ousdahl
71-72	AE-10	2008	Calculation of the Net Interest True-up Amount for the Period	K. Ousdahl
74-75	P-1	2009	Retail Revenue Requirements Summary	K. Ousdahl
76-77	P-2	2009	Projection of Pre-Construction Costs	K. Ousdahl
78-79	P-3	2009	Projection of Carrying Costs	K. Qusdahl
80-81	P-3A	2009	Deferred Tax Carrying Costs	K. Ousdahl
7.7	P-3B	2009	Construction Period Interest	K. Ousdahl
82-83 84	P-4	2009	CCRC Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
85	P-5	2009	Other Recoverable O&M Monthly Expenditures	K, Ousdahl & S. Scroggs
86	P-6	2009	Monthly Expenditures	K. Qusdahl & S. Scroggs
	P-6A	2009	Monthly Expenditures - Descriptions	S. Scroggs
87	P-7	2009	Technology Selected	S. Scroggs
88	P-8	2009	Contracts Executed > \$1 million	S. Scroggs
89	P-8A	2009	Contracts Executed > \$1 million, detail by contract	S. Scroggs
90	P-9	2009	Feasibility of Completing the Plant	S. Sim
91	P-10	2009	Estimate Rate Impact	S. Scroggs
92-93	TOR-1	2006-9	Retail Revenue Requirements Summary	K. Ousdahl
95	TOR-2	2006-9	Projection of Pre-Construction Costs	K. Ousdahl
96	TOR-3	2006-9	Projection of Carrying Costs	K. Ousdahl
97	TOR-3A	2006-9	Deferred Tax Carrying Costs	K. Ousdahl
98	TOR-3B	2006-9	Construction Period Interest	K. Ousdahl
99	TOR-4	2006-9	CCRC Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
100	TOR-5	2006-9	Other Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
101	TOR-6	2006-9	Monthly Expenditures	
102	TOR-6A	2006-9	Monthly Expenditures - Descriptions	K. Ousdahl & S. Scroggs
103	TOR-7	2006-9	Budgeted & Actual power plant in-service costs	S. Scroggs
104	TOR-8	2006-9	Project milestones, revisions and reasons for such reasons	S. Scroggs
105	, 0 0	2000-0		S. Scroggs

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

DOCKET NO.: 080009-E1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual/estimated true-up of COMPANY: FLORIDA POWER & LIGHT COMPANY

total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed

expenditures for such current year.

For the Year Ended 12/31/2006

Witness: Kim Ousdahl

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
				Jurisdiction		,		
1.	Site Selection Revenue Requirements (Schedule AE-2, line 7) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule AE-3A, line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Other Adjustments	\$0	\$0	\$ D	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0
7.	Total Return Requirements from most recent Projections	\$ D	\$0	\$0	\$0	\$ 0	\$0	\$0
8.	Difference (Line 6 - Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2006

DOCKET NO .: 080009-EI

Witness: Kim Ousdahl

OUIL	NO.: 080009-EI	(H)	(I)	(J)	(K)	(L)	(M)	(N)
ine		Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
		<u> </u>		Jurisdictiona	l Dollars			
. :	Site Selection Revenue Requirements (Schedule AE-2, line 7) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$D	\$0	\$0	\$0	\$0
	DTA Carrying Cost (Schedule AE-3A, line B)	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0
	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
•	Total Period Revenue Requirements (Lines 1 though 5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$ 0	\$(\$0	\$0	\$0	\$0	\$0
В.	Difference (Line 6 - Line 7)							

(a) The costs associated with sile selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Sile Selection costs based on actual/estimated Site Selection expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2006

Witness: Kim Ousdahl

Line No.			(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
					Jurisdictiona	Dollars			
	Nuclear CWIP Additions (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Amortization of CWIP Base Eligible for Return		\$0	\$0	\$ 0	\$0	\$0	\$ 0	\$0
	Average Net Unamortized CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	
	Return on Average Net Unamortized CWIP Eligible for Return								
e	. Equity Component (Line b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$ 0	\$0
t	. Equity Comp. grossed up for texes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
C	. Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Return Requirements (Line 5b + 5c)		\$0	\$0	\$D	\$0	\$0	\$ 0	\$0
	Total Costs to be Recovered (Includes Prior Month ending balance)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	CWIP Additions, Amortization & Return from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	(Oyer) / Under Recovery (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for laxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04% (d)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Site Selection costs based on actual/estimated Site Selection expenditures for the current year and the previously filed expenditures

For the Year Ended 12/31/2006

Page 2 of 2

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

for such current year.

Witness: Kim Ousdahl

Line No.		(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Tolei
				Jurisdictions	1 Dollars			
1.	Nuclear CWIP Additions (d)	\$0	\$0	\$ D	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$ 0	\$0	\$0	
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$0	3 0	\$0	\$0	\$0	\$0	
5.	Return on Average Net Unamortized CWIP Etigilble for Return							
8	Equity Component (Line b* .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0
c	. Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0
7.	Total Costs to be Recovered (Includes Prior Month ending balance)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(Over) / Under Recovery (Line 7 - Line 8)	\$0	\$ D	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Deb1), results in the annual pre-tax rate of 11.04%

⁽d) The costs associated with site selection for the Turkey Point Units 687 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7 Construction Costs and Carrying Costs on Site Selection Costs Actual & Estimated Filling: Construction Costs

Schedule AE-3 (Actual/Estimated)

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current

vear and the previously filed estimated carrying costs.

Witness: Kim Quadahl

For the Year Ended 12/31/2006

DOCKET NO.: 080009-EI

Line No.			(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
						Jurisdictiona	il Dollars			
1.	Nu	uclear CWIP Additions (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Tra	ansfers to Plant in Service		\$0	\$0	\$0	\$ 0	\$0	\$0	\$0
3.	Otl	ther Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CV	MIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Ave	verage Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Re	eturn on Average Net CWIP Additions								
ŧ	a. Ed	quity Component (Line b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
ł	b. Ed	quity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
C	c. De	ebt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	To	otal Return Requirements (Line 6b + 6c)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	To	otal Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Dif	fference (Line 7 - Line 8)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7 Construction Costs and Carrying Costs on Site Selection Costs

Actual & Estimated Filling: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated

carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2006

Witness: Kim Ousdahl

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
					Jurisdictions	al Dollars			
1.	Nuclear CWIP Additions (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/e
6.	Return on Average Net CWIP Additions								
4	a. Equity Component (Line b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)	•	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

Page 2 of 2

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Witness: Kim Ousdahl

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

year.

For the Year Ended 12/31/2006

DOCKET NO.: 080009-EI

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(Ġ) Actual June	(H) 6 Month Total
			· · · · · · · · · · · · · · · · · · ·		Jurisdictions	al Dollars			
1.	Construction Period Interest (Schedule AE-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$ D	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.576% \$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a_
6.	Average Accumulated DTA		\$0	\$0	\$0	\$0	\$0	\$0	
7.	Carrying Cost on DTA								
8	. Equity Component (Line b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	. Debt Camponent (Line 6 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements (Prior month + Line 7b + 7c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Cumulative Return		\$0	\$0	\$0	\$0	\$0	\$0	
10.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
11.	Difference (Line 8 - Line 10)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and 8 state income tax rate of 5.5%.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2008 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

year.

For the Year Ended 12/31/2006

Witness: Kim Ousdahl

Line		(I) Beginning	(J) Actual	(K) Actual	(L) Actual	(M) Actual	(N) Actual	(O) Actual	(P) 12 Month
No.		of Period	July	August	September Jurisdictions	October al Dollars	November	December	Total
1.	Construction Period Interest (Schedule AE-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575	% \$ 0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Average Accumulated DTA		\$0	\$0	\$0	\$0	\$0	\$0	
7.	Carrying Cost on DTA								
а	Equity Component (Line b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	Equity Comp. grossed up for taxes (Line 6 * 0,007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Debt Component (Line 6 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements (Prior month + Line 7b + 7c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Cumulative Return		\$0	\$0	\$0	\$0	\$0	\$0	
10.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
11.	Difference (Line 8 - Line 10)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Regulrement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated

Construction Period Interest for the current

уеаг.

For the Year Ended 12/31/2006

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
		·			Jurisdiction	al Dollars			
1.	Beginning Balance		\$0	\$0	\$0	\$0	\$0	\$0	
2.	Additions Site Selection (Schedule AE-6) (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule AE-6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/Z)	-	\$0	\$0	\$0	\$0	\$0	\$0	
3 6.	CPI Rate		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

(b) CPI calculation for Site Selection costs started in Oct 2007.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Construction Period Interest

Schedule AE-3B (Actual/Estimated)

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

vear.

For the Year Ended 12/31/2006

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.		(i) Beginning	(J) Actual	(K) Actual	(L) Actual	(M) Actual October	(N) Actual November	(O) Actual	(P) 12 Month Total
NU.		of Period	July	August	September Jurisdictions		MOAGUIDEI	December	TOTAL
1.	Beginning Balance		\$0	\$0		\$0	\$0	\$0	
2.	Additions Site Selection (Schedule AE-6) (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule AE-6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	
	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	-	\$0	\$0	\$0	\$0	\$0	\$0	
S .	CPI Rate		0.000000%	0.000000%	6 0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
В.	Ending Balance	<u> </u>	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(b) CPI calculation for Site Selection costs started in Oct 2007.

Page 2 of 2

⁽a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

EXPLANATION:

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

Provide the Actual/Estimated CCRC Recoverable O&M Actual monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Difference (Line 24-26)

FLORIDA PUBLIC SERVICE COMMISSION

For the Year Ended 12/31/2006

0

Witness: Kim Ousdahl and Steven D. Scroggs

DOCKET NO.: 080009-EI

(D) (F) (G) (M) (A) (B) (C) (E) (H) (0) (J) (K) Line Actual 12 Month No. Description January February Merch April Мву June August September October November December Total Legal Accounting 0 Corporate Communication 0 Corporate Services IT & Telecom a Regulatory Human Resources Public Policy Đ Community Relations 0 Corporate Communications 10

11	Subtotal A&G	0	C	0	0	0	0	U	0	0	D	a	0	D
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0	0	D	0	Ö	0	0	D	0	0	0	0	0
18	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)						_							
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	o	0	0	۵	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	O	0	٥	0	0	Ð	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	D	0	0	0	0	0	0	0	0	D	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	D	0	0	D
25	Total Jurisdictional O&M Costs From Most Recent Projection													

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

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EXPLANATION:

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule AE-5 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Total Jurisdictional Recoverable O&M Costs

Difference (Line 24 - 25)

Total Jurisdictional O&M Costs From Most Recent Projection

Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

Provide the Actual/Estimated Other Recoverable O&M Actual

monthly expenditures by function for the current year.

For the Year Ended 12/31/2006

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Witness: Kim Ousdahl and Steven D. Scroggs

DOCKET NO.: 080009-EI

(K) (L) (M) (H) (1) (J) (F) (G) (A) **(B)** (C) (D) (E) 12 Month Actual Line Actual Actual Navember Total September October December Description February March April May June July August No. January Accounting Corporate Communication Corporate Services IT & Telecom Regulatory Human Resources **Public Policy** ٥ Community Relations Corporate Communications 10 n 11 Subtotal A&G 0 12 Energy Delivery Florida 0 Nuclear Generation 13 ٥ Transmission 14 Total O&M Costs 15 Jurisdictional Factor (A&G) 16 Jurisdictional Factor (Distribution) 17 Jurisdictional Factor (Nuclear - Production - Base) 18 19 Jurisdictional Factor (Transmission) 0 ีก 0 0 Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16) 0 0 20 0 0 n 0 0 0 0 0 0 Π O 21 Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17) 0 0 O Û 0 0 a Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line O 0 0 22 Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19) 23

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

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Page 1 of 1

16

24

25

26

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Monthly Expenditures [Section (5)(c)1.b.] [Section (8)(d)]

Schedule AE-B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the actual/estimated monthly expenditures by major tasks performed

within Site Selection categories for the current year.

All Sile Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2006

DOCKET NO. 080009-EI

Witness: Kim Quadahi and Steven D. Scroods

												***************************************	Dudin dno otever	, D. Buldge
Line		(A) Actual	(8) Actual	(C) Actual	(D) Actual	(E) Actual	(F) Actual	(G) Actual	(H) Actual	(i) Actual	(J) Actual	(K) Actual	(L) Actual	(M) 12 Month
No.	Description	January	February	March	April	May	June	July	August	Saplember	October	November	December	Total
	Preliminary Survey & Investigation Charges (Account	1831												
1	Site Selection:													
2	Project Staffing				4,039	11,900	34,032	33,635	60,521	88,680	81,219	68,774	59,877	442,676
3	Engineering					15,571	80,247	220,993	214,840	217,425	589,676	461,657	276,947	2,077,555
4	Environmentaj Services								40	40		89,086	24,307	113,473
5	Legal Services								7,030		3,970	11,907	(425)	22,482
6	Total Site Selection Costs:			-	4.039	27.471	114,279	254,627	282,431	306,145	674.864	631,624	360,706	2,656,186
7	Jurisdictional Factor				0,9956099	0,995BD99	0,9958099	0,9958098	0,9958099	0.9956099	0.9950099	0.9958099	0,9958099	0.9958099
8	Total Jurisdictional Sile Gelection Costs	•		-	4,022	27,355	113,800	253,561	281,248	304.BG2	672,036	626,977	359.195	2 645 056

Turkey Point Units 8&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.a.) [Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Preconstruction and Construction categories

for the current year.

For the Year Ended 12/31/2006

DOCKET NO.: 080000-E1

Wilness; Sleven D. Scroggs

No. Major Task

Description - Includes, but is not limited to:

Site Selection Period:

1 Request for Information (RFI) from design vendors

2 Engineering review of technology alternatives

3 Site identification activities

4 Site Selection Analysis

5 Fatal flaw gentechnical analyses at candidate size(s)

6 Transmission integration studies

7 Project planning, industry fees

B Local zoning approvals 9 Propagation of need filing Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Variance Explanations

[Section (8)(d)]

Schedule AE-68 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide annuel variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period

filed with the Commission.

For the Year Ended 12/31/2006
Witness: Sleven D. Scroggs

DOCKET NO.: 080009-EI

(C) Total (D) (A) Total (B) Total Line Explanation Actual/Estimated Actual Variance No. Site Selection: 442,676 Project Staffing 2,077,555 Engineering 3 Environmental Services 113,473 Legal Services 22,482 2,656,186 (a) Total Site Selection Costs: 6

20

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Schedule AE-7 (Actual/Estimated)

DOCKET NO.: 080009-EI

Actual & Estimated Filing: Technology Selected

[Section (8)(b)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology

and the factors leading to its selection.

For the Year Ended 12/31/2006

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction AE-7 for the year ended 12/31/08.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2006

Witness: Steven D. Scroggs

	(A)	(8)	(C)	(D)	(E)	(F)		(G)	 (H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	amo Exp	imate of unt to be ended in ent Year	mate of Final tract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1 2 3 4 5 7 8 9 10 11 12 13	P.O. 4500350496	Awarded Dec, 21, 2006	Dec. 31, 2009	Dec. 31, 2009	\$309,986	0	\$	309,986	\$ 1,084,947	Comensura Inc. (Later Guidant)	Single Source Justification	Corporate supplier of contract personnel

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 8&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Contracts Executed

Schedule AE-8A (Actual/Estimeted)

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

of the contract.

FLORIDA PUBLIC BERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

Wilness; Steven D. Scroggs

For the Year Ended 12/31/2006

DOCKET NO.: 080009-EI

Contract No.: P.O. 4500350406

Major Task or Tasks Associated With

Corporate supplier of contract personnel

Yendor Identity:

Comensure Inc. (Later Guidant)

Vendor Affiliation (specify 'direct' or '(ndirect')

Number of Vendors Solicited:

Single Source

Number of Bids Received:

Single Source

Brief Description of Selection Process:

Bingle Boarce Justified

Dollar Value:

\$1,084,947

Contract Status:

Active

Osc. 21, 2005

Term Begin: Term End:

Nature and Scope of Work:

Operate and manage the Managed Service Provider Program for FPL Human Resources Department

Describe work and scope datails

Page 1 of 1

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Sched	ule AE-9 (Actual/Estimated)						[section (5)	(c)4.]
FLORI	DA PUBLIC SERVICE COMMISSION EXPLANATION:	Calculate to	he estimated	net true-up	balance, incl	luding rever	nue and intere	st.
COMP	ANY: FLORIDA POWER & LIGHT COMPANY						For the Yea	r Ended 12/31/2006
DOCK	ET NO.: 080009-E						Witness: Kii	n Ousdahl
Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
а	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
8	End of Period True-up							

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Sched	ule AE-9 (Actual/Estimated)	ated Filing: Calcul						[section (5)(c)4.]
FLORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimated	d net true-up b	alance, inc	luding revenu	e and interes	st.
СОМР	'ANY: FLORIDA POWER & LIGHT COMPANY							For the Year	Ended 12/31/200
DOCK	ET NO.: 080009-E1							Witness: Kim	n Ousdahl
Line No.	Description		(H) Actual July	(i) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
140,	Description (ragast	Coptomosi				
1	NFR Revenues (net of Revenue Taxes)								
2	True-Up Provision								
3	NFR Revenues Applicable to Period (Lines 1 + 2	2)							
4	Jurisdictional NFR Costs								
5	Over/Under Recovery true-up provision (Line 3 -	Line 4c)							
6	Interest Provision								
7	Beginning Balance True-up & Interest Provision								
8	Deferred True-up								
8	True-Up Collected (Refunded) (See Line 2)								
9	End of Period True-up								

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Page 2 of 2

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	ule AE-10 (Actual/Estimated)	•						[section (5)	(c)4.]
LOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate ti	ne estimated	net true-up	balance, inc	cluding reve	enue and inter	est.
COM	PANY: FLORIDA POWER & LIGHT COMPA	NY						For the Yea	r Ended 12/31/2006
DOCK	ET NO.: 080009-EI							Witness: Ki	n Ousdahl
Line No.	Description		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
10.	Description		danuary	1 columny	maron	7,5			7.5.5.1
1	Beginning Monthly Balance								
2	Ending Monthly Balance								
3	Average Monthly Balance								
4	Beginning of Month interest								
5	Ending of Month Interest								
6	Average Interest								
7	Average Monthly Interest								
8	Monthly Interest Amount								

Page 1 of 2

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	ule AE-10 (Actual/Estimated)	stimated Filing: Calcula						[section (5)(c)4.]
LOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate ti	ne estimate	d net true-up b	palance, inc	cluding reven	ue and intere	est.
OMF	PANY: FLORIDA POWER & LIGHT COMPA	NY						For the Year	Ended 12/31/200
юск	ET NO.: 080009-EI							Witness: Kim	n Ousdahl
ine No.	Description		(H) Actual July	(i) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1	Beginning Monthly Balance								
2	Ending Monthly Balance								
3	Average Monthly Balance								
4	Beginning of Month interest								
5	Ending of Month Interest								
6	Average Interest								
7	Average Monthly Interest								
8	Monthly Interest Amount								

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

REVISED [Section (5)(c)1,b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual/estimated true-up of total relait revenue requirements based on actual/estimated expenditures for the current year and the previously filed

expanditures for such current year.

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Kim Ousdehl

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actuel April	(E) Actual May	(F) Actual June	(G) 6 Month Total
				Jurisdictions	ai Dollars			
Sile Selection Revenu	e Requirements (Schedule AE-2, Line 7) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Construction Carrying	Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Recoverable O&M Rev	enue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. DTA Carrying Cost (Sc	hedule AE-3A, line 8)	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0
5. Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Total Period Revenue	Requirements (Lines 1 though 5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Total Return Requirem	ents from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
I. Difference (Line 6 - Lin	e 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007, Effective with the filing of our need petilion on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

REVISED (Section (5)(c)1.b.)

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

DOCKET NO : 080009-EL

Line No.		(H) Actual July	(I) Actual August	(J) Actual September		(L) Actual November	(M) Actual December	(N) 12 Month Total
				Jurisdiction	al Dollars			
1.	Site Selection Revenue Requirements (Schedule AE-2, Line 7) (a)	\$ 0	\$0	\$0	\$6,408,290	\$73,778	\$57,192	\$6,539,261
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$ D	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Cerrying Cost (Schedule AE-3A, line 8)	\$0	\$0	\$0	(\$7)	(\$29)	(\$58)	(\$94)
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$0	\$0	\$0	\$6,408,283	\$7 <u>3,</u> 749	\$57,134	\$6,539,167
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Difference (Line 6 - Line 7)	\$0	\$0	\$0	\$6,408,283	\$73,749	\$57,134	\$6,539,167

(a) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

Note: Summary of all changes to the 2007 Site Selection Schedules

CPI Exclusion: In the 5/2006 filing, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the unit of property. After careful analysis of Internal Revenue Code §263A(f) and Treasury Regulation §1.263A-12, FPL determined that Turkey Point 6 & 7 project qualifies as real property. Real property is subject to capitalization of CPI once physical construction begins. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not have been calculated for these costs.

Total Impact to Revenue Requirements line 6 due to CPI Exclusion:

Site Selection

2007 Site Selection (Schedule AE-1, Line 6)

5/2008 filing Adjusted Difference - Decrease 6,539,498 6,539,167 (334)

Page 2 of 2

DOCKET NO.: 080009-EI

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Schedule AE-2 (Actual/Estimated)

COMPANY: FLORIDA POWER & LIGHT COMPANY

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filling: Site Selection Costs

(Section (5)(c)1.b.)

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Site Selection costs based on actual/estimated Site Selection expenditures

for the current year end the previousty filed expenditures

for such current year.

For the Year Ended 12/31/2007

Wilness: Klm Ousdahl

ne lo.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actuel May	(F) Actual June	(G) 6 Month Total
a. Nuclear CWIP Additions (Schodule AE-6 Line 3)	\$0	\$0	Jurisdictions \$0	ai Dollars \$0	\$0	\$0	
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AC-6 Line 13) (4) (e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Unamortized CWIP Base Eligible for Return \$0	\$0	\$0	\$0	\$0	\$0	\$0	
Amortization of CWIP Base Eliqible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	
Return on Average Net Unamortized CWIP Eligible for Return							
g. Equity Component (Line 5b* ,61425) (a)	\$0	\$0	\$0	\$ D	\$0	\$0	
b. Equity Comp. grossed up for (exes(Line 4 * 0.007438034) (a) (b) (c)	\$ 0	\$ 0	\$0	\$0	\$0	\$0	
c. Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	
Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$0	\$0	\$0	•
Total Costs to be Recovered	\$ 0	\$0	\$0	\$0	\$0	\$0	\$ D
CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
, (Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

⁽c) in order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

⁽d)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107,

and site selection costs ceased.

(e) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

$\frac{3}{2}$

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVI COMPANY: FLORIDA PO DOCKET NO.: 080009-EI	WER & LIGHT COMPANY	EXPLANATION:	costs based	on actuel/e nt year and	stimated Site	estimated true- Selection expo y filed expendi	enditures	etion	For the Year E	inded 12/31/200 Dusdahl
Line No,	_ 		(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total	
1. a Nuclear CWIP A	dditions (Schedule AE-6 Line 8)		\$0	\$0	Jurisdictiona 30	l Dollars \$6,380,145	\$17,163	\$2	\$6,397,310	
· -	, , , , , , , , , , , , , , , , , , ,	charges (Schedule AE-6 Line 13) (d) (e)	\$0	\$0	\$ 0	\$6,422,273	\$17,917	\$2	\$6,440,192	
2. Unamortized CW	/IP Base Eligible for Return		\$0	\$0	\$ D	\$0	\$6,450,419	\$6,524,951		
3. Amortization of C	CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. Average Net Una	amortized CWIP Base Eligible for Return		\$0	\$0	\$0	\$3,211,137	\$6,459,377	\$6,524,952		
5. Return on Avera	ge Net Unamortized CWIP Eligible for R	eturn								
a. Equity Compone	eni(Line 5b* .61425) (e)		\$0	\$0	\$0	\$14,673	\$29,518	\$29,815	\$74,004	
ь, Equity Comp. gr	rossed up for taxes(Line 4 * 0.00743903	4) (a) (b) (c)	\$0	\$0	\$0	\$23,888	\$48,052	\$48,539	\$120,479	
c. Debt Componen	1 (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$4,257	\$8,564	\$8,851	\$21,473	
3. Total Return Rec	quirements (Line 5b + 5c)		\$0	\$0	\$0	\$28,145	\$56,616	\$ 57,190	\$141,951	
7. Total Costs to be	Recovered		\$0	\$0	\$0_	6,408,290	73,778	57,192	\$6,539,261	
3. CWIP Additions,	Amortization & Return from most recen	t Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. (Over) / Under R	Recovery (Line 7 - Line 8)		\$0	\$0	\$0	\$6,408,290	\$ 73,778	\$57,192	\$6,539,261	

Schedule AE-2 (Actual/Estimated)

⁽a) The monthly Equity Component reflects on 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

⁽c) in order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

⁽d)The costs associated with sits selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107.

and site selection costs ceased.

⁽e) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Schedule AE-3 (Actual/Estimated)

Actual & Estimated Filling: Construction Costs

EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 080009-FI

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated

carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

[Section (5)(c)1.b.]

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March Jurisdictiona	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
1.	Nuclear CWIP Additions (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
აკ 6 .	Return on Average Net CWIP Additions								
8	. Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
t	. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Debt Camponent (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9,	Difference (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

⁽d)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007, Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, Page 1 of 2 and site selection costs ceased.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filling: Construction Costs

Schedule AE-3 (Actual/Estimated)

DOCKET NO.: 080009-EI

EXPLANATION:

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION **COMPANY: FLORIDA POWER & LIGHT COMPANY**

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated

carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

Line No.			(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
						Jurisdictions	il Dollars			
1.		Nuclear CWIP Additions (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3,		Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Average Net CVMP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
3 6.		Return on Average Net CWIP Additions								
	a.	Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b.	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$ D	\$0	\$0
	C.	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$ D	\$0	\$0
7.		Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.		Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		Difference (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, Page 2 of 2 and site selection costs ceased.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

⁽d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period

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Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

REVISED [Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

year.

For the Year Ended 12/31/2007 Witness: Kim Ousdahl

ET NO.: 080009-Ei	(A) Beginning	(B) Actual	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
	of Period	January	reditally	Jurisdictional	Dollars			
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Construction Period Interest (Schedule AE-3B, Line 7)		\$0	\$ 0	\$0	\$0	\$0	\$0	\$0
Recovered Costs Excluding AFUDC		\$0	\$ D	\$0	\$0	\$0	\$0	\$0
Other Adjustments (d)	<u>0</u>	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$0			\$0	\$0	\$0	\$0
Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rale) 38.5	76% \$0	\$0			\$0	\$0	\$0	
a. Average Accumulated DTA		\$0		\$0	\$0	\$0	\$0	\$0
b. Prior months cumulative Return on DTA		\$0		\$0	\$0	\$0	\$0)
 Average DTA including prior period return subtotal 								
Carrying Cost on DTA		\$(\$ (50	\$0	\$0	\$6	0 \$0
a. Equity Component (Line 7b* .61425) (a)		5	D \$1	g \$0	\$0	\$0) \$ 4	0 \$0
b. Equity Comp. grossed up for taxes (Line 6c * 0.007409004) (a) (b) (c)		s		0 \$0	\$0) \$ () \$	0 \$0
c. Debt Component (Line 6c x 0.001325847) (c)				0 \$0	\$() \$(0 \$	0 \$0
Total Return Requirements (Line 7b + 7c)				so \$0) \$1	D \$	0 \$	60 \$0
Total Return Requirements from most recent Projections				\$0 \$ (0 \$	0 \$	0 :	50 \$ 0
), Difference (Line 8 - Line 9)			-0-00					

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%,
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
(d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

REVISED (Section (5)(c)1.b.)

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.			(1) Beginning of Period	(J) Actual July	(K) Actual August	(i.) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Monih Total
						Jurisdictiona	I Dollars			
1.	Construction Period Interest (Schedule AE-3B, Line 7)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)			\$0	\$0	\$0	(\$4,257)	(\$8,564)	(\$8,651)	(\$21,473)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$0	\$0	\$0	\$0	(\$4,257)	(\$12,822)	(\$21,473)	(\$21,473)
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.576%	\$0	\$0	\$0	\$0	(\$1,642)	(\$4,946)	(\$8,283)	(\$8,283)
6. a	. Average Accumulated DTA (DTL)			\$0	\$0	\$0	(\$821)	(\$3,294)	(\$6,615)	
b	. Prior months cumulative Return on DTA/(DTL)			\$0	\$0	\$0	\$0	(\$7)	(\$36)	(\$94)
C	. Average DTA including prior period return subtotal			\$ 0	\$0	\$0	(\$821)	(\$3,301)	(\$6,651)	
7.	Carrying Cost on DTA/(DTL)									
ε	, Equity Component (Line 7b* .61425) (a)			\$0	\$0	\$0	(\$4)	(\$15)	(\$30)	(\$49)
ŧ	Equity Comp. grossed up for taxes (Line 6c $^{\circ}$ 0.007439034) (a) (b) (c)			\$0	\$0	\$ \$0	(\$6)	(\$25)	(\$49)	(\$80)
c	Debt Component (Line 6c x 0.001325847) (c)			\$0	\$0	\$0	(\$1)	(\$4)	(\$9)	(\$14)
8.	Total Return Requirements (Line 7b + 7c)			\$0	\$0) \$0	(\$7)	(\$29)	(\$58)	(\$94)
9.	Total Return Requirements from most recent Projections			\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
10,	Difference (Line 8 - Line 9)		•	\$0	\$0	\$0	(\$7)	(\$29)	(\$58)	(\$94)

⁽a) The monthly Equity Component reflects an 11% return on equity.

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CPI Exclusion: In the 5/2008 filing, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the laxpayer's total estimated accumulated production expenditures for the unit of property. After careful analysis of Internal Revenue Code §263A(f) and Treasury Regulation §1.263A-12, FPL determined that Turkey Point 6 & 7 project qualifies as real property. Real property is subject to capitalization of CPI once physical construction begins. Site Selection costs are not deamed to be physical construction activities, as such, CPI should not have been calculated for these costs.

Total Impact to Revenue Requirements line 8 due to CPI Exclusion:

Site Selection	5/2008 filing	Adjusted	Difference - Decrease
2007 Site Selection (Schedule AE-3A, Line 8)	237	(94)	(331)

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

⁽d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Construction Period Interest

REVISED [Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

year.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
					Jurisdictional	Dollars			
1.	Beginning Balance		\$0	\$0	\$0	\$0	\$ D	\$0	
2.	Additions Site Selection (Schedule AE-6) (b)		\$0	\$0	\$0	\$0	\$ D	\$0	\$0
١,	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
i.	Other Adjustments (c)		\$0	\$0	\$0	\$ C	\$0	\$0	\$0
	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$0	\$0	\$0	\$0	\$0	\$0	
6, 5	CPI Rate		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
" ".	Construction Period Interest for Tax (CPI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
ι,	Ending Balance	\$0	\$0	\$0_	\$0	\$0	\$0	\$0	\$0

⁽a) CPI calculation for Site Selection costs started in October 2007, effective with the transfer of the Site Selection costs to Account 107, Construction Work in Progress.

Page 1 of 2

⁽b) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

⁽c) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals.

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Construction Period Interest

REVISED
[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

vear.

For the Year Ended 12/31/2007

COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

Witness: Kim Ousdahl

DOCKET NO.: 080009-EI

ne o.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
				Jurisdictional	Dollars			
Beginning Balance		\$0	\$0	\$0	\$0	\$6,422,273	\$6,433,977	
Additions Site Selection (Schedule AE-6 notes (e)) (b)		\$0	\$0	\$0	\$6,380,145	\$17,163	\$2	\$ 6,397,310
Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Adjustments (c)		\$0	\$0	\$0	\$42,128	(\$5,459)	(\$6,214)	\$30,455
Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$0	\$0	\$0	\$3,211,137	\$6,428,125	\$6,430,871	
CPI Rate		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	,
Construction Period Interest for Tax (CPI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ending Balance	\$0	\$0	\$0	\$0	\$6,422,273	\$6,433,977	\$6,427,765	\$6,427,765

⁽a) CPI calculation for Site Selection costs started in October 2007, effective with the transfer of the Site Selection costs to Account 107,

Construction Work in Progress.

⁽c) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals for the calculation of CPI.

	October N	<u>łovember</u> <u>E</u>	<u>December To</u>	<u>tal</u>
Pension & Welfare Benefit credit	\$ 42,128	754	0 \$	42,883
Business Meals	0	(6,214)	(6,214) \$	(12,427)
	\$ 42,128	(5,459)	(6,214)	30,455

Note:

CPI Exclusion: In the 5/2008 filing, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the unit of property. After careful analysis of Internal Revenue Code §263A(f) and Treasury Regulation §1.263A-12, FPL determined that Turkey Point 6 & 7 project qualifies as real property. Real property is subject to capitalization of CPI once physical construction begins. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not have been calculated for these costs.

Total Impact to Ending Balance due to CPI Exclusion:

Site Selection			Difference -
	5/2008 filing	Adjusted	Decrense
2007 Site Selection (Schedule AE-3B, Line 8)	6,503,072	6,427,765	(75,307)

⁽b) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance

REVISED [Section (5)(c)1.b.] Actual & Estimated Filling: Construction Period Interest

Schedule AE-3B (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

уеаг.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Jurisdictional D		,	4407	
1.	Beginning Balance		\$2,536,977	\$3,176,651	\$5,519,208	\$7,360,601	\$10,884,436	\$16,411,801	
2.	Additions Pre-Construction (Schedule AE-8 Line 10 + Line 27)		\$628,500	\$2,334,211	\$1,822,300	\$3,523,835	\$5,527,365	\$18,122,814	\$31,959,025
3.	Additions Construction		\$0	\$0	\$0	\$0	\$ D	\$D	\$0
4.	Other Adjustments (b)		\$11,174	\$8,347	\$19,093	\$0	\$0	\$0	\$38,614
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$2,856,814	\$4,347,929	\$6,439,904	\$9,122,518	\$13,648,118	\$25,473,208	
6.	CPI Rate (b)		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
&	Ending Balance	\$2,536,977	\$3,176,651	\$5,519,208	\$7,360,601	\$10,884,436	\$16,411,801	\$34,534,615	\$34,534,615

(a) Costs did not meet the 5% of estimate threshold for CPI calculation until February 2008.

(b) Other Adjustments Include Pension & Welfere Benefit credit, & Business Meals for the calculation of CPI.

Pension & Welfare Benefit credit Business Meals

Januar	Y	<u>February</u>	<u>March</u>	<u>Total</u>	
\$	13,130	10,303	21,049	\$	44,482
	(1,956)	(1,956)	(1,956)	\$	(5,868)
\$	11,174	8,347	19,093		38,614

Page 1 of 2

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule AE-5 (Actual/Estimated)

EXPLANATION:

Provide the Actual/Estimated Other Recoverable O&M projected monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Difference (Line 24 - 25)

FLORIDA PUBLIC SERVICE COMMISSION

For the Year Ended 12/31/2007

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DOCKE	T NO.: 080009-EI										Witness: Ki	m Ousdahl ar	nd Steven D.	Scroggs
Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(l) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
	Legai													0
2	Accounting													a
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													Ü
8	Public Policy													u
9	Community Relations													
10	Corporate Communications								2			0 (1 (
11	Subtotal A&G	0	0	4) (יט	D	0 (J	D (,	0 1	,	,
12	Energy Delivery Florida													ř
13	Nuclear Generation													Č
14	Transmission					n	n	0 (0	0 (0 ()
15	Total O&M Costs	0	0	,	,	,	U		U	•	,	•		
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	ń				0	0	0	0	0 ()		0 (•
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	o	i ő		Ď	0	ō	0	0	0 ()		0 (
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	ก	i			o	0	0	0	0 (3	U .	•	D 1
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	Ď	, a		0	ō	0	0	0	0 (<u> </u>		9
24	Total Jurisdictional Recoverable O&M Costs	0	0			Ö	0	0	0	0)	0	0)
25	Total Jurisdictional O&M Costs From Most Recent Projection													
	•												^	<u></u>

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 687
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Monthly Expanditures

[Section (5)(d)1.b.) (Section (B)(d)

Schedule AE-8 (Adual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION

Provine the actual/estimated monthly expandatures by major tasks performed within Site Selection categories for the current year.

All Site Selection costs also included in Pre-Constitution data must be identified.

For the Year Ended 12/31/2007

DOCKET NO.: 060009-E1

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Witness, Kim Guadahl and Steven D. Scropgs

Line No.	Description	(A) Actual 2096	(S) Actual January	(C) Actual February	(D) Aqlual March	(E) Aprel	(F) Actual Vay	(G) Adua) June	(15) Actual July	(II) Actual August	(J) Activa) Suptember	(K) Actual PTD-anto CYAP	(L) Project to date October	(M) Actual November	(N) Actual December	Project To Date Total
1 2 3 4 5 8 7	Preliminary Eurysy & Investigation Charges (Account 12) Sia Seaction Project Staffing Engineering Environmental Services Legal Services Total Side Selection Costs: Juristictional Pactor Total Availation Status Selection Costs	442,070 2,077,556 113,473 27,482 2,650,189 0,5956059 2,645,656	96,695 117,475 12,299 2,363 198,832 0,9959,65	58,856 109,939 90,990 36,790 288,574 0,9558,265 287,369	136,826 194,279 3 407 84 513 401 126 0,9959,65	54 224 90,924 71,129 3 138 219 415 0,958265 218,499	43,462 97,188 46,294 11,578 198,520 0,995,8755 197,691	40,007 285,876 724,130 147,185 1197,147 0,958255	79,896 154,401 48,010 13,867 296,174 0,8958365 284,938	46.691 77,049 35,076 65,509 224,323 0,9958765 223,387	57,519 102,627 67,996 253,040 466,382 0,9658765 464,356		1,066,444 3,336,919 1,220,200 783,231 6,406,684 0,998,265 6,330,145	9 412 4 623 0 6958265 17 163	2 0,5418,165 2	1,069,650 3,331,744 1,220,990 763,231 6,474,721 0,9950,265 6,397,310
9 10 11 12 13	Laza Adelandersonauza della speccioni Citala Other Adjustmente(c) Auradictionel Factor Total Straidcionelized Adjustments Total Sundictionelized Adjustments	0.9958099 2.645.050	0.9958265 \$ \$ 198 003	0.9958265	0,0958265 3 399.452	0.0958265 218 499 \$	0.9958265	0 <u>9958265</u> 1,192 51	0.64/542/65 294,938	0.9958265 \$ 223387	0.955.6265 \$ 463.406		(47,306) 0,9968265 (47,128) 0,422,273	(758 _/ 0,9359205 1,754 <u>)</u> 17,917		(43,063) 0,0958265 (42,883) 0,440,197

(a) The costal especialist with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Eurory and Investigation Charges, for the period April 2005 improgly October 2007, Effective with the filing of our need petition on October 18, 2007, all costs were transferred to Constituction York in Progress. Account 107, and also selection costs cossesd.

(a) Project to Date total in October was calculated using 2007 jurisdictional factor.

(b) Other Adjustment's Include Pension & Welfare Dennis credit.

(d) Bits Selection Additional Adjustments Jurisdictional Computation:

Delinher

Movember

Value

Total*

Total*

Total

**Total*

Site Selection Jurisdictional Factor

 Other Adjustment
 October (150,05)
 Kovarnber (158)
 Desember (158)
 Total (3,063)

 Jurisdictional Factor (150,05)
 0.9982055
 0.9980205
 0.9980205
 0.9980205

 3 (42,158)
 (754)
 3
 (42,853)

(e) October's cests includes a credit adjustment of \$127.529.37 which repre (f) Colober 2007 CMIP esculation: PTD 2006 Jan-Berg 2007 1011/2007- costs charged directly to work order Period submode in 2,659,186 3,490,494 387,734 Payroli adj-note (e)

Page 1 of 1

[Section (5)(c)1.a.] Turkey Point Units 8&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filling: Monthly Expenditures Section (8)(d)] EXPLANATION: Provide a description of the major tasks performed within Site Selection categories for the current year, For the Year Ended 12/31/2007 Witness: Steven D. Scroggs

DOCKET NO.: 080009-EI

Description - Includes, but is not limited to: No. Major Task

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

- bite Selection Period:

 1 Request for Information (RFI) from design vendors
 2 Engineering review of ischnology alternatives
 3 Site identification scivilles

- Site Selection Analysis
 Falst flaw geotechnical analyses at candidate site(s)
 Transmission integration studies
- 7 Project planning, industry fees
- 8 Local zoning approvals
- 9 Preparation of need filing

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance
ad) Actual & Estimated Filing: Technology Selected Schedule AE-7 (Actual/Estimated)

[Section (8)(b)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology

and the factors leading to its selection.

For the Year Ended 12/31/2007

DOCKET NO.: 080009-E1

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction AE-7 for the year ended 12/31/08.

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
	Contract No.	Status of	Original	Current	Original	Actual	Estimate of	Estimate of Final	Name of Contractor	Method of Selection	Work Description
No.	[Contract	Term of	Term of	Amount	Expended as	amount to be	Contract Amount	(and Affiliation if any)		1
			Contract	Contract		of Prior Year	Expended in	1			
]]	End	Current Year				
·	P.O.	Awarded Dec. 21,	Dec. 31,	Dec. 31,					Comensura, Inc.	Single Source	Corporate supplier of
1	4500350496	2006	2009	2009	\$1,084,947	\$309,986	\$774,961	\$1,084,947	(Later Guidant)	Justification	contract personnel
2											
3											
4											
5											

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 687 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Contracts Executed

Schedule AE-8A (Actual/Estimated)

COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any For the Year Ended 12/31/2007 affiliation with selected vendor, the method of vendor selection,

brief description of vendor selection process, and current status

of the contract.

Wilness: Steven D. Scroggs

DOCKET NO.: 080009-EI

Contract No.;

4500350496

Major Task or Tasks Associated With:

Corporate supplier of contract personnel

Vendor Identity;

Comensure Inc. (Later Guident)

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Single Source

Number of Bids Received:

Single Source

Single Source

Brief Description of Selection Process;

Dollar Value:

\$1,084,947

Contract Status:

Active

Term Begin: Term End:

Dec. 21, 2006 Dec. 31, 2009

Department

Operate and manage the Managed Service Provider Program for FPL Human Resources

Nature and Scope of Work: Describe work and scope details

Phase 2: All work activities from submittel of the COLA to the NRC through issuance of the COL.

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Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

1 1 1 1

Sched	ule AE-9 (Actual/Estimated)						[section (5)	(c)4.]
LORI	DA PUBLIC SERVICE COMMISSION EXPLANATION:	Calculate th	he estimated	nue and intere	est.			
COMP	ANY: FLORIDA POWER & LIGHT COMPANY						For the Yea	r Ended 12/31/2007
DOCK	ET NO.: 080009-EI						Witness: Kir	n Ousdahl
Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1 2 3	NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
а	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

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Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

lle AE-9 (Actual/Estimated)	 					[section (5)(5)4.]	
DA PUBLIC SERVICE COMMISSION EXPLANATION:	Calculate th	ne estimated	d net true-up b	alance, inc	luding revenu	ue and interes	t.	
ANY: FLORIDA POWER & LIGHT COMPANY						For the Year	Ended 12/31/2	:007
ET NO.: 080009-E1						Witness: Kim	Ousdahl	
Description	(H) Actual July	(l) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	
NFR Revenues (net of Revenue Taxes)								
NFR Revenues Applicable to Period (Lines 1 + 2)								
Jurisdictional NFR Costs								
Over/Under Recovery true-up provision (Line 3 - Line 4c)								
Interest Provision								
Beginning Balance True-up & Interest Provision								
Deferred True-up								
True-Up Collected (Refunded) (See Line 2)								
End of Period True-up								
	DA PUBLIC SERVICE COMMISSION EXPLANATION: ANY: FLORIDA POWER & LIGHT COMPANY ET NO.: 080009-EI Description NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines 1 + 2) Jurisdictional NFR Costs Over/Under Recovery true-up provision (Line 3 - Line 4c) Interest Provision Beginning Balance True-up & Interest Provision Deferred True-up True-Up Collected (Refunded) (See Line 2)	DA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the ANY: FLORIDA POWER & LIGHT COMPANY ET NO.: 080009-EI (H) Actual July NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines 1 + 2) Jurisdictional NFR Costs Over/Under Recovery true-up provision (Line 3 - Line 4c) Interest Provision Beginning Balance True-up & Interest Provision Deferred True-up True-Up Collected (Refunded) (See Line 2)	DA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated ANY: FLORIDA POWER & LIGHT COMPANY ET NO.: 080009-EI (H) (I) Actual Actual July August NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines 1 + 2) Jurisdictional NFR Costs Over/Under Recovery true-up provision (Line 3 - Line 4c) Interest Provision Beginning Balance True-up & Interest Provision Deferred True-up True-Up Collected (Refunded) (See Line 2)	DA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up to ANY: FLORIDA POWER & LIGHT COMPANY ET NO.: 080009-EI Characteristic (H) (I) (J) (DA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including the provision of the provision (Line 3 - Line 4c) Description EXPLANATION: Calculate the estimated net true-up balance, including the provision (Line 3 - Line 4c) Interest Provision Beginning Balance True-up & Interest Provision Deferred True-up True-Up Collected (Refunded) (See Line 2)	DA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revent ANY: FLORIDA POWER & LIGHT COMPANY ET NO.: 080009-E1 CH	APUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest ANY: FLORIDA POWER & LIGHT COMPANY For the Year Witness: Kim Characteristics of the provision	PAPUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest. ANY: FLORIDA POWER & LIGHT COMPANY For the Year Ended 12/31/2 Witness: Kim Ousdahl (H) (I) (J) (K) (L) (M) (N) Actual

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	ule AE-10 (Actual/Estimated)							[section (5)	(c)4.]
FLOR	DA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate ti	he estimated	net true-up	balance, inc	luding reve	nue and inter	est.
COMF	PANY: FLORIDA POWER & LIGHT COMPANY	•						For the Yea	r Ended 12/31/2007
DOCK	ET NO.: 080009-EI							Witness: Kir	n Ousdahl
Line No.	Description		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1	Beginning Monthly Balance								
2	Ending Monthly Balance								
3	Average Monthly Balance								
4	Beginning of Month interest								
5	Ending of Month Interest								
6	Average Interest								
7	Average Monthly Interest								
8	Monthly Interest Amount								

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Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	lule AE-10 (Actual/Estimated)				·	_		[section (5)(c)4.]
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimate	d net true-up t	alance, inc	cluding reven	ue and intere	st.
COMP	PANY: FLORIDA POWER & LIGHT COMPANY							For the Year	Ended 12/31/2007
DOCK	KET NO.: 080009-EI							Witness: Kim Ousdahl	
Line No.	Description		(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
	<u> </u>		-	<u> </u>					
1	Beginning Monthly Balance								
2	Ending Monthly Balance								
3	Average Monthly Balance								
4	Beginning of Month interest								
5	Ending of Month Interest								
6	Average Interest								
7	Average Monthly Interest								
8	Monthly Interest Amount								

Turkey Point Units 6&7

REVISED [Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

DOCKET NO .: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

> EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed

expenditures for such current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line		(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
140.		January		Jurisdiction		Ivitay	Build	7014
1.	Site Selection Revenue Requirements (Schedule AE-2, line 7)	\$57,692	\$58,197	\$58,707	\$59,222	\$59,741	\$60,265	\$353,824
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$ D	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	(\$88)	(\$119)	(\$150)	(\$181)	(\$213)	(\$246)	(\$996)
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$57,604	\$58,079	\$58,558	\$59,041	\$59,528	\$60,019	\$352,829
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Difference (Line 6 - Line 7)	\$57,604	\$58,079	\$58,558	\$59,041	\$59,528	\$60,019	\$352,829

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Actual & Estimated Filing: Retail Revenue Requirements Summary

REVISED [Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

DOCKET NO .: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual/estimated true-up of

total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed

expenditures for such current year,

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

		(H)	(1)	(J)	(K)	(L)	(M)	(N)
Line		Projected	Projected	Projected	Projected	Projected	Projected	12 Month
No.		July	August	September		November	December	Total
				Jurisdiction	al Dollars			
1.	Site Selection Revenue Requirements (Schedule AE-2, line 7)	\$60,793	\$61,326	\$61,863	\$62,406	\$62,952	\$63,504	\$726,669
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$ 0	\$0	\$0	\$0	\$0	\$ 0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	(\$279)	(\$312)	(\$347)	(\$381)	(\$4 17)	(\$453)	(\$3,184)
5.	Other Adjustments	\$0	\$0	\$0	\$ 0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$60,514	\$61,013	\$61,517	\$62,024	\$62,536	\$63,051	\$723,484
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Difference (Line 6 - Line 7)	\$60.514	\$61,013	\$61,517	\$62,024	\$62,536	\$63.051	\$723.484

Note: Summary of all changes to the 2008 Site Selection Schedules

CPI Exclusion: In the 5/2008 filing, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the unit of property. After careful analysis of Internal Revenue Code §263A(f) and Treasury Regulation §1.263A-12, FPL determined that Turkey Point 6 & 7 project qualifies as real property. Real property is subject to capitalization of CPI once physical construction begins. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not have been calculated for these costs.

Formula Adjustment: After the 5/2008 filing, FPL adjusted the 2008 AE-2 Line 2 - beginning belance "Unamortized CWIP Base Eligible for Return" due to a linking adjustment. In the 5/2008 filing, FPL linked the 2008 AE-2 Line 2 Schedules beginning belance to include: 2007 AE-2 Line 1(a) "Nuclear CWIP Additions" and Line 6 "Total Return Requirements" (12 month total - ending balance). After consideration of the above, FPL deemed the correct beginning belance for 2008 AE-2 Schedule Line 2 to only include 2007 AE-2 Line 1(b) "Nuclear CWIP Additions for the calculation of carrying changes" and Line 6 "Total Return Requirements" (12 month total - ending belance).

Total impact to Revenue Requirements line 6 due to CPI Exclusion and formula adjustment:

Иa	Selection	

 \$2008 Site Selection (Schedule AE-1, Line 6)
 \$729,564
 723,484
 Offference - Decrease

Page 2 of 2

Turkey Point Units 687 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Site Selection Costs

REVISED (Section (5)(c)1,b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Site Selection costs based on actual/estimated Site Selection expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Witness; Kim Ousdahl

DOCKET NO.: 080009-Ei

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
			Jurisdictional	Dollars			
1. a. Nuclear CWIP Additions (Schedule AE-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule A6-6 Line 13) (d) (e)	\$ \$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Unamortized CWIP Base Eligible for Return (d) \$6,582,	144 \$6,582,144	\$6,639,836	\$6,698,033	\$6,756,740	\$6,815,962	\$6,875,703	\$6,875,703
3. Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Average Net Unamortized CWIP Base Eligible for Return	\$6,582,144	\$6,639,836	\$6,698,033	\$6,756,740	\$6,815,962	\$6,875,703	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 56* .61425) (a)	\$30,077	\$30,340	\$30,606	\$30,B74	\$31,145	\$31,418	\$184,461
b. Equity Comp. grossed up for taxes(Line 4 * 0.007439034) (a) (b) (c)	\$48,965	\$49,394	\$49,B27	\$50,264	\$50,704	\$51,149	\$300,302
c. Debt Component (Line 4 x 0.001325847) (c)	\$8,727	\$8,803	\$8,861	\$8,958	\$9,037	\$9 ,1 1 6	\$53,522
6. Total Return Requirements (Line 5b + 5c)	\$57,692	\$58,197	\$5B,707	\$59,222	\$59,741	\$60,265	\$353,824
7. Total Costs to be Recovered	\$57 692	\$58,197	\$5B,707	\$59,222	\$59,741	\$60,265	\$353,824
B. CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. (Over) / Under Recovery (Line 7 - Line 8)	\$57,692	\$58,197	\$58,707	\$59,222	\$59,741	\$60,265	\$353,824

⁽a) The monthly Equity Component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Site Selection Costs

REVISED [Section (5)(c)1,b.]

Schedule AE-2 (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Site Selection costs based on actual/estimated Site Selection expenditures for the current year and the previously filed expenditures

for such current year.

For the Year Ended 12/31/2008

Witness: Kim Quadehl

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
· ·			Jurisdictional	Dollare			
a. Nuclear CWIP Additions (Schedule AE-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 13) [d] (e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
. Unsmortized CWIP Base Eligible for Return (d)	\$6,935,968	\$6,996,761	\$7,058,087	\$7,119,950	\$7,182,356	\$7,246,308	\$7,308,812
Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Average Net Unamortized CWIP Base Eligible for Return	\$6,935,968	\$6,996,761	\$7,058,087	\$7,119,950	\$7,182,356	\$7,245,308	
. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 6b* .81426) (a)	\$31,693	\$31,971	\$32,251	\$32,534	\$32,819	\$33,107	\$378,837
b. Equity Comp. grossed up for taxes(Line 4 * 0.007439034) (a) (b) (c)	\$51,597	\$52,049	\$52,505	\$52,966	\$53,430	\$53,898	\$616,747
c. Debt Component (Line 4 x 0.001325847) (c)	\$9,196	\$9,277	\$9,358	\$9,440	\$9.523	\$9,606	\$109,922
Total Relurn Requirements (Line 5b + 5c)	\$60,793	\$61,326	\$61,863	\$62,406	\$62,952	\$63,504	\$726,669
Total Costs to be Recovered	\$60,793	\$61,326	\$61,863	\$62,408	\$62,952	\$63,504	\$726,669
CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$ 0	\$ D
O. (Over) / Under Recovery (Line 7 - Line 8)	\$60,793	\$61,326	\$61,863	\$62,406	\$62,952	\$63,504	\$726,669

(a) The monthly Equily Component reflects an 11% return on equily.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt) results in the annual pre-tax rate of 11.04%

Note:

Formula Adjustment: After the 5/2008 filing, FPL adjusted the 2008 AE-2 Line 2 - beginning balance "Unamortized CWIP Base Eligible for Return" due to a linking adjustment. In the 5/2008 filing, FPL linked the 2008 AE-2 Line 2 Schedules beginning balance to include: 2007 AE-2 Line 1(a) "Nuclear CWIP Additions" and Line 6 "Total Return Requirements" (12 month total - ending balance). After consideration of the above, FPL deemed the correct beginning balance for 2008 AE-2 Schedule Line 2 to only include 2007 AE-2 Line 1(b) "Nuclear CWIP Additions for the calculation of carrying charges" and Line 6 "Total Return Requirements" (12 month total - ending balance).

Total Impact to Revenue Requirements line 6 due to CPI Exclusion and formula adjustment:

Site Selection			
	5/2008 Nang	Adjusted	Difference - Decrense
2008 Site Selection (Schedule All-1, Line 6)	721,914	726,669	4,735

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filling: Construction Costs

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated

carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

Witness: Kim Ousdahl

For the Year Ended 12/31/2008

DOCKET NO .: 080009-EI

Line No.			(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected Mav	(G) Projected June	(H) 6 Month Total
140.			01701100	valua, y		Jurisdiction		iriay		TOTAL
1,		Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5		Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.		Return on Average Net CWIP Additions								
	a.	Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b.	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	C.	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$ D	\$0
8.		Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		Difference (Line 7 - Line 8)	•	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filling: Construction Costs

EXPLANATION:

Schedule AE-3 (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated

carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line		(I) Beginning	(J) Projected	(K) Projected		(M) Projected	(N) Projected	(O) Projected	(P) 12 M onth
No.),	of Period	July	August	September Jurisdictions		November	December	Total
					Juksuickon	ai Dullars			
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
_{ටු} 6.	Return on Average Net CWIP Additions								
	a. Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a)	(b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

REVISED [Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

уваг.

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

57

Witness: Kim Qusdahl

Line No.			(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					······································	Jurisdictions	al Dollars			
t .	Construction Period Interest (Schedule AE-3B, Line 7)			so	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC			\$0	\$0	20	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)			(\$8,727)	(\$8,803)	(\$8,881)	(\$8,958)	(\$9,037)	(\$9,116)	(\$53,522)
4.	Tex Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		(21,473)	(30,200)	(39,003)	(47,884)	(56,842)	(65,879)	(74,995)	(74,995)
5	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38,575%	(\$8,283)	(\$11,650)	(\$15,045)	(\$18,471)	(\$21,927)	(\$25,413)	(\$28,929)	(\$28,929)
ĝ. ε	. Average Accumulated DTA/(DTL)			(\$9,966)	(\$13,347)	(\$16,758)	(\$20,199)	(\$23,670)	(\$27,171)	
t	Prior months cumulative Return on DTA/(DTL)			(\$94)	(\$183)	(\$301)	(\$451)	(\$632)	(\$845)	(\$1,090)
•	Average OTA including prior period return subtotal			(\$10,061)	(\$13,530)	(\$17,059)	(\$20,650)	(\$24,302)	(\$28,016)	
7.	Cerrying Cost on DTA/(DTL)									
ē	Equity Component (Line 7b* .61425) (a)			(\$46)	(\$62)	(\$78)	(\$94)	(\$111)	(\$128)	(\$519)
t	. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			(\$75)	(\$101)	(\$127)	(\$154)	(\$181)	(\$208)	(\$845)
•	Debt Component (Line 6c x 0.001325847) (c)			(\$13)	(\$18)	(\$23)	(\$27)	(\$32)	(\$37)	(\$151)
8.	Total Return Requirements (Line 7b + 7c)		•	(\$88)	(\$119)	(\$150)	(\$181)	(\$213)	(\$246)	(\$996)
9.	Total Return Requirements from most recent Projections			\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)		•	(\$80)	(\$119)	(\$150)	(\$181)	(\$213)	(\$246)	(\$996)

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%, (d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

REVISED [Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

year.

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.		(I) Beginning of Period	(J) Projected July		(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
					Jurisdictions	al Dollars			
1.	Construction Period Interest (Schedule AE-3B, Line 7)		so	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		(\$9,196)	(\$9,277)	(\$9,358)	(\$9,440)	(\$9,523)	(\$9,606)	(\$109,922)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	(\$74,995)	(\$84,191)	(\$93,468)	(\$102,826)	(\$112,266)	(\$121,768)	(\$131,395)	(\$131,395)
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	(\$28,929)	(\$32,477)	(\$36,055)	(\$39,665)	(\$43,306)	(\$46,980)	(\$50,685)	(\$50,685)
6. s	Average Accumulated DTA		(\$30,703)	(\$34,266)	(\$37,860)	(\$41,486)	(\$45,143)	(\$48,833)	
t	Prior months cumulative Return on DTA		(\$1,090)	(\$1,369)	(\$1,681)	(\$2,028)	(\$2,409)	(\$2,826)	(\$3,279)
c	Average DTA including prior period return subtotal		(\$31,793)	(\$35,635)	(\$39,541)	(\$43,514)	(\$47,552)	(\$51,659)	
7.	Carrying Cost on DTA								
ā	Equity Component (Line 7b* .61425) (a)		(\$145)	(\$163)	(\$181)	(\$199)	(\$217)	(\$236)	(\$1,660)
b	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$237)	(\$265)	(\$294)	(\$324)	(\$354)	(\$384)	(\$2,703)
c	Debt Component (Line 6c x 0.091325847) (c)		(\$42)	(\$47)	(\$52)	(\$58)	(\$63)	(\$68)	(\$482)
8.	Total Return Requirements (Line 7b + 7c)		(\$279)	(\$312)	(\$347)	(\$381)	(\$417)	(\$453)	(\$3,184)
9.	Total Return Requirements from most recent Projections		\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8- Line 9)		(\$279)	(\$312)	(\$347)	(\$381)	(\$417)	(\$453)	(\$3,184)

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) in order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
- (d) Other Adjustments represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Note:

CPI Exclusion: In the 5/2008 filing, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the unit of property. After careful analysis of internal Revenue Code §263A(f) and Treasury Regulation §1.263A-12, FPL determined that Turkey Point 6 & 7 project qualifies as real property. Real property is subject to capitalization of CPI once physical construction begins. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not have been calculated for these costs.

Total impact to Revenue Requirements line 8 due to CPI Exclusion and formula adjustment:

		Difference -
N2008 filling	Adjusted	Drerense
7,629	(3,184)	(F1R.01)

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Construction Period Interest

REVISED
[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

DOCKET NO.: 080009-EI

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

vear

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line		(A) Beginning	(B) Actual	(C) Actual	(D) Actual	(E) Projected	(F) Projected	(G) Projected	(H) 6 Month
Nο.		of Period	January	February	March	April	May	June	Total
					Jurisdictional (Dollars			
1.	Beginning Balance		\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	
2.	Additions Site Selection (Schedule AE-6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3,	Additions Construction		\$ D	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments		\$0	\$ 0	\$0	\$0	\$0	\$0	\$0
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	
6.	CPI Rate		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balanca	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Construction Period Interest

REVISED [Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

уеаг.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.		(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Totel
					Jurisdictional	Dollars			
1.	Beginning Balance		\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	
2.	Additions Site Selection (Schedule AE-6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction		\$0	\$0	\$0	\$ D	\$0	\$0	\$0
4.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Balance Eligible for CPI (Beg bal + (Line 2+3+4)/2)		\$6,427,765	\$6,427,765	\$6,427,765	\$ 6,427,765	\$6,427,765	\$6,427,765	
6.	CPI Rate		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765

Note:

CPI Exclusion: In the 5/2008 filing, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the unit of property. After careful analysis of Internat Revenue Code §263A(f) and Treasury Regulation §1.263A-12, FPL determined that Turkey Point 6 & 7 project qualifies as real property. Real property is subject to capitalization of CPI once physical construction begins. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not have been calculated for these costs.

Total Impact to Ending Balance line 8 due to CPI Exclusion:

Site Selection			Difference -
	5/2008 filing	Adjusted	Detrense
2008 Site Selection (Schedule AE-3H, Line 8)	6,868,625	6,427,765	(440,860)

Schedule AE-4 (Actual/Estimated)

COMPANY: FLORIDA POWER & LIGHT COMPANY

Turkey Point Units 68.7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated CCRC Recoverable O&M projected

monthly expenditures by function for the current year.

All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2008

DOCKET NO. 080009-EI

Witness: Kim Quadahl and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual Merch	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(l) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	(T.S. Telecom													
6	Regulatory													
7	Human Resources													
В	Public Policy													
9	Community Relations													
10	Corporate Communications													
11	Subjetel A&G	0	0	- () 0	0	0	D		0	- 0	0	0	
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Tolal O&M Costs	0	0	ì) 0	0	0	D	Q	0	0	0	0	
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	n	n	(1 0	0	0	n						
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	n	ñ	ì		ő	_		0	0	Ů	n n	0	
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 1		ก	ì		0	-	. 0	ŭ	0	Ü	U		
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	Ö	0	ì		0		. 0	u	U	Ü	0	0	
24	Total Jurisdictional Recoverable O&M Costs	Ö	0				<u>_</u>	Ď	0	0		0	0	
25	Total Jurisdictional O&M Costs From Most Recent Projection										-			
26	Difference (Line 24-25)	ñ	0) 0	n			n	D	0			
	-			,	. 0		<u>,</u>				U	0		64

Note 1: The Company is neither fracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule AE-5 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated Other Recoverable O&M projected

COMPANY: FLORIDA POWER & LIGHT COMPANY

monthly expenditures by function for the current year.

DOCKET NO .: 080009-EI

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Witness: Kim Ousdahl and Steven D. Scroggs

For the Year Ended 12/31/2008

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Monti Total
1	Legal													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
6	Regulatory													
7	Human Resources													
8	Public Policy													
8	Community Relations													
10	Corporate Communications													
11	Subtotal A&G	0	0		0 0	O.	(0	0	0	0	0	0	
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0	0		0 0	0) (0	0	0	0	0	0	
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)									····				
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	٥	o		0 0	0	1 1	0	0	0	o	0	0	
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	ō	Ó		o o	à) {	ō	ō	Ď	ñ		ő	
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	ō	ō		o o	o	1	0	ā	ō	ō		ő	
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	Ō	Ū.		o o	Ó	1 () o	ä	ō	ō	ŏ	Ď	
24	Total Jurisdictional Recoverable O&M Costs	0	0		0 0	0) 0	0	0	0			
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Une 24 - 25)	0	0		0 0	Ö		0		0	0	0		
	•												_	Page 1 of

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time.

FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 55.7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(d)]

Schedule AE-8 (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the actual/estimated monthly expenditures by major tasks performed within Site Selection categories for the current year.

All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI												Wilness Km Ou	sdahiand Stev	en D. Scroggs	
Line No. Description	(A) PYO 2008 + 2007	(8) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected Augusi	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Monits Yolal	(O) PTO Total
1 Site Selection Costs 2 Project Staffing 3 Engineering 4 Environmental Services 5 Legal Services 6 Total Site Selection Costs: 7 Jurisdictional Factor 8 Total Airladictional Site Selection Costs: 9 Less Adjustment	1,066,656 3,351,744 1,220,280 783,231 \$ 6,424,121 0,8558265 \$ 6,357,310	\$ 0.9958285 \$	\$ 0,9958285 \$	0.9958285	\$ 0.9958265 \$	5 0.9958285 \$	0,9958265 5	\$	0,995 826 5	\$ 0,6958265	0,0058265	\$ 0.9958285 \$	\$ 0.9958265	0.9850255	1,060,856 3,351,744 1,220,290 763,231 6,424,121 0,905,8265 6,397,310
10 Other Adjustments (b) 11 Jurisdictional Factor 12 Total Jurisdictionalized Adjustments 13 14 Total Jurisdictional Site Selection Costs net of Ad	\$ (43,003) 0.9958295 \$ (42,863) usin \$ 6,440,192		0.9958265	0,9958265	0.9958265	0.9958265 5 -	0.9958265	0.9958265 \$. \$	0.9958265	0,9958265 \$ -	0.9956265	0.9958265 \$	0.9958265	0,0058209	(43,063) 0,8956265 (42,663) 0,440,192

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filling: Monthly Expenditures [Section (5)(c)1.a.] [Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major lasks performed

within Site Selection categories for the current year,

For the Year Ended 12/31/2008

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO : 080009-EI

Witness: Steven D, Scroggs

Line No. Major Task

Description - Includes, but is not limited to:

- Site Selection Period;
 1 Request for Information (RFI) from design vendors
 2 Engineering review of technology alternatives
- 3 Site identification activities
- 4 Site Selection Analysis
- 5 Fatal flaw geotechnical analyses at candidate site(s)
- 8 Transmission integration studies
- 7 Project planning, industry feer
 8 Local coning approvals
- 2 Proparation of need filing

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Variance Explanations [Section (B)(d)]

Schedule AE-6B (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period

lited with the Commission.

For the Year Ended 12/31/2008

Witness: Steven D. Scroggs

DOCKET NO .: 080009-EI

Line No.	T NO.: 080009-EI	(A) Total Aclual∕E∎timaled	(B) Tolal Projecled	(C) Total Variance		(D) Explanation	
2 3	Proliminary Survey & Investigation Charges (Account 183) Project Staffing Engineering Environmental Services Legal Services Total Site Selection Costs:	1,068,856 3,351,744 1,220,290 783,231 6,424,121			(a)		

(a) Actuel/Estimated amount represents a Project To Date total (2006-2008). Since this is the initial filling of Site Selection costs there is no variance,

Page 1 of 1

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Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Technology Selected

[Section (8)(b)]

Schedule AE-7 (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction AE-7 for the year ended 12/31/08.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8 (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2008

Witness: Steven D. Scroggs

	(A)	(8)	(C)	(D)	(E)	(F)	(G) Estimate of	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description

2 NONE

4 5 6

9

ď

13

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted,

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Contracts Executed

Schedule AE-8A (Actual/Estimated)

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[Section (8)(c)]

Baredale 7-E-57 (Florida Fishinia leb)	Actual of Equipment Mills Contract Mills Mills	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 080009-EI	EXPLANATION: Provide additional details of contracts executed in excess of \$1 m including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.	nillion For the Year Ended 12/31/2008 Witness: Steven D. Scroggs
Contract No.:	Not applicable	
Major Task or Tasks Associated With:		
<u>Vendor identity:</u>		
Vendor Affiliation (specify 'direct' or 'indirect'):		
Number of Vendors Solicited:		
Number of Bids Received:		
Brief Description of Selection Process:		
Dollar Value:		
Contract Status:		
Term Begin: Term End:		
Nature and Scope of Work:		
Describe work and scope details		

Page 1 of 1

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Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Sched	ule AE-9 (Actual/Estimated)	Filing: Calculation o						[section (5)	(c)4.]
LORII	DA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimated	net true-up	balance, incl	uding revenu	e and interes	t.
COMP	ANY: FLORIDA POWER & LIGHT COMPANY							For the Year	Ended 12/31/2008
DOCK	ET NO.; 080009-Ei							Witness: Kim	Ousdahl
Line No.	Description		(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1 2 3	NFR Revenues (net of Revenue Taxes) True-Up Provision NFR Revenues Applicable to Period (Lines 1	+ 2)							
4	Jurisdictional NFR Costs								
5	Over/Under Recovery true-up provision (Line	3 - Line 4c)							
6	Interest Provision								
7	Beginning Balance True-up & Interest Provision	วท							
а	Deferred True-up								
8	True-Up Collected (Refunded) (See Line 2)								
9	End of Period True-up								

Page 1 of 2

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period Schedule AE-9 (Actual/Estimated)

Sched	dule AE-9 (Actual/Estimated)							[section (5)	(c)4.]	
LORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimated	net true-up t	oalance, incl	uding revenu	ue and interes	it.	
СОМР	ANY: FLORIDA POWER & LIGHT COMPANY							For the Year	Ended 12/31/20	800
эоск	ET NO.: 080009-E!							Witness: Kim	Ousdahl	
_ine Vo.	Description		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	
1 2	NFR Revenues (net of Revenue Taxes) True-Up Provision									
3	NFR Revenues Applicable to Period (Lines 1 + Jurisdictional NFR Costs	· 2)								
5	Over/Under Recovery true-up provision (Line 3	l - Line 4c)								
6	Interest Provision									
7	Beginning Balance True-up & Interest Provision	n								
а	Deferred True-up									
8	True-Up Collected (Refunded) (See Line 2)									
9	End of Period True-up									

Page 2 of 2

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Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

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Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	fule AE-10 (Actual/Estimated)							[section (5)	(c)4.]
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate ti	ne estimated	net true-up	balance, inc	luding rever	ue and intere	est.
COMP	PANY: FLORIDA POWER & LIGHT COMPANY							For the Year	Ended 12/31/2008
DOCK	ET NO.: 080009-EI							Witness: Kim	n Ousdahl
Line No.	Description	<u></u>	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
						······································			
1	Beginning Monthly Balance								
2	Ending Monthly Balance								
3	Average Monthly Balance								
4	Beginning of Month interest								
5	Ending of Month Interest								
6	Average Interest								
7	Average Monthly Interest								
8	Monthly Interest Amount								

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Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	dule AE-10 (Actual/Estimated)				·			[section (5)	(c)4.]	
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate ti	ne estimated	l net true-up	balance, inc	luding reven	ue and intere	st.	
COMF	PANY: FLORIDA POWER & LIGHT COMPAN	NY.						For the Year	Ended 12/31/2	800
DOCK	ET NO.: 080009-EI							Witness: Kim	n Ousdahl	
Line No.	Description		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	
1	Beginning Monthly Balance									
2	Ending Monthly Balance									
3	Average Monthly Balance									
4	Beginning of Month interest									
5	Ending of Month Interest									
6	Average Interest									
7	Average Monthly Interest									
8	Monthly Interest Amount									

Page 2 of 2

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Retall Revenue Requirements Summary

REVISED [Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail

COMPANY: FLORIDA POWER & LIGHT COMPANY

revenue requirement for the subsequent year.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.		(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
				Jurisdiction	al Dollars			
1.	Site Selection Revenue Requirements (Schedule P-2, line 7)	\$61,004	\$55,699	\$50,395	\$45,090	\$39,785	\$34,480	\$286,453
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule P-4, tine 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule P-3A, line 8)	\$476	\$2.315	\$4,154	\$5,994	\$7,833	\$9,673	\$3 0, 4 45
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	\$61,479	\$58,014	\$54,549	\$51,084	\$47,619	\$44,153	\$316,899

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Retail Revenue Requirements Summary

REVISED [Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

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Witness: Kim Ousdahl

		(H)	(1)	(J)	(K)	(L)	(M)	(N)
Line		Projected	Projected	Projected	Projected	Projected	Projected	12 Month
No.		July	August	September		November	December	Total
				Jurisdiction	al Dollars			
1.	Site Selection Revenue Requirements (Schedule P-2, line 7)	\$29,176	\$23,871	\$18,566	\$13,262	\$7,957	\$2,652	\$381,938
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
_,		**	**	••	•••	40	40	4 5
3.	Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4,	DTA Carrying Cost (Schedule P-3A, line 8)	\$11,512	\$13,352	\$15,191	\$17,031	\$18,870	\$20,710	\$127,112
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	\$40,688	\$37,223	\$33,758	\$30,293	\$26,827	\$23,362	\$509,050

Note: Summary of all changes to the 2009 Site Selection Schedules

CPI Exclusion: In the 5/2008 filing, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the unit of property. After careful analysis of Internal Revenue Code §263A(f) and Treasury Regulation §1.263A-12, FPL determined that Turkey Point 6 & 7 project qualifies as real property. Real property is subject to capitalization of CPI once physical construction begins. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not have been calculated for these costs.

Formula Adjustment: After the 5/2008 filing, FPL adjusted the 2008 AE-2 Line 2 - beginning balance "Unamortized CWIP Base Eligible for Return" due to a linking adjustment. In the 5/2008 filling, FPL linked the 2008 AE-2 Line 2 Schedules beginning balance to include: 2007 AE-2 Line 1(a) "Nuclear CWIP Additions" and Line 6 "Total Return Requirements" (12 month total - ending balance). After consideration of the above, FPL deemed the correct beginning balance for 2008 AE-2 Schedule Line 2 to only include 2007 AE-2 Line 1(b) "Nuclear CWIP Additions for the calculation of carrying charges" and Line 6 "Total Return Requirements" (12 month total - ending balance).

Total impact to Revenue Requirements line 6 due to 2008 & 2009 CPI Exclusion and 2008 formula adjustment: Site Selection

			Difference
	5/2008 filing	Adjusted	Decrease
MOD File Palastics (Calcadate D. L. L. C.)	£2.£ 2.£ 1		(20.00

2009 Site Selection (Schedule P-1, Line 6)

(26,301) 535,351 504 050

Page 2 of 2

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Site Selection Costs

REVISED [Section (5)(c)1.c.]

Schedule P-2 (Projection)

DOCKET NO .: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected Site Selection costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

Witness: Kim Quadahl

Line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Jurisdictiona	Dollars			
1.	a. Nuclear CWIP Additions (Schedule P-6 Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	o. Nuclear CWIP Additions for the calculation of carrying charges (Schedule P-6 Line 13) (d) (e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return (d)	\$7,262,651	\$6,657,430	\$6,052,209	\$5,446,988	\$4,841,767	\$4,236,546	\$3,631,325	
3.	Amortization of CWIP Base Eligible for Return		\$605,221	\$605,221	\$605,221	\$605,221	\$605,221	\$605,221	\$3,631,325
4.	Average Net Unamortized CWIP Base Eligible for Return ([Prior month line 2 + line 2])/2)		\$6,960,040	\$6,354,819	\$5,749,599	\$ 5,144,378	\$ 4,539,157	\$3,933,936	
5.	Return on Average Net Unamortized CWIP Eligible for Return								
	a. Equity Component (Line 5b* .61425) (a)		\$3 1,803	\$29,038	\$26,272	\$23,507	\$20,741	\$17,976	\$149,338
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$ 51,776	\$47,274	\$42,771	\$38,269	\$33,767	\$29,265	\$ 243,122
	c. Debt Component (Line 4 x 0.001325847) (c)		\$9,228	\$8,426	\$7,623	\$6,821	\$6,018	\$ 5,216	\$43,331
В,	Total Return Requirements (Line 5b + 5c)		\$61,004	\$55,699	\$50,395	\$45,090	\$39,785	\$34,480	\$286,453
7.	Total Costs to be Recovered		\$61,004	\$55,699	\$50,395	\$45,090	\$39,785	\$34,480	\$286,453

⁽a) The monthly Equity Component reflects an 11% return on equity.

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2007 Site selection + Carrying costs 6,539,261 2007 DTA Carrying cost (94) 2008 Carrying Costs 726,669 2008 DTA Carrying cost (3,184)7,262,651

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5% (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Projection Filing: Site Selection Costs

REVISED (Section (5)(c)1.c.)

Schedule P-2 (Projection)

EXPLANATION:

Provide a summary of the projected

COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

Site Selection costs for the subsequent year.

For the Year Ended 12/31/2009 Witness: Kim Ousdahl

DOCKET NO.: 080009-EI

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Line No.		(l) Projected July	(J) Projected August	(K) Projected September		(M) Projected November	(N) Projected December	(O) 12 Month Total
				Jurisdictions	il Dollars			
1.	a. Nuclear CVVIP Additions (Schedule P-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule P-6 Line 13) (d) (e)	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$3,026,105	\$2,420,884	\$ 1,815, 6 63	\$1,210,442	\$605,221	(\$0)	
3.	Amortization of CWIP Base Eligible for Return	\$805,221	\$605,221	\$605,221	\$605,221	\$605,221	\$605,221	\$7,262,651
4.	Average Net Unamortized CWIP Base Eligible for Return ([Prior month tine 2 + tine 2])/2)	\$3,328,715	\$2,723,494	\$2,118,273	\$1,513,052	\$907,831	\$302,610	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
4	e. Equity Component (Line 5b* .61425) (a)	\$15,210	\$ 12, 4 45	\$9,679	\$6,914	\$4,148	\$1,383	\$199,117
1	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$24,762	\$20,280	\$15,758	\$11,256	\$6,753	\$2,251	\$324,163
	c. Debt Component (Line 4 x 0.001325847) (c)	\$4,413	\$ 3,611	\$2,809	\$2,006	\$1,204	\$401	\$57,775
6.	Total Return Requirements (Line 5b + 5c)	\$29,176	\$23,871	\$18,566	\$13,262	\$7,957	\$2,652	\$381,938
7.	Total Costs to be Recovered	\$29,176	\$23,871	\$18,566	\$13,282	\$7,957	\$2,652	\$381,938

⁽a) The monthly Equity Component reflects an 11% return on equity.

Note: Summary of all changes to the 2009 Site Selection Schedules

Formula Adjustment: Affer the 5/2008 filing, FPL adjusted the 2008 AE-2 Line 2 - beginning balence "Unamortized CWIP Base Etigible for Return" due to a linking adjustment. In the 5/2008 filing, FPL linked the 2008 AE-2 Line 2 Schedules beginning balance to include: 2007 AE-2 Line 1(a) "Nuclear CWIP Additions" and Line 6 "Total Return Requirements" (12 month total - ending balance). After consideration of the above, FPL deemed the correct beginning belance for 2008 AE-2 Schedule Line 2 to only include 2007 AE-2 Line 1(b) "Nuclear CWIP Additions for the calculation of carrying charges" and Line 6 "Total Return Requirements" (12 month total - ending balance).

Total impact to Revenue Requirements line 6 due 2008 formula adjustment:

Site Selection			
	5/2008 filing	Adjusted	Difference - Decrease
2009 Site Selection (Schedule P-2, Line 6)	382,275	181,938	(117)

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5,5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11,04%

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Schedule P-3 (Projection)

Projection Filing: Construction costs

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Jurisdictions	al Dollars			
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
₇ 6.	Return on Average Net CWIP Additions								
а	. Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	. Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Construction costs

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

		(1)	(J)	(K)	(Ľ)	(M)	(N)	(O)	(P)
Line		Beginning	Projected	Projected	Projected	Projected	Projected	Projected	12 Month
No.		of Period	July	August	September		November	December	Total
					Jurisdictions	al Dollars			
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$ 0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
	Equity Component (Line 6b* .61425) (a)		30	\$0	\$0	\$0	\$0	\$0	\$0
t	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$ 0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filling: Deferred Tax Carrying Costs

REVISED [Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected deferred lax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.				(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
NO.				OI FEIIGG	January		Jurisdictional I		iviay	Julie	Tutar
1.	С	Construction Period Interest (Schedule P-3B, Line 7) (f)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	a. R	Recovered Costs Excluding AFUDC (Schedule AE-2 2007-2008, Line 1) (e)			\$533,109	\$533,109	\$5 33,109	\$ 533,109	\$533,109	\$533,109	\$3,198,655
1	b, R	Recovered Costs Excluding AFUDC (Schedule P-2 2009, Line 1)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	0	Other Adjustments (d)			\$10,950	\$10,950	\$ 10, 9 50	\$10,950	\$10,950	\$10,950	\$65,697
4.	T	ax Basis Less Book Basis (Prior Mo Belance + Line 1 + 2 + 3)		(131,395)	412,664	956,723	1,500,782	2,044,840	2,588,899	3,132,958	3,132,958
5	D	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	(\$50,685)	\$159,185	\$369,056	\$578,926	\$788,797	\$998,668	\$1,208,538	\$1,208,538
6.	Α	Average Accumulated DTA			\$54,250	\$264,121	\$473,991	\$683,862	\$893,732	\$1,103,603	
7.	c	Carrying Cost on DTA									
	а, Е	Equity Component (Line 7b* .61425) (a)			\$248	\$1,207	\$2,166	\$3,125	\$4,084	\$5,043	\$15,872
1	b. E	Equity Comp. grossed up for taxes (Line 6 * 0,007439034) (a) (b) (c)			\$404	\$1,965	\$3,526	\$5,087	\$6,649	\$8,210	\$25,840
į	c. P	Debt Component (Line 6 x 0.001325847) (c)			\$72	\$350	\$628	\$907	\$1,185	\$1,463	\$4,605
8.	т	Fotal Return Regulrements (Line 7b + 7c)		_	\$476	\$2,315	\$4,154	\$5,994	\$7,833	\$9,673	\$30,445

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

2007 Other Adjustments AE-2, Line 5c

21,473 109,922

2008 Other Adjustmenta AE-2, Line 5c

131,395

(e) Recovered Costs Excluding AFUDC (Line 2a) amortized over a 12 month period, calculated as follows:

2007 Nuclear CWIP Additions AE-2, Line 1

6,397,310

2008 Nuclear CWIP Additions AE-2, Line 1

6,397,310

Page 1 of 2

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) in order to gross up the equity component for laxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

⁽d) Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2 20078 2008.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

REVISED [Section (5)(c)1,c,]

Schedule P-3A (Projection)

Projection Filling: Deferred Tax Carrying Costs

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected

deferred tax Carrying Costs

for the subsequent year.

For the Year Ended 12/31/2009 Witness: Kim Ousdahl

DOCKET NO.: 080009-EI

Line			(l) Beginning	(J) Projected	(K) Projected	(L) Projected	(M) Projected	(N) Projected	(O) Projected	(P) 12 Month
No.			al Period	July	August	September	October	November	December	Total
						Jurisdictional	Dollars			
1.	Construction Period Interest (Schedule P-3B, Line 7)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	a. Recovered Costs Excluding AFUDC (Schedule AE-2 2007-2008, Line 1) (e)			\$533,109	\$533,109	\$533,109	\$533,109	\$533,109	\$533,109	\$6,397,310
	b. Recovered Costs Excluding AFUDC (Schedule P-2 2009, Line 1)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)			\$10,950	\$10,950	\$10,950	\$10,950	\$10,950	\$10,950	\$131,395
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	-	\$3,132,958	\$3,677,016	\$4,221,075	\$4,765,134	\$5,309,192	\$5,853,251	\$6,397,310	6,397,310
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38,575%	\$1,208,538	\$1,418,409	\$1,628,280	\$1,838,150	\$2,048,021	\$2,257,892	\$2,467,762	\$2,467,762
6.	Average Accumulated DTA			\$1,313,474	\$1,523,344	\$1,733,215	\$1,943,086	\$2,152,956	\$2,362,827	
7.	Carrying Cost on DTA									
	a. Equity Component (Line 7b* ,61425) (a)			\$6,002	\$6,961	\$7,920	\$8,879	\$9,838	\$10,797	\$66,268
	b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			\$9,771	\$11,332	\$12,893	\$14,455	\$16,016	\$17,577	\$107,884
	c. Debt Component (Line 6 x 0.001325847) (c)			\$1,741	\$2,020	\$2,298	\$2,576	\$2,854	\$3,133	\$19,228
В.	Total Return Requirements (Line 7b + 7c)		-	\$11,512	\$13,352	\$15,191	\$17,031	\$18,870	\$20,710	\$127,112

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

2007 Other Adjustments AE-2, Line 5c 2008 Other Adjustments AE-2, Line 5c

21.473 109.922 131,395

(e) Recovered Costs Excluding AFUDC (Line 2a) amortized over a 12 month period, calculated as follows:

2007 Nuclear CWIP Additions AE-2, Line 1

6,397,310

2008 Nuclear CWIP Additions AE-2, Line 1

6,397,310

CPI Exclusion: In the 5/2008 filling, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the unit of property. After careful analysis of Internal Revenue Code §263A(f) and Treasury Regulation \$1.263A-12, FPL determined that Turkey Point 6 & 7 project qualifies as real property. Real property is subject to capitalization of CPI once physical construction begins. Site Selection costs are not deemed to be physical construction activities, as such, CPI

should not have been calculated for these costs.

Total Impact to Revenue Requirements line 8 due to 2008 & 2009 CPI Exclusion:

Site Selection			Difference -
	5/2008 filling	Adjusted	Decrease
2009 Site Selection (Schedule P-3A, Line 8)	153,076	127,112	(25.90-

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tex rate of 11.04%.

⁽d) Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2 2007& 2008.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Construction Period Interest

REVISED [Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected Construction Period Interest for

the subsequent year.

DOCKET NO .: 080009-EI

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For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.		(A) Beginning of Perlod	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Jurisdictional	Dollars			
1,	Beginning Balance		\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	
2.	Additions Site Selection (Schedule P-6 line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	_	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	
6,	CPI Rate		0.000000%	0.000000%	0.00000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$ 0
8.	Ending Balance	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Construction Period Interest

REVISED [Section (5)(c)1.c.]

Schedule P-38 (Projection)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected

Construction Period Interest for

the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.		(i) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
					Jurisdictional	Dollars			
1.	Beginning Balance		\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	
2.	Additions Site Selection (Schedule P-6 line 7)		\$0	\$ 0	\$0	\$0	\$ 0	\$ 0	\$0
3.	Additions Construction		\$0	\$0	\$ 0	\$0	\$0	\$0	\$0
4.	Other Adjustments		\$0	\$0	\$ 0	\$0	\$0	\$0	
5	Average Balance Eligible for CPI (Beg ba) + [Line 2+3+4]/2)	-	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	
6.	CPI Rate		0.000000%	0.000000%	0,000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Bajance	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765

Note:

83

CPI Exclusion: In the 5/2008 filing, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the unit of property. After careful analysis of Internal Revenue Code §263A(f) and Treasury Regulation §1.263A-12, FPL determined that Turkey Point 6 & 7 project qualifies as real property. Real property is subject to capitalization of CPI once physical construction begins. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not have been calculated for these costs.

(842,443)

Impact to Ending Balance line 6 due to 2008 & 2009 CPI Exclusion :

Site Selection Difference5/2008 filing Adjusted Decrease

2009 Site Selection (Schedule P-3B, Line 6) 7,269,808 6,427,765

Page 2 of 2

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.c.] [Section (8)(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the CCRC Recoverable O&M projected monthly expenditures by

function for the subsequent year.

DOCKET NO.: 080009-EI

Witness; Kim Ousdahl and Steven D. Scropps

For the Year Ended 12/31/2009

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Monti Total
1	Legal													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
В	Regulatory													
7	Human Resources													
8	Public Policy													
9	Community Relations													
10	Corporate Communications													
11	Subtotal A&G	0	· c) () (, ,) (, () () ()
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0) () () () (0) () () ()
16	Jurisdictional Factor (A&G)													
17	Jurisalictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0		, () (,) () () () (} () (ס
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	õ	ı) () (ì) (Ò) (} {) () ()
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line	ō) () () () () () {) () (3 1	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	ŏ	Ò	, (1) () () () [) () (0
24	Total Jurisdictional Recoverable O&M Costs			 ;	i (·	1 (1 7) (1	· ·	7	, i	n

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

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Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Other Recoverable O&M Monthly Expenditures

|Section (5)(c)1.c.] [Section (8)(e)]

Schedule P-5 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the Other Recoverable O&M projected monthly expenditures by function for the subsequent year.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

85

Wilness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal	-												(
ż	Accounting													(
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
6	Regulatory													
7	Human Resources													
8	Public Policy													
9	Community Relations													
10	Corporate Communications .) 0		1		
11	Subtotal A&G	0		· ·		, ,	υ (, ,	, ,	, ,	'	, .	, ,	
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission						0 1	1 () () 0	1 () () 0	1
15	Total Q&M Costs	0		,				,	, ,	,				
16	Juriadictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	C) (. () (0	0	0 1	0) () +	D ()
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	C) (۱ () (0	0	0 (י מ	9)	0 () (
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 1) (1 () (0	0	0 (0	9 (-	0) [,
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19) () !	0	0	0	0	0 (0	2 9	
24	Total Jurisdictional Recoverable O&M Costs) ())	0	Û	0	0	0 (0) ()

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Page 1 of 1

Turkey Point Units 6&7 Sile Selection Costs and Carying Costs on Site Selection Cost Balance Projection Fiting: Monthly Expanditures

(Section (5)(c)1.b.] [Section (8)(d)]

Schedule P-8 (Projection)					Projection Fi	ting: Monthly	Expanditures									
FLORIDA PUBLIC BERVICE COMMISSION				EXPLANATION		within Sile Sale	gecled monthly ex ection categories	for the current ye	ar.							
COMPANY: FLORIDA POWER & LIGHT COMPANY						All San Selecte	on costa also rici	uded in Pre-Con	ejruchon caete m	ust be idenlihed.			For the Year Er	wled 12/31/2009	1	
DOCKET NO.: 080009-69													Witness Kim	Ousdahland S	iteven O. Scrugge	
Line	(A) PTO 2008-2001	(B) Actus/Estimated 7 2000	(C) Projected January	(D) Projected February	(E) Projected March	(F) Projected April	(G) Projected May	(H) Projected June	(l) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	(ole) 610 (p)
No. Description 1 Sits Selection:	200-200	2000	Jacobary	Peorany	- HANDE			, , , ,								1,068,656
2 Project Staffing	1,068,0	856 •														3,351,744
3 Engineering	3,351,7															1,720,290
4 Environmental Services	1,220,														- 1	783,23
5 Legal Services	783.3	231								4				-		6,424,12
6 Total Site Selection Costs:	3 0,424,		s		3	i5 0.9958265	5 0,99582 6 5	0.9958265	0.9958265	0.9958269	0.9958265	0.9958269	5 0,9958265	0.9958265	0.0950765	0.995020
7 Jurisdictional Factor	0,9900	1265 0.9968265 310 \$	0,99502	65 0.9950265	0.995826	(D 0,095870)	9 0.55,500,200	U.993020	\$ 0,3530203	\$ -	3	3	5	5	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAM	0.995020 6.397,330
8 Total Jurisdictional Site Selection Costs	1 0,397,	310 \$	•	•	•		 			-1		·····			*****	
9 Less Adhestment																[43,06]
10 Other Adjustments(d)		063) \$													0 0950265	0.095020
t	0,9956				·•					5 .		5	5	\$.	+1	(42,68
12 Total Jurisdictionalized Adjustments:	(42)									· 	- 1 .	•		· ·	-3	0,095626 (42,683 0,440,192
13 Total Asiadictionalizari Site Selection rul of ad																

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(e) The code associated with site selection codes for the Turkey Point Units 66.7 project were included in Account 18.2, Prefermany Europy and Investigation Charges, for the period April 2008 libraryin Deletion 2007. In Ordebre 2007, these codes were transferred to Conservation Work in Progress, Account 107.

(b) Eleminer With the String of an aread perison on Colobine 15, 2007 date selection code assessed and pre-construction began.

(c) Project to Other total in Ordebre was calculated using 2007 instaltational factor.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Monthly Expenditures [Section (5)(c)1.a.] [Section (8)(d)]

Schedule P-6A (Projection)

EXPLANATION: Provide a description of the major tasks performed

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY

within Site Setection categories for the current year.

DOCKET NO.: 080009-E1

For the Year Ended 12/31/2009 Wilness:Steven D. Scroggs

Line		
No. Major Task	Description - includes, but is not limited to:	

Site Selection Period:

1 Request for information (RF)) from design vendors

2 Engineering review of technology alternatives

3 Site identification activities

4 Site Selection Analysis 5 Fatal flaw geotechnical analyses at candidate site(s)

6 Transmission integration studies

7 Project planning, industry fees

8 Local zoning approvals
9 Preparation of need filing

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Projection Filing: Technology Selected

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a de

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology

and the factors leading to its selection.

..... A.

Witness:Steven D. Scroggs

For the Year Ended 12/31/2009

[Section (8)(b)]

Technology selection is noted on Pre-Construction AE-7 for the year ended 12/31/08.

Schedule P-7 (Projection)

DOCKET NO.: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8 (Projection)

DOCKET NO.: 080009-EI

10

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection,

the identity and affiliation of the vendor, and current status

of the contract.

For the Year Ended 12/31/2009

Witness:Steven D. Scroggs

	(A)	(B)	(C) (D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
					Actual	Estimate of	Estimate of			
					Expended as	amount to be	Final			
Line		Status of	Original Term Current Ter	n Original	of Prior Year	Expended in	Contract	Name of Contractor	Method of	
No.	Contract No.	Contract	of Contract of Contrac	t Amount	End	Current Year	Amount	(and Affiliation if any)	Selection	Work Description

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify; (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009

Witness:Steven D. Scroggs

Contract No.:

Major Task or Tasks Associated With:

Vendor Identity:

Vendor Affiliation (specify 'direct' or 'indirect'):

Mumber of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

Contract Status:

Term Begin:

Term End:

Nature and Scope of Work:

Describe work and scope details

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Feasibility of Completing the plant

[Section (5)(c)5.]

Schedule P-9 (Projection)

EXPLANATION:

Provide a detail analysis of the long-term feasibility of completing the plant.

For the Year Ended 12/31/2009

Witness: Steven R. Sim

DOCKET NO.: 080009-EI

Not applicable.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

REVISED

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Estimate Rate Impact

Schedule P-10 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2009

Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS JANUARY 2009 THROUGH DECEMBER 2009

	Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
	RS1/RST1	64.061%	58,804,147,081	10,478,768	1,09370109	1,07349429	63,125,916,120	11,460,638	52,68401%	57.06444%
	G81/G8T1	65,694%	6,619,341,251	1,150,231	1,09370109	1.07349429	7,105,825,036	1,250,009	5.93042%	6.26384%
	G8D1/G8DT1/HLFT1 (21-499 kW)	74.508%	25,774,860,665	3,949,020	1,09361402	1.07343073	27,667,527,500	4,318,704	23.09093%	21,50355%
	O82	57.883%	19,993,143	3,956	1.05919630	1.04702619	20,933,344	4,192	0.01747%	0.02087%
	GSLD1/G8LDT1/C51/C5T1/HLFT2 (500-1,999 kW)	77.185%	11,789,652,172	1,744,121	1.09222289	1.07237880	12,642,973,049	1,904,969	10.55165%	9.48516%
	GBLD2/GBLDT2/CB2/CST2/HLFT3(2,000+ kW)	90.260%	2,169,713,444	274,351	1.08471538	1,06646905	2,313,932,235	297,593	1.93118%	1.48177%
	G8LD3/G8LDT3/C83/C8T3	89.044%	258,589,835	33,151	1.03077723	1.02508821	265,077,391	34.171	0.22123%	0.17014%
	ISST1D	84.918%	D	Đ	1.05919630	1.04702619	0	0	0,00000%	0.00000%
92	ISSTIT	131.298%	ū	C	1.03077723	1,02508821	0	0	0.00000%	D.00000%
10	SST1T	131,296%	162,838,087	14,158	1,03077723	1,02508821	166,923,403	14,594	0.13931%	0.07267%
	88T1D1/65T1D2/65T1D3	84.918%	8,479,038	1,140	1.05919630	1.04702619	8,877,775	1,207	0.00741%	0.00601%
	CILC D/CILC G	89.894%	3,701,861,702	470,095	1,06178491	1.06440541	3,940,281,623	508,542	3.28850%	2,53212%
	CILC T	90.295%	1,676,506,768	211,952	1.03077723	1.02508821	1,718,567,321	218,475	1.43429%	1,08782%
	MET	66.435%	101,103,804	17,373	1.05919630	1.04702619	105,858,331	18,401	0.08835%	0.09162%
	OL1/SL1/PL1	210,146%	601,242,889	32,661	1,09370109	1,07349429	645,430,808	35,721	0.53867%	0.17786%
	BL2, GSCU1	126.155%	85,476,122	7,735	1.09370109	1.07349429	91,758,129	8,460	0.07658%	0.04212%
	TOTAL		111,773,806,000	16,368,712			119,819,882,065	20,083,676	100.00%	100.00%

⁽¹⁾ AVG 12 CP load factor based on actual calendar data,

⁽²⁾ Projected kwh sales for the period January 2008 through December 2008.

⁽³⁾ Calculated: Col(2)/(8780 hours * Col(1))

⁽⁴⁾ Based on 2006 demand losses.

⁽⁵⁾ Based on 2006 energy losses. (6) Col(2) * Col(5).

⁽⁷⁾ Col(3) * Col(4). (6) Col(6) / total for Col(6)

⁽⁹⁾ Col(7) / total for Col(7)

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Estimate Rate Impact

Schedule P-10 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION:

Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2009

Witness: Steven D. Scroggs

REVISED

FLORIDA POWER & LIGHT COMPANY CALCULATION OF CAMACHTYPANIENT RECOVERYPACTOR LANGUARY 2006 THRICHIGH ORCEMBER 2008

Rela-Schodule	(1) Percerbago of Salars et Guerretien (24)	(2) Personingo of Demond et Pensonian (1)	CD Energy Reliable Code (C)	(4) Dervend Related Cost	(2) Young Connectity (Control (2)	(2) Projected Solocet Motor 6 vtD	Elling lev Load Factor CN	(7) Projected Chied MAY CE Meter (Proj	(II). Copacity Recovery Pacter (Mire)	City Copacity Recovery Factor Chirolity	
HEMET I GENERAL PROBLEM CONTROL CONTRO	1.2011/9 1.2011/9 1.2011/9 1.2011/9 1.2011/9 1.2011/9 0.2011/9 0.2011/9 0.2011/9 1.2011/9 1.2011/9 0.2011/9 0.2011/9 0.2011/9 0.2011/9 0.2011/9 0.2011/9 0.2011/9 0.2011/9 0.2011/9	6.76501% 21.50307% 6.86507% 6.86507% 1.46677% 0.17064% 0.60000% 0.60000% 0.007267%	\$734,682 \$150,004 \$150,004 \$150,004 \$1,660 \$1,660 \$0,000 \$1,600 \$	######################################	94,400,000 94,000,000 91,000 91,000 204,2,000 90,000 90,000 9475 9475 9475 9475 9475 9475 9475 9475	90,096,147,091 4,046,391,231 22,774,000,005 19,002,143 11,778,222,172 2,100,713,444 269,600,636 0 142,030,007 0,472,030 3,791,793 1,602,004 101,102,004 601,242,000 601,242,000	40.91007% mt. 31207% mt. 37207% mt. 37207% mt. 32007% 12.10007% mt. 32007% mt. 32007% mt. 32007% mt. 320077%	75,203,036 28,623,674 4,224,673 924,040 0 11,152,430 18,130 4,631,632 4,631,632 71,7,330		0.00007 0.00007 0.00000 	
NOTAL.			9447,471	97,174,400	47,772,310	111,773,000,000		117,700,013			

Nda Thus we comity no calculate hide webs on Scientific (SST) (F) and (SST)(F). Cloud we contain high

(f) Chinimad Ann. Paga 1, Cristy (2) Chinimad Ann. Paga 1, Cristy (2) (Trial Capachy Chinim13 * Cd (f) (i) (Trial Capachy Chinim13 * 12) * Cd (7) (ii) Chinim Capachy Chinim13 * 12) * Cd (7) (iii) Cd (2) * Cd (8) (iii) Chinimad (1) * Chinimad (1) * Cd (7) (iii) Add (1) * Chinimad (1) * Chini

Nationappy state up of these to secure large.

CAP ACITY RECOMENY PACTORS FOR STANDOY NATES

| Chapter (State of Pactors | Chapter |

Note: 2009 Rate impact calculated using 2008 Capacity Clause projected sales and allocation factors.

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TRUE-UP TO ORIGINAL

Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Retail Revenue Requirements Summary

REVISED [Section (5)(c)1.c.]

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of the actual to date and projected total retail

revenue requirement for the duration of the project, information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-Et

Witness: Kim Ousdahl

Line No.	(A) Actual 2006	(B) Actual 2007	(C) Actual/Estimated 2008	(D) Projected 2009	(E) Project Total recovered in 2009
			Jurisdictional Dollars		
Site Selection Revenue Requirements (Schedule TOR-2, line 5)	\$0	\$6,539,261	\$726,669	\$381,938	\$7,647,867
Construction Carrying Cost Revenue Requirements (Schedule TOR-3, line 7)	\$0	\$0	\$0	\$0	\$0
Recoverable O&M Revenue Requirements (Schedule TOR-4, line 24)	\$0	\$0	\$0	\$0	30
DTA/(DTL)Carrying Cost (Schedule TOR-3A, line 8)	\$0	(\$94)	(\$3,164)	\$127,112	\$123,834
Other Adjustments	\$0	\$0	\$0	\$0	30
Total Period Revenue Requirements (Lines 1 Ihraugh 5)	\$0	\$6,539,167	\$723,484	\$509,050	\$7,771,701
Total Revenue Requirements from Original Projection (b)	\$0	\$0	\$0	\$7,771,701	\$7,771,701
. Difference (Line 6 - Line 7)	\$0	\$6,539,167	\$723,484	(\$7,262,651)	\$0
9. Variance Percentage					0%

(a)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, pre-construction began. As such, all costs were transferred to Construction Work in Progress, Account 107 and Site Selection costs ceased.

(b) Total Revenue Requirements includes:

 2007 Sife Selection + Carrying Costs (TOR-2 line 5)
 \$6,539,261

 2007 DTA Carrying Costs (TOR-3A, line 8)
 (394)

 2008 Site Selection Carrying Costs (TOR-2 line 5)
 \$726,669

 2008 DTA Carrying Costs (TOR-3A, line 8)
 (33,184)

 2009 DTA Carrying Costs (TOR-3A, line 8)
 \$321,112

 2009 DTA Carrying Costs (TOR-3A, line 8)
 \$777,1701

Note: Summary of all changes to the 2008 Site Selection Schedules

CPI Exclusion: In the 5/2008 filing, FPL celculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the unit of property. After careful analysis of Internal Revenue Code §283A(f) and Treasury Regulation §1.263A-12, FPL determined that Turkey Point 6 & 7 project qualifies as real property. Real property is subject to capitalization of CPI once physical construction begins. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not have been calculated for these costs.

Formula Adjustment: After the 5/2008 filing, FPL adjusted the 2008 AE-2 Line 2 - beginning balance "Unamortized CWIP Base Eligible for Return" due to a linking adjustment. In the 5/2008 filing, FPL linked the 2008 AE-2 Line 2 Schedules beginning balance to include: 2007 AE-2 Line 1(a) "Nuclear CWIP Additions" and Line 6 "Total Return Requirements" (12 month total - ending balance). After consideration of the above, FPL deemed the correct beginning balance for 2008 AE-2 Schedule Line 2 to only include 2007 AE-2 Line 1(b) "Nuclear CWIP Additions for the calculation of carrying charges" and Line 6 "Total Return Requirements" (12 month total - ending balance).

Total Impact to Revenue Requirements line 6 due to CPI Exclusion and formula adjustment:

 Site Selection
 32008 Biling
 Adjusted
 Difference-berrese

 Schedule TOR-1. Line 6
 7,804,413
 7,771,70
 (32,712)

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Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance REVISED [Section (5)(c)1.c.]

Schedule TOR-2 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

True-up to Original: Projection of Site Selection Costs

EXPLANATION: Provide a summary of the actual to date and projected

site selection costs for the duration of the project.

COMPANY: FLORIDA POWER & LIGHT COMPANY Information provided is the best available at the time of filing.

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

For the Period Ended 12/31/2009

Line No.	(A) Beginning of Period		(B) Actual 2006	(C) Actual 2007	(D) Actual/Estimated 2008	(E) Projected 2009	(F) Project Total
					Jurisdictional Dollars		
1. a. Nuclear CWP Additions		\$0	\$0	\$6,397,310	\$0	\$0	\$6,397,310
b. Nuclear CWIP Additions for the calculation of carrying charges				\$6,440,192	\$0	\$0	
3. Return on CWIP Eligible for Return							
a. Equity Component (a)			\$0	\$74,004	\$378,837	\$199,117	
b. Equity Comp. grossed up for taxes (b) (c)			\$0	\$120,479	\$616,747	\$324,163	
c. Debt Component (c)			\$0	\$21,473	\$109,922	\$67,775	
Total Return Requirements on site selection costs (Line 3b + 3c)		_		\$141,951	\$726,669	\$381,938	\$1,250,558
Total Costs to be recovered			\$0	\$6,539,261	\$726,669	\$381,938	\$7,647,867
. Revenue Requirements from Original Projection			\$0	\$0	\$0	\$7,647,867	\$7,647,867
Difference (Line 5 - Line 6)		_	\$0	\$6,539,261	\$726,669	(\$7,265,930)	\$0
Variance Percentaria							0%

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d)The costs associated with site selection for the Turkey Point Units 687 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period

April 2006 through October 2007. Effective with the filling of our need petition on October 16, 2007, pre-construction began. As such, all costs were transferred to Construction Work in Procress, Account 107 and Site Selection costs ceased.

Formula Adjustment: After the 5/2008 filing, FPL adjusted the 2008 AE-2 Line 2 - beginning balance "Unamortized CWIP Base Eligible for Return" due to a (inking adjustment. In the 5/2008 filing, FPL linked the 2008 AE-2 Line 2 Schedulas beginning balance to include: 2007 AE-2 Line 1(a) "Nuclear CWP Additions" and Line 6 "Total Return Requirements" (12 month total - ending balance). After consideration of the above, FPL tlearned the correct beginning balance for 2008 AE-2 Schedute Line 2 to only include 2007 AE-2 Line 1(b) "Nuclear CWIP Additions for the calculation of carrying charges" and Line 6 "Total Return Requirements" (12 month total - ending balance).

Impact to Revenue Requirements line 6 due formula adjustment:

Site Selection			Difference -
	SV20DH Ming	Adjusted	Decrease
Schedule TOR-2, Line 5	7,643,470	7.647,867	4.397

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Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Salance
True-up to Original: Projection of Construction Costs

[Section (5)(c)1.c.]

Schedule TOR-3 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

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EXPLANATION:

Provide the calculation of the actual to date and projected carrying costs on construction belonger for the duration of the project.

balances for the duration of the project.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EJ

Information provided is the best available at the time of filing.

Witness: Kim Ousdahl

Line		(A) Beginning	(B) Actual	(C) Actual	(D) Actual/Estimated	(E) Projected	(F) Project
No.		of Period	2006	2007	2008 Jurisdictional Dolla	2009	Total
						4) 0	
i.	Nuclear CWIP Additions (a)		\$0	\$0	\$0	\$0	\$0
! <i>.</i>	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0
١.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$D
	Average Net CWIP additions		n/a	n/a	n/a	r/a	n/a
	Return on Average Net CWIP Additions						
B	Equity Component (a)			\$0	\$0	\$0	\$0
b	Equity Comp, grossed up for taxes (c)		\$0	\$0	\$0	\$0	\$0
C	Debt Component (c)		\$0	\$0	\$0	\$0	\$0
	Total Return Requirements (Line 6b + 6c)	-	\$0	\$0	\$0	\$0	\$D
	Total Return Requirements from Original Projections		5 0	\$0	\$0	\$0	\$0
	Difference (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0
) .	Variance Percentage						

⁽a) The monthly Equity Component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) in order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11,04%

⁽d)The costs associated with site selection for the Turkey Point Units 687 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, pre-construction began. As such, all costs

were transferred to Construction Work in Progress, Account 107 and Site Selection costs ceased,

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up to Original: Deferred Tax Carrying Costs

REVISED [Section (5)(c)1.c.]

Schedule TOR-3A (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO .: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual to date and projected deferred tax Carrying

Costs for the duration of the project.

Information provided is the best available at the time of filing.

Witness: Kim Ousdahl

For the Period Ended 12/31/2009

No.	(A) Beginning of Period	(B) Actual 2006	(C) Actual 2007	(D) Actuel/Estimated 2008	(E) Projected 2009	(F) Project Total
).				lurisdictional Dollars		
Construction Period Interest (Schedule TOR-3B, Line 7)		\$0	\$0	\$0	\$0	\$0
Recovered Costs Excluding AFUOC (Schedule TOR-2 Line 1)		\$0	\$0	\$0	\$6,397,310	
Other Adjustments (d)		\$0	(\$21,473)	(\$109,922)	\$131,395	\$0
Tax Basis Less Book Basis	0	\$0	(\$21,473)	(\$131,395)	\$6,397,310	
Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.675% \$0	\$ 0	(\$8,283)	(\$50,685)	\$2,467,762	
Average Accumulated DTA		n/a	n/a	n/a	n/a	
Carrying Cost on DTA						
a. Equity Component (a)		\$0	(\$49)	(\$1,660)	\$66,268	
b. Equity Comp. grossed up for taxes (b) (c)		\$0	(\$80)	(\$2,703)	\$107,884	
c. Debt Component (c)		\$0	(\$14)	(\$482)	\$19,228	
Total Return Requirements (Line 7b + 7c)		\$0_	(\$94)	(\$3,184)	\$127,112	
Total Return Requirements from Original Projections		\$0	\$0	\$0	\$123,834	
Total Return Requirements from Original Projections Difference (Line 8 - Line 9)		\$0	(\$94)	(\$3,184)	\$3,279	\$0
						0%

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) in order to gross up the equity component for taxes a monthly rate of 0,007439034 (Equity) and 0,001325847 (Debt), results in the annual pre-tax rate of 11,04%

(d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Verience Percentage

CPI Exclusion: In the 5/2008 filing, FPL calculated the production period of a unit of langible property to begin on the first date by which the taxpayor's accumulated production expanditures, including planning and design expanditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the unit of property. After careful analysis of Internal Revenue Code §263A(f) and Treasury Regulation §1.263A-12, FPL determined that Turkey Point 6 & 7 project qualifies as real property. Real property is subject to capitalization of CPI once physical construction begins. Site Setection costs are not deemed to be physical construction activities, as such, CPI should not have been calculated for these costs.

impact to Return Requirements line 8 due to CPI Exclusion:

Difference -**Реггенте** 5/2008 filling Adjusted 160,942 123,834 (37,10K) 2008 Site Selection (Schedule AE-3A, Line 8)

Page 1 of 1

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance True_up to Original: Construction Period Interest

REVISED

[Section (5)(c)1.c.]

Schedule TOR-3B (True-Up to Original) FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual to date and projected Construction Period Interest for

the duration of the project.

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl

ine 40.	(A) Beginning of Period	(B) Actual 2006	(C) Actual 2007	(D) Actual/Estimated 2008	(E) Projected 2009	(F) Project Total
				Jurisdictional Dollars		-
. Beginning Balance (a)		\$0	\$0	\$6,427,765	\$6,427,765	
2. Additions Site Selection		\$0	\$6,397,310	\$0	\$0	\$6,397,310
Additions Construction		\$0	\$0	\$0	\$0	
Other Adjustments (b)		\$0	\$30,455	\$0	\$0	\$30,455
Average Balance Eligible for CPI	-	n/a	n/a	n/a	n/a	-
c. CPI Rate						
Construction Period Interest for Tax (CPI)		\$0	\$0	\$0	\$0	\$0
. Ending Balance	\$0	\$0	\$6,427,765	\$6,427,765	\$6,427,765	\$6,427,765

(a) Line 1, Column C, CPI calculation for site selection costs started in October 2007 for 2006 & 2007 site selection costs. Effective with the transfer of the Site Selection costs to Account 107, Construction Work in Progress. (b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals.

CPI Exclusion: In the 5/2008 filing, FPL calculated the production period of a unit of tangible property to begin on the first date by which the taxpayer's accumulated production expenditures, including planning and design expenditures, are at least 5 percent of the taxpayer's total estimated accumulated production expenditures for the unit of property. After careful analysis of Internal Revenue Code \$263A(f) and Treasury Regulation §1.263A-12, FPL determined that Turkey Point 6 & 7 project qualifies as real property. Real property is subject to capitalization of CPI once physical construction begins. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not have been calculated for these costs.

Impact to Ending Balance line 8 due to CPI Exclusion:

Site Selection			Difference -
	5/2008 filing	Adjusted	Decrease
Schedule TOR-JB, Line 6	7,269,808	6,427,765	(842,043)

100

27

Varience Percentage

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance [Section (5)(c)1.c.] [Section (8)(e)]

Schedul	e TOR-4 (True-Up to Original)			osts on Site Selection C O&M Annual Expenditure				[Section (8)(e)]	
FLORIDA	A PUBLIC SERVICE COMMISSION	EXPLANATION:		Recoverable O&M actual t		ı			
СОМРА	NY: FLORIDA POWER & LIGHT COMPANY			es by function for the duration and is the best available at the		led 12/31/2009			
DOCKET	NO.: 080009-E)							Witness: Kim Ousd	dahl and Sleven D, Scrogg
		(A)	(8)	(C)	(D)	(E)	(F)	(G)	
Line No.	Description	Actual	Actual	Actual/Estimated	Projected	Projected	Projected	Project	
IVU.	Description	2006	2007	2008	2009	2010	2011	Total	
1	Legai .							n	
2	Accounting							ō	
3	Corporate Communication							Ō	
4	Corporate Services							D	
5	IT & Telecom							0	
В	Regulatory							0	
7	Human Resources							0	
8	Public Policy							D	
9	Community Relations							0	
10	Corporate Communications							0	
11	Subtotal A&G		0	0 0	0	0		0 0	
12	Energy Delivery Florida							0	
13 14	Nuclear Generation Transmission							0	
15	Total O&M Costs							0	i
10	TOTAL COM COSTS		0	0	a	0		0 0	
18	Jurisdictional Factor (A&G)								
17	Juristilctional Factor (Distribution)								
18	Jurisdictional Factor (Nuclear - Production - Base)								
19	Jurisdictional Factor (Transmission)								
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 18)		n	n n	n	0		D 0	
21	Jurisdictional Recoverable Cosis (Distribution) (Line 12 X Line 17)		D O	0 0	n	n		0 0	
22	Juriadictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 11	R)	n	0 0	ň	n		B 0	
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	. ,	D	0 0	n	Ö		0 0	
24	Total Jurisdictional Recoverable O&M Costs		D	0 0	Ŏ			0 0	
25	Total Jurisdictional O&M Costs From Most Recent Projection	·						T (2)	
26	Difference (Line 24 - 25)		0	ô o		0		0 0	
20	Pinatetine (rule 74 - 70)		V	· U	<u>V</u>	<u> </u>		v U	

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-Up to Original: Other Recoverable O&M Annual Expenditures

[Section (5)(c)1.c.] [Section (8)(e)]

Schedule TOR-5 (True-Up to Original)
FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Other Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 080009-61

Wilness: Kim Ousdahl and Steven D. Scrot

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual/Estimate 2008	(D) d Projected 2009	(E) Projected 2010	(F) Projected 2011	(G) Project Total	
1	Legal								,
2	Accounting							ď	
3	Corporate Communication							Ö	
4	Corporate Services							ď	
5	IT & Telecom							n	
6	Regulatory							ŏ	
7	Human Resources							ď	
8	Public Policy							0	
8	Community Relations							0	
10	Corporate Communications							C C	
11	Subtotal A&G	0		0	0	0	0	0 0	ī
12	Energy Delivery Florida								
13	Nuclear Generation								
14	Transmission								
15	Total O&M Costs	0		0		0	0	0 0	i
16	Jurisdictional Factor (A&G)								
17	Jurisdictional Fector (Distribution)								
18	Jurisdictional Factor (Nuclear - Production - Base)								
19	Jurisdictional Factor (Transmission)								_
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	n		0	0	n	n	n 0	
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	ň		ō	-	ñ	n .	, ,	
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	ñ		0	Ô	Ď	n .		
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0		ō	•	n	n	n 0	
24	Total Jurisdictional Recoverable O&M Costs	D		<u> </u>		<u> </u>	0	0	
		<u> </u>						<u> </u>	
25	Total Jurisdictional O&M Costa From Most Recent Projection								
26	Difference (Line 24 - 25)	0		0	0	0	0	0 0	-
27	Variance Percentage								•

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

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Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up to Original: Annual Expenditures

[Section (5)(c)1.b.] [Section (8)(d) Revised

Schedule TOR-6 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the actual to date and projected monthly expenditures by major tasks performed within Site Selection categories for the duration of the project. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Qusdahl and Steven D. Scroggs

Line No.	Description	(A) Actual 2006-2007	(B) Actual/Estimated 2008	(C) Projected 2009	(D)	(E)	(F)	(G) Project Total
1	Site Selection:							
2	Project Staffing	1,068,856	=	=				1,068,856
3	Engineering	3,351,744	-	-				3,351,744
4	Environmental Services	1,220,290		-				1,220,290
5	Legal Services	783,231	-					783,231
6	Total Site Selection Costs:	6,424,121	-	-				6,424,121
7	Jurisdictional Factor	0.9958265	0.9958265	0.9958265				
8	Total Jurisdictionalized Site Selection Costs:	6,397,310		•		-		6,397,310
9	Less Adjustment							
10	Other Adjustments(c)	(43,063)	0	0				(43,063)
11	Jurisdictional Factor	0.9958265	0.9958265	0.9958265				0.9958265
12	Total Jurisdictionalized Adjustments:	(42,883)	-		-		•	(42,883)
13 14	Total Jurisdictionalized Site Selection net of adjustments	6,440,192		-	-	•	•	6,440,192
15 16	Total Jurisdictional Construction Costs Original Projection	0	0	0				C
17 18	Difference	\$ 6,440,192	\$ - \$	- \$	- \$	- \$	- \$	6,440,192
19	Variance Percentage							

(a)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, pre-construction began. As such, all costs were transferred to Construction Work in Progress, Account 107 and Site Selection costs ceased.

⁽b) Effective With the filing of our need petition on October 16, 2007 site selection costs ceased and pre-construction began.

⁽c) Project to Date total in October was calculated using 2007 jurisdictional factor.

⁽d) Other Adjustments include Pension & Welfare Benefit credit.

⁽e) October 2006 costs includes a credit adjustment of \$127,529.37 which represents a total project payroll correction, incorrectly charged to the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Annual Expenditures

[Section (5)(c)1.a.] [Section (6)(d)]

Schedule TOR-6A (True-Up to Original) FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection categories for the duration of the project, information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

DOCKET NO .: 08000B-E1

Wilness: Sleven D. Scroggs

Line No. Mejor Task

Description - includes, but not limited to:

- Site Selection Period;

 1 Request for Information (RFI) from design vandors
 2 Engineering review of technology alternatives
 3 Site identification activities

COMPANY: FLORIDA POWER & LIGHT COMPANY

- 4 Site Selection Analysis
- 5 Fatal flaw geolechnical analyses at candidate site(s)
- 6 Transmission integration studies
- 7 Project planning, industry fees
 8 Local zoning approvals
- 10 D Preparation of need filing

2

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-7 (True-Up to Original)

[Section (8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the

COMPANY: FLORIDA POWER & LIGHT COMPANY

petition for need determination or revised estimate as necessary.

DOCKET NO.: 080009-EI

For the Period Ended 12/31/2009

Witness: Steven D. Scroggs

	Actual Costs as of December 31, 2007	Remaining Budget Costs to Complete Plant		Total Estimated In-Service Cost		Estimated Cost Provided in the Petition for Need determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$6,551,650	(\$127,529)	(\$127,529)	\$6,424,120	\$6,424,120	\$8,000,000	\$8,000,000
Pre-Construction	\$2,533,265	\$464,042,614	\$ 46 4, 042,614	\$466,575,879	\$466,575,879	\$465,000,000	\$465,000,000
Construction	\$0	\$8,149,000,000	\$12,124,000,000	\$8,149,000,000	\$12,124,000,000	\$8,149,000,000	\$12,124,000,000
AFUDC	\$113,074	\$3,460,886,926	\$5,159,886,926	\$3,461,800,000	\$5,160,000,000	\$3,461,000,000	\$5,160,000,000
Total	\$9,197,989	\$12,073,802,011	\$17,747,802,011	\$12,083,000,000	\$17,757,000,000	\$12,083,000,000	\$17,757,000,000

Estimated costs based on FPL's need determination filing. Total project cost estimate has not been developed at this time. AFUDC is actual cost through December 31, 2007. Remaining budgeted and total estimated AFUDC is an estimated value. Adjustment in remaining budgeted costs in site selection is for payroll. This adjustment is recorded in 2007 on the AE schedules,

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up to Orginal: Power Plant Milestones

Schedule TOR-8 (True-Up to Original)

[Section (5)(c)(5.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide initial project milestones interms of costs, budget levels, initiation dates and completion dates.

Provide all revised milestones and reasons for each revision.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Information is provided on Pre-Construction TOR-8.