

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 080317-EI

IN RE: TAMPA ELECTRIC COMPANY'S
PETITION FOR AN INCREASE IN BASE RATES
AND MISCELLANEOUS SERVICE CHARGES



MINIMUM FILING REQUIREMENTS

SCHEDULE B

RATE BASE

DOCUMENT RECEIVED DATE

07066 AUG 11 8

FPSC-COMMISSION CLERK



Docket No. 080317-EI
In Re: Tampa Electric Company's
Petition For An Increase In Base Rates
And Miscellaneous Service Charges

MINIMUM FILING REQUIREMENTS INDEX

SCHEDULE B – RATE BASE

MFR Schedule	Witness	Title	Bates Stamped Page No.
B-1	Ashburn Chronister	Adjusted Rate Base	1
B-2	Ashburn Chronister	Rate Base Adjustments	4
B-3	Chronister	13 Month Average Balance Sheet - System Basis	8
B-4	Chronister	Two Year Historical Balance Sheet	17
B-5	Chronister	Detail Of Changes In Rate Base	20
B-6	Ashburn Chronister	Jurisdictional Separation Factors-Rate Base	21
B-7	Chronister	Plant Balances By Account And Sub-Account	30
B-8	Chronister	Monthly Plant Balances Test Year-13 Months	57
B-9	Chronister	Depreciation Reserve Balances By Account And Sub-Account	66

DOCUMENT NUMBER-DATE

07066 AUG 11 8

FPSC-COMMISSION CLERK



Docket No. 080317-EI
In Re: Tampa Electric Company's
Petition For An Increase In Base Rates
And Miscellaneous Service Charges

MINIMUM FILING REQUIREMENTS INDEX

SCHEDULE B – RATE BASE

MFR Schedule	Witness	Title	Bates Stamped Page No.
B-10	Chronister	Monthly Reserve Balances Test Year-13 Months	93
B-11	Chronister Haines Hornick	Capital Additions And Retirements	102
B-12	Chronister Hornick	Production Plant Additions	103
B-13	Ashburn Chronister Haines Hornick	Construction Work In Progress	104
B-14	Gillette	Earnings Test	106
B-15	Ashburn Chronister Haines	Property Held For Future Use-13 Month Average	107
B-16		Nuclear Fuel Balances	108
B-17	Ashburn Chronister	Working Capital-13 Month Average	109
B-18	Chronister Wehle	Fuel Inventory By Plant	112



MINIMUM FILING REQUIREMENTS INDEX

SCHEDULE B – RATE BASE

MFR Schedule	Witness	Title	Bates Stamped Page No.
B-19	Chronister	Miscellaneous Deferred Debits	130
B-20	Chronister	Other Deferred Credits	131
B-21	Carlson Chronister	Accumulated Provision Accounts-228.1, 228.2 And 228.4	132
B-22	Felsenthal	Total Accumulated Deferred Income Taxes	134
B-23	Felsenthal	Investment Tax Credits-Annual Analysis	135
B-24	Chronister	Leasing Arrangements	136
B-25	Chronister	Accounting Policy Changes Affecting Rate Base	137

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Plant in Service	(2) Accumulated Provision for Depreciation and Amortization	(3) Net Plant in Service (1 - 2)	(4) CWIP	(5) Plant Held For Future Use	(6) Nuclear Fuel - No AFUDC (Net)	(7) Net Utility Plant	(8) Working Capital Allowance	(9) Other Rate Base Items	(10) Total Rate Base
1										
2	\$ 5,860,981	\$ 2,047,696	\$ 3,813,285	\$ 405,468	\$ 43,044	\$ -	\$ 4,261,797	\$ 28,840	\$ -	\$ 4,290,637
3										
4	0.963137	0.965565	0.961833	0.971985	0.867252	-	0.961844	1.030062	-	0.962302
5										
6	5,644,926	\$ 1,977,183	\$ 3,667,743	\$ 394,109	\$ 37,330	\$ -	\$ 4,099,182	\$ 29,707	\$ -	\$ 4,128,889
7										
8	(343,813)	(47,170)	(296,643)	(256,867)	-	-	(553,510)	(57,577)	-	(611,087)
9										
10	182,361	4,476	177,885	(36,171)	-	-	141,714	(2,716)	-	138,998
11										
12	(161,452)	(42,694)	(118,758)	(293,038)	-	-	(411,796)	(60,293)	-	(472,089)
13										
14	\$ 5,483,474	\$ 1,934,489	\$ 3,548,985	\$ 101,071	\$ 37,330	\$ -	\$ 3,687,386	\$ (30,586)	\$ -	\$ 3,656,800
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										

41 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2.

Type of data shown:

Projected Test Year Ended 12/31/2009

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister/W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Plant in Service	(2) Accumulated Provision for Depreciation and Amortization	(3) Net Plant in Service (1 - 2)	(4) CWIP	(5) Plant Held For Future Use	(6) Nuclear Fuel - No AFUDC (Net)	(7) Net Utility Plant	(8) Working Capital Allowance	(9) Other Rate Base Items	(10) Total Rate Base
1										
2	\$ 5,407,666	\$ 1,980,981	\$ 3,426,685	\$ 329,530	\$ 40,438	\$ -	\$ 3,796,653	\$ 14,381	\$ -	\$ 3,811,034
3										
4	0.974740	0.976299	0.973839	0.982525	0.973315	-	0.974587	0.957457	-	0.974522
5										
6	5,271,069	1,934,030	3,337,039	323,772	39,359	-	3,700,169	13,769	-	3,713,938
7										
8	(257,825)	(41,280)	(216,545)	(139,059)	-	-	(355,604)	(52,217)	-	(407,821)
9										
10										
11										
12	(257,825)	(41,280)	(216,545)	(139,059)	-	-	(355,604)	(52,217)	-	(407,821)
13										
14	\$ 5,013,244	\$ 1,892,750	\$ 3,120,494	\$ 184,713	\$ 39,359	\$ -	\$ 3,344,565	\$ (38,448)	\$ -	\$ 3,306,117
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										

2

41 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2.

Type of data shown:

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister/W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Plant in Service	(2) Accumulated Provision for Depreciation and Amortization	(3) Net Plant in Service (1 - 2)	(4) CWIP	(5) Plant Held For Future Use	(6) Nuclear Fuel - No AFUDC (Net)	(7) Net Utility Plant	(8) Working Capital Allowance	(9) Other Rate Base Items	(10) Total Rate Base
1										
2	\$ 5,141,456	\$ 1,940,434	\$ 3,201,022	\$ 272,925	\$ 37,970	\$ -	\$ 3,511,917	\$ 63,584	\$ -	\$ 3,575,501
3										
4	0.972945	0.973178	0.972803	0.980692	0.970784	-	0.973395	0.991140	-	0.973710
5										
6	5,002,353	1,888,388	3,113,965	267,655	36,861	-	3,418,481	63,021	-	3,481,502
7										
8	(183,149)	(37,028)	(146,121)	(91,420)	-	-	(237,541)	(142,595)	-	(380,136)
9										
10	-	-	-	-	-	-	-	-	-	-
11										
12	(183,149)	(37,028)	(146,121)	(91,420)	-	-	(237,541)	(142,595)	-	(380,136)
13										
14	\$ 4,819,204	\$ 1,851,360	\$ 2,967,844	\$ 176,235	\$ 36,861	\$ -	\$ 3,180,940	\$ (79,574)	\$ -	\$ 3,101,366
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41	Totals may be affected due to rounding.									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case and the reasons for excluding them.

Type of data shown:
 XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister/W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-E1

(Dollars in 000's)

(1) (2) (3)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)	Adjustment Amount	Jurisdictional Factor	Jurisdictional Amount of Adjustment (1) x (2)
1	Commission Adjustments				
2	Deferred Fuel, Capacity and Conservation	To remove deferred revenues and expenses which are being recovered through adjustment clauses	\$ (64,304)	0.986478	\$ (63,434)
3	Other Return Provided	To remove from working capital the effect of items for which a return is provided elsewhere	(2,175)	0.962299	(2,093)
4	Non-Utility	To remove accrued taxes associated with non utility operations	363	0.963373	350
5	Dividends Declared	To remove from working capital the effect of items which are part of capital structure for rate making purposes	7,677	0.960319	7,372
6	ECRC Plant in Service	To remove from net plant in service the investment in environmental compliance capital expenditures which are being recovered through the ECRC	(352,033)	0.963509	(339,187)
7					
8	ECRC Accumulated Depreciation	To remove from accumulated depreciation the depreciation on environmental compliance capital projects which are being recovered through the ECRC	47,956	0.963382	46,200
9					
10	Deferred ECRC	To remove deferred revenues and expenses which are being recovered through the ECRC	1,945	0.999842	1,945
11	Construction Work in Progress	To remove CWIP eligible for AFUDC per Commission guidelines	(262,078)	0.980116	(256,867)
12	Job Order Receivables	To adjust working capital for work orders related to jobs performed for individual customers	(1,717)	1.000000	(1,717)
13	OUC Transmission Line	To remove plant in service and acquisition adjustment for the OUC transmission line previously disallowed by the Commission	(4,827)	0.833013	(4,021)
14	OUC Transmission Line	To remove accumulated amortization associated with the OUC transmission line previously disallowed by the Commission	1,167	0.830897	970
15	FP&L Transmission Line	To remove acquisition adjustment for the purchase of the "FP&L" transmission line	(727)	0.833013	(605)
16	Accounts Receivable - Assoc Companies	Omitted since receivable is related to affiliated utility company Peoples Gas	-	-	-
17					
18	Total Commission Adjustments		\$ (628,752)		\$ (611,087)
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

43 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case and the reasons for excluding them.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister/W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

(1) (2) (3)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)	Adjustment Amount	Jurisdictional Factor	Jurisdictional Amount of Adjustment (1) x (2)
1	Company Adjustments				
2	CIS Upgrade	To include impact for necessary upgrade to CIS	\$ 2,512	0.973086	\$ 2,445
3	Amortize Rate Case Expense	To amortize \$3.2M Rate Case Expense over 3 Years	2,628	1.000000	2,628
4	Amortize Dredging O&M	To amortize \$6.9M Dredging O&M over 5 Years	2,760	0.962517	2,657
5	Annualize May In-service - 2 CTs	To annualize impact of May In-service date for 2 CTs	37,508	0.963118	36,125
6	Annualize Sept In-service - 3 CTs	To annualize impact of September In-service date for 3 CTs	98,183	0.963118	94,562
7	Storm Reserve Accrual	To reflect increase of Storm Reserve Accrual	(8,000)	1.000000	(8,000)
8	Annualize Dec In-service - Rail Proj.	To annualize impact of December In-service date for Big Bend Rail Project	46,468	0.963118	44,754
9	Remove CWIP in Rate Base	To remove \$36M previously allowed CWIP in rate base	(36,171)	1.000000	(36,171)
10	Total Company Adjustments		<u>\$ 145,887</u>		<u>\$ 138,998</u>

5

43 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case and the reasons for excluding them.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009
 XX Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 080317-EI

(Dollars in 000's)

(1) (2) (3)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)	Adjustment Amount	Jurisdictional Factor	Jurisdictional Amount of Adjustment {1} x {2}
1	Commission Adjustments				
2	Deferred Fuel, Capacity and Conservation	To remove deferred revenues and expenses which are being recovered through adjustment clauses	\$ (65,547)	0.986346	\$ (64,652)
3	Other Return Provided	To remove from working capital the effect of items for which a return is provided elsewhere.	(3,807)	0.993656	(3,783)
4	Non-Utility	To remove accrued taxes associated with non utility operations	188	0.993750	187
5	Dividends Declared	To remove from working capital the effect of items which are part of capital structure for rate making purposes	11,713	0.993768	11,640
6	ECRC Plant in Service	To remove from net plant in service the investments in environmental compliance capital expenditures which are being recovered through the ECRC.	(261,761)	0.963070	(252,094)
7					
8	ECRC Accumulated Depreciation	To remove from accumulated depreciation the depreciation on environmental compliance capital projects which are being recovered through the ECRC.	40,211	0.999677	40,198
9					
10	Deferred ECRC	To remove deferred revenues and expenses which are being recovered through the ECRC.	7,222	1.000000	7,222
11	Construction Work in Progress	To remove CWIP eligible for AFUDC per Commission guidelines	(142,176)		(139,059)
12					
13	Job Order Receivables	To adjust working capital for work orders related to jobs performed for individual customers	(1,404)	1.000000	(1,404)
14					
15	OUC Transmission Line	To remove plant in service and acquisition adjustment for the OUC transmission line previously disallowed by the Commission	(5,037)	0.988518	(4,979)
16	OUC Transmission Line	To remove accumulated amortization associated with the OUC transmission line previously disallowed by the Commission	1,108	0.975371	1,081
17	FP&L Transmission Line	To remove acquisition adjustment for the purchase of the "FP&L" transmission line	(761)	0.988220	(752)
18					
19	Accounts Receivable - Assoc Companies	To remove accounts receivable for non-utility associated companies	(1,436)	0.993750	(1,427)
20	Accounts Receivable - Assoc Companies	Omitted since receivable is related to utility associated company - Peoples Gas	-	-	-
21	Total Commission Adjustments:		<u>\$ (421,486)</u>		<u>\$ (407,822)</u>
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

43 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case and the reasons for excluding them.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 XX Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 080317-EI

(Dollars in 000's)

(1) (2) (3)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)	Adjustment Amount	Jurisdictional Factor	Jurisdictional Amount of Adjustment (1) x (2)
1	Commission Adjustments				
2	Deferred Fuel, Capacity and Conservation	To remove deferred revenues and expenses which are being recovered through adjustment clauses	\$ (106,712)	0.991888	\$ (105,846)
3	Other Return Provided	To remove from working capital the effect of items for which a return is provided elsewhere	(29,785)	0.992614	(29,565)
4	Non-Utility	To remove accrued taxes associated with non utility operations	(4,024)	0.992619	(3,994)
5	Dividends Declared	To remove from working capital the effect of items which are part of capital structure for rate making purposes	2,540	0.992520	2,521
6	ECRC Plant in Service	To remove from net plant in service the investments in environmental compliance capital expenditures which are being recovered through the ECRC	(183,634)	0.964898	(177,188)
7					
8	ECRC Accumulated Depreciation	To remove from accumulated depreciation the depreciation on environmental compliance capital projects which are being recovered through the ECRC	37,310	0.965076	36,007
9					
10	Deferred ECRC	To remove deferred revenues and expenses which are being recovered through the ECRC	3,519	1.000000	3,519
11	Construction Work in Progress	To remove CWIP eligible for AFUDC per Commission guidelines	(93,932)	0.973257	(91,420)
12					
15	Fuel Inventory	To remove fuel inventory per Commission Order	(6,364)	0.958757	(6,102)
16	Job Order Receivables	To adjust working capital for work orders related to jobs performed for individual customers	(1,396)	1.000000	(1,396)
17	OUC Transmission Line	To remove plant in service and acquisition adjustment for the OUC transmission line previously disallowed by the Commission	(5,246)	0.986625	(5,176)
18	OUC Transmission Line	To remove accumulated amortization associated with the OUC transmission line previously disallowed by the Commission	1,049	0.973308	1,021
19	FP&L Transmission Line	To remove acquisition adjustment for the purchase of the "FP&L" transmission line	(795)	0.986896	(785)
20	Accounts Receivable - Assoc Companies	To remove accounts receivable for non-utility associated companies	(1,745)	0.992619	(1,732)
21	Accounts Receivable - Assoc Companies	Omitted since receivable is related to utility associated company - Peoples Gas	-	-	-
22	Total Commission Adjustments:		<u>\$ (389,216)</u>		<u>\$ (380,136)</u>
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

43 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-1

SCHEDULE B-3

FLORIDA PUBLIC SERVICE COMMISSION

13 MONTH AVERAGE BALANCE SHEET - SYSTEM BASIS

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

DOCKET No. 080317-E1

(Dollars in 000's)

Line No.	Account Number	Account Name	(1) Dec 2008	(2) Jan 2009	(3) Feb 2009	(4) Mar 2009	(5) Apr 2009	(6) May 2009	(7) Jun 2009	(8) Jul 2009	(9) Aug 2009	(10) Sept 2009	(11) Oct 2009	(12) Nov 2009	(13) Dec 2009	(14) 13-Month Average 2009	(15) Reference RB / WC / CS ORP / NU
1	101,106	Utility Plant in Service	\$ 5,556,471	\$ 5,601,541	\$ 5,607,626	\$ 5,624,791	\$ 5,647,757	\$ 5,666,916	\$ 5,695,136	\$ 5,905,876	\$ 5,916,573	\$ 6,071,229	\$ 6,088,495	\$ 6,098,530	\$ 6,247,189	\$ 5,856,010	RB
2	102	Electric Plant Purchased or Sold	-	-	-	-	-	-	-	-	-	-	-	-	-	-	RB
3	105	Property Held For Future Use	42,942	42,942	42,942	42,942	42,942	42,942	42,942	42,942	42,942	42,942	42,942	42,942	44,268	43,044	RB
4	107	Construction Work In Progress	414,529	410,992	466,615	512,244	545,380	374,091	390,202	420,130	449,239	329,866	344,772	368,361	244,660	405,468	RB
5	108,111	Accumulated Depreciation & Amortization	(2,006,930)	(1,999,357)	(2,006,999)	(2,018,472)	(2,030,950)	(2,039,861)	(2,046,759)	(2,054,975)	(2,064,665)	(2,074,152)	(2,082,892)	(2,092,528)	(2,101,509)	(2,047,696)	RB
6	114	Acquisition Adjustment	4,041	5,173	5,151	5,128	5,105	5,083	5,060	5,037	5,014	4,992	4,969	4,946	4,923	4,971	RB
7		Utility Plant in Service	4,011,053	4,061,291	4,115,335	4,166,633	4,210,234	4,249,171	4,286,581	4,319,010	4,349,103	4,374,877	4,398,286	4,422,251	4,439,531	4,261,797	RB
8																	
9		Other Property Investments															
10	121	Non-Utility Property															
11	122	Accum Depr Non-Utility Prop	7,020	7,022	7,039	7,064	7,081	7,072	6,988	7,041	7,020	7,011	7,014	7,022	7,026	7,032	NU
12	123	Investment In Assoc Company	(3,286)	(3,310)	(3,323)	(3,337)	(3,325)	(3,268)	(3,112)	(3,016)	(2,883)	(2,863)	(2,871)	(2,893)	(2,913)	(3,108)	NU
13	124	Advance- RTO	274	274	274	274	274	274	274	274	274	274	274	274	274	274	NU
14	129	Special Funds (Restricted cash)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	ORP
15		Other Property and Investments	4,008	3,986	3,990	4,001	4,030	4,078	4,150	4,299	4,411	4,422	4,417	4,403	4,387	4,198	ORP
16																	
17		Current and Accrued Assets															
18																	
19	131	Cash	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
20	134	Other Special Deposits	86	86	86	86	86	86	86	86	86	86	86	86	86	86	WC
21	135	Working Fund	84	84	84	84	84	84	84	84	84	84	84	84	84	84	WC
22	136	Temporary Investments	1,000	3,225	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	2,175	WC
23	141	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
24	142	Customer Receivables	157,737	157,464	156,273	134,328	146,726	156,577	173,027	187,025	174,597	201,519	172,842	153,129	163,371	164,201	WC
25	143	Total Accounts Receivable	10,435	12,158	10,706	14,681	12,899	12,867	13,691	14,153	17,633	12,218	14,790	12,499	11,605	13,103	WC
26	144	Accum Prov Uncollect Accts	(402)	(253)	(176)	(283)	(358)	(523)	(831)	(1,126)	(1,330)	(1,532)	(1,059)	(737)	(461)	(698)	WC
27	146	Accts Receivable-Assoc Co & Others	7,563	7,240	8,071	5,596	5,975	7,499	6,082	5,966	6,195	5,925	6,422	6,948	5,725	6,554	WC
28	151	Fuel Stock	81,569	83,865	90,091	97,101	105,154	112,384	111,640	110,366	107,361	104,788	97,001	89,299	89,067	98,437	WC
29	152	Fuel Stock Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
30	153,154	Materials & Supplies	56,449	56,678	56,908	57,137	57,366	57,596	57,825	58,054	58,284	58,513	58,742	58,972	59,201	57,825	WC
31	158	CAAA Allowances	51	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
32	163	Stores Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-	4	WC
33	165	Prepayments	8,506	12,386	10,740	9,111	18,852	17,095	15,362	17,568	15,758	13,948	12,141	10,335	8,526	13,101	WC
34	171	Interest Receivable	1	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
35	173	Unbilled Revenue Rec (17301,17303 GTE)	34,439	31,461	28,690	29,427	29,807	36,772	37,868	39,687	44,180	40,050	38,924	34,531	33,300	35,302	WC
36	176	Derivative	3,689	12,929	11,003	8,672	7,034	6,257	5,481	4,781	3,931	2,781	1,816	1,295	1,041	5,439	WC
37		Current and Accrued Assets	361,207	377,303	373,466	356,940	384,625	407,694	421,115	437,644	427,779	439,380	402,789	380,490	372,545	395,613	WC

38 Reference: RB = Rate Base, WC = Working Capital, CS = Capital Structure, ORP = Other Return Provided, NU = Non-Utility
 39 Totals may be affected due to rounding.

Supporting Schedules:

SCHEDULE B-3

13 MONTH AVERAGE BALANCE SHEET - SYSTEM BASIS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
			Dec 2008	Jan 2009	Feb 2009	Mar 2009	Apr 2009	May 2009	Jun 2009	Jul 2009	Aug 2009	Sept 2009	Oct 2009	Nov 2009	Dec 2009	13-Month Average 2009	Reference RB / WC / CS ORP / NU	
1		Deferred Debits																
2	181	Unamortized Debt Expense	20,103	19,891	19,579	19,467	19,255	19,043	18,831	18,619	18,407	18,195	17,983	19,011	18,788	19,021	CS	
3	182	Regulatory Assets	189,259	188,207	183,022	178,261	171,144	177,472	168,022	164,360	162,299	142,263	124,668	103,498	94,037	157,424	WC	
4	182.3	Regulatory Assets - FAS 109	62,051	62,218	62,385	62,552	62,719	62,886	63,053	63,220	63,387	63,554	63,721	63,887	64,054	63,053	CS	
5	182.8-9	Regulatory Assets - Unamortized Debt Expense	17,984	17,757	17,529	17,302	17,075	16,848	16,621	16,394	16,168	15,941	15,714	15,488	15,261	16,622	CS	
6	183	Preliminary Survey & Investigation	12,681	4,954	4,979	5,016	5,070	5,122	5,174	5,236	5,288	5,340	5,403	5,454	5,506	5,786	WC	
7	184	Clearing Accounts	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC	
8	186	Deferred Debits	2,032	1,509	1,512	1,516	1,520	1,524	1,528	1,532	1,536	1,540	1,544	1,548	1,552	1,569	WC	
9	188	Deferred Debits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC	
10	190	Deferred Income Taxes	173,762	171,467	170,882	169,718	169,242	169,099	168,535	168,423	168,251	167,543	167,327	167,283	166,920	169,112	CS	
11	190.4	Deferred Income Taxes- Interest Rate Swap	2,850	2,826	2,800	2,775	2,750	2,724	2,699	2,673	2,649	2,623	2,597	2,572	2,547	2,699	CS	
12		Deferred Debits	480,722	468,829	462,788	456,607	448,775	454,718	444,463	440,457	437,985	416,999	398,957	378,741	368,665	435,286		
13		TOTAL ASSETS AND OTHER DEBITS	\$ 4,856,990	\$ 4,911,409	\$ 4,955,579	\$ 4,964,181	\$ 5,047,664	\$ 5,115,661	\$ 5,156,309	\$ 5,201,410	\$ 5,219,278	\$ 5,235,678	\$ 5,204,449	\$ 5,185,885	\$ 5,185,128	\$ 5,096,894		
14																		
15		Proprietary Capital																
16	201	Common Stock	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	CS	
17	211	End Bal Misc Paid In Capital	1,585,840	1,650,840	1,705,840	1,745,840	1,785,840	1,785,840	1,805,840	1,825,840	1,825,840	1,845,840	1,870,840	1,870,840	1,870,840	1,792,783	CS	
18	214	Capital Stock Expense	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	CS	
19	216	Unappropriated Retained Earnings	183,987	191,596	157,439	161,751	148,500	160,287	177,048	173,546	192,953	207,872	162,809	167,633	171,142	173,582	CS	
20	219	OCI - Derivative	(4,540)	(4,499)	(4,459)	(4,419)	(4,378)	(4,338)	(4,298)	(4,257)	(4,217)	(4,176)	(4,136)	(4,096)	(4,055)	(4,298)	CS	
21		Proprietary Capital	1,884,283	1,956,933	1,977,816	2,022,168	2,048,958	2,060,785	2,097,586	2,114,125	2,133,572	2,168,532	2,148,509	2,153,373	2,156,923	2,071,043		
22																		
23		Long Term Debt																
24																		
25	221	Bonds Payable	1,668,835	1,668,835	1,668,835	1,668,835	1,668,835	1,668,835	1,668,835	1,668,835	1,668,835	1,668,835	1,668,835	1,668,835	1,793,835	1,793,835	1,688,066	CS
26	225	Unamortized Bond Premium	448	440	432	424	417	409	401	393	385	377	369	362	354	401	CS	
27	226	Unamortized Bond Discount	(4,433)	(4,393)	(4,352)	(4,312)	(4,272)	(4,231)	(4,191)	(4,150)	(4,110)	(4,070)	(3,989)	(3,948)	(4,191)		CS	
28		Long Term Debt	1,664,850	1,664,882	1,664,915	1,664,947	1,664,980	1,665,013	1,665,045	1,665,078	1,665,110	1,665,142	1,665,175	1,790,208	1,790,241	1,684,276		
29																		
30		Other Noncurrent Liabilities																
31																		
32	228.1	T & D Property Reserve	24,310	24,643	24,976	25,310	25,643	25,976	26,310	26,643	26,976	27,310	27,643	27,976	28,310	26,310	WC	
33	228.2	Accum Provision - Injuries & Damages	20,160	20,240	20,320	20,400	20,480	20,560	20,640	20,720	20,800	20,880	20,960	21,040	21,120	20,540	WC	
34	228.3	Accum Provision - Pension & Deferred Benefits	155,616	154,567	155,007	153,996	154,437	154,877	154,227	154,667	156,108	145,108	145,549	145,989	148,129	152,175	WC	
35	230	Asset Retirement Obligation	27,093	27,096	27,099	27,102	27,105	27,108	27,111	27,114	27,117	27,120	27,123	27,126	27,129	27,111	WC	
36		Other Noncurrent Liabilities	227,179	226,546	227,402	226,808	227,665	228,521	228,288	229,144	231,001	220,418	221,275	222,131	224,688	226,236		
37																		

38 Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility

39 Totals may be affected due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1) Dec 2008	(2) Jan 2009	(3) Feb 2009	(4) Mar 2009	(5) Apr 2009	(6) May 2009	(7) Jun 2009	(8) Jul 2009	(9) Aug 2009	(10) Sept 2009	(11) Oct 2009	(12) Nov 2009	(13) Dec 2009	(14) 13-Month Average 2009	(15) Reference RB / WC / CS ORP / NU
1		Current and Accrued Liabilities															
2																	
3	231	Notes Payable	50,809	-	30,222	14,309	31,614	95,699	103,819	82,269	83,691	96,529	38,417	-	11,828	49,170	CS
4	232	Accounts Payable	170,401	183,056	173,354	172,060	161,467	184,363	166,332	171,821	175,770	159,327	146,222	139,849	156,408	166,187	WC
5	234	Accts Payable-Assoc Co	7,414	6,988	7,169	6,940	18,215	7,510	10,392	7,900	7,108	6,517	6,760	6,375	6,713	8,154	WC
6	235	Customer Deposits	115,325	116,375	117,434	118,503	119,582	120,670	121,768	122,876	123,994	125,123	126,262	127,411	128,571	121,838	CS
7	236	Accrued Taxes	14,194	18,501	25,017	26,227	29,154	33,317	43,529	55,563	70,395	67,761	79,279	45,475	14,838	40,250	WC
8	237	Interest Accrued	23,486	32,257	30,818	34,959	32,354	24,560	26,617	35,645	34,145	38,224	35,471	27,996	24,725	30,866	WC
9	238	Dividends Declared- Common Equity	-	-	-	-	20,477	-	-	23,325	-	-	55,994	-	-	7,677	WC
10	241	Tax Collections Payable	6,855	5,977	4,465	4,541	4,794	5,265	5,377	5,950	6,260	6,536	5,705	4,874	4,872	5,498	WC
11	242	Current & Accrued Liabilities	24,339	24,270	24,343	24,415	24,488	24,561	24,633	24,706	24,779	24,852	24,924	24,997	25,070	24,644	WC
12	245	Derivative	3,687	12,927	11,001	8,670	7,032	6,255	5,479	4,779	3,929	2,779	1,814	1,293	1,039	5,437	WC
13	246	Sales Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
14		Current and Accrued Liabilities	416,510	400,351	423,823	410,624	449,177	502,200	507,946	534,834	530,071	527,648	520,848	378,270	374,064	459,721	
15																	
16		Deferred Credits															
17																	
18	253	Other Deferred Credits	12,768	12,059	12,147	11,290	10,231	9,171	9,581	9,972	10,368	10,810	11,191	11,772	12,138	11,038	WC
19	254.0	Regulatory Liabilities - FAS 109	18,488	18,496	18,503	18,511	18,518	18,526	18,533	18,541	18,548	18,556	18,563	18,571	18,578	18,533	CS
20	254	Regulatory Liabilities	4,857	5,162	4,959	4,781	4,688	4,124	4,155	4,444	4,725	5,134	4,801	4,065	2,963	4,528	WC
21	255	Deferred ITC	10,979	10,948	10,917	10,887	10,856	10,826	10,795	10,764	10,733	10,702	10,672	10,641	10,610	10,795	CS
22	256	Deferred Credit PHFFU	1,102	1,102	1,098	1,092	1,084	1,036	1,055	1,053	1,006	953	980	974	968	1,039	WC
23	257	Unamortized Gain on LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
24	281	Accumulated Deferred Taxes	8,339	8,339	8,339	8,339	8,339	8,339	8,339	8,339	8,339	8,339	8,339	8,339	8,339	8,339	CS
25	282	Accumulated Deferred Taxes	567,930	569,921	571,913	573,905	575,896	577,887	579,878	581,870	583,861	585,852	587,843	589,834	591,825	579,878	CS
26	283	Accumulated Deferred Taxes	39,705	36,670	33,747	30,829	27,272	29,233	25,108	23,246	21,944	13,592	6,253	(2,293)	(6,209)	21,469	CS
27		Deferred Credits	664,166	662,697	661,623	659,634	656,884	659,142	657,444	658,229	659,524	653,938	648,642	641,903	639,212	655,619	
28																	
29		TOTAL LIABILITIES AND OTHER CREDITS	\$ 4,856,990	\$ 4,911,409	\$ 4,955,579	\$ 4,984,181	\$ 5,047,864	\$ 5,115,661	\$ 5,158,309	\$ 5,201,410	\$ 5,219,278	\$ 5,235,678	\$ 5,204,449	\$ 5,185,885	\$ 5,185,128	\$ 5,096,895	
30																	
31																	
32																	
33																	
34																	
35																	
36																	
37																	
38		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
39		Totals may be affected due to rounding.															

10

SCHEDULE B-3

FLORIDA PUBLIC SERVICE COMMISSION

13 MONTH AVERAGE BALANCE SHEET - SYSTEM BASIS

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

Projected Test Year Ended 12/31/2009
 XX Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

DOCKET No. 080317-EI

		(Dollars in 000's)													(14)	(15)	
Line No.	Account Number	Account Name	(1) Dec 2007	(2) Jan 2008	(3) Feb 2008	(4) Mar 2008	(5) Apr 2008	(6) May 2008	(7) Jun 2008	(8) Jul 2008	(9) Aug 2008	(10) Sept 2008	(11) Oct 2008	(12) Nov 2008	(13) Dec 2008	13-Month Average 2008	Reference
1	101,106	Utility Plant In Service	\$ 5,257,675	\$ 5,240,558	\$ 5,253,164	\$ 5,261,874	\$ 5,343,301	\$ 5,449,327	\$ 5,462,230	\$ 5,473,391	\$ 5,492,413	\$ 5,472,308	\$ 5,484,047	\$ 5,498,778	\$ 5,556,471	\$ 5,403,503	RB
2	102	Electric Plant Purchased or Sold	-	-	-	-	-	-	-	-	-	-	-	-	-	-	RB
3	105	Property Held For Future Use	40,229	40,229	40,229	40,229	40,229	40,229	40,229	40,229	40,229	40,229	40,229	40,229	42,942	40,438	RB
4	107	Construction Work In Progress	306,385	329,528	349,455	378,303	313,144	240,196	254,194	274,936	297,353	334,745	375,709	415,415	414,529	329,530	RB
5	108,111	Accumulated Depreciation & Amortization	(1,973,243)	(1,955,056)	(1,962,744)	(1,970,118)	(1,967,282)	(1,976,618)	(1,982,501)	(1,989,068)	(1,997,285)	(1,981,321)	(1,990,155)	(2,000,429)	(2,006,930)	(1,980,981)	RB
6	114	Acquisition Adjustment	4,285	4,264	4,244	4,224	4,203	4,183	4,163	4,142	4,122	4,102	4,081	4,061	4,041	4,163	RB
7		Utility Plant in Service	3,635,331	3,659,524	3,684,348	3,714,512	3,733,596	3,757,317	3,778,315	3,803,830	3,836,832	3,870,063	3,913,911	3,958,054	4,011,053	3,796,653	RB
8																	
9		Other Property Investments															
10	121	Non-Utility Property	7,392	7,340	7,274	7,158	6,950	6,856	6,829	6,901	6,999	7,015	7,023	7,030	7,020	7,061	NU
11	122	Accum Depr Non-Utility Prop	(3,796)	(3,770)	(3,730)	(3,640)	(3,441)	(3,334)	(3,274)	(3,240)	(3,232)	(3,240)	(3,255)	(3,278)	(3,286)	(3,424)	NU
12	123	Investment In Assoc Company	274	274	274	274	274	274	274	274	274	274	274	274	274	274	NU
13	124	Advance- RTO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	ORP
14	129	Special Funds (Restricted cash)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	ORP
15		Other Property and Investments	3,870	3,844	3,818	3,792	3,783	3,796	3,829	3,935	4,041	4,049	4,042	4,026	4,008	3,911	ORP
16																	
17		Current and Accrued Assets															
18																	
19	131	Cash	(603)	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
20	134	Other Special Deposits	88	86	86	86	86	86	86	86	86	86	86	86	86	86	WC
21	135	Working Fund	84	84	84	84	84	84	84	84	84	84	84	84	84	84	WC
22	136	Temporary Investments	7,731	10,929	21,418	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	3,852	WC
23	141	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
24	142	Customer Receivables	138,096	145,356	138,127	122,422	135,630	145,613	160,938	174,859	183,170	183,221	162,992	144,877	157,737	151,772	WC
25	143	Total Accounts Receivable	10,215	11,926	10,679	13,604	12,418	12,683	13,509	13,459	16,928	12,603	14,243	11,515	10,435	12,632	WC
26	144	Accum Prov Uncollect Accts	(548)	(491)	(531)	(582)	(670)	(820)	(1,080)	(1,322)	(1,493)	(1,669)	(1,579)	(705)	(402)	(915)	WC
27	146	Accts Receivable- Assoc Co & Others	8,462	27,063	27,084	27,091	6,719	6,848	6,654	6,661	6,672	6,715	6,717	6,741	7,563	11,615	WC
28	151	Fuel Stock	65,803	61,309	66,003	60,805	66,783	72,282	75,009	78,052	80,008	79,722	75,627	76,404	81,569	72,260	WC
29	152	Fuel Stock Expense	1	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
30	153,154	Materials & Supplies	56,649	56,649	56,549	56,449	56,349	56,449	56,549	56,649	56,649	56,649	56,649	56,549	56,449	56,557	WC
31	158	CAAA Allowances	-	-	-	-	-	-	-	-	11	21	31	41	51	12	WC
32	163	Stores Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
33	165	Prepayments	10,442	13,043	11,039	9,537	17,849	16,273	14,719	16,636	14,926	13,315	11,726	10,115	8,506	12,925	WC
34	171	Interest Receivable	6	1	1	1	1	1	1	1	1	1	1	1	1	1	WC
35	173	Unbilled Revenue Rec (17301,17303 GTE)	32,677	31,472	29,635	32,353	32,917	42,125	42,939	45,311	48,111	40,522	40,149	36,471	34,439	37,825	WC
36	176	Derivative	13,124	10,700	8,091	5,791	5,288	5,079	4,770	4,500	4,372	4,306	4,221	3,990	3,689	5,994	WC
37		Current and Accrued Assets	342,225	368,127	368,265	328,641	334,454	357,703	375,178	395,876	390,525	396,576	371,947	347,169	361,207	364,454	WC
38		Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility															
39		Totals may be affected due to rounding.															

11

Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

Projected Test Year Ended 12/31/2009
 XX Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2007	Jan 2008	Feb 2008	Mar 2008	Apr 2008	May 2008	Jun 2008	Jul 2008	Aug 2008	Sept 2008	Oct 2008	Nov 2008	Dec 2008	13-Month Average 2008	Reference RB / WC / CS
1		Deferred Debits															
2	181	Unamortized Debt Expense	20,661	20,473	20,285	21,048	21,063	21,587	21,375	21,163	20,951	20,739	20,527	20,315	20,103	20,792	CS
3	182	Regulatory Assets	126,323	120,361	122,210	128,598	137,113	153,942	161,276	175,509	194,030	192,177	187,536	180,944	189,259	159,175	WC
4	182.3	Regulatory Assets - FAS 109	62,495	62,458	62,421	62,384	62,347	62,310	62,273	62,236	62,199	62,162	62,125	62,088	62,051	62,273	CS
5	182.8-9	Regulatory Unamortized Debt Expense	20,716	20,488	20,260	20,031	19,803	19,576	19,348	19,121	18,893	18,666	18,439	18,211	17,984	19,349	CS
6	183	Preliminary Survey & Investigation	9,252	9,315	9,479	9,781	10,612	11,095	11,348	11,589	11,936	12,168	12,414	12,576	12,681	11,096	WC
7	184	Clearing Accounts	(2)	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
8	186	Deferred Debits	2,284	2,178	2,062	2,079	1,940	1,799	1,918	1,762	1,691	1,923	1,927	1,893	2,032	1,961	WC
9	188	Deferred Debits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
10	190	Deferred Income Taxes	170,019	170,959	171,929	172,872	173,149	173,277	173,417	173,481	173,490	173,484	173,558	173,655	173,762	172,850	CS
11	190.4	Deferred Income Taxes- Interest Rate Swap	3,253	3,253	3,253	4,206	4,206	-	-	-	-	-	-	-	-	1,398	CS
12	190.4	Deferred Income Taxes- Interest Rate Swap	-	-	-	-	-	3,029	3,003	2,978	2,952	2,927	2,902	2,876	2,850	1,809	CS
13		Deferred Debits	415,001	409,485	411,899	420,999	430,233	446,615	453,958	467,839	486,142	484,246	479,429	472,558	480,722	450,703	
14		TOTAL ASSETS AND OTHER DEBITS	\$ 4,396,427	\$ 4,440,980	\$ 4,468,330	\$ 4,467,944	\$ 4,502,065	\$ 4,585,431	\$ 4,611,280	\$ 4,671,280	\$ 4,717,540	\$ 4,754,934	\$ 4,769,328	\$ 4,781,807	\$ 4,856,990	\$ 4,615,718	
15																	
16		Proprietary Capital															
17	201	Common Stock	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	CS
18	211	End Bal Misc Paid In Capital	1,235,840	1,285,840	1,335,840	1,385,840	1,385,840	1,385,840	1,385,840	1,385,840	1,385,840	1,435,840	1,435,840	1,535,840	1,585,840	1,397,378	CS
19	214	Capital Stock Expense	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	CS
20	216	Unappropriated Retained Earnings	183,031	153,070	159,293	164,498	149,142	166,620	184,627	176,323	197,762	212,722	167,693	176,405	183,967	175,013	CS
21	219	OCI - Derivative	(5,180)	(5,180)	(5,180)	(6,696)	(6,696)	-	-	-	-	-	-	-	-	(2,226)	WC
22	219	OCI - Derivative	-	-	-	-	-	(4,822)	(4,782)	(4,741)	(4,701)	(4,661)	(4,620)	(4,580)	(4,540)	(2,881)	CS
23		Proprietary Capital	1,532,687	1,552,726	1,608,939	1,662,638	1,647,282	1,666,634	1,684,681	1,675,418	1,697,897	1,762,897	1,717,909	1,826,661	1,884,283	1,686,281	
24																	
25		Long Term Debt															
26	221	Bonds Payable	1,663,835	1,663,835	1,663,835	1,568,835	1,568,835	1,668,835	1,668,835	1,668,835	1,668,835	1,668,835	1,668,835	1,668,835	1,668,835	1,652,297	CS
27	225	Unamortized Bond Premium	542	534	526	518	510	503	495	487	479	471	463	456	448	495	CS
28	226	Unamortized Bond Discount	(4,918)	(4,878)	(4,837)	(4,797)	(4,757)	(4,716)	(4,676)	(4,635)	(4,595)	(4,555)	(4,514)	(4,474)	(4,433)	(4,676)	CS
29		Long Term Debt	1,659,459	1,659,491	1,659,524	1,564,556	1,564,588	1,664,622	1,664,654	1,664,687	1,664,719	1,664,751	1,664,784	1,664,817	1,664,850	1,648,116	
30																	
31		Other Noncurrent Liabilities															
32	228.1	T & D Property Reserve	20,310	20,643	20,976	21,310	21,643	21,976	22,310	22,643	22,976	23,310	23,643	23,976	24,310	22,310	WC
33	228.2	Accum Provision - Injuries & Damages	19,280	19,353	19,426	19,499	19,572	19,645	19,718	19,791	19,864	19,937	20,010	20,083	20,160	19,718	WC
34	228.3	Accum Provision - Pension & Deferred Benefits	151,405	151,936	152,468	152,550	153,082	153,614	154,145	154,677	156,209	150,722	151,254	151,786	155,616	153,036	WC
35	230	Asset Retirement Obligation	27,069	27,071	27,073	27,075	27,077	27,079	27,081	27,083	27,085	27,087	27,089	27,091	27,093	27,081	WC
36		Other Noncurrent Liabilities	218,064	219,003	219,943	220,434	221,374	222,314	223,254	224,194	226,134	221,056	221,996	222,936	227,179	222,145	
37																	

38 Reference: RB = Rate Base, WC = Working Capital, CS = Capital Structure, ORP = Other Return Provided, NU = Non-Utility

39 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-1

12

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

Projected Test Year Ended 12/31/2009
 XX Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1) Dec 2007	(2) Jan 2008	(3) Feb 2008	(4) Mar 2008	(5) Apr 2008	(6) May 2008	(7) Jun 2008	(8) Jul 2008	(9) Aug 2008	(10) Sept 2008	(11) Oct 2008	(12) Nov 2008	(13) Dec 2008	(14) 13-Month Average 2008	(15) Reference RB / WC / CS ORP / NU
1		Current and Accrued Liabilities															
2																	
3	231	Notes Payable	370	-	-	15,752	45,621	16,732	25,535	33,996	55,935	38,386	30,072	43,801	50,809	27,462	CS
4	232	Accounts Payable	172,907	155,830	156,434	165,251	150,614	157,093	158,973	165,271	179,866	160,462	157,893	152,142	170,401	161,780	WC
5	234	Accts Payable- Assoc Co	11,065	6,230	6,212	6,918	17,385	8,241	10,621	8,590	7,831	7,233	7,445	7,126	7,414	8,639	WC
6	235	Customer Deposits	103,480	104,420	105,368	106,325	107,290	108,264	109,246	110,237	111,237	112,246	113,264	114,291	115,325	109,307	CS
7	236	Accrued Taxes	12,545	14,137	17,653	20,584	19,805	21,853	28,654	36,036	44,214	52,518	63,005	27,084	14,194	28,637	WC
8	237	Interest Accrued	19,507	26,745	24,135	31,673	28,625	23,450	25,258	34,314	32,888	37,487	34,728	26,942	23,486	28,404	WC
9	238	Dividends Declared- Common Equity	-	39,506	-	-	22,314	-	-	29,652	-	-	60,797	-	-	11,713	WC
10	241	Tax Collections Payable	5,018	4,568	4,389	4,415	4,808	5,279	5,391	5,964	6,274	6,550	6,643	6,773	6,855	5,610	WC
11	242	Current & Accrued Liabilities	23,386	23,465	23,544	23,624	23,703	23,783	23,862	23,942	24,021	24,101	24,180	24,260	24,339	23,852	WC
12	245	Derivative	21,556	19,132	16,523	16,691	16,188	5,077	4,768	4,498	4,370	4,304	4,219	3,988	3,687	9,615	WC
13	246	Sales Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
14		Current and Accrued Liabilities	369,834	394,033	354,258	391,233	436,353	389,772	392,308	452,500	466,636	443,297	502,246	406,407	416,510	415,029	
15																	
16		Deferred Credits															
17																	
18	253	Other Deferred Credits	14,653	12,762	12,771	11,912	10,848	9,788	10,188	10,576	10,967	11,404	11,785	12,510	12,768	11,764	WC
19	254.0	Regulatory Liabilities - FAS 109	18,774	18,750	18,726	18,702	18,678	18,655	18,631	18,607	18,583	18,559	18,536	18,512	18,488	18,631	CS
20	254	Regulatory Liabilities	15,016	16,533	14,119	13,382	12,745	12,039	11,180	10,598	10,009	9,368	8,427	7,004	4,857	11,175	WC
21	255	Deferred ITC	12,021	11,822	11,623	11,424	11,225	11,194	11,164	11,133	11,102	11,072	11,041	11,010	10,979	11,293	CS
22	256	Deferred Credit PHFFU	1,248	1,245	1,242	1,237	1,230	1,202	1,197	1,192	1,165	1,125	1,117	1,110	1,102	1,186	WC
23	257	Unamortized Gain on LTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
24	281	Accumulated Deferred Taxes	8,339	8,339	8,339	8,339	8,339	8,339	8,339	8,339	8,339	8,339	8,339	8,339	8,339	8,339	CS
25	282	Accumulated Deferred Taxes	537,045	538,922	549,164	551,041	552,917	554,795	556,671	558,548	560,424	562,301	564,177	566,054	567,930	555,384	CS
26	283	Accumulated Deferred Taxes	9,288	7,354	9,682	13,046	16,486	26,077	29,013	34,488	41,565	40,765	38,971	36,447	39,705	26,376	CS
27		Deferred Credits	616,384	615,727	625,666	629,083	632,468	642,089	646,383	653,481	662,154	662,933	662,393	660,986	664,168	644,148	
28																	
29		TOTAL LIABILITIES AND OTHER CREDITS	\$ 4,396,428	\$ 4,440,980	\$ 4,468,330	\$ 4,467,944	\$ 4,502,065	\$ 4,565,431	\$ 4,611,280	\$ 4,671,280	\$ 4,717,540	\$ 4,754,934	\$ 4,769,328	\$ 4,781,807	\$ 4,856,990	\$ 4,615,718	
30																	
31																	
32																	
33																	
34																	
35																	
36																	
37																	

38 Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility

39 Totals may be affected due to rounding.

13

SCHEDULE B-3

13 MONTH AVERAGE BALANCE SHEET - SYSTEM BASIS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 XX Historical Prior Year Ended 12/31/2007

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2006	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sept 2007	Oct 2007	Nov 2007	Dec 2007	13-Month Average	Reference
1	101,106	Utility Plant In Service	\$ 5,022,280	\$ 4,988,791	\$ 4,990,835	\$ 5,030,089	\$ 5,079,907	\$ 5,191,287	\$ 5,201,304	\$ 5,203,303	\$ 5,198,652	\$ 5,200,305	\$ 5,203,451	\$ 5,213,786	\$ 5,257,674	\$ 5,137,049	RB
2	102	Electric Plant Purchased or Sold	-	-	-	-	-	-	-	-	-	-	-	-	-	-	RB
3	105	Property Held For Future Use	36,968	36,968	37,000	37,005	37,009	37,567	37,581	38,106	38,760	38,774	38,802	38,843	40,229	37,970	RB
4	107	Construction Work In Progress	262,513	263,396	303,710	301,348	292,599	209,815	224,450	240,815	259,006	271,559	286,952	305,473	306,385	272,925	RB
5	108,111	Accumulated Depreciation & Amortization	(1,925,140)	(1,896,385)	(1,900,125)	(1,911,439)	(1,931,552)	(1,941,705)	(1,953,451)	(1,957,885)	(1,949,555)	(1,954,191)	(1,961,739)	(1,969,228)	(1,973,243)	(1,940,434)	RB
6	114	Acquisition Adjustment	4,528	4,508	4,488	4,467	4,447	4,427	4,406	4,386	4,366	4,346	4,325	4,305	4,285	4,406	RB
7		Utility Plant In Service	3,401,129	3,417,281	3,435,907	3,461,470	3,482,409	3,501,391	3,514,290	3,528,724	3,551,229	3,560,793	3,571,790	3,593,178	3,635,330	3,511,917	
8																	
9		Other Property Investments															
10	121	Non-Utility Property	6,941	6,950	6,939	6,983	7,042	7,111	7,122	7,219	7,288	7,269	7,367	7,393	7,392	7,153	NU
11	122	Accum Depr Non-Utility Prop	(3,430)	(3,469)	(3,499)	(3,536)	(3,576)	(3,610)	(3,647)	(3,679)	(3,688)	(3,701)	(3,743)	(3,755)	(3,796)	(3,625)	NU
12	123	Investment In Assoc Company	274	274	274	274	274	274	274	274	274	274	274	274	274	274	NU
13	124	Advance- RTO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	ORP
14	129	Special Funds (Restricted cash)	-	-	-	-	-	75,000	-	125,879	-	-	-	-	-	-	ORP
15		Other Property and Investments	3,784	3,755	3,713	3,720	3,739	78,775	3,748	129,693	3,853	3,842	3,898	3,912	3,871	19,254	
16																	
17		Current and Accrued Assets															
18																	
19	131	Cash	1,498	9,387	(7)	(711)	2,007	(17,398)	5,881	4,403	4,973	8,453	19,662	(748)	(603)	2,831	WC
20	134	Other Special Deposits	36	36	35	35	35	60	81	70	77	81	86	86	86	80	WC
21	135	Working Fund	85	85	85	85	85	85	84	84	84	84	84	84	84	85	WC
22	136	Temporary Investments	776	9,913	734	4,256	3,581	122,947	73,263	89,649	6,257	7,258	17,496	6,618	7,731	26,952	WC
23	141	Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
24	142	Customer Receivables	137,777	138,729	141,775	123,358	127,040	137,062	153,246	170,377	165,169	211,713	163,731	141,614	138,096	149,976	WC
25	143	Total Accounts Receivable	20,121	9,182	10,412	8,778	9,719	10,622	9,796	11,739	24,916	16,413	19,732	15,790	10,215	13,649	WC
26	144	Accum Prov Uncollect Accts	(606)	(551)	(599)	(667)	(752)	(882)	(1,096)	(1,329)	(1,515)	(1,764)	(1,278)	(844)	(548)	(956)	WC
27	146	Accts Receivable-Assoc Co & Others	5,225	7,282	10,072	7,519	5,839	8,275	6,275	7,519	10,305	7,741	8,560	12,978	8,462	8,158	WC
28	151	Fuel Stock	63,631	56,360	68,593	81,971	93,325	91,558	92,094	88,788	80,218	74,975	71,350	68,362	65,803	76,771	WC
29	152	Fuel Stock Expense	-	-	0	0	0	0	0	0	0	0	0	0	0	0	WC
30	153,154	Materials & Supplies	50,190	49,668	49,940	50,303	50,367	51,719	51,235	51,565	51,697	52,618	53,675	54,817	56,649	51,880	WC
31	158	CAAA Allowances	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
32	163	Stores Clearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	WC
33	165	Prepayments	10,021	10,664	9,073	10,770	9,167	15,476	15,445	12,955	13,393	14,030	9,975	9,167	10,442	11,583	WC
34	171	Interest Receivable	(48)	(49)	(46)	(48)	(50)	8	3	4	4	5	3	6	6	(16)	WC
35	173	Unbilled Revenue Rec (17301,17303 GTE)	32,747	29,788	28,674	31,235	31,281	37,597	40,726	41,502	48,132	37,847	38,373	32,364	32,677	35,611	WC
36	176	Derivative	54,170	16,710	14,920	11,155	13,145	11,693	21,374	28,338	43,656	21,894	12,548	24,990	13,123	22,132	WC
37		Current and Accrued Assets	375,622	337,206	333,663	328,038	344,789	468,722	468,387	505,663	447,368	451,347	413,998	366,284	342,224	398,716	

38 Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility

39 Totals may be affected due to rounding.

Supporting Schedules: B-1, B-2, D-3, D-4, D-5

Recap Schedules: B-1

14

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
			Dec 2006	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sept 2007	Oct 2007	Nov 2007	Dec 2007	13-Month Average 2007	Reference RB / WC / CS
1		Deferred Debits															
2	181	Unamortized Debt Expense	18,789	18,590	18,392	18,194	18,002	20,236	19,674	21,726	21,209	21,198	21,020	20,832	20,661	19,887	CS
3	182	Regulatory Assets	303,463	281,019	277,435	266,390	264,548	263,344	259,110	253,324	247,541	212,795	197,617	172,556	126,323	240,420	WC
4	182.3	Regulatory Assets - FAS 109	49,538	51,142	50,868	66,064	65,785	65,500	64,079	63,785	63,493	63,359	63,070	62,782	62,495	60,920	CS
5	182.B-9	Regulatory Unamortized Debt Expense	20,883	20,663	20,444	20,225	20,006	19,788	21,571	21,346	21,628	21,400	21,172	20,944	20,716	20,830	CS
6	183	Preliminary Survey & Investigation	6,564	6,607	8,151	4,945	3,116	3,674	7,121	8,719	10,280	11,404	11,923	9,778	9,252	7,810	WC
7	184	Clearing Accounts	44	571	(91)	115	123	(167)	152	(27)	(472)	98	77	54	(2)	37	WC
8	186	Deferred Debits	1,923	1,780	1,331	1,927	2,790	3,686	2,004	2,138	1,860	2,224	1,944	2,097	2,284	2,153	WC
9	188	Deferred Debits	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
10	190	Deferred Income Taxes	201,892	188,351	187,050	186,259	187,017	186,213	188,721	191,160	198,147	188,534	184,846	190,461	170,019	188,360	CS
11	190.4	Deferred Income Taxes- Interest Rate Swap	-	-	-	-	-	-	-	-	-	1,024	1,024	1,024	3,253	486	CS
12		Deferred Debits	603,096	568,723	563,580	564,119	561,386	562,274	562,434	562,172	563,687	522,037	502,694	480,529	415,000	540,902	
13		TOTAL ASSETS AND OTHER DEBITS	\$ 4,383,632	\$ 4,326,965	\$ 4,336,863	\$ 4,357,348	\$ 4,392,324	\$ 4,611,161	\$ 4,548,860	\$ 4,726,252	\$ 4,566,137	\$ 4,538,019	\$ 4,492,380	\$ 4,443,903	\$ 4,396,425	\$ 4,470,790	
14																	
15		Proprietary Capital															
16	201	Common Stock	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	\$ 119,697	CS
17	211	End Bal Misc Paid in Capital	1,154,040	1,154,040	1,154,040	1,154,040	1,154,040	1,154,040	1,154,040	1,154,040	1,154,040	1,154,040	1,154,040	1,154,040	1,235,840	1,160,333	CS
18	214	Capital Stock Expense	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	(701)	CS
19	216	Unappropri Retained Earnings	171,605	146,386	153,079	160,406	165,691	163,081	178,995	198,124	200,571	217,685	234,040	176,474	183,031	180,705	CS
20	219	OCI - Derivative	-	-	-	-	-	-	-	-	-	(1,327)	(1,327)	(1,327)	(5,180)	(705)	WC
21		Proprietary Capital	1,444,641	1,419,423	1,426,115	1,433,442	1,438,728	1,436,117	1,452,032	1,471,160	1,473,607	1,489,394	1,506,749	1,448,183	1,532,687	1,459,329	
22																	
23		Long Term Debt															
24																	
25	221	Bonds Payable	1,598,840	1,598,840	1,598,840	1,598,840	1,598,840	1,863,840	1,788,840	1,914,640	1,663,835	1,663,835	1,663,835	1,663,835	1,663,835	1,683,130	CS
26	225	Unamortized Bond Premium	637	629	621	613	605	597	589	582	574	566	558	550	542	589	CS
27	226	Unamortized Bond Discount	(4,371)	(4,326)	(4,280)	(4,235)	(4,189)	(5,221)	(5,172)	(5,124)	(5,080)	(5,039)	(4,999)	(4,959)	(4,918)	(4,763)	CS
28		Long Term Debt	1,595,106	1,595,143	1,595,181	1,595,218	1,595,256	1,859,217	1,784,257	1,910,098	1,659,329	1,659,361	1,659,394	1,659,427	1,659,459	1,678,957	
29																	
30		Other Noncurrent Liabilities															
31																	
32	228.1	T & D Property Reserve	16,298	16,631	16,977	17,310	17,643	17,977	18,310	18,643	18,977	19,310	19,643	19,977	20,310	18,308	WC
33	228.2	Accum Provision - Injuries & Damages	19,361	19,893	20,319	19,714	20,008	20,346	20,386	20,375	20,957	21,062	21,255	21,425	19,281	20,337	WC
34	228.3	Accum Provision - Pension & Deferred Benefits	209,519	210,672	211,610	201,125	202,543	203,924	202,563	203,741	205,132	201,731	202,754	204,092	151,404	200,631	WC
35	230	Asset Retirement Obligation	26,611	26,829	26,864	26,887	26,910	26,933	26,956	26,979	27,002	27,026	27,049	27,073	27,069	26,937	WC
36		Other Noncurrent Liabilities	271,789	274,025	275,770	265,036	267,104	269,179	268,215	269,738	272,068	269,129	270,701	272,567	218,064	266,414	
37																	

38 Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided; NU = Non-Utility

39 Totals may be affected due to rounding

Supporting Schedules:

Recap Schedules: B-1

15

SCHEDULE B-3

13 MONTH AVERAGE BALANCE SHEET - SYSTEM BASIS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate sub-account.

Type of data shown:

Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 XX Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1) Dec 2006	(2) Jan 2007	(3) Feb 2007	(4) Mar 2007	(5) Apr 2007	(6) May 2007	(7) Jun 2007	(8) Jul 2007	(9) Aug 2007	(10) Sept 2007	(11) Oct 2007	(12) Nov 2007	(13) Dec 2007	(14) 13-Month Average 2007	(15) Reference RB / WC / CS ORP / NU
1		Current and Accrued Liabilities															
2																	
3	231	Notes Payable	4,280	19,510	31,210	13,560	49,685	-	-	-	48,425	58,175	-	-	370	17,324	CS
4	232	Accounts Payable	156,481	132,961	163,020	158,987	165,595	156,283	148,576	157,485	159,506	139,341	136,451	173,269	172,907	155,451	WC
5	234	Accts Payable- Assoc Co	11,834	14,729	18,240	17,296	19,711	27,229	23,716	21,037	20,501	14,089	18,675	15,402	11,065	17,963	WC
6	235	Customer Deposits	95,425	96,209	97,647	98,451	98,794	99,565	99,918	100,668	101,225	102,078	102,332	102,717	103,480	99,885	CS
7	236	Accrued Taxes	12,662	12,775	18,529	46,156	30,034	37,106	35,398	44,808	65,299	74,212	86,615	58,521	12,545	41,128	WC
8	237	Interest Accrued	22,394	27,708	21,838	30,034	26,376	26,675	25,657	34,416	26,226	34,073	29,864	23,716	19,507	26,806	WC
9	238	Dividends Declared - Common Equity	-	33,023	-	-	-	-	-	-	-	-	-	-	-	2,540	WC
10	241	Tax Collections Payable	5,231	4,700	4,522	4,548	4,942	5,412	5,524	6,096	6,406	6,683	5,851	5,020	5,018	5,381	WC
11	242	Current & Accrued Liabilities	12,648	12,765	12,825	22,760	22,883	22,951	23,016	23,083	23,139	23,122	23,109	23,102	23,386	20,676	WC
12	245	Derivative	54,170	16,710	14,920	11,155	13,145	11,693	21,374	28,338	43,658	24,055	14,708	27,148	21,555	23,279	WC
13	246	Sales Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	WC
14		Current and Accrued Liabilities	375,124	371,091	382,751	402,947	431,163	386,914	383,179	415,930	494,387	475,827	417,605	428,895	369,832	410,434	
15																	
16		Deferred Credits															
17																	
18	253	Other Deferred Credits	12,933	12,851	11,678	12,233	12,920	13,732	14,656	13,381	13,482	13,565	14,078	14,489	14,653	13,435	WC
19	254.0	Regulatory Liabilities - FAS 109	20,607	20,045	19,929	19,814	19,698	19,583	19,467	19,352	19,236	19,120	19,005	18,889	18,774	19,501	CS
20	254	Regulatory Liabilities	31,199	23,078	15,306	7,252	6,764	6,508	6,362	6,247	9,158	7,966	10,848	9,067	15,016	11,906	WC
21	255	Deferred ITC	14,456	14,250	14,043	13,836	13,629	13,423	13,216	13,017	12,818	12,619	12,420	12,220	12,021	13,228	CS
22	256	Deferred Credit PHFFU	1,171	1,170	1,243	1,239	1,234	1,367	1,364	1,362	1,340	1,302	1,289	1,271	1,248	1,277	WC
23	257	Unamortized Gain on LTD	0	0	-	-	-	-	-	-	-	-	-	-	-	0	WC
24	281	Accumulated Deferred Taxes	8,952	8,901	8,849	8,798	8,747	8,696	8,645	8,594	8,543	8,492	8,441	8,390	8,339	8,645	CS
25	282	Accumulated Deferred Taxes	518,044	519,448	520,269	536,068	535,501	535,822	534,494	534,168	536,181	536,376	536,515	534,195	537,045	531,856	CS
26	283	Accumulated Deferred Taxes	89,610	67,542	65,730	61,464	61,579	60,604	62,972	63,205	65,987	44,968	36,336	36,309	9,288	55,807	CS
27		Deferred Credits	696,973	667,283	657,047	660,705	660,073	659,735	661,177	659,326	666,746	644,307	638,931	634,831	616,384	655,655	
28																	
29		TOTAL LIABILITIES AND OTHER CREDITS	\$ 4,383,632	\$ 4,326,965	\$ 4,336,863	\$ 4,357,348	\$ 4,392,324	\$ 4,611,161	\$ 4,548,860	\$ 4,726,252	\$ 4,566,137	\$ 4,538,019	\$ 4,492,380	\$ 4,443,903	\$ 4,396,425	\$ 4,470,790	
30																	
31																	
32																	
33																	
34																	
35																	
36																	
37																	

38 Reference: RB = Rate Base; WC = Working Capital; CS = Capital Structure; ORP = Other Return Provided, NU = Non-Utility

39 Totals may be affected due to rounding.

SCHEDULE B-4

TWO YEAR HISTORICAL BALANCE SHEET

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years not including the historical test year if provided elsewhere

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

DOCKET No. 080317-EI

(Dollars in 000's)

Witness: J. S. Chronister

Line No.	Account Number	Account Name	(A)	(B)
			13 Month Average 2006	13 Month Average 2007
1	101,106	Utility Plant In Service	\$ 4,941,131	\$ 5,137,049
2	102	Electric Plant Purchased or Sold	(10)	-
3	105	Property Held For Future Use	35,913	37,970
4	107	Construction Work In Progress	193,259	272,925
5	106,111	Accumulated Depreciation & Amortization	(1,883,139)	(1,940,434)
6	114	Acquisition Adjustment	4,650	4,406
7		Utility Plant In Service	3,291,803	3,511,917
8				
9		Other Property Investments		
10				
11	121	Non-Utility Property	6,543	7,153
12	122	Accum Depr Non-Utility Prop	(3,292)	(3,625)
13	123	Investment In Assoc Company	274	274
14	124	Advance- RTO	0	-
15	129	Special Funds (Restricted cash)	6,612	15,452
16		Other Property and Investments	10,137	19,254
17				
18		Current and Accrued Assets		
19				
20	131	Cash	10,120	2,831
21	134	Other Special Deposits	36	60
22	135	Working Fund	85	85
23	136	Temporary Investments	15,077	26,952
24	141	Notes Receivable	335	-
25	142	Customer Receivables	138,078	149,976
26	143	Total Accounts Receivable	15,650	13,649
27	144	Accum Prov Uncollect Accts	(1,020)	(956)
28	146	Accts Receivable-Assoc Co & Others	16,413	8,158
29	151	Fuel Stock	66,043	76,771
30	152	Fuel Stock Expense	-	0
31	153,154	Materials & Supplies	47,159	51,880
32	158	CAAA Allowances	-	-
33	163	Stores Clearing	-	0
34	165	Prepayments	9,654	11,583
35	171	Interest Receivable	170	(16)
36	173	Unbilled Revenue Rec	36,364	35,611
37	176	Derivative	33,263	22,132
38		Current and Accrued Assets	387,426	398,716
39		Totals may be affected due to rounding.		

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years not including the historical test year if provided elsewhere

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

DOCKET No. 080317-EI

(Dollars in 000's)

Witness: J. S. Chronister

Line No.	Account Number	Account Name	(A)	(B)
			13 Month Average 2006	13 Month Average 2007
1		Deferred Debits		
2	181	Unamortized Debt Expense	18,142	19,887
3	182	Regulatory Assets	231,372	240,420
4	182.3	Regulatory Assets - FAS 109	52,929	60,920
5	182.8-9	Regulatory Unamortized Debt Expense	21,948	20,830
6	183	Preliminary Survey & Investigation	3,007	7,810
7	184	Clearing Accounts	128	37
8	186	Deferred Debits	21,782	2,153
9	188	Research & Development	-	-
10	190	Deferred Income Taxes	314,157	188,358
11	190.4	Deferred Income Taxes - Interest Rate Swap	(180,867)	487
12		Deferred Debits	482,599	540,902
13		TOTAL ASSETS AND OTHER DEBITS	\$ 4,171,965	\$ 4,470,790
14				
15		Proprietary Capital		
16	201	Common Stock	\$ 119,697	\$ 119,697
17	211	End Bal Misc Paid In Capital	1,110,209	1,160,333
18	214	Capital Stock Expense	(701)	(701)
19	216	Unappropriated Retained Earnings	170,092	180,705
20	219	OCI - Derivative	-	(705)
21		Proprietary Capital	1,399,298	1,459,329
22				
23		Long Term Debt		
24				
25	221	Bonds Payable	1,509,298	1,683,130
26	225	Unamortized Bond Premium	684	589
27	226	Unamortized Bond Discount	(4,038)	(4,763)
28		Long Term Debt	1,505,943	1,678,957
29				
30		Other Noncurrent Liabilities		
31				
32	228.1	T & D Property Reserve	14,447	18,308
33	228.2	Accum Provision - Injuries & Damages	20,892	20,337
34	228.3	Accum Provision - Pension & Deferred Benefits	111,900	200,831
35	230	Asset Retirement Obligation	19,496	26,937
36		Other Noncurrent Liabilities	166,736	266,414
37				
38				
39		Totals may be affected due to rounding		

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide 13-month average system balance sheets by primary account for the most recent two historical calendar years not including the historical test year if provided elsewhere

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(A)	(B)
			13 Month Average 2006	13 Month Average 2007
1		Current and Accrued Liabilities		
2				
3	231	Notes Payable	-69,303	17,324
4	232	Accounts Payable	137,498	166,451
5	234	Accts Payable-Assoc Co	15,830	17,963
6	235	Customer Deposits	89,772	99,885
7	236	Accrued Taxes	26,529	41,128
8	237	Interest Accrued	25,183	26,806
9	238	Dividends Payable	10,776	2,540
10	241	Tax Collections Payable	5,796	5,381
11	242	Current & Accrued Liabilities	12,291	20,676
12	246	Derivative	37,766	23,279
13	246	Sales Taxes	-	-
14		Current and Accrued Liabilities	<u>430,744</u>	<u>410,434</u>
15				
16		Deferred Credits		
17				
18	253	Other Deferred Credits	9,269	13,435
19	254	Regulatory Liabilities	98,804	31,407
20	255	Deferred ITC	15,708	13,228
21	256	Deferred Credit PHFFU	614	1,277
22	257	Unamortized Gain on LTD	1	0
23	281	Accumulated Deferred Taxes	9,271	8,645
24	282	Accumulated Deferred Taxes	509,741	531,856
25	283	Accumulated Deferred Taxes	<u>25,837</u>	<u>55,807</u>
26		Deferred Credits	669,245	665,655
27				
28		TOTAL LIABILITIES AND OTHER CREDITS	<u>\$ 4,171,966</u>	<u>\$ 4,470,790</u>
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39		Totals may be affected due to rounding		

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the data listed below regarding all changes in rate base primary accounts that exceed 1/20th of one percent (.0005) of total rate base and ten percent from the prior year to the test year. Quantify each reason for the change.

Type of data shown:

XX Projected Test Year Ended 12/31/2009

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Number	Account Name	(1)	(2)	Increase/Decrease		(5) Reason(s) for Change	
			Test Year Ended 12/31/09	Prior Year Ended 12/31/08	Amount (1)-(2)	Percent (3)/(2)		
1								
2	106	Electric Plant - Not Classified	480,269	374,173	106,096	22.09%	Increase due to major additions - Bayside CT 5 & 6 for \$61.7M, Bayside CT 3 & 4 for \$28.7M; Big Bend CT 4 for \$15.9M.	
3								
4								
5	107	Construction Work in Progress	405,468	329,530	75,938	18.73%	Increase due to Big Bend CT 4, Bayside CT 3-6, and Big Bend rail projects near in-service dates.	
6								
7								
8	146	Accounts Receivable - Assoc. Co.	6,554	11,615	(5,060)	-77.20%	Decrease due to advance to affiliate for three months in 2008.	
9								
10	151	Fuel Stock	98,437	72,260	26,178	26.59%	Increase due to higher coal inventory and higher coal and oil prices.	
11								
12	183	Preliminary Survey & Investigation	5,786	11,096	(5,309)	-91.76%	The decrease is due to the projected 2009 capitalization of 2008 balances.	
13								
14	236	Taxes Accrued	40,250	28,637	11,613	28.85%	Accrued taxes are a function of pre tax income and book to tax differences which can drive taxable income up or down. This increase is mostly due to the impact of fuel under recovery changes between 2008 and 2009.	
15								
16								
17								
18	238	Dividends Declared	7,677	11,713	(4,036)	-52.58%	Decrease due to \$13M lower net income for dividend period and timing of the declaration and payment of dividends.	
19								
20								
21	245	Deferred Derivative Credits	5,437	9,615	(4,178)	-76.84%	Derivatives are projected based on the current natural gas mark-to-market swaps as of March 31, 2008. Decrease due to the monthly settlement of unrealized derivatives.	
22								
23								
24								
25	254	Other Regulatory Liabilities (non Def Rev)	4,528	11,175	(6,648)	-146.83%	Decrease is mainly due to \$7.2M lower Environmental Over-recovery.	
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39	Totals may be affected due to rounding.							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 080317-EI

(Dollars in 000')

21

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1	Electric Plant in Service:			
2	Intangible	\$ 27,916	\$ 27,166	0.973131
3				
4	Production:			
5	Steam	1,589,338	1,529,895	0.963205
6	Nuclear	-	-	
7	Other	1,754,255	1,689,554	0.963118
8	Total Production	<u>3,342,593</u>	<u>3,219,449</u>	0.963159
9				
10	Transmission:			
11	Land and Land Rights	22,869	19,050	0.833013
12	Structure and Improvements	3,557	2,963	0.833013
13	Station Equipment	214,213	178,442	0.833013
14	Towers & Fixtures	4,274	3,560	0.833013
15	Poles & Fixtures	134,255	111,836	0.833013
16	OH Conductors and Devices	126,040	104,992	0.833008
17	UG Conduit	3,533	2,943	0.833013
18	UG Conductors and Devices	7,029	5,855	0.833013
19	Roads and Trails	5,627	4,687	0.833013
20	Total Transmission	<u>521,396</u>	<u>434,329</u>	0.833012
21				
22	Distribution:			
23	Land and Land Rights	6,017	6,017	1.000000
24	Structure and Improvements	2,050	2,050	1.000000
25	Station Equipment	177,335	177,335	1.000000
26	Poles and Fixtures	208,284	208,284	1.000000
27	OH Conductors	218,099	218,099	1.000000
28	UG Conduit	166,219	166,219	1.000000
29	UG Conductors	208,456	208,456	1.000000
30	Line Transformers	388,642	388,642	1.000000
31	Services	179,477	179,477	1.000000
32	Meters	72,960	72,730	0.996857
33	Street Lighting	160,478	160,478	1.000000
34	Total Distribution	<u>1,788,017</u>	<u>1,787,787</u>	0.999872
35				
36	General Plant	181,059	176,194	0.973131
37				
38	Total Electric Gross Plant	<u>5,860,981</u>	<u>5,644,926</u>	0.963137

39 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 080317-EI

(Dollars in 000')

22

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1	Accumulated Depreciation:			
2	Intangible	\$ 7,935	\$ 7,725	0.973539
3				
4	Production:			
5	Steam	624,607	601,584	0.963139
6	Nuclear	-	-	-
7	Other	474,867	457,267	0.962937
8	Total Production	<u>1,099,474</u>	<u>1,058,850</u>	0.963052
9				
10	Transmission:			
11	Land and Land Rights	3,443	2,861	0.830897
12	Structure and improvements	793	659	0.830897
13	Station Equipment	53,851	44,745	0.830897
14	Towers & Fixtures	3,873	3,218	0.830897
15	Poles & Fixtures	50,273	41,772	0.830897
16	OH Conductors and Devices	47,639	39,977	0.839164
17	UG Conduit	1,450	1,204	0.830897
18	UG Conductors and Devices	2,659	2,209	0.830897
19	Roads and Trails	1,312	1,090	0.830897
20	Total Transmission	<u>165,291</u>	<u>137,734</u>	0.833280
21				
22	Distribution:			
23	Land and Land Rights	-	-	-
24	Structure and Improvements	597	597	1.000000
25	Station Equipment	51,806	51,806	1.000000
26	Poles and Fixtures	106,254	106,254	1.000000
27	OH Conductors	109,786	109,786	1.000000
28	UG Conduit	40,302	40,302	1.000000
29	UG Conductors	63,185	63,185	1.000000
30	Line Transformers	163,900	163,900	1.000000
31	Services	66,252	66,252	1.000000
32	Meters	22,919	22,847	0.996859
33	Street Lighting	72,499	72,499	1.000000
34	Total Distribution	<u>697,500</u>	<u>697,428</u>	0.999897
35				
36	General Plant	77,497	75,446	0.973539
37				
38	Total Accumulated Reserve for Depreciation	<u>2,047,696</u>	<u>1,977,183</u>	0.965564
39	Totals may be affected due to rounding.			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 080317-EI

(Dollars in 000')

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1				
2	NET PLANT IN SERVICE	<u>\$ 3,813,285</u>	<u>\$ 3,667,743</u>	0.961833
3				
4	CWIP			
5	Production	322,712	315,387	0.977302
6	Transmission	63,527	59,846	0.942052
7	Distribution	4,730	4,658	0.984753
8	Customer Accounts	-	-	-
9	Customer Services	14,499	14,219	0.980671
10	Total CWIP	<u>405,468</u>	<u>394,109</u>	0.971987
11				
12	PLANT HELD FOR FUTURE USE	<u>43,044</u>	<u>37,330</u>	0.867252
13				
14	UNAMORTIZED NUCLEAR SITE	-	-	-
15				
16	WORKING CAPITAL			
17	Current and Accrued Assets:			
18	Cash	-	-	-
19	Other Special Deposits	86	83	0.962517
20	Working Funds	84	81	0.962517
21	Temporary Cash Investments	2,175	2,093	0.962517
22	Customer Accounts Receivable	164,201	158,046	0.962517
23	Other Accounts Receivable	13,103	12,676	0.967429
24	Accum. Provision for Uncollectible Accounts	(698)	(672)	0.962517
25	Accounts Receivable from Associated Companies	6,554	6,309	0.962517
26	Fuel Stock	98,437	94,926	0.964333
27	Residuals	-	-	-
28	Plant Materials and Operating Supplies	57,825	55,678	0.962871
29	CAAA Allowances	4	4	0.962517
30	Stores Expense Undistributed	-	-	-
31	Prepayments	13,101	12,610	0.962517
32	Interest and Dividends Receivable	0	0	0.962517
33	Unbilled Revenue Receivable	35,302	33,979	0.962517
34	Derivatives	5,439	5,235	0.962517
35	Total Current and Accrued Assets	<u>395,614</u>	<u>381,048</u>	0.963183
36				
37				
38				
39	Totals may be affected due to rounding.			

23

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 080317-EI

(Dollars in 000')

24

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1				
2	Deferred Debits:			
3	Regulatory Assets	\$ 157,424	\$ 153,100	0.972535
4	Preliminary Survey & Investigation Charges	5,786	5,569	0.962517
5	Clearing Accounts	-	-	-
6	Deferred Debits	1,569	1,411	0.899735
7	Total Deferred Debits	164,779	160,081	0.971490
8				
9	Total Assets and Other Debits	560,393	541,130	0.965626
10				
11	Current and Accrued Liabilities:			
12	Miscellaneous Current Liabilities	199,125	191,720	0.962812
13	Provision for Refund	-	-	-
14	ARO	27,111	26,095	0.962521
15	Accounts Payable	166,187	159,958	0.962521
16	Accounts Payable to Associated Companies	8,154	7,848	0.962521
17	Taxes Accrued	40,250	38,741	0.962521
18	Interest Accrued	30,866	29,709	0.962521
19	Dividends Declared - Common Equity	7,677	7,372	0.960352
20	Tax Collectins Payable	5,498	5,292	0.962521
21	Current & Accrued Liabilities	24,644	23,721	0.962521
22	Sales Tax Payable	-	-	-
23	Total Current and Accrued Liabilities	509,511	490,456	0.962602
24				
25	Deferred Credits:			
26	Derivatives	5,437	5,222	0.960352
27	Other Deferred Credits	11,038	10,601	0.960352
28	Regulatory Liabilities	4,528	4,147	0.915922
29	Deferred Credit - Property Held for Future Use	1,039	998	0.960352
30	Unamrtiz Gain on LTD	-	-	-
31	Total Deferred Credits	22,042	20,967	0.951226
32				
33	Total Liabilities and Other Credits	531,553	511,423	0.962130
34				
35	Total Working Capital	28,840	29,707	1.030052
36				
37	Total Unadjusted Rate Base	\$ 4,290,637	\$ 4,128,889	0.962302
38				

39 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 080317-EI

(Dollars in 000's)

25

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1	Electric Plant in Service:			
2	Intangible	\$ 14,152	\$ 13,605	0.961353
3				
4	Production:			
5	Steam	1,457,779	1,402,084	0.961795
6	Nuclear	-	-	0.000000
7	Other	1,468,493	1,411,746	0.961357
8	Total Production	<u>2,926,271</u>	<u>2,813,830</u>	0.961575
9				
10	Transmission:			
11	Land and Land Rights	16,271	15,642	0.961353
12	Structure and Improvements	2,985	2,870	0.961353
13	Station Equipment	191,326	183,931	0.961353
14	Towers & Fixtures	4,275	4,109	0.961353
15	Poles & Fixtures	111,713	107,396	0.961353
16	OH Conductors and Devices	100,537	96,805	0.962874
17	UG Conduit	3,538	3,401	0.961353
18	UG Conductors and Devices	7,039	6,767	0.961353
19	Roads and Trails	4,616	4,438	0.961353
20	Total Transmission	<u>442,299</u>	<u>425,358</u>	0.961699
21				
22	Distribution:			
23	Land and Land Rights	6,017	6,017	1.000000
24	Structure and Improvements	1,608	1,608	1.000000
25	Station Equipment	151,148	151,148	1.000000
26	Poles and Fixtures	186,452	186,452	1.000000
27	OH Conductors	200,420	200,420	1.000000
28	UG Conduit	145,169	145,169	1.000000
29	UG Conductors	177,486	177,486	1.000000
30	Line Transformers	352,949	352,949	1.000000
31	Services	159,020	159,020	1.000000
32	Meters	60,898	58,545	0.961353
33	Street Lighting	141,087	141,087	1.000000
34	Total Distribution	<u>1,582,254</u>	<u>1,579,901</u>	0.998513
35				
36	General Plant	176,479	169,659	0.961353
37				
38	Total Electric Gross Plant	<u>5,141,456</u>	<u>5,002,353</u>	0.972945

39 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 080317-EI

(Dollars in 000's)

26

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1	Accumulated Depreciation:			
2	Intangible	\$ 8,477	\$ 8,147	0.961027
3				
4	Production:			
5	Steam	717,362	689,554	0.961236
6	Nuclear	-	-	-
7	Other	378,799	364,037	0.961029
8	Total Production	<u>1,096,161</u>	<u>1,053,591</u>	0.961165
9				
10	Transmission:			
11	Land and Land Rights	2,960	2,845	0.961027
12	Structure and Improvements	675	649	0.961027
13	Station Equipment	48,565	46,672	0.961027
14	Towers & Fixtures	3,615	3,474	0.961027
15	Poles & Fixtures	42,630	40,969	0.961027
16	OH Conductors and Devices	41,968	40,346	0.961345
17	UG Conduit	1,629	1,565	0.961027
18	UG Conductors and Devices	2,451	2,356	0.961027
19	Roads and Trails	1,129	1,085	0.961027
20	Total Transmission	<u>145,622</u>	<u>139,960</u>	0.961119
21				
22	Distribution:			
23	Land and Land Rights	-	-	-
24	Structure and Improvements	471	471	1.000000
25	Station Equipment	55,076	55,076	1.000000
26	Poles and Fixtures	85,518	85,518	1.000000
27	OH Conductors	107,952	107,952	1.000000
28	UG Conduit	34,188	34,188	1.000000
29	UG Conductors	48,436	48,436	1.000000
30	Line Transformers	146,104	146,104	1.000000
31	Services	62,021	62,021	1.000000
32	Meters	11,011	10,582	0.961027
33	Street Lighting	61,032	61,032	1.000000
34	Total Distribution	<u>611,808</u>	<u>611,379</u>	0.999299
35				
36	General Plant	<u>78,365</u>	<u>75,311</u>	0.961027
37				
38	Total Accum Resv for Depreciation	<u>1,940,434</u>	<u>1,888,388</u>	0.973178

39 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 080317-EI

(Dollars in 000's)

27

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1				
2	NET PLANT IN SERVICE	3,201,022	3,113,965	0.972803
3				
4	CWIP			
5	Production	256,083	250,984	0.980088
6	Transmission	5,654	5,564	0.984048
7	Distribution	6,142	6,142	1.000000
8	Customer Accounts	-	-	
9	Customer Services	5,046	4,966	0.984048
10	Total CWIP	272,925	267,655	0.980692
11				
12	PLANT HELD FOR FUTURE USE	37,970	36,861	0.970784
13				
14	UNAMORTIZED NUCLEAR SITE	-	-	
15				
16	WORKING CAPITAL			
17	Current and Accrued Assets:			
18	Cash	2,831	2,810	0.992619
19	Other Special Deposits	60	60	0.992619
20	Working Funds	85	84	0.992619
21	Temporary Cash Investments	26,952	26,753	0.992619
22	Customer Accounts Receivable	149,976	148,869	0.992619
23	Other Accounts Receivable	13,649	13,549	0.992669
24	Accum. Provision for Uncollectible Accounts	(956)	(949)	0.992619
25	Accounts Receivable from Associated Companies	8,158	8,098	0.992619
26	Fuel Stock	76,771	76,212	0.992717
27	Residuals	-	-	
28	Plant Materials and Operating Supplies	51,880	51,497	0.992619
29	CAAA Allowances	-	-	
30	Stores Expense Undistributed	0	0	0.992619
31	Prepayments	11,583	11,497	0.992619
32	Interest and Dividends Receivable	(16)	(15)	0.992619
33	Unbilled Revenue Receivable	35,611	35,348	0.992619
34	Derivatives	22,132	21,969	0.992619
35	Total Current and Accrued Assets	398,716	395,782	0.992640

36
37
38

39 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

DOCKET No. 080317-EI

(Dollars in 000's)

Witness: J. S. Chronister/W. R. Ashburn

28

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1				
2	Deferred Debits:			
3	Regulatory Assets	\$ 240,420	\$ 238,586	0.992369
4	Preliminary Survey & Investigation Charges	7,810	7,753	0.992619
5	Clearing Accounts	36	35	0.992619
6	Deferred Debits	2,153	2,137	0.992619
7	Total Deferred Debits	250,419	248,511	0.992379
8				
9	Total Assets and Other Debits	649,135	644,292	0.992539
10				
11	Current and Accrued Liabilities:			
12	Miscellaneous Current Liabilities	239,477	237,709	0.992619
13	Provision for Refund	-	-	-
14	ARO	26,937	26,739	0.992619
15	Accounts Payable	155,451	154,303	0.992619
16	Accounts Payable to Associated Companies	17,963	17,831	0.992619
17	Taxes Accrued	41,128	40,824	0.992619
18	Interest Accrued	26,806	26,609	0.992619
19	Dividends Declared - Common Equity	2,540	2,522	0.992619
20	Tax Collectins Payable	5,381	5,341	0.992619
21	Current & Accrued Liabilities	20,676	20,524	0.992619
22	Sales Tax Payable	-	-	-
23	Total Current and Accrued Liabilities	536,360	532,401	0.992619
24				
25	Deferred Credits:			
26	OCI	(705)	(700)	0.992619
27	Dervatives	23,279	23,107	0.992619
28	Other Deferred Credits	13,435	13,336	0.992619
29	Regulatory Liabilities	11,906	11,860	0.996163
30	Deferred Credit - Property Held for Future Use	1,277	1,268	0.992619
31	Unamrtiz Gain on LTD	0	0	0.992619
32	Total Deferred Credits	49,192	48,871	0.993477
33				
34				
35				
36				
37				
38				
39	Totals may be affected due to rounding.			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister/W. R. Ashburn

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Description	(1) Total Company	(2) FPSC Jurisdictional	(3) Jurisdictional Factor
1				
2	Total Liabilities and Other Credits	\$ 585,551	\$ 581,272	0.992691
3				
4	Total Working Capital	63,584	63,020	0.991140
5				
6	Total Rate Base	\$ 3,575,501	\$ 3,481,502	0.973710
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39	Totals may be affected due to rounding.			

29

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		STEAM PRODUCTION							
2		BIG BEND COMMON							
3	311.40	Structures and Improvements	2.0	\$ 90,364	\$ 52,421	\$ -	\$ -	\$ 142,785	\$ 96,560
4	312.40	Boiler Plant Equipment	2.6	95,829	1,643	(800)	-	96,672	96,589
5	314.40	Turbogenerator Units	1.8	4,630	-	-	-	4,630	4,630
6	315.40	Accessory Electric Equipment	3.0	17,043	3,976	-	-	21,019	18,615
7	316.40	Misc. Power Plant Equipment	3.1	5,276	-	-	-	5,276	5,276
8		TOTAL BIG BEND COMMON		213,143	58,040	(800)	-	270,382	221,671
9									
10		BIG BEND UNIT 1							
11	311.41	Structures and Improvements	1.4	8,033	-	(160)	-	7,873	8,021
12	312.41	Boiler Plant Equipment	3.3	78,297	4,088	(765)	-	81,619	78,817
13	314.41	Turbogenerator Units	2.5	31,516	-	-	-	31,516	31,516
14	315.41	Accessory Electric Equipment	2.5	8,603	250	-	-	8,853	8,757
15	316.41	Misc. Power Plant Equipment	1.2	646	-	-	-	646	646
16		TOTAL BIG BEND UNIT 1		127,095	4,338	(925)	-	130,508	127,757
17									
18		BIG BEND UNIT 2							
19	311.42	Structures and Improvements	1.6	7,928	-	(160)	-	7,768	7,829
20	312.42	Boiler Plant Equipment	3.1	70,476	103,483	(7,622)	-	166,336	124,075
21	314.42	Turbogenerator Units	2.5	29,971	11,949	(4,466)	-	37,454	33,368
22	315.42	Accessory Electric Equipment	2.5	11,627	2,615	(1,883)	-	12,359	12,251
23	316.42	Misc. Power Plant Equipment	2.0	540	-	-	-	540	540
24		TOTAL BIG BEND UNIT 2		120,541	118,047	(14,131)	-	224,456	178,063
25									
26		BIG BEND UNIT 3							
27	311.43	Structures and Improvements	1.2	18,306	-	-	-	18,306	18,306
28	312.43	Boiler Plant Equipment	2.6	201,215	1,592	-	-	202,807	201,965
29	314.43	Turbogenerator Units	1.8	40,453	-	-	-	40,453	40,453
30	315.43	Accessory Electric Equipment	2.5	15,886	502	(132)	-	16,257	15,976
31	316.43	Misc. Power Plant Equipment	2.7	1,327	-	-	-	1,327	1,327
32		TOTAL BIG BEND UNIT 3		277,187	2,094	(132)	-	279,150	278,028
33									
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		BIG BEND UNIT 4							
2	311.44	Structures and Improvements	1.4	61,615	-	-	-	61,615	
3	312.44	Boiler Plant Equipment	2.4	279,841	21,575	(1,720)	-	299,695	
4	314.44	Turbogenerator Units	2.0	86,013	16,909	-	-	102,922	
5	315.44	Accessory Electric Equipment	2.1	44,027	115	-	-	44,142	
6	316.44	Misc. Power Plant Equipment	1.7	5,408	-	-	-	5,408	
7		TOTAL BIG BEND UNIT 4		476,904	38,599	(1,720)	-	513,783	
8								486,088	
9		BIG BEND UNIT 4 FGD							
10	311.45	Structures and Improvements	1.5	22,519	-	-	-	22,519	
11	312.45	Boiler Plant Equipment	2.3	160,342	6,536	(1,430)	-	165,449	
12	315.45	Accessory Electric Equipment	2.1	18,571	252	-	-	18,823	
13	316.45	Misc. Power Plant Equipment	2.0	748	-	-	-	748	
14		TOTAL BIG BEND UNIT 4 FGD		202,180	6,788	(1,430)	-	207,538	
15								202,581	
16		BIG BEND UNIT 1 & 2 FGD							
17	311.46	Structures and Improvements	2.6	12,700	-	-	-	12,700	
18	312.46	Boiler Plant Equipment	2.9	60,640	-	-	-	60,640	
19	315.46	Accessory Electric Equipment	3.3	8,590	-	-	-	8,590	
20	316.46	Misc. Power Plant Equipment	2.5	1,780	-	-	-	1,780	
21		TOTAL BIG BEND UNIT 1 & 2 FGD		83,710	-	-	-	83,710	
22								83,710	
23	316.47	BIG BEND TOOLS AMORTIZATION	14.3	2,189	-	(351)	-	1,818	
24								2,061	
25		TOTAL BIG BEND STATION		\$ 1,502,930	\$ 227,905	\$ (19,488)	\$ -	\$ 1,711,346	
26								\$ 1,579,960	
27		COMMON							
28	311.01	STRUCTURES & IMPROVEMENTS	3.5	\$ 1,959	\$ 190	\$ -	\$ -	\$ 2,149	
29	316.01	MISC. POWER PLANT EQUIPMENT	3.5	156	168	-	-	323	
30	316.17	MISC. POWER PLANT EQUIPMENT AMORT	14.3	915	-	(144)	-	771	
31								257	
32		TOTAL COMMON		\$ 3,030	\$ 357	\$ (144)	\$ -	\$ 3,243	
33								\$ 912	
34								3,214	
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		TOTAL STEAM STATION							
2		BIG BEND STATION		\$ 1,502,930	\$ 227,905	\$ (19,488)	\$ -	\$ 1,711,346	\$ 1,579,960
3		COMMON		3,030	357	(144)	-	3,243	3,214
4									
5		TOTAL STEAM PRODUCTION		\$ 1,505,960	\$ 228,262	\$ (19,633)	\$ -	\$ 1,714,589	\$ 1,583,174
6									
7									
8		BIG BEND STATION							
9		COMBUSTION TURBINE 1							
10	341.41	Structures and Improvements	0.0	\$ 114	\$ -	\$ -	\$ -	\$ 114	\$ 114
11	342.41	Fuel Holders, Producers and Accessories	0.0	114	-	-	-	114	114
12	343.41	Prime Movers	0.0	1,275	-	-	-	1,275	1,275
13	345.41	Accessory Electric Equipment	0.0	250	-	-	-	250	250
14	346.41	Misc. Power Plant Equipment	0.0	3	-	-	-	3	3
15		TOTAL COMBUSTION TURBINE 1		1,755	-	-	-	1,755	1,755
16									
17		COMBUSTION TURBINE 2 & 3							
18	341.42	Structures and Improvements	0.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	342.42	Fuel Holders, Producers and Accessories	0.0	-	-	-	-	-	-
20	343.42	Prime Movers	4.3	-	-	-	-	-	-
21	345.42	Accessory Electric Equipment	0.0	-	-	-	-	-	-
22	346.42	Misc. Power Plant Equipment	0.0	-	-	-	-	-	-
23		TOTAL COMBUSTION TURBINE 2 & 3		-	-	-	-	-	-
24									
25		COMBUSTION TURBINE #4							
26	341.44	Structures and Improvements	0.0	-	-	-	-	-	-
27	342.44	Boiler Plant Equipment	0.0	-	-	-	-	-	-
28	343.44	Turbogenerator Units	4.3	-	51,871	-	-	51,871	15,885
29	345.44	Accessory Electric Equipment	0.0	-	-	-	-	-	-
30	346.44	Misc. Power Plant Equipment	0.0	-	-	-	-	-	-
31		TOTAL COMBUSTION TURBINE #4		-	51,871	-	-	51,871	15,885
32									
33		TOTAL BIG BEND STATION		\$ 1,755	\$ 51,871	\$ -	\$ -	\$ 53,626	\$ 17,640
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		PHILLIPS STATION							
2	341.28	Structures and Improvements	3.4	\$ 9,415	\$ -	\$ -	\$ -	\$ 9,415	\$ 9,415
3	342.28	Fuel Holders, Producers and Accessories	3.0	23,480	-	-	-	23,480	23,480
4	343.28	Prime Movers	3.7	21,007	466	-	-	21,473	21,255
5	345.28	Accessory Electric Equipment	3.5	5,875	-	-	-	5,875	5,875
6	346.28	Misc. Power Plant Equipment	4.2	637	-	-	-	637	637
7									
8		TOTAL PHILLIPS STATION		\$ 60,414	\$ 466	\$ -	\$ -	\$ 60,880	\$ 60,662
9									
10									
11									
12		POLK POWER COMMON							
13	341.80	Structures and Improvements	2.3	\$ 64,492	\$ -	\$ -	\$ -	\$ 64,492	\$ 64,492
14	342.80	Fuel Holders, Producers and Accessories	2.2	1,528	-	-	-	1,528	1,528
15	343.80	Prime Movers	2.0	2,430	-	-	-	2,430	2,430
16	345.80	Accessory Electric Equipment	2.4	1,650	-	-	-	1,650	1,650
17	346.80	Misc. Power Plant Equipment	2.2	805	-	-	-	805	805
18		TOTAL POLK POWER COMMON		70,905	-	-	-	70,905	70,905
19									
20		POLK POWER UNIT 1							
21	341.81	Structures and Improvements	2.5	46,111	-	-	-	46,111	46,111
22	342.81	Fuel Holders, Producers and Accessories	3.4	230,496	7,262	(2,200)	-	235,558	232,371
23	343.81	Prime Movers	6.4	124,533	2,025	(100)	-	126,458	124,681
24	345.81	Accessory Electric Equipment	3.1	58,117	63	-	-	58,180	58,122
25	346.81	Misc. Power Plant Equipment	3.4	5,003	-	-	-	5,003	5,003
26		TOTAL POLK POWER UNIT 1		464,261	9,350	(2,300)	-	471,311	466,288
27									
28		POLK POWER UNIT 2							
29	341.82	Structures and Improvements	2.7	2,088	-	-	-	2,088	2,088
30	342.82	Fuel Holders, Producers and Accessories	2.9	998	-	-	-	998	998
31	343.82	Prime Movers	7.6	27,674	-	-	-	27,674	27,674
32	345.82	Accessory Electric Equipment	2.9	16,535	-	-	-	16,535	16,535
33	346.82	Misc. Power Plant Equipment	2.8	173	-	-	-	173	173
34		TOTAL POLK POWER UNIT 2		47,469	-	-	-	47,469	47,469
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

33

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		POLK POWER UNIT 3							
2	341.83	Structures and Improvements	2.6	10,337	-	-	-	10,337	
3	342.83	Fuel Holders, Producers and Accessories	2.9	1,151	-	-	-	1,151	
4	343.83	Prime Movers	6.2	30,317	-	-	-	30,317	
5	345.83	Accessory Electric Equipment	3.0	9,065	-	-	-	9,065	
6	346.83	Misc. Power Plant Equipment	2.9	433	-	-	-	433	
7		TOTAL POLK POWER UNIT 3		51,302	-	-	-	51,302	
8									
9		POLK POWER UNIT 4							
10	341.84	Structures and Improvements	0.0	-	-	-	-	-	
11	342.84	Fuel Holders, Producers and Accessories	0.0	-	-	-	-	-	
12	343.84	Prime Movers	4.3	35,017	-	-	-	35,017	
13	345.84	Accessory Electric Equipment	0.0	-	-	-	-	-	
14	346.84	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
15		TOTAL POLK POWER UNIT 4		35,017	-	-	-	35,017	
16									
17		POLK POWER UNIT 5							
18	341.85	Structures and Improvements	0.0	-	-	-	-	-	
19	342.85	Fuel Holders, Producers and Accessories	0.0	-	-	-	-	-	
20	343.85	Prime Movers	4.3	34,221	-	-	-	34,221	
21	345.85	Accessory Electric Equipment	0.0	-	-	-	-	-	
22	346.85	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
23		TOTAL POLK POWER UNIT 5		34,221	-	-	-	34,221	
24									
25	346.87	POLK POWER TOOLS AMORTIZATION	14.3	1,011	138	(121)	-	1,028	
26									
27		TOTAL POLK POWER STATION		\$ 704,185	\$ 9,488	\$ (2,421)	\$ -	\$ 711,252	
28								\$ 706,272	
29									
30		BAYSIDE POWER STATION COMMON							
31	341.30	Structures and Improvements	2.3	\$ 64,723	\$ 265	\$ -	\$ -	\$ 64,989	
32	342.30	Fuel Holders, Producers and Accessories	2.5	17,482	-	-	-	17,482	
33	343.30	Prime Movers	2.9	33,637	8,902	-	-	42,539	
34	345.30	Accessory Electric Equipment	4.3	11,568	1,201	-	-	12,769	
35	346.30	Misc. Power Plant Equipment	3.4	7,298	65	-	-	7,363	
36		TOTAL BAYSIDE POWER STATION COMMON		134,709	10,433	-	-	145,142	
37								136,418	
38									
39	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		BAYSIDE POWER STATION UNIT 1							
2	341.31	Structures and Improvements	2.3	21,984	1,200	-	-	23,184	22,077
3	342.31	Fuel Holders, Producers and Accessories	2.9	70,495	-	-	-	70,495	70,495
4	343.31	Prime Movers	4.0	175,845	1,850	-	-	177,695	175,988
5	345.31	Accessory Electric Equipment	3.2	32,520	-	(430)	-	32,090	32,487
6	346.31	Misc. Power Plant Equipment	2.5	1,258	-	-	-	1,258	1,258
7		TOTAL BAYSIDE POWER STATION UNIT 1		302,102	3,050	(430)	-	304,722	302,304
8									
9		BAYSIDE POWER STATION UNIT 2							
10	341.32	Structures and Improvements	2.3	26,017	-	-	-	26,017	26,017
11	342.32	Fuel Holders, Producers and Accessories	2.9	94,595	-	-	-	94,595	94,595
12	343.32	Prime Movers	3.9	218,854	53,239	(24,893)	-	247,200	250,727
13	345.32	Accessory Electric Equipment	3.1	40,382	-	-	-	40,382	40,382
14	346.32	Misc. Power Plant Equipment	2.6	1,518	-	-	-	1,518	1,518
15		TOTAL BAYSIDE POWER STATION UNIT 2		381,366	53,239	(24,893)	-	409,712	413,239
16									
17		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3							
18	341.33	Structures and Improvements	0.0	-	-	-	-	-	-
19	342.33	Boiler Plant Equipment	0.0	-	-	-	-	-	-
20	343.33	Turbogenerator Units	4.3	-	46,947	-	-	46,947	14,351
21	345.33	Accessory Electric Equipment	0.0	-	-	-	-	-	-
22	346.33	Misc. Power Plant Equipment	0.0	-	-	-	-	-	-
23		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3		-	46,947	-	-	46,947	14,351
24									
25		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4							
26	341.34	Structures and Improvements	0.0	-	-	-	-	-	-
27	342.34	Boiler Plant Equipment	0.0	-	-	-	-	-	-
28	343.34	Turbogenerator Units	4.3	-	46,947	-	-	46,947	14,351
29	345.34	Accessory Electric Equipment	0.0	-	-	-	-	-	-
30	346.34	Misc. Power Plant Equipment	0.0	-	-	-	-	-	-
31		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4		-	46,947	-	-	46,947	14,351
32									
33									
34									
35									
36									
37									
38									
39		Totals may be affected due to rounding.							

35

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amorization/Recovery schedule amounts).

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5							
2	341.35	Structures and Improvements	0.0	-	-	-	-	-	
3	342.35	Boiler Plant Equipment	0.0	-	-	-	-	-	
4	343.35	Turbogenerator Units	4.3	-	50,274	-	-	50,274	
5	345.35	Accessory Electric Equipment	0.0	-	-	-	-	30,857	
6	346.35	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
7		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5		-	50,274	-	-	50,274	
8								30,857	
9		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 6							
10	341.36	Structures and Improvements	0.0	-	-	-	-	-	
11	342.36	Boiler Plant Equipment	0.0	-	-	-	-	-	
12	343.36	Turbogenerator Units	4.3	-	50,274	-	-	50,274	
13	345.36	Accessory Electric Equipment	0.0	-	-	-	-	30,857	
14	346.36	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
15		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 6		-	50,274	-	-	50,274	
16								30,857	
17		TOTAL BAYSIDE POWER STATION		\$ 818,177	\$ 261,164	\$ (25,323)	\$ -	\$ 1,054,018	\$ 942,378
18									
19	343.90	CITY OF TAMPA PRIME MOVERS	4.5	\$ 6,499	\$ -	\$ -	\$ -	\$ 6,499	\$ 6,499
20									
21		TOTAL OTHER PRODUCTION		\$ 1,591,029	\$ 322,989	\$ (27,744)	\$ -	\$ 1,896,275	\$ 1,733,451
22									
23		TOTAL PRODUCTION PLANT		\$ 3,096,989	\$ 551,251	\$ (47,377)	\$ -	\$ 3,600,864	\$ 3,316,625
24									
25		TRANSMISSION PLANT							
26	350.01	LAND RIGHTS	2.3	\$ 14,190	\$ -	\$ -	\$ -	\$ 14,190	\$ 14,190
27	352.00	STRUCTURES & IMPROVEMENTS	2.3	3,183	698	(33)	-	3,848	3,557
28	353.00	STATION EQUIPMENT	2.5	204,152	27,681	(2,102)	-	229,732	214,213
29	354.00	TOWERS & FIXTURES	2.4	4,275	-	(14)	-	4,261	4,274
30	355.00	POLES & FIXTURES	4.4	125,223	17,782	(944)	-	142,061	134,255
31	356.00	OVERHEAD CONDUCTORS & DEVICES	3.7	107,887	21,733	(1,017)	-	128,603	118,960
32	356.01	CLEARING RIGHTS-OF-WAY	2.0	2,111	-	(5)	-	2,106	2,109
33	357.00	UNDERGROUND CONDUIT	1.7	3,533	-	(1)	-	3,532	3,533
34	358.00	UNDERGROUND CONDUCTORS & DEVICES	2.4	7,030	-	(3)	-	7,027	7,029
35	359.00	ROADS AND TRAILS	2.2	4,680	2,113	(33)	-	6,759	5,627
36									
37		TOTAL TRANSMISSION PLANT		\$ 476,263	\$ 70,007	\$ (4,151)	\$ -	\$ 542,119	\$ 507,746
38									

39 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		DISTRIBUTION PLANT							
2	360.01	LAND RIGHTS	0.0	\$ -	\$ -	\$ -	\$ -	\$ -	
3	361.00	STRUCTURES & IMPROVEMENTS	2.4	2,053	-	(5)	2,047	2,050	
4	362.00	STATION EQUIPMENT	2.5	172,052	11,611	(1,240)	182,422	177,335	
5	364.00	POLES, TOWERS & FIXTURES	4.7	203,616	10,884	(1,072)	213,428	208,284	
6	365.00	OVERHEAD CONDUCTORS & DEVICES	3.3	214,021	9,718	(1,076)	222,663	218,099	
7	366.00	UNDERGROUND CONDUIT	2.0	160,701	11,153	(54)	171,800	166,219	
8	367.00	UNDERGROUND CONDUCTORS & DEVICES	3.2	199,967	19,020	(1,739)	217,249	208,456	
9	368.00	LINE TRANSFORMERS	4.2	380,509	22,915	(6,340)	397,083	388,642	
10	369.01	OVERHEAD SERVICES	3.1	70,704	3,242	(131)	73,816	72,155	
11	369.02	UNDERGROUND SERVICE	3.3	104,324	6,764	(36)	111,053	107,322	
12	370.00	METERS	6.3	70,440	8,489	(2,715)	76,215	72,960	
13	373.00	STREET LIGHTING & SIGNAL SYSTEMS	5.2	156,194	10,542	(1,901)	164,836	160,478	
14									
15		TOTAL DISTRIBUTION PLANT		\$ 1,734,582	\$ 114,338	\$ (16,308)	\$ -	\$ 1,832,612	\$ 1,782,000
16									
17		GENERAL PLANT							
18	390.00	STRUCTURES & IMPROVEMENTS	3.6	\$ 76,054	\$ 4,782	\$ (637)	\$ 80,199	\$ 76,689	
19	391.01	OFFICE FURNITURE & EQUIPMENT	14.3	7,357	925	(637)	7,645	7,667	
20	391.02	COMPUTER EQUIPMENT	25.0	21,988	8,762	(4,291)	26,459	22,435	
21	392.01	LIGHT TRUCKS	9.7	3,388	35	-	3,423	3,412	
22	392.03	HEAVY TRUCKS	5.9	12,058	500	-	12,558	12,308	
23	392.04	MEDIUM TRUCKS	7.8	485	-	-	485	485	
24	392.11	LIGHT TRUCKS - ENERGY SUPPLY	8.5	758	-	-	758	758	
25	392.13	HEAVY TRUCKS - ENERGY SUPPLY	5.9	574	-	-	574	574	
26	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	5.7	324	-	-	324	324	
27	393.00	STORES EQUIPMENT	14.3	-	-	-	-	-	
28	394.00	TOOLS, SHOP & GARAGE EQUIPMENT	14.3	6,648	832	(789)	6,691	6,828	
29	395.00	LABORATORY EQUIPMENT	14.3	-	-	-	-	-	
30	396.00	POWER OPERATED EQUIPMENT	14.3	-	-	-	-	-	
31	397.00	COMMUNICATION EQUIPMENT	14.3	16,612	2,118	(4,295)	14,434	15,535	
32	397.01	ENERGY MANAGEMENT SYSTEM	0.0	-	-	-	-	-	
33	397.25	COMMUNICATION EQUIPMENT- FIBER	6.9	21,488	913	-	22,401	21,914	
34	398.00	MISCELLANEOUS EQUIPMENT	14.3	2,192	2,000	-	4,193	2,346	
35									
36		TOTAL GENERAL PLANT		\$ 169,926	\$ 20,867	\$ (10,650)	\$ -	\$ 180,143	\$ 171,274
37									
38		TOTAL DEPRECIABLE PLT BALANCE		\$ 5,477,760	\$ 756,463	\$ (78,486)	\$ -	\$ 6,155,737	\$ 5,777,645

39 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		NON-DEPRECIABLE PROPERTY							
2	310.00	LAND-PRODUCTION	0.0	\$ 5,164	\$ -	\$ -	\$ -	\$ 5,164	
3	340.00	LAND-OTHER PRODUCTION	0.0	20,804	-	-	-	20,804	
4	350.00	LAND-TRANSMISSION	0.0	8,679	-	-	-	8,679	
5	360.00	LAND-DISTRIBUTION	0.0	6,017	-	-	-	6,017	
6	389.00	LAND-GENERAL	0.0	2,651	-	-	-	2,651	
7		TOTAL NON-DEPRECIABLES		\$ 43,315	\$ -	\$ -	\$ -	\$ 43,315	
8									
9		MISCELLANEOUS INTANGIBLES							
10	303.00	SOFTWARE	20.0	\$ 28,262	\$ 18,423	\$ (5,682)	\$ -	\$ 41,003	
11	303.02	ASSET RETIREMENT COST	0.0	7,134	-	-	-	7,134	
12		TOTAL MISCELLANEOUS INTANGIBLES		\$ 35,396	\$ 18,423	\$ (5,682)	\$ -	\$ 48,137	
13									
14	114.00	ACQUISITION ADJUSTMENT	0.0	4,041	1,154		(271)	4,924	
15									
16		TOTAL ELECTRIC PLANT IN SERVICE		\$ 5,560,512	\$ 776,040	\$ (84,168)	\$ (271)	\$ 6,252,113	
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		STEAM PRODUCTION							
2		BIG BEND COMMON							
3	311.40	Structures and Improvements	2.0	\$ 78,604	\$ 14,428	\$ (2,668)	\$ -	\$ 90,364	\$ 79,968
4	312.40	Boiler Plant Equipment	2.6	91,776	4,181	(128)	-	95,829	94,000
5	314.40	Turbogenerator Units	1.8	4,630	-	-	-	4,630	4,630
6	315.40	Accessory Electric Equipment	3.0	17,043	-	-	-	17,043	17,043
7	316.40	Misc. Power Plant Equipment	3.1	5,249	27	-	-	5,276	5,274
8		TOTAL BIG BEND COMMON		197,303	18,636	(2,796)	-	213,143	200,915
9									
10		BIG BEND UNIT 1							
11	311.41	Structures and Improvements	1.4	8,033	-	-	-	8,033	8,033
12	312.41	Boiler Plant Equipment	3.3	77,818	478	-	-	78,297	77,986
13	314.41	Turbogenerator Units	2.5	31,516	-	-	-	31,516	31,516
14	315.41	Accessory Electric Equipment	2.5	8,591	12	-	-	8,603	8,597
15	316.41	Misc. Power Plant Equipment	1.2	646	-	-	-	646	646
16		TOTAL BIG BEND UNIT 1		126,605	490	-	-	127,095	126,778
17									
18		BIG BEND UNIT 2							
19	311.42	Structures and Improvements	1.6	7,928	-	-	-	7,928	7,928
20	312.42	Boiler Plant Equipment	3.1	68,654	1,822	-	-	70,476	69,278
21	314.42	Turbogenerator Units	2.5	29,971	-	-	-	29,971	29,971
22	315.42	Accessory Electric Equipment	2.5	8,840	2,787	-	-	11,627	9,959
23	316.42	Misc. Power Plant Equipment	2.0	540	-	-	-	540	540
24		TOTAL BIG BEND UNIT 2		115,931	4,609	-	-	120,541	117,676
25									
26		BIG BEND UNIT 3							
27	311.43	Structures and Improvements	1.2	15,253	3,053	-	-	18,306	17,132
28	312.43	Boiler Plant Equipment	2.6	98,631	116,889	(14,305)	-	201,215	165,531
29	314.43	Turbogenerator Units	1.8	30,451	14,612	(4,610)	-	40,453	36,822
30	315.43	Accessory Electric Equipment	2.5	19,387	913	(4,414)	-	15,886	17,522
31	316.43	Misc. Power Plant Equipment	2.7	1,327	-	-	-	1,327	1,327
32		TOTAL BIG BEND UNIT 3		165,050	135,466	(23,328)	-	277,187	238,334
33									
34									
35									
36									
37									
38									
39									

39 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		BIG BEND UNIT 4							
2	311.44	Structures and Improvements	1.4	61,615	-	-	-	61,615	61,615
3	312.44	Boiler Plant Equipment	2.4	282,695	7,080	(9,935)	-	279,841	281,997
4	314.44	Turbogenerator Units	2.0	86,013	-	-	-	86,013	86,013
5	315.44	Accessory Electric Equipment	2.1	43,984	43	-	-	44,027	44,022
6	316.44	Misc. Power Plant Equipment	1.7	5,408	-	-	-	5,408	5,408
7		TOTAL BIG BEND UNIT 4		479,716	7,124	(9,935)	-	476,904	479,055
8									
9		BIG BEND UNIT 4 FGD							
10	311.45	Structures and Improvements	1.5	21,838	681	-	-	22,519	21,690
11	312.45	Boiler Plant Equipment	2.3	159,490	852	-	-	160,342	160,117
12	315.45	Accessory Electric Equipment	2.1	18,571	-	-	-	18,571	18,571
13	316.45	Misc. Power Plant Equipment	2.0	748	-	-	-	748	748
14		TOTAL BIG BEND UNIT 4 FGD		200,647	1,533	-	-	202,180	201,327
15									
16		BIG BEND UNIT 1 & 2 FGD							
17	311.46	Structures and Improvements	2.6	12,700	-	-	-	12,700	12,700
18	312.46	Boiler Plant Equipment	2.9	59,418	1,222	-	-	60,640	59,521
19	315.46	Accessory Electric Equipment	3.3	8,536	54	-	-	8,590	8,551
20	316.46	Misc. Power Plant Equipment	2.5	1,780	-	-	-	1,780	1,780
21		TOTAL BIG BEND UNIT 1 & 2 FGD		82,434	1,276	-	-	83,710	82,552
22									
23	316.47	BIG BEND TOOLS AMORTIZATION	14.3	2,289	-	(120)	-	2,169	2,279
24									
25		TOTAL BIG BEND STATION		\$ 1,369,975	\$ 169,134	\$ (36,180)	\$ -	\$ 1,502,930	\$ 1,448,917
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									

Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009
 XX Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		GANNON UNIT 3							
2	311.33	Structures and Improvements	0.0	1,054	-	(1,054)	-	81	
3	312.33	Boiler Plant Equipment	0.0	-	-	-	-	-	
4	314.33	Turbogenerator Units	0.0	12,066	-	(12,066)	-	928	
5	315.33	Accessory Electric Equipment	0.0	1,124	-	(1,124)	-	86	
6	316.33	Misc. Power Plant Equipment	0.0	41	-	(41)	-	3	
7		TOTAL GANNON UNIT 3		14,285	-	(14,285)	-	1,099	
8									
9		GANNON UNIT 4							
10	311.34	Structures and Improvements	0.0	865	-	(865)	-	67	
11	312.34	Boiler Plant Equipment	0.0	-	-	-	-	-	
12	314.34	Turbogenerator Units	0.0	8,940	-	(8,940)	-	688	
13	315.34	Accessory Electric Equipment	0.0	987	-	(987)	-	76	
14	316.34	Misc. Power Plant Equipment	0.0	54	-	(55)	-	4	
15		TOTAL GANNON UNIT 4		10,845	-	(10,845)	-	834	
16									
17		TOTAL GANNON STATION		\$ 25,130	\$ -	\$ (25,130)	\$ -	\$ 1,933	
18									
19									
20		COMMON							
21	311.01	STRUCTURES & IMPROVEMENTS	3.5	\$ 1,959	\$ -	\$ -	\$ -	\$ 1,959	
22	316.01	MISC. POWER PLANT EQUIPMENT	3.5	7	149	-	-	156	
23	316.17	MISC. POWER PLANT EQUIPMENT AMORT	14.3	1,121	-	(206)	-	1,103	
24									
25		TOTAL COMMON		\$ 3,087	\$ 149	\$ (206)	\$ -	\$ 3,030	
26									
27		TOTAL STEAM STATION							
28		BIG BEND STATION		\$ 1,369,975	\$ 169,134	\$ (36,180)	\$ -	\$ 1,502,930	
29		GANNON STATION - DEPRECIABLE		25,130	-	(25,130)	-	1,933	
30		COMMON		3,087	149	(206)	-	3,030	
31									
32		TOTAL STEAM PRODUCTION		\$ 1,398,192	\$ 169,283	\$ (61,515)	\$ -	\$ 1,505,960	
33									
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

41

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		BIG BEND STATION							
2		COMBUSTION TURBINE 1							
3	341.41	Structures and Improvements	0.0	\$ 114	\$ -	\$ -	\$ -	\$ 114	
4	342.41	Fuel Holders, Producers and Accessories	0.0	114	-	-	-	114	
5	343.41	Prime Movers	0.0	1,275	-	-	-	1,275	
6	345.41	Accessory Electric Equipment	0.0	250	-	-	-	250	
7	346.41	Misc. Power Plant Equipment	0.0	3	-	-	-	3	
8		TOTAL COMBUSTION TURBINE 1		1,755	-	-	-	1,755	
9									
10		COMBUSTION TURBINE 2 & 3							
11	341.42	Structures and Improvements	0.0	1,612	-	(1,612)	-	-	
12	342.42	Fuel Holders, Producers and Accessories	0.0	1,814	-	(1,814)	-	-	
13	343.42	Prime Movers	4.3	17,581	-	(17,581)	-	-	
14	345.42	Accessory Electric Equipment	0.0	2,586	-	(2,586)	-	-	
15	346.42	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
16		TOTAL COMBUSTION TURBINE 2 & 3		23,592	-	(23,592)	-	-	
17									
18		TOTAL BIG BEND STATION		\$ 25,347	\$ -	\$ (23,592)	\$ -	\$ 1,755	
19									
20									
21		PHILLIPS STATION							
22	341.28	Structures and Improvements	3.4	\$ 9,415	\$ -	\$ -	\$ -	\$ 9,415	
23	342.28	Fuel Holders, Producers and Accessories	3.0	23,480	-	-	-	23,480	
24	343.28	Prime Movers	3.7	20,741	266	-	-	21,007	
25	345.28	Accessory Electric Equipment	3.5	5,875	-	-	-	5,875	
26	346.28	Misc. Power Plant Equipment	4.2	637	-	-	-	637	
27									
28		TOTAL PHILLIPS STATION		\$ 60,148	\$ 266	\$ -	\$ -	\$ 60,414	
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

42

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009
 XX Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		POLK POWER COMMON							
2	341.80	Structures and Improvements	2.3	\$ 64,492	\$ -	\$ -	\$ 64,492	\$ 64,492	
3	342.80	Fuel Holders, Producers and Accessories	2.2	1,528	-	-	1,528	1,528	
4	343.80	Prime Movers	2.0	2,430	-	-	2,430	2,430	
5	345.80	Accessory Electric Equipment	2.4	1,650	-	-	1,650	1,650	
6	346.80	Misc. Power Plant Equipment	2.2	805	-	-	805	805	
7		TOTAL POLK POWER COMMON		70,905	-	-	70,905	70,905	
8									
9		POLK POWER UNIT 1							
10	341.81	Structures and Improvements	2.5	45,861	250	-	46,111	45,881	
11	342.81	Fuel Holders, Producers and Accessories	3.4	226,673	4,957	(1,134)	230,496	227,774	
12	343.81	Prime Movers	6.4	124,433	100	-	124,533	124,441	
13	345.81	Accessory Electric Equipment	3.1	58,117	-	-	58,117	58,117	
14	346.81	Misc. Power Plant Equipment	3.4	5,003	-	-	5,003	5,003	
15		TOTAL POLK POWER UNIT 1		460,088	5,307	(1,134)	464,261	461,216	
16									
17		POLK POWER UNIT 2							
18	341.82	Structures and Improvements	2.7	2,088	-	-	2,088	2,088	
19	342.82	Fuel Holders, Producers and Accessories	2.9	998	-	-	998	998	
20	343.82	Prime Movers	7.6	27,674	-	-	27,674	27,674	
21	345.82	Accessory Electric Equipment	2.9	16,535	-	-	16,535	16,535	
22	346.82	Misc. Power Plant Equipment	2.8	173	-	-	173	173	
23		TOTAL POLK POWER UNIT 2		47,469	-	-	47,469	47,469	
24									
25		POLK POWER UNIT 3							
26	341.83	Structures and Improvements	2.6	10,337	-	-	10,337	10,337	
27	342.83	Fuel Holders, Producers and Accessories	2.9	1,151	-	-	1,151	1,151	
28	343.83	Prime Movers	6.2	30,317	-	-	30,317	30,317	
29	345.83	Accessory Electric Equipment	3.0	9,065	-	-	9,065	9,065	
30	346.83	Misc. Power Plant Equipment	2.9	433	-	-	433	433	
31		TOTAL POLK POWER UNIT 3		51,302	-	-	51,302	51,302	
32									
33									
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

43

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009
 XX Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		POLK POWER UNIT 4							
2	341.84	Structures and Improvements	0.0	-	-	-	-	-	
3	342.84	Fuel Holders, Producers and Accessories	0.0	-	-	-	-	-	
4	343.84	Prime Movers	4.3	35,017	-	-	-	35,017	
5	345.84	Accessory Electric Equipment	0.0	-	-	-	-	-	
6	346.84	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
7		TOTAL POLK POWER UNIT 4		35,017	-	-	-	35,017	
8									
9		POLK POWER UNIT 5							
10	341.85	Structures and Improvements	0.0	-	-	-	-	-	
11	342.85	Fuel Holders, Producers and Accessories	0.0	-	-	-	-	-	
12	343.85	Prime Movers	4.3	34,221	-	-	-	34,221	
13	345.85	Accessory Electric Equipment	0.0	-	-	-	-	-	
14	346.85	Misc. Power Plant Equipment	0.0	-	-	-	-	-	
15		TOTAL POLK POWER UNIT 5		34,221	-	-	-	34,221	
16									
17	346.87	POLK POWER TOOLS AMORTIZATION	14.3	1,026	138	(153)	-	1,011	
18									
19		TOTAL POLK POWER STATION		\$ 700,027	\$ 5,445	\$ (1,287)	\$ -	\$ 704,185	
20								\$ 701,212	
21									
22		BAYSIDE POWER STATION COMMON							
23	341.30	Structures and Improvements	2.3	\$ 64,638	\$ 86	\$ -	\$ -	\$ 64,724	
24	342.30	Fuel Holders, Producers and Accessories	2.5	17,482	-	-	-	17,482	
25	343.30	Prime Movers	2.9	15,383	18,254	-	-	33,637	
26	345.30	Accessory Electric Equipment	4.3	11,568	-	-	-	11,568	
27	346.30	Misc. Power Plant Equipment	3.4	7,298	-	-	-	7,298	
28		TOTAL BAYSIDE POWER STATION COMMON		116,369	18,340	-	-	134,709	
29								127,630	
30									
31									
32									
33									
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		BAYSIDE POWER STATION UNIT 1							
2	341.31	Structures and Improvements	2.3	21,984	-	-	-	21,984	
3	342.31	Fuel Holders, Producers and Accessories	2.9	70,495	-	-	-	70,495	
4	343.31	Prime Movers	4.0	158,213	35,431	(17,798)	-	175,845	
5	345.31	Accessory Electric Equipment	3.2	32,520	-	-	-	32,520	
6	346.31	Misc. Power Plant Equipment	2.5	1,258	-	-	-	1,258	
7		TOTAL BAYSIDE POWER STATION UNIT 1		284,470	35,431	(17,798)	-	302,102	
8									
9		BAYSIDE POWER STATION UNIT 2							
10	341.32	Structures and Improvements	2.3	26,017	-	-	-	26,017	
11	342.32	Fuel Holders, Producers and Accessories	2.9	94,595	-	-	-	94,595	
12	343.32	Prime Movers	3.9	218,018	836	-	-	218,854	
13	345.32	Accessory Electric Equipment	3.1	40,382	-	-	-	40,382	
14	346.32	Misc. Power Plant Equipment	2.6	1,518	-	-	-	1,518	
15		TOTAL BAYSIDE POWER STATION UNIT 2		380,530	836	-	-	381,366	
16									
17		TOTAL BAYSIDE POWER STATION		\$ 781,368	\$ 54,607	\$ (17,798)	\$ -	\$ 818,177	
18									
19	343.90	CITY OF TAMPA PRIME MOVERS	4.5	\$ 6,499	\$ -	\$ -	\$ -	\$ 6,499	
20									
21		TOTAL OTHER PRODUCTION		\$ 1,573,389	\$ 60,318	\$ (42,678)	\$ -	\$ 1,591,030	
22									
23		TOTAL PRODUCTION PLANT		\$ 2,971,581	\$ 229,601	\$ (104,193)	\$ -	\$ 3,096,990	
24									
25		TRANSMISSION PLANT							
26	350.01	LAND RIGHTS	2.3	\$ 7,623	\$ 6,567	\$ -	\$ -	\$ 14,190	
27	352.00	STRUCTURES & IMPROVEMENTS	2.3	2,985	198	-	-	3,183	
28	353.00	STATION EQUIPMENT	2.5	191,508	15,444	(2,800)	-	204,152	
29	354.00	TOWERS & FIXTURES	2.4	4,275	-	-	-	4,275	
30	355.00	POLES & FIXTURES	4.4	115,238	10,842	(857)	-	125,223	
31	356.00	OVERHEAD CONDUCTORS & DEVICES	3.7	95,552	13,252	(917)	-	107,887	
32	356.01	CLEARING RIGHTS-OF-WAY	2.0	2,111	-	-	-	2,111	
33	357.00	UNDERGROUND CONDUIT	1.7	3,533	-	-	-	3,533	
34	358.00	UNDERGROUND CONDUCTORS & DEVICES	2.4	7,030	-	-	-	7,030	
35	359.00	ROADS AND TRAILS	2.2	4,680	-	-	-	4,680	
36									
37		TOTAL TRANSMISSION PLANT		\$ 434,533	\$ 46,304	\$ (4,574)	\$ -	\$ 476,263	
38									
39									

39 Totals may be affected due to rounding.

45

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-E1

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		DISTRIBUTION PLANT							
2	360.01	LAND RIGHTS	0.0	\$ -	\$ -	\$ -	\$ -	\$ -	
3	361.00	STRUCTURES & IMPROVEMENTS	2.4	1,864	189	-	2,053	2,023	
4	362.00	STATION EQUIPMENT	2.5	156,030	17,106	(1,084)	172,052	163,571	
5	364.00	POLES, TOWERS & FIXTURES	4.7	191,723	12,833	(939)	203,616	197,150	
6	365.00	OVERHEAD CONDUCTORS & DEVICES	3.3	203,388	11,714	(1,081)	214,021	208,178	
7	366.00	UNDERGROUND CONDUIT	2.0	150,419	10,349	(66)	160,701	155,516	
8	367.00	UNDERGROUND CONDUCTORS & DEVICES	3.2	184,006	17,522	(1,561)	199,967	191,929	
9	368.00	LINE TRANSFORMERS	4.2	361,208	24,859	(5,558)	380,509	370,286	
10	369.01	OVERHEAD SERVICES	3.1	67,615	3,233	(143)	70,704	69,155	
11	369.02	UNDERGROUND SERVICE	3.3	97,519	6,844	(39)	104,324	100,917	
12	370.00	METERS	6.3	63,879	9,038	(2,477)	70,440	66,938	
13	373.00	STREET LIGHTING & SIGNAL SYSTEMS	5.2	145,413	12,597	(1,816)	156,194	150,756	
14									
15		TOTAL DISTRIBUTION PLANT		\$ 1,623,063	\$ 126,284	\$ (14,765)	\$ 1,734,582	\$ 1,676,419	
16									
17		GENERAL PLANT							
18	390.00	STRUCTURES & IMPROVEMENTS	3.6	\$ 72,960	\$ 3,094	\$ -	\$ 76,054	\$ 74,343	
19	391.01	OFFICE FURNITURE & EQUIPMENT	14.3	5,029	4,141	(1,813)	7,357	6,385	
20	391.02	COMPUTER EQUIPMENT	25.0	20,890	5,524	(4,426)	21,988	19,149	
21	392.01	LIGHT TRUCKS	9.7	3,963	125	(700)	3,388	3,626	
22	392.03	HEAVY TRUCKS	5.9	14,314	494	(2,750)	12,058	13,713	
23	392.04	MEDIUM TRUCKS	7.8	725	-	(240)	485	614	
24	392.11	LIGHT TRUCKS - ENERGY SUPPLY	8.5	1,078	-	(320)	758	892	
25	392.13	HEAVY TRUCKS - ENERGY SUPPLY	5.9	624	-	(50)	574	597	
26	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	5.7	324	-	-	324	324	
27	393.00	STORES EQUIPMENT	14.3	-	-	-	-	-	
28	394.00	TOOLS, SHOP & GARAGE EQUIPMENT	14.3	6,562	678	(592)	6,648	6,723	
29	395.00	LABORATORY EQUIPMENT	14.3	-	-	-	-	-	
30	396.00	POWER OPERATED EQUIPMENT	14.3	-	-	-	-	-	
31	397.00	COMMUNICATION EQUIPMENT	14.3	17,516	2,090	(2,994)	16,612	17,455	
32	397.01	ENERGY MANAGEMENT SYSTEM	0.0	-	-	-	-	-	
33	397.25	COMMUNICATION EQUIPMENT- FIBER	6.9	20,201	1,287	-	21,488	20,805	
34	398.00	MISCELLANEOUS EQUIPMENT	14.3	191	2,001	-	2,192	345	
35									
36		TOTAL GENERAL PLANT		\$ 164,377	\$ 19,434	\$ (13,885)	\$ 169,926	\$ 164,972	
37									
38		TOTAL DEPRECIABLE PLT BALANCE		\$ 5,193,554	\$ 421,623	\$ (137,417)	\$ 5,477,760	\$ 5,336,469	
39									

Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009
 XX Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		NON-DEPRECIABLE PROPERTY							
2	310.00	LAND-PRODUCTION	0.0	\$ 5,164	\$ -	\$ -	\$ -	\$ 5,164	
3	340.00	LAND-OTHER PRODUCTION	0.0	20,804	-	-	-	20,804	
4	350.00	LAND-TRANSMISSION	0.0	8,648	31	-	-	8,679	
5	360.00	LAND-DISTRIBUTION	0.0	6,017	-	-	-	6,017	
6	389.00	LAND-GENERAL	0.0	2,651	-	-	-	2,651	
7		TOTAL NON-DEPRECIABLES		\$ 43,284	\$ 31	\$ -	\$ -	\$ 43,315	
8									
9		MISCELLANEOUS INTANGIBLES							
10	303.00	SOFTWARE	20.0	\$ 13,703	\$ 17,827	\$ (3,268)	\$ -	\$ 28,262	
11	303.02	ASSET RETIREMENT COST	0.0	7,134	-	-	-	7,134	
12		TOTAL MISCELLANEOUS INTANGIBLES		\$ 20,836	\$ 17,827	\$ (3,268)	\$ -	\$ 35,396	
13									
14	114.00	ACQUISITION ADJUSTMENT	0.0	4,285	-	-	(244)	4,041	
15									
16		TOTAL ELECTRIC PLANT IN SERVICE		\$ 5,261,959	\$ 439,481	\$ (140,684)	\$ (244)	\$ 5,560,512	
17									
18		ELECTRIC PLANT PURCHASED & SOLD	0.0						
19									
20		TOTAL ELECTRIC UTILITY PLANT		\$ 5,261,959	\$ 439,481	\$ (140,684)	\$ (244)	\$ 5,560,512	
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

47

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

DOCKET No. 080317-EI

(Dollars in 000's)

Witness: J. S. Chronister

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		STEAM PRODUCTION							
2		BIG BEND COMMON							
3	311.40	Structures and Improvements	2.0	\$ 62,513	\$ 17,247	\$ (1,066)	\$ (89)	\$ 78,604	\$ 64,925
4	312.40	Boiler Plant Equipment	2.6	83,627	9,595	(1,519)	73	91,776	87,183
5	314.40	Turbogenerator Units	1.8	4,655	-	(25)	-	4,630	4,641
6	315.40	Accessory Electric Equipment	3.0	15,922	1,269	(75)	(73)	17,043	16,011
7	316.40	Misc. Power Plant Equipment	3.1	5,002	341	(116)	23	5,249	4,973
8		TOTAL BIG BEND COMMON		171,719	28,452	(2,801)	(66)	197,303	177,733
9									
10		BIG BEND UNIT 1							
11	311.41	Structures and Improvements	1.4	8,063	53	(82)	-	8,033	8,051
12	312.41	Boiler Plant Equipment	3.3	87,099	1,243	(7,991)	(2,534)	77,818	83,914
13	314.41	Turbogenerator Units	2.5	32,875	11	(3,275)	1,905	31,516	32,041
14	315.41	Accessory Electric Equipment	2.5	8,249	13	(299)	629	8,591	8,239
15	316.41	Misc. Power Plant Equipment	1.2	646	-	-	-	646	646
16		TOTAL BIG BEND UNIT 1		136,931	1,320	(11,646)	0	126,605	132,891
17									
18		BIG BEND UNIT 2							
19	311.42	Structures and Improvements	1.6	7,978	-	(50)	-	7,928	7,955
20	312.42	Boiler Plant Equipment	3.1	73,489	1,052	(5,327)	(561)	68,654	69,756
21	314.42	Turbogenerator Units	2.5	32,082	118	(2,230)	-	29,971	30,417
22	315.42	Accessory Electric Equipment	2.5	8,719	-	(440)	561	8,840	8,543
23	316.42	Misc. Power Plant Equipment	2.0	540	-	-	-	540	540
24		TOTAL BIG BEND UNIT 2		122,809	1,170	(8,047)	-	115,931	117,210
25									
26		BIG BEND UNIT 3							
27	311.43	Structures and Improvements	1.2	15,293	13	(52)	-	15,253	15,269
28	312.43	Boiler Plant Equipment	2.6	100,963	628	(2,960)	-	98,631	99,974
29	314.43	Turbogenerator Units	1.8	30,388	424	(363)	-	30,451	30,278
30	315.43	Accessory Electric Equipment	2.5	19,610	0	(223)	-	19,387	19,525
31	316.43	Misc. Power Plant Equipment	2.7	1,327	1	-	-	1,327	1,327
32		TOTAL BIG BEND UNIT 3		167,582	1,066	(3,598)	-	165,050	166,373
33									
34									
35									
36									
37									
38									

39 Totals may be affected due to rounding.

48

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		BIG BEND UNIT 4							
2	311.44	Structures and Improvements	1.4	60,860	822	(66)	-	61,615	60,941
3	312.44	Boiler Plant Equipment	2.4	204,540	84,076	(5,921)	-	282,695	254,023
4	314.44	Turbogenerator Units	2.0	81,934	4,150	(70)	-	86,013	84,443
5	315.44	Accessory Electric Equipment	2.1	37,267	10,745	(4,028)	-	43,984	42,528
6	316.44	Misc. Power Plant Equipment	1.7	5,408	-	-	-	5,408	5,408
7		TOTAL BIG BEND UNIT 4		390,008	99,793	(10,086)	-	479,716	447,344
8									
9		BIG BEND UNIT 4 FGD							
10	311.45	Structures and Improvements	1.5	21,955	(22)	(95)	-	21,838	21,903
11	312.45	Boiler Plant Equipment	2.3	152,189	8,798	(1,497)	-	159,490	155,977
12	315.45	Accessory Electric Equipment	2.1	18,804	40	(273)	-	18,571	18,764
13	316.45	Misc. Power Plant Equipment	2.0	748	-	-	-	748	748
14		TOTAL BIG BEND UNIT 4 FGD		193,696	8,816	(1,865)	-	200,647	197,391
15									
16		BIG BEND UNIT 1 & 2 FGD							
17	311.46	Structures and Improvements	2.6	12,700	-	-	-	12,700	12,700
18	312.46	Boiler Plant Equipment	2.9	60,107	-	(690)	-	59,418	59,842
19	315.46	Accessory Electric Equipment	3.3	8,536	-	-	-	8,536	8,536
20	316.46	Misc. Power Plant Equipment	2.5	1,780	-	-	-	1,780	1,780
21		TOTAL BIG BEND UNIT 1 & 2 FGD		83,124	-	(690)	-	82,434	82,859
22									
23	316.47	BIG BEND TOOLS AMORTIZATION	14.3	2,480	247	(437)	-	2,289	2,291
24									
25		TOTAL BIG BEND STATION		\$ 1,268,349	\$ 140,864	\$ (39,171)	\$ (66)	\$ 1,369,975	\$ 1,324,091
26									
27									
28									
29									
30									
31									
32		GANNON COMMON							
33	311.30	Structures and Improvements	2.3	\$ 30,055	\$ (41)	\$ (135)	\$ (29,843)	\$ 36	\$ 27,751
34	312.30	Boiler Plant Equipment	2.5	3,084	-	(53)	(3,032)	-	2,831
35	314.30	Turbogenerator Units	2.9	1,641	-	-	(1,641)	-	1,515
36	315.30	Accessory Electric Equipment	4.3	2,598	-	-	(2,598)	-	2,398
37	316.30	Misc. Power Plant Equipment	3.4	3,049	-	(141)	(2,908)	-	2,771
38		TOTAL GANNON COMMON		40,427	(41)	(328)	(40,022)	36	37,266

39 Totals may be affected due to rounding.

49

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		GANNON UNIT 1							
2	311.31	Structures and Improvements	2.3	2,714	-	-	(2,714)	-	2,506
3	312.31	Boiler Plant Equipment	2.9	24	(24)	-	-	-	15
4	314.31	Turbogenerator Units	4.0	23,959	-	(81)	(23,877)	-	22,097
5	315.31	Accessory Electric Equipment	3.2	3,072	-	-	(3,072)	-	2,836
6	316.31	Misc. Power Plant Equipment	2.5	183	-	-	(183)	-	169
7		TOTAL GANNON UNIT 1		29,952	(24)	(81)	(29,847)	-	27,622
8									
9		GANNON UNIT 2							
10	311.32	Structures and Improvements	2.3	1,429	-	-	(1,429)	-	1,319
11	312.32	Boiler Plant Equipment	2.9	759	-	-	(759)	-	701
12	314.32	Turbogenerator Units	3.9	34,169	-	(629)	(33,540)	-	31,395
13	315.32	Accessory Electric Equipment	3.1	2,207	-	-	(2,207)	-	2,037
14	316.32	Misc. Power Plant Equipment	2.6	167	-	-	(167)	-	154
15		TOTAL GANNON UNIT 2		38,732	-	(629)	(38,103)	-	35,607
16									
17		GANNON UNIT 3							
18	311.33	Structures and Improvements	0.0	1,054	-	-	-	1,054	1,054
19	312.33	Boiler Plant Equipment	0.0	-	-	-	-	-	-
20	314.33	Turbogenerator Units	0.0	12,066	94	-	(94)	12,066	12,095
21	315.33	Accessory Electric Equipment	0.0	1,124	-	-	-	1,124	1,124
22	316.33	Misc. Power Plant Equipment	0.0	41	-	-	-	41	41
23		TOTAL GANNON UNIT 3		14,285	94	-	(94)	14,285	14,314
24									
25		GANNON UNIT 4							
26	311.34	Structures and Improvements	0.0	865	-	-	-	865	865
27	312.34	Boiler Plant Equipment	0.0	-	-	-	-	-	-
28	314.34	Turbogenerator Units	0.0	8,940	-	-	-	8,940	8,940
29	315.34	Accessory Electric Equipment	0.0	987	-	-	-	987	987
30	316.34	Misc. Power Plant Equipment	0.0	54	-	-	-	54	54
31		TOTAL GANNON UNIT 4		10,845	-	-	-	10,845	10,845
32									
33		TOTAL GANNON STATION		\$ 134,241	\$ 29	\$ (1,039)	\$ (108,066)	\$ 25,165	\$ 125,654
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		COMMON							
2	311.01	STRUCTURES & IMPROVEMENTS	3.5	\$ 1,568	\$ 392	\$ (1)	\$ -	\$ 1,959	\$ 1,749
3	316.01	MISC. POWER PLANT EQUIPMENT	3.5		7			7	3
4	316.17	MISC. POWER PLANT EQUIPMENT AMORT	14.3	1,131	70	(53)	(27)	1,121	1,117
5									
6		TOTAL COMMON		\$ 2,699	\$ 469	\$ (54)	\$ (27)	\$ 3,087	\$ 2,870
7									
8		TOTAL STEAM STATION							
9		BIG BEND STATION		\$ 1,268,349	\$ 140,864	\$ (39,171)	\$ (66)	\$ 1,369,975	\$ 1,324,091
10		GANNON STATION - DEPRECIABLE		134,241	29	(1,039)	(108,066)	25,165	125,654
11		COMMON		2,699	469	(54)	(27)	3,087	2,870
12									
13		TOTAL STEAM PRODUCTION		\$ 1,405,289	\$ 141,362	\$ (40,263)	\$ (108,160)	\$ 1,398,228	\$ 1,452,615
14									
15									
16		BIG BEND STATION							
17		COMBUSTION TURBINE 1							
18	341.41	Structures and Improvements	0.0	\$ 114	\$ -	\$ -	\$ -	\$ 114	\$ 114
19	342.41	Fuel Holders, Producers and Accessories	0.0	114	-	-	-	114	114
20	343.41	Prime Movers	0.0	1,275	-	-	-	1,275	1,275
21	345.41	Accessory Electric Equipment	0.0	250	-	-	-	250	250
22	346.41	Misc. Power Plant Equipment	0.0	3	-	-	-	3	3
23		TOTAL COMBUSTION TURBINE 1		1,755	-	-	-	1,755	1,755
24									
25		COMBUSTION TURBINE 2 & 3							
26	341.42	Structures and Improvements	0.0	1,612	-	-	-	1,612	1,612
27	342.42	Fuel Holders, Producers and Accessories	0.0	1,814	-	-	-	1,814	1,814
28	343.42	Prime Movers	4.3	17,542	38	-	-	17,581	17,550
29	345.42	Accessory Electric Equipment	0.0	2,586	-	-	-	2,586	2,586
30	346.42	Misc. Power Plant Equipment	0.0						
31		TOTAL COMBUSTION TURBINE 2 & 3		23,554	38	-	-	23,592	23,562
32									
33		TOTAL BIG BEND STATION		\$ 25,309	\$ 38	\$ -	\$ -	\$ 25,347	\$ 25,317
34									
35									
36									
37									
38									
39	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

DOCKET No. 080317-EI

(Dollars in 000's)

Witness: J. S. Chronister

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		PHILLIPS STATION							
2	341.28	Structures and Improvements	3.4	\$ 9,413	\$ -	\$ (2)	\$ 5	\$ 9,415	\$ 9,413
3	342.28	Fuel Holders, Producers and Accessories	3.0	23,480	-	-	-	23,480	23,480
4	343.28	Prime Movers	3.7	20,648	216	(119)	(5)	20,741	20,662
5	345.28	Accessory Electric Equipment	3.5	5,875	-	-	-	5,875	5,875
6	346.28	Misc. Power Plant Equipment	4.2	634	3	-	-	637	636
7									
8		TOTAL PHILLIPS STATION		\$ 60,050	\$ 219	\$ (121)	\$ -	\$ 60,148	\$ 60,066
9									
10									
11		POLK POWER COMMON							
12	341.80	Structures and Improvements	2.3	\$ 64,492	\$ -	\$ -	\$ -	\$ 64,492	\$ 64,492
13	342.80	Fuel Holders, Producers and Accessories	2.2	1,528	-	-	-	1,528	1,528
14	343.80	Prime Movers	2.0	2,430	-	-	-	2,430	2,430
15	345.80	Accessory Electric Equipment	2.4	1,650	-	-	-	1,650	1,650
16	346.80	Misc. Power Plant Equipment	2.2	805	-	-	-	805	805
17		TOTAL POLK POWER COMMON		70,905	-	-	-	70,905	70,905
18									
19		POLK POWER UNIT 1							
20	341.81	Structures and Improvements	2.5	47,213	69	(1,421)	-	45,861	46,029
21	342.81	Fuel Holders, Producers and Accessories	3.4	227,919	3,594	(4,098)	(742)	226,673	227,169
22	343.81	Prime Movers	6.4	128,009	(1,720)	(2,112)	256	124,433	125,836
23	345.81	Accessory Electric Equipment	3.1	58,228	82	(366)	173	58,117	58,177
24	346.81	Misc. Power Plant Equipment	3.4	4,765	-	(74)	313	5,003	4,815
25		TOTAL POLK POWER UNIT 1		466,133	2,025	(8,071)	-	460,088	462,026
26									
27		POLK POWER UNIT 2							
28	341.82	Structures and Improvements	2.7	2,088	-	-	-	2,088	2,088
29	342.82	Fuel Holders, Producers and Accessories	2.9	998	-	-	-	998	998
30	343.82	Prime Movers	7.6	27,674	-	-	-	27,674	27,674
31	345.82	Accessory Electric Equipment	2.9	16,535	-	-	-	16,535	16,535
32	346.82	Misc. Power Plant Equipment	2.8	173	-	-	-	173	173
33		TOTAL POLK POWER UNIT 2		47,469	-	-	-	47,469	47,469
34									
35									
36									
37									
38									

39 Totals may be affected due to rounding.

52

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		POLK POWER UNIT 3							
2	341.83	Structures and Improvements	2.6	10,337	-	-	-	10,337	10,337
3	342.83	Fuel Holders, Producers and Accessories	2.9	1,151	-	-	-	1,151	1,151
4	343.83	Prime Movers	6.2	30,317	-	-	-	30,317	30,317
5	345.83	Accessory Electric Equipment	3.0	9,065	-	-	-	9,065	9,065
6	346.83	Misc. Power Plant Equipment	2.9	433	-	-	-	433	433
7		TOTAL POLK POWER UNIT 3		51,302	-	-	-	51,302	51,302
8									
9		POLK POWER UNIT 4							
10	341.84	Structures and Improvements	0.0	-	-	-	-	-	-
11	342.84	Fuel Holders, Producers and Accessories	0.0	-	-	-	-	-	-
12	343.84	Prime Movers	4.3	-	35,017	-	-	35,017	25,806
13	345.84	Accessory Electric Equipment	0.0	-	-	-	-	-	-
14	346.84	Misc. Power Plant Equipment	0.0	-	-	-	-	-	-
15		TOTAL POLK POWER UNIT 4		-	35,017	-	-	35,017	25,806
16									
17		POLK POWER UNIT 5							
18	341.85	Structures and Improvements	0.0	-	-	-	-	-	-
19	342.85	Fuel Holders, Producers and Accessories	0.0	-	-	-	-	-	-
20	343.85	Prime Movers	4.3	-	34,221	-	-	34,221	22,976
21	345.85	Accessory Electric Equipment	0.0	-	-	-	-	-	-
22	346.85	Misc. Power Plant Equipment	0.0	-	-	-	-	-	-
23		TOTAL POLK POWER UNIT 5		-	34,221	-	-	34,221	22,976
24									
25	346.87	POLK POWER TOOLS AMORTIZATION	14.3	925	101	-	-	1,026	982
26									
27		TOTAL POLK POWER STATION		\$ 636,734	\$ 71,364	\$ (8,071)	\$ -	\$ 700,027	\$ 681,466
28									
29		BAYSIDE POWER STATION COMMON							
30	341.30	Structures and Improvements	2.3	\$ 34,222	\$ 851	\$ (314)	\$ 29,843	\$ 64,602	\$ 36,614
31	342.30	Fuel Holders, Producers and Accessories	2.5	14,257	279	(85)	3,032	17,482	14,588
32	343.30	Prime Movers	2.9	9,455	4,255	(63)	1,735	15,383	8,506
33	345.30	Accessory Electric Equipment	4.3	8,787	182	-	2,598	11,568	9,020
34	346.30	Misc. Power Plant Equipment	3.4	4,361	29	-	2,908	7,298	4,602
35		TOTAL BAYSIDE POWER STATION COMMON		71,082	5,595	(461)	40,117	116,333	73,329
36									
37									
38									
39	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

DOCKET No. 080317-EI

(Dollars in 000's)

Witness: J. S. Chronister

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		BAYSIDE POWER STATION UNIT 1							
2	341.31	Structures and Improvements	2.3	19,270	-	-	2,714	21,984	19,479
3	342.31	Fuel Holders, Producers and Accessories	2.9	70,523	-	(28)	-	70,495	70,512
4	343.31	Prime Movers	4.0	132,647	1,963	(274)	23,877	158,213	134,529
5	345.31	Accessory Electric Equipment	3.2	29,448	-	-	3,072	32,520	29,684
6	346.31	Misc. Power Plant Equipment	2.5	1,075	-	-	183	1,258	1,089
7		TOTAL BAYSIDE POWER STATION UNIT 1		252,962	1,963	(302)	29,847	284,470	255,293
8									
9		BAYSIDE POWER STATION UNIT 2							
10	341.32	Structures and Improvements	2.3	24,588	-	-	1,429	26,017	24,698
11	342.32	Fuel Holders, Producers and Accessories	2.9	93,928	-	(92)	759	94,595	93,951
12	343.32	Prime Movers	3.9	184,980	(97)	(406)	33,540	218,018	187,362
13	345.32	Accessory Electric Equipment	3.1	38,174	-	-	2,207	40,382	38,344
14	346.32	Misc. Power Plant Equipment	2.6	1,351	-	-	167	1,518	1,363
15		TOTAL BAYSIDE POWER STATION UNIT 2		343,022	(97)	(498)	38,103	380,530	345,719
16									
17		TOTAL BAYSIDE POWER STATION		\$ 667,066	\$ 7,461	\$ (1,261)	\$ 108,066	\$ 781,333	\$ 674,341
18									
19	343.90	CITY OF TAMPA PRIME MOVERS	4.5	\$ 6,459	\$ 40	\$ -	\$ -	\$ 6,499	\$ 6,490
20									
21		TOTAL OTHER PRODUCTION		\$ 1,395,618	\$ 79,122	\$ (9,453)	\$ 108,066	\$ 1,573,353	\$ 1,447,680
22									
23		TOTAL PRODUCTION PLANT		\$ 2,800,907	\$ 220,484	\$ (49,716)	\$ (93)	\$ 2,971,581	\$ 2,900,294
24									
25		TRANSMISSION PLANT							
26	350.01	LAND RIGHTS	2.3	\$ 7,623	\$ -	\$ -	\$ -	\$ 7,623	\$ 7,623
27	352.00	STRUCTURES & IMPROVEMENTS	2.3	2,993	3	(25)	13	2,985	2,985
28	353.00	STATION EQUIPMENT	2.5	188,061	4,771	(1,324)	-	191,508	191,326
29	354.00	TOWERS & FIXTURES	2.4	4,275	-	-	-	4,275	4,275
30	355.00	POLES & FIXTURES	4.4	109,377	6,730	(865)	(4)	115,238	111,713
31	356.00	OVERHEAD CONDUCTORS & DEVICES	3.7	92,892	3,755	(1,095)	-	95,552	94,007
32	356.01	CLEARING RIGHTS-OF-WAY	2.0	2,133	-	(23)	-	2,111	2,125
33	357.00	UNDERGROUND CONDUIT	1.7	3,540	-	(7)	-	3,533	3,538
34	358.00	UNDERGROUND CONDUCTORS & DEVICES	2.4	7,044	-	(14)	-	7,030	7,039
35	359.00	ROADS AND TRAILS	2.2	4,562	133	(16)	-	4,680	4,616
36									
37		TOTAL TRANSMISSION PLANT		\$ 422,500	\$ 15,392	\$ (3,368)	\$ 9	\$ 434,533	\$ 429,245
38									
39	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

DOCKET No. 080317-EI

(Dollars in 000's)

Witness: J. S. Chronister

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		DISTRIBUTION PLANT							
2	360.01	LAND RIGHTS	0.0	\$ -	\$ -	\$ -	\$ -	\$ -	
3	361.00	STRUCTURES & IMPROVEMENTS	2.4	1,462	403	(1)	1,864	1,608	
4	362.00	STATION EQUIPMENT	2.5	147,954	10,137	(2,058)	156,030	151,148	
5	364.00	POLES, TOWERS & FIXTURES	4.7	181,544	11,613	(1,439)	191,723	186,452	
6	365.00	OVERHEAD CONDUCTORS & DEVICES	3.3	197,407	6,615	(633)	203,388	200,420	
7	366.00	UNDERGROUND CONDUIT	2.0	139,520	10,944	(45)	150,419	145,169	
8	367.00	UNDERGROUND CONDUCTORS & DEVICES	3.2	171,371	14,635	(2,001)	184,006	177,486	
9	368.00	LINE TRANSFORMERS	4.2	344,813	24,409	(8,013)	361,208	352,949	
10	369.01	OVERHEAD SERVICES	3.1	65,896	1,879	(149)	67,615	66,212	
11	369.02	UNDERGROUND SERVICE	3.3	92,223	5,302	(7)	97,519	92,808	
12	370.00	METERS	6.3	58,359	8,048	(2,527)	63,879	60,898	
13	373.00	STREET LIGHTING & SIGNAL SYSTEMS	5.2	136,377	10,857	(1,821)	145,413	141,087	
14									
15		TOTAL DISTRIBUTION PLANT		\$ 1,536,915	\$ 104,841	\$ (18,695)	\$ 2	\$ 1,623,063	\$ 1,576,237
16									
17		GENERAL PLANT							
18	390.00	STRUCTURES & IMPROVEMENTS	3.6	\$ 75,255	\$ 1,949	\$ (4,237)	\$ (7)	\$ 72,960	\$ 73,042
19	391.01	OFFICE FURNITURE & EQUIPMENT	14.3	5,528	1,364	(1,563)	(301)	5,029	5,355
20	391.02	COMPUTER EQUIPMENT	25.0	40,569	3,027	(22,644)	(62)	20,890	21,773
21	392.01	LIGHT TRUCKS	9.7	4,974	30	(934)	(107)	3,963	4,539
22	392.03	HEAVY TRUCKS	5.9	15,226	544	(1,645)	188	14,314	14,559
23	392.04	MEDIUM TRUCKS	7.8	740	34	-	(49)	725	727
24	392.11	LIGHT TRUCKS - ENERGY SUPPLY	8.5	1,072	22	(197)	182	1,078	1,151
25	392.13	HEAVY TRUCKS - ENERGY SUPPLY	5.9	624	-	-	-	624	624
26	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	5.7	374	-	(100)	49	324	373
27	393.00	STORES EQUIPMENT	14.3	15	-	(15)	-	-	3
28	394.00	TOOLS, SHOP & GARAGE EQUIPMENT	14.3	5,899	1,452	(601)	(188)	6,562	5,785
29	395.00	LABORATORY EQUIPMENT	14.3	88	-	(88)	-	-	27
30	396.00	POWER OPERATED EQUIPMENT	14.3	142	-	(142)	-	-	116
31	397.00	COMMUNICATION EQUIPMENT	14.3	20,296	1,455	(4,453)	218	17,516	18,744
32	397.01	ENERGY MANAGEMENT SYSTEM	0.0	-	-	-	-	-	-
33	397.25	COMMUNICATION EQUIPMENT- FIBER	6.9	18,997	1,246	(42)	-	20,201	19,608
34	398.00	MISCELLANEOUS EQUIPMENT	14.3	231	-	(40)	-	191	216
35									
36		TOTAL GENERAL PLANT		\$ 190,030	\$ 11,123	\$ (36,699)	\$ (77)	\$ 164,377	\$ 166,642
37									
38		TOTAL DEPRECIABLE PLT BALANCE		\$ 4,950,352	\$ 351,841	\$ (108,479)	\$ (160)	\$ 5,193,554	\$ 5,072,419
39	Totals may be affected due to rounding.								

55

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average	
1		NON-DEPRECIABLE PROPERTY								
2	310.00	LAND-PRODUCTION	0.0	\$ 6,772	\$ -	\$ (15)	\$ (1,593)	\$ 5,164	\$ 6,644	
3	340.00	LAND-OTHER PRODUCTION	0.0	19,211	-	-	1,593	20,804	19,333	
4	350.00	LAND-TRANSMISSION	0.0	8,648	-	-	-	8,648	8,648	
5	360.00	LAND-DISTRIBUTION	0.0	6,017	-	-	-	6,017	6,017	
6	389.00	LAND-GENERAL	0.0	2,651	-	-	-	2,651	2,651	
7		TOTAL NON-DEPRECIABLES		\$ 43,299	\$ -	\$ (15)	\$ 0	\$ 43,284	\$ 43,293	
8										
9		MISCELLANEOUS INTANGIBLES								
10	303.00	SOFTWARE	20.0	\$ 21,430	\$ 1,017	\$ (8,905)	\$ 160	\$ 13,703	\$ 14,152	
11	303.02	ASSET RETIREMENT COST	0.0	7,179	-	-	(45)	7,134	7,185	
12		TOTAL MISCELLANEOUS INTANGIBLES		\$ 28,609	\$ 1,017	\$ (8,905)	\$ 114	\$ 20,836	\$ 21,338	
13										
14	114.00	ACQUISITION ADJUSTMENT	0.0	4,528	-	-	(243)	4,285	4,406	
15										
16		TOTAL ELECTRIC PLANT IN SERVICE		\$ 5,026,788	\$ 352,858	\$ (117,399)	\$ (288)	\$ 5,261,959	\$ 5,141,455	
17										
18		ELECTRIC PLANT PURCHASED & SOLD	0.0							
19										
20		TOTAL ELECTRIC UTILITY PLANT		\$ 5,026,788	\$ 352,858	\$ (117,399)	\$ (288)	\$ 5,261,959	\$ 5,141,455	
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39		Totals may be affected due to rounding.								

56

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Name	(1) 12/2008	(2) 1/2009	(3) 2/2009	(4) 3/2009	(5) 4/2009	(6) 5/2009	(7) 6/2009	(8) 7/2009	(9) 8/2009	(10) 9/2009	(11) 10/2009	(12) 11/2009	(13) 12/2009	(14) 13-Month Average
1																
2		STEAM PRODUCTION														
3		BIG BEND COMMON														
4	311.40	Structures and Improvements	\$ 90,364	\$ 90,446	\$ 90,597	\$ 90,818	\$ 91,132	\$ 92,499	\$ 93,016	\$ 93,806	\$ 94,221	\$ 94,788	\$ 95,312	\$ 95,702	\$ 142,785	\$ 96,560
5	312.40	Boiler Plant Equipment	95,829	95,966	96,102	96,239	96,376	96,513	96,650	96,787	96,924	97,061	97,198	97,335	96,672	96,589
6	314.40	Turbogenerator Units	4,630	4,630	4,630	4,630	4,630	4,630	4,630	4,630	4,630	4,630	4,630	4,630	4,630	4,630
7	315.40	Accessory Electric Equipment	17,043	17,043	17,043	17,043	17,043	19,395	19,395	19,395	19,395	19,395	19,395	19,395	21,019	19,615
8	316.40	Misc. Power Plant Equipment	5,276	5,276	5,276	5,276	5,276	5,276	5,276	5,276	5,276	5,276	5,276	5,276	5,276	5,276
9		TOTAL BIG BEND COMMON	213,143	213,361	213,649	214,007	214,458	218,313	218,967	219,694	220,446	221,150	221,811	222,338	270,382	221,671
10																
11		BIG BEND UNIT 1														
12	311.41	Structures and Improvements	8,033	8,033	8,033	8,033	8,033	8,033	8,033	8,033	8,033	8,033	8,033	8,033	7,873	8,021
13	312.41	Boiler Plant Equipment	78,297	78,365	78,433	78,502	78,570	78,334	78,402	78,470	78,580	78,715	79,080	79,257	81,619	78,817
14	314.41	Turbogenerator Units	31,516	31,516	31,516	31,516	31,516	31,516	31,516	31,516	31,516	31,516	31,516	31,516	31,516	31,516
15	315.41	Accessory Electric Equipment	8,603	8,603	8,603	8,603	8,603	8,853	8,853	8,853	8,853	8,853	8,853	8,853	8,853	8,757
16	316.41	Misc. Power Plant Equipment	646	646	646	646	646	646	646	646	646	646	646	646	646	646
17		TOTAL BIG BEND UNIT 1	127,095	127,164	127,232	127,300	127,369	127,362	127,451	127,519	127,629	127,764	128,128	128,306	130,508	127,757
18																
19		BIG BEND UNIT 2														
20	311.42	Structures and Improvements	7,928	7,928	7,928	7,928	7,928	7,768	7,768	7,768	7,768	7,768	7,768	7,768	7,768	7,829
21	312.42	Boiler Plant Equipment	70,476	70,905	69,992	69,423	68,188	152,518	155,365	155,669	156,696	157,897	159,137	160,373	166,336	124,075
22	314.42	Turbogenerator Units	29,971	29,524	28,631	27,738	26,844	33,140	34,628	36,245	37,254	37,454	37,454	37,454	37,454	33,368
23	315.42	Accessory Electric Equipment	11,627	11,871	12,126	12,388	12,192	12,547	12,359	12,359	12,359	12,359	12,359	12,359	12,359	12,251
24	316.42	Misc. Power Plant Equipment	540	540	540	540	540	540	540	540	540	540	540	540	540	540
25		TOTAL BIG BEND UNIT 2	120,541	120,767	119,217	118,016	115,692	206,513	210,658	212,580	214,616	216,018	217,257	218,493	224,456	178,063
26																
27		BIG BEND UNIT 3														
28	311.43	Structures and Improvements	18,306	18,306	18,306	18,306	18,306	18,306	18,306	18,306	18,306	18,306	18,306	18,306	18,306	18,306
29	312.43	Boiler Plant Equipment	201,215	201,284	201,352	201,420	201,489	202,078	202,146	202,215	202,283	202,352	202,420	202,489	202,807	201,965
30	314.43	Turbogenerator Units	40,453	40,453	40,453	40,453	40,453	40,453	40,453	40,453	40,453	40,453	40,453	40,453	40,453	40,453
31	315.43	Accessory Electric Equipment	15,886	15,890	15,893	15,896	15,932	15,836	15,872	15,908	15,959	16,017	16,123	16,224	16,257	15,976
32	316.43	Misc. Power Plant Equipment	1,327	1,327	1,327	1,327	1,327	1,327	1,327	1,327	1,327	1,327	1,327	1,327	1,327	1,327
33		TOTAL BIG BEND UNIT 3	277,187	277,259	277,330	277,402	277,507	278,000	278,104	278,209	278,328	278,455	278,629	278,799	279,150	278,028
34																
35																
36																
37																
38																
39	Totals may be affected due to rounding.															

Supporting Schedules:

Recap Schedules: B-7

57

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No	Account Sub-Number	Account Sub-Name	(1) 12/2008	(2) 1/2009	(3) 2/2009	(4) 3/2009	(5) 4/2009	(6) 5/2009	(7) 6/2009	(8) 7/2009	(9) 8/2009	(10) 9/2009	(11) 10/2009	(12) 11/2009	(13) 12/2009	(14) 13-Month Average
1		BIG BEND UNIT 4														
2	311.44	Structures and Improvements	61,615	61,615	61,615	61,615	61,615	61,615	61,615	61,615	61,615	61,615	61,615	61,615	61,615	61,615
3	312.44	Boiler Plant Equipment	279,841	280,053	281,192	281,989	282,521	290,363	290,777	290,791	290,844	290,498	290,427	290,356	299,695	287,627
4	314.44	Turbogenerator Units	86,013	86,013	86,013	86,013	86,013	86,013	86,013	86,013	86,013	86,013	86,013	86,013	102,922	87,314
5	315.44	Accessory Electric Equipment	44,027	44,065	44,104	44,142	44,142	44,142	44,142	44,142	44,142	44,142	44,142	44,142	44,142	44,124
6	316.44	Misc. Power Plant Equipment	5,408	5,408	5,408	5,408	5,408	5,408	5,408	5,408	5,408	5,408	5,408	5,408	5,408	5,408
7		TOTAL BIG BEND UNIT 4	476,904	477,155	478,333	479,168	479,699	487,541	487,956	487,969	487,823	487,677	487,606	487,535	513,783	486,088
8																
9		BIG BEND UNIT 4 FGD														
10	311.45	Structures and Improvements	22,519	22,519	22,519	22,519	22,519	22,519	22,519	22,519	22,519	22,519	22,519	22,519	22,519	22,519
11	312.45	Boiler Plant Equipment	160,342	160,410	160,507	160,575	160,634	160,520	160,432	160,217	160,003	159,787	159,605	160,158	165,449	160,664
12	314.45	Turbogenerator Units	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13	315.45	Accessory Electric Equipment	18,571	18,573	18,575	18,577	18,592	18,608	18,623	18,639	18,654	18,679	18,732	18,802	18,823	18,650
14	316.45	Misc. Power Plant Equipment	748	748	748	748	748	748	748	748	748	748	748	748	748	748
15		TOTAL BIG BEND UNIT 4 FGD	202,180	202,250	202,349	202,419	202,493	202,395	202,322	202,123	201,924	201,733	201,604	202,227	207,538	202,581
16																
17		BIG BEND UNIT 1 & 2 FGD														
18	311.46	Structures and Improvements	12,700	12,700	12,700	12,700	12,700	12,700	12,700	12,700	12,700	12,700	12,700	12,700	12,700	12,700
19	312.46	Boiler Plant Equipment	60,640	60,640	60,640	60,640	60,640	60,640	60,640	60,640	60,640	60,640	60,640	60,640	60,640	60,640
20	314.46	Turbogenerator Units	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	315.46	Accessory Electric Equipment	8,590	8,590	8,590	8,590	8,590	8,590	8,590	8,590	8,590	8,590	8,590	8,590	8,590	8,590
22	316.46	Misc. Power Plant Equipment	1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,780
23		TOTAL BIG BEND UNIT 1 & 2 FGD	83,710	83,710	83,710	83,710	83,710	83,710	83,710	83,710	83,710	83,710	83,710	83,710	83,710	83,710
24																
25	316.47	BIG BEND TOOLS AMORTIZATION	2,169	2,139	2,042	2,075	2,071	2,046	2,079	2,079	2,079	2,079	2,070	2,062	2,062	2,061
26																
27		TOTAL BIG BEND STATION	\$ 1,502,930	\$ 1,503,804	\$ 1,503,862	\$ 1,504,097	\$ 1,502,999	\$ 1,605,903	\$ 1,611,247	\$ 1,613,884	\$ 1,616,556	\$ 1,618,576	\$ 1,620,809	\$ 1,623,470	\$ 1,711,346	\$ 1,579,960
28																
29																
30		COMMON														
31	311.01	STRUCTURES & IMPROVEMENTS	\$ 1,959	\$ 1,966	\$ 1,973	\$ 1,981	\$ 2,001	\$ 2,021	\$ 2,041	\$ 2,061	\$ 2,081	\$ 2,101	\$ 2,121	\$ 2,141	\$ 2,149	\$ 2,046
32	316.01	MISC. POWER PLANT EQUIPMENT	156	168	168	213	217	227	272	302	316	321	323	323	323	257
33	316.17	MISC. POWER PLANT EQUIPMENT AMORT	915	925	920	920	927	925	925	925	925	925	925	925	771	912
34																
35		TOTAL COMMON	\$ 3,030	\$ 3,060	\$ 3,062	\$ 3,115	\$ 3,146	\$ 3,173	\$ 3,238	\$ 3,288	\$ 3,322	\$ 3,347	\$ 3,370	\$ 3,389	\$ 3,243	\$ 3,214
36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

58

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Name	(1) 12/2008	(2) 1/2009	(3) 2/2009	(4) 3/2009	(5) 4/2009	(6) 5/2009	(7) 6/2009	(8) 7/2009	(9) 8/2009	(10) 9/2009	(11) 10/2009	(12) 11/2009	(13) 12/2009	(14) 13-Month Average
1		TOTAL STEAM STATION														
2		BIG BEND STATION	\$ 1,502,930	\$ 1,503,804	\$ 1,503,862	\$ 1,504,097	\$ 1,502,999	\$ 1,605,903	\$ 1,611,247	\$ 1,613,884	\$ 1,616,556	\$ 1,618,576	\$ 1,620,809	\$ 1,623,470	\$ 1,711,346	\$ 1,579,960
3		COMMON	3,030	3,060	3,062	3,115	3,146	3,173	3,238	3,288	3,322	3,347	3,370	3,389	3,243	3,214
5		TOTAL STEAM PRODUCTION	\$ 1,505,960	\$ 1,506,864	\$ 1,506,924	\$ 1,507,211	\$ 1,506,145	\$ 1,609,076	\$ 1,614,485	\$ 1,617,172	\$ 1,619,879	\$ 1,621,923	\$ 1,624,178	\$ 1,626,859	\$ 1,714,589	\$ 1,583,174
8		BIG BEND STATION														
9		COMBUSTION TURBINE 1														
10	341.41	Structures and Improvements	\$ 114	\$ 114	\$ 114	\$ 114	\$ 114	\$ 114	\$ 114	\$ 114	\$ 114	\$ 114	\$ 114	\$ 114	\$ 114	\$ 114
11	342.41	Fuel Holders, Producers and Accessories	114	114	114	114	114	114	114	114	114	114	114	114	114	114
12	343.41	Generators	1,275	1,275	1,275	1,275	1,275	1,275	1,275	1,275	1,275	1,275	1,275	1,275	1,275	1,275
13	345.41	Accessory Electric Equipment	250	250	250	250	250	250	250	250	250	250	250	250	250	250
14	346.41	Misc. Power Plant Equipment	3	3	3	3	3	3	3	3	3	3	3	3	3	3
15		TOTAL COMBUSTION TURBINE 1	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755	1,755
17		COMBUSTION TURBINE 2 & 3														
18	341.42	Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	342.42	Fuel Holders, Producers and Accessories	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	343.42	Generators	0	0	0	0	0	0	0	0	0	0	0	0	0	0
21	345.42	Accessory Electric Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	346.42	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23		TOTAL COMBUSTION TURBINE 2 & 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25		COMBUSTION TURBINE 4														
26	341.44	Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	342.44	Fuel Holders, Producers and Accessories	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	343.44	Generators	0	0	0	0	0	0	0	0	0	51,184	51,595	51,860	51,871	15,885
29	345.44	Accessory Electric Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	346.44	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31		TOTAL COMBUSTION TURBINE 4	0	0	0	0	0	0	0	0	0	51,184	51,595	51,860	51,871	15,885
33		TOTAL BIG BEND STATION	\$ 1,755	\$ 1,755	\$ 1,755	\$ 1,755	\$ 1,755	\$ 1,755	\$ 1,755	\$ 1,755	\$ 1,755	\$ 52,939	\$ 53,350	\$ 53,615	\$ 53,626	\$ 17,640

59

39 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-E1

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Name	(1) 12/2008	(2) 1/2009	(3) 2/2009	(4) 3/2009	(5) 4/2009	(6) 5/2009	(7) 6/2009	(8) 7/2009	(9) 8/2009	(10) 9/2009	(11) 10/2009	(12) 11/2009	(13) 12/2009	(14) 13-Month Average
1		PHILLIPS STATION														
2	341.28	Structures and Improvements	\$ 9,415	\$ 9,415	\$ 9,415	\$ 9,415	\$ 9,415	\$ 9,415	\$ 9,415	\$ 9,415	\$ 9,415	\$ 9,415	\$ 9,415	\$ 9,415	\$ 9,415	\$ 9,415
3	342.28	Fuel Holders, Producers and Accessories	23,480	23,480	23,480	23,480	23,480	23,480	23,480	23,480	23,480	23,480	23,480	23,480	23,480	23,480
4	343.28	Generators	21,007	21,007	21,035	21,063	21,186	21,286	21,323	21,342	21,370	21,388	21,406	21,424	21,473	21,255
5	345.28	Accessory Electric Equipment	5,875	5,875	5,875	5,875	5,875	5,875	5,875	5,875	5,875	5,875	5,875	5,875	5,875	5,875
6	346.28	Misc. Power Plant Equipment	637	637	637	637	637	637	637	637	637	637	637	637	637	637
7																
8		TOTAL PHILLIPS STATION	\$ 60,414	\$ 60,414	\$ 60,442	\$ 60,470	\$ 60,594	\$ 60,684	\$ 60,731	\$ 60,749	\$ 60,777	\$ 60,795	\$ 60,814	\$ 60,832	\$ 60,880	\$ 60,662
9																
10																
11		POLK POWER COMMON														
12	341.80	Structures and Improvements	\$ 64,492	\$ 64,492	\$ 64,492	\$ 64,492	\$ 64,492	\$ 64,492	\$ 64,492	\$ 64,492	\$ 64,492	\$ 64,492	\$ 64,492	\$ 64,492	\$ 64,492	\$ 64,492
13	342.80	Fuel Holders, Producers and Accessories	1,528	1,528	1,528	1,528	1,528	1,528	1,528	1,528	1,528	1,528	1,528	1,528	1,528	1,528
14	343.80	Generators	2,430	2,430	2,430	2,430	2,430	2,430	2,430	2,430	2,430	2,430	2,430	2,430	2,430	2,430
15	345.80	Accessory Electric Equipment	1,650	1,650	1,650	1,650	1,650	1,650	1,650	1,650	1,650	1,650	1,650	1,650	1,650	1,650
16	346.80	Misc. Power Plant Equipment	805	805	805	805	805	805	805	805	805	805	805	805	805	805
17		TOTAL POLK POWER COMMON	70,905	70,905	70,905	70,905	70,905	70,905	70,905	70,905	70,905	70,905	70,905	70,905	70,905	70,905
18																
19		POLK POWER UNIT 1														
20	341.81	Structures and Improvements	46,111	46,111	46,111	46,111	46,111	46,111	46,111	46,111	46,111	46,111	46,111	46,111	46,111	46,111
21	342.81	Fuel Holders, Producers and Accessories	230,496	230,639	231,331	232,154	232,727	232,871	233,013	232,937	232,840	232,342	232,151	231,959	235,558	232,371
22	343.81	Generators	124,533	124,533	124,533	124,533	124,533	124,533	124,533	124,533	124,533	124,533	124,533	124,533	124,533	124,661
23	345.81	Accessory Electric Equipment	58,117	58,117	58,117	58,117	58,117	58,117	58,117	58,117	58,117	58,117	58,117	58,117	58,180	58,122
24	346.81	Misc. Power Plant Equipment	5,003	5,003	5,003	5,003	5,003	5,003	5,003	5,003	5,003	5,003	5,003	5,003	5,003	5,003
25		TOTAL POLK POWER UNIT 1	464,261	464,404	465,096	465,919	466,492	466,635	466,778	466,701	466,404	466,107	465,915	465,723	471,311	466,288
26																
27		POLK POWER UNIT 2														
28	341.82	Structures and Improvements	2,088	2,088	2,088	2,088	2,088	2,088	2,088	2,088	2,088	2,088	2,088	2,088	2,088	2,088
29	342.82	Fuel Holders, Producers and Accessories	998	998	998	998	998	998	998	998	998	998	998	998	998	998
30	343.82	Generators	27,674	27,674	27,674	27,674	27,674	27,674	27,674	27,674	27,674	27,674	27,674	27,674	27,674	27,674
31	345.82	Accessory Electric Equipment	16,535	16,535	16,535	16,535	16,535	16,535	16,535	16,535	16,535	16,535	16,535	16,535	16,535	16,535
32	346.82	Misc. Power Plant Equipment	173	173	173	173	173	173	173	173	173	173	173	173	173	173
33		TOTAL POLK POWER UNIT 2	47,469	47,469	47,469	47,469	47,469	47,469	47,469	47,469	47,469	47,469	47,469	47,469	47,469	47,469
34																
35																
36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

09

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Name	(1) 12/2008	(2) 1/2009	(3) 2/2009	(4) 3/2009	(5) 4/2009	(6) 5/2009	(7) 6/2009	(8) 7/2009	(9) 8/2009	(10) 9/2009	(11) 10/2009	(12) 11/2009	(13) 12/2009	(14) 13-Month Average	
1		POLK POWER UNIT 3															
2	341.83	Structures and Improvements	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	10,337	
3	342.83	Fuel Holders, Producers and Accessories	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	1,151	
4	343.83	Generators	30,317	30,317	30,317	30,317	30,317	30,317	30,317	30,317	30,317	30,317	30,317	30,317	30,317	30,317	
5	345.83	Accessory Electric Equipment	9,065	9,065	9,065	9,065	9,065	9,065	9,065	9,065	9,065	9,065	9,065	9,065	9,065	9,065	
6	346.83	Misc. Power Plant Equipment	433	433	433	433	433	433	433	433	433	433	433	433	433	433	
7		TOTAL POLK POWER UNIT 3	51,302	51,302	51,302	51,302	51,302	51,302	51,302	51,302	51,302	51,302	51,302	51,302	51,302	51,302	
8																	
9		POLK POWER UNIT 4															
10	341.84	Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
11	342.84	Fuel Holders, Producers and Accessories	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
12	343.84	Generators	35,017	35,017	35,017	35,017	35,017	35,017	35,017	35,017	35,017	35,017	35,017	35,017	35,017	35,017	
13	345.84	Accessory Electric Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	346.84	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
15		TOTAL POLK POWER UNIT 4	35,017	35,017	35,017	35,017	35,017	35,017	35,017	35,017	35,017	35,017	35,017	35,017	35,017	35,017	
16																	
17		POLK POWER UNIT 5															
18	341.85	Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
19	342.85	Fuel Holders, Producers and Accessories	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
20	343.85	Generators	34,221	34,221	34,221	34,221	34,221	34,221	34,221	34,221	34,221	34,221	34,221	34,221	34,221	34,221	
21	345.85	Accessory Electric Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	346.85	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
23		TOTAL POLK POWER UNIT 5	34,221	34,221	34,221	34,221	34,221	34,221	34,221	34,221	34,221	34,221	34,221	34,221	34,221	34,221	
24																	
25	346.87	POLK POWER TOOLS AMORTIZATION	1,011	1,022	1,034	1,045	1,057	1,068	1,080	1,091	1,103	1,114	1,126	1,137	1,028	1,070	
26																	
27		TOTAL POLK POWER STATION	\$ 704,185	\$ 704,340	\$ 705,043	\$ 705,878	\$ 706,463	\$ 706,617	\$ 706,772	\$ 706,706	\$ 706,421	\$ 706,135	\$ 705,955	\$ 705,774	\$ 711,252	\$ 706,272	
28																	
29																	
30		BAYSIDE POWER STATION COMMON															
31	341.30	Structures and Improvements	\$ 64,724	\$ 64,731	\$ 64,739	\$ 64,747	\$ 64,754	\$ 64,762	\$ 64,769	\$ 64,777	\$ 64,785	\$ 64,792	\$ 64,800	\$ 64,808	\$ 64,889	\$ 64,783	
32	342.30	Fuel Holders, Producers and Accessories	17,482	17,482	17,482	17,482	17,482	17,482	17,482	17,482	17,482	17,482	17,482	17,482	17,482	17,482	
33	343.30	Generators	33,637	33,677	33,792	34,032	34,622	34,662	34,777	34,842	34,932	34,992	35,177	35,424	42,539	35,162	
34	345.30	Accessory Electric Equipment	11,568	11,568	11,568	11,568	11,568	11,568	11,568	11,568	11,568	11,568	11,568	11,568	11,568	11,660	
35	346.30	Misc. Power Plant Equipment	7,298	7,298	7,303	7,318	7,323	7,328	7,333	7,338	7,343	7,348	7,353	7,358	7,363	7,331	
36		TOTAL BAYSIDE POWER STATION COMMON	134,709	134,757	134,884	135,147	135,750	135,802	135,930	136,007	136,110	136,183	136,380	136,640	145,142	136,418	
37																	
38																	
39	Totals may be affected due to rounding.																

Supporting Schedules:

Recap Schedules: B-7

61

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Name	(1) 12/2008	(2) 1/2009	(3) 2/2009	(4) 3/2009	(5) 4/2009	(6) 5/2009	(7) 6/2009	(8) 7/2009	(9) 8/2009	(10) 9/2009	(11) 10/2009	(12) 11/2009	(13) 12/2009	(14) 13-Month Average
1		BAYSIDE POWER STATION UNIT 1														
2	341.31	Structures and Improvements	21,984	21,984	21,984	21,984	21,984	21,984	21,984	21,984	21,984	21,984	21,984	21,984	23,184	22,077
3	342.31	Fuel Holders, Producers and Accessories	70,495	70,495	70,495	70,495	70,495	70,495	70,495	70,495	70,495	70,495	70,495	70,495	70,495	70,495
4	343.31	Generators	175,845	175,845	175,845	175,845	175,845	175,845	175,845	175,845	175,845	175,845	175,845	175,845	177,695	175,988
5	345.31	Accessory Electric Equipment	32,520	32,520	32,520	32,520	32,520	32,520	32,520	32,520	32,520	32,520	32,520	32,520	32,090	32,487
6	346.31	Misc. Power Plant Equipment	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258	1,258
7		TOTAL BAYSIDE POWER STATION UNIT 1	302,102	302,102	302,102	302,102	302,102	302,102	302,102	302,102	302,102	302,102	302,102	302,102	304,722	302,304
8																
9		BAYSIDE POWER STATION UNIT 2														
10	341.32	Structures and Improvements	26,017	26,017	26,017	26,017	26,017	26,017	26,017	26,017	26,017	26,017	26,017	26,017	26,017	26,017
11	342.32	Fuel Holders, Producers and Accessories	94,595	94,595	94,595	94,595	94,595	94,595	94,595	94,595	94,595	94,595	94,595	94,595	94,595	94,595
12	343.32	Generators	218,854	257,093	257,093	257,093	257,093	257,093	256,104	254,125	252,147	250,168	248,189	247,200	247,200	250,727
13	345.32	Accessory Electric Equipment	40,382	40,382	40,382	40,382	40,382	40,382	40,382	40,382	40,382	40,382	40,382	40,382	40,382	40,382
14	346.32	Misc. Power Plant Equipment	1,518	1,518	1,518	1,518	1,518	1,518	1,518	1,518	1,518	1,518	1,518	1,518	1,518	1,518
15		TOTAL BAYSIDE POWER STATION UNIT 2	381,366	419,605	419,605	419,605	419,605	419,605	418,616	416,637	414,658	412,680	410,701	409,712	409,712	413,239
16																
17		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3														
18	341.33	Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	342.33	Fuel Holders, Producers and Accessories	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20	343.33	Generators	0	0	0	0	0	0	0	0	0	46,010	46,672	46,936	46,947	14,351
21	345.33	Accessory Electric Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
22	346.33	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3	0	0	0	0	0	0	0	0	0	46,010	46,672	46,936	46,947	14,351
24																
25		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4														
26	341.34	Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	342.34	Fuel Holders, Producers and Accessories	0	0	0	0	0	0	0	0	0	0	0	0	0	0
28	343.34	Generators	0	0	0	0	0	0	0	0	0	46,010	46,672	46,936	46,947	14,351
29	345.34	Accessory Electric Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
30	346.34	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4	0	0	0	0	0	0	0	0	0	46,010	46,672	46,936	46,947	14,351
32																
33																
34																
35																
36																
37																
38																
39		Totals may be affected due to rounding.														

Supporting Schedules:

Recap Schedules: B-7

62

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Name	(1) 12/2008	(2) 1/2009	(3) 2/2009	(4) 3/2009	(5) 4/2009	(6) 5/2009	(7) 6/2009	(8) 7/2009	(9) 8/2009	(10) 9/2009	(11) 10/2009	(12) 11/2009	(13) 12/2009	(14) 13-Month Average
1		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5														
2	341.35	Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	342.35	Fuel Holders, Producers and Accessories	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	343.35	Generators	0	0	0	0	0	49,601	49,924	50,247	50,274	50,274	50,274	50,274	50,274	30,857
5	345.35	Accessory Electric Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	346.35	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5	0	0	0	0	0	49,601	49,924	50,247	50,274	50,274	50,274	50,274	50,274	30,857
8																
9		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5														
10	341.36	Structures and Improvements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	342.36	Fuel Holders, Producers and Accessories	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	343.36	Generators	0	0	0	0	0	49,601	49,924	50,247	50,274	50,274	50,274	50,274	50,274	30,857
13	345.36	Accessory Electric Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14	346.36	Misc. Power Plant Equipment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 6	0	0	0	0	0	49,601	49,924	50,247	50,274	50,274	50,274	50,274	50,274	30,857
16																
17		TOTAL BAYSIDE POWER STATION	\$ 818,177	\$ 856,464	\$ 856,591	\$ 856,854	\$ 857,457	\$ 956,712	\$ 956,496	\$ 955,241	\$ 953,418	\$ 1,043,532	\$ 1,043,075	\$ 1,042,874	\$ 1,054,018	\$ 942,378
18																
19	343.90	CITY OF TAMPA PRIME MOVERS	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499	\$ 6,499
20																
21		TOTAL OTHER PRODUCTION	\$ 1,591,030	\$ 1,629,471	\$ 1,630,330	\$ 1,631,456	\$ 1,632,766	\$ 1,732,276	\$ 1,732,252	\$ 1,730,950	\$ 1,728,869	\$ 1,869,900	\$ 1,869,691	\$ 1,869,594	\$ 1,866,275	\$ 1,733,451
22																
23		TOTAL PRODUCTION PLANT	\$ 3,096,990	\$ 3,136,335	\$ 3,137,255	\$ 3,138,667	\$ 3,138,911	\$ 3,341,352	\$ 3,346,737	\$ 3,348,122	\$ 3,348,748	\$ 3,491,823	\$ 3,493,870	\$ 3,496,452	\$ 3,600,864	\$ 3,316,825
24																
25		TRANSMISSION PLANT														
26	350.01	LAND RIGHTS	\$ 14,190	\$ 14,190	\$ 14,190	\$ 14,190	\$ 14,190	\$ 14,190	\$ 14,190	\$ 14,190	\$ 14,190	\$ 14,190	\$ 14,190	\$ 14,190	\$ 14,190	\$ 14,190
27	352.00	STRUCTURES & IMPROVEMENTS	3,183	3,289	3,474	3,471	3,471	3,469	3,468	3,468	3,578	3,840	3,843	3,845	3,848	3,557
28	353.00	STATION EQUIPMENT	204,152	204,875	204,969	204,987	211,377	213,992	214,922	214,640	215,467	217,601	223,771	224,089	229,732	214,213
29	354.00	TOWERS & FIXTURES	4,275	4,275	4,275	4,275	4,275	4,275	4,275	4,275	4,275	4,275	4,275	4,275	4,261	4,274
30	355.00	POLES & FIXTURES	125,223	125,518	125,839	128,412	129,271	132,129	137,981	138,556	139,100	139,998	140,430	140,793	142,061	134,255
31	356.00	OVERHEAD CONDUCTORS & DEVICES	107,887	108,219	108,601	111,759	112,793	116,290	123,548	124,235	124,931	126,018	126,563	127,031	128,603	118,960
32	356.01	CLEARING RIGHTS-OF-WAY	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,111	2,106	2,106	2,106	2,106	2,109
33	357.00	UNDERGROUND CONDUIT	3,533	3,533	3,533	3,533	3,533	3,533	3,533	3,533	3,532	3,532	3,532	3,532	3,532	3,533
34	358.00	UNDERGROUND CONDUCTORS & DEVICES	7,030	7,030	7,030	7,030	7,030	7,030	7,030	7,030	7,027	7,027	7,027	7,027	7,027	7,029
35	359.00	ROADS AND TRAILS	4,680	4,680	4,677	4,674	4,662	4,659	6,132	6,238	6,341	6,448	6,548	6,653	6,759	5,627
36																
37		TOTAL TRANSMISSION PLANT	\$ 476,263	\$ 477,719	\$ 478,698	\$ 484,441	\$ 492,711	\$ 501,678	\$ 517,189	\$ 518,275	\$ 520,548	\$ 525,234	\$ 532,284	\$ 533,541	\$ 542,119	\$ 507,746
38																
39		Totals may be affected due to rounding.														

63

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Name	(1) 12/2008	(2) 1/2009	(3) 2/2009	(4) 3/2009	(5) 4/2009	(6) 5/2009	(7) 6/2008	(8) 7/2008	(9) 8/2009	(10) 9/2009	(11) 10/2009	(12) 11/2009	(13) 12/2009	(14) 13-Month Average	
1		DISTRIBUTION PLANT															
2	360.01	LAND RIGHTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	361.00	STRUCTURES & IMPROVEMENTS	2,053	2,053	2,053	2,053	2,052	2,052	2,052	2,051	2,048	2,048	2,048	2,047	2,047	2,050	
4	362.00	STATION EQUIPMENT	172,052	172,349	172,515	173,030	175,263	177,140	177,347	179,076	179,252	180,359	182,181	182,375	182,422	177,335	
5	364.00	POLES, TOWERS & FIXTURES	203,616	204,316	204,997	205,709	206,549	207,284	208,114	208,952	209,969	210,830	211,610	212,312	213,428	209,284	
6	365.00	OVERHEAD CONDUCTORS & DEVICES	214,021	214,620	215,223	215,834	216,596	217,227	217,931	218,679	219,586	220,317	220,991	221,593	222,663	218,099	
7	366.01	UNDERGROUND CONDUIT	160,701	161,555	162,353	163,246	164,492	165,329	166,195	167,049	168,164	169,045	170,053	170,863	171,800	166,219	
8	367.01	UNDERGROUND CONDUCTORS & DEVICES	199,987	201,310	200,852	203,987	205,918	207,234	208,576	209,941	211,674	212,952	214,504	215,767	217,249	208,456	
9	368.00	LINE TRANSFORMERS	380,509	381,778	383,005	384,366	386,191	387,494	388,731	389,962	391,502	392,610	393,975	395,141	397,083	388,642	
10	369.01	OVERHEAD SERVICES	70,704	70,534	70,783	71,047	71,735	71,996	72,247	72,508	72,769	73,028	73,293	73,554	73,816	72,155	
11	369.02	UNDERGROUND SERVICE	104,324	103,314	103,867	104,431	106,561	107,124	107,680	108,244	108,806	109,366	109,927	110,490	111,053	107,322	
12	370.00	METERS	70,440	71,735	72,096	72,431	72,595	72,745	73,109	73,300	73,518	73,597	73,514	73,178	76,215	72,980	
13	373.00	STREET LIGHTING & SIGNAL SYSTEMS	156,194	156,902	157,631	158,320	159,016	159,784	160,421	161,140	161,904	162,605	163,359	164,105	164,836	160,478	
14		TOTAL DISTRIBUTION PLANT	\$ 1,734,582	\$ 1,740,466	\$ 1,745,376	\$ 1,754,454	\$ 1,766,968	\$ 1,775,407	\$ 1,782,403	\$ 1,790,901	\$ 1,799,191	\$ 1,806,757	\$ 1,815,457	\$ 1,821,426	\$ 1,832,612	\$ 1,782,000	
15																	
16																	
17																	
18		GENERAL PLANT															
19	390.00	STRUCTURES & IMPROVEMENTS	\$ 76,054	\$ 76,023	\$ 76,067	\$ 76,176	\$ 76,486	\$ 76,484	\$ 76,492	\$ 76,490	\$ 76,558	\$ 76,688	\$ 76,566	\$ 76,668	\$ 80,199	\$ 76,689	
20	391.01	OFFICE FURNITURE & EQUIPMENT	7,357	7,383	7,484	7,679	7,672	7,758	7,790	8,099	7,703	7,724	7,693	7,688	7,645	7,667	
21	391.02	COMPUTER EQUIPMENT	21,988	21,365	21,222	21,732	22,303	22,887	22,820	22,998	22,736	22,511	21,405	21,228	26,459	22,435	
22	392.01	LIGHT TRUCKS	3,388	3,388	3,388	3,388	3,423	3,423	3,423	3,423	3,423	3,423	3,423	3,423	3,423	3,412	
23	392.03	HEAVY TRUCKS	12,058	12,099	12,141	12,183	12,224	12,266	12,308	12,349	12,391	12,433	12,474	12,516	12,558	12,308	
24	392.04	MEDIUM TRUCKS	485	485	485	485	485	485	485	485	485	485	485	485	485	485	
25	392.11	LIGHT TRUCKS - ENERGY SUPPLY	758	758	758	758	758	758	758	758	758	758	758	758	758	758	
26	392.13	HEAVY TRUCKS - ENERGY SUPPLY	574	574	574	574	574	574	574	574	574	574	574	574	574	574	
27	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	324	324	324	324	324	324	324	324	324	324	324	324	324	324	
28	393.00	STORES EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
29	394.00	TOOLS, SHOP & GARAGE EQUIPMENT	6,848	6,676	6,755	6,828	6,850	6,891	6,953	6,861	6,864	6,876	6,922	6,950	6,691	6,828	
30	395.00	LABORATORY EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
31	396.00	POWER OPERATED EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
32	397.00	COMMUNICATION EQUIPMENT	16,612	15,612	15,553	15,439	15,504	15,873	16,225	16,052	15,925	14,990	14,971	14,764	14,434	15,535	
33	397.01	ENERGY MANAGEMENT SYSTEM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
34	397.25	COMMUNICATION EQUIPMENT- FIBER	21,488	21,497	21,564	21,629	21,688	21,715	21,799	21,972	22,095	22,264	22,381	22,384	22,401	21,914	
35	398.00	MISCELLANEOUS EQUIPMENT	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	2,192	
36		TOTAL GENERAL PLANT	\$ 169,926	\$ 166,377	\$ 168,507	\$ 169,385	\$ 170,483	\$ 171,631	\$ 172,143	\$ 172,576	\$ 172,027	\$ 171,241	\$ 170,169	\$ 169,954	\$ 180,143	\$ 171,274	
37																	
38																	
39	Totals may be affected due to rounding.																

Supporting Schedules:

Recap Schedules: B-7

64

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Name	(1) 12/2008	(2) 1/2009	(3) 2/2009	(4) 3/2009	(5) 4/2009	(6) 5/2009	(7) 6/2009	(8) 7/2009	(9) 8/2009	(10) 9/2009	(11) 10/2009	(12) 11/2009	(13) 12/2009	(14) 13-Month Average
1		NON-DEPRECIABLE PROPERTY														
2	310.00	LAND-PRODUCTION	\$ 5,164	\$ 5,164	\$ 5,164	\$ 5,164	\$ 5,164	\$ 5,164	\$ 5,164	\$ 5,164	\$ 5,164	\$ 5,164	\$ 5,164	\$ 5,164	\$ 5,164	\$ 5,164
3	340.00	LAND-OTHER PRODUCTION	20,804	20,804	20,804	20,804	20,804	20,804	20,804	20,804	20,804	20,804	20,804	20,804	20,804	20,804
4	350.00	LAND-TRANSMISSION	8,679	8,679	8,679	8,679	8,679	8,679	8,679	8,679	8,679	8,679	8,679	8,679	8,679	8,679
5	360.00	LAND-DISTRIBUTION	6,017	6,017	6,017	6,017	6,017	6,017	6,017	6,017	6,017	6,017	6,017	6,017	6,017	6,017
6	389.00	LAND-GENERAL	2,651	2,651	2,651	2,651	2,651	2,651	2,651	2,651	2,651	2,651	2,651	2,651	2,651	2,651
7																
8		TOTAL NON-DEPRECIABLES	\$ 43,315	\$ 43,315	\$ 43,315	\$ 43,315	\$ 43,315	\$ 43,315	\$ 43,315	\$ 43,315	\$ 43,315	\$ 43,315	\$ 43,315	\$ 43,315	\$ 43,315	\$ 43,315
9																
10																
11		MISCELLANEOUS INTANGIBLES														
12	303.00	SOFTWARE	\$ 28,262	\$ 28,196	\$ 27,341	\$ 27,395	\$ 28,235	\$ 26,399	\$ 26,216	\$ 25,554	\$ 25,612	\$ 25,725	\$ 26,267	\$ 26,707	\$ 41,003	\$ 27,916
13	303.02	ASSET RETIREMENT COSTS	7,134	7,134	7,134	7,134	7,134	7,134	7,134	7,134	7,134	7,134	7,134	7,134	7,134	7,134
14																
15		TOTAL MISCELLANEOUS INTANGIBLES	\$ 35,396	\$ 35,330	\$ 34,475	\$ 34,529	\$ 35,369	\$ 33,532	\$ 33,350	\$ 32,688	\$ 32,745	\$ 32,858	\$ 33,401	\$ 33,841	\$ 48,137	\$ 35,050
16																
17																
18	114.00	ACQUISITION ADJUSTMENT	\$ 4,041	\$ 5,173	\$ 5,151	\$ 5,128	\$ 5,105	\$ 5,083	\$ 5,060	\$ 5,037	\$ 5,014	\$ 4,992	\$ 4,969	\$ 4,946	\$ 4,923	\$ 4,971
19																
20		TOTAL DEPRECIABLE PLT BALANCE	\$ 5,660,512	\$ 5,606,714	\$ 5,612,776	\$ 5,629,919	\$ 5,652,862	\$ 5,671,998	\$ 5,900,196	\$ 5,910,914	\$ 5,921,588	\$ 6,076,221	\$ 6,093,464	\$ 6,103,476	\$ 6,252,113	\$ 5,860,961
21																
22																
23																
24																
25																
26																
27																
28																
29																
30																
31																
32																
33																
34																
35																
36																
37																
38																
39		Totals may be affected due to rounding														

65

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied (include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2008

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		STEAM PRODUCTION							
2		BIG BEND COMMON							
3	311.40	Structures and Improvements	\$ 22,404	\$ 1,902	\$ -	\$ (91)	\$ -	\$ 24,215	\$ 23,283
4	312.40	Boiler Plant Equipment	35,101	2,512	(800)	(91)	-	36,722	36,247
5	314.40	Turbogenerator Units	2,254	83	-	(53)	-	2,284	2,251
6	315.40	Accessory Electric Equipment	11,226	557	-	-	-	11,783	11,496
7	316.40	Misc. Power Plant Equipment	3,039	164	-	-	-	3,202	3,120
8		TOTAL BIG BEND COMMON	74,024	5,218	(800)	(236)	-	78,207	76,398
9									
10		BIG BEND UNIT 1							
11	311.41	Structures and Improvements	5,278	112	(160)	(354)	-	4,877	4,985
12	312.41	Boiler Plant Equipment	24,832	2,598	(765)	(5,272)	-	21,393	24,493
13	314.41	Turbogenerator Units	15,136	788	-	(500)	-	15,424	15,459
14	315.41	Accessory Electric Equipment	6,260	219	-	-	-	6,479	6,369
15	316.41	Misc. Power Plant Equipment	469	8	-	-	-	476	473
16		TOTAL BIG BEND UNIT 1	51,976	3,725	(925)	(6,126)	-	48,649	51,789
17									
18		BIG BEND UNIT 2							
19	311.42	Structures and Improvements	4,481	125	(160)	(400)	-	4,047	4,077
20	312.42	Boiler Plant Equipment	16,497	3,004	(7,622)	(1,515)	-	10,363	11,460
21	314.42	Turbogenerator Units	13,315	833	(4,466)	(3,244)	-	6,439	8,494
22	315.42	Accessory Electric Equipment	5,868	307	(1,883)	-	-	4,292	4,644
23	316.42	Misc. Power Plant Equipment	405	11	-	-	-	416	410
24		TOTAL BIG BEND UNIT 2	40,566	4,280	(14,131)	(5,159)	-	25,556	29,085
25									
26		BIG BEND UNIT 3							
27	311.43	Structures and Improvements	9,809	220	-	-	-	10,029	9,919
28	312.43	Boiler Plant Equipment	28,113	4,176	-	(91)	-	32,198	30,152
29	314.43	Turbogenerator Units	18,929	728	-	-	-	19,657	19,293
30	315.43	Accessory Electric Equipment	9,317	399	(132)	-	-	9,585	9,435
31	316.43	Misc. Power Plant Equipment	527	36	-	-	-	563	545
32		TOTAL BIG BEND UNIT 3	66,694	5,559	(132)	(91)	-	72,030	69,343
33									
34									
35									
36									
37									
38									
39									
40									

41 Totals may be affected due to rounding.

99

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied (include Amortization/Recovery schedule amounts).

Type of data shown:

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		BIG BEND UNIT 4							
2	311.44	Structures and Improvements	29,112	863	-	-	29,975	29,543	
3	312.44	Boiler Plant Equipment	95,949	6,288	(1,720)	(84)	100,433	98,605	
4	314.44	Turbogenerator Units	46,011	1,734	-	(2,918)	44,827	46,134	
5	315.44	Accessory Electric Equipment	19,160	927	-	-	20,086	19,623	
6	316.44	Misc. Power Plant Equipment	3,548	92	-	-	3,640	3,594	
7		TOTAL BIG BEND UNIT 4	193,779	9,903	(1,720)	(3,002)	198,961	197,499	
8									
9		BIG BEND UNIT 4 FGD							
10	311.45	Structures and Improvements							
11	312.45	Boiler Plant Equipment	10,839	338	-	-	11,176	11,008	
12	314.45	Turbogenerator Units	68,382	3,693	(1,430)	-	70,646	69,693	
13	315.45	Accessory Electric Equipment	-	-	-	-	-	-	
14	316.45	Misc. Power Plant Equipment	10,778	392	-	-	11,169	10,973	
15		TOTAL BIG BEND UNIT 4 FGD	368	15	-	-	383	375	
16			90,366	4,438	(1,430)	-	93,374	92,048	
17		BIG BEND UNIT 1 & 2 FGD							
18	311.46	Structures and Improvements							
19	312.46	Boiler Plant Equipment	4,411	330	-	-	4,741	4,576	
20	314.46	Turbogenerator Units	19,840	1,759	-	-	21,598	20,719	
21	315.46	Accessory Electric Equipment	-	-	-	-	-	-	
22	316.46	Misc. Power Plant Equipment	3,341	283	-	-	3,625	3,483	
23		TOTAL BIG BEND UNIT 1 & 2 FGD	657	44	-	-	701	679	
24			28,248	2,417	-	-	30,665	29,457	
25									
26	316.47	BIG BEND TOOLS AMORTIZATION	1,630	295	(351)	-	1,575	1,671	
27									
28		TOTAL BIG BEND STATION	\$ 547,284	\$ 35,835	\$ (19,488)	\$ (14,614)	\$ 549,017	\$ 547,290	
29									
30	108. [03,50-56]	STEAM PLANT DISMANTLING	\$ 74,015	\$ 839	\$ -	\$ (4,400)	\$ 70,454	\$ 72,235	
31									
32		COMMON							
33	311.01	STRUCTURES & IMPROVEMENTS	4,575	64	-	(325)	4,315	4,494	
34	316.01	MISC. POWER PLANT EQUIPMENT	4	9	-	-	13	8	
35	316.17	MISC. POWER PLANT EQUIPMENT AMORT	519	131	(144)	-	506	581	
36									
37		TOTAL COMMON	\$ 5,098	\$ 204	\$ (144)	\$ (325)	\$ 4,833	\$ 5,083	
38									
39									
40									

41 Totals may be affected due to rounding.

67

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied (include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		TOTAL STEAM STATION							
2		BIG BEND STATION	\$ 547,284	\$ 35,835	\$ (19,488)	\$ (14,614)	\$ -	\$ 549,017	\$ 547,290
3		STEAM PLANT DISMANTLING	74,015	839	-	(4,400)	-	70,454	72,235
4		COMMON	5,098	204	(144)	(325)	-	4,833	5,083
5									
6		TOTAL STEAM PRODUCTION	\$ 626,397	\$ 36,879	\$ (19,633)	\$ (19,339)	\$ -	\$ 624,305	\$ 624,607
7									
8									
9		BIG BEND STATION							
10		COMBUSTION TURBINE 1							
11	341.41	Structures and Improvements	\$ 96	\$ -	\$ -	\$ -	\$ -	\$ 96	\$ 96
12	342.41	Fuel Holders, Producers and Accessories	114	-	-	-	-	114	114
13	343.41	Prime Movers	1,274	-	-	-	-	1,274	1,274
14	345.41	Accessory Electric Equipment	250	-	-	-	-	250	250
15	346.41	Misc. Power Plant Equipment	3	-	-	-	-	3	3
16		TOTAL COMBUSTION TURBINE 1	1,736	-	-	-	-	1,736	1,736
17									
18		COMBUSTION TURBINE 2 & 3							
19	341.42	Structures and Improvements	-	-	-	-	-	-	-
20	342.42	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-
21	343.42	Prime Movers	1,657	-	-	-	-	1,657	1,657
22	345.42	Accessory Electric Equipment	-	-	-	-	-	-	-
23	346.42	Misc. Power Plant Equipment	-	-	-	-	-	-	-
24		TOTAL COMBUSTION TURBINE 2 & 3	1,657	-	-	-	-	1,657	1,657
25									
26									
27		COMBUSTION TURBINE #4							
28	341.44	Structures and Improvements	-	-	-	-	-	-	-
29	342.44	Boiler Plant Equipment	-	-	-	-	-	-	-
30	343.44	Turbogenerator Units	-	647	-	-	-	647	114
31	345.44	Accessory Electric Equipment	-	-	-	-	-	-	-
32	346.44	Misc. Power Plant Equipment	-	-	-	-	-	-	-
33		TOTAL COMBUSTION TURBINE #4	-	647	-	-	-	647	114
34									
35		TOTAL BIG BEND STATION	\$ 3,393	\$ 647	\$ -	\$ -	\$ -	\$ 4,040	\$ 3,507
36									
37									
38									
39									
40									
41		Totals may be affected due to rounding.							

89

SCHEDULE B-9

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied (include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

DOCKET No. 080317-E1

(Dollars in 000's)

Witness: J. S. Chronister

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		PHILLIPS STATION							
2	341.28	Structures and Improvements	\$ 8,843	\$ 320	\$ -	\$ -	\$ 9,163	\$ 9,003	
3	342.28	Fuel Holders, Producers and Accessories	22,136	704	-	-	22,840	22,488	
4	343.28	Prime Movers	18,241	786	-	(36)	18,991	18,608	
5	345.28	Accessory Electric Equipment	5,558	206	-	-	5,763	5,660	
6	346.28	Misc. Power Plant Equipment	570	27	-	-	597	583	
7									
8		TOTAL PHILLIPS STATION	\$ 55,347	\$ 2,043	\$ -	\$ (36)	\$ 57,355	\$ 56,344	
9									
10									
11		POLK POWER COMMON							
12	341.80	Structures and Improvements	\$ 19,798	\$ 1,483	\$ -	\$ -	\$ 21,281	\$ 20,539	
13	342.80	Fuel Holders, Producers and Accessories	727	34	-	-	761	744	
14	343.80	Prime Movers	952	49	-	-	1,001	976	
15	345.80	Accessory Electric Equipment	641	40	-	-	680	660	
16	346.80	Misc. Power Plant Equipment	332	18	-	-	350	341	
17		TOTAL POLK POWER COMMON	22,450	1,623	-	-	24,073	23,261	
18									
19		POLK POWER UNIT 1							
20	341.81	Structures and Improvements	10,437	1,153	-	-	11,590	11,014	
21	342.81	Fuel Holders, Producers and Accessories	80,244	7,899	(2,200)	-	85,943	83,596	
22	343.81	Prime Movers	57,188	6,473	(100)	-	63,562	60,415	
23	345.81	Accessory Electric Equipment	24,021	1,802	-	-	25,823	24,922	
24	346.81	Misc. Power Plant Equipment	2,046	1,672	-	-	3,718	2,882	
25		TOTAL POLK POWER UNIT 1	173,937	18,999	(2,300)	-	190,635	182,828	
26									
27		POLK POWER UNIT 2							
28	341.82	Structures and Improvements	474	56	-	-	530	502	
29	342.82	Fuel Holders, Producers and Accessories	275	29	-	-	304	290	
30	343.82	Prime Movers	9,855	1,158	-	-	11,012	10,434	
31	345.82	Accessory Electric Equipment	3,919	480	-	-	4,398	4,159	
32	346.82	Misc. Power Plant Equipment	987	951	-	-	1,937	1,462	
33		TOTAL POLK POWER UNIT 2	15,510	2,673	-	-	18,183	16,846	
34									
35									
36									
37									
38									
39									
40									
41	Totals may be affected due to rounding.								

69

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied (include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

70

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		POLK POWER UNIT 3							
2	341.83	Structures and Improvements	1,636	269	-	-	1,904	1,770	
3	342.83	Fuel Holders, Producers and Accessories	253	33	-	-	287	270	
4	343.83	Prime Movers	10,714	1,880	-	-	12,594	11,654	
5	345.83	Accessory Electric Equipment	2,006	272	-	-	2,278	2,142	
6	346.83	Misc. Power Plant Equipment	66	13	-	-	79	72	
7		TOTAL POLK POWER UNIT 3	14,676	2,466	-	-	17,142	15,909	
8									
9		POLK POWER UNIT 4							
10	341.84	Structures and Improvements	-	-	-	-	-	-	
11	342.84	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	
12	343.84	Prime Movers	2,645	1,506	-	-	4,151	3,398	
13	345.84	Accessory Electric Equipment	-	-	-	-	-	-	
14	346.84	Misc. Power Plant Equipment	-	-	-	-	-	-	
15		TOTAL POLK POWER UNIT 4	2,645	1,506	-	-	4,151	3,398	
16									
17		POLK POWER UNIT 5							
18	341.85	Structures and Improvements	-	-	-	-	-	-	
19	342.85	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	
20	343.85	Prime Movers	2,480	1,471	-	-	3,952	3,216	
21	345.85	Accessory Electric Equipment	-	-	-	-	-	-	
22	346.85	Misc. Power Plant Equipment	-	-	-	-	-	-	
23		TOTAL POLK POWER UNIT 5	2,480	1,471	-	-	3,952	3,216	
24									
25	346.87	POLK POWER TOOLS AMORTIZATION	564	154	(121)	-	597	631	
26									
27		TOTAL POLK POWER STATION	\$ 232,262	\$ 28,891	\$ (2,421)	\$ -	\$ 258,732	\$ 246,089	
28									
29									
30		BAYSIDE POWER STATION COMMON							
31	341.30	Structures and Improvements	\$ 16,254	\$ 1,490	\$ -	\$ -	\$ 17,743	\$ 16,998	
32	342.30	Fuel Holders, Producers and Accessories	4,052	437	-	-	4,489	4,271	
33	343.30	Prime Movers	2,627	1,010	-	-	3,637	3,125	
34	345.30	Accessory Electric Equipment	3,824	499	-	-	4,322	4,072	
35	346.30	Misc. Power Plant Equipment	2,881	249	-	-	3,131	3,006	
36		TOTAL BAYSIDE POWER STATION COMMON	29,638	3,685	-	-	33,323	31,472	
37									
38									
39									
40									

41 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied (include Amortization/Recovery schedule amounts).

Type of data shown:

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-E1

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		BAYSIDE POWER STATION UNIT 1							
2	341.31	Structures and Improvements	4,934	507	-	-	-	5,441	5,187
3	342.31	Fuel Holders, Producers and Accessories	13,274	2,044	-	-	-	15,319	14,296
4	343.31	Prime Movers	23,556	7,037	-	-	-	30,593	27,073
5	345.31	Accessory Electric Equipment	7,033	1,040	(430)	-	-	7,643	7,520
6	346.31	Misc. Power Plant Equipment	331	31	-	-	-	363	347
7		TOTAL BAYSIDE POWER STATION UNIT 1	49,129	10,660	(430)	-	-	59,358	54,424
8									
9		BAYSIDE POWER STATION UNIT 2							
10	341.32	Structures and Improvements	4,975	598	-	-	-	5,573	5,274
11	342.32	Fuel Holders, Producers and Accessories	13,690	2,743	-	-	-	16,434	15,062
12	343.32	Prime Movers	47,948	9,840	(24,893)	-	-	32,894	35,607
13	345.32	Accessory Electric Equipment	6,774	1,252	-	(27)	-	7,999	7,394
14	346.32	Misc. Power Plant Equipment	366	39	-	-	-	406	386
15		TOTAL BAYSIDE POWER STATION UNIT 2	73,753	14,473	(24,893)	(27)	-	63,305	63,723
16									
17		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3							
18	341.33	Structures and Improvements	-	-	-	-	-	-	-
19	342.33	Boiler Plant Equipment	-	-	-	-	-	-	-
20	343.33	Turbogenerator Units	-	584	-	-	-	584	102
21	345.33	Accessory Electric Equipment	-	-	-	-	-	-	-
22	346.33	Misc. Power Plant Equipment	-	-	-	-	-	-	-
23		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3	-	584	-	-	-	584	102
24									
25		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4							
26	341.34	Structures and Improvements	-	-	-	-	-	-	-
27	342.34	Boiler Plant Equipment	-	-	-	-	-	-	-
28	343.34	Turbogenerator Units	-	584	-	-	-	584	102
29	345.34	Accessory Electric Equipment	-	-	-	-	-	-	-
30	346.34	Misc. Power Plant Equipment	-	-	-	-	-	-	-
31		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4	-	584	-	-	-	584	102
32									
33									
34									
35									
36									
37									
38									
39									
40									

41 Totals may be affected due to rounding.

71

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied (include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

72

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5							
2	341.35	Structures and Improvements	-	-	-	-	-	-	-
3	342.35	Boiler Plant Equipment	-	-	-	-	-	-	-
4	343.35	Turbogenerator Units	-	1,347	-	-	-	1,347	441
5	345.35	Accessory Electric Equipment	-	-	-	-	-	-	-
6	346.35	Misc. Power Plant Equipment	-	-	-	-	-	-	-
7		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5	-	1,347	-	-	-	1,347	441
8									
9		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 6							
10	341.36	Structures and Improvements	-	-	-	-	-	-	-
11	342.36	Boiler Plant Equipment	-	-	-	-	-	-	-
12	343.36	Turbogenerator Units	-	1,347	-	-	-	1,347	441
13	345.36	Accessory Electric Equipment	-	-	-	-	-	-	-
14	346.36	Misc. Power Plant Equipment	-	-	-	-	-	-	-
15		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 6	-	1,347	-	-	-	1,347	441
16									
17		TOTAL BAYSIDE POWER STATION	\$ 152,520	\$ 32,681	\$ (25,323)	\$ (27)	\$ -	\$ 159,851	\$ 150,706
18									
19	343.90	CITY OF TAMPA PRIME MOVERS	\$ 2,201	\$ 292	\$ -	\$ -	\$ -	\$ 2,493	\$ 2,347
20									
21	108.03	OTHER DISMANTLING ACCRUAL	15,624	498	-	-	-	16,122	15,873
22									
23		TOTAL OTHER PRODUCTION	\$ 461,348	\$ 65,053	\$ (27,744)	\$ (63)	\$ -	\$ 498,593	\$ 474,867
24									
25		TOTAL PRODUCTION PLANT	\$ 1,087,745	\$ 101,932	\$ (47,377)	\$ (19,402)	\$ -	\$ 1,122,898	\$ 1,099,474
26									
27		TRANSMISSION PLANT							
28	350.01	LAND RIGHTS	\$ 3,279	\$ 326	\$ -	\$ -	\$ -	\$ 3,606	\$ 3,443
29	352.00	STRUCTURES & IMPROVEMENTS	770	82	(33)	-	-	818	793
30	353.00	STATION EQUIPMENT	52,447	5,360	(2,102)	(294)	-	55,401	53,851
31	354.00	TOWERS & FIXTURES	3,820	107	(14)	-	-	3,914	3,873
32	355.00	POLES & FIXTURES	48,522	6,336	(944)	(1,585)	-	52,329	50,273
33	356.00	OVERHEAD CONDUCTORS & DEVICES	43,598	3,973	(1,017)	(1,937)	-	44,617	44,060
34	356.01	CLEARING RIGHTS-OF-WAY	1,231	42	(5)	-	-	1,269	1,250
35	357.00	UNDERGROUND CONDUIT	1,420	60	(1)	-	-	1,479	1,450
36	358.00	UNDERGROUND CONDUCTORS & DEVICES	2,575	169	(3)	-	-	2,741	2,659
37	359.00	ROADS AND TRAILS	1,273	124	(33)	-	-	1,364	1,312
38									
39		TOTAL TRANSMISSION PLANT	\$ 158,936	\$ 16,568	\$ (4,151)	\$ (3,816)	\$ -	\$ 167,537	\$ 162,963
40									

41 Totals may be affected due to rounding.

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied (include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		DISTRIBUTION PLANT							
2	360.01	LAND RIGHTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	361.00	STRUCTURES & IMPROVEMENTS	575	49	(5)	-	619	597	
4	362.00	STATION EQUIPMENT	50,167	4,434	(1,240)	(6)	53,355	51,806	
5	364.00	POLES, TOWERS & FIXTURES	102,265	10,265	(1,072)	(991)	110,468	106,254	
6	365.00	OVERHEAD CONDUCTORS & DEVICES	107,301	7,045	(1,076)	(994)	112,276	109,786	
7	366.00	UNDERGROUND CONDUIT	38,555	3,609	(54)	64	42,175	40,302	
8	367.00	UNDERGROUND CONDUCTORS & DEVICES	60,913	6,372	(1,739)	107	65,654	63,185	
9	368.00	LINE TRANSFORMERS	159,563	15,857	(6,340)	(1,268)	167,811	163,900	
10	369.01	OVERHEAD SERVICES	24,954	2,237	(131)	(160)	26,899	25,815	
11	369.02	UNDERGROUND SERVICE	39,068	3,541	(36)	-	42,572	40,436	
12	370.00	METERS	22,042	4,595	(2,715)	(667)	23,254	22,919	
13	373.00	STREET LIGHTING & SIGNAL SYSTEMS	69,363	8,375	(1,901)	(50)	75,788	72,499	
14									
15		TOTAL DISTRIBUTION PLANT	\$ 674,766	\$ 66,379	\$ (16,308)	\$ (3,966)	\$ 720,871	\$ 697,500	
16									
17		GENERAL PLANT							
18	390.00	STRUCTURES & IMPROVEMENTS	\$ 29,722	\$ 2,756	\$ (637)	\$ -	\$ 31,841	\$ 30,765	
19	391.01	OFFICE FURNITURE & EQUIPMENT	1,871	1,097	(637)	-	2,331	2,165	
20	391.02	COMPUTER EQUIPMENT	12,596	5,516	(4,291)	-	13,821	13,244	
21	392.01	LIGHT TRUCKS	1,159	331	-	90	1,580	1,380	
22	392.03	HEAVY TRUCKS	4,809	788	-	180	5,777	5,312	
23	392.04	MEDIUM TRUCKS	221	38	-	-	259	240	
24	392.11	LIGHT TRUCKS - ENERGY SUPPLY	86	64	-	-	150	118	
25	392.13	HEAVY TRUCKS - ENERGY SUPPLY	374	34	-	-	408	391	
26	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	96	18	-	-	114	105	
27	393.00	STORES EQUIPMENT	-	-	-	-	-	-	
28	394.00	TOOLS, SHOP & GARAGE EQUIPMENT	3,296	977	(789)	-	3,484	3,484	
29	395.00	LABORATORY EQUIPMENT	-	-	-	-	-	-	
30	396.00	POWER OPERATED EQUIPMENT	-	-	-	-	-	-	
31	397.00	COMMUNICATION EQUIPMENT	8,987	2,219	(4,296)	-	6,910	8,072	
32	397.01	ENERGY MANAGEMENT SYSTEM	-	-	-	-	-	-	
33	397.25	COMMUNICATION EQUIPMENT-FIBER	10,391	1,271	-	-	11,662	11,022	
34	398.00	MISCELLANEOUS EQUIPMENT	125	313	-	-	438	281	
35									
36		TOTAL GENERAL PLANT	\$ 73,732	\$ 15,424	\$ (10,650)	\$ 270	\$ 78,776	\$ 76,578	
37									
38									
39									
40									

41 Totals may be affected due to rounding.

73

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied (include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Savage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1	108.04	SEBRING ACQUISITION ADJUSTMENT	2,540	(423)	-	-	-	2,117	2,329
2									
3		TOTAL DEPRECIABLE PLT BALANCE	\$ 1,997,719	\$ 199,878	\$ (78,486)	\$ (26,914)	\$ -	\$ 2,092,198	\$ 2,038,843
4									
5		NON-DEPRECIABLE PROPERTY							
6	310.00	LAND-PRODUCTION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	340.00	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-
8	350.00	LAND-TRANSMISSION	-	-	-	-	-	-	-
9	360.00	LAND-DISTRIBUTION	-	-	-	-	-	-	-
10	389.00	LAND-GENERAL	-	-	-	-	-	-	-
11									
12		TOTAL NON-DEPRECIABLES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13									
14		TOTAL DEPRECIABLE RESERVE BALANCE	\$ 1,997,719	\$ 199,878	\$ (78,486)	\$ (26,914)	\$ -	\$ 2,092,198	\$ 2,038,843
15									
16		NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
17									
18		FOSSIL DISMANTLEMENT	-	-	-	-	-	-	-
19									
20		MISCELLANEOUS INTANGIBLES							
21	303.00	SOFTWARE	\$ 8,448	\$ 5,471	\$ (5,682)	\$ -	\$ -	\$ 8,237	\$ 7,935
22									
23	108.05	ACCUMULATED DEPRECIATION - ARO	763	312	-	-	-	1,075	919
24									
25		TOTAL RESERVE BALANCE	\$ 2,006,930	\$ 205,662	\$ (84,168)	\$ (26,914)	\$ -	\$ 2,101,510	\$ 2,047,696
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38		Note:							
39		* If data shown represents a historical calendar year, the related annual status report may be substituted for this schedule.							
40									

74

41 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied (include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-E1

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		STEAM PRODUCTION							
2		BIG BEND COMMON							
3	311.40	Structures and Improvements	\$ 23,587	\$ 1,596	\$ (2,668)	\$ (111)	\$ -	\$ 22,404	\$ 22,699
4	312.40	Boiler Plant Equipment	32,799	2,444	(128)	(13)	-	35,101	33,933
5	314.40	Turbogenerator Units	2,171	83	-	-	-	2,254	2,212
6	315.40	Accessory Electric Equipment	10,715	511	-	-	-	11,226	10,970
7	316.40	Misc. Power Plant Equipment	2,875	164	-	-	-	3,039	2,957
8		TOTAL BIG BEND COMMON	72,146	4,799	(2,796)	(124)	-	74,024	72,771
9									
10		BIG BEND UNIT 1							
11	311.41	Structures and Improvements	5,166	112	-	-	-	5,278	5,222
12	312.41	Boiler Plant Equipment	22,332	2,573	-	(73)	-	24,832	23,588
13	314.41	Turbogenerator Units	14,349	788	-	-	-	15,136	14,742
14	315.41	Accessory Electric Equipment	6,045	215	-	-	-	6,260	6,152
15	316.41	Misc. Power Plant Equipment	461	8	-	-	-	469	465
16		TOTAL BIG BEND UNIT 1	48,352	3,696	-	(73)	-	51,976	50,170
17									
18		BIG BEND UNIT 2							
19	311.42	Structures and Improvements	4,354	127	-	-	-	4,481	4,418
20	312.42	Boiler Plant Equipment	17,589	2,147	-	(3,238)	-	16,497	17,958
21	314.42	Turbogenerator Units	13,595	749	-	(1,029)	-	13,315	13,703
22	315.42	Accessory Electric Equipment	5,680	248	-	(61)	-	5,868	5,791
23	316.42	Misc. Power Plant Equipment	394	11	-	-	-	405	400
24		TOTAL BIG BEND UNIT 2	41,612	3,282	-	(4,328)	-	40,566	42,270
25									
26		BIG BEND UNIT 3							
27	311.43	Structures and Improvements	9,617	206	-	(14)	-	9,809	9,703
28	312.43	Boiler Plant Equipment	43,149	3,666	(14,305)	(4,397)	-	28,113	34,611
29	314.43	Turbogenerator Units	23,025	685	(4,610)	(152)	-	18,929	20,202
30	315.43	Accessory Electric Equipment	13,321	438	(4,414)	(28)	-	9,317	11,258
31	316.43	Misc. Power Plant Equipment	491	36	-	-	-	527	509
32		TOTAL BIG BEND UNIT 3	89,603	5,010	(23,328)	(4,591)	-	66,694	76,283
33									
34									
35									
36									
37									
38									
39									
40									

41 Totals may be affected due to rounding.

75

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied (include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

DOCKET No. 080317-EI

(Dollars in 000's)

Witness: J. S. Chronister

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		BIG BEND UNIT 4							
2	311.44	Structures and Improvements	28,249	863	-	-	29,112	28,681	
3	312.44	Boiler Plant Equipment	99,878	6,159	(9,935)	(153)	95,949	98,468	
4	314.44	Turbogenerator Units	44,290	1,720	-	-	46,011	45,151	
5	315.44	Accessory Electric Equipment	18,235	924	-	-	19,160	18,698	
6	316.44	Misc. Power Plant Equipment	3,456	92	-	-	3,548	3,502	
7		TOTAL BIG BEND UNIT 4	194,109	9,758	(9,935)	(153)	193,779	194,498	
8									
9		BIG BEND UNIT 4 FGD							
10	311.45	Structures and Improvements							
11	312.45	Boiler Plant Equipment	10,511	328	-	-	10,839	10,675	
12	314.45	Turbogenerator Units	64,899	3,683	-	(200)	68,382	66,658	
13	315.45	Accessory Electric Equipment	-	-	-	-	-	-	
14	316.45	Misc. Power Plant Equipment	10,388	390	-	-	10,778	10,583	
15		TOTAL BIG BEND UNIT 4 FGD	353	15	-	-	368	360	
16			86,150	4,416	-	(200)	90,366	88,275	
17		BIG BEND UNIT 1 & 2 FGD							
18	311.46	Structures and Improvements							
19	312.46	Boiler Plant Equipment	4,081	330	-	-	4,411	4,246	
20	314.46	Turbogenerator Units	18,118	1,725	-	(3)	19,840	18,979	
21	315.46	Accessory Electric Equipment	-	-	-	-	-	-	
22	316.46	Misc. Power Plant Equipment	3,059	282	-	-	3,341	3,200	
23		TOTAL BIG BEND UNIT 1 & 2 FGD	612	44	-	-	657	634	
24			25,870	2,382	-	(3)	28,248	27,059	
25									
26	316.47	BIG BEND TOOLS AMORTIZATION	1,424	326	(120)	-	1,630	1,578	
27									
28		TOTAL BIG BEND STATION	\$ 559,265	\$ 33,670	\$ (36,180)	\$ (9,472)	\$ 547,284	\$ 552,904	
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									

41 Totals may be affected due to rounding.

76

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied (include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		GANNON UNIT 3							
2	311.33	Structures and Improvements	1,054	-	(1,054)	-	-	81	
3	312.33	Boiler Plant Equipment	-	-	-	-	-	-	
4	314.33	Turbogenerator Units	12,066	-	(12,066)	-	-	928	
5	315.33	Accessory Electric Equipment	1,124	-	(1,124)	-	-	86	
6	316.33	Misc. Power Plant Equipment	41	-	(41)	-	-	3	
7		TOTAL GANNON UNIT 3	14,285	-	(14,285)	-	-	1,099	
8									
9		GANNON UNIT 4							
10	311.34	Structures and Improvements	865	-	(865)	-	-	67	
11	312.34	Boiler Plant Equipment	-	-	-	-	-	-	
12	314.34	Turbogenerator Units	8,940	-	(8,940)	-	-	688	
13	315.34	Accessory Electric Equipment	987	-	(987)	-	-	76	
14	316.34	Misc. Power Plant Equipment	54	-	(55)	-	-	4	
15		TOTAL GANNON UNIT 4	10,845	-	(10,845)	-	-	834	
16									
17		TOTAL GANNON STATION	\$ 25,130	\$ -	\$ (25,130)	\$ -	\$ -	\$ -	\$ 1,933
18									
19	108 [03.50-56]	STEAM PLANT DISMANTLING	\$ 77,075	\$ 839	\$ -	\$ (3,900)	\$ -	\$ 74,015	\$ 75,730
20									
21									
22		COMMON							
23	311.01	STRUCTURES & IMPROVEMENTS	4,514	61	-	-	-	4,575	4,545
24	316.01	MISC. POWER PLANT EQUIPMENT	0	4	-	-	-	4	2
25	316.17	MISC. POWER PLANT EQUIPMENT AMORT	566	159	(206)	-	-	519	627
26									
27		TOTAL COMMON	\$ 5,080	\$ 223	\$ (206)	\$ -	\$ -	\$ 5,098	\$ 5,174
28									
29		TOTAL STEAM STATION							
30		BIG BEND STATION	\$ 559,265	\$ 33,670	\$ (36,180)	\$ (9,472)	\$ -	\$ 547,284	\$ 552,904
31		GANNON STATION	25,130	-	(25,130)	-	-	-	1,933
32		STEAM PLANT DISMANTLING	77,075	839	-	(3,900)	-	74,015	75,730
33		COMMON	5,080	223	(206)	-	-	5,098	5,174
34									
35		TOTAL STEAM PRODUCTION	\$ 666,550	\$ 34,733	\$ (61,515)	\$ (13,372)	\$ -	\$ 626,397	\$ 635,740
36									
37									
38									
39									
40									

41 Totals may be affected due to rounding.

77

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied (include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		BIG BEND STATION							
2		COMBUSTION TURBINE 1							
3	341.41	Structures and Improvements	\$ 114	\$ -	\$ -	\$ (18)	\$ -	\$ 96	\$ 104
4	342.41	Fuel Holders, Producers and Accessories	114	-	-	-	-	114	114
5	343.41	Prime Movers	1,274	-	-	-	-	1,274	1,274
6	345.41	Accessory Electric Equipment	250	-	-	-	-	250	250
7	346.41	Misc. Power Plant Equipment	3	-	-	-	-	3	3
8		TOTAL COMBUSTION TURBINE 1	1,754	-	-	(18)	-	1,736	1,744
9									
10		COMBUSTION TURBINE 2 & 3							
11	341.42	Structures and Improvements	1,612	-	(1,612)	-	-	-	1,116
12	342.42	Fuel Holders, Producers and Accessories	1,814	-	(1,814)	-	-	-	1,256
13	343.42	Prime Movers	14,303	535	(17,581)	4,400	-	1,657	10,740
14	345.42	Accessory Electric Equipment	2,586	-	(2,586)	-	-	-	1,790
15	346.42	Misc. Power Plant Equipment	-	-	-	-	-	-	-
16		TOTAL COMBUSTION TURBINE 2 & 3	20,314	535	(23,592)	4,400	-	1,657	14,902
17									
18		TOTAL BIG BEND STATION	\$ 22,068	\$ 535	\$ (23,592)	\$ 4,382	\$ -	\$ 3,393	\$ 16,646
19									
20									
21		PHILLIPS STATION							
22	341.28	Structures and Improvements	\$ 8,523	\$ 320	\$ -	\$ -	\$ -	\$ 8,843	\$ 8,683
23	342.28	Fuel Holders, Producers and Accessories	21,432	704	-	-	-	22,136	21,784
24	343.28	Prime Movers	17,504	773	-	(37)	-	18,241	17,865
25	345.28	Accessory Electric Equipment	5,352	206	-	-	-	5,558	5,455
26	346.28	Misc. Power Plant Equipment	543	27	-	-	-	570	557
27									
28		TOTAL PHILLIPS STATION	\$ 53,354	\$ 2,030	\$ -	\$ (37)	\$ -	\$ 55,347	\$ 54,344
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41	Totals may be affected due to rounding.								

78

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied (include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		POLK POWER COMMON							
2	341.80	Structures and Improvements	\$ 18,314	\$ 1,483	\$ -	\$ -	\$ 19,798	\$ 19,056	
3	342.80	Fuel Holders, Producers and Accessories	694	34	-	-	727	710	
4	343.80	Prime Movers	903	49	-	-	952	928	
5	345.80	Accessory Electric Equipment	601	40	-	-	641	621	
6	346.80	Misc. Power Plant Equipment	315	18	-	-	332	324	
7		TOTAL POLK POWER COMMON	20,827	1,623	-	-	22,450	21,638	
8									
9		POLK POWER UNIT 1							
10	341.81	Structures and Improvements	9,290	1,147	-	-	10,437	9,864	
11	342.81	Fuel Holders, Producers and Accessories	73,636	7,742	(1,134)	-	80,244	77,309	
12	343.81	Prime Movers	50,952	6,462	-	(225)	57,188	54,084	
13	345.81	Accessory Electric Equipment	22,219	1,802	-	-	24,021	23,120	
14	346.81	Misc. Power Plant Equipment	374	1,672	-	-	2,046	1,210	
15		TOTAL POLK POWER UNIT 1	156,471	18,825	(1,134)	(225)	173,937	165,586	
16									
17		POLK POWER UNIT 2							
18	341.82	Structures and Improvements	418	56	-	-	474	446	
19	342.82	Fuel Holders, Producers and Accessories	246	29	-	-	275	261	
20	343.82	Prime Movers	8,697	1,158	-	-	9,855	9,276	
21	345.82	Accessory Electric Equipment	3,439	480	-	-	3,919	3,679	
22	346.82	Misc. Power Plant Equipment	36	951	-	-	987	511	
23		TOTAL POLK POWER UNIT 2	12,837	2,673	-	-	15,510	14,173	
24									
25		POLK POWER UNIT 3							
26	341.83	Structures and Improvements	1,367	269	-	-	1,636	1,501	
27	342.83	Fuel Holders, Producers and Accessories	220	33	-	-	253	237	
28	343.83	Prime Movers	8,835	1,880	-	-	10,714	9,774	
29	345.83	Accessory Electric Equipment	1,734	272	-	-	2,006	1,870	
30	346.83	Misc. Power Plant Equipment	54	13	-	-	66	60	
31		TOTAL POLK POWER UNIT 3	12,209	2,466	-	-	14,676	13,443	
32									
33									
34									
35									
36									
37									
38									
39									
40									

41 Totals may be affected due to rounding.

79

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied (include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		POLK POWER UNIT 4							
2	341.84	Structures and Improvements	-	-	-	-	-	-	
3	342.84	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	
4	343.84	Prime Movers	1,139	1,506	-	-	2,645	1,892	
5	345.84	Accessory Electric Equipment	-	-	-	-	-	-	
6	346.84	Misc. Power Plant Equipment	-	-	-	-	-	-	
7		TOTAL POLK POWER UNIT 4	1,139	1,506	-	-	2,645	1,892	
8									
9		POLK POWER UNIT 5							
10	341.85	Structures and Improvements	-	-	-	-	-	-	
11	342.85	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	
12	343.85	Prime Movers	1,009	1,471	-	-	2,480	1,745	
13	345.85	Accessory Electric Equipment	-	-	-	-	-	-	
14	346.85	Misc. Power Plant Equipment	-	-	-	-	-	-	
15		TOTAL POLK POWER UNIT 5	1,009	1,471	-	-	2,480	1,745	
16									
17	346.87	POLK POWER TOOLS AMORTIZATION	562	155	(153)	-	564	627	
18									
19		TOTAL POLK POWER STATION	\$ 205,054	\$ 28,719	\$ (1,287)	\$ (225)	\$ 232,262	\$ 219,104	
20									
21		BAYSIDE POWER STATION COMMON							
22	341.30	Structures and Improvements	\$ 14,766	\$ 1,488	\$ -	\$ -	\$ 16,254	\$ 15,509	
23	342.30	Fuel Holders, Producers and Accessories	3,615	437	-	-	4,052	3,834	
24	343.30	Prime Movers	1,854	774	-	-	2,627	2,185	
25	345.30	Accessory Electric Equipment	3,326	497	-	-	3,824	3,575	
26	346.30	Misc. Power Plant Equipment	2,633	248	-	-	2,881	2,757	
27		TOTAL BAYSIDE POWER STATION COMMON	26,194	3,444	-	-	29,638	27,860	
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41	Totals may be affected due to rounding								

80

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied (include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		BAYSIDE POWER STATION UNIT 1							
2	341.31	Structures and Improvements	4,428	506	-	-	4,934	4,681	
3	342.31	Fuel Holders, Producers and Accessories	11,230	2,044	-	-	13,274	12,252	
4	343.31	Prime Movers	34,529	6,825	(17,798)	-	23,556	25,482	
5	345.31	Accessory Electric Equipment	5,993	1,041	-	-	7,033	6,513	
6	346.31	Misc. Power Plant Equipment	300	31	-	-	331	316	
7		TOTAL BAYSIDE POWER STATION UNIT 1	56,480	10,447	(17,798)	-	49,129	49,244	
8									
9		BAYSIDE POWER STATION UNIT 2							
10	341.32	Structures and Improvements	4,376	598	-	-	4,975	4,676	
11	342.32	Fuel Holders, Producers and Accessories	10,947	2,743	-	-	13,690	12,319	
12	343.32	Prime Movers	39,430	8,518	-	-	47,948	43,686	
13	345.32	Accessory Electric Equipment	5,522	1,252	-	-	6,774	6,148	
14	346.32	Misc. Power Plant Equipment	327	39	-	-	366	346	
15		TOTAL BAYSIDE POWER STATION UNIT 2	60,603	13,150	-	-	73,753	67,175	
16									
17		TOTAL BAYSIDE POWER STATION	\$ 143,277	\$ 27,042	\$ (17,798)	\$ -	\$ 152,520	\$ 144,279	
18									
19	343.90	CITY OF TAMPA PRIME MOVERS	\$ 1,909	\$ 292	\$ -	\$ -	\$ 2,201	\$ 2,055	
20									
21	108.03	OTHER DISMANTLING ACCRUAL	15,127	498	-	-	15,624	15,376	
22									
23		TOTAL OTHER PRODUCTION	\$ 440,789	\$ 59,117	\$ (42,678)	\$ 4,120	\$ 461,348	\$ 451,803	
24									
25		TOTAL PRODUCTION PLANT	\$ 1,107,339	\$ 93,849	\$ (104,193)	\$ (9,251)	\$ 1,087,745	\$ 1,087,543	
26									
27		TRANSMISSION PLANT							
28	350.01	LAND RIGHTS	\$ 3,043	\$ 236	\$ -	\$ -	\$ 3,279	\$ 3,147	
29	352.00	STRUCTURES & IMPROVEMENTS	701	69	-	-	770	735	
30	353.00	STATION EQUIPMENT	50,501	4,840	(2,800)	(94)	52,447	51,554	
31	354.00	TOWERS & FIXTURES	3,714	107	-	-	3,820	3,767	
32	355.00	POLES & FIXTURES	44,231	5,271	(857)	(123)	48,522	46,357	
33	356.00	OVERHEAD CONDUCTORS & DEVICES	40,922	3,743	(917)	(150)	43,598	42,216	
34	356.01	CLEARING RIGHTS-OF-WAY	1,189	42	-	-	1,231	1,210	
35	357.00	UNDERGROUND CONDUIT	1,360	60	-	-	1,420	1,390	
36	358.00	UNDERGROUND CONDUCTORS & DEVICES	2,407	169	-	-	2,575	2,491	
37	359.00	ROADS AND TRAILS	1,170	103	-	-	1,273	1,222	
38									
39		TOTAL TRANSMISSION PLANT	\$ 149,237	\$ 14,639	\$ (4,574)	\$ (366)	\$ 158,936	\$ 154,089	
40									

41 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied (include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-E1

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		DISTRIBUTION PLANT							
2	360.01	LAND RIGHTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	361.00	STRUCTURES & IMPROVEMENTS	526	49	-	-	575	550	
4	362.00	STATION EQUIPMENT	47,377	4,089	(1,084)	(214)	50,167	48,775	
5	364.00	POLES, TOWERS & FIXTURES	94,786	9,264	(939)	(846)	102,265	98,498	
6	365.00	OVERHEAD CONDUCTORS & DEVICES	102,363	6,868	(1,081)	(849)	107,301	104,811	
7	366.00	UNDERGROUND CONDUIT	35,622	3,110	(66)	(110)	38,555	37,069	
8	367.00	UNDERGROUND CONDUCTORS & DEVICES	56,517	6,142	(1,561)	(185)	60,913	58,685	
9	368.00	LINE TRANSFORMERS	150,801	15,550	(5,558)	(1,231)	159,563	155,296	
10	369.01	OVERHEAD SERVICES	23,100	2,144	(143)	(146)	24,954	24,017	
11	369.02	UNDERGROUND SERVICE	35,787	3,330	(39)	(11)	39,068	37,410	
12	370.00	METERS	21,157	4,216	(2,477)	(854)	22,042	21,894	
13	373.00	STREET LIGHTING & SIGNAL SYSTEMS	63,684	7,839	(1,816)	(344)	69,363	66,432	
14									
15		TOTAL DISTRIBUTION PLANT	\$ 631,720	\$ 62,601	\$ (14,765)	\$ (4,789)	\$ 674,766	\$ 653,439	
16									
17		GENERAL PLANT							
18	390.00	STRUCTURES & IMPROVEMENTS	\$ 27,046	\$ 2,676	\$ -	\$ -	\$ 29,722	\$ 28,376	
19	391.01	OFFICE FURNITURE & EQUIPMENT	2,769	914	(1,813)	-	1,871	2,695	
20	391.02	COMPUTER EQUIPMENT	12,347	4,675	(4,426)	-	12,596	12,220	
21	392.01	LIGHT TRUCKS	1,418	351	(700)	90	1,159	1,238	
22	392.03	HEAVY TRUCKS	6,499	880	(2,750)	180	4,809	6,218	
23	392.04	MEDIUM TRUCKS	413	48	(240)	-	221	328	
24	392.11	LIGHT TRUCKS - ENERGY SUPPLY	330	76	(320)	-	86	185	
25	392.13	HEAVY TRUCKS - ENERGY SUPPLY	389	35	(50)	-	374	380	
26	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	78	18	-	-	96	87	
27	393.00	STORES EQUIPMENT	-	-	-	-	-	-	
28	394.00	TOOLS, SHOP & GARAGE EQUIPMENT	2,926	962	(592)	-	3,296	3,175	
29	395.00	LABORATORY EQUIPMENT	-	-	-	-	-	-	
30	396.00	POWER OPERATED EQUIPMENT	-	-	-	-	-	-	
31	397.00	COMMUNICATION EQUIPMENT	9,483	2,498	(2,994)	-	8,987	9,440	
32	397.01	ENERGY MANAGEMENT SYSTEM	-	-	-	-	-	-	
33	397.25	COMMUNICATION EQUIPMENT - FIBER	9,185	1,206	-	-	10,391	9,781	
34	398.00	MISCELLANEOUS EQUIPMENT	86	39	-	-	125	100	
35									
36		TOTAL GENERAL PLANT	\$ 72,967	\$ 14,380	\$ (13,885)	\$ 270	\$ 73,732	\$ 74,223	
37									
38									
39									
40									

41 Totals may be affected due to rounding.

82

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied (include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1	108.04	SEBRING ACQUISITION ADJUSTMENT	2,964	(423)	-	-	-	2,540	2,752
2									
3		TOTAL DEPRECIABLE PLT BALANCE	\$ 1,964,227	\$ 185,046	\$ (137,417)	\$ (14,137)	\$ -	\$ 1,997,719	\$ 1,972,046
4									
5		NON-DEPRECIABLE PROPERTY							
6	310.00	LAND-PRODUCTION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	340.00	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-
8	350.00	LAND-TRANSMISSION	-	-	-	-	-	-	-
9	360.00	LAND-DISTRIBUTION	-	-	-	-	-	-	-
10	389.00	LAND-GENERAL	-	-	-	-	-	-	-
11									
12		TOTAL NON-DEPRECIABLES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13									
14		TOTAL DEPRECIABLE RESERVE BALANCE	\$ 1,964,227	\$ 185,046	\$ (137,417)	\$ (14,137)	\$ -	\$ 1,997,719	\$ 1,972,046
15									
16		NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
17									
18		FOSSIL DISMANTLEMENT	-	-	-	-	-	-	-
19									
20		MISCELLANEOUS INTANGIBLES							
21	303.00	SOFTWARE	\$ 8,469	\$ 3,247	\$ (3,268)	\$ -	\$ -	\$ 8,448	\$ 8,279
22									
23	108.05	ACCUMULATED DEPRECIATION - ARO	547	216	-	-	-	763	655
24									
25		TOTAL RESERVE BALANCE	\$ 1,973,243	\$ 188,509	\$ (140,684)	\$ (14,137)	\$ -	\$ 2,006,930	\$ 1,960,980
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38		Note:							
39		* If data shown represents a historical calendar year, the related annual status report may be substituted for this schedule.							
40									
41		Totals may be affected due to rounding.							

83

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		STEAM PRODUCTION							
2		BIG BEND COMMON							
3	311.40	Structures and Improvements	\$ 23,268	\$ 1,289	\$ (1,066)	\$ (7)	\$ 103	\$ 23,587	\$ 23,268
4	312.40	Boiler Plant Equipment	32,650	2,266	(1,519)	(598)	-	32,799	32,621
5	314.40	Turbogenerator Units	2,112	84	(25)	-	-	2,171	2,140
6	315.40	Accessory Electric Equipment	10,311	479	(75)	-	-	10,715	10,528
7	316.40	Misc. Power Plant Equipment	2,836	154	(116)	1	-	2,875	2,837
8		TOTAL BIG BEND COMMON	71,177	4,271	(2,801)	(603)	103	72,146	71,393
9									
10		BIG BEND UNIT 1							
11	311.41	Structures and Improvements	5,135	113	(82)	-	-	5,166	5,165
12	312.41	Boiler Plant Equipment	28,206	2,773	(7,991)	(23)	(634)	22,332	25,986
13	314.41	Turbogenerator Units	16,324	801	(3,275)	493	5	14,349	15,926
14	315.41	Accessory Electric Equipment	5,509	206	(299)	-	629	6,045	5,604
15	316.41	Misc. Power Plant Equipment	453	8	-	-	-	461	458
16		TOTAL BIG BEND UNIT 1	55,628	3,900	(11,646)	470	-	48,352	53,139
17									
18		BIG BEND UNIT 2							
19	311.42	Structures and Improvements	4,277	127	(50)	-	-	4,354	4,329
20	312.42	Boiler Plant Equipment	21,711	2,159	(5,327)	(393)	(561)	17,589	18,751
21	314.42	Turbogenerator Units	15,065	759	(2,230)	-	-	13,595	13,707
22	315.42	Accessory Electric Equipment	5,346	213	(440)	-	561	5,680	5,287
23	316.42	Misc. Power Plant Equipment	383	11	-	-	-	394	391
24		TOTAL BIG BEND UNIT 2	46,783	3,269	(8,047)	(393)	-	41,612	42,466
25									
26		BIG BEND UNIT 3							
27	311.43	Structures and Improvements	9,486	183	(52)	-	-	9,617	9,573
28	312.43	Boiler Plant Equipment	47,254	2,600	(2,960)	(3,745)	-	43,149	47,096
29	314.43	Turbogenerator Units	23,150	545	(363)	(307)	-	23,025	23,275
30	315.43	Accessory Electric Equipment	13,056	488	(223)	-	-	13,321	13,236
31	316.43	Misc. Power Plant Equipment	455	36	-	-	-	491	473
32		TOTAL BIG BEND UNIT 3	93,402	3,852	(3,598)	(4,052)	-	89,603	93,653
33									
34									
35									
36									
37									
38									
39									
40									

41 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-E1

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average	
1		BIG BEND UNIT 4								
2	311.44	Structures and Improvements	29,463	853	(66)	-	(2,000)	28,249	29,219	
3	312.44	Boiler Plant Equipment	108,360	6,117	(5,921)	(2,679)	(6,000)	99,878	106,223	
4	314.44	Turbogenerator Units	45,130	1,690	(70)	(459)	(2,000)	44,290	45,000	
5	315.44	Accessory Electric Equipment	21,443	896	(4,026)	(76)	-	18,235	20,663	
6	316.44	Misc. Power Plant Equipment	3,364	92	-	-	-	3,456	3,415	
7		TOTAL BIG BEND UNIT 4	207,760	9,648	(10,086)	(3,213)	(10,000)	194,109	204,520	
8										
9		BIG BEND UNIT 4 FGD								
10	311.45	Structures and Improvements								
11	312.45	Boiler Plant Equipment	10,277	329	(95)	-	-	10,511	10,418	
12	314.45	Turbogenerator Units	63,208	3,588	(1,497)	(400)	-	64,899	64,194	
13	315.45	Accessory Electric Equipment	-	-	-	-	-	-	-	
14	316.45	Misc. Power Plant Equipment	10,266	394	(273)	-	-	10,388	10,416	
15		TOTAL BIG BEND UNIT 4 FGD	338	15	-	-	-	353	346	
16			84,089	4,325	(1,865)	(400)	-	86,150	85,374	
17		BIG BEND UNIT 1 & 2 FGD								
18	311.46	Structures and Improvements								
19	312.46	Boiler Plant Equipment	3,751	330	-	-	-	4,081	3,936	
20	314.46	Turbogenerator Units	17,072	1,736	(690)	-	-	18,118	17,806	
21	315.46	Accessory Electric Equipment	-	-	-	-	-	-	-	
22	316.46	Misc. Power Plant Equipment	2,778	282	-	-	-	3,059	2,934	
23		TOTAL BIG BEND UNIT 1 & 2 FGD	568	44	-	-	-	612	595	
24			24,167	2,392	(690)	-	-	25,870	25,271	
25										
26	316.47	BIG BEND TOOLS AMORTIZATION	1,531	296	(437)	34	-	1,424	1,412	
27										
28		TOTAL BIG BEND STATION	\$ 584,537	\$ 31,954	\$ (39,171)	\$ (8,158)	\$ (9,897)	\$ 559,265	\$ 577,228	
29										
30										
31		GANNON COMMON								
32	311.30	Structures and Improvements	\$ 9,519	\$ 663	\$ (135)	\$ -	\$ (10,047)	\$ -	\$ 8,995	
33	312.30	Boiler Plant Equipment	1,273	73	(53)	-	(1,293)	-	1,184	
34	314.30	Turbogenerator Units	584	46	-	-	(630)	-	555	
35	315.30	Accessory Electric Equipment	1,340	107	-	-	(1,447)	-	1,277	
36	316.30	Misc. Power Plant Equipment	2,546	98	(141)	-	(2,503)	-	2,344	
37		TOTAL GANNON COMMON	15,262	987	(328)	-	(15,920)	-	14,355	
38										
39										
40										
41	Totals may be affected due to rounding.									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 XX Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		GANNON UNIT 1							
2	311.31	Structures and Improvements	806	60	-	-	(866)	-	770
3	312.31	Boiler Plant Equipment	-	-	-	-	-	-	-
4	314.31	Turbogenerator Units	5,192	918	(81)	-	(6,026)	-	5,136
5	315.31	Accessory Electric Equipment	1,327	94	-	-	(1,421)	-	1,267
6	316.31	Misc. Power Plant Equipment	98	4	-	-	(103)	-	92
7		TOTAL GANNON UNIT 1	7,423	1,076	(81)	-	(8,417)	-	7,265
8									
9		GANNON UNIT 2							
10	311.32	Structures and Improvements	577	32	-	-	(608)	-	544
11	312.32	Boiler Plant Equipment	326	21	-	-	(348)	-	308
12	314.32	Turbogenerator Units	11,538	1,271	(629)	-	(12,180)	-	11,001
13	315.32	Accessory Electric Equipment	919	66	-	-	(982)	3	874
14	316.32	Misc. Power Plant Equipment	116	4	-	-	(120)	-	109
15		TOTAL GANNON UNIT 2	13,476	1,393	(629)	-	(14,238)	3	12,836
16									
17		GANNON UNIT 3							
18	311.33	Structures and Improvements	830	-	-	-	224	1,054	908
19	312.33	Boiler Plant Equipment	-	-	-	-	-	-	-
20	314.33	Turbogenerator Units	10,197	-	-	-	1,869	12,066	10,925
21	315.33	Accessory Electric Equipment	1,008	-	-	-	116	1,124	1,050
22	316.33	Misc. Power Plant Equipment	37	-	-	-	3	41	39
23		TOTAL GANNON UNIT 3	12,072	-	-	-	2,212	14,285	12,922
24									
25		GANNON UNIT 4							
26	311.34	Structures and Improvements	612	-	-	-	253	865	696
27	312.34	Boiler Plant Equipment	-	-	-	-	-	-	-
28	314.34	Turbogenerator Units	7,432	-	-	-	1,508	8,940	7,955
29	315.34	Accessory Electric Equipment	862	-	-	-	124	987	909
30	316.34	Misc. Power Plant Equipment	34	-	-	-	21	54	41
31		TOTAL GANNON UNIT 4	8,940	-	-	-	1,906	10,845	9,600
32									
33		TOTAL GANNON STATION	\$ 57,173	\$ 3,456	\$ (1,039)	\$ -	\$ (34,458)	\$ 25,133	\$ 56,978
34									
35	108.03,50-56]	STEAM PLANT DISMANTLING	\$ 77,698	\$ 839	\$ -	\$ (1,462)	\$ -	\$ 77,075	\$ 78,145
36									
37									
38									
39									
40									

41 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 080317-E1

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		COMMON							
2	311.01	STRUCTURES & IMPROVEMENTS	4,459	56	(1)	-	-	4,514	4,486
3	316.01	MISC. POWER PLANT EQUIPMENT	-	-	-	-	-	-	-
4	316.17	MISC. POWER PLANT EQUIPMENT AMORT	462	157	(53)	-	-	566	525
5									
6		TOTAL COMMON	\$ 4,921	\$ 213	\$ (54)	\$ -	\$ -	\$ 5,080	\$ 5,011
7									
8		TOTAL STEAM STATION							
9		BIG BEND STATION	\$ 584,537	\$ 31,954	\$ (39,171)	\$ (8,158)	\$ (9,897)	\$ 559,265	\$ 577,228
10		GANNON STATION - DEPRECIABLE	57,173	3,456	(1,039)	-	(34,458)	25,133	56,978
11		STEAM PLANT DISMANTLING	77,698	839	-	(1,462)	-	77,075	78,145
12		COMMON	4,921	213	(54)	-	-	5,080	5,011
13									
14		TOTAL STEAM PRODUCTION	\$ 724,329	\$ 36,462	\$ (40,263)	\$ (9,620)	\$ (44,355)	\$ 666,553	\$ 717,363
15									
16		BIG BEND STATION							
17		COMBUSTION TURBINE 1							
18	341.41	Structures and Improvements	\$ 96	\$ -	\$ -	\$ -	\$ 18	\$ 114	\$ 103
19	342.41	Fuel Holders, Producers and Accessories	110	-	-	-	4	114	111
20	343.41	Prime Movers	1,286	(2)	-	(1)	(8)	1,274	1,285
21	345.41	Accessory Electric Equipment	257	(1)	-	-	(6)	250	256
22	346.41	Misc. Power Plant Equipment	2	-	-	-	-	3	3
23		TOTAL COMBUSTION TURBINE 1	1,751	(3)	-	(1)	7	1,754	1,758
24									
25		COMBUSTION TURBINE 2 & 3							
26	341.42	Structures and Improvements	1,597	-	-	-	14	1,612	1,602
27	342.42	Fuel Holders, Producers and Accessories	937	-	-	-	877	1,814	1,219
28	343.42	Prime Movers	14,492	755	-	-	(944)	14,303	14,544
29	345.42	Accessory Electric Equipment	2,568	(27)	-	-	45	2,586	2,579
30	346.42	Misc. Power Plant Equipment	-	-	-	-	-	-	-
31		TOTAL COMBUSTION TURBINE 2 & 3	19,594	728	-	-	(7)	20,314	19,943
32									
33		TOTAL BIG BEND STATION	\$ 21,345	\$ 724	\$ -	\$ (1)	\$ -	\$ 22,068	\$ 21,701
34									
35									
36									
37									
38									
39									
40									

41 Totals may be affected due to rounding.

87

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		PHILLIPS STATION							
2	341.28	Structures and Improvements	\$ 8,205	\$ 320	\$ (2)	\$ -	\$ -	\$ 8,523	\$ 8,370
3	342.28	Fuel Holders, Producers and Accessories	20,727	704	-	-	-	21,432	21,092
4	343.28	Prime Movers	16,868	764	(119)	(9)	-	17,504	17,152
5	345.28	Accessory Electric Equipment	5,146	206	-	-	-	5,352	5,254
6	346.28	Misc. Power Plant Equipment	517	27	-	-	-	543	530
7									
8		TOTAL PHILLIPS STATION	\$ 51,464	\$ 2,021	\$ (121)	\$ (9)	\$ -	\$ 53,354	\$ 52,398
9									
10									
11		POLK POWER COMMON							
12	341.80	Structures and Improvements	\$ 16,831	\$ 1,483	\$ -	\$ -	\$ -	\$ 18,314	\$ 17,550
13	342.80	Fuel Holders, Producers and Accessories	660	34	-	-	-	694	677
14	343.80	Prime Movers	855	49	-	-	-	903	881
15	345.80	Accessory Electric Equipment	561	40	-	-	-	601	581
16	346.80	Misc. Power Plant Equipment	297	18	-	-	-	315	306
17		TOTAL POLK POWER COMMON	19,204	1,623	-	-	-	20,827	19,995
18									
19		POLK POWER UNIT 1							
20	341.81	Structures and Improvements	9,561	1,150	(1,421)	-	-	9,290	8,965
21	342.81	Fuel Holders, Producers and Accessories	76,091	7,723	(4,098)	(78)	(6,002)	73,636	76,225
22	343.81	Prime Movers	39,011	8,051	(2,112)	-	6,001	50,952	42,950
23	345.81	Accessory Electric Equipment	20,781	1,803	(366)	-	-	22,219	21,581
24	346.81	Misc. Power Plant Equipment	361	164	(74)	(78)	1	374	390
25		TOTAL POLK POWER UNIT 1	145,807	18,892	(8,071)	(157)	(1)	156,471	150,112
26									
27		POLK POWER UNIT 2							
28	341.82	Structures and Improvements	361	56	-	-	-	418	389
29	342.82	Fuel Holders, Producers and Accessories	217	29	-	-	-	246	232
30	343.82	Prime Movers	(3,408)	2,103	-	-	10,000	8,697	603
31	345.82	Accessory Electric Equipment	2,960	480	-	-	-	3,439	3,200
32	346.82	Misc. Power Plant Equipment	31	5	-	-	-	36	34
33		TOTAL POLK POWER UNIT 2	164	2,673	-	-	10,000	12,837	4,458
34									
35									
36									
37									
38									
39									
40									
41	Totals may be affected due to rounding.								

88

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 XX Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-E1

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		POLK POWER UNIT 3							
2	341.83	Structures and Improvements	1,098	269	-	-	1,367	1,232	
3	342.83	Fuel Holders, Producers and Accessories	187	33	-	-	220	203	
4	343.83	Prime Movers	6,955	1,880	-	-	8,835	7,840	
5	345.83	Accessory Electric Equipment	1,462	272	-	-	1,734	1,598	
6	346.83	Misc. Power Plant Equipment	41	13	-	-	54	47	
7		TOTAL POLK POWER UNIT 3	9,743	2,466	-	-	12,209	10,922	
8									
9		POLK POWER UNIT 4							
10	341.84	Structures and Improvements	-	-	-	-	-	-	
11	342.84	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	
12	343.84	Prime Movers	-	1,139	-	-	1,139	454	
13	345.84	Accessory Electric Equipment	-	-	-	-	-	-	
14	346.84	Misc. Power Plant Equipment	-	-	-	-	-	-	
15		TOTAL POLK POWER UNIT 4	-	1,139	-	-	1,139	454	
16									
17		POLK POWER UNIT 5							
18	341.85	Structures and Improvements	-	-	-	-	-	-	
19	342.85	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	
20	343.85	Prime Movers	-	1,009	-	-	1,009	365	
21	345.85	Accessory Electric Equipment	-	-	-	-	-	-	
22	346.85	Misc. Power Plant Equipment	-	-	-	-	-	-	
23		TOTAL POLK POWER UNIT 5	-	1,009	-	-	1,009	365	
24									
25	346.87	POLK POWER TOOLS AMORTIZATION	422	140	-	-	562	491	
26									
27		TOTAL POLK POWER STATION	\$ 175,340	\$ 27,942	\$ (8,071)	\$ (157)	\$ 9,999	\$ 205,054	\$ 186,797
28									
29		BAYSIDE POWER STATION COMMON							
30	341.30	Structures and Improvements	\$ 5,423	\$ 818	\$ (314)	\$ -	\$ 8,839	\$ 14,766	\$ 6,224
31	342.30	Fuel Holders, Producers and Accessories	2,078	362	(85)	(33)	1,293	3,615	2,355
32	343.30	Prime Movers	967	229	(63)	-	720	1,854	1,132
33	345.30	Accessory Electric Equipment	1,492	384	-	-	1,447	3,323	1,793
34	346.30	Misc. Power Plant Equipment	977	153	-	-	1,503	2,633	944
35		TOTAL BAYSIDE POWER STATION COMMON	10,937	1,946	(461)	(33)	13,803	26,191	12,448
36									
37									
38									
39									
40									
41	Totals may be affected due to rounding.								

89

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-E1

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		BAYSIDE POWER STATION UNIT 1							
2	341.31	Structures and Improvements	3,117	446	-	-	866	4,428	3,474
3	342.31	Fuel Holders, Producers and Accessories	11,213	2,045	(28)	-	(2,000)	11,230	11,786
4	343.31	Prime Movers	13,930	5,345	(274)	-	15,528	34,529	19,938
5	345.31	Accessory Electric Equipment	4,625	946	-	-	421	5,993	4,958
6	346.31	Misc. Power Plant Equipment	170	27	-	-	103	300	195
7		TOTAL BAYSIDE POWER STATION UNIT 1	33,055	8,809	(302)	-	14,918	56,480	40,350
8									
9		BAYSIDE POWER STATION UNIT 2							
10	341.32	Structures and Improvements	3,202	567	-	-	608	4,376	3,619
11	342.32	Fuel Holders, Producers and Accessories	11,968	2,724	(92)	-	(3,652)	10,947	12,326
12	343.32	Prime Movers	23,395	7,261	(406)	-	9,180	39,430	26,989
13	345.32	Accessory Electric Equipment	4,854	1,186	-	-	(518)	5,522	5,142
14	346.32	Misc. Power Plant Equipment	171	35	-	-	120	327	202
15		TOTAL BAYSIDE POWER STATION UNIT 2	43,590	11,773	(498)	-	5,738	60,603	48,279
16									
17		TOTAL BAYSIDE POWER STATION	\$ 87,582	\$ 22,528	\$ (1,261)	\$ (33)	\$ 34,458	\$ 143,274	\$ 101,077
18									
19	343.90	CITY OF TAMPA PRIME MOVERS	\$ 1,617	\$ 292	\$ -	\$ -	\$ -	\$ 1,909	\$ 1,760
20									
21	108.03	OTHER DISMANTLING ACCRUAL	14,629	498	-	-	-	15,127	15,066
22									
23		TOTAL OTHER PRODUCTION	\$ 351,976	\$ 54,005	\$ (9,453)	\$ (200)	\$ 44,457	\$ 440,786	\$ 378,799
24									
25		TOTAL PRODUCTION PLANT	\$ 1,076,306	\$ 90,467	\$ (49,716)	\$ (9,820)	\$ 102	\$ 1,107,339	\$ 1,096,162
26									
27		TRANSMISSION PLANT							
28	350.01	LAND RIGHTS	\$ 2,868	\$ 175	\$ -	\$ -	\$ -	\$ 3,043	\$ 2,960
29	352.00	STRUCTURES & IMPROVEMENTS	657	89	(25)	-	-	701	675
30	353.00	STATION EQUIPMENT	46,034	4,786	(1,324)	1,004	-	50,501	48,565
31	354.00	TOWERS & FIXTURES	3,557	103	-	-	54	3,714	3,615
32	355.00	POLES & FIXTURES	41,124	4,913	(865)	(1,388)	446	44,231	42,630
33	356.00	OVERHEAD CONDUCTORS & DEVICES	39,217	3,478	(1,095)	(677)	-	40,922	40,202
34	356.01	CLEARING RIGHTS-OF-WAY	1,223	42	(23)	-	(54)	1,189	1,231
35	357.00	UNDERGROUND CONDUIT	1,626	60	(7)	-	(319)	1,360	1,629
36	358.00	UNDERGROUND CONDUCTORS & DEVICES	2,380	169	(14)	-	(128)	2,407	2,451
37	359.00	ROADS AND TRAILS	1,077	102	(18)	7	-	1,170	1,129
38									
39		TOTAL TRANSMISSION PLANT	\$ 139,763	\$ 13,897	\$ (3,368)	\$ (1,054)	\$ (0)	\$ 149,237	\$ 145,087
40									

41 Totals may be affected due to rounding.

06

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Req. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1		DISTRIBUTION PLANT							
2	360.01	LAND RIGHTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	361.00	STRUCTURES & IMPROVEMENTS	449	38	(1)	-	40	526	471
4	362.00	STATION EQUIPMENT	54,319	3,777	(2,058)	331	(8,993)	47,377	55,076
5	364.00	POLES, TOWERS & FIXTURES	82,360	8,763	(1,439)	(1,527)	6,630	94,786	85,518
6	365.00	OVERHEAD CONDUCTORS & DEVICES	105,831	6,614	(633)	(487)	(8,962)	102,363	107,952
7	366.00	UNDERGROUND CONDUIT	32,783	2,904	(45)	(20)	-	35,522	34,188
8	367.00	UNDERGROUND CONDUCTORS & DEVICES	46,209	5,679	(2,001)	(556)	7,186	56,517	48,436
9	368.00	LINE TRANSFORMERS	142,016	14,824	(8,013)	699	1,276	150,801	148,104
10	369.01	OVERHEAD SERVICES	29,965	2,051	(149)	(22)	(8,745)	23,100	29,735
11	369.02	UNDERGROUND SERVICE	32,595	3,057	(7)	(1)	143	35,787	32,287
12	370.00	METERS	10,499	3,835	(2,527)	(2,073)	11,423	21,157	11,011
13	373.00	STREET LIGHTING & SIGNAL SYSTEMS	58,355	7,337	(1,821)	(188)	-	63,684	61,032
14									
15		TOTAL DISTRIBUTION PLANT	\$ 595,381	\$ 58,879	\$ (18,695)	\$ (3,844)	\$ (2)	\$ 631,720	\$ 611,808
16									
17		GENERAL PLANT							
18	390.00	STRUCTURES & IMPROVEMENTS	\$ 26,958	\$ 2,559	\$ (4,237)	\$ (146)	\$ 1,911	\$ 27,046	\$ 25,521
19	391.01	OFFICE FURNITURE & EQUIPMENT	3,605	727	(1,563)	-	-	2,769	3,393
20	391.02	COMPUTER EQUIPMENT	30,294	4,696	(22,644)	-	-	12,347	12,503
21	392.01	LIGHT TRUCKS	2,288	573	(934)	84	(573)	1,418	2,136
22	392.03	HEAVY TRUCKS	6,173	858	(1,645)	213	899	6,499	5,807
23	392.04	MEDIUM TRUCKS	686	57	-	21	(350)	413	616
24	392.11	LIGHT TRUCKS - ENERGY SUPPLY	445	98	(197)	11	(27)	330	431
25	392.13	HEAVY TRUCKS - ENERGY SUPPLY	400	37	-	-	(48)	389	402
26	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	54	21	(100)	4	98	78	79
27	393.00	STORES EQUIPMENT	15	(0)	(15)	-	-	-	3
28	394.00	TOOLS, SHOP & GARAGE EQUIPMENT	2,710	817	(601)	-	-	2,926	2,898
29	395.00	LABORATORY EQUIPMENT	83	4	(88)	-	-	-	26
30	396.00	POWER OPERATED EQUIPMENT	124	18	(142)	-	-	-	107
31	397.00	COMMUNICATION EQUIPMENT	11,369	2,567	(4,453)	-	-	9,483	10,880
32	397.01	ENERGY MANAGEMENT SYSTEM	-	-	-	-	-	-	-
33	397.25	COMMUNICATION EQUIPMENT- FIBER	9,885	1,353	(42)	-	(2,011)	9,185	10,293
34	398.00	MISCELLANEOUS EQUIPMENT	91	34	(40)	-	-	86	94
35									
36		TOTAL GENERAL PLANT	\$ 95,181	\$ 14,419	\$ (36,699)	\$ 166	\$ (100)	\$ 72,967	\$ 75,190
37									
38									
39									
40									

41 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Accumulated Depreciation Beg. of Year	(4) Total Depreciation Accrued	(5) Retirements	(6) Net Salvage	(7) Adjustments or Transfers	(8) Accumulated Depreciation End of Year	(9) 13-Month Average
1	108.04	SEBRING ACQUISITION ADJUSTMENT	3,387	(423)	-	-	-	2,964	3,176
3		TOTAL DEPRECIABLE PLT BALANCE	\$ 1,910,018	\$ 177,240	\$ (108,479)	\$ (14,552)	\$ -	\$ 1,964,227	\$ 1,931,423
5		NON-DEPRECIABLE PROPERTY							
6	310.00	LAND-PRODUCTION	\$ -	\$ 15	\$ (15)	\$ -	\$ -	\$ -	\$ (1)
7	340.00	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-
8	350.00	LAND-TRANSMISSION	-	-	-	-	-	-	-
9	360.00	LAND-DISTRIBUTION	-	-	-	-	-	-	-
10	389.00	LAND-GENERAL	-	-	-	-	-	-	-
12		TOTAL NON-DEPRECIABLES	\$ -	\$ 15	\$ (15)	\$ -	\$ -	\$ -	\$ (1)
14		TOTAL DEPRECIABLE RESERVE BALANCE	\$ 1,910,018	\$ 177,255	\$ (108,494)	\$ (14,552)	\$ -	\$ 1,964,227	\$ 1,931,422
16		NUCLEAR DECOMMISSIONING	-	-	-	-	-	-	-
18		FOSSIL DISMANTLEMENT	-	-	-	-	-	-	-
20		MISCELLANEOUS INTANGIBLES							
21	303.00	SOFTWARE	\$ 14,602	\$ 2,772	\$ (8,905)	\$ -	\$ -	\$ 8,469	\$ 8,477
23	108.05	ACCUMULATED DEPRECIATION - ARO	520	-	-	-	26	547	535
25		TOTAL RESERVE BALANCE	\$ 1,925,140	\$ 180,026	\$ (117,399)	\$ (14,552)	\$ 26	\$ 1,973,243	\$ 1,940,434

Note:

* If data shown represents a historical calendar year, the related annual status report may be substituted for this schedule.

41 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Name	(1) 12/2008	(2) 1/2009	(3) 2/2009	(4) 3/2009	(5) 4/2009	(6) 5/2009	(7) 6/2009	(8) 7/2009	(9) 8/2009	(10) 9/2009	(11) 10/2009	(12) 11/2009	(13) 12/2009	(14) 13-Month Average	
1																	
2		STEAM PRODUCTION															
3		BIG BEND COMMON															
4	311.40	Structures and Improvements	\$ 22,404	\$ 22,547	22,691	\$ 22,835	\$ 22,979	\$ 23,125	\$ 23,272	\$ 23,421	\$ 23,570	\$ 23,720	\$ 23,871	\$ 24,023	\$ 24,215	\$ 23,283	
5	312.40	Boiler Plant Equipment	35,101	35,302	35,502	35,703	35,904	36,105	36,307	36,509	36,711	36,914	37,117	37,320	36,722	36,247	
6	314.40	Turbogenerator Units	2,254	2,244	2,236	2,226	2,229	2,236	2,242	2,249	2,256	2,263	2,270	2,277	2,284	2,251	
7	315.40	Accessory Electric Equipment	11,226	11,269	11,311	11,354	11,396	11,442	11,490	11,539	11,587	11,636	11,684	11,733	11,783	11,496	
8	316.40	Misc. Power Plant Equipment	3,039	3,052	3,066	3,079	3,093	3,107	3,120	3,134	3,148	3,161	3,175	3,188	3,202	3,120	
9		TOTAL BIG BEND COMMON	74,024	74,414	74,806	75,197	75,601	76,014	76,433	76,852	77,272	77,694	78,117	78,541	78,207	76,398	
10																	
11		BIG BEND UNIT 1															
12	311.41	Structures and Improvements	5,278	4,934	4,943	4,952	4,962	4,971	4,980	4,990	4,999	5,009	5,018	5,027	4,877	4,995	
13	312.41	Boiler Plant Equipment	24,832	24,955	25,017	25,078	25,246	24,689	24,896	25,105	25,233	25,141	24,369	22,454	21,393	24,493	
14	314.41	Turbogenerator Units	15,136	15,202	15,268	15,333	15,399	15,465	15,530	15,596	15,662	15,727	15,717	15,508	15,424	15,459	
15	315.41	Accessory Electric Equipment	6,260	6,278	6,296	6,314	6,331	6,350	6,368	6,387	6,405	6,423	6,442	6,460	6,479	6,369	
16	316.41	Misc. Power Plant Equipment	469	469	470	471	471	472	473	473	474	475	475	476	476	473	
17		TOTAL BIG BEND UNIT 1	51,976	51,838	51,993	52,148	52,409	51,946	52,248	52,550	52,772	52,775	52,021	49,925	48,649	51,789	
18																	
19		BIG BEND UNIT 2															
20	311.42	Structures and Improvements	4,481	4,092	4,102	4,113	4,124	3,974	3,984	3,995	4,005	4,015	4,026	4,036	4,047	4,077	
21	312.42	Boiler Plant Equipment	16,497	15,795	14,271	12,714	11,132	11,088	9,597	8,964	9,212	9,496	9,781	10,068	10,363	11,460	
22	314.42	Turbogenerator Units	13,315	12,812	11,769	10,582	9,292	7,879	6,870	6,422	6,190	6,205	6,283	6,361	6,439	8,494	
23	315.42	Accessory Electric Equipment	5,868	5,704	5,352	5,001	4,650	4,300	4,137	4,163	4,189	4,214	4,240	4,266	4,292	4,644	
24	316.42	Misc. Power Plant Equipment	405	406	407	408	409	410	410	411	412	413	414	415	416	410	
25		TOTAL BIG BEND UNIT 2	40,566	38,809	35,902	32,819	29,607	27,650	25,000	23,955	24,008	24,343	24,744	25,146	25,556	29,085	
26																	
27		BIG BEND UNIT 3															
28	311.43	Structures and Improvements	9,809	9,827	9,845	9,864	9,882	9,900	9,919	9,937	9,955	9,974	9,992	10,010	10,029	9,919	
29	312.43	Boiler Plant Equipment	28,113	28,452	28,791	29,130	29,469	29,809	30,150	30,491	30,832	31,173	31,514	31,856	32,198	30,152	
30	314.43	Turbogenerator Units	18,929	18,989	19,050	19,111	19,171	19,232	19,293	19,353	19,414	19,475	19,535	19,596	19,657	19,293	
31	315.43	Accessory Electric Equipment	9,317	9,350	9,383	9,416	9,449	9,351	9,384	9,417	9,450	9,484	9,517	9,551	9,585	9,435	
32	316.43	Misc. Power Plant Equipment	527	530	533	536	539	542	545	548	551	554	557	560	563	545	
33		TOTAL BIG BEND UNIT 3	66,694	67,148	67,802	68,056	68,511	68,834	69,290	69,746	70,202	70,659	71,115	71,572	72,030	69,343	
34																	
35																	
36																	
37																	
38																	
39																	
40																	
41	Totals may be affected due to rounding.																

93

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Sub-Number	Account Sub-Name	(1) 12/2008	(2) 1/2009	(3) 2/2009	(4) 3/2009	(5) 4/2009	(6) 5/2009	(7) 6/2009	(8) 7/2009	(9) 8/2009	(10) 9/2009	(11) 10/2009	(12) 11/2009	(13) 12/2009	(14) 13-Month Average
1		BIG BEND UNIT 4														
2	311.44	Structures and Improvements	29,112	29,184	29,256	29,328	29,400	29,471	29,543	29,615	29,687	29,759	29,831	29,903	29,975	29,543
3	312.44	Boiler Plant Equipment	95,949	96,458	96,968	97,481	97,994	98,516	99,046	99,417	99,628	99,810	99,992	100,174	100,433	98,605
4	314.44	Turbogenerator Units	46,011	46,135	46,259	46,383	46,507	46,631	46,755	46,879	46,799	46,217	45,422	44,918	44,827	46,134
5	315.44	Accessory Electric Equipment	19,160	19,237	19,314	19,391	19,468	19,546	19,623	19,700	19,777	19,855	19,932	20,009	20,086	19,623
6	316.44	Misc. Power Plant Equipment	3,548	3,556	3,563	3,571	3,579	3,586	3,594	3,602	3,609	3,617	3,625	3,632	3,640	3,594
7		TOTAL BIG BEND UNIT 4	193,779	194,569	195,360	196,153	196,946	197,750	198,562	199,213	199,501	199,257	198,801	198,636	198,961	197,499
8																
9		BIG BEND UNIT 4 FGD														
10	311.45	Structures and Improvements	10,839	10,867	10,895	10,923	10,951	10,979	11,008	11,036	11,064	11,092	11,120	11,148	11,176	11,008
11	312.45	Boiler Plant Equipment	68,382	68,690	68,997	69,305	69,613	69,772	69,951	70,003	70,054	70,105	70,155	70,334	70,646	69,693
12	314.45	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	315.45	Accessory Electric Equipment	10,778	10,810	10,843	10,875	10,908	10,940	10,973	11,005	11,038	11,071	11,103	11,136	11,169	10,973
14	316.45	Misc. Power Plant Equipment	368	369	370	371	373	374	375	376	378	379	380	381	383	375
15		TOTAL BIG BEND UNIT 4 FGD	90,366	90,735	91,105	91,475	91,845	92,065	92,307	92,420	92,533	92,846	92,759	92,999	93,374	92,048
16																
17		BIG BEND UNIT 1 & 2 FGD														
18	311.46	Structures and Improvements	4,411	4,438	4,466	4,493	4,521	4,549	4,576	4,604	4,631	4,659	4,686	4,714	4,741	4,576
19	312.46	Boiler Plant Equipment	19,840	19,986	20,133	20,279	20,426	20,572	20,719	20,865	21,012	21,158	21,305	21,452	21,598	20,719
20	314.46	Turbogenerator Units	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	315.46	Accessory Electric Equipment	3,341	3,365	3,389	3,412	3,436	3,460	3,483	3,507	3,530	3,554	3,578	3,601	3,625	3,483
22	316.46	Misc. Power Plant Equipment	657	660	664	668	671	675	679	682	686	690	694	697	701	679
23		TOTAL BIG BEND UNIT 1 & 2 FGD	28,248	28,450	28,651	28,853	29,054	29,255	29,457	29,658	29,860	30,061	30,262	30,464	30,665	29,457
24																
25	316.47	BIG BEND TOOLS AMORTIZATION	1,630	1,626	1,554	1,611	1,632	1,634	1,689	1,713	1,738	1,754	1,771	1,796	1,575	1,671
26																
27		TOTAL BIG BEND STATION	\$ 547,284	\$ 547,589	\$ 546,973	\$ 546,312	\$ 545,607	\$ 545,150	\$ 544,984	\$ 546,108	\$ 547,887	\$ 549,189	\$ 549,590	\$ 549,080	\$ 549,017	\$ 547,290
28																
29																
30	108. [03,50-56]	STEAM PLANT DISMANTLING	\$ 74,015	\$ 73,718	\$ 73,421	\$ 73,125	\$ 72,828	\$ 72,531	\$ 72,235	\$ 71,938	\$ 71,641	\$ 71,345	\$ 71,048	\$ 70,751	\$ 70,454	\$ 72,235
31																
32		COMMON														
33	311.01	STRUCTURES & IMPROVEMENTS	4,575	4,568	4,561	4,541	4,534	4,527	4,521	4,512	4,492	4,473	4,438	4,364	4,315	4,494
34	316.01	MISC. POWER PLANT EQUIPMENT	4	4	5	5	6	7	7	8	9	10	11	12	13	8
35	316.17	MISC. POWER PLANT EQUIPMENT AMORT	519	539	546	557	575	583	594	605	616	627	638	649	506	581
36		TOTAL COMMON	\$ 5,098	\$ 5,112	\$ 5,111	\$ 5,103	\$ 5,115	\$ 5,117	\$ 5,122	\$ 5,125	\$ 5,118	\$ 5,110	\$ 5,087	\$ 5,025	\$ 4,833	\$ 5,083
37																
38																
39																
40																

41 Totals may be affected due to rounding

94

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

DOCKET No. 080317-E1

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Name	(1) 12/2008	(2) 1/2009	(3) 2/2009	(4) 3/2009	(5) 4/2009	(6) 5/2009	(7) 6/2009	(8) 7/2009	(9) 8/2009	(10) 9/2009	(11) 10/2009	(12) 11/2009	(13) 12/2009	(14) 13-Month Average
1		TOTAL STEAM STATION														
2		BIG BEND STATION														
3		STEAM PLANT DISMANTLING	\$ 547,284	\$ 547,589	\$ 546,973	\$ 546,312	\$ 545,607	\$ 545,150	\$ 544,984	\$ 546,108	\$ 547,887	\$ 549,189	\$ 549,590	\$ 549,080	\$ 549,017	\$ 547,290
4		COMMON	74,015	73,718	73,421	73,125	72,828	72,531	72,235	71,938	71,641	71,345	71,048	70,751	70,454	72,235
5			5,098	5,112	5,111	5,103	5,115	5,117	5,122	5,125	5,118	5,110	5,087	5,025	4,833	5,083
6		TOTAL STEAM PRODUCTION	\$ 626,397	\$ 626,419	\$ 625,506	\$ 624,540	\$ 623,549	\$ 622,798	\$ 622,341	\$ 623,171	\$ 624,646	\$ 625,644	\$ 625,725	\$ 624,856	\$ 624,305	\$ 624,607
7																
8																
9		BIG BEND STATION														
10		COMBUSTION TURBINE 1														
11	341.41	Structures and Improvements	\$ 96	\$ 96	\$ 96	\$ 96	\$ 96	\$ 96	\$ 96	\$ 96	\$ 96	\$ 96	\$ 96	\$ 96	\$ 96	\$ 96
12	342.41	Fuel Holders, Producers and Accessories	114	114	114	114	114	114	114	114	114	114	114	114	114	114
13	343.41	Generators	1,274	1,274	1,274	1,274	1,274	1,274	1,274	1,274	1,274	1,274	1,274	1,274	1,274	1,274
14	345.41	Accessory Electric Equipment	250	250	250	250	250	250	250	250	250	250	250	250	250	250
15	346.41	Misc. Power Plant Equipment	3	3	3	3	3	3	3	3	3	3	3	3	3	3
16		TOTAL COMBUSTION TURBINE 1	1,736	1,736	1,736	1,736	1,736	1,736	1,736	1,736	1,736	1,736	1,736	1,736	1,736	1,736
17																
18		COMBUSTION TURBINE 2 & 3														
19	341.42	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	342.42	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	343.42	Generators	1,657	1,657	1,657	1,657	1,657	1,657	1,657	1,657	1,657	1,657	1,657	1,657	1,657	1,657
22	345.42	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	346.42	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24		TOTAL COMBUSTION TURBINE 2 & 3	1,657	1,657	1,657	1,657	1,657	1,657	1,657	1,657	1,657	1,657	1,657	1,657	1,657	1,657
25																
26		COMBUSTION TURBINE 4														
27	341.44	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	342.44	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	343.44	Generators	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	345.44	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	92	276	461	647
31	346.44	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32		TOTAL COMBUSTION TURBINE 4	-	-	-	-	-	-	-	-	-	-	92	276	461	647
33																
34		TOTAL BIG BEND STATION	\$ 3,393	\$ 3,393	\$ 3,393	\$ 3,393	\$ 3,393	\$ 3,393	\$ 3,393	\$ 3,393	\$ 3,393	\$ 3,485	\$ 3,669	\$ 3,855	\$ 4,040	\$ 3,507
35																
36																
37																
38																
39																
40																

95

41 Totals may be affected due to rounding.

Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Name	(1) 12/2008	(2) 1/2009	(3) 2/2009	(4) 3/2009	(5) 4/2009	(6) 5/2009	(7) 6/2009	(8) 7/2009	(9) 8/2009	(10) 9/2009	(11) 10/2009	(12) 11/2009	(13) 12/2009	(14) 13-Month Average
1		PHILLIPS STATION														
2	341.28	Structures and Improvements	\$ 8,843	\$ 8,870	\$ 8,897	\$ 8,923	\$ 8,950	\$ 8,977	\$ 9,003	\$ 9,030	\$ 9,057	\$ 9,083	\$ 9,110	\$ 9,137	\$ 9,163	\$ 9,003
3	342.28	Fuel Holders, Producers and Accessories	22,136	22,195	22,253	22,312	22,371	22,430	22,488	22,547	22,606	22,664	22,723	22,782	22,840	22,488
4	343.28	Generators	18,241	18,305	18,370	18,435	18,476	18,532	18,595	18,661	18,727	18,793	18,859	18,925	18,991	18,608
5	345.28	Accessory Electric Equipment	5,558	5,575	5,592	5,609	5,626	5,643	5,660	5,677	5,695	5,712	5,729	5,746	5,763	5,660
6	346.28	Misc. Power Plant Equipment	570	572	575	577	579	581	583	586	588	590	592	595	597	583
7																
8		TOTAL PHILLIPS STATION	\$ 55,347	\$ 55,517	\$ 55,686	\$ 55,856	\$ 56,002	\$ 56,162	\$ 56,331	\$ 56,501	\$ 56,672	\$ 56,842	\$ 57,013	\$ 57,184	\$ 57,355	\$ 56,344
9																
10																
11		POLK POWER COMMON														
12	341.80	Structures and Improvements	\$ 19,798	\$ 19,921	\$ 20,045	\$ 20,169	\$ 20,292	\$ 20,416	\$ 20,539	\$ 20,663	\$ 20,787	\$ 20,910	\$ 21,034	\$ 21,157	\$ 21,281	\$ 20,539
13	342.80	Fuel Holders, Producers and Accessories	727	730	733	736	738	741	744	747	750	752	755	758	761	744
14	343.80	Generators	952	956	960	964	968	972	976	980	984	988	993	997	1,001	976
15	345.80	Accessory Electric Equipment	641	644	647	650	654	657	660	664	667	670	674	677	680	660
16	346.80	Misc. Power Plant Equipment	332	334	335	337	338	340	341	343	344	346	347	349	350	341
17		TOTAL POLK POWER COMMON	22,450	22,585	22,720	22,856	22,991	23,126	23,261	23,397	23,532	23,667	23,802	23,937	24,073	23,261
18																
19		POLK POWER UNIT 1														
20	341.81	Structures and Improvements	10,437	10,533	10,629	10,725	10,821	10,917	11,014	11,110	11,206	11,302	11,398	11,494	11,590	11,014
21	342.81	Fuel Holders, Producers and Accessories	80,244	80,898	81,552	82,209	82,867	83,527	84,187	84,847	85,506	86,165	86,823	87,481	88,139	83,596
22	343.81	Generators	57,189	57,727	58,266	58,805	59,344	59,883	60,422	60,961	61,500	62,039	62,578	63,117	63,656	60,415
23	345.81	Accessory Electric Equipment	24,021	24,171	24,321	24,471	24,621	24,772	24,922	25,072	25,222	25,372	25,522	25,672	25,823	24,922
24	346.81	Misc. Power Plant Equipment	2,046	2,185	2,325	2,464	2,603	2,743	2,882	3,021	3,161	3,300	3,439	3,579	3,718	2,882
25		TOTAL POLK POWER UNIT 1	173,937	175,515	177,094	178,675	180,258	181,842	183,427	184,991	186,575	188,158	189,742	191,326	192,910	182,828
26																
27		POLK POWER UNIT 2														
28	341.82	Structures and Improvements	474	479	483	488	493	497	502	507	512	516	521	526	530	502
29	342.82	Fuel Holders, Producers and Accessories	275	278	280	283	285	287	290	292	295	297	299	302	304	290
30	343.82	Generators	9,855	9,951	10,048	10,144	10,241	10,337	10,434	10,530	10,627	10,723	10,819	10,916	11,012	10,434
31	345.82	Accessory Electric Equipment	3,919	3,959	3,999	4,039	4,079	4,119	4,159	4,199	4,239	4,279	4,318	4,358	4,398	4,159
32	346.82	Misc. Power Plant Equipment	987	1,066	1,145	1,224	1,303	1,383	1,462	1,541	1,620	1,699	1,779	1,858	1,937	1,462
33		TOTAL POLK POWER UNIT 2	15,510	15,732	15,955	16,178	16,401	16,623	16,846	17,069	17,292	17,514	17,737	17,960	18,183	16,846
34																
35																
36																
37																
38																
39																
40																

41 Totals may be affected due to rounding.

96

SCHEDULE B-10

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

97

Line No.	Account Sub-Number	Account Sub-Name	(1) 12/2008	(2) 1/2009	(3) 2/2009	(4) 3/2009	(5) 4/2009	(6) 5/2009	(7) 6/2009	(8) 7/2009	(9) 8/2009	(10) 9/2009	(11) 10/2009	(12) 11/2009	(13) 12/2009	(14) 13-Month Average
1		POLK POWER UNIT 3														
2	341.83	Structures and Improvements	1,636	1,658	1,680	1,703	1,725	1,748	1,770	1,792	1,815	1,837	1,860	1,882	1,904	1,770
3	342.83	Fuel Holders, Producers and Accessories	253	256	259	262	264	267	270	273	276	278	281	284	287	270
4	343.83	Generators	10,714	10,871	11,028	11,184	11,341	11,497	11,654	11,811	11,967	12,124	12,281	12,437	12,594	11,654
5	345.83	Accessory Electric Equipment	2,006	2,029	2,052	2,074	2,097	2,120	2,142	2,165	2,188	2,210	2,233	2,256	2,278	2,142
6	346.83	Misc. Power Plant Equipment	66	67	68	69	70	71	72	73	74	76	77	78	79	72
7		TOTAL POLK POWER UNIT 3	14,676	14,881	15,087	15,292	15,498	15,703	15,909	16,114	16,320	16,525	16,731	16,936	17,142	15,909
8																
9		POLK POWER UNIT 4														
10	341.84	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	342.84	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	343.84	Generators	2,645	2,771	2,896	3,022	3,147	3,272	3,398	3,523	3,649	3,774	3,900	4,025	4,151	3,398
13	345.84	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	346.84	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		TOTAL POLK POWER UNIT 4	2,645	2,771	2,896	3,022	3,147	3,272	3,398	3,523	3,649	3,774	3,900	4,025	4,151	3,398
16																
17		POLK POWER UNIT 5														
18	341.85	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	342.85	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	343.85	Generators	2,480	2,603	2,726	2,848	2,971	3,094	3,216	3,339	3,461	3,584	3,707	3,829	3,952	3,216
21	345.85	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	346.85	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23		TOTAL POLK POWER UNIT 5	2,480	2,603	2,726	2,848	2,971	3,094	3,216	3,339	3,461	3,584	3,707	3,829	3,952	3,216
24																
25	346.87	POLK POWER TOOLS AMORTIZATION	564	576	589	601	614	626	639	652	665	678	692	705	597	631
26																
27		TOTAL POLK POWER STATION	\$ 232,262	\$ 234,663	\$ 237,066	\$ 239,471	\$ 241,879	\$ 244,287	\$ 246,696	\$ 248,885	\$ 250,854	\$ 252,822	\$ 254,789	\$ 256,756	\$ 258,732	\$ 246,089
28																
29																
30		BAYSIDE POWER STATION COMMON														
31	341.30	Structures and Improvements	\$ 16,254	\$ 16,378	\$ 16,502	\$ 16,626	\$ 16,750	\$ 16,874	\$ 16,998	\$ 17,122	\$ 17,246	\$ 17,371	\$ 17,495	\$ 17,619	\$ 17,743	\$ 16,998
32	342.30	Fuel Holders, Producers and Accessories	4,052	4,089	4,125	4,162	4,198	4,234	4,271	4,307	4,344	4,380	4,416	4,453	4,489	4,271
33	343.30	Generators	2,627	2,709	2,790	2,872	2,954	3,038	3,122	3,205	3,289	3,374	3,458	3,543	3,637	3,125
34	345.30	Accessory Electric Equipment	3,824	3,865	3,906	3,948	3,989	4,031	4,072	4,114	4,155	4,197	4,238	4,280	4,322	4,072
35	346.30	Misc. Power Plant Equipment	2,881	2,902	2,923	2,943	2,964	2,985	3,006	3,026	3,047	3,068	3,089	3,110	3,131	3,006
36		TOTAL BAYSIDE POWER STATION COMMON	29,638	29,942	30,246	30,550	30,856	31,162	31,468	31,775	32,082	32,389	32,697	33,005	33,323	31,472
37																
38																
39																
40																

41 Totals may be affected due to rounding.

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Name	(1) 12/2008	(2) 1/2009	(3) 2/2009	(4) 3/2009	(5) 4/2009	(6) 5/2009	(7) 6/2009	(8) 7/2009	(9) 8/2009	(10) 9/2009	(11) 10/2009	(12) 11/2009	(13) 12/2009	(14) 13-Month Average
1		BAYSIDE POWER STATION UNIT 1														
2	341.31	Structures and Improvements														
3	342.31	Fuel Holders, Producers and Accessories	4,934	4,976	5,018	5,060	5,102	5,145	5,187	5,229	5,271	5,313	5,355	5,397	5,441	5,187
4	343.31	Generators	13,274	13,445	13,615	13,785	13,956	14,126	14,296	14,467	14,637	14,807	14,978	15,148	15,319	14,296
5	345.31	Accessory Electric Equipment	23,556	24,142	24,728	25,314	25,901	26,487	27,073	27,659	28,245	28,831	29,417	30,004	30,593	27,073
6	346.31	Misc. Power Plant Equipment	7,033	7,120	7,207	7,293	7,380	7,467	7,554	7,640	7,727	7,814	7,900	7,987	8,074	7,520
7		TOTAL BAYSIDE POWER STATION UNIT 1	331	334	337	339	342	344	347	350	352	355	358	360	363	347
8			49,129	50,017	50,905	51,793	52,681	53,569	54,457	55,345	56,233	57,121	58,009	58,897	59,785	54,242
9		BAYSIDE POWER STATION UNIT 2														
10	341.32	Structures and Improvements														
11	342.32	Fuel Holders, Producers and Accessories	4,975	5,025	5,075	5,124	5,174	5,224	5,274	5,324	5,374	5,424	5,474	5,523	5,573	5,274
12	343.32	Generators	13,690	13,919	14,147	14,376	14,605	14,833	15,062	15,291	15,519	15,748	15,976	16,205	16,434	15,062
13	345.32	Accessory Electric Equipment	47,948	33,721	34,557	35,393	36,229	37,065	37,901	38,737	39,573	40,409	41,245	42,081	42,917	35,607
14	346.32	Misc. Power Plant Equipment	6,774	6,879	6,983	7,087	7,191	7,296	7,400	7,504	7,608	7,712	7,816	7,920	8,024	7,394
15		TOTAL BAYSIDE POWER STATION UNIT 2	366	369	373	376	379	383	386	389	392	396	399	402	406	386
16			73,753	59,913	61,135	62,357	63,579	64,801	65,023	64,269	63,499	62,717	61,924	62,116	63,305	63,723
17		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3														
18	341.33	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	342.33	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	343.33	Generators	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	345.33	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	346.33	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	82	248	416	584	102
23		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 3	-	-	-	-	-	-	-	-	-	82	248	416	584	102
24			-	-	-	-	-	-	-	-	-	-	-	-	-	-
25		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4														
26	341.34	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	342.34	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	343.34	Generators	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	345.34	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	346.34	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	82	248	416	584	102
31		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 4	-	-	-	-	-	-	-	-	-	82	248	416	584	102
32			-	-	-	-	-	-	-	-	-	-	-	-	-	-
33			-	-	-	-	-	-	-	-	-	82	248	416	584	102
34			-	-	-	-	-	-	-	-	-	-	-	-	-	-
35			-	-	-	-	-	-	-	-	-	-	-	-	-	-
36			-	-	-	-	-	-	-	-	-	-	-	-	-	-
37			-	-	-	-	-	-	-	-	-	-	-	-	-	-
38			-	-	-	-	-	-	-	-	-	-	-	-	-	-
39			-	-	-	-	-	-	-	-	-	-	-	-	-	-
40			-	-	-	-	-	-	-	-	-	-	-	-	-	-

86

41 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

66

Line No.	Account Sub- Account Number	Account Sub- Account Name	(1) 12/2008	(2) 1/2009	(3) 2/2009	(4) 3/2009	(5) 4/2009	(6) 5/2009	(7) 6/2009	(8) 7/2009	(9) 8/2009	(10) 9/2009	(11) 10/2009	(12) 11/2009	(13) 12/2009	(14) 13-Month Average
1		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 5														
2	341.35	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	342.35	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	343.35	Generators	-	-	-	-	-	89	267	447	627	807	987	1,167	1,347	441
5	345.35	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	346.35	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT	-	-	-	-	-	89	267	447	627	807	987	1,167	1,347	441
8																
9		BAYSIDE POWER STATION COMBUSTION TURBINE UNIT 6														
10	341.36	Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	342.36	Fuel Holders, Producers and Accessories	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	343.36	Generators	-	-	-	-	-	89	267	447	627	807	987	1,167	1,347	441
13	345.36	Accessory Electric Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	346.36	Misc. Power Plant Equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15		TOTAL BAYSIDE POWER STATION COMBUSTION TURBINE UNIT	-	-	-	-	-	89	267	447	627	807	987	1,167	1,347	441
16																
17		TOTAL BAYSIDE POWER STATION	\$ 152,520	\$ 139,872	\$ 142,285	\$ 144,700	\$ 147,115	\$ 149,709	\$ 151,491	\$ 152,282	\$ 153,067	\$ 154,006	\$ 155,100	\$ 157,184	\$ 159,850	\$ 150,706
18																
19	343.90	CITY OF TAMPA PRIME MOVERS	\$ 2,201	\$ 2,225	\$ 2,250	\$ 2,274	\$ 2,298	\$ 2,323	\$ 2,347	\$ 2,372	\$ 2,396	\$ 2,420	\$ 2,445	\$ 2,469	\$ 2,493	\$ 2,347
20																
21		OTHER DISMANTLING ACCRUAL	15,624	15,666	15,707	15,749	15,790	15,832	15,873	15,915	15,956	15,998	16,039	16,080	16,122	15,873
22																
23		TOTAL OTHER PRODUCTION	\$ 461,348	\$ 451,337	\$ 456,389	\$ 461,444	\$ 466,478	\$ 471,706	\$ 476,131	\$ 479,347	\$ 482,338	\$ 485,573	\$ 489,056	\$ 493,528	\$ 498,593	\$ 474,867
24																
25		TOTAL PRODUCTION PLANT	\$ 1,087,745	\$ 1,077,756	\$ 1,081,895	\$ 1,085,983	\$ 1,090,027	\$ 1,094,505	\$ 1,098,472	\$ 1,102,518	\$ 1,106,984	\$ 1,111,217	\$ 1,114,781	\$ 1,118,384	\$ 1,122,898	\$ 1,099,474
26																
27		TRANSMISSION PLANT														
28	350.01	LAND RIGHTS	\$ 3,279	\$ 3,307	\$ 3,334	\$ 3,361	\$ 3,388	\$ 3,415	\$ 3,443	\$ 3,470	\$ 3,497	\$ 3,524	\$ 3,551	\$ 3,579	\$ 3,606	\$ 3,443
29	352.00	STRUCTURES & IMPROVEMENTS	770	771	777	781	788	792	798	804	793	797	804	811	818	793
30	353.00	STATION EQUIPMENT	52,447	52,592	52,879	53,061	53,462	53,691	54,023	53,580	53,900	54,550	55,021	55,462	55,401	53,851
31	354.00	TOWERS & FIXTURES	3,820	3,829	3,838	3,847	3,856	3,865	3,874	3,883	3,892	3,901	3,910	3,918	3,914	3,873
32	355.00	POLES & FIXTURES	48,522	48,843	49,196	49,469	49,804	50,102	49,805	50,243	50,654	51,117	51,535	51,931	52,329	50,273
33	356.00	OVERHEAD CONDUCTORS & DEVICES	43,598	43,732	43,918	44,018	44,144	44,228	43,653	43,823	44,002	44,196	44,356	44,490	44,617	44,060
34	356.01	CLEARING RIGHTS-OF-WAY	1,231	1,234	1,238	1,241	1,245	1,249	1,252	1,256	1,255	1,258	1,262	1,265	1,269	1,250
35	357.00	UNDERGROUND CONDUIT	1,420	1,425	1,430	1,435	1,440	1,445	1,450	1,455	1,459	1,464	1,469	1,474	1,479	1,450
36	358.00	UNDERGROUND CONDUCTORS & DEVICES	2,575	2,590	2,604	2,618	2,632	2,646	2,660	2,674	2,688	2,699	2,713	2,727	2,741	2,659
37	359.00	ROADS AND TRAILS	1,273	1,282	1,288	1,294	1,290	1,296	1,304	1,315	1,323	1,335	1,341	1,352	1,364	1,312
38																
39		TOTAL TRANSMISSION PLANT	\$ 158,936	\$ 159,605	\$ 160,502	\$ 161,124	\$ 162,048	\$ 162,729	\$ 162,261	\$ 162,502	\$ 163,459	\$ 164,840	\$ 165,961	\$ 167,010	\$ 167,537	\$ 162,963
40																

41 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

100

Line No.	Account Sub-Account Number	Account Sub-Account Name	(1) 12/2008	(2) 1/2009	(3) 2/2009	(4) 3/2009	(5) 4/2009	(6) 5/2009	(7) 6/2009	(8) 7/2009	(9) 8/2009	(10) 9/2009	(11) 10/2009	(12) 11/2009	(13) 12/2009	(14) 13-Month Average
1		DISTRIBUTION PLANT														
2	360.01	LAND RIGHTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	361.00	STRUCTURES & IMPROVEMENTS	575	579	583	587	591	594	599	602	604	608	612	615	619	597
4	362.00	STATION EQUIPMENT	50,167	50,486	50,800	51,123	51,424	51,640	51,770	51,963	52,241	52,546	52,820	53,146	53,355	51,806
5	364.00	POLES, TOWERS & FIXTURES	102,265	102,908	103,558	104,188	104,830	105,500	106,163	106,855	107,553	108,267	109,008	109,737	110,468	106,254
6	365.00	OVERHEAD CONDUCTORS & DEVICES	107,301	107,727	108,172	108,568	108,985	109,399	109,771	110,200	110,602	110,986	111,412	111,822	112,276	109,786
7	368.00	UNDERGROUND CONDUIT	38,555	38,828	39,106	39,387	39,673	39,968	40,262	40,558	40,874	41,183	41,513	41,842	42,175	40,302
8	367.00	UNDERGROUND CONDUCTORS & DEVICES	60,913	61,335	60,047	62,188	62,535	62,956	63,345	63,769	64,150	64,445	64,824	65,239	65,654	63,185
9	368.00	LINE TRANSFORMERS	159,563	160,388	161,239	162,060	162,857	163,666	164,225	164,798	165,213	165,602	166,275	166,996	167,811	163,900
10	369.01	OVERHEAD SERVICES	24,954	24,682	24,837	24,999	25,588	25,749	25,904	26,067	26,230	26,396	26,563	26,731	26,899	25,815
11	369.02	UNDERGROUND SERVICE	39,068	37,779	38,061	38,345	40,204	40,496	40,787	41,081	41,373	41,671	41,967	42,270	42,572	40,436
12	370.00	METERS	22,042	22,223	22,387	22,558	22,673	22,835	23,000	23,209	23,352	23,462	23,507	23,448	23,254	22,919
13	373.00	STREET LIGHTING & SIGNAL SYSTEMS	69,363	69,864	70,400	70,890	71,395	71,970	72,422	72,951	73,531	74,054	74,641	75,219	75,788	72,499
14																
15		TOTAL DISTRIBUTION PLANT	\$ 674,766	\$ 676,800	\$ 679,190	\$ 684,893	\$ 690,755	\$ 694,774	\$ 698,247	\$ 702,053	\$ 705,722	\$ 709,220	\$ 713,140	\$ 717,065	\$ 720,871	\$ 697,500
16																
17		GENERAL PLANT														
18	390.00	STRUCTURES & IMPROVEMENTS	\$ 29,722	\$ 29,876	\$ 29,992	\$ 30,189	\$ 30,418	\$ 30,601	\$ 30,793	\$ 30,948	\$ 31,165	\$ 31,390	\$ 31,390	\$ 31,616	\$ 31,841	\$ 30,765
19	391.01	OFFICE FURNITURE & EQUIPMENT	1,871	1,975	2,000	2,070	2,138	2,230	2,312	2,407	2,095	2,176	2,228	2,306	2,331	2,165
20	391.02	COMPUTER EQUIPMENT	12,596	12,325	12,486	12,649	13,068	13,490	13,377	13,745	13,820	13,960	13,306	13,532	13,821	13,244
21	392.01	LIGHT TRUCKS	1,159	1,187	1,214	1,241	1,299	1,357	1,414	1,442	1,470	1,497	1,525	1,553	1,580	1,380
22	392.03	HEAVY TRUCKS	4,809	4,874	4,939	5,003	5,128	5,254	5,379	5,445	5,511	5,577	5,644	5,710	5,777	5,312
23	392.04	MEDIUM TRUCKS	221	224	227	230	233	236	240	243	246	249	252	255	259	240
24	392.11	LIGHT TRUCKS - ENERGY SUPPLY	86	91	97	102	107	113	118	124	129	134	140	145	150	118
25	392.13	HEAVY TRUCKS - ENERGY SUPPLY	374	377	380	382	385	388	391	394	396	399	402	405	408	391
26	392.14	MEDIUM TRUCKS - ENERGY SUPPLY	96	98	99	101	102	104	105	107	108	110	111	113	114	105
27	393.00	STORES EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	394.00	TOOLS, SHOP & GARAGE EQUIPMENT	3,296	3,372	3,446	3,470	3,515	3,575	3,450	3,408	3,458	3,517	3,614	3,693	3,484	3,484
29	395.00	LABORATORY EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	396.00	POWER OPERATED EQUIPMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	397.00	COMMUNICATION EQUIPMENT	8,987	8,069	8,146	8,112	8,231	8,374	8,653	8,434	8,391	7,592	7,628	7,405	6,910	8,072
32	397.01	ENERGY MANAGEMENT SYSTEM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	397.25	COMMUNICATION EQUIPMENT- FIBER	10,391	10,495	10,599	10,703	10,808	10,913	11,018	11,124	11,230	11,338	11,446	11,554	11,662	11,022
34	398.00	MISCELLANEOUS EQUIPMENT	125	151	177	203	229	255	281	307	334	360	386	412	438	281
35																
36		TOTAL GENERAL PLANT	\$ 73,732	\$ 73,112	\$ 73,801	\$ 74,456	\$ 75,662	\$ 76,889	\$ 77,532	\$ 78,126	\$ 78,354	\$ 78,299	\$ 78,070	\$ 78,700	\$ 78,776	\$ 76,578
37																
38																
39																
40																

41 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

DOCKET No. 080317-E1

(Dollars in 000's)

Line No.	Account Sub-Account Number	Account Sub-Account Name	(1) 12/2008	(2) 1/2009	(3) 2/2009	(4) 3/2009	(5) 4/2009	(6) 5/2009	(7) 6/2009	(8) 7/2009	(9) 8/2009	(10) 9/2009	(11) 10/2009	(12) 11/2009	(13) 12/2009	(14) 13-Month Average
1	108.04	SEBRING ACQUISITION ADJUSTMENT	\$ 2,540	\$ 2,505	\$ 2,470	\$ 2,435	\$ 2,399	\$ 2,364	\$ 2,329	\$ 2,293	\$ 2,258	\$ 2,223	\$ 2,188	\$ 2,152	\$ 2,117	\$ 2,329
2																
3		NON-DEPRECIABLE PROPERTY														
4	310.00	LAND-PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	340.00	LAND-OTHER PRODUCTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	350.00	LAND-TRANSMISSION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	360.00	LAND-DISTRIBUTION	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	389.00	LAND-GENERAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9																
10		TOTAL NON-DEPRECIABLES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11																
12		MISCELLANEOUS INTANGIBLES														
13	303.00	SOFTWARE	\$ 8,448	\$ 8,790	\$ 8,326	\$ 8,740	\$ 9,192	\$ 7,708	\$ 7,000	\$ 6,537	\$ 6,918	\$ 7,357	\$ 7,729	\$ 8,169	\$ 8,237	\$ 7,935
14																
15	108.05	ACCUMULATED DEPRECIATION - ARO	763	789	815	841	867	893	919	945	971	997	1,023	1,049	1,075	919
16																
17		TOTAL DEPRECIABLE PLT BALANCE	\$ 2,006,930	\$ 1,999,357	\$ 2,006,999	\$ 2,018,473	\$ 2,030,950	\$ 2,039,861	\$ 2,046,780	\$ 2,054,975	\$ 2,064,666	\$ 2,074,152	\$ 2,082,892	\$ 2,092,528	\$ 2,101,510	\$ 2,047,696
18																
19																
20																
21																
22																
23																
24																
25																
26																
27																
28																
29																
30																
31																
32																
33																
34																
35																
36																
37																
38																
39																
40																

101

41 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Itemize major capital additions to and retirements from electric plant in service in excess of 0.5% of the sum of the total balance of Account 101-Electric Plant in Service, and Account 106. Completed construction not Classified for the most recent calendar year, the test year minus one, the test year, and the test year plus one.*

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 XX Projected Prior Year Ended 12/31/2008
 XX Historical Prior Year Ended 12/31/2007

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. S. Chronister/M. J. Hornick/
 R. B. Haines

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Description of Additions or (Retirements)	(1)	(2)	(3)	(4)	(5)
		12/31/07	12/31/08	12/31/09	12/31/2010	
1						
2	ADDITIONS					
3						
4	Bayside 1 CSA (G98)	\$ -	\$ 35,431	\$ -	\$ -	
5	Bayside 2 CSA (G99)	-	-	53,239	-	
6	Bayside 3 & 4 CT'S (H22)	-	-	93,895	-	
7	Bayside 5 & 6 CT'S (H21)	-	-	100,547	-	
8	Big Bend 1 SCR (L91)	-	-	-	97,644	
9	Big Bend 2 SCR (L92)	-	-	95,953	-	
10	Big Bend 3 SCR (L93)	-	76,781	-	-	
11	Big Bend 4 SCR (L94)	80,977	-	-	-	
12	Big Bend 4 CT (H24)	-	-	51,871	-	
13	Big Bend Rail Unloading (H29)	-	-	46,937	-	
14	Polk 4 CT (H64)	35,017	-	-	-	
15	Polk 5 CT (H65)	34,221	-	-	-	
16	Davis to Wheeler Transmission	-	-	-	41,350	
17						
18	All Other Additions	222,643 **	327,269 **	333,598 **	295,804 **	
19						
20	TOTAL ADDITIONS	<u>352,858</u>	<u>439,481</u>	<u>776,040</u>	<u>434,798</u>	
21						
22						
23						
24	RETIREMENTS					
25						
26	All Other Retirements	(117,399) **	(140,684) **	(84,168) **	(69,168) **	
27						
28	TOTAL RETIREMENTS	<u>(117,399)</u>	<u>(140,684)</u>	<u>(84,168)</u>	<u>(69,168)</u>	
29						
30						
31						
32	TOTAL NET ADDITIONS	<u>\$ 235,459</u>	<u>\$ 298,797</u>	<u>\$ 691,872</u>	<u>\$ 365,630</u>	
33						

Notes:

**Includes items that individually are less than 0.5% of Accounts 101 & 106, but in aggregate exceed 0.5% of Accounts 101 & 106.

Totals are actual in-service dollars for each respective year.

Totals may be affected due to rounding.

102

PRODUCTION PLANT ADDITIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant. Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction, and Maintenance and Regulatory.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 XX Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister/M. J. Hornick

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Preliminary Engineering Growth Classification	(2) 2008 Amount	(3) 2009 Amount
1			
2			
3			
4			
5	Environmental	\$ 76,781	\$ 95,953
6	Availability/Reliability (1)	-	46,937
7	Heat Rate	-	-
8	Replace Existing Plant	35,431	53,239
9	Safety	-	-
10	Energy Conservation	-	-
11	Capacity	-	246,313
12	Aid to Construction and Maintenance	-	-
13	Regulatory	-	-
14			
15	Total In-Service Additions	<u>\$ 112,212</u>	<u>\$ 442,442</u>
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34	(1) The addition of a rail spur to achieve Fuel Transportation Diversity.		
35			
36	Totals may be affected due to rounding.		

103

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister/M. J. Hornick/
 R. B. Haines/W. R. Ashburn

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Project No.	Project Description	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
			Year End CWIP Balance 2009	Estimated Additional Project Costs	Total Cost of Completion	Initial Project Budget Per Construction Bid	Date Construction Started	Expected Completion Date	Percent Complete (1) / (3)	Total Amount of AFUDC Charged	13 Month Average Balance 2009	Jurisdictional Factor	Jurisdictional Amount
1													
2		STEAM PRODUCTION											
3		BB1 SCR	82,606	12,390	94,996	85,985	Oct-04	May-10	87%	8,416	63,665	0.97730	62,220
4		BB2 SCR	-	-	89,720	84,210	Oct-04	May-09	100%	6,065	37,061	0.97730	36,220
5		BB RAIL EXPANSION	-	-	46,937	46,937	Aug-08	Dec-09	100%	1,937	27,672	0.97730	27,044
6		MINOR PROJECTS	19,031	N/A	N/A	N/A	Various	Various	N/A	-	30,828	0.97730	30,128
7		Subtotal	101,637							16,418	159,226		155,612
8													
9		NUCLEAR PRODUCTION											
10													
11		Subtotal	-	-	-	-	-	-	-	-	-	-	-
12													
13		HYDRAULIC PRODUCTION											
14													
15		Subtotal	-	-	-	-	-	-	-	-	-	-	-
16													
17													
18		OTHER PRODUCTION											
19		BAYSIDE 1 CSA	17,333	30,010	47,343	N/A	Apr-08	Apr-13	37%	-	12,068	0.97730	11,794
20		BAYSIDE 2 CSA	13,013	50,710	63,723	N/A	Jan-09	Jan-14	20%	-	6,060	0.97730	5,922
21		POLK 1 LTSA	15,936	1,964	17,900	N/A	Jan-06	Jan-10	89%	-	13,595	0.97730	13,286
22		POLK 3 CSA	11,112	962	12,074	N/A	Jul-02	Jul-11	92%	-	10,604	0.97730	10,363
23		BAYSIDE CT 3&4	-	-	95,906	96,820	Dec-07	Sep-09	100%	4,039	46,242	0.97730	45,192
24		BAYSIDE CT 5&6	-	-	88,840	89,790	Dec-07	May-09	100%	3,624	31,097	0.97730	30,391
25		BIG BEND CT 4	-	-	48,792	49,791	Dec-07	Sep-09	100%	2,078	24,456	0.97730	23,901
26		MINOR PROJECTS	10,801	N/A	N/A	N/A	Various	Various	N/A	-	19,363	0.97730	18,923
27		Subtotal	68,195							9,741	163,485		159,774
28													
29													
30		TRANSMISSION PLANT											
31		WILLOW OAK	-	-	37,045	37,045	Aug-07	Jun-09	100%	800	14,354	0.94205	13,522
32		DAVIS TO WHEELER	28,778	22,770	51,548	51,548	Aug-06	Jun-10	56%	2,986	22,915	0.94205	21,587
33		LAKE AGNES TO GIFFORD	39,403	15,324	54,727	54,727	Nov-06	Jun-11	72%	4,124	22,839	0.94205	21,515
34		NGCC TRANSMISSION	6,293	66,409	72,702	72,702	Mar-08	Jan-13	9%	8,620	3,419	0.94205	3,221
35		Subtotal	74,474							16,530	63,527		59,846
36													
37													
38		Totals may be affected due to rounding.											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister/M. J. Hornick/
 R. B. Haines/W. R. Ashburn

DOCKET No. 080317-E1

(Dollars in 000's)

Line No.	Project No.	Project Description	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
			Year End CWIP Balance	Estimated Additional Project Costs	Total Cost of Completion	Initial Project Budget Per Construction Bid	Date Construction Started	Expected Completion Date	Percent Complete (1)/(3)	Total Amount of AFUDC Charged	13 Month Average Balance	Jurisdictional Factor	Jurisdictional Amount
1													
2		DISTRIBUTION PLANT											
3		MINOR PROJECTS	103	N/A	N/A	N/A	Various	Various	N/A	-	4,730	0.98475	4,658
4		Subtotal	103							-	4,730		4,658
5													
6													
7		GENERAL PLANT											
8		MINOR PROJECTS	245	N/A	N/A	N/A	Various	Various	N/A	-	14,499	0.98067	14,219
9		Subtotal	245							-	14,499		14,219
10													
11													
12		TOTAL AFUDC TREATMENT	157,080							42,689	293,720	0.98261	288,611
13		TOTAL ECRC TREATMENT	5,931							-	4,529	0.97730	4,426
14		TOTAL RATE BASE TREATMENT	81,643							-	107,218	0.94267	101,071
15													
16		TOTAL CWIP	244,654							42,689	405,467	0.97198	394,108
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													

* Excludes the reclass amount of \$36,171 for eligible AFUDC CWIP included in rate base.

Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: B-3

105

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: If the company proposes to include any AFUDC-eligible CWIP in rate base, provide a summary of the earnings test to determine to what extent CWIP should be included in the rate base along with a detail of assumptions. As a minimum, the data provided should show the impact on the utility's financial integrity indicators with and without the level of CWIP requested.

Type of data shown:

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: G. L. Gillette

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Line No.

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28
- 29
- 30
- 31
- 32
- 33
- 34
- 35
- 36
- 37
- 38
- 39

The company is not proposing to include any AFUDC-eligible CWIP in rate base.

106

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the 13 month average balance for each item of property held for future use and calculate the jurisdictional amounts for the test year. Provide the prior year if the test year is projected. Individual properties that are less than 5 percent of the account total may be aggregated.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 XX Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister/W. R. Ashburn
 R. B. Haines

DOCKET No. 080317-E1

(Dollars in 000's)

Line No.	Description of Item	(1)	(2)	(3)	(4)
		2008 13 Month Average	2009 13 Month Average	Test Year Jurisdictional Factor	Test Year Jurisdictional Amount (2) x (3)
1	<u>TRANSMISSION SUBSTATION SITES</u>				
2					
3	AGGREGATE PROPERTY UNDER 5%	4,002	4,263	0.86725	3,697
4	TOTAL TRANSMISSION SUBSTATION	<u>\$ 4,002</u>	<u>\$ 4,263</u>		<u>\$ 3,697</u>
5					
6					
7	<u>DISTRIBUTION SUBSTATION SITES</u>				
8					
9	AGGREGATE PROPERTY UNDER 5%	7,764	8,286	0.86725	7,186
10	TOTAL DISTRIBUTION SUBSTATION	<u>\$ 7,764</u>	<u>\$ 8,286</u>		<u>\$ 7,186</u>
11					
12	<u>PRODUCTION AND TRANSMISSION R/W LAND</u>				
13					
14	RIVER TO S HILLSBOROUGH TRANS R/W	23,875	25,413	0.86725	22,039
15	AGGREGATE PROPERTY UNDER 5%	4,792	5,079	0.86725	4,405
16	TOTAL PROD AND TRANS R/W LAND	<u>\$ 28,667</u>	<u>\$ 30,492</u>		<u>\$ 26,444</u>
17					
18	TOTAL PROPERTY HELD FOR FUTURE USE	<u>\$ 40,433</u>	<u>\$ 43,041</u>		<u>\$ 37,327</u>
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

41 Totals may be affected due to rounding.

107

NUCLEAR FUEL BALANCES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide thirteen monthly balances of nuclear fuel accounts 120.1, 120.2, 120.3, 120.4, 120.5, and 120.6 for the test year, and the prior year if the test year is projected.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

DOCKET No. 080317-EI

Witness: Not Applicable

Line No.	Period	(1) Nuclear Fuel In Process 120.1	(2) Nuclear Fuel Stock Account 120.2	(3) Nuclear Fuel Assemblies in Reactor 120.3	(4) Nuclear Fuel Spent Fuel 120.4	(5) Accumulated Provision for Amortization 120.5	(6) Nuclear Fuel Under Capital Leases 120.6	(7) Net Nuclear Fuel (1)+(2)+(3)+(4)-(5)-(6)
1								
2								
3								
4	Not Applicable							
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								

108

SCHEDULE B-17

WORKING CAPITAL - 13 MONTH AVERAGE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

Type of data shown:

XX Projected Test Year Ended 12/31/2009

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister/W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000')

Line No.	Account No.	Component	(1) Prior Year 12/31/2008 Company Total (Schedule B-3)	(2) Test Year 2009 Company Total (Schedule B-3)	(3) Test Year Jurisdictional Factor	(4) Test Year Jurisdictional Amount (2) x (3)
1						
2		Current and Accrued Assets:				
3	131	Cash	\$ (46)	\$ -	\$ -	\$ -
4	134	Other Special Deposits	86	86	0.962517	83
5	135	Working Funds	84	84	0.962517	81
6	136	Temporary Cash Investments	3,852	2,175	0.962517	2,093
7	142	Customer Accounts Receivable	151,772	164,201	0.962517	158,046
8	143	Other Accounts Receivable	12,632	13,103	0.967429	12,676
9	144	Accum. Provision for Uncollectible Accounts	(915)	(698)	0.962517	(672)
10	146	Accounts Receivable from Associated	11,615	6,554	0.962517	6,309
11	151	Fuel Stock	72,260	98,437	0.964333	94,926
12	152&153	Residuals	1	-	-	-
13	154	Plant Materials and Operating Supplies	56,557	57,825	0.962871	55,678
14	158	CAAA Allowances	12	4	0.962517	4
15	163	Stores Expense Undistributed	-	-	-	-
16	165	Prepayments	12,925	13,101	0.962517	12,610
17	171	Interest and Dividends Receivable	1	0	0.962517	0
18	173	Unbilled Revenue Receivable	37,625	35,302	0.962517	33,979
19	176	Derivatives	5,994	5,439	0.962517	5,235
20		Current and Accrued Assets	364,454	395,614	0.963183	381,048
21						
22		Deferred Debits:				
23	181	Unamortized Debt Expense	20,792	19,021	0.960352	18,267
24	182	Regulatory Assets	159,175	157,424	0.972535	153,100
25	182.30	Regulatory Assets - FAS 109	62,273	63,053	0.960352	60,553
26	182.80-99	Regulatory Assets	19,349	16,622	0.960352	15,963
27	183	Preliminary Survey & Investigation Charges	11,096	5,786	0.962517	5,569
28	184	Clearing Accounts	(0)	-	-	-
29	186	Deferred Debits	1,961	1,569	0.899735	1,411
30	188	Research and Development Expenditures	-	-	-	-
31	189	Unamortized Loss	-	-	-	-
32	190	Deferred Income Tax	176,057	162,302	0.960352	155,867
33		Deferred Debits	450,702	425,777	0.964663	410,731
34						
35		Adjustments :				
36		Unamortized Debt Expense	(20,792)	(19,021)	0.960352	(18,267)
37	181	Regulatory Assets - FAS 109	(62,273)	(63,053)	0.960352	(60,553)
38	182.30	Regulatory Assets	(19,349)	(16,622)	0.960352	(15,963)
39	190	Deferred Income Tax	(176,057)	(162,302)	0.960352	(155,867)
40		Subtotal	(278,470)	(260,998)	0.960352	(250,650)
41						
42		Adjusted Deferred Debits	172,232	164,779	0.971490	160,081
43						
44		Adjusted Current and Accrued Assets and Deferred Debits	536,686	560,393	0.965626	541,130
45						
46						
47						
48						

49 Totals may be affected due to rounding.

Supporting Schedules: B-3

Recap Schedules:

109

SCHEDULE B-17

WORKING CAPITAL - 13 MONTH AVERAGE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

Type of data shown:
 XX Projected Test Year Ended 12/31/2009
 XX Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister/W. R. Ashburn

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000')

Line No.	Account No.	Component	(1) Prior Year 12/31/2008 Company Total (Schedule B-3)	(2) Test Year 2009 Company Total (Schedule B-3)	(3) Test Year Jurisdictional Factor	(4) Test Year Jurisdictional Amount (2) x (3)
1						
2		Other Noncurrent Liabilities				
3	228	Miscellaneous Current Liabilities	195,064	199,125	0.962812	191,720
4	229	Provision for Refund	-	-	-	-
5	230	ARO	27,081	27,111	0.962521	26,095
6		Other Noncurrent Liabilities	<u>222,145</u>	<u>226,236</u>		<u>217,815</u>
7						
8		Current and Accrued Liabilities				
9	231	Notes Payable	27,462	49,170	0.992204	48,786
10	232	Accounts Payable	161,780	166,187	0.962521	159,958
11	234	Accounts Payable to Associated Companies	8,639	8,154	0.962521	7,848
12	235	Customer Deposits	109,307	121,838	0.960386	117,012
13	236	Taxes Accrued	28,637	40,250	0.962521	38,741
14	237	Interest Accrued	28,404	30,866	0.962521	29,709
15	238	Dividends Declared - Common Equity	11,713	7,677	0.960352	7,372
16	241	Tax Collectins Payable	5,610	5,498	0.962521	5,292
17	242	Current & Accrued Liabilities	<u>23,862</u>	<u>24,644</u>	0.962521	<u>23,721</u>
18		Current and Accrued Liabilities	<u>405,414</u>	<u>454,283</u>	0.965124	<u>438,439</u>
19						
20		Deferred Credits				
21	219	OCI - Capital Structure	(2,881)	(4,298)	0.960352	(4,127)
22	219	OCI - Working Capital	(2,226)	0	-	0
23	245	Derviatives	9,615	5,437	0.960352	5,222
24	253	Other Deferred Credits	11,765	11,038	0.960352	10,801
25	254	Regulatory Liabilities	11,175	4,528	0.915922	4,147
26	25400	Regulatory Liabilities - FAS 109	18,631	18,533	0.960352	17,798
27	255	Accumulated Deferred Investment Tax Credits	11,293	10,795	0.960352	10,367
28	256	Deferred Credit - Property Held for Future Use	1,186	1,039	0.960352	998
29	281, 282, 283	Accumulated Deferred Income Taxes	541,452	558,357	0.960352	536,219
30	282.25, 283.4	Accumulated Deferred Income Taxes - FAS 109	<u>48,647</u>	<u>51,329</u>	0.960352	<u>49,294</u>
31		Deferred Credits	<u>648,658</u>	<u>656,758</u>	0.960046	<u>630,518</u>
32						
33		Adjustments to Noncurrent and Current Liabilities / Deferred Credits				
34	219	OCI - Capital Structure	2,881	4,298	0.960352	4,127
35	219	Notes Payable	(27,462)	(49,170)	0.992204	(48,786)
36	235	Customer Deposits	(109,307)	(121,838)	0.960386	(117,012)
37	25400	Regulatory Liabilities - FAS 109	(18,631)	(18,533)	0.960352	(17,798)
38	255	Accumulated Deferred Investment Tax Credits	(11,293)	(10,795)	0.960352	(10,367)
39	281, 282, 283	Accumulated Deferred Income Taxes	(541,452)	(558,357)	0.960352	(536,219)
40	282.25, 283.4	Accumulated Deferred Income Taxes - FAS 109	<u>(48,647)</u>	<u>(51,329)</u>	0.960352	<u>(49,294)</u>
41		Subtotal	<u>(753,911)</u>	<u>(805,724)</u>	0.962301	<u>(775,349)</u>
42						
43		Adjusted NonCurrent, Current and Accrued Liabilities/Deferred Credits	<u>522,305</u>	<u>531,553</u>	0.962130	<u>511,423</u>
44						
45		Working Capital Allowance	<u>14,381</u>	<u>28,840</u>	1.030052	<u>29,707</u>
46						
47						
48						

49 Totals may be affected due to rounding.

Supporting Schedules: B-3

Recap Schedules:

110

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 XX Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000')

Witness: J. S. Chronister/W. R. Ashburn

Line No.	Account No.	Component	(1) Prior Year 12/31/2008 Company Total (Schedule B-3)	(2) Test Year 2009 Company Total (Schedule B-3)	(3) Test Year Jurisdictional Factor	(4) Test Year Jurisdictional Amount (2) x (3)
1						
2		Commission Adjustments				
3		Non-Utility	\$ 188	\$ 363	0.962521	\$ 350
4		Other Return Provided	(3,807)	(2,175)	0.962517	(2,093)
5		Dividends Declared	11,713	7,677	0.960352	7,372
6		Job Order Receivables	(1,404)	(1,717)	1.000000	(1,717)
7		ECRC Deferred	7,222	1,945	1.000000	1,945
8		Fuel Deferred	(65,547)	(64,304)	0.986470	(63,434)
9		Receivable from Associated Company - Unregulated	(1,436)	0		0
10		Subtotal	<u>(53,071)</u>	<u>(58,210)</u>	0.989116	<u>(57,577)</u>
11						
12		Company Adjustments				
13		Amortize Rate Case Expense	-	2,628	1.00000	2,628
14		Amortize Dredging O&M	-	2,760	0.96252	2,657
15		Storm Reserve Accrual	-	(8,000)	1.00000	(8,000)
16		Subtotal	<u>-</u>	<u>(2,613)</u>	1.03960	<u>(2,716)</u>
17						
18		Adjusted Working Capital Allowance	<u>\$ (38,690)</u>	<u>\$ (31,983)</u>	0.95633	<u>\$ (30,586)</u>
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						

49 Totals may be affected due to rounding.

111

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:
 XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister / J. T. Wehrle

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-E1

112

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
				Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	
1 PHILLIPS																						
2 RESIDUAL OIL (BBLs)																						
4		December	2008	9,203	\$ 777	\$ 84.38	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	9,203	\$ 777	\$ 84.38
5		January	2009	9,203	777	84.38	728	64	87.94	728	62	84.64	-	6	-	-	-	-	-	9,203	779	84.64
6		February	2009	9,203	779	84.64	0	-	-	0	-	-	-	-	-	-	-	-	-	9,203	779	84.64
7		March	2009	9,203	779	84.64	0	-	-	0	-	-	-	-	-	-	-	-	-	9,203	779	84.64
8		April	2009	9,203	779	84.64	0	-	-	0	-	-	-	-	-	-	-	-	-	9,203	779	84.64
9		May	2009	9,203	779	84.64	35	3	88.89	35	3	84.65	-	-	-	-	-	-	-	9,203	779	84.66
10		June	2009	9,203	779	84.66	112	10	86.88	112	9	84.70	-	1	-	-	-	-	-	9,203	780	84.71
11		July	2009	9,203	780	84.71	198	18	86.88	198	17	84.79	-	1	-	-	-	-	-	9,203	780	84.80
12		August	2009	9,203	780	84.80	231	21	89.01	231	20	84.90	-	1	-	-	-	-	-	9,203	781	84.90
13		September	2009	9,203	781	84.90	447	37	83.49	447	38	84.83	-	1	-	-	-	-	-	9,203	781	84.83
14		October	2009	9,203	781	84.83	2	0	78.00	2	0	84.83	-	-	-	-	-	-	-	9,203	781	84.83
15		November	2009	9,203	781	84.83	-	-	-	-	-	-	-	-	-	-	-	-	-	9,203	781	84.83
16		December	2009	9,203	781	84.83	-	-	-	-	-	-	-	-	-	-	-	-	-	9,203	781	84.83
17		Total					1,753	\$ 153	\$ 87.12	1,753	\$ 149	\$ 84.74	-	\$ 10	\$ -	-	\$ -	\$ -	-	9,203	781	84.83
18																						
19		13 Month Average		9,203	\$ 779	\$ -	135	\$ 12	\$ -	135	\$ 11	\$ -	-	\$ 1	\$ -	-	\$ -	\$ -	-	9,203	\$ 780	\$ -
21 PHILLIPS																						
22 DISTILLATE OIL (BBLs)																						
24		December	2008	193	\$ 25	\$ 131.63	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	193	\$ 25	\$ 131.63
25		January	2009	193	25	131.63	43	6	133.53	-	-	-	43	6	131.98	-	-	-	-	193	25	131.98
26		February	2009	193	25	131.98	-	-	-	-	-	-	-	-	-	-	-	-	-	193	25	131.98
27		March	2009	193	25	131.98	-	-	-	-	-	-	-	-	-	-	-	-	-	193	25	131.98
28		April	2009	193	25	131.98	-	-	-	-	-	-	-	-	-	-	-	-	-	193	25	131.98
29		May	2009	193	25	131.98	-	-	-	-	-	-	-	-	-	-	-	-	-	193	25	131.98
30		June	2009	193	25	131.98	9	1	125.18	-	-	-	9	1	131.68	-	-	-	-	193	25	131.68
31		July	2009	193	25	131.68	9	1	124.89	-	-	-	9	1	131.37	-	-	-	-	193	25	131.37
32		August	2009	193	25	131.37	9	1	125.01	-	-	-	9	1	131.09	-	-	-	-	193	25	131.09
33		September	2009	193	25	131.09	9	1	116.83	-	-	-	9	1	130.45	-	-	-	-	193	25	130.45
34		October	2009	193	25	130.45	-	-	-	-	-	-	-	-	-	-	-	-	-	193	25	130.45
35		November	2009	193	25	130.45	-	-	-	-	-	-	-	-	-	-	-	-	-	193	25	130.45
36		December	2009	193	25	130.45	-	-	-	-	-	-	-	-	-	-	-	-	-	193	25	130.45
37		Total					79	\$ 10	\$ 128.72	-	\$ -	\$ -	79	\$ 10	\$ 131.60	-	\$ -	\$ -	-	193	\$ 25	\$ -
38																						
39		13 Month Average		193	\$ 25	\$ -	6	\$ 1	\$ -	-	\$ -	\$ -	6	\$ 1	\$ -	-	\$ -	\$ -	-	193	\$ 25	\$ -

40 Note 1 Fuel Issued (Other) for Phillips Residual oil represents ignition included in burn that is not included in inventory.
 41 Fuel Issued (Other) for Phillips Distillate Oil represents ignition included in inventory that is not included in burn.
 42 Totals may be affected due to rounding.

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the last year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister / J. T. Wehle

DOCKET No. 080317-EI

Line No.	Fuel Type	Plant	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance				
					Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit		
1		POLK																						
2		DISTILLATE OIL (BBLs)																						
3																								
4			December	2008	40,271	\$ 4,995	\$ 124.04	8,789	\$ 1,156	\$ 131.50	8,789	\$ 1,102	\$ 125.38	-	\$ -	\$ -	-	\$ -	\$ -	-	40,271	\$ 5,049	\$ 125.38	
5			January	2009	40,271	5,049	125.38	8,253	1,086	131.56	8,253	1,025	124.24	-	-	-	-	-	-	-	40,271	5,109	126.88	
6			February	2009	40,271	5,109	126.88	-	-	-	-	-	-	-	-	-	-	-	-	-	40,271	5,109	126.88	
7			March	2009	40,271	5,109	126.88	6,455	834	129.19	6,455	805	124.77	-	-	-	-	-	-	-	40,271	5,138	127.58	
8			April	2009	40,271	5,138	127.58	7,968	1,010	126.75	7,968	997	125.10	-	-	-	-	-	-	-	40,271	5,151	127.91	
9			May	2009	40,271	5,151	127.91	8,400	1,048	124.72	8,400	1,050	125.03	-	-	-	-	-	-	-	40,271	5,149	127.85	
10			June	2009	40,271	5,149	127.85	8,109	1,000	123.27	8,109	1,011	124.71	-	-	-	-	-	-	-	40,271	5,137	127.56	
11			July	2009	40,271	5,137	127.56	8,592	1,057	122.98	8,592	1,069	124.38	-	-	-	-	-	-	-	40,271	5,125	127.26	
12			August	2009	40,271	5,125	127.26	8,691	1,070	123.10	8,691	1,079	124.15	-	-	-	-	-	-	-	40,271	5,116	127.03	
13			September	2009	40,271	5,116	127.03	8,135	935	114.99	8,135	997	122.51	-	-	-	-	-	-	-	40,271	5,055	125.51	
14			October	2009	40,271	5,055	125.51	8,420	901	107.05	8,420	1,008	119.74	-	-	-	-	-	-	-	40,271	4,948	122.86	
15			November	2009	40,271	4,948	122.86	6,587	652	99.05	6,587	771	117.09	-	-	-	-	-	-	-	40,271	4,829	119.91	
16			December	2009	40,271	4,829	119.91														40,271	4,648	115.41	
17			Total					87,945	\$ 10,350	\$ 117.69	87,945	\$ 10,751	\$ 122.25	-	\$ -	\$ -	-	\$ -	\$ -	-				
18																								
19			13 Month Average		40,271	\$ 5,070	\$ -	7,441	\$ 885	\$ -	7,441	\$ 912	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	40,271	\$ 5,043	\$ -	
20																								
21		BIG BEND																						
22		DISTILLATE OIL (BBLs)																						
23																								
24			December	2008	36,604	\$ 4,054	\$ 110.75	2,566	\$ 336	\$ 131.03	-	\$ -	\$ -	2,566	\$ 288	\$ 112.07	-	\$ -	\$ -	-	36,604	\$ 4,102	\$ 112.07	
25			January	2009	36,604	4,102	112.07	1,970	258	131.09	-	-	-	1,970	218	110.65	-	-	-	-	36,604	4,143	113.17	
26			February	2009	36,604	4,143	113.17	1,972	257	130.33	2	0	111.66	1,970	220	111.66	-	-	-	-	36,604	4,179	114.18	
27			March	2009	36,604	4,179	114.18	1,973	254	128.71	3	0	112.53	1,970	222	112.53	-	-	-	-	36,604	4,211	115.05	
28			April	2009	36,604	4,211	115.05	2,216	280	126.28	4	0	113.31	2,212	251	113.31	-	-	-	-	36,604	4,240	115.84	
29			May	2009	36,604	4,240	115.84	2,595	322	124.25	-	-	-	2,595	296	114.04	-	-	-	-	36,604	4,267	116.56	
30			June	2009	36,604	4,267	116.56	2,595	319	122.80	-	-	-	2,595	297	114.62	-	-	-	-	36,604	4,288	117.14	
31			July	2009	36,604	4,288	117.14	2,595	318	122.51	-	-	-	2,595	299	115.14	-	-	-	-	36,604	4,307	117.66	
32			August	2009	36,604	4,307	117.66	2,595	318	122.62	-	-	-	2,595	300	115.64	-	-	-	-	36,604	4,325	118.16	
33			September	2009	36,604	4,325	118.16	2,595	297	114.51	-	-	-	2,595	300	115.56	-	-	-	-	36,604	4,322	118.08	
34			October	2009	36,604	4,322	118.08	2,212	236	106.57	-	-	-	2,212	254	115.05	-	-	-	-	36,604	4,304	117.57	
35			November	2009	36,604	4,304	117.57	2,595	256	98.57	-	-	-	2,595	296	113.96	-	-	-	-	36,604	4,264	116.48	
36			December	2009	36,604	4,264	116.48	1,772	160	90.40	-	-	-	1,772	200	112.87	-	-	-	-	36,604	4,224	115.39	
37			Total					27,685	\$ 3,275	\$ 118.30	9	\$ 1	\$ 112.68	27,676	\$ 3,153	\$ 113.91	-	\$ -	\$ -	-				
38																								
39			13 Month Average		36,604	\$ 4,231	\$ -	2,327	\$ 278	\$ -	1	\$ 0	\$ -	2,326	\$ 265	\$ -	-	\$ -	\$ -	-	36,604	\$ 4,244	\$ -	

40 Note 1 Fuel Issued (Other) represents the items included in inventory that are not included in the burn.

41 For Big Bend Distillate Oil this includes ignition.

42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

113

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years. Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

XX Projected Test Year Ended 12/31/2009
Projected Prior Year Ended 12/31/2008
Historical Prior Year Ended 12/31/2007
Witness: J. S. Chronister / J. T. Wehle

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-E)

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	
1	POLK																					
2	PROPANE (GALS)																					
3																						
4		December	2008	22,200	\$ 34	\$ 1.55	38,999	\$ 61	\$ 1.56	38,999	\$ 61	\$ 1.56	-	\$ -	\$ -	-	\$ -	\$ -	22,200	\$ 35	\$ 1.56	
5		January	2009	22,200	35	1.56	38,999	58	1.49	38,999	60	1.54	-	-	-	-	-	-	22,200	34	1.54	
6		February	2009	22,200	34	1.54	-	-	-	-	-	-	-	-	-	-	-	-	22,200	34	1.54	
7		March	2009	22,200	34	1.54	19,499	25	1.26	19,499	27	1.41	-	-	-	-	-	-	22,200	29	1.30	
8		April	2009	22,200	31	1.41	19,499	23	1.17	19,499	25	1.30	-	-	-	-	-	-	22,200	27	1.22	
9		May	2009	22,200	29	1.30	38,999	46	1.18	38,999	48	1.22	-	-	-	-	-	-	22,200	27	1.22	
10		June	2009	22,200	27	1.22	19,499	23	1.18	19,499	23	1.20	-	-	-	-	-	-	22,200	27	1.20	
11		July	2009	22,200	27	1.20	38,999	46	1.18	38,999	46	1.19	-	-	-	-	-	-	22,200	26	1.19	
12		August	2009	22,200	26	1.19	38,999	45	1.16	38,999	46	1.17	-	-	-	-	-	-	22,200	26	1.17	
13		September	2009	22,200	26	1.17	19,499	22	1.13	19,499	22	1.15	-	-	-	-	-	-	22,200	26	1.15	
14		October	2009	22,200	26	1.15	38,999	43	1.11	38,999	44	1.13	-	-	-	-	-	-	22,200	25	1.13	
15		November	2009	22,200	25	1.13	19,499	22	1.14	19,499	22	1.13	-	-	-	-	-	-	22,200	25	1.13	
16		December	2009	22,200	25	1.13	38,999	45	1.15	38,999	45	1.14	-	-	-	-	-	-	22,200	25	1.14	
17	Total						331,489	\$ 398	\$ 1.20	331,489	\$ 409	\$ 1.23							22,200	\$ 28	\$ -	
18																						
19	13 Month Average			22,200	\$ 29	\$ -	28,499	\$ 35	\$ -	28,499	\$ 36	\$ -							22,200	\$ 28	\$ -	
20																						
21	BIG BEND																					
22	COAL (TONS)																					
23																						
24		December	2008	442,303	\$ 29,102	\$ 65.80	200,000	\$ 12,941	\$ 64.70	268,880	\$ 17,600	\$ 65.46	-	\$ 338	\$ -	-	\$ -	\$ -	373,423	\$ 24,443	\$ 65.46	
25		January	2009	373,423	24,443	65.46	335,260	22,854	68.17	308,504	20,589	66.74	-	268	-	-	-	-	400,179	26,708	66.74	
26		February	2009	400,179	26,708	66.74	390,000	26,786	68.68	289,166	19,576	67.70	-	327	-	-	-	-	501,013	33,918	67.70	
27		March	2009	501,013	33,918	67.70	366,650	25,989	70.88	324,701	22,418	69.04	-	272	-	-	-	-	542,962	37,488	69.04	
28		April	2009	542,962	37,488	69.04	300,000	22,254	74.18	274,602	19,461	70.87	-	301	-	-	-	-	568,360	40,281	70.87	
29		May	2009	568,360	40,281	70.87	325,000	24,598	75.69	305,953	22,219	72.62	-	346	-	-	-	-	587,407	42,659	72.62	
30		June	2009	587,407	42,659	72.62	400,000	30,544	76.36	412,230	30,562	74.14	-	348	-	-	-	-	575,177	42,642	74.14	
31		July	2009	575,177	42,642	74.14	400,000	30,639	76.60	430,225	32,330	75.15	-	406	-	-	-	-	544,952	40,951	75.15	
32		August	2009	544,952	40,951	75.15	400,000	30,710	76.78	429,917	32,603	75.84	-	350	-	-	-	-	515,035	39,058	75.84	
33		September	2009	515,035	39,058	75.84	375,000	28,794	76.78	414,135	31,572	76.24	-	350	-	-	-	-	475,900	36,281	76.24	
34		October	2009	475,900	36,281	76.24	400,000	30,231	75.58	383,235	29,101	75.94	-	305	-	-	-	-	492,665	37,411	75.94	
35		November	2009	492,665	37,411	75.94	400,000	29,927	74.82	393,118	29,655	75.43	-	346	-	-	-	-	499,547	37,683	75.43	
36		December	2009	499,547	37,683	75.43	275,000	20,285	73.76	268,216	20,074	74.84	-	250	-	-	-	-	506,331	37,895	74.84	
37	Total						4,366,910	\$ 323,612	\$ 74.11	4,234,002	\$ 310,161	\$ 73.25							506,381	\$ 36,724	\$ -	
38																						
39	13 Month Average			501,456	\$ 36,048	\$ -	351,301	\$ 25,889	\$ -	346,376	\$ 25,212	\$ -							506,381	\$ 36,724	\$ -	

40 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.

41 For coal this includes ignition, fuel analysis and additives.

42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

114

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years. Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister / J. T. Wehler

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance		
				Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit
1	POLK																				
2	COAL (TONS)																				
3																					
4		December	2008	112,613	\$ 8,384	\$ 74.45	60,500	\$ 4,263	\$ 70.46	61,596	\$ 4,500	\$ 73.06	-	\$ 110	\$ -	-	\$ -	-	111,517	\$ 8,147	\$ 73.06
5		January	2009	111,517	8,147	73.06	64,450	5,064	78.57	55,563	4,171	75.08	-	114	-	-	-	-	120,404	9,040	75.08
6		February	2009	120,404	9,040	75.08	-	-	-	-	-	-	-	-	-	-	-	-	120,404	9,040	75.08
7		March	2009	120,404	9,040	75.08	44,531	3,770	84.66	44,539	3,459	77.66	-	82	-	-	-	-	120,396	9,350	77.66
8		April	2009	120,396	9,350	77.66	49,000	4,040	82.45	54,982	4,346	79.05	-	80	-	-	-	-	114,414	9,044	79.05
9		May	2009	114,414	9,044	79.05	49,000	4,056	82.78	56,583	4,536	80.17	-	102	-	-	-	-	106,831	8,564	80.17
10		June	2009	106,831	8,564	80.17	55,000	4,754	86.43	54,571	4,491	82.30	-	78	-	-	-	-	107,260	8,827	82.30
11		July	2009	107,260	8,827	82.30	55,222	4,758	86.16	56,528	4,726	83.61	-	101	-	-	-	-	105,954	8,859	83.61
12		August	2009	105,954	8,859	83.61	55,582	4,792	86.21	56,516	4,776	84.51	-	100	-	-	-	-	105,020	8,875	84.51
13		September	2009	105,020	8,875	84.51	53,800	4,639	86.22	54,750	4,659	85.09	-	77	-	-	-	-	104,070	8,855	85.09
14		October	2009	104,070	8,855	85.09	55,375	4,749	85.75	56,719	4,839	85.32	-	98	-	-	-	-	102,726	8,765	85.32
15		November	2009	102,726	8,765	85.32	46,358	4,025	86.83	45,448	3,899	85.79	-	76	-	-	-	-	103,637	8,891	85.79
16		December	2009	103,637	8,891	85.79	48,000	4,155	86.57	57,515	4,948	86.04	-	99	-	-	-	-	94,122	8,098	86.04
17	Total						576,319	\$ 48,902	\$ 84.68	593,714	\$ 48,851	\$ 82.28	-	\$ 1,006	\$ -	-	\$ -	-			
18																					
19	13 Month Average			110,403	\$ 8,819	\$ -	48,986	\$ 4,082	\$ -	50,408	\$ 4,104	\$ -	-	\$ 86	\$ -	-	\$ -	-	108,981	\$ 8,796	\$ -
20																					
21	COAL STORAGE																				
22	COAL (TONS)																				
23																					
24		December	2008	437,842	\$ 24,355	\$ 55.62	438,850	\$ 23,273	\$ 53.03	-	\$ -	\$ -	260,500	\$ 13,335	\$ 51.19	-	\$ -	-	616,192	\$ 34,293	\$ 55.65
25		January	2009	616,192	34,293	55.65	364,999	21,781	59.67	-	-	-	399,710	22,450	56.17	-	-	-	581,481	33,624	57.82
26		February	2009	581,481	33,624	57.82	339,999	19,515	57.40	-	-	-	390,000	21,700	55.64	-	-	-	531,480	33,068	62.22
27		March	2009	531,480	33,068	62.22	451,999	27,659	61.19	-	-	-	411,181	24,219	58.90	-	-	-	572,298	36,508	63.79
28		April	2009	572,298	36,508	63.79	424,999	26,731	62.90	-	-	-	349,000	21,208	60.77	42,031	-	-	648,297	42,031	64.83
29		May	2009	648,297	42,031	64.83	446,999	28,528	63.82	-	-	-	374,000	23,219	62.08	-	-	-	721,296	47,340	65.63
30		June	2009	721,296	47,340	65.63	434,999	27,422	63.04	-	-	-	455,000	28,705	63.09	-	-	-	701,295	46,056	65.67
31		July	2009	701,295	46,056	65.67	436,999	27,666	63.31	-	-	-	455,222	28,818	63.31	-	-	-	683,072	44,904	65.74
32		August	2009	683,072	44,904	65.74	424,999	26,564	62.50	-	-	-	455,582	28,916	63.47	-	-	-	652,489	42,552	65.21
33		September	2009	652,489	42,552	65.21	436,999	27,666	63.31	-	-	-	428,800	27,228	63.50	-	-	-	660,688	42,990	65.07
34		October	2009	660,688	42,990	65.07	346,999	21,112	60.84	-	-	-	455,375	28,401	62.37	-	-	-	552,312	35,701	64.64
35		November	2009	552,312	35,701	64.64	346,999	21,112	60.84	-	-	-	446,358	27,539	61.70	-	-	-	452,953	29,275	64.63
36		December	2009	452,953	29,275	64.63	335,011	20,012	59.74	-	-	-	323,000	19,737	61.10	-	-	-	464,964	29,550	63.55
37	Total						4,792,000	\$ 295,768	\$ 61.72	-	\$ -	\$ -	4,943,229	\$ 302,140	\$ 61.12	-	\$ -	-			
38																					
39	13 Month Average			600,900	\$ 37,900	\$ -	402,373	\$ 24,542	\$ -	-	\$ -	\$ -	400,287	\$ 24,267	\$ -	-	\$ -	-	602,986	\$ 38,289	\$ -
40	Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.																				
41	For coal this includes ignition, fuel analysis and additives.																				
42	Totals may be affected due to rounding.																				

115

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister / J. T. Wehle

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 090317-EI

916

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance																					
				Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit																			
1 BAYSIDE																																								
2 NATURAL GAS (MCF)																																								
4		December	2008	426,460	\$ 4,559	\$ 10.69	5,272,400	\$ 57,819	\$ 10.97	5,272,400	\$ 57,799	\$ 10.96	-	\$ -	\$ -	-	\$ -	\$ -	-	426,460	\$ 4,579	\$ 10.74																		
5		January	2009	426,460	4,579	10.74	2,120,115	25,693	12.12	2,115,000	25,929	12.26	-	-	-	-	-	-	-	431,575	4,343	10.06																		
6		February	2009	431,575	4,343	10.06	4,316,900	46,987	10.88	4,316,900	47,446	10.99	-	-	-	-	-	-	-	431,575	3,884	9.00																		
7		March	2009	431,575	3,884	9.00	3,959,105	40,017	10.11	3,963,900	40,381	10.19	-	-	-	-	-	-	-	426,780	3,520	8.25																		
8		April	2009	426,780	3,520	8.25	4,826,105	44,884	9.30	4,830,900	44,880	9.29	-	-	-	-	-	-	-	421,985	3,524	8.35																		
9		May	2009	421,985	3,524	8.35	5,071,700	48,477	9.56	5,071,700	48,477	9.56	-	-	-	-	-	-	-	421,985	3,524	8.35																		
10		June	2009	421,985	3,524	8.35	5,140,767	48,954	9.52	5,107,200	48,673	9.53	-	-	-	-	-	-	-	455,552	3,805	8.35																		
11		July	2009	455,552	3,805	8.35	6,327,906	59,229	9.36	6,131,300	57,722	9.41	-	-	-	-	-	-	-	652,158	5,312	8.15																		
12		August	2009	652,158	5,312	8.15	6,387,835	58,554	9.17	6,220,000	57,355	9.22	-	-	-	-	-	-	-	819,993	6,511	7.94																		
13		September	2009	819,993	6,511	7.94	5,646,405	51,281	9.08	5,651,200	51,428	9.10	-	-	-	-	-	-	-	815,198	6,364	7.81																		
14		October	2009	815,198	6,364	7.81	4,829,689	42,861	8.87	5,021,500	44,252	8.81	-	-	-	-	-	-	-	623,386	4,972	7.98																		
15		November	2009	623,386	4,972	7.98	3,127,804	28,476	9.10	3,334,200	30,088	9.02	-	-	-	-	-	-	-	416,991	3,360	8.06																		
16		December	2009	416,991	3,360	8.06	5,596,116	49,102	8.77	5,610,700	48,948	8.72	-	-	-	-	-	-	-	402,406	3,514	8.73																		
17	Total				57,350,447			\$ 544,515			\$ 9.49			57,374,500			\$ 545,580			\$ 9.51			-			-														
18																																								
19	13 Month Average				520,777			\$ 4,481			\$ -			4,817,142			\$ 46,333			\$ -			4,818,992			\$ 46,414			\$ -			518,926			\$ 4,401			\$ -		
20																																								
21 POLK																																								
22 NATURAL GAS (MCF)																																								
24		December	2008	11,070	\$ 118	\$ 10.69	8,400	\$ 93	\$ 11.02	8,400	\$ 92	\$ 10.96	-	\$ -	\$ -	-	\$ -	\$ -	-	11,070	\$ 119	\$ 10.74																		
25		January	2009	11,070	119	10.74	68,585	845	12.31	73,700	904	12.26	-	-	-	-	-	-	-	5,955	60	10.06																		
26		February	2009	5,955	60	10.06	6,100	61	9.95	6,100	67	10.99	-	-	-	-	-	-	-	5,955	54	9.00																		
27		March	2009	5,955	54	9.00	11,034	108	9.79	11,100	113	10.19	-	-	-	-	-	-	-	5,889	49	8.25																		
28		April	2009	5,889	49	8.25	19,334	180	9.32	19,400	180	9.29	-	-	-	-	-	-	-	5,823	49	8.35																		
29		May	2009	5,823	49	8.35	81,700	781	9.56	81,700	781	9.56	-	-	-	-	-	-	-	5,823	49	8.35																		
30		June	2009	5,823	49	8.35	79,963	762	9.52	79,500	758	9.53	-	-	-	-	-	-	-	6,286	52	8.35																		
31		July	2009	6,286	52	8.35	163,013	1,530	9.39	160,300	1,509	9.41	-	-	-	-	-	-	-	8,999	73	8.15																		
32		August	2009	8,999	73	8.15	181,616	1,670	9.19	179,300	1,653	9.22	-	-	-	-	-	-	-	11,315	90	7.94																		
33		September	2009	11,315	90	7.94	94,534	859	9.09	94,600	861	9.10	-	-	-	-	-	-	-	11,249	88	7.81																		
34		October	2009	11,249	88	7.81	82,953	735	8.86	85,600	754	8.81	-	-	-	-	-	-	-	8,602	69	7.98																		
35		November	2009	8,602	69	7.98	12,238	100	8.14	300	3	9.02	-	-	-	-	-	-	-	20,540	166	8.06																		
36		December	2009	20,540	166	8.06	14,684	142	9.67	100	1	8.72	-	-	-	-	-	-	-	35,124	307	8.73																		
37	Total				815,753			\$ 7,772			\$ 9.53			791,700			\$ 7,584			\$ 9.58			-			-														
38																																								
39	13 Month Average				9,121			\$ 80			\$ -			63,396			\$ 605			\$ -			61,546			\$ 590			\$ -			10,972			\$ 94			\$ -		
40																																								
41																																								
42	Totals may be affected due to rounding.																																							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister / J. T. Wehle

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
				Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	
1	<u>CITY OF TAMPA</u>																					
2	NATURAL GAS (MCF)																					
3																						
4		December	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5		January	2009	300	4	13.14	300	4	13.14													
6		February	2009	-	-	-	-	-	-													
7		March	2009	-	-	-	-	-	-													
8		April	2009	-	-	-	-	-	-													
9		May	2009	200	2	10.75	200	2	10.75													
10		June	2009	2,400	26	10.75	2,400	26	10.75													
11		July	2009	600	6	10.75	600	6	10.75													
12		August	2009	1,300	14	10.54	1,300	14	10.54													
13		September	2009	1,100	11	10.32	1,100	11	10.32													
14		October	2009	-	-	-	-	-	-													
15		November	2009	-	-	-	-	-	-													
16		December	2009	-	-	-	-	-	-													
17		Total		5,900	63	10.75	5,900	63	10.75													
18																						
19		13 Month Average		454	5	-	454	5	-													
20																						
21	<u>BIG BEND</u>																					
22	NATURAL GAS (MCF)																					
23																						
24		December	2008	-	-	-	-	-	-													
25		January	2009	-	-	-	-	-	-													
26		February	2009	-	-	-	-	-	-													
27		March	2009	-	-	-	-	-	-													
28		April	2009	-	-	-	-	-	-													
29		May	2009	-	-	-	-	-	-													
30		June	2009	-	-	-	-	-	-													
31		July	2009	-	-	-	-	-	-													
32		August	2009	-	-	-	-	-	-													
33		September	2009	-	-	-	-	-	-													
34		October	2009	4,900	43	8.81	4,900	43	8.81													
35		November	2009	400	4	9.02	400	4	9.02													
36		December	2009	600	5	8.72	600	5	8.72													
37		Total		5,900	52	8.82	5,900	52	8.82													
38																						
39		13 Month Average		454	4	-	454	4	-													
40																						
41	<u>SYSTEM TOTAL</u>																					
42	Totals may be affected due to rounding.																					

\$ 89,066

117

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the last year, and the two preceding years. Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2009
 XX Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chynister / J. T. Wehke

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

118

Line No.	Plant	Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
					Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	
1	PHILLIPS																						
2	RESIDUAL OIL (BBLs)																						
3																							
4			December	2007	10,163	\$ 688	\$ 67.70	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	10,163	\$ 688	\$ 67.70
5			January	2008	10,163	688	67.70	-	-	-	165	11	67.36	-	3	-	-	-	-	-	9,998	677	67.71
6			February	2008	9,998	677	67.71	-	-	-	62	4	66.69	-	5	-	-	-	-	-	9,936	673	67.71
7			March	2008	9,936	673	67.71	-	-	-	733	47	64.39	-	4	-	-	-	-	-	9,203	626	67.98
8			April	2008	9,203	626	67.98	2,069	175	84.48	2,069	147	71.01	-	14	-	-	-	-	-	9,203	653	71.01
9			May	2008	9,203	653	71.01	3,173	270	85.05	3,173	237	74.61	-	18	-	-	-	-	-	9,203	687	74.61
10			June	2008	9,203	687	74.61	4,797	411	85.61	4,797	376	78.38	-	19	-	-	-	-	-	9,203	721	78.38
11			July	2008	9,203	721	78.38	6,879	592	86.12	6,879	562	81.69	-	22	-	-	-	-	-	9,203	752	81.69
12			August	2008	9,203	752	81.69	6,102	529	86.62	6,102	510	83.65	-	21	-	-	-	-	-	9,203	770	83.66
13			September	2008	9,203	770	83.66	2,230	194	87.06	2,230	188	84.32	-	16	-	-	-	-	-	9,203	776	84.32
14			October	2008	9,203	776	84.32	170	15	87.25	170	14	84.37	-	1	-	-	-	-	-	9,203	777	84.37
15			November	2008	9,203	777	84.37	17	1	87.41	17	1	84.38	-	-	-	-	-	-	-	9,203	777	84.38
16			December	2008	9,203	777	84.38	-	-	-	-	-	-	-	-	-	-	-	-	-	9,203	777	84.38
17			Total					25,437	\$ 2,187	\$ 85.97	26,397	\$ 2,098	\$ 79.49	-	\$ 124	\$ -	-	\$ -	\$ -	-	9,394	\$ 719	\$ -
18																							
19			13 Month Average		9,468	\$ 713	\$ -	1,957	\$ 168	\$ -	2,031	\$ 161	\$ -	-	\$ 10	\$ -	-	\$ -	\$ -	-	9,394	\$ 719	\$ -
20																							
21	PHILLIPS																						
22	DISTILLATE OIL (BBLs)																						
23																							
24			December	2007	426	\$ 43	\$ 101.73	-	\$ -	\$ -	-	\$ -	\$ -	30	\$ 3	\$ 101.73	-	\$ -	\$ -	-	396	\$ 40	\$ 101.73
25			January	2008	396	40	101.73	-	-	-	-	-	-	57	6	101.73	-	-	-	-	338	34	101.73
26			February	2008	338	34	101.73	-	-	-	-	-	-	58	6	101.73	-	-	-	-	280	28	101.73
27			March	2008	280	28	101.73	-	-	-	-	-	-	87	9	101.73	-	-	-	-	193	20	101.73
28			April	2008	193	20	101.73	121	17	138.96	-	-	-	121	14	116.09	-	-	-	-	193	22	116.09
29			May	2008	193	22	116.09	147	20	135.22	-	-	-	147	18	124.37	-	-	-	-	193	24	124.37
30			June	2008	193	24	124.37	151	20	132.83	-	-	-	151	19	128.09	-	-	-	-	193	25	128.09
31			July	2008	193	25	128.09	168	22	132.25	-	-	-	168	22	130.02	-	-	-	-	193	25	130.02
32			August	2008	193	25	130.02	160	21	132.25	-	-	-	160	21	131.03	-	-	-	-	193	25	131.03
33			September	2008	193	25	131.03	125	17	132.42	-	-	-	125	16	131.58	-	-	-	-	193	25	131.58
34			October	2008	193	25	131.58	9	1	132.77	-	-	-	9	1	131.63	-	-	-	-	193	25	131.63
35			November	2008	193	25	131.63	-	-	-	-	-	-	-	-	-	-	-	-	-	193	25	131.63
36			December	2008	193	25	131.63	-	-	-	-	-	-	-	-	-	-	-	-	-	193	25	131.63
37			Total					881	\$ 118	\$ 133.80	-	\$ -	\$ -	1,084	\$ 133	\$ 122.48	-	\$ -	\$ -	-			
38																							
39			13 Month Average		244	\$ 28	\$ -	68	\$ 9	\$ -	-	\$ -	\$ -	86	\$ 10	\$ -	-	\$ -	\$ -	-	226	\$ 27	\$ -

40 Note 1 Fuel Issued (Other) for Phillips Residual oil represents ignition included in burn that is not included in inventory.

41 Fuel Issued (Other) for Phillips Distillate Oil represents ignition included in inventory that is not included in burn.

42 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the last year, and the two preceding years. Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2009
 XX Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister / J. T. WeNe

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

611

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
				Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	
1	POLK																					
2	DISTILLATE OIL (BBLs)																					
3																						
4		December	2007	45,419	\$ 4,267	\$ 93.94	1,452	\$ 163	\$ 112.37	3,305	\$ 312	\$ 94.51	-	\$ -	\$ -	-	\$ -	\$ -	43,565	\$ 4,117	\$ 94.51	
5		January	2008	43,565	4,117	94.51	1,820	202	110.91	3,035	289	95.17	-	-	-	-	-	-	42,350	4,030	95.17	
6		February	2008	42,350	4,030	95.17	1,087	139	127.79	5,065	486	95.99	184	18	95.99	-	-	-	38,189	3,686	95.99	
7		March	2008	38,189	3,686	95.99	6,816	944	138.56	4,727	484	102.43	7	1	102.43	-	-	-	40,271	4,125	102.43	
8		April	2008	40,271	4,125	102.43	4,578	627	138.95	4,578	491	107.18	-	-	-	-	-	-	40,271	4,261	105.82	
9		May	2008	40,271	4,261	105.82	8,647	1,152	133.24	8,647	961	111.10	-	-	-	-	-	-	40,271	4,453	110.57	
10		June	2008	40,271	4,453	110.57	8,559	1,120	130.87	8,559	962	114.78	-	-	-	-	-	-	40,271	4,591	113.99	
11		July	2008	40,271	4,591	113.99	9,475	1,234	130.29	9,475	1,120	118.25	-	-	-	-	-	-	40,271	4,705	116.82	
12		August	2008	40,271	4,705	116.82	9,419	1,227	130.29	9,419	1,133	120.24	-	-	-	-	-	-	40,271	4,799	119.18	
13		September	2008	40,271	4,799	119.18	8,235	1,074	130.46	8,235	997	121.09	-	-	-	-	-	-	40,271	4,876	121.09	
14		October	2008	40,271	4,876	121.09	7,171	938	130.81	7,171	879	122.56	-	-	-	-	-	-	40,271	4,936	122.56	
15		November	2008	40,271	4,936	122.56	8,295	1,088	131.21	8,295	1,029	124.04	-	-	-	-	-	-	40,271	4,995	124.04	
16		December	2008	40,271	4,995	124.04	8,789	1,156	131.50	8,789	1,102	125.38	-	-	-	-	-	-	40,271	5,049	125.38	
17		Total					82,891	\$ 10,903	\$ 131.53	85,995	\$ 9,953	\$ 115.74	191	\$ 18	\$ -	-	\$ -	-	40,524	\$ 4,508	\$ -	
18																						
19		13 Month Average		40,920	\$ 4,448	\$ -	6,488	\$ 851	\$ -	6,869	\$ 790	\$ -	15	\$ 1	\$ -	-	\$ -	\$ -	40,524	\$ 4,508	\$ -	
20																						
21	BIG BEND																					
22	DISTILLATE OIL (BBLs)																					
23																						
24		December	2007	48,954	\$ 4,364	\$ 89.15	-	\$ -	\$ -	84	\$ 7	\$ 89.15	4,494	\$ 401	\$ 89.15	-	\$ -	\$ -	44,376	\$ 3,956	\$ 89.15	
25		January	2008	44,376	3,956	89.15	-	-	-	210	19	89.15	6,370	568	89.15	-	-	-	37,796	3,369	89.15	
26		February	2008	37,796	3,369	89.15	5,108	647	126.60	160	15	93.61	1,787	165	93.61	-	-	-	40,977	3,836	93.61	
27		March	2008	40,977	3,836	93.61	549	75	137.03	-	-	-	4,922	464	94.18	-	-	-	36,604	3,447	94.18	
28		April	2008	36,604	3,447	94.18	2,221	303	136.48	9	1	96.60	2,212	214	96.60	-	-	-	36,604	3,536	96.60	
29		May	2008	36,604	3,536	96.60	2,616	347	132.77	21	2	99.01	2,595	257	99.01	-	-	-	36,604	3,624	99.01	
30		June	2008	36,604	3,624	99.01	3,070	400	130.39	93	9	101.44	2,977	302	101.44	-	-	-	36,604	3,713	101.44	
31		July	2008	36,604	3,713	101.44	3,434	446	129.81	457	47	103.87	2,977	309	103.87	-	-	-	36,604	3,802	103.87	
32		August	2008	36,604	3,802	103.87	3,344	434	129.81	367	39	106.05	2,977	316	106.05	-	-	-	36,604	3,882	106.05	
33		September	2008	36,604	3,882	106.05	2,996	389	129.99	19	2	107.86	2,977	321	107.86	-	-	-	36,604	3,948	107.86	
34		October	2008	36,604	3,948	107.86	2,982	389	130.33	5	1	109.55	2,977	326	109.55	-	-	-	36,604	4,010	109.55	
35		November	2008	36,604	4,010	109.55	2,188	286	130.74	4	0	110.75	2,184	242	110.75	-	-	-	36,604	4,054	110.75	
36		December	2008	36,604	4,054	110.75	2,566	336	131.03	-	-	-	2,566	288	112.07	-	-	-	36,604	4,102	112.07	
37		Total					31,074	\$ 4,053	\$ 130.43	1,345	\$ 136	\$ 100.75	37,501	\$ 3,771	\$ 100.56	-	\$ -	\$ -				
38																						
39		13 Month Average		38,580	\$ 3,811	\$ -	2,390	\$ 312	\$ -	110	\$ 11	\$ -	3,230	\$ 321	\$ -	-	\$ -	\$ -	37,630	\$ 3,791	\$ -	

40 Note 1 Fuel Issued (Other) represents the items included in inventory that are not included in the burn.

41 For Big Bend Distillate Oil this includes Ignition.

42 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2009

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister / J. T. Wehe

DOCKET No. 080317-EI

120

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
				Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	Units/	(\$000) /	\$/Unit	
1	POLK																					
2	PROPANE (GALS)																					
3																						
4		December	2007	25,200	\$ 41	\$ 1.61	18,000	\$ 30	\$ 1.68	23,700	\$ 39	\$ 1.64	-	\$ -	\$ -	-	\$ -	\$ -	-	19,500	\$ 32	\$ 1.64
5		January	2008	19,500	32	1.64	18,268	30	1.65	11,968	20	1.64	-	-	-	-	-	-	-	25,800	42	1.64
6		February	2008	25,800	42	1.64	27,629	45	1.61	27,629	45	1.63	-	-	-	-	-	-	-	25,800	42	1.63
7		March	2008	25,800	42	1.63	9,136	15	1.64	12,736	21	1.63	-	-	-	-	-	-	-	22,200	36	1.63
8		April	2008	22,200	36	1.63	19,499	30	1.54	19,499	31	1.59	-	-	-	-	-	-	-	22,200	35	1.59
9		May	2008	22,200	35	1.59	38,999	61	1.56	38,999	61	1.57	-	-	-	-	-	-	-	22,200	35	1.57
10		June	2008	22,200	35	1.57	38,999	60	1.54	38,999	60	1.55	-	-	-	-	-	-	-	22,200	34	1.55
11		July	2008	22,200	34	1.55	38,999	60	1.54	38,999	60	1.54	-	-	-	-	-	-	-	22,200	34	1.54
12		August	2008	22,200	34	1.54	38,999	60	1.54	38,999	60	1.54	-	-	-	-	-	-	-	22,200	34	1.54
13		September	2008	22,200	34	1.54	38,999	60	1.55	38,999	60	1.54	-	-	-	-	-	-	-	22,200	34	1.54
14		October	2008	22,200	34	1.54	38,999	60	1.55	38,999	60	1.55	-	-	-	-	-	-	-	22,200	34	1.55
15		November	2008	22,200	34	1.55	38,999	61	1.56	38,999	61	1.55	-	-	-	-	-	-	-	22,200	34	1.55
16		December	2008	22,200	34	1.55	38,999	61	1.56	38,999	61	1.56	-	-	-	-	-	-	-	22,200	35	1.56
17	Total						386,524	\$ 603	\$ 1.56	383,824	\$ 600	\$ 1.56	-	\$ -	\$ -	-	\$ -	\$ -	-	19,500	\$ 32	\$ 1.64
18																						
19	13 Month Average			22,777	\$ 36	\$ -	31,117	\$ 49	\$ -	31,348	\$ 49	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	22,546	\$ 36	\$ -
20																						
21	BIG BEND																					
22	COAL (TONS)																					
23																						
24		December	2007	492,133	\$ 28,300	\$ 57.51	265,314	\$ 15,942	\$ 60.09	287,715	\$ 16,827	\$ 58.49	-	\$ 366	-	\$ -	\$ -	-	469,732	\$ 27,416	\$ 58.36	
25		January	2008	469,732	27,416	58.36	183,056	10,957	59.86	255,118	15,019	58.67	-	526	-	-	-	-	397,672	23,354	58.73	
26		February	2008	397,672	23,354	58.73	245,457	15,119	61.60	240,243	14,447	60.13	-	(642)	-	45,330	2,608	57.54	448,216	26,635	59.42	
27		March	2008	448,216	26,635	59.42	219,551	14,864	67.70	274,145	17,182	62.68	-	(345)	-	-	-	-	393,621	24,316	61.77	
28		April	2008	393,621	24,316	61.77	321,414	19,117	59.48	304,091	18,472	60.74	-	264	-	-	-	-	410,944	24,963	60.74	
29		May	2008	410,944	24,963	60.74	390,000	24,551	62.95	334,823	20,698	61.82	-	307	-	-	-	-	466,121	28,815	61.82	
30		June	2008	466,121	28,815	61.82	425,000	27,133	63.84	398,309	25,007	62.78	-	352	-	-	-	-	492,812	30,941	62.78	
31		July	2008	492,812	30,941	62.78	425,000	27,916	65.69	415,313	26,633	64.13	-	415	-	-	-	-	502,499	32,224	64.13	
32		August	2008	502,499	32,224	64.13	425,000	28,222	66.41	414,453	27,010	65.17	-	366	-	-	-	-	513,046	33,436	65.17	
33		September	2008	513,046	33,436	65.17	425,000	28,326	66.65	398,734	26,253	65.84	-	371	-	-	-	-	539,312	35,509	65.84	
34		October	2008	539,312	35,509	65.84	365,000	24,017	65.80	409,900	26,981	65.82	-	377	-	-	-	-	494,412	32,544	65.82	
35		November	2008	494,412	32,544	65.82	255,000	16,764	65.74	307,109	20,207	65.80	-	292	-	-	-	-	442,303	29,102	65.80	
36		December	2008	442,303	29,102	65.80	200,000	12,941	64.70	268,880	17,600	65.46	-	338	-	-	-	-	373,423	24,443	65.46	
37	Total						3,879,479	\$ 249,926	\$ 64.42	4,021,118	\$ 255,510	\$ 63.54	-	\$ 2,621	\$ -	45,330	\$ 2,608	\$ -	-	457,240	\$ 28,746	\$ -
38																						
39	13 Month Average			466,371	\$ 29,043	\$ -	318,830	\$ 20,451	\$ -	331,449	\$ 20,949	\$ -	-	\$ 230	\$ -	3,487	\$ 201	\$ -	-	457,240	\$ 28,746	\$ -

40 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.

41 For coal this includes ignition, fuel analysis and additives.

42 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2009
 XX Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister / J. T. Wehle

DOCKET No. 080317-E1

121

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance		
				Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit
1	POLK																				
2	COAL (TONS)																				
3																					
4		December	2007	131,640	\$ 8,049	\$ 61.14	50,086	\$ 2,943	\$ 58.76	59,726	\$ 3,513	\$ 58.81	-	\$ 49	\$ -	-	\$ -	\$ -	122,000	\$ 7,480	\$ 61.31
5		January	2008	122,000	7,480	61.31	14,357	1,187	82.65	67,194	4,252	63.28	-	66	-	-	-	-	69,163	4,414	63.82
6		February	2008	69,163	4,414	63.82	20,202	2,033	100.65	49,186	3,435	69.87	-	(1,175)	-	20,505	1,267	61.79	60,705	4,279	70.49
7		March	2008	60,705	4,279	70.49	68,188	6,026	88.37	60,821	4,731	77.78	-	88	-	-	-	-	68,072	5,574	81.89
8		April	2008	68,072	5,574	81.89	73,000	5,333	73.06	31,170	2,410	77.32	-	80	-	-	-	-	109,902	8,498	77.32
9		May	2008	109,902	8,498	77.32	60,200	4,337	72.05	60,142	4,538	75.45	-	110	-	-	-	-	109,960	8,297	75.45
10		June	2008	109,960	8,297	75.45	73,200	5,068	69.23	58,092	4,239	72.97	-	109	-	-	-	-	125,068	9,126	72.97
11		July	2008	125,068	9,126	72.97	67,800	5,121	75.54	60,347	4,458	73.87	-	109	-	-	-	-	132,521	9,789	73.87
12		August	2008	132,521	9,789	73.87	59,700	4,832	80.94	59,708	4,542	76.07	-	109	-	-	-	-	132,513	10,080	76.07
13		September	2008	132,513	10,080	76.07	57,700	4,274	74.08	57,712	4,355	75.46	-	109	-	-	-	-	132,501	9,999	75.46
14		October	2008	132,501	9,999	75.46	41,100	3,025	73.61	50,256	3,770	75.03	-	109	-	-	-	-	123,345	9,254	75.03
15		November	2008	123,345	9,254	75.03	47,400	3,459	72.96	58,132	4,328	74.45	-	109	-	-	-	-	112,613	8,384	74.45
16		December	2008	112,613	8,384	74.45	60,500	4,263	70.46	61,596	4,500	73.06	-	110	-	-	-	-	111,517	8,147	73.06
17	Total						643,348 \$ 48,959 \$ 76.10			674,336 \$ 49,558 \$ 73.49			- \$ (87) \$ -			20,505 \$ 1,267 \$ -					
18																					
19	13 Month Average			110,000 \$ 7,940 \$ -			53,341 \$ 3,992 \$ -			56,466 \$ 4,082 \$ -			- \$ (3) \$ -			1,577 \$ 97 \$ -			108,452 \$ 7,948 \$ -		
20																					
21	COAL STORAGE																				
22	COAL (TONS)																				
23																					
24		December	2007	554,520	\$ 23,259	\$ 41.94	235,518	\$ 16,452	\$ 69.86	-	\$ -	\$ -	325,112	\$ 19,529	\$ 60.07	-	\$ -	\$ -	464,926	\$ 20,182	\$ 43.41
25		January	2008	464,926	20,182	43.41	244,245	15,789	64.65	-	-	-	190,366	11,583	60.85	-	-	-	518,805	24,388	47.01
26		February	2008	518,805	24,388	47.01	137,629	8,203	59.60	-	-	-	106,086	7,099	66.92	(17,520)	-	-	532,827	25,492	47.84
27		March	2008	532,827	25,492	47.84	277,725	18,260	65.75	-	-	-	334,910	23,076	68.90	-	-	-	475,642	20,675	43.47
28		April	2008	475,642	20,675	43.47	434,600	23,339	53.70	-	-	-	428,000	20,960	48.97	-	-	-	482,242	23,052	47.80
29		May	2008	482,242	23,052	47.80	450,050	23,353	51.89	-	-	-	450,200	22,637	50.28	-	-	-	482,092	23,768	49.30
30		June	2008	482,092	23,768	49.30	438,700	22,777	51.92	-	-	-	498,200	25,255	50.69	-	-	-	422,592	21,290	50.38
31		July	2008	422,592	21,290	50.38	438,650	24,110	54.96	-	-	-	492,800	25,866	52.49	-	-	-	368,442	19,534	53.02
32		August	2008	368,442	19,534	53.02	448,650	24,682	55.01	-	-	-	484,700	26,032	53.71	-	-	-	332,392	18,184	54.71
33		September	2008	332,392	18,184	54.71	438,850	23,408	53.34	-	-	-	482,700	25,615	53.07	-	-	-	288,542	15,977	55.37
34		October	2008	288,542	15,977	55.37	428,950	22,753	53.04	-	-	-	406,100	21,245	52.32	-	-	-	311,392	17,485	56.15
35		November	2008	311,392	17,485	56.15	428,850	22,702	52.94	-	-	-	302,400	15,832	52.35	-	-	-	437,842	24,355	55.62
36		December	2008	437,842	24,355	55.62	438,850	23,273	53.03	-	-	-	260,500	13,335	51.19	-	-	-	616,192	34,293	55.65
37	Total						4,605,749 \$ 252,650 \$ 54.86			- \$ - \$ -			4,436,962 \$ 238,537 \$ 53.76			(17,520) \$ - \$ -					
38																					
39	13 Month Average			436,328 \$ 21,357 \$ -			372,405 \$ 20,700 \$ -			- \$ - \$ -			366,313 \$ 19,851 \$ -			(1,348) \$ - \$ -			441,072 \$ 22,206 \$ -		

40 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.
 41 For coal this includes ignition, fuel analysis and additives.
 42 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2009
XX Projected Prior Year Ended 12/31/2008
Historical Prior Year Ended 12/31/2007
Witness: J. S. Chronister / J. T. Wehle

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

122

Line No.	Plant	Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance		
					Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit
1	BAYSIDE																					
2	NATURAL GAS (MCF)																					
3																						
4			December	2007	45,134	\$ 331	\$ 7.33	4,098,729	\$ 41,956	\$ 10.24	3,897,380	\$ 40,423	\$ 10.37	-	\$ -	\$ -	-	\$ -	\$ -	246,483	\$ 1,863	\$ 7.56
5			January	2008	246,483	1,863	7.56	4,668,068	45,605	9.77	4,799,804	46,473	9.68	-	-	-	-	-	-	114,747	995	8.67
6			February	2008	114,747	995	8.67	3,311,188	34,108	10.30	3,265,284	33,676	10.31	-	-	-	-	-	-	160,651	1,428	8.89
7			March	2008	160,651	1,428	8.89	2,607,168	27,935	10.71	2,578,702	27,505	10.67	-	-	-	-	-	-	189,116	1,858	9.83
8			April	2008	189,116	1,858	9.83	4,041,552	45,382	11.23	4,074,300	45,523	11.17	-	-	-	-	-	-	156,369	1,718	10.98
9			May	2008	156,369	1,718	10.98	5,577,277	57,711	10.35	5,506,200	56,914	10.34	-	-	-	-	-	-	227,445	2,515	11.06
10			June	2008	227,445	2,515	11.06	5,492,522	58,491	10.65	5,317,200	56,553	10.64	-	-	-	-	-	-	402,768	4,453	11.06
11			July	2008	402,768	4,453	11.06	5,874,461	61,853	10.53	5,632,800	59,300	10.53	-	-	-	-	-	-	644,428	7,006	10.87
12			August	2008	644,428	7,006	10.87	5,895,646	63,012	10.69	5,729,800	61,442	10.72	-	-	-	-	-	-	810,274	8,575	10.58
13			September	2008	810,274	8,575	10.58	4,955,162	53,273	10.75	4,959,900	53,489	10.78	-	-	-	-	-	-	805,535	8,359	10.38
14			October	2008	805,535	8,359	10.38	4,421,062	47,439	10.73	4,610,600	49,402	10.71	-	-	-	-	-	-	615,998	6,396	10.38
15			November	2008	615,998	6,396	10.38	2,736,462	29,682	10.85	2,926,000	31,518	10.77	-	-	-	-	-	-	426,460	4,559	10.69
16			December	2008	426,460	4,559	10.69	5,272,400	57,819	10.97	5,272,400	57,799	10.96	-	-	-	-	-	-	426,460	4,579	10.74
17			Total					54,852,967	\$ 582,309	\$ 10.62	54,672,990	\$ 579,593	\$ 10.60	-	\$ -	\$ -	-	\$ -	\$ -			
18																						
19			13 Month Average					372,724	\$ 3,850	\$ -	4,534,746	\$ 48,020	\$ -	4,505,413	\$ 47,694	\$ -	-	\$ -	\$ -	402,056	\$ 4,177	\$ -
20																						
21	POLK																					
22	NATURAL GAS (MCF)																					
23																						
24			December	2007	2,881	\$ 20	\$ 6.89	61,460	\$ 732	\$ 11.91	60,514	\$ 723	\$ 11.94	-	\$ -	\$ -	-	\$ -	\$ -	3,827	\$ 29	\$ 7.56
25			January	2008	3,827	29	7.56	14,145	171	12.12	17,553	197	11.21	-	-	-	-	-	-	420	4	8.67
26			February	2008	420	4	8.67	181,121	1,756	9.69	173,028	1,684	9.73	-	-	-	-	-	-	8,513	76	8.89
27			March	2008	8,513	76	8.89	119,354	1,281	10.73	119,130	1,270	10.66	-	-	-	-	-	-	8,737	86	9.83
28			April	2008	8,737	86	9.83	91,422	1,032	11.29	96,100	1,074	11.17	-	-	-	-	-	-	4,059	45	10.98
29			May	2008	4,059	45	10.98	106,145	1,099	10.35	104,300	1,078	10.34	-	-	-	-	-	-	5,904	65	11.06
30			June	2008	5,904	65	11.06	173,951	1,852	10.65	169,400	1,802	10.64	-	-	-	-	-	-	10,455	116	11.06
31			July	2008	10,455	116	11.06	333,473	3,511	10.53	327,200	3,445	10.53	-	-	-	-	-	-	16,729	182	10.87
32			August	2008	16,729	182	10.87	338,105	3,620	10.71	333,800	3,579	10.72	-	-	-	-	-	-	21,034	223	10.58
33			September	2008	21,034	223	10.58	35,077	374	10.66	35,200	380	10.78	-	-	-	-	-	-	20,911	217	10.38
34			October	2008	20,911	217	10.38	17,790	192	10.81	22,700	243	10.71	-	-	-	-	-	-	15,991	166	10.38
35			November	2008	15,991	166	10.38	6,680	77	11.57	11,600	125	10.77	-	-	-	-	-	-	11,070	118	10.69
36			December	2008	11,070	118	10.69	8,400	93	11.02	8,400	92	10.96	-	-	-	-	-	-	11,070	119	10.74
37			Total					1,425,654	\$ 15,058	\$ 10.56	1,418,411	\$ 14,968	\$ 10.55	-	\$ -	\$ -	-	\$ -	\$ -			
38																						
39			13 Month Average					10,041	\$ 103	\$ -	114,393	\$ 1,215	\$ -	113,763	\$ 1,207	\$ -	-	\$ -	\$ -	10,671	\$ 111	\$ -
40																						
41																						
42	Totals may be affected due to rounding.																					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2009

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister / J. T. Wehe

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance		
				Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit
1	CITY OF TAMPA																				
2	NATURAL GAS (MCF)																				
3																					
4		December	2007				575	6	9.81	575	\$	6	\$	9.81							
5		January	2008				36	3	80.00	36		3		80.00							
6		February	2008				575	6	10.18	575		6		10.18							
7		March	2008				929	10	11.02	929		10		11.02							
8		April	2008				1,100	15	13.41	1,100		15		13.41							
9		May	2008				1,500	20	13.50	1,500		20		13.50							
10		June	2008				1,900	26	13.57	1,900		26		13.57							
11		July	2008				2,000	27	13.57	2,000		27		13.57							
12		August	2008				2,300	31	13.37	2,300		31		13.37							
13		September	2008				700	9	13.08	700		9		13.08							
14		October	2008				600	8	12.77	600		8		12.77							
15		November	2008				100	1	12.77	100		1		12.77							
16		December	2008				-	-	-	-		-		-							
17		Total					11,740	\$ 156	\$ 13.26	11,740	\$ 156	\$ 13.26									
18																					
19		13 Month Average					947	\$ 12	\$ -	947	\$ 12	\$ -									
20																					
21																					
22																					
23																					
24																					
25																					
26																					
27																					
28																					
29																					
30																					
31																					
32																					
33																					
34																					
35																					
36																					
37																					
38																					
39																					
40																					
41	SYSTEM TOTAL																				
42	Totals may be affected due to rounding.																				

123

\$ 81,569

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years. Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:
 Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 XX Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister / J. T. Wehle

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

124

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
				Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	
1	<u>PHILLIPS</u>																					
2	RESIDUAL OIL (BBLs)																					
3																						
4		December	2006	17,216	\$ 965	\$ 56.05	-	\$ 49	\$ -	3,208	\$ 185	\$ 57.77	-	\$ 16	\$ -	-	\$ -	-	\$ -	14,008	\$ 829	\$ 59.17
5		January	2007	14,008	829	59.17	-	-	-	1,246	72	57.83	-	12	-	-	-	-	-	12,762	757	59.30
6		February	2007	12,762	757	59.30	6,721	324	48.21	6,805	376	55.28	-	19	-	-	-	-	-	12,678	705	55.58
7		March	2007	12,678	705	55.58	-	-	-	1,625	90	55.52	-	13	-	-	-	-	-	11,053	614	55.59
8		April	2007	11,053	614	55.59	-	-	-	2,427	134	55.37	-	13	-	-	-	-	-	8,626	480	55.65
9		May	2007	8,626	480	55.65	11,985	754	62.89	9,344	553	59.18	-	39	-	-	-	-	-	11,267	681	60.42
10		June	2007	11,267	681	60.42	9,892	598	60.48	5,834	357	61.12	-	28	-	-	-	-	-	15,325	923	60.20
11		July	2007	15,325	923	60.20	7,832	543	69.33	6,605	415	62.81	-	31	-	-	-	-	-	16,552	1,051	63.48
12		August	2007	16,552	1,051	63.48	3,111	192	61.60	8,307	524	63.11	-	38	-	-	-	-	-	11,356	718	63.23
13		September	2007	11,356	718	63.23	7,810	505	64.71	3,814	248	65.03	-	22	-	-	-	-	-	15,352	975	63.54
14		October	2007	15,352	975	63.54	-	49	-	5,189	337	64.90	-	28	-	-	-	-	-	10,163	688	67.70
15		November	2007	10,163	688	67.70	-	-	-	-	-	-	-	-	-	-	-	-	-	10,163	688	67.70
16		December	2007	10,163	688	67.70	-	-	-	-	-	-	-	-	-	-	-	-	-	10,163	688	67.70
17		Total					47,351	\$ 2,965	\$ 62.63	51,196	\$ 3,106	\$ 60.67	-	\$ 243	\$ -	-	\$ -	\$ -				
18																						
19		13 Month Average		12,809	\$ 775	\$ -	3,642	\$ 232	\$ -	4,185	\$ 253	\$ -	-	\$ 20	\$ -	-	\$ -	\$ -		12,267	\$ 754	\$ -
20																						
21	<u>PHILLIPS</u>																					
22	DISTILLATE OIL (BBLs)																					
23																						
24		December	2006	697	\$ 58	\$ 83.78	-	\$ -	\$ -	-	\$ -	\$ -	202	\$ 17	\$ 83.78	-	\$ -	\$ -	-	\$ 495	\$ 41	\$ 83.78
25		January	2007	495	41	83.78	178	14	76.27	-	-	-	156	13	81.79	-	-	-	-	517	42	81.79
26		February	2007	517	42	81.79	355	28	79.88	-	-	-	258	21	81.02	-	-	-	-	615	50	81.02
27		March	2007	615	50	81.02	-	-	-	-	-	-	177	14	81.02	-	-	-	-	437	35	81.02
28		April	2007	437	35	81.02	178	16	90.20	-	-	-	162	14	83.67	-	-	-	-	453	38	83.67
29		May	2007	453	38	83.67	355	32	90.79	-	-	-	471	41	86.80	-	-	-	-	336	29	86.80
30		June	2007	336	29	86.80	354	34	94.87	-	-	-	323	29	90.94	-	-	-	-	367	33	90.94
31		July	2007	367	33	90.94	354	34	97.21	-	-	-	358	34	94.01	-	-	-	-	363	34	94.01
32		August	2007	363	34	94.01	529	50	93.73	-	-	-	428	40	93.85	-	-	-	-	465	44	93.85
33		September	2007	465	44	93.85	353	36	102.70	-	-	-	243	24	97.67	-	-	-	-	575	56	97.67
34		October	2007	575	56	97.67	182	21	114.55	-	-	-	298	30	101.73	-	-	-	-	459	47	101.73
35		November	2007	459	47	101.73	-	-	-	-	-	-	33	3	101.73	-	-	-	-	426	43	101.73
36		December	2007	426	43	101.73	-	-	-	-	-	-	30	3	101.73	-	-	-	-	396	40	101.73
37		Total					2,838	\$ 265	\$ 93.34	-	\$ -	\$ -	2,937	\$ 266	\$ 90.60	-	\$ -	\$ -				
38																						
39		13 Month Average		477	\$ 42	\$ -	218	\$ 20	\$ -	-	\$ -	\$ -	242	\$ 22	\$ -	-	\$ -	\$ -		454	\$ 41	\$ -

40 Note 1 Fuel Issued (Other) for Phillips Residual oil represents ignition included in burn that is not included in inventory.
 41 Fuel Issued (Other) for Phillips Distillate Oil represents ignition included in inventory that is not included in burn.
 42 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:
 Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 XX Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister / J. T. Wehe

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Line No.	Fuel Type	Plant	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance		
					Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit
1		<u>POLK</u>																				
2		DISTILLATE OIL (BBLs)																				
3																						
4		December	2006	46,758	\$ 3,936	\$ 84.17	3,115	\$ 240	\$ 76.95	2,401	\$ 201	\$ 83.72	291	\$ 24	\$ 83.72	-	\$ -	\$ -	47,181	\$ 3,950	\$ 83.72	
5		January	2007	47,181	3,950	83.72	-	-	-	3,834	321	83.71	-	-	-	-	-	-	43,347	3,629	83.71	
6		February	2007	43,347	3,629	83.71	-	-	-	5,118	428	83.71	400	33	83.71	-	-	-	37,829	3,167	83.71	
7		March	2007	37,829	3,167	83.71	10,686	909	85.06	5,810	488	84.01	-	-	-	-	-	-	42,705	3,587	84.01	
8		April	2007	42,705	3,587	84.01	7,644	712	93.20	4,008	342	85.40	-	-	-	-	-	-	46,341	3,958	85.40	
9		May	2007	46,341	3,958	85.40	8,875	795	89.54	8,976	773	86.07	113	10	86.07	-	-	-	46,127	3,970	86.07	
10		June	2007	46,127	3,970	86.07	3,716	342	92.07	7,296	631	86.51	222	19	86.51	-	-	-	42,326	3,662	86.51	
11		July	2007	42,326	3,662	86.51	7,292	701	96.12	3,608	317	87.93	-	-	-	-	-	-	46,010	4,045	87.93	
12		August	2007	46,010	4,045	87.93	10,845	1,018	93.85	11,770	1,048	89.06	-	-	-	-	-	-	45,085	4,015	89.06	
13		September	2007	45,085	4,015	89.06	5,242	520	99.12	3,966	357	90.10	-	-	-	-	-	-	46,361	4,177	90.10	
14		October	2007	46,361	4,177	90.10	1,271	137	108.09	3,845	348	90.58	1	0	90.58	-	-	-	43,785	3,966	90.58	
15		November	2007	43,785	3,966	90.58	6,538	760	116.25	4,905	460	93.71	-	-	-	-	-	-	45,419	4,267	93.94	
16		December	2007	45,419	4,267	93.94	1,452	163	112.37	3,305	312	94.51	-	-	-	-	-	-	43,565	4,117	94.51	
17		Total					63,560	\$ 6,057	\$ 95.29	66,441	\$ 5,827	\$ 87.69	735	\$ 62	\$ 84.92	-	\$ -	\$ -				
18																						
19		13 Month Average					44,560	\$ 3,871	\$ -	5,129	\$ 484	\$ -	5,296	\$ 464	\$ -	79	\$ 7	\$ -	44,314	\$ 3,885	\$ -	
20																						
21		<u>BIG BEND</u>																				
22		DISTILLATE OIL (BBLs)																				
23																						
24		December	2006	46,879	\$ 3,996	\$ 85.25	-	\$ -	\$ -	-	\$ -	\$ -	9,805	\$ 836	\$ 85.25	-	\$ -	\$ -	37,074	\$ 3,160	\$ 85.25	
25		January	2007	37,074	3,160	85.25	2,746	-	-	-	-	-	2,581	205	79.37	-	-	-	37,239	2,956	79.37	
26		February	2007	37,239	2,956	79.37	-	-	-	-	-	-	4,370	347	79.37	-	-	-	32,869	2,609	79.37	
27		March	2007	32,869	2,609	79.37	13,875	1,186	85.47	125	10	81.18	3,907	317	81.18	-	-	-	42,712	3,467	81.18	
28		April	2007	42,712	3,467	81.18	14,946	1,385	92.66	-	-	-	6,988	588	84.15	-	-	-	50,670	4,264	84.15	
29		May	2007	50,670	4,264	84.15	-	-	-	212	18	84.15	13,809	1,162	84.15	-	-	-	36,649	3,084	84.15	
30		June	2007	36,649	3,084	84.15	27,075	2,525	93.25	-	-	-	4,691	413	88.02	-	-	-	59,033	5,196	88.02	
31		July	2007	59,033	5,196	88.02	2,882	275	95.40	912	81	88.36	6,752	597	88.36	-	-	-	54,251	4,794	88.36	
32		August	2007	54,251	4,794	88.36	7,437	679	91.26	112	10	88.71	4,630	411	88.71	-	-	-	56,946	5,052	88.71	
33		September	2007	56,946	5,052	88.71	3,769	361	95.76	-	-	-	1,632	145	89.15	-	-	-	59,083	5,267	89.15	
34		October	2007	59,083	5,267	89.15	-	-	-	333	30	89.15	5,712	509	89.15	-	-	-	53,038	4,728	89.15	
35		November	2007	53,038	4,728	89.15	-	-	-	-	-	-	4,085	384	89.15	-	-	-	48,954	4,364	89.15	
36		December	2007	48,954	4,364	89.15	-	-	-	84	7	89.15	4,494	401	89.15	-	-	-	44,376	3,956	89.15	
37		Total					72,731	\$ 6,410	\$ 88.13	1,779	\$ 156	\$ 87.56	63,650	\$ 5,459	\$ 85.76	-	\$ -	\$ -				
38																						
39		13 Month Average					47,338	\$ 4,072	\$ -	5,595	\$ 493	\$ -	137	\$ 12	\$ -	5,650	\$ 484	\$ -	47,146	\$ 4,069	\$ -	

40 Note 1 Fuel Issued (Other) represents the items included in inventory that are not included in burn.

41 For Big Bend Distillate Oil this includes ignition.

42 Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules:

125

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the last year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:
 Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 XX Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister / J. T. Wehle

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

126

Line No.	Fuel Type	Plant	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
					Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	
1	POLK																						
2	PROPANE (GALS)																						
3																							
4			December	2006	22,500	\$ 25	\$ 1.09	35,733	\$ 39	\$ 1.09	35,733	\$ 39	\$ 1	-	\$ -	\$ -	-	\$ -	\$ -	-	22,500	\$ 25	\$ 1.09
5			January	2007	22,500	25	1.09	26,857	28	1.04	23,557	25	1.06	-	-	-	-	-	-	-	25,800	27	1.06
6			February	2007	25,800	27	1.06	9,000	10	1.12	20,700	22	1.08	-	-	-	-	-	-	-	14,100	15	1.08
7			March	2007	14,100	15	1.08	36,347	43	1.17	29,447	34	1.15	-	-	-	-	-	-	-	21,000	24	1.15
8			April	2007	21,000	24	1.15	9,138	12	1.29	11,238	13	1.19	-	-	-	-	-	-	-	18,900	22	1.19
9			May	2007	18,900	22	1.19	27,642	35	1.27	22,842	28	1.23	-	-	-	-	-	-	-	23,700	29	1.23
10			June	2007	23,700	29	1.23	36,167	46	1.28	40,667	51	1.26	-	-	-	-	-	-	-	19,200	24	1.26
11			July	2007	19,200	24	1.26	18,356	24	1.29	18,956	24	1.28	-	-	-	-	-	-	-	18,600	24	1.28
12			August	2007	18,600	24	1.28	35,469	46	1.30	27,069	35	1.29	-	-	-	-	-	-	-	27,000	35	1.29
13			September	2007	27,000	35	1.29	17,503	25	1.42	24,403	33	1.34	-	-	-	-	-	-	-	20,100	27	1.34
14			October	2007	20,100	27	1.34	9,137	14	1.56	6,437	9	1.41	-	-	-	-	-	-	-	22,800	32	1.41
15			November	2007	22,800	32	1.41	27,900	48	1.72	25,500	39	1.55	-	-	-	-	-	-	-	25,200	41	1.61
16			December	2007	25,200	41	1.61	18,000	30	1.68	23,700	39	1.64	-	-	-	-	-	-	-	19,500	32	1.64
17			Total					271,516	\$ 361	\$ 1.33	274,516	\$ 353	\$ 1.29	-	\$ -	\$ -	-	\$ -	\$ -	-			
18																							
19			13 Month Average		21,646	\$ 27	\$ -	23,635	\$ 31	\$ -	23,865	\$ 30	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	21,415	\$ 28	\$ -
20																							
21	BIG BEND																						
22	COAL (TONS)																						
23																							
24			December	2006	532,294	\$ 31,912	\$ 59.95	221,861	\$ 12,740	\$ 57.42	369,893	\$ 22,480	\$ 60.78	-	\$ 821	\$ -	-	\$ -	\$ -	-	384,262	\$ 22,172	\$ 57.70
25			January	2007	384,262	22,172	57.70	332,836	19,600	58.89	398,730	23,486	58.90	-	245	-	-	-	-	-	318,368	18,286	57.44
26			February	2007	318,368	18,286	57.44	153,207	8,659	56.52	206,916	12,573	60.76	-	(413)	-	11,590	738	63.88	-	276,249	15,110	54.70
27			March	2007	276,249	15,110	54.70	310,052	18,447	59.50	234,083	13,622	58.19	-	295	-	-	-	-	-	352,218	19,935	56.60
28			April	2007	352,218	19,935	56.60	389,131	22,169	56.97	288,024	16,546	57.45	-	581	-	-	-	-	-	453,325	25,558	56.38
29			May	2007	453,325	25,558	56.38	484,350	27,078	55.91	292,933	16,795	57.33	-	1,721	-	(10,048)	(582)	57.89	-	634,694	35,259	55.55
30			June	2007	634,694	35,259	55.55	384,163	22,719	59.14	369,247	21,183	57.37	-	436	-	-	-	-	-	649,611	36,795	56.64
31			July	2007	649,611	36,795	56.64	399,379	23,368	58.51	381,005	21,806	57.23	-	650	-	-	-	-	-	667,965	38,357	57.42
32			August	2007	667,965	38,357	57.42	301,879	18,082	59.90	413,556	24,030	58.11	-	1,382	-	(44,627)	(2,670)	59.82	-	511,682	29,739	58.12
33			September	2007	511,682	29,739	58.12	412,828	20,919	50.67	392,081	21,922	55.91	-	1,052	-	-	-	-	-	532,429	28,736	53.97
34			October	2007	532,429	28,736	53.97	341,794	20,182	59.05	378,936	21,061	55.58	-	1,468	-	-	-	-	-	495,287	27,856	56.24
35			November	2007	495,287	27,856	56.24	348,384	20,648	59.27	351,538	20,204	57.47	-	376	-	-	-	-	-	492,133	28,300	57.51
36			December	2007	492,133	28,300	57.51	265,314	15,942	60.09	287,715	16,827	58.49	-	366	-	-	-	-	-	469,732	27,416	58.36
37			Total					4,123,318	\$ 237,812	\$ 57.67	3,994,764	\$ 230,055	\$ 57.59	-	\$ 8,159	\$ -	(43,085)	\$ (2,513)	\$ 58.33	-			
38																							
39			13 Month Average		484,657	\$ 27,540	\$ -	334,245	\$ 19,273	\$ -	335,743	\$ 19,426	\$ -	-	\$ 691	\$ -	(3,314)	\$ (193)	\$ -	-	479,844	\$ 27,194	\$ -

40 Note 1 Fuel Issued (Other) represents the items included in burn that are not included in inventory.
 41 For coal this includes ignition, fuel analysis and additives.
 42 Totals may be affected due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 XX Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister / J. T. Wehne

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance																																						
				Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit																																				
1	POLK																																																								
2	COAL (TONS)																																																								
3																																																									
4		December	2006	115,901	\$ 6,089	\$ 52.53	20,095	\$ 1,469	\$ 73.10	62,801	\$ 3,659	\$ 58	-	\$ 59	\$ -	-	\$ -	-	-	73,195	\$ 3,898	\$ 53.26																																			
5		January	2007	73,195	3,898	53.26	36,519	2,457	67.27	68,492	4,071	59.43	-	56	-	-	-	-	41,222	2,284	54.99																																				
6		February	2007	41,222	2,284	55.42	91,288	5,673	62.14	58,840	3,880	65.94	-	(761)	-	15,229	811	53.26	88,899	4,888	54.99																																				
7		March	2007	88,899	4,888	54.99	41,351	3,199	77.37	56,914	3,710	65.18	-	67	-	-	-	-	73,336	4,378	59.70																																				
8		April	2007	73,336	4,378	59.70	62,855	3,751	59.68	16,146	1,165	72.15	-	50	-	-	-	-	120,044	6,965	58.02																																				
9		May	2007	120,044	6,965	58.02	32,445	2,259	69.64	51,012	3,314	64.97	-	36	-	-	-	-	101,477	5,910	58.24																																				
10		June	2007	101,477	5,910	58.24	57,690	3,511	60.86	59,546	3,817	64.11	-	58	-	-	-	-	99,621	5,603	56.24																																				
11		July	2007	99,621	5,603	56.24	49,329	3,130	63.46	63,324	3,945	62.30	-	67	-	-	-	-	85,626	4,788	55.92																																				
12		August	2007	85,626	4,788	55.92	91,370	5,895	64.51	57,214	3,509	61.33	-	(899)	-	15,811	950	60.10	135,594	8,124	59.91																																				
13		September	2007	135,594	8,124	59.91	25,794	1,785	69.21	57,693	3,730	64.65	-	43	-	-	-	-	103,695	6,179	59.59																																				
14		October	2007	103,695	6,179	59.59	110,754	6,750	60.95	62,862	4,076	64.82	-	46	-	-	-	-	151,568	8,854	58.41																																				
15		November	2007	151,568	8,854	58.41	29,988	2,399	80.00	49,916	3,204	64.18	-	87	-	-	-	-	131,640	8,049	61.14																																				
16		December	2007	131,640	8,049	61.14	50,086	2,943	58.76	59,726	3,513	58.81	-	49	-	-	-	-	122,000	7,480	61.31																																				
17	Total			679,470			\$ 43,754			\$ 64.39			661,705			\$ 41,934			\$ 63.37			-			-\$ (1,01)			-			31,039			\$ 1,761			\$ 56.74																				
18																																																									
19	13 Month Average			101,678			\$ 5,847			\$ -			53,813			\$ 3,479			\$ -			55,731			\$ 3,507			\$ -			-\$ (80)			\$ -			2,388			\$ 135			\$ -			102,148			\$ 5,954			\$ -					
20																																																									
21	COAL STORAGE																																																								
22	COAL (TONS)																																																								
23																																																									
24		December	2006	554,111	\$ 23,329	\$ 42.10	325,809	\$ 17,412	\$ 53.44	-	\$ -	\$ -	212,660	\$ 12,588	\$ 59.19	-	\$ -	\$ -	667,259	\$ 28,154	\$ 42.19																																				
25		January	2007	667,259	28,154	42.19	389,995	23,380	59.95	-	-	-	405,559	23,560	58.09	-	-	-	651,695	27,974	42.92																																				
26		February	2007	651,695	27,974	42.92	451,237	22,363	49.56	-	-	-	156,783	9,363	59.72	4,590	-	-	950,739	40,974	43.10																																				
27		March	2007	950,739	40,974	43.10	581,766	31,535	54.20	-	-	-	392,074	23,117	58.96	-	-	-	1,140,431	49,392	43.31																																				
28		April	2007	1,140,431	49,392	43.31	446,557	26,254	58.79	-	-	-	441,611	25,189	57.04	-	-	-	1,145,378	50,456	44.05																																				
29		May	2007	1,145,378	50,456	44.05	290,830	19,664	67.61	-	-	-	470,251	27,202	57.84	-	-	-	965,957	42,919	44.43																																				
30		June	2007	965,957	42,919	44.43	387,997	23,238	59.89	-	-	-	486,117	27,950	57.50	-	-	-	867,837	38,207	44.03																																				
31		July	2007	867,837	38,207	44.03	354,069	22,338	63.09	-	-	-	459,232	26,733	58.21	-	-	-	762,673	33,812	44.33																																				
32		August	2007	762,673	33,812	44.33	355,807	21,542	60.55	-	-	-	393,923	23,930	60.75	87,730	-	-	812,288	31,424	38.69																																				
33		September	2007	812,288	31,424	38.69	259,126	17,221	66.46	-	-	-	384,013	20,237	52.70	-	-	-	687,401	28,408	41.33																																				
34		October	2007	687,401	28,408	41.33	369,317	23,478	63.57	-	-	-	484,132	27,943	57.72	-	-	-	572,586	23,942	41.81																																				
35		November	2007	572,586	23,942	41.81	372,365	22,921	61.55	-	-	-	390,431	23,604	60.46	-	-	-	554,520	23,259	41.94																																				
36		December	2007	554,520	23,259	41.94	235,518	16,452	69.86	-	-	-	325,112	19,529	60.07	-	-	-	464,926	20,182	43.41																																				
37	Total			4,494,584			\$ 270,386			\$ 60.16			-			-\$ -			-			4,789,237			\$ 278,358			\$ 58.12			92,320			\$ -			\$ -																				
38																																																									
39	13 Month Average			794,836			\$ 34,019			\$ -			370,799			\$ 22,138			\$ -			-			-\$ -			-			384,761			\$ 22,380			\$ -			7,102			\$ -			\$ -			787,976			\$ 33,777			\$ -		
40	Note 1	Fuel Issued (Other) represents the items included in burn that are not included in inventory.																																																							
41		For coal this includes ignition, fuel analysis and additives.																																																							
42	Totals may be affected due to rounding.																																																								

127

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:
 Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 XX Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister / J. T. Wehle

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Line No.	Plant Fuel Type	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
				Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	
1 BAYSIDE																						
2 NATURAL GAS (MCF)																						
3																						
4		December	2006	130,579	\$ 977	\$ 7.48	2,834,606	\$ 25,581	\$ 9.02	2,794,047	\$ 25,214	\$ 9.02	-	\$ -	\$ -	-	\$ -	\$ -	-	171,138	\$ 1,344	\$ 7.85
5		January	2007	171,138	1,344	7.85	2,535,018	29,708	11.72	2,651,727	30,666	11.56	-	-	-	-	-	-	-	64,429	386	7.09
6		February	2007	54,429	386	7.09	4,658,520	49,322	10.59	4,596,233	48,652	10.59	-	-	-	-	-	-	-	116,716	1,056	9.05
7		March	2007	116,716	1,056	9.05	4,627,284	43,372	9.37	4,676,257	43,923	9.39	-	-	-	-	-	-	-	67,743	505	7.46
8		April	2007	67,743	505	7.46	4,879,099	46,322	9.49	4,757,307	45,313	9.52	-	-	-	-	-	-	-	189,535	1,515	7.99
9		May	2007	189,535	1,515	7.99	5,240,603	49,330	9.41	5,237,297	49,289	9.41	-	-	-	-	-	-	-	192,841	1,556	8.07
10		June	2007	192,841	1,556	8.07	5,140,379	49,747	9.68	5,135,299	49,713	9.68	-	-	-	-	-	-	-	197,921	1,591	8.04
11		July	2007	197,921	1,591	8.04	5,459,745	52,151	9.55	5,410,566	51,993	9.61	-	-	-	-	-	-	-	247,100	1,749	7.08
12		August	2007	247,100	1,749	7.08	5,536,559	54,605	9.86	5,663,910	55,383	9.78	-	-	-	-	-	-	-	119,749	971	8.11
13		September	2007	119,749	971	8.11	5,155,244	49,094	9.52	5,117,923	48,967	9.57	-	-	-	-	-	-	-	157,070	1,098	6.99
14		October	2007	157,070	1,098	6.99	4,204,480	39,927	9.50	4,217,450	39,977	9.48	-	-	-	-	-	-	-	144,099	1,048	7.27
15		November	2007	144,099	1,048	7.27	2,788,403	28,369	10.17	2,887,369	29,086	10.07	-	-	-	-	-	-	-	45,134	331	7.33
16		December	2007	45,134	331	7.33	4,098,729	41,956	10.24	3,897,380	40,423	10.37	-	-	-	-	-	-	-	246,483	1,863	7.56
17		Total					54,324,062	\$ 533,903	\$ 9.83	54,248,718	\$ 533,383	\$ 9.83	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
18																						
19		13 Month Average		141,081	\$ 1,087	\$ -	4,396,821	\$ 43,037	\$ -	4,387,905	\$ 42,969	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	149,997	\$ 1,155	\$ -
20																						
21 POLK																						
22 NATURAL GAS (MCF)																						
23																						
24		December	2006	2,034	\$ 15	\$ 7.48	108,309	\$ 920	\$ 8.50	104,816	\$ 892	\$ 9	-	\$ -	\$ -	-	\$ -	\$ -	-	5,527	\$ 43	\$ 7.85
25		January	2007	5,527	43	7.85	36,616	416	11.37	41,295	454	10.99	-	-	-	-	-	-	-	848	6	7.09
26		February	2007	848	6	7.09	63,797	718	11.26	63,898	718	11.23	-	-	-	-	-	-	-	747	7	9.05
27		March	2007	747	7	9.05	42,203	365	8.66	42,321	368	8.88	-	-	-	-	-	-	-	829	5	7.46
28		April	2007	629	5	7.46	219,983	1,949	8.86	211,975	1,885	8.89	-	-	-	-	-	-	-	8,637	69	7.99
29		May	2007	8,637	69	7.99	436,249	4,056	9.30	428,117	3,998	9.34	-	-	-	-	-	-	-	16,769	127	7.58
30		June	2007	16,769	127	7.58	185,826	1,874	10.08	194,348	1,941	9.99	-	-	-	-	-	-	-	8,247	60	7.30
31		July	2007	8,247	60	7.30	426,130	4,012	9.41	415,778	3,937	9.47	-	-	-	-	-	-	-	18,599	134	7.23
32		August	2007	18,599	134	7.23	576,184	5,615	9.75	582,940	5,649	9.69	-	-	-	-	-	-	-	11,843	100	8.44
33		September	2007	11,843	100	8.44	228,957	2,229	9.73	234,256	2,279	9.73	-	-	-	-	-	-	-	6,545	50	7.68
34		October	2007	6,545	50	7.68	851,461	7,166	8.42	832,576	7,027	8.44	-	-	-	-	-	-	-	25,429	189	7.43
35		November	2007	25,429	189	7.43	150,736	1,705	11.31	173,284	1,874	10.82	-	-	-	-	-	-	-	2,881	20	6.89
36		December	2007	2,881	20	6.89	61,460	732	11.91	60,514	723	11.94	-	-	-	-	-	-	-	3,827	29	7.56
37		Total					3,279,602	\$ 30,837	\$ 9.40	3,281,302	\$ 30,852	\$ 9.40	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-
38																						
39		13 Month Average		8,364	\$ 64	\$ -	260,609	\$ 2,443	\$ -	260,471	\$ 2,442	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	8,502	\$ 65	\$ -
40																						
41																						
42	Totals may be affected due to rounding.																					

128

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of data shown:

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister / J. T. Wehle

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-E1

Line No.	Fuel Type	Plant	Month	Year	Beginning Balance			Receipts			Fuel Issued to Generation			Fuel Issued (Other) - Note 1			Inventory Adjustments			Ending Balance			
					Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	Units/	(\$000)/	\$/Unit	
1	CITY OF TAMPA																						
2	NATURAL GAS (MCF)																						
3																							
4			December	2006				480	\$	5	\$	10.97	480	\$	5	\$	10.97						
5			January	2007				6		0		48.71	6		0		48.71						
6			February	2007				259		3		9.81	259		3		9.81						
7			March	2007				168		2		10.64	168		2		10.64						
8			April	2007				1,082		10		9.70	1,082		10		9.70						
9			May	2007				1,968		19		9.68	1,968		19		9.68						
10			June	2007				1,669		16		9.81	1,669		16		9.81						
11			July	2007				4,924		45		9.14	4,924		45		9.14						
12			August	2007				4,275		41		9.48	4,275		41		9.48						
13			September	2007				2,625		22		8.38	2,625		22		8.38						
14			October	2007				6,589		55		8.40	6,589		55		8.40						
15			November	2007				2,004		17		8.73	2,004		17		8.73						
16			December	2007				575		6		9.81	575		6		9.81						
17			Total					26,145	\$	237	\$	9.05	26,145	\$	237	\$	9.05						
18																							
19			13 Month Average					2,048	\$	19	\$	-	2,048	\$	19	\$	-						
20																							
21																							
22																							
23																							
24																							
25																							
26																							
27																							
28																							
29																							
30																							
31																							
32																							
33																							
34																							
35																							
36																							
37																							
38																							
39																							
40																							
41	SYSTEM TOTAL																						
42	Totals may be affected due to rounding																						

129

\$ 65,803

MISCELLANEOUS DEFERRED DEBITS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the following information for miscellaneous deferred debits for the last year.
 Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater,
 may be grouped by classes.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Description	Balance at Beginning of Year	Debits	Credits		Balance at End of Year	
				Account	Amount		
1	186.01 Misc Work in Progress	1,061	-			1,061	
2	186.03 A/P Trans Pending Distribution	35	-			35	
3	186.05 Transm & Interconnect Studies	179	-			179	
4	186.06 Gulfstream Deposits	10	-			10	
5	186.10 Project Management Preliminary Engineer	220	47			267	
6	186.13 Hooker's Point Power Station Land	(1)	1			-	
7	186.21 Bayside Discharge Flume Study	523	-	G48	523	-	
8	186.24 Polk Unit 1 - Unplanned Outage	5	-	553	5	-	
9							
10							
11	Totals	\$2,032	\$48		\$528	\$1,552	
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39	Totals may be affected due to rounding.						

130

OTHER DEFERRED CREDITS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a Schedule showing the following information for other deferred credits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Description	Balance at Beginning of Year	Debits		Credits	Balance at End of Year	
			Contra Accounts	Amount			
1	Other Deferred Credits	2,939	Various	239	185	2,885	
2	Credit Enhancement Deposits	811	131	811	-	-	
3	Unclaimed Items	1	131	1	-	-	
4	Deferred Lease Payments - Utility	359	931	-	85	444	
5	Deferred Lease Payments - Non-Utility	233	418	-	49	282	
6	Contract Retentions	4,851	232	3,000	3,149	5,000	
7	ED Chargeable/CIAC Const. 2007	1,521	Various	-	-	1,521	
8	Directors Fees	1,154	930	-	52	1,206	
9	Deferred Rev - GTE FCU	8	418	-	-	8	
10	Def. Revenue - Cable Contract	891	454	469	369	791	
11							
12							
13	Total	\$12,788		\$4,520	\$3,889	\$12,137	
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39	Totals may be affected due to rounding.						

131

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and the basis for determining the desired balances.

Type of data shown:

XX Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister/E. L. Carlson

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Balance Beginning of Period	Current Annual Accrual	Amount Charged to Reserve	Net Fund Income After Taxes	Reserve Balance End of Period	Description Of Charge	Charged to Operating Expenses
1							
2							
3	24,310	4,000			28,310	Storm fund accrual	4,000
4							
5							
6							
7							
8							
9							
10							
11							
12							
13	20,160	7,163	(6,203)		21,120	Charges for worker's compensation payments, general liability payments and automobile damages.	7,163
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39	Totals may be affected due to rounding.						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and the basis for determining the desired balances.

Type of data shown:

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

XX Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister/E. L. Carlson

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	Balance Beginning of Period	Current Annual Accrual	Amount Charged to Reserve	Net Fund Income After Taxes	Reserve Balance End of Period	Description Of Charge	Charged to Operating Expenses
1							
2							
3	16,298	4,000	13		20,310	Storm fund accrual	4,000
4							
5							
6							
7							
8							
9							
10							
11							
12							
13	19,361	4,274	(4,354)		19,281	Charges for worker's compensation payments, general liability payments and automobile damages.	4,274
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39	Totals may be affected due to rounding.						

133

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each of the accumulated deferred income tax accounts (Nos. 190, 281, 282, 283), provide annual balances beginning with the historical base year in the last rate case and ending with the end of the test year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

- Projected Test Year Ended 12/31/2009
- Projected Prior Year Ended 12/31/2008
- Historical Prior Year Ended 12/31/2007

DOCKET No. 080317-EI

(Dollars in 000's)

Witness: A. D. Felsenthal / J. S. Chronister

Line No.	(1) Annual Period	(2)	(3)	(4)	(5)	(5)
		Account 190 Accumulated Deferred Income Taxes Dr(Cr)	Account 281 Accumulated Deferred Income Taxes Cr(Dr)	Account 282 Accumulated Deferred Income Taxes Cr(Dr)	Account 283 Accumulated Deferred Income Taxes Cr(Dr)	Net Accumulated Deferred Income Taxes Cr(Dr)
1	1991	21,187	8,106	308,209	6,032	301,160
2	1992	31,145	8,140	326,397	3,185	306,577
3	1993	37,045	8,162	276,272	8,139	255,528
4	1994	86,514	8,175	335,429	(15,957)	241,133
5	1995	94,553	8,199	357,954	(34,399)	237,201
6	1996	102,914	8,254	394,644	(43,401)	256,583
7	1997	107,678	8,331	414,534	(35,360)	279,827
8	1998	111,582	8,384	438,790	(25,330)	310,262
9	1999	117,094	2,538	444,946	(17,034)	313,356
10	2000	124,268	2,538	399,520	(5,526)	272,264
11	2001	136,227	4,229	418,553	(18)	286,537
12	2002	133,304	4,229	458,838	(9,830)	319,933
13	2003	133,491	6,613	449,678	(8,388)	314,412
14	2004	123,205	10,326	492,250	(21,365)	358,006
15	2005	126,069	9,591	506,825	60,440	450,787
16	2006	201,892	8,952	518,044	89,610	414,714
17	2007	173,272	8,339	537,045	9,288	381,401
18	2008	176,613	8,339	567,931	39,707	439,364
19	2009	169,467	8,339	591,825	(6,209)	424,488
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35	Total may not foot due to rounding.					

134

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide an analysis of accumulated investment tax credits generated and amortization of investment tax credits on an annual basis beginning with the historical base year in the last rate case and ending with the end of the test year.

Type of data shown:

- Projected Test Year Ended 12/31/2009
- Projected Prior Year Ended 12/31/2008
- Historical Prior Year Ended 12/31/2007

COMPANY: TAMPA ELECTRIC COMPANY

Witness: A. D. Felsenthal / J. S. Chronister

DOCKET No. 080317-EI

(Dollars in 000's)

Line No.	(1) Annual Period	(2) Beginning Balance	(3) Amortization	(4) Ending Balance	(5) Non Utility	(6) Utility
1	1991	80,677	5,281	75,396	19	75,377
2	1992	75,396	4,450	70,945	18	70,927
3	1993	70,945	4,912	66,033	17	66,016
4	1994	66,033	2,768	63,265	16	63,249
5	1995	63,265	4,766	58,499	15	58,484
6	1996	58,499	4,662	53,837	13	53,824
7	1997	53,837	4,586	49,251	12	49,239
8	1998	49,251	4,576	44,675	11	44,664
9	1999	44,675	4,566	40,109	10	40,099
10	2000	40,109	4,353	35,756	9	35,747
11	2001	35,756	4,457	31,299	8	31,291
12	2002	31,299	4,390	26,909	7	26,902
13	2003	26,909	4,561	22,348	5	22,343
14	2004	22,348	2,748	19,599	5	19,594
15	2005	19,599	2,620	16,979	4	16,975
16	2006	16,979	2,523	14,456	3	14,453
17	2007	14,456	2,435	12,021	2	12,019
18	2008	12,021	1,042	10,979	2	10,977
19	2009	10,979	368	10,611	2	10,609
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37	Total may not foot due to rounding.					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the data specified for leasing arrangements in effect during the test year and prior year.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

xx Projected Test Year Ended 12/31/2009

xx Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

DOCKET No. 080317-EI

Witness: J. S. Chronister

(Dollars in 000's)

Line No.

1		Total	
2			
3	Leasing Payments for 2008:	\$	5,378
4	Leasing Payments for 2009:	\$	5,651
5			
6	Leasing Payments, Remaining Life Contracts	\$	38,934
7	from January 1, 2010 and forward		

8
9 Describe Leasing Agreements Whose Lifetime Costs Exceed \$10 Million

11	12	13	14	15	16
Asset	Original Cost	Annual Payment	Life of Contract	Disposition of Asset, Provision for Purchase	
16	POLE RENT				
17					
18	Pole Rental for 2008:	NA	\$ 444	Indefinite	Agreement continues for the life of installed pole
19	Pole Rental for 2009:	NA	\$ 463	Indefinite	Agreement continues for the life of installed pole
20					
21					
22					
23	Office Building	\$ 37,371	\$ 1,292 **	20 years	The contract has a primary term as well as renewal options at stated rates for an additional 18 years and 3 months.
24	(known as TECO Plaza)				There is no transfer of ownership at the end of the lease and no bargain purchase option.
25					
26	** Represents budgeted accrual to expense in 2009. Actual payments vary over the term of the lease.				
27	Lease was effective October 1, 2005				
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					

136

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a statement of changes in accounting policy for the test year and the prior year. If appropriate, explain any changes in accounting procedures for the projected test year and the effect, if any, of the use of a non-calendar test year.

Type of data shown:

XX Projected Test Year Ended 12/31/2009

XX Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: J. S. Chronister

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

Line
No.

1 There were no changes in accounting policy in the test year or prior year affecting rate base.

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

26

27

28

29

30

31

32

33

34

35

36

37

38

39

Supporting Schedules:

Recap Schedules:

137