



Florida City Gas

4180 South U.S. 1
Rockledge, FL 32955
www.floridacitygas.com

08 AUG 21 11 00 00

August 21, 2008

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-950

RECEIVED--FPSC
08 AUG 25 PM 1:43
COMMISSION
CLERK

Re: Docket No. 080003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of July 2008.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

COM _____
~~ECR~~ _____
GCL 1 _____
OPC _____
RCP _____
SSC _____
SGA _____
ADM _____
CLK _____

DOCUMENT NUMBER DATE
07691 AUG 25 08
FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 08** Through **DECEMBER 08**

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	CURRENT MONTH: 07/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	16,987	16,987	100.00	-	146,114	146,114	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,609,157	2,683,358	(925,799)	(34.50)	22,877,218	23,411,510	534,292	2.28
5	DEMAND (Line 32 A-1 support detail)	507,982	507,987	(15)	-	4,629,553	4,619,221	(10,332)	(0.22)
6	OTHER (Line 40 A-1 support detail)	45,099	44,731	(368)	(0.82)	381,602	327,561	(54,041)	(16.50)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	4,162,238	3,253,043	(909,195)	(27.95)	27,888,373	27,864,406	(23,967)	(0.09)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(4,500)	(2,143)	2,357	(109.99)	(4,500)	(10,576)	(6,076)	57.45
14	TOTAL THERM SALES	3,346,576	3,250,900	(95,676)	(2.94)	26,584,017	27,853,830	1,269,813	4.56
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,657,100	3,033,344	376,244	12.40	23,204,710	26,091,684	2,886,974	11.06
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,742,070	3,000,244	258,174	8.61	22,893,492	25,850,284	2,956,792	11.44
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	9,193,980	(1,500,000)	(16.32)	91,829,140	86,787,660	(5,041,480)	(5.81)
20	OTHER Commodity (Line 40 A-1 support detail)	34,425	35,100	675	1.92	255,186	255,400	214	0.08
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,776,495	3,035,344	258,849	8.53	23,148,678	26,105,684	2,957,006	11.33
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	-	(14,000)	(14,000)	100.00
27	TOTAL THERM SALES (24-26 Estimated only)	2,927,419	3,033,344	105,925	3.49	24,431,977	26,091,684	1,659,707	6.36
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	1.31622	0.89438	(0.42184)	(47.17)	0.99929	0.90566	(0.09363)	(10.34)
32	DEMAND (5/19)	0.04750	0.05525	0.00775	14.03	0.05041	0.05322	0.00281	5.28
33	OTHER (6/20)	1.31007	1.27439	(0.03568)	(2.80)	1.49539	1.28254	(0.21285)	(16.60)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.49910	1.07172	(0.42738)	(39.88)	1.20475	1.06737	(0.13738)	(12.87)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	1.07150	1.07150	100.00	#DIV/0!	0.75543	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	1.42181	1.07243	(0.34938)	(32.58)	1.14147	1.06794	(0.07353)	(6.89)
41	TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-
42	TOTAL COST OF GAS (40+41)	1.41016	1.06078	(0.34938)	(32.94)	1.12982	1.05629	(0.07353)	(6.96)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.41725	1.06612	(0.35113)	(32.94)	1.13550	1.06160	(0.07390)	(6.96)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.417	1.066	(0.351)	(32.93)	1.136	1.062	(0.074)	(6.97)

DOCUMENT NUMBER-DATE

07691 AUG 25 8

FPSC-COMMISSION CLERK

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 08		Through		DECEMBER 08			
		CURRENT MONTH: 07/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	18,639	18,639	100.00	-	146,911	146,911	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,609,157	2,956,238	(652,919)	(22.09)	22,877,218	21,481,807	(1,395,411)	(6.50)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	507,982	466,708	(41,274)	(8.84)	4,629,553	4,401,045	(228,508)	(5.19)
6	OTHER (Line 40 A-1 support detail)	45,099	40,525	(4,574)	(11.29)	381,602	320,968	(60,634)	(18.89)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	4,162,238	3,482,110	(680,128)	(19.53)	27,888,373	26,350,731	(1,537,642)	(5.84)
12	NET UNBILLED	-	-	#VALUE!	#VALUE!	-	#VALUE!	#VALUE!	#VALUE!
13	COMPANY USE (Line 40 - Page 11)	(4,500)	(2,309)	2,191	(94.89)	(4,500)	(15,452)	(10,952)	70.88
14	TOTAL THERM SALES	3,346,576	3,479,801	133,225	3.83	26,584,017	26,335,279	(248,738)	(0.94)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,657,100	2,985,930	328,830	11.01	23,204,710	23,836,058	631,348	2.65
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,742,070	2,985,930	243,860	8.17	22,893,492	23,836,058	942,566	3.95
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	9,193,980	(1,500,000)	(16.32)	91,829,140	86,787,660	(5,041,480)	(5.81)
20	OTHER Commodity (Line 40 A-1 support detail)	34,425	31,800	(2,625)	(8.25)	255,186	250,200	(4,986)	(1.99)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,776,495	3,017,730	241,235	7.99	23,148,678	24,086,258	937,580	3.89
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	-	(14,000)	(14,000)	100.00
27	TOTAL THERM SALES (24-26 Estimated only)	2,927,419	3,015,730	88,311	2.93	24,431,977	24,072,258	(359,719)	(1.49)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00624	0.00624	100.00	-	0.00616	0.00616	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	1.31622	0.99006	(0.32616)	(32.94)	0.99929	0.90123	(0.09806)	(10.88)
32	DEMAND (5/19)	0.04750	0.05076	0.00326	6.42	0.05041	0.05071	0.00030	0.59
33	OTHER (6/20)	1.31007	1.27437	(0.03570)	(2.80)	1.49539	1.28285	(0.21254)	(16.57)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.49910	1.15388	(0.34522)	(29.92)	1.20475	1.09402	(0.11073)	(10.12)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	1.15450	1.15450	100.00	#DIV/0!	1.10371	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	1.42181	1.15465	(0.26716)	(23.14)	1.14147	1.09465	(0.04682)	(4.28)
41	TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-
42	TOTAL COST OF GAS (40+41)	1.41016	1.14300	(0.26716)	(23.37)	1.12982	1.08300	(0.04682)	(4.32)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.41725	1.14875	(0.26850)	(23.37)	1.13550	1.08845	(0.04705)	(4.32)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.417	1.149	(0.268)	(23.32)	1.136	1.088	(0.048)	(4.41)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08

CURRENT MONTH: 07/08

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,657,100	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	#DIV/0!
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,657,100	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,657,100	3,726,472.44	1.40246
18 Bay Gas Storage	0	2,031.26	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(51,080.00)	(58,026.88)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	136,050	201,810.49	
22 Other Shippers (Line 85 Page 10)	0.00	(258,629.93)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	(4,500.00)	#DIV/0!
24 TOTAL COMMODITY (Other)	2,742,070	3,609,157.38	1.31622
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	474,232.38	0.05158
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	10,693,980	507,982.38	0.04750
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	34,425	45,099.49	1.31008
34 Peak Shaving			
35 Storage withdrawal		0.00	
36 Brevard LNG Tanker & Vaporizer		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Gooch Trucking Company		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	34,425	45,099.49	1.31008
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF:

JANUARY 08 Through DECEMBER 08

	CURRENT MONTH: 07/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	3,654,256	2,996,763	(657,493)	-21.94%	23,258,820	21,802,775	(1,456,045)	-6.68%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	507,982	485,347	(22,635)	-4.66%	4,629,553	4,547,956	(81,597)	-1.79%
3 TOTAL	4,162,238	3,482,110	(680,128)	-19.53%	27,888,373	26,350,731	(1,537,642)	-5.84%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,346,576	3,479,801	133,225	3.83%	26,584,017	26,335,279	(248,738)	-0.94%
5 TRUE-UP (COLLECTED) OR REFUNDED	41,585	41,585	-	0.00%	291,079	291,079	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,388,161	3,521,386	133,225	3.78%	26,875,096	26,626,358	(248,738)	-0.93%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(774,077)	39,276	813,353	2070.87%	(1,013,277)	275,627	1,288,904	467.63%
8 INTEREST PROVISION-THIS PERIOD (21)	2,404	(858)	(3,262)	380.19%	16,368	(6,841)	(23,209)	339.26%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,586,283	(419,290)	(2,005,573)	478.33%	1,219,460	(400,164)	(1,619,624)	404.74%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(41,585)	(41,585)	-	0.00%	(291,079)	(291,079)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing	-	-	-	---	841,553	-	(841,553)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	773,025	(422,457)	(1,195,482)	282.98%	773,025	(422,457)	(1,195,482)	282.98%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,586,283	(419,290)	(2,005,573)	478.33%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	770,621	(421,599)	(1,192,220)	282.79%				
14 TOTAL (12+13)	2,356,904	(840,889)	(3,197,793)	380.29%				
15 AVERAGE (50% OF 14)	1,178,452	(420,445)	(1,598,897)	380.29%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.02450	0.02450	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02440	0.02440	-	0.00%				
18 TOTAL (16+17)	0.04890	0.04890	-	0.00%				
19 AVERAGE (50% OF 18)	0.02445	0.02445	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00204	0.00204	-	0.00%				
21 INTEREST PROVISION (15x20)	2,404	(858)	(3,262)	380.19%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 07/08

JANUARY 08

Through

DECEMBER 08

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						474,232.38		17.97
2	Sequent Energy Management	System Supply	FTS	2,657,100		2,657,100	3,468,203.01			3,188.52	130.53
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,657,100	-	2,657,100	3,468,203	-	474,232	3,189	148.49

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/08 Through 12/31/08

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

CURRENT MONTH: 07/08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 Sequent Energy Management	Various	8,571	8,336	265,710	258,403	13.0526	13.4217
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL		8,571	8,336	265,710	258,403	14.0246	14.4212
WEIGHTED AVERAGE						13.0526	13.4217

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 08 Through		DECEMBER 08					
CURRENT MONTH: 07/08		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,097,630	1,262,436	164,806	15.01%	10,253,696	12,667,695	2,413,999	23.54%	
2 GAS LIGHTS	1,242	1,900	658	52.98%	9,110	13,300	4,190	45.99%	
3 COMMERCIAL	1,625,896	1,726,308	100,412	6.18%	13,595,509	13,073,089	(522,420)	-3.84%	
4 LARGE COMMERCIAL	202,651	42,400	(160,251)	-79.08%	573,662	335,500	(238,162)	-41.52%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	2,100	2,100	0.00%	
6 TOTAL FIRM	2,927,419	3,033,344	105,925	3.62%	24,431,977	26,091,684	1,659,707	6.79%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,746,579	1,732,700	(13,879)	-0.79%	12,904,286	12,518,700	(385,586)	-2.99%	
11 SMALL COMMERCIAL TRANSP. FI	1,623,876	1,664,500	40,624	2.50%	12,635,353	12,516,510	(118,843)	-0.94%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,500	1,500	0.00%	-	8,000	8,000	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	738,302	847,200	108,898	14.75%	4,992,504	5,724,500	731,996	14.66%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
19 TOTAL TRANSPORTATION	4,108,757	4,245,900	137,143	3.34%	30,532,143	30,767,710	235,567	0.77%	
TOTAL THERMS SALES & TRANSP.	7,036,176	7,279,244	243,068	3.45%	54,964,120	56,859,394	1,895,274	3.45%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	97,111	98,559	1,448	1.49%	97,616	98,868	1,252	1.28%	
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%	
22 COMMERCIAL	4,561	4,261	(300)	-6.58%	4,518	4,211	(307)	-6.80%	
23 LARGE COMMERCIAL	3	3	-	0.00%	6	3	(3)	-50.00%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	101,675	103,045	1,370	1.35%	102,140	103,304	1,164	1.14%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	74	67	(7)	-9.46%	72	67	(5)	-6.94%	
30 SMALL COMMERCIAL TRANSP. FI	1,487	1,498	11	0.74%	1,490	1,497	7	0.47%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	7	8	1	14.29%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,570	1,578	8	0.51%	1,571	1,577	6	0.38%	
TOTAL CUSTOMERS	103,245	104,623	1,378	1.33%	103,711	104,881	1,170	1.13%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	11	13	2	18.18%	15	18	3	20.00%	
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%	
41 COMMERCIAL	356	405	49	13.76%	430	444	14	3.26%	
42 LARGE COMMERCIAL	67,550	14,133	(53,417)	-79.08%	13,659	15,976	2,317	16.96%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	23,802	25,861	2,259	9.57%	25,604	26,692	1,088	4.25%	
47 SMALL COMMERCIAL TRANSP. FI	1,092	1,111	19	1.74%	1,211	1,194	(17)	-1.40%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	500	500	0.00%	-	381	381	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	105,472	105,900	428	0.41%	101,888	102,223	335	0.33%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS
ACTUAL FOR THE PERIOD OF:

JANUARY 08 through

DECEMBER 08

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0296	1.0267	1.0276	1.0286	1.0296	1.0296	1.0344	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0650	1.0620	1.0630	1.0640	1.0650	1.0650	1.0700	0.0000	0.0000	0.0000	0.0000	0.0000

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1 Commodity costs					
2 Contract #5034	FTS 1	2,657,100	0.00000	0.00	
3 Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A Back to Back / No Notice			n/a	n/a	
4 Total Firm:		2,657,100		0.00	()
MEMO: FGT Fixed charges paid on 10th of month					
5 FTS-1 Demand - System supply	Miami	4,684,410	0.04055	189,952.82	()
6 " Capacity release		0	---	0.00	
7 " System supply	Treasure Coast	248,310	0.04055	10,068.97	()
8 " System supply	Brevard	1,471,260	0.04055	59,659.59	()
9 " " "	Merritt Sq.	0	0.04055	0.00	()
10 Total FTS-1 demand		6,403,980		259,681.38	
11					
12 FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00	()
13 FTS-2 Demand - Capacity release		0	---	0.00	
14					
15 Total FTS-2 demand		2,790,000		214,551.00	
16					
17					
18 FGT Fuel Surcharge				0.00	
19					
20					()
21 Total fixed charges		9,193,980		474,232.38	
22					
23 OTHER SUPPLIERS:					
24		THERMS		AMOUNT	
25 Sequent Energy Management		2,657,100		3,468,203.01	()
26 Bay Gas Storage		215,170		258,269.43	()
27					()
28					()
29					()
30					()
31					()
32					()
33					()
34					()
35					()
36					()
37					()
38					()
39					()
40					()
41					()
42					()
43					()
44					()
45 Total costs:		2,872,270		3,726,472.44	
46					
47 Total Gas Cost Accrual: (Line 4+21+34, Page 9)				4,200,704.82	

FGT -	Gross therma billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month	Accruals				
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 07/08	2,657,100.0						
2	Reverse FTS-1 & FTS-2 Commod accr 06/08	(2,371,380.0)						
3	FTS-1 & FTS-2 Commodity 06/08	2,371,380.0						
4		2,657,100.0						
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 07/08	9,193,980.0		474,232.38	474,232.38			
7	Reverse FTS-1 & FTS-2 Demand accr 06/08	(8,897,400.0)		(458,934.57)	(458,934.57)			
8	FTS-1 & FTS-2 Demand 06/08	8,897,400.0	458,934.57		458,934.57	B1 (1)		
9								
10	TOTAL FGT DEMAND	9,193,980.0			474,232.38			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge -		0.00					
20	FGT - Supplier Refund		0.00					
21			0.00					
22	TECO - Peoples Gas -	5,380.8	7,202.46		7,202.46	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.	29,043.8	37,897.03		37,897.03	B4		
24	Reverse Sequent - 06/08	(2,371,380.0)		(2,938,251.97)	(2,938,251.97)			
25								
26	Sequent - 06/08	2,462,020.0	2,938,298.00		2,938,298.00	B1 (3)		
27	Sequent - - Adjustment		0.00					
28								
29	Reverse Bay Gas Storage - Injection 06/08	(445,550.0)		(580,092.40)	(580,092.40)			
30	Reverse Bay Gas Storage - inventory 06/08	445,550.0		580,092.40	580,092.40			
31	Bay Gas Storage - Injection 06/08	462,470.0	578,371.13		578,371.13	B1 (2)		
32								
33	Gas Bay Storage inventory , 06/08	(438,880.0)	(578,809.93)		(578,809.93)	B1 (2)		
34	Gas Bay Storage inventory - 07/08	-		(258,237.16)	(258,237.16)			
35	Storage Withdrawals - 06/08		0.00					
36	Storage W/D Adj:			0.00				
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								
49								
50								
51								
52								
53								
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71								
72								
73								
74								
75								
76								
77								
78								
79								
80								
81								
82								
83								
84								
85	Net Activity	114,230.00			(258,629.93)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,872,270.0		3,726,472.44	3,726,472.44		1	
88								
89	Total purchases & accruals -	2,691,624.6	3,441,893.26	545,281.12	3,987,174.38			


FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 07/08

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-			
2		136,050.0	158,421.42		158,421.42	B6		
3			46,356.97		46,356.97			
4					-			
5				(2,967.90)	(2,967.90)			
6					-			
7					-			
8					-			
9					-			
10					-			
11					-			
12					-			
13					-			
14					-			
15					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22		0.0	136,050.0	204,778.39	(2,967.90)	201,810.49		
23	BOOK-OUT TRANSACTIONS							
24					-			
25		(51,080.0)	(58,026.88)		(58,026.88)	B1 (4)		
26		-	0.00		-			
27					-			
28		0.0	(51,080.0)	(58,026.88)	0.00	(58,026.88)		
STORAGE TRANSACTIONS								
29		0.0			0.00			
30	1,500,000.0		33,750.00		33,750.00	B1 (1)		
31					0.00			
32	438,800.0		438.80		438.80	B1 (6)		
33	445,550.0		1,592.46		1,592.46	B1 (7)		
34					0.00			
35					0.00			
36	2,384,350.0		35,781.26	0.00	35,781.26			
37								
38		2,776,494.6	3,624,426.03	542,313.22	4,166,739.25			
39			(a)	(b)				
40								
41			4,166,739.25					
42			0.00					
43							(For information only)	
44		0.0	0.00					
45		0.0	(4,500.00)					
46								
47		2,776,494.60	4,162,239.25					

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Tracy Tran
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Chris Earle
 Phone: 404.584.4344
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 [Redacted]
 [Redacted]
 [Redacted]


 Netted Invoice
 Invoice #: FCG200806
 Invoice Date: 7/15/2008
 Due Date: 7/25/2008
 Delivery Period: Jun-08

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
COMMODITY PURCHASES										
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$11.8400	FGT Z1	210,314	Baseload \$ 2,490,117.76
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Baseload \$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Baseload \$ -
									210,314	\$ 2,490,117.76
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$12.2102	FGT Z1	13,974	Swing \$ 170,626.00
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$12.4912	FGT Z2	19,758	Swing \$ 246,801.23
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$12.8380	FGT Z3	2,156	Swing \$ 27,678.83
									35,888	\$ 445,106.06
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Turnback \$ -
									-	\$ -
										\$ 2,935,223.82
STORAGE PURCHASES										
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$12.5061	FGT Z1	46,247	Bay Gas \$ 578,371.13
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Bay Gas \$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Bay Gas \$ -
									46,247	\$ 578,371.13
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	43,880	Bay Gas \$ 438.80
STORAGE WD's										
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FSS	-	Bay Gas \$ -
									43,880	\$ 438.80
TRANSPORTATION										
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0163	FTS-1	179,310	Baseload \$ 2,922.75
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	-\$0.0112	FTS-2	23,262	Baseload \$ (260.53)
									202,572	\$ 2,662.22
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0163	FTS-1	29,058	Swing \$ 473.65
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	-\$0.0112	FTS-2	5,508	Swing \$ (61.69)
									34,566	\$ 411.96
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-1	-	Turnback \$ -
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Turnback \$ -
									-	\$ -
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0364	FTS-1	43,488	Bay Gas Inj \$ 1,582.96
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0089	FTS-2	1,067	Bay Gas Inj \$ 9.50

PLEASE REMIT PAYMENT TO:

0715200800093414
CUSTOMER INVOICE



*Rec'd
7/10/08
MAILED
7/10/08*

3 D

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,890.29

STATEMENT DATE
07/01/08

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000289029
CITY GAS CO OF FLA
NUI CORPORATION NELLY RODRIGUEZ
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
2,890.29

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
07/22/08

--SERVICE PERIOD--
TO 06/30/08 NUMBER OF DAYS 30 STATEMENT DATE 07/01/08

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER ZTQ74899 METER READS 34663 32628 2035 FACTORS 1.0510 1.00250 THERMS USED 2144.1
TOTAL THERMS = 2144.1

AVERAGE DAILY THERM USAGE
JUN 08 71.5
JUN 07 78.8

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) PREVIOUS BALANCE 6362.31
PAYMENT 6312.06-
CUSTOMER CHARGE 100.00
DISTRIBUTION 2144.1 THMS @ 0.14732 315.87
PGA 2144.1 THMS @ 1.15406 2474.42
TOTAL GAS CHARGES 2890.29
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2890.29
ADJUSTMENT 50.25-
TOTAL BALANCE DUE 2890.29

NEXT SCHEDULED READ DATE
07/31/08

*G/L53
Acct. 610030
Dept. 0303
FCG
Nelly Rodriguez
(B2)*

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK A CONVENIENCE FEE WILL APPLY

PLEASE REMIT PAYMENT TO:

*RCVD
7/8/08
MAILED
7/10/08*

0715200800093415
CUSTOMER INVOICE



P.O. Box 31017
TAMPA, FL 33631-3017

3 E

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
8,000.09

STATEMENT DATE
07/01/08

PAYABLE UPON RECEIPT

010122 00648071 000800009
CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
06/30/08	30	07/01/08

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF	FACTORS X BTU X CONVER	THERMS USED
ZSM08935	44798 - 41726	3072	1.0510 1.00250	3236.7
TOTAL THERMS =				3236.7

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		13091.48
PAYMENT		9346.99-
CUSTOMER CHARGE		
DISTRIBUTION	3236.7 THMS @ 0.14732	476.83
PGA	3236.7 THMS @ 1.15406	3735.34
TOTAL GAS CHARGES		
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		4312.17
LATE PAYMENT FEE		54.50
ADJUSTMENT		111.07-
TOTAL BALANCE DUE		8000.09

4312.17 *PAY THIS AMOUNT*

*G/L53
Acct. 610030
Dept. 0303*

** 3633.42 WAS PAST DUE ON 06/23/08 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

83

FCG Nelly Rodriguez

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK A CONVENIENCE FEE WILL APPLY

AMOUNT NOW DUE
8,000.09

THIS MONTH'S CHARGE DUE BEFORE
07/22/08

ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE

JUN 08	107.9
JUN 07	109.9

NEXT SCHEDULED READ DATE
07/31/08

JUN-30-2008(MON) 12:37

0708200800092310
P. 001 / 001

PLEASE REMIT PAYMENT TO

(* Mailed out 7/3/08)

CUSTOMER SERVICE



3 D

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
37,897.03

DATE DUE
06/27/08

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010120 15791056 003789703
FLORIDA CITY GAS ATTN: NELLY RODRI
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR
OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON IT
PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LIST

Post-It™ brand fax transmittal memo 7671 # of pages 1

To	Nellie Rodriguez	From	P Bayyat
Co.		Co.	
Dept.		Phone #	
Fax #		Fax #	

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER P



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 600 SW 172ND AVE
MIRAMAR FL 33029

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
37,897.03

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
07/20/08

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
06/25/08	29	06/27/08

ACCOUNT NUMBER
15791056

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV =	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTE87908	64595 61821	2774	1.0470	10.00000				29043.8
TOTAL THERMS =								29043.8

AVERAGE DAILY
THERM USAGE

JUN 08	1001.5
JUN 07	817.2

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	41970.59
PAYMENT	41970.59-
CUSTOMER CHARGE	100.00
DISTRIBUTION 29043.8 THMS @	0.14732 4278.74
PGA 29043.8 THMS @	1.15406 33518.29
TOTAL GAS CHARGES	37897.03
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	37897.03
TOTAL BALANCE DUE	37897.03

NEXT SCHEDULED
READ DATE
07/28/08

G/L 53
Acct. # 610030
Dept. 0303

FCG
Nelly
Rodriguez

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com

B4

Florida City Gas - Cash outs - Jun'08

	Therms	Amount
FPU	17,900	18,717.15
FPL Energy	30,840	37,945.54
Infinite Energy	19,440	23,563.02
Interconn Resources	71,850	85,579.37
Mirabito	0	0.00
End Users Inc.	(4,650)	(7,917.62)
MX Energy	0	0.00
Penninsula Energy	(550)	(797.02)
Pacific Summit	1,580	1,944.03
Utility Resource Sol.	(300)	(510.82)
Pro Energy Partners	(60)	(102.17)
	<hr/>	<hr/>
	136,050	158,421.48

(B5)