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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
DIRECT TESTIMONY OF
LORI CROSS
ON BEHALF OF
PROGRESS ENERGY FLORIDA
DOCKET NO. 080007-EI
AUGUST 29, 2009

Q. Please state your name and business address.

A. My name is Lori Cross. My business address is 299 First Avenue North, St. Petersburg, FL 33701.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Service Company, LLC, as Manager of Regulatory Planning Florida.

Q. Have you previously filed testimony before this Commission in connection with PEF's Environmental Cost Recovery Clause (ECRC)?

A. Yes, I have.

Q. Have your duties and responsibilities remained the same since you last filed testimony in this proceeding?

A. Yes.

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1 **Q. What is the purpose of your testimony?**

2 A. The purpose of my testimony is to present, for Commission review and
3 approval, Progress Energy Florida's ("PEF's") calculation of the revenue
4 requirements and its ECRC factors for application on customer billings during
5 the period January 2009 through December 2009. My testimony addresses the
6 capital and operating and maintenance ("O&M") expenses associated with
7 PEF's environmental compliance activities for the year 2009 and actions to date
8 related to its emission allowance procurement strategy as part of its Integrated
9 Clean Air Compliance Strategy in preparation for the requirements of the Clean
10 Air Interstate Rule ("CAIR").

11

12 **Q. Have you prepared or caused to be prepared under your direction,
13 supervision or control any exhibits in this proceeding?**

14 A. Yes. I am sponsoring the following exhibits:

- 15 1. Exhibit No. __ (LC-3), which consists of PSC Forms 42-1P through 42-
16 7P; and
17 2. Exhibit No. __ (LC-4), which provides details of four capital projects by
18 site.

19

20 **Q. What is the total recoverable revenue requirement relating to the
21 projection period January 2009 through December 2009?**

1 A. The total recoverable revenue requirement including true-up amounts and
2 revenue taxes is \$137,323,719 as shown on Form 42-1P, Line 5 of Exhibit No.
3 __ (LC-3).

4
5 **Q. What is the total true-up to be applied in the period January 2009 through**
6 **December 2009?**

7 A. The total true-up applicable for this period is an under-recovery of \$4,316,060.
8 This consists of the final true-up of over-recovery of \$5,556,369 for the period
9 from January 2007 through December 2007 and an estimated true-up under-
10 recovery of \$9,872,429 for the current period of January 2008 through
11 December 2008. The detailed calculation supporting the estimated true-up was
12 provided on Forms 42-1E through 42-8E of Exhibit No. __ (LC-1) filed with the
13 Commission on August 4, 2008.

14
15 **Q. Are all the costs listed in Forms 42-1P through 42-7P attributable to**
16 **Environmental Compliance projects previously approved by the**
17 **Commission?**

18 A. Yes, with the exception of the Crystal River 1&2 Thermal Discharge
19 Compliance Project discussed below and the Greenhouse Gas Inventory and
20 Reporting Project discussed in the pre-filed testimony of Patricia Q. West
21 submitted on August 4, 2008. PEF's 2009 ECRC projections include the
22 following projects that have been previously approved by the Commission:

1 The CAIR and the Clean Air Mercury Rule (“CAMR”) Program (No. 7) was
2 previously approved as an ECRC recoverable project in Order No. PSC-05-
3 1251-FOF-EI. The Commission approved PEF’s Integrated Clean Air
4 Compliance Plan for complying with CAIR, CAMR, the Clean Air Visibility
5 Rule (“CAVR”) and related regulatory requirements in Order No. PSC-07-0922-
6 FOF-EI.

7
8 The Substation and Distribution System O&M programs (Nos. 1 and 2) were
9 previously approved by the Commission in Order No. PSC-02-1735-FOF-EI.

10
11 The Pipeline Integrity Management Program (No. 3) and the Above Ground
12 Tank Secondary Containment Program (No. 4) were previously approved in
13 Order No. PSC-03-1348-FOF-EI.

14
15 The recovery of SO₂ Emission Allowances (No. 5) was previously approved in
16 Order No. PSC-95-0450-FOF-EI; however, the costs were moved to the ECRC
17 Docket from the Fuel Docket beginning January 1, 2004 at the request of Staff
18 to be consistent with the other Florida IOUs.

19
20 The Phase II Cooling Water Intake 316(b) Program (No. 6) was previously
21 approved in Order No. PSC-04-0990-PAA-EI.

22

1 The Sea Turtle Lighting Program (No. 9), the Arsenic Groundwater Standard
2 Program (No. 8), and the Underground Storage Tanks Program (No. 10) were
3 previously approved in Order No. PSC-05-1251-FOF-EI.

4
5 The Modular Cooling Tower Program (No. 11) was previously approved by
6 Commission in Order No. PSC-07-0722-FOF-EI.

7

8 **Q. Please describe the CR1&2 Thermal Discharge Compliance Project.**

9 A. In Order No. PSC-07-0722-FOF-EI, the Commission approved recovery of costs
10 associated with installation and operation of leased Modular Cooling Towers
11 (“MCTs”) to maintain compliance with thermal discharge limit in the Florida
12 Department of Environmental Protection (“FDEP”) industrial wastewater
13 discharge permit for Crystal River Units 1 and 2 (“CR1&2”). Consistent with
14 PEF’s petition and the final order approving the MCT Project, PEF has
15 continued to evaluate the long term nature and extent of the issue associated
16 with increased inlet water temperatures that triggered the need for additional
17 cooling capacity to maintain compliance with the FDEP permit while
18 minimizing derates of CR1&2. Through the CR1&2 Thermal Discharge
19 Compliance Project, PEF will replace the MCTs with a more permanent
20 compliance solution. Further detail regarding the compliance project is
21 provided in the testimony of PEF witness Daniel Roderick.

22

1 **Q. Are you familiar with the requirements that environmental costs must meet**
2 **to be eligible for recovery through the ECRC?**

3 A. Yes. The general requirements are follows:

- 4 • All expenditures must have been prudently incurred after April 13, 1993;
- 5 • All activities must be legally required to comply with a governmentally
6 imposed environmental requirement which was created, or whose effect was
7 triggered, after the company's last test year on which rates are based; and
- 8 • None of the expenditures are being recovered through some other cost
9 recovery mechanism or through base rates.

10
11 **Q. Does the CR1&2 Thermal Discharge Compliance Project qualify for cost**
12 **recovery under these criteria?**

13 A. Yes. The project is being implemented in response to the environmental
14 requirements which whose effect was triggered after the minimum filing
15 requirements ("MFRs") were submitted in PEF's most recent ratemaking
16 proceeding (Docket No. 050078-EI). As the Commission found in Order PSC-
17 07-0722-FOF-EI issued in Docket No. 060162-EI, no costs for the additional
18 cooling capacity needed to maintain compliance with the FDEP thermal
19 discharge permit limits were included in the MFRs that PEF filed in its most
20 recent ratemaking proceeding. Therefore, the costs are not recovered in base
21 rates. Likewise, none of the costs of this program are being recovered through
22 any other cost recovery mechanism.

23

1 **Q. Have there been any recent developments concerning CAIR?**

2 A. Yes. As discussed in the testimony of other PEF witnesses, the U.S. Circuit
3 Court of Appeals for the District of Columbia recently issued a decision
4 vacating CAIR. As explained by PEF witness Michael Kennedy, the Court's
5 decision is not yet final, but PEF is working with state and federal agencies, as
6 well as conducting internal analyses, to determine the appropriate course of
7 action once the D.C. Circuit's decision becomes final and its full implications
8 are known. As Mr. Kennedy and PEF witness Dale Wilterdink explain, PEF is
9 continuing to implement the Crystal River emission control components of its
10 Commission-approved Integrated Clean Air Compliance Plan as PEF assesses
11 the potential implications of the Court's decision. PEF is continuing with plans
12 to place in service the following plant assets in 2009: the Selective Catalytic
13 Reduction system at Crystal River Unit 5 ("CR5"), the Urea to Amonia system,
14 the Flue Gas Desulfurization at CR5, and Common Items. The revenue
15 requirement of placing these items into service, including depreciation and
16 property tax expense, is approximately \$35 million, as reflected on Form 42-4P,
17 page 9, of Exhibit No. __ (LC-3).

18
19 **Q. Has the D.C. Circuit's decision vacating CAIR affected PEF's projected
20 emission allowance costs?**

21 A. Yes. As discussed in the pre-filed testimony of Joseph McCallister submitted on
22 August 4, 2008, PEF has suspended further purchases of annual and seasonal
23 nitrogen oxide ("NOx") allowances in light of the D.C. Circuit's decision. Until

1 the Court's decision is final, however, CAIR remains in effect. For that reason,
2 we are assuming that PEF will need to use NOx allowances out of inventory in
3 order to comply with CAIR in 2009. Additionally, PEF has assumed purchases
4 to cover its short position in 2009 using the cost of annual NOx allowances on
5 the day before the vacatur decision was issued. The costs of those NOx
6 allowances are included in the projections provided in Form 42-4P, page 5, of
7 Exhibit No. __ (LC-3).

8
9 Regardless of the CAIR vacatur, PEF will still be subject to the sulfur dioxide
10 ("SO₂") allowance program under Title IV of the Clean Air Act. Thus, the
11 projections provided in Form 42-4P, page 5, of Exhibit No. __ (LC-3) include
12 SO₂ allowance costs.

13

14 **Q. Have you prepared schedules showing the calculation of the recoverable**
15 **O&M project costs for 2009?**

16 A. Yes. Form 42-2P contained in Exhibit No. __ (LC-3) summarizes the
17 recoverable O&M cost estimates for these projects in the amount of
18 \$90,880,829.

19

20 **Q. Have you prepared schedules showing the calculation of the recoverable**
21 **capital project costs for 2009?**

22 A. Yes. Form 42-3P contained in Exhibit No. __ (LC-3), summarizes the cost
23 estimates projected for these projects. Form 42-4P, pages 1 through 14, shows

1 the calculations of these costs that result in recoverable jurisdictional capital
2 costs of \$42,028,028.

3

4 **Q. Have you prepared schedules providing the description and progress**
5 **reports for all environmental compliance activities and projects?**

6 A. Yes. Form 42-5P, pages 1 through 11, contained in Exhibit No. __ (LC-3)
7 provides each project description and progress, as well as the projected
8 recoverable cost estimates.

9

10 **Q. What is the total projected jurisdictional costs for environmental**
11 **compliance activities in the year 2009?**

12 A. The total jurisdictional capital and O&M costs of \$137,323,719 to be recovered
13 through the ECRC, are calculated on Form 42-1P, contained in Exhibit No. __
14 (LC-3).

15

16 **Q. Please describe how the proposed ECRC factors were developed.**

17 A. The ECRC factors were calculated as shown on Forms 42-6P and 42-7P contained
18 in Exhibit No. __ (LC-3). The demand allocation factors were calculated by
19 determining the percentage each rate class contributes to the monthly system peaks
20 and then adjusted for losses for each rate class. The energy allocation factors were
21 calculated by determining the percentage each rate class contributes to total
22 kilowatt-hour sales and then adjusted for losses for each rate class. This

1 information was obtained from PEF's July 2007 load research study. Form 42-7P
 2 presents the calculation of the proposed ECRC billing factors by rate class.

3

4 **Q. What are PEF's proposed 2009 ECRC billing factors by the various rate**
 5 **classes and delivery voltages?**

6 A. The computation of PEF's proposed ECRC factors for customer billings in 2009 is
 7 shown on Form 42-7P, contained in Exhibit No. __ (LC-3). In summary, these
 8 factors are as follows:

9

RATE CLASS	ECRC FACTORS
Residential	0.368 cents/kWh
General Service Non-Demand @ Secondary Voltage @ Primary Voltage @ Transmission Voltage	0.343 cents/kWh 0.340cents/kWh 0.336 cents/kWh
General Service 100% Load Factor	0.291cents/kWh
General Service Demand @ Secondary Voltage @ Primary Voltage @ Transmission Voltage	0.307cents/kWh 0.304 cents/kWh 0.301 cents/kWh
Curtable @ Secondary Voltage @ Primary Voltage @ Transmission Voltage	0.287 cents/kWh 0.284 cents/kWh 0.281 cents/kWh

Interruptible	
@ Secondary Voltage	0.296 cents/kWh
@ Primary Voltage	0.293 cents/kWh
@ Transmission Voltage	0.290 cents/kWh
Lighting	0.252 cents/kWh

1

2 **Q. When is PEF requesting that the proposed ECRC billing factors be made**
3 **effective?**

4 A. PEF is requesting that its proposed ECRC billing factors be made effective with
5 the first bill group for January 2009 and continue through the last bill group for
6 December 2009.

7

8 **Q. Please summarize your testimony.**

9 A. My testimony supports the approval of an average environmental billing factor of
10 0.338 cents per kWh which includes projected capital and O&M revenue
11 requirements of \$137,224,917 associated with a total of 12 environmental projects
12 and a true-up under-recovery provision of \$4,316,060. My testimony also
13 demonstrates that the projected environmental expenditures for 2009 are
14 appropriate for recovery through the ECRC.

15

16 **Q. Does this conclude your testimony?**

17 A. Yes, it does.

**PROGRESS ENERGY FLORIDA, INC.
ENVIRONMENTAL COST RECOVERY
COMMISSION FORMS 42-1P THROUGH 42-7P**

JANUARY 2009 - DECEMBER 2009
Calculation of the Projected Period Amount
January through December 2009
DOCKET NO. 080007-EI

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Total Jurisdictional Amount to be Recovered
 For the Projected Period
January 2009 through December 2009
 (in Dollars)

Form 42-1P

<u>Line</u>	<u>Energy</u> (\$)	<u>Transmission</u> <u>Demand</u> (\$)	<u>Distribution</u> <u>Demand</u> (\$)	<u>Production</u> <u>Demand</u> (\$)	<u>Total</u> (\$)
1 Total Jurisdictional Rev. Req. for the projected period					
a Projected O&M Activities (Form 42-2P, Lines 7 through 9)	\$71,453,196	\$2,605,512	\$11,410,385	\$5,411,736	\$90,880,829
b Projected Capital Projects (Form 42-3P, Lines 7 through 9)	6,666,668	0	7,173	35,354,187	42,028,028
c Total Jurisdictional Rev. Req. for the projected period (Lines 1a + 1b)	<u>\$78,119,864</u>	<u>\$2,605,512</u>	<u>\$11,417,558</u>	<u>\$40,765,923</u>	<u>\$132,908,857</u>
2 True-up for Estimated Over/(Under) Recovery for the current period January 2008 - December 2008 (Form 42-2E, Line 5 + 6 + 10)	(3,714,500)	(317,677)	(4,820,298)	(1,019,953)	(\$9,872,429)
3 Final True-up for the period January 2007 - December 2007 (Form 42-1A, Line 3)	<u>768,966</u>	<u>376,351</u>	<u>3,677,169</u>	<u>733,884</u>	<u>\$5,556,369</u>
4 Total Jurisdictional Amount to Be Recovered/(Refunded) in the Projection period January 2008 - December 2008 (Line 1 - Line 2 - Line 3)	<u>\$81,065,398</u>	<u>\$2,546,839</u>	<u>\$12,560,688</u>	<u>\$41,051,993</u>	<u>\$137,224,917</u>
5 Total Projected Jurisdictional Amount Adjusted for Taxes (Line 4 x Revenue Tax Multiplier of 1.00072)	<u>\$81,123,765</u>	<u>\$2,548,672</u>	<u>\$12,569,731</u>	<u>\$41,081,550</u>	<u>\$137,323,719</u>

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
 JANUARY 2009 - DECEMBER 2009

Form 42-2P

O&M Activities
 (in Dollars)

Line	Description	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Description of O&M Activities													
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	\$ 307,557	\$ 307,557	\$ 307,557	\$ 307,557	\$ 307,557	\$ 307,557	\$ 307,557	\$ 307,557	\$ 307,557	\$ 307,557	\$ 307,557	\$ 307,557	\$3,690,681
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	261,713	261,713	261,713	261,713	261,713	261,713	261,713	261,713	261,713	261,713	261,713	261,713	3,140,557
2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	1,010,000	1,200,000	1,215,000	1,043,000	974,000	575,000	382,500	398,500	653,500	690,000	150,500	-	8,311,000
3	Pipeline Integrity Management, Review/Update Plan and Risk Assessments - Intm	44,500	49,500	59,500	54,500	49,500	49,500	30,500	44,500	74,500	336,500	150,500	130,500	1,101,000
4	Above Ground Tank Secondary Containment - Pkg	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SO2 and NOX Emissions Allowances - Energy	5,198,503	4,106,610	3,758,676	4,225,393	6,415,656	5,329,541	7,238,630	7,290,641	7,504,415	6,664,573	5,929,510	8,313,042	71,976,196
6	Phase II Cooling Water Intake 316(b) - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
6a	Phase II Cooling Water Intake 316(b) - Intm	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR/CAMR - Peaking	-	43,700	6,000	-	-	6,000	-	-	6,000	-	6,000	-	67,700
7.4	CAIR/CAMR Crystal River AFUDC - Base	1,653	1,653	1,653	1,653	167,530	167,530	167,530	167,530	167,530	167,530	208,917	208,917	1,429,627
7.4	CAIR/CAMR Crystal River AFUDC - Energy	-	-	-	-	332,793	332,793	332,793	332,793	332,793	332,793	332,793	332,793	2,682,344
8	Arsenic Groundwater Standard - Base	5,000	5,000	8,053	8,594	8,594	8,594	8,594	8,594	8,594	2,684	2,684	2,684	77,669
9	Sea Turtle - Coastal Street Lighting - Distrib	417	417	417	417	417	417	417	417	416	416	416	416	5,000
11	Modular Cooling Towers - Base	0	0	0	0	0	834,188	834,188	834,188	834,188	0	0	0	3,336,752
12	Greenhouse Gas Inventory and Reporting - Energy	4,360	8,720	8,720	8,720	8,720	0	0	0	8,720	8,720	8,720	0	56,680
2	Total of O&M Activities	6,833,703	5,993,870	5,628,289	5,911,547	8,526,480	7,872,832	9,573,430	9,647,432	10,151,206	8,772,485	7,377,310	9,566,622	\$95,856,207
3	Recoverable Costs Allocated to Energy	5,202,863	4,115,330	3,768,396	4,234,113	6,757,169	5,662,334	7,571,432	7,623,434	7,837,208	7,006,086	6,271,023	6,845,835	74,695,222
4	Recoverable Costs Allocated to Demand - Transm	307,557	307,557	307,557	307,557	307,557	307,557	307,557	307,557	307,557	307,557	307,557	307,557	3,690,681
	Recoverable Costs Allocated to Demand - Distrib	1,272,130	1,471,130	1,477,130	1,305,130	1,236,130	837,130	644,830	661,830	915,629	952,129	421,629	262,129	11,456,557
	Recoverable Costs Allocated to Demand - Prod-Base	6,653	6,653	9,706	10,247	176,124	1,010,312	1,010,312	1,010,312	1,010,312	170,214	211,801	211,801	4,844,048
	Recoverable Costs Allocated to Demand - Prod-Intm	44,500	49,500	59,500	54,500	49,500	49,500	30,500	44,500	74,500	336,500	150,500	130,500	1,101,000
	Recoverable Costs Allocated to Demand - Prod-Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Retail Energy Jurisdictional Factor	0.96271	0.95044	0.94936	0.95101	0.95758	0.95813	0.95978	0.95818	0.95592	0.95396	0.95370	0.96085	
6	Retail Transmission Demand Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	
	Retail Distribution Demand Jurisdictional Factor	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	
	Retail Production Demand Jurisdictional Factor - Base	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
	Retail Production Demand Jurisdictional Factor - Intm	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	
	Retail Production Demand Jurisdictional Factor - Peaking	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	
7	Jurisdictional Energy Recoverable Costs (A)	5,006,827	3,911,357	3,577,558	4,026,892	6,470,544	5,425,241	7,266,891	7,304,497	7,491,786	6,683,528	5,980,680	6,305,615	71,453,196
8	Jurisdictional Demand Recoverable Costs - Transm (B)	217,126	217,126	217,126	217,126	217,126	217,126	217,126	217,126	217,126	217,126	217,126	217,126	2,605,512
	Jurisdictional Demand Recoverable Costs - Distrib (B)	1,267,003	1,465,201	1,471,177	1,299,870	1,231,148	833,756	642,032	658,964	911,939	946,292	419,930	261,073	11,410,385
	Jurisdictional Demand Recoverable Costs - Prod-Base (B)	6,238	6,238	9,100	9,607	165,121	947,198	947,198	947,198	947,198	156,581	198,382	198,382	4,541,441
	Jurisdictional Demand Recoverable Costs - Prod-Intm (B)	35,175	39,128	47,032	43,080	39,128	39,128	31,223	35,175	58,889	265,990	126,078	110,269	670,295
	Jurisdictional Demand Recoverable Costs - Prod-Peaking (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$6,534,369	\$5,639,050	\$5,321,893	\$5,596,375	\$8,123,067	\$7,462,449	\$9,104,470	\$9,162,960	\$9,626,918	\$8,274,517	\$6,942,196	\$9,092,465	\$90,880,829

Notes:
 (A) Line 3 x Line 5
 (B) Line 4 x Line 6

Docket No. 080007-EI
 Progress Energy Florida
 Witness: Lori Cross
 Exhibit No. (LC-3)
 Page 3 of 32

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
JANUARY 2009 - DECEMBER 2009
 Capital Investment Projects-Recoverable Costs
 (in Dollars)

Line	Description	Projected Jan - 09	Projected Feb -09	Projected Mar - 09	Projected Apr - 09	Projected May - 09	Projected Jun -09	Projected Jul - 09	Projected Aug - 09	Projected Sep - 09	Projected Oct -09	Projected Nov-09	Projected Dec -09	End of Period Total
1	Description of Investment Projects (A)													
3	Pipeline Integrity Management - Bartow/Ancible Pipeline-Intermediate	\$49,738	\$51,771	\$51,630	\$51,492	\$51,001	\$50,511	\$50,371	\$50,229	\$50,089	\$49,950	\$49,809	\$49,667	\$606,258
4.1	Above Ground Tank Secondary Containment - Peaking	117,607	119,396	119,303	123,919	127,429	132,729	136,467	134,157	137,276	137,896	137,638	137,377	1,560,192
4.2	Above Ground Tank Secondary Containment - Base	425	424	423	421	420	419	418	417	415	414	413	412	5,021
4.3	Above Ground Tank Secondary Containment - Intermediate	3,951	3,942	3,934	3,924	3,916	3,907	3,898	3,889	3,880	3,871	3,863	3,853	46,828
5	SO2/NOX Emissions Allowances - Energy	781,162	729,984	686,719	682,185	659,960	597,538	578,384	543,184	501,194	462,648	393,381	358,555	6,974,894
7.1	CAIR/CAMR Ancible- Intermediate	706	706	706	706	706	706	706	706	706	706	706	706	8,472
7.2	CAIR CTs - Peaking	26,097	26,056	26,016	25,974	25,933	25,894	25,852	25,812	25,772	25,731	25,689	25,651	310,476
7.3	CAMR Crystal River - Base	12,721	12,721	12,721	12,721	12,721	12,721	12,721	12,721	12,721	12,721	12,721	12,721	152,652
7.4	CAIR/CAMR Crystal River AFUDC - Base	302,994	302,400	301,806	301,210	1,308,890	2,213,500	2,236,514	2,248,685	2,263,116	2,280,982	8,047,183	13,197,881	35,004,161
9	Sea Turtle - Coastal Street Lighting -Distribution	468	486	516	542	559	590	616	632	663	689	705	736	7,202
10.1	Underground Storage Tanks-Base	2,373	2,369	2,363	2,368	2,363	2,347	2,343	2,338	2,339	2,327	2,323	2,318	28,146
10.2	Underground Storage Tanks-Intermediate	1,036	1,036	1,033	1,031	1,029	1,026	1,025	1,023	1,018	1,016	1,016	1,013	12,308
11	Modular Cooling Towers - Base	15,369	15,247	15,125	15,003	14,881	14,759	14,637	14,515	14,393	14,272	14,150	14,028	176,379
11.1	Crystal River Thermal Discharge Compliance Project - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total Investment Projects - Recoverable Costs	1,314,649	1,266,537	1,222,295	1,221,486	2,209,798	3,056,647	3,061,952	3,038,308	3,013,577	2,993,224	8,689,597	13,804,918	44,892,988
3	Recoverable Costs Allocated to Energy	781,162	729,984	686,719	682,185	659,960	597,538	578,384	543,184	501,194	462,648	393,381	358,555	6,974,894
	Recoverable Costs Allocated to Demand - Distribution	468	486	516	542	559	590	616	632	663	689	705	736	7,202
4	Recoverable Costs Allocated to Demand - Production - Base	333,882	333,161	332,438	331,713	1,339,265	2,243,746	2,265,633	2,278,676	2,292,978	2,310,716	8,076,790	13,227,360	36,366,368
	Recoverable Costs Allocated to Demand - Production - Intermediate	55,433	57,455	57,303	57,153	56,652	56,150	56,000	55,847	55,695	55,545	55,394	55,239	673,866
	Recoverable Costs Allocated to Demand - Production - Peaking	143,704	145,451	146,319	149,893	153,362	158,623	161,319	159,969	163,047	163,626	163,327	163,028	1,870,668
5	Retail Energy Jurisdictional Factor	0.96271	0.95044	0.94936	0.95101	0.95758	0.95813	0.95978	0.95816	0.95592	0.95396	0.95370	0.96065	
	Retail Distribution Demand Jurisdictional Factor	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	
6	Retail Demand Jurisdictional Factor - Production - Base	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	
7	Jurisdictional Energy Recoverable Costs (B)	752,029	693,803	651,942	648,766	631,966	572,518	555,120	520,459	479,103	441,348	375,168	344,446	6,666,668
	Jurisdictional Demand Recoverable Costs - Distribution (B)	466	484	514	540	557	588	614	629	660	686	702	733	7,173
8	Jurisdictional Demand Recoverable Costs - Production - Base (C)	313,024	312,348	311,671	310,991	1,255,601	2,103,579	2,124,099	2,136,327	2,149,736	2,166,366	7,572,233	12,401,047	33,157,022
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	43,818	45,416	45,296	45,177	44,781	44,384	44,286	44,146	44,025	43,906	43,787	43,664	532,664
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	127,866	129,421	129,303	133,373	136,460	141,141	143,540	142,339	146,078	145,593	145,327	145,061	1,664,502
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$1,237,204	\$1,181,472	\$1,138,726	\$1,138,847	\$2,069,365	\$2,862,210	\$2,867,638	\$2,843,899	\$2,818,601	\$2,797,899	\$8,137,216	\$12,934,950	\$42,028,028

Notes:
 (A) Each project's Total System Recoverable Expenses on Form 42-4P, Line 9
 (B) Line 3 x Line 5
 (C) Line 4 x Line 6

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
JANUARY 2009 - DECEMBER 2009
 Return on Capital Investments, Depreciation and Taxes
 For Project: PIPELINE INTEGRITY MANAGEMENT - Bartow/Anclole Pipeline (Project 3.1)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan -09	Projected Feb -09	Projected Mar -09	Projected Apr -09	Projected May -09	Projected Jun -09	Projected Jul -09	Projected Aug -09	Projected Sep -09	Projected Oct -09	Projected Nov -09	Projected Dec -09	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$60,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$60,000
	b. Clearings to Plant		1,072,894	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,674,588	3,747,482	3,747,482	3,747,482	3,747,482	3,747,482	3,747,482	3,747,482	3,747,482	3,747,482	3,747,482	3,747,482	3,747,482	
3	Less: Accumulated Depreciation	(\$417,864)	(428,806)	(441,581)	(454,356)	(467,131)	(479,906)	(492,681)	(505,456)	(518,231)	(531,006)	(543,781)	(556,556)	(569,331)	
4	CWIP - Non-Interest Bearing	\$1,012,894	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$3,269,619	3,318,676	3,305,901	3,293,126	3,280,351	3,267,576	3,254,801	3,242,026	3,229,251	3,216,476	3,203,701	3,190,926	3,178,151	
6	Average Net Investment		3,294,148	3,312,289	3,290,514	3,289,739	3,273,964	3,261,189	3,248,414	3,235,639	3,222,864	3,210,089	3,197,314	3,184,539	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.16%	30,635	30,804	30,685	30,568	30,154	29,739	29,620	29,501	29,382	29,264	29,145	29,026	358,523
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	5,600	5,631	5,609	5,588	5,511	5,439	5,415	5,392	5,371	5,350	5,328	5,305	65,536
	c. Other														
8	Investment Expenses														
	a. Depreciation (C)		10,942	12,775	12,775	12,775	12,775	12,775	12,775	12,775	12,775	12,775	12,775	12,775	151,467
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	2,561	30,732
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		40,738	51,771	51,630	51,492	51,001	50,511	50,371	50,229	50,089	49,950	49,809	49,667	608,258
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		40,738	51,771	51,630	51,492	51,001	50,511	50,371	50,229	50,089	49,950	49,809	49,667	608,258
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)		0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		39,316	40,923	40,811	40,702	40,314	39,927	39,816	39,704	39,593	39,483	39,372	39,260	479,223
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$39,316	\$40,923	\$40,811	\$40,702	\$40,314	\$39,927	\$39,816	\$39,704	\$39,593	\$39,483	\$39,372	\$39,260	\$479,223

Notes:
 (A) N/A
 (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.
 (C) Depreciation calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Rate based on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
 (D) Lines 2 x 80% @ .008313 x 1/12 + 11% @ .007299 x 1/12. Ratio from Property Tax Administration Department, based on plant allocation reported and 2007 Effective Tax Rate on original cost.
 (E) Line 0a x Line 10
 (F) Line 0b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
JANUARY 2009 - DECEMBER 2009
 Return on Capital Investments, Depreciation and Taxes
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - PEAKING (Project 4.1)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 09	Projected Feb - 09	Projected Mar - 09	Projected Apr - 09	Projected May - 09	Projected Jun - 09	Projected Jul - 09	Projected Aug - 09	Projected Sep - 09	Projected Oct - 09	Projected Nov - 09	Projected Dec - 09	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$45,000	\$190,000	\$327,000	\$350,000	\$225,000	\$25,000	\$100,000	\$75,000	\$0	\$0	\$0	\$1,337,000
b.	Clearings to Plant		0	1,143,246	0	0	0	1,138,755	0	0	200,000	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$7,721,461	7,721,451	8,864,807	8,864,807	8,864,807	8,864,807	10,003,452	10,003,452	10,003,452	10,203,452	10,203,452	10,203,452	10,203,452	
3	Less: Accumulated Depreciation	(8281,027)	(298,799)	(317,459)	(343,847)	(363,365)	(382,943)	(404,062)	(419,911)	(440,803)	(463,956)	(487,573)	(511,190)	(534,807)	
4	CWIP - Non-Interest Bearing	\$1,145,000	1,145,000	46,754	238,754	593,754	913,754	(0)	25,000	125,000	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$8,685,424	\$8,567,652	\$8,593,992	\$8,757,604	\$9,095,056	\$9,395,508	\$9,599,390	\$9,608,540	\$9,687,649	\$9,739,495	\$9,715,878	\$9,692,261	\$9,668,644	
6	Average Net Investment		8,576,538	8,580,822	8,491,876	8,911,330	9,230,282	9,497,440	9,603,965	9,648,064	9,713,572	9,727,887	9,704,070	9,680,453	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)	11.10%	79,763	79,803	78,973	82,874	85,842	88,327	89,317	89,728	90,334	90,467	90,249	90,028	1,035,705
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.04%	14,580	14,580	14,435	15,150	15,962	16,147	16,325	16,401	16,513	16,536	16,497	16,457	189,319
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)		17,772	18,800	19,548	19,548	19,548	21,112	22,889	20,892	23,153	23,617	23,617	23,617	253,780
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D)		5,492	6,347	6,347	6,347	6,347	7,136	7,136	7,136	7,275	7,275	7,275	7,275	81,388
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		117,607	119,306	119,303	123,919	127,429	132,729	135,467	134,157	137,275	137,895	137,838	137,377	1,500,192
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		117,607	119,306	119,303	123,919	127,429	132,729	135,467	134,157	137,275	137,895	137,838	137,377	1,500,192
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		104,646	108,237	108,155	110,282	113,385	118,101	120,537	119,372	122,146	122,908	122,469	122,237	1,388,243
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$104,646	\$108,237	\$108,155	\$110,282	\$113,385	\$118,101	\$120,537	\$119,372	\$122,146	\$122,908	\$122,469	\$122,237	\$1,388,243

Notes:
 (A) N/A
 (B) Line 6 x 11.10% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.028002). Based on 2005 rate case settlement in Dkt. 050078-EI.
 (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Rate based on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
 (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
JANUARY 2006 - DECEMBER 2006
 Return on Capital Investments, Depreciation and Taxes
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Base (Project 4.2)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 06	Projected Feb - 06	Projected Mar - 06	Projected Apr - 06	Projected May - 06	Projected Jun - 06	Projected Jul - 06	Projected Aug - 06	Projected Sep - 06	Projected Oct - 06	Projected Nov - 06	Projected Dec - 06	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092
3	Less: Accumulated Depreciation	(\$7,216)	(7,326)	(7,437)	(7,548)	(7,659)	(7,770)	(7,881)	(7,992)	(8,103)	(8,214)	(8,325)	(8,436)	(8,547)	(8,547)
4	CWIP - Non-Interest Bearing	\$0													
5	Net Investment (Lines 2+ 3 + 4)	\$25,877	25,766	25,655	25,544	25,433	25,322	25,211	25,100	24,989	24,878	24,767	24,656	24,545	
6	Average Net Investment		25,821	25,710	25,599	25,488	25,377	25,266	25,155	25,044	24,933	24,822	24,711	24,600	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.10%	240	239	238	237	236	235	234	233	232	231	230	229	2,814
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	44	44	44	43	43	43	43	43	42	42	42	42	515
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		111	111	111	111	111	111	111	111	111	111	111	111	1,332
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		30	30	30	30	30	30	30	30	30	30	30	30	360
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		425	424	423	421	420	419	418	417	415	414	413	412	5,021
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		425	424	423	421	420	419	418	417	415	414	413	412	5,021
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		398	398	397	395	394	393	392	391	389	388	387	386	4,707
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$398	\$398	\$397	\$395	\$394	\$393	\$392	\$391	\$389	\$388	\$387	\$386	\$4,707

Notes:
 (A) N/A
 (B) Line 6 x 11.10% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.028002). Based on 2005 rate case settlement in Dkt. 050078-EI.
 (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Rate based on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
 (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
 (E) Line 9e x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
JANUARY 2009 - DECEMBER 2009
 Return on Capital Investments, Depreciation and Taxes
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Intermediate (Project 4.3)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 09	Projected Feb - 09	Projected Mar - 09	Projected Apr - 09	Projected May - 09	Projected Jun - 09	Projected Jul - 09	Projected Aug - 09	Projected Sep - 09	Projected Oct - 09	Projected Nov - 09	Projected Dec - 09	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297
3	Less: Accumulated Depreciation	(\$20,243)	(21,051)	(21,859)	(22,667)	(23,475)	(24,283)	(25,091)	(25,899)	(26,707)	(27,515)	(28,323)	(29,131)	(29,939)	(29,939)
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Net Investment (Lines 2+ 3 + 4)	\$270,055	269,247	268,439	267,631	266,823	266,015	265,207	264,399	263,591	262,783	261,975	261,167	260,359	
6	Average Net Investment		269,651	268,843	268,035	267,227	266,419	265,611	264,803	263,995	263,187	262,379	261,571	260,763	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B) 11.10%		2,508	2,500	2,493	2,485	2,478	2,470	2,463	2,455	2,448	2,440	2,433	2,425	20,598
	b. Debt Component (Line 6 x 2.04% x 1/12) 2.04%		458	457	456	454	453	452	450	449	447	446	445	443	5,410
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		808	808	808	808	808	808	808	808	808	808	808	808	9,696
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		177	177	177	177	177	177	177	177	177	177	177	177	2,124
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,951	3,942	3,934	3,924	3,916	3,907	3,898	3,889	3,880	3,871	3,863	3,853	46,828
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		3,951	3,942	3,934	3,924	3,916	3,907	3,898	3,889	3,880	3,871	3,863	3,853	46,828
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)		0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		3,123	3,118	3,110	3,102	3,095	3,088	3,081	3,074	3,067	3,060	3,054	3,046	37,016
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,123	\$3,118	\$3,110	\$3,102	\$3,095	\$3,088	\$3,081	\$3,074	\$3,067	\$3,060	\$3,054	\$3,046	\$37,016

Notes:
 (A) N/A
 (B) Line 6 x 11.10% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.
 (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Rate based on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
 (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
JANUARY 2009 - DECEMBER 2009
Schedule of Amortization and Return
Deferred Gain on Sales of Emissions Allowances (Project 5)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 09	Projected Feb -09	Projected Mar - 09	Projected Apr - 09	Projected May - 09	Projected Jun -09	Projected Jul - 09	Projected Aug - 09	Projected Sep - 09	Projected Oct-09	Projected Nov -09	Projected Dec -09	Period Total
1	Working Capital Dr (Cr)														
	a. 1581001 SO ₂ Emission Allowance Inventory	\$10,158,539	\$9,689,541	\$9,319,844	\$8,962,500	\$8,617,429	\$8,140,709	\$7,669,637	\$7,185,004	\$6,680,481	\$6,205,524	\$5,634,790	\$5,161,518	\$4,768,373	\$4,768,373
	b. 25401FL Auctioned SO ₂ Allowance	(\$2,063,254)	(2,051,459)	(2,039,664)	(2,027,869)	(2,016,074)	(2,331,231)	(2,272,729)	(2,214,226)	(2,155,724)	(2,097,222)	(2,038,719)	(1,980,217)	(1,921,714)	(1,921,714)
	c. 1581002 NOX Emission Allowance Inventory	\$65,518,858	\$60,777,357	\$57,028,649	\$53,614,523	\$56,883,031	\$50,698,763	\$46,738,041	\$48,054,908	\$41,210,288	\$41,282,952	\$35,130,611	\$29,595,871	\$29,548,097	29,548,097
2	Total Working Capital	\$73,613,943	68,415,440	64,308,830	60,549,154	63,484,386	56,508,240	52,134,950	53,025,686	45,735,045	45,391,255	38,726,682	32,797,172	32,394,756	32,394,756
3	Average Net Investment		71,014,691	66,362,135	62,428,992	62,016,770	59,986,313	54,321,595	52,580,318	49,380,365	45,563,150	42,058,969	35,761,927	32,595,964	
4	Return on Average Net Working Capital Balance														
	a. Equity Component Grossed Up For Taxes (A)	11.16%	660,437	617,168	580,590	576,756	557,966	505,191	488,997	459,237	423,737	391,148	332,586	303,142	\$5,896,955
	b. Debt Component (Line 3 x 2.04% x 1/12)	2.04%	120,725	112,816	106,129	105,429	101,994	92,347	89,387	83,947	77,457	71,500	60,795	55,413	1,077,939
5	Total Return Component (B)		781,162	729,984	686,719	682,185	659,960	597,538	578,384	543,184	501,194	462,648	393,381	358,555	6,974,894
6	Expense Dr (Cr)														
	a. 5090001 SO ₂ allowance expense		\$468,998	\$369,697	\$357,344	\$345,071	\$476,720	\$471,071	\$484,833	\$504,524	\$474,957	\$570,734	\$453,272	\$413,145	5,390,166
	b. 4074004 Amortization Expense		(\$11,795)	(\$11,795)	(\$11,795)	(\$11,795)	(\$245,332)	(\$58,502)	(\$58,502)	(\$58,502)	(\$58,502)	(\$58,502)	(\$58,502)	(\$58,502)	(\$702,029)
	c. 5090003 Nox allowance expense		4,741,300	3,748,708	3,414,126	3,892,117	6,184,268	4,916,972	6,812,908	6,844,619	7,087,981	6,152,341	5,534,740	7,958,399	\$67,288,060
7	Net Expense (C)		5,198,503	4,106,610	3,759,676	4,225,393	6,415,656	5,329,541	7,238,639	7,290,641	7,504,415	6,664,573	5,929,510	8,313,042	71,976,198
8	Total System Recoverable Expenses (Lines 5 + 7)		5,979,665	4,836,594	4,446,395	4,907,578	7,075,616	5,927,079	7,817,023	7,833,825	8,005,609	7,127,221	6,322,891	8,671,597	78,951,092
	a. Recoverable costs allocated to Energy		5,979,665	4,836,594	4,446,395	4,907,578	7,075,616	5,927,079	7,817,023	7,833,825	8,005,609	7,127,221	6,322,891	8,671,597	78,951,092
	b. Recoverable costs allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor		0.96271	0.95044	0.94936	0.95101	0.95758	0.95813	0.95978	0.95816	0.95592	0.95396	0.95370	0.96065	
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)		5,756,659	4,596,872	4,221,222	4,667,165	6,775,484	5,678,900	7,502,604	7,506,086	7,652,744	6,799,086	6,030,147	8,330,363	75,517,332
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$ 5,756,659	\$ 4,596,872	\$ 4,221,222	\$ 4,667,165	\$ 6,775,484	\$ 5,678,900	\$ 7,502,604	\$ 7,506,086	\$ 7,652,744	\$ 6,799,086	\$ 6,030,147	\$ 8,330,363	\$ 75,517,332

Notes:

- (A) Lines 3 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 Rate Case Settlement in Dkt. 050078-EI.
- (B) Line 5 is reported on Capital Schedule
- (C) Line 7 is reported on O&M Schedule
- (D) Line 8a x Line 9.
- (E) Line 8b x Line 10.

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
 JANUARY 2008 - DECEMBER 2008
 Return on Capital Investments, Depreciation and Taxes
 For Project: CAIR/CAMR - Intermediate (Project 7.1 - Anclote Low Nox Burners and SOFA)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 08	Projected Feb - 08	Projected Mar - 08	Projected Apr - 08	Projected May - 08	Projected Jun - 08	Projected Jul - 08	Projected Aug - 08	Projected Sep - 08	Projected Oct - 08	Projected Nov - 08	Projected Dec - 08	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CHWP - Non-Interest Bearing	\$84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198
5	Net Investment (Lines 2 + 3 + 4)	\$84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198
6	Average Net Investment		84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198	84,198
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.10%	597	597	597	597	597	597	597	597	597	597	597	597	\$7,184
	b. Debt Component (Line 6 x 2.57% x 1/12)	2.04%	100	100	100	100	100	100	100	100	100	100	100	100	1,308
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)	2.21%	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.007290	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		708	708	708	708	708	708	708	708	708	708	708	708	8,472
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		708	708	708	708	708	708	708	708	708	708	708	708	8,472
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intrm)		0.79048	0.79048	0.79048	0.79048	0.79048	0.79048	0.79048	0.79048	0.79048	0.79048	0.79048	0.79048	0.79048
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		558	558	558	558	558	558	558	558	558	558	558	558	6,697
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$558	\$558	\$558	\$558	\$558	\$558	\$558	\$558	\$558	\$558	\$558	\$558	\$6,697

Notes:
 (A) N/A
 (B) Line 6 x 11.10% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 0.85%, and statutory income tax rate of 38.575% (expansion factor of 1.528002). Based on 2005 rate case settlement in Dkt. 050078-EI.
 (C) Line 2 x rate x 1/12. Depreciation rate based on 2005 rates on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
 (D) Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
JANUARY 2009 - DECEMBER 2009
 Return on Capital Investments, Depreciation and Taxes
 For Project: CAIR/CAMR - Peaking (Project 7.2 - CT Emission Monitoring Systems)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 09	Projected Feb - 09	Projected Mar - 09	Projected Apr - 09	Projected May - 09	Projected Jun - 09	Projected Jul - 09	Projected Aug - 09	Projected Sep - 09	Projected Oct - 09	Projected Nov - 09	Projected Dec - 09	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,962,826	1,962,826	1,962,826	1,962,826	1,962,826	1,962,826	1,962,826	1,962,826	1,962,826	1,962,826	1,962,826	1,962,826	1,962,826	
3	Less: Accumulated Depreciation	(947,306)	(50,985)	(54,964)	(58,343)	(62,022)	(65,701)	(69,380)	(73,059)	(76,738)	(80,417)	(84,096)	(87,775)	(91,454)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,015,521	1,011,842	1,008,163	1,004,484	1,000,805	1,807,126	1,893,447	1,889,768	1,886,089	1,882,410	1,878,731	1,875,052	1,871,373	
6	Average Net Investment		1,013,982	1,010,003	1,006,324	1,002,645	1,808,906	1,895,287	1,891,608	1,887,929	1,884,250	1,880,571	1,876,892	1,873,213	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.10%	17,798	17,763	17,729	17,694	17,659	17,627	17,592	17,557	17,524	17,489	17,454	17,422	211,308
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	3,254	3,247	3,242	3,235	3,229	3,222	3,215	3,210	3,203	3,197	3,190	3,184	38,628
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		3,679	3,679	3,679	3,679	3,679	3,679	3,679	3,679	3,679	3,679	3,679	3,679	44,148
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		1,306	1,306	1,306	1,306	1,306	1,306	1,306	1,306	1,306	1,306	1,306	1,306	16,302
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		26,097	26,055	26,016	25,974	25,933	25,894	25,852	25,812	25,772	25,731	25,689	25,651	310,476
	a. Recoverable Costs Allocated to Energy		26,097	26,055	26,016	25,974	25,933	25,894	25,852	25,812	25,772	25,731	25,689	25,651	310,476
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	0.88979	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		23,221	23,183	23,146	23,111	23,075	23,040	23,003	22,967	22,932	22,896	22,859	22,824	276,258
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$23,221	\$23,183	\$23,146	\$23,111	\$23,075	\$23,040	\$23,003	\$22,967	\$22,932	\$22,896	\$22,859	\$22,824	\$276,258

- Notes:
- (A) N/A
 - (B) Line 6 x 11.10% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.
 - (C) Depreciation calculated in CAIR CTs section of Capital Program Detail file only on assets placed in-service. Calculated on that schedule as Line 2 x rate x 1/12. Rate based on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
 - (D) Property tax calculated in CAIR CTs section of Capital Program Detail file only on assets placed in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
 - (E) Line 6e x Line 10
 - (F) Line 6b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
JANUARY 2009 - DECEMBER 2009
 Return on Capital Investments, Depreciation and Taxes
 For Project: CAMR - Crystal River - Base (Project 7.3 - Continuous Mercury Monitoring Systems)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 09	Projected Feb -09	Projected Mar - 09	Projected Apr - 09	Projected May - 09	Projected Jun -09	Projected Jul - 09	Projected Aug - 09	Projected Sep - 09	Projected Oct -09	Projected Nov -09	Projected Dec -09	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	\$1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453
5	Net Investment (Lines 2 + 3 + 4)	\$1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453
6	Average Net Investment		1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453	1,156,453
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)	11.16%	10,755	10,755	10,755	10,755	10,755	10,755	10,755	10,755	10,755	10,755	10,755	10,755	\$129,060
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.04%	1,966	1,966	1,966	1,966	1,966	1,966	1,966	1,966	1,966	1,966	1,966	1,966	23,592
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)	3.19%	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D)	0.010707	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		12,721	12,721	12,721	12,721	12,721	12,721	12,721	12,721	12,721	12,721	12,721	12,721	152,652
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		12,721	12,721	12,721	12,721	12,721	12,721	12,721	12,721	12,721	12,721	12,721	12,721	152,652
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		11,926	11,926	11,926	11,926	11,926	11,926	11,926	11,926	11,926	11,926	11,926	11,926	143,116
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$11,926	\$11,926	\$11,926	\$11,926	\$11,926	\$11,926	\$11,926	\$11,926	\$11,926	\$11,926	\$11,926	\$11,926	\$143,116

Notes:
 (A) N/A
 (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 36.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.
 (C) Line 2 x rate x 1/12. Depreciation rate based on 2005 rates on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
 (D) Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
JANUARY 2006 - DECEMBER 2006
 Return on Capital Investments, Depreciation and Taxes
 For Project: CAIR/CAMR - Base - AFUDC (Project 7.4 - Crystal River FGD and SCR)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 06	Projected Feb - 06	Projected Mar - 06	Projected Apr - 06	Projected May - 06	Projected Jun - 06	Projected Jul - 06	Projected Aug - 06	Projected Sep - 06	Projected Oct - 06	Projected Nov - 06	Projected Dec - 06	End of Period Total
1	Investments														
	a. Expenditures/Additions		23,252,014	22,760,102	18,106,129	17,201,145	15,910,314	15,841,956	14,160,664	13,299,127	20,110,310	19,609,795	19,497,407	16,147,172	\$216,895,836
	b. Clearings to Plant		2,234	2,234	2,234	2,234	133,285,281	2,013,928	1,725,481	890,658	1,506,971	1,544,824	761,378,709	11,383,533	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)	8.848%	5,895,913	6,187,575	6,431,580	6,640,277	6,371,682	6,070,087	6,222,253	6,367,489	6,505,736	6,639,901	4,238,794	1,717,710	69,288,997
2	Plant-in-Service/Depreciation Base	\$21,027,436	21,026,099	21,031,903	21,034,137	21,036,371	154,321,652	156,335,580	158,061,061	158,990,719	160,527,099	162,071,914	163,450,622	164,834,155	
3	Less: Accumulated Depreciation	(\$337,647)	(\$394,501)	(\$451,541)	(\$508,490)	(\$565,459)	(\$779,584)	(\$1,155,625)	(\$1,535,735)	(\$1,917,967)	(\$2,303,803)	(\$2,693,462)	(\$3,083,002)	(\$3,468,190)	
4	CWIP - AFUDC-Interest Bearing	\$83,920,390	913,098,053	942,011,499	965,545,971	990,386,158	879,382,873	899,280,899	917,938,155	936,705,112	961,754,788	986,459,630	248,817,122	255,268,471	285,184,831
5	Net Investment (Lines 2 + 3 + 4)	\$804,610,149	\$933,701,132	\$962,591,858	\$987,072,612	\$1,010,657,074	\$1,032,924,942	\$1,054,400,944	\$1,074,463,481	\$1,093,747,895	\$1,119,977,985	\$1,145,838,082	\$1,168,284,683	\$1,183,950,428	
6	Average Net Investment		919,155,640	948,146,495	974,832,235	998,994,843	1,021,891,008	1,043,602,793	1,064,492,063	1,084,105,673	1,106,862,925	1,132,908,033	1,157,061,382	1,176,117,555	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.16%	192,121	191,652	191,143	190,634	890,161	1,435,558	1,449,429	1,458,091	1,465,987	1,470,847	5,018,634	8,563,755	22,471,052
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	35,126	35,033	34,941	34,847	147,911	262,414	264,949	266,533	267,976	269,061	917,019	1,570,602	4,107,612
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		56,944	56,950	56,955	56,960	214,128	376,041	380,110	382,232	385,926	389,599	1,289,600	2,199,137	5,844,552
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		18,763	18,765	18,767	18,769	137,690	139,487	141,026	141,829	143,227	144,605	823,930	834,087	2,590,945
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		302,904	302,400	301,806	301,210	1,308,890	2,213,500	2,235,514	2,248,685	2,263,116	2,280,982	8,047,183	13,197,881	35,004,161
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		302,904	302,400	301,806	301,210	1,308,890	2,213,500	2,235,514	2,248,685	2,263,116	2,280,982	8,047,183	13,197,881	35,004,161
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
12	Retail Energy-Related Recoverable Costs		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs		284,006	283,500	282,952	282,393	1,227,124	2,075,223	2,095,861	2,108,210	2,121,739	2,138,489	7,544,475	12,373,402	32,817,451
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$284,006	\$283,500	\$282,952	\$282,393	\$1,227,124	\$2,075,223	\$2,095,861	\$2,108,210	\$2,121,739	\$2,138,489	\$7,544,475	\$12,373,402	\$32,817,451

Notes:
 (A) AFUDC calculation based on 2005 Rate Case Settlement in Dkt. 050078-EI.
 (B) Return on equity and debt calculated only on assets placed in service which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 6 x rate x 1/12. Rate based on ROE of 11.75%, weighted cost of equity component of capital structure of 0.85%, and statutory income tax rate of 38.575% (expansion factor of 1.028002). Based on 2005 rate case settlement in Dkt. 050078-EI.
 (C) Depreciation calculated only on assets placed in-service which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Rate based on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
 (D) Property taxes calculated only on assets placed in-service which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
JANUARY 2009 - DECEMBER 2009
 Return on Capital Investments, Depreciation and Taxes
 For Project: SEA TURTLE - COASTAL STREET LIGHTING - (Project 9)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 09	Projected Feb - 09	Projected Mar - 09	Projected Apr - 09	Projected May - 09	Projected Jun - 09	Projected Jul - 09	Projected Aug - 09	Projected Sep - 09	Projected Oct - 09	Projected Nov - 09	Projected Dec - 09	End of Period Total
1	Investments														
	a. Expenditures/Additions		1,067	1,067	1,067	1,067	1,067	1,067	1,067	1,067	1,067	1,067	1,067	1,067	\$20,000
	b. Clearings to Plant		0	0	5,000	0	0	5,000	0	0	5,000	0	0	5,000	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$29,701	29,701	29,701	34,701	34,701	34,701	36,701	36,701	39,701	44,701	44,701	44,701	49,701	
3	Less: Accumulated Depreciation	(9361)	(475)	(599)	(713)	(846)	(979)	(1,121)	(1,273)	(1,425)	(1,587)	(1,758)	(1,929)	(2,109)	
4	CIWIP - Non-Interest Bearing	90	1,067	3,333	0	1,067	3,333	(0)	1,067	3,333	(0)	1,067	3,333	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$29,340	30,893	32,445	33,989	35,522	37,056	38,580	40,095	41,809	43,114	44,010	46,106	47,592	
6	Average Net Investment		30,116	31,099	33,217	34,755	36,289	37,818	39,337	40,852	42,362	43,862	45,368	46,840	
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	11.10%	280	295	309	323	337	352	366	380	394	408	422	436	\$4,302
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.04%	51	54	58	59	62	64	67	69	72	75	77	80	788
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)	4.50%	114	114	124	133	133	143	152	152	162	171	171	181	1,748
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.009400	23	23	27	27	27	31	31	31	35	35	35	39	364
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		468	486	516	542	559	590	616	632	693	699	705	736	7,202
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		468	486	516	542	559	590	616	632	693	699	705	736	7,202
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - (Distribution)		0.00597	0.00597	0.00597	0.00597	0.00597	0.00597	0.00597	0.00597	0.00597	0.00597	0.00597	0.00597	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		495	484	514	540	557	588	614	629	690	686	702	733	7,173
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$495	\$484	\$514	\$540	\$557	\$588	\$614	\$629	\$690	\$686	\$702	\$733	\$7,173

Notes:
 (A) N/A
 (B) Line 6 x 11.10% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.
 (C) Line 2 x rate x 1/12. Depreciation rate based on 2005 rates on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
 (D) Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
JANUARY 2009 - DECEMBER 2009
Return on Capital Investments, Depreciation and Taxes
For Project: **UNDERGROUND STORAGE TANKS - BASE (Project 10.1)**
(In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 09	Projected Feb - 09	Projected Mar - 09	Projected Apr - 09	Projected May - 09	Projected Jun - 09	Projected Jul - 09	Projected Aug - 09	Projected Sep - 09	Projected Oct - 09	Projected Nov - 09	Projected Dec - 09	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941
3	Less: Accumulated Depreciation	(98,612)	(8,972)	(9,432)	(9,892)	(10,352)	(10,812)	(11,272)	(11,732)	(12,192)	(12,652)	(13,112)	(13,572)	(14,032)	(14,032)
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$180,429	150,009	150,509	150,049	158,589	158,129	157,669	157,209	156,749	156,289	155,829	155,369	154,909	
6	Average Net Investment		160,100	159,730	159,270	158,810	158,350	157,890	157,430	156,970	156,510	156,050	155,590	155,130	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)	11.16%	1,400	1,488	1,481	1,477	1,473	1,468	1,464	1,460	1,456	1,451	1,447	1,443	\$17,500
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.04%	272	272	271	270	269	268	268	267	266	265	265	264	3,217
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C) 3.27%		400	400	400	400	400	400	400	400	400	400	400	400	5,520
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D) 0.010707		151	151	151	151	151	151	151	151	151	151	151	151	1,812
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,373	2,300	2,303	2,358	2,353	2,347	2,343	2,338	2,333	2,327	2,323	2,318	28,145
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,373	2,300	2,303	2,358	2,353	2,347	2,343	2,338	2,333	2,327	2,323	2,318	28,145
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		2,225	2,221	2,215	2,211	2,206	2,200	2,197	2,192	2,187	2,182	2,178	2,173	26,387
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,225	\$2,221	\$2,215	\$2,211	\$2,206	\$2,200	\$2,197	\$2,192	\$2,187	\$2,182	\$2,178	\$2,173	\$26,387

Notes:
 (A) N/A
 (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.629002). Based on 2005 rate case settlement in Dkt. 050078-EI.
 (C) Line 2 x rate x 1/12. Depreciation rate based on 2005 rates on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
 (D) Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
JANUARY 2009 - DECEMBER 2009
 Return on Capital Investments, Depreciation and Taxes
 For Project: **UNDERGROUND STORAGE TANKS - INTERMEDIATE (10.2)**
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 09	Projected Feb - 09	Projected Mar - 09	Projected Apr - 09	Projected May - 09	Projected Jun - 09	Projected Jul - 09	Projected Aug - 09	Projected Sep - 09	Projected Oct - 09	Projected Nov - 09	Projected Dec - 09	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$78,008	78,008	78,008	78,008	78,008	78,008	78,008	78,008	78,008	78,008	78,008	78,008	78,008	78,008
3	Less: Accumulated Depreciation	(\$4,746)	(4,847)	(5,149)	(5,361)	(5,553)	(5,755)	(5,957)	(6,159)	(6,361)	(6,563)	(6,765)	(6,967)	(7,169)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$71,261	71,059	70,857	70,655	70,453	70,251	70,049	69,847	69,645	69,443	69,241	69,039	68,837	
6	Average Net Investment		71,160	70,958	70,756	70,554	70,352	70,150	69,948	69,746	69,544	69,342	69,140	68,938	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B); 11.16%		662	660	658	656	654	652	651	649	647	645	643	641	\$7,818
b.	Debt Component (Line 6 x 2.04% x 1/12) 2.04%		121	121	120	120	120	119	119	119	118	118	118	117	1,430
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C) 3.19%		202	202	202	202	202	202	202	202	202	202	202	202	2,424
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D) 0.008313		53	53	53	53	53	53	53	53	53	53	53	53	636
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,038	1,036	1,033	1,031	1,029	1,028	1,025	1,023	1,020	1,018	1,016	1,013	12,308
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,038	1,036	1,033	1,031	1,029	1,028	1,025	1,023	1,020	1,018	1,016	1,013	12,308
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	0.79046	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		820	819	817	815	813	811	810	809	808	805	803	801	9,729
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$820	\$819	\$817	\$815	\$813	\$811	\$810	\$809	\$808	\$805	\$803	\$801	\$9,729

Notes:
 (A) N/A
 (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.
 (C) Line 2 x rate x 1/12. Depreciation rate based on 2005 rates on Exhibit 2 in the 2005 rate case settlement in Dkt. 050078-EI.
 (D) Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
JANUARY 2009 - DECEMBER 2009
Return on Capital Investments, Depreciation and Taxes
For Project: **MODULAR COOLING TOWERS - BASE (Project 11)**
(In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 09	Projected Feb - 09	Projected Mar - 09	Projected Apr - 09	Projected May - 09	Projected Jun - 09	Projected Jul - 09	Projected Aug - 09	Projected Sep - 09	Projected Oct - 09	Projected Nov - 09	Projected Dec - 09	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	
3	Less: Accumulated Depreciation	(\$324,147)	(335,233)	(346,319)	(357,405)	(368,491)	(379,577)	(390,663)	(401,749)	(412,835)	(423,921)	(435,007)	(446,093)	(457,179)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$340,993	329,907	318,821	307,735	296,649	285,563	274,477	263,391	252,305	241,219	230,133	219,047	207,961	
6	Average Net Investment		335,450	324,364	313,278	302,192	291,106	280,020	268,934	257,848	246,762	235,676	224,590	213,504	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)	11.16%	3,120	3,017	2,913	2,810	2,707	2,604	2,501	2,398	2,295	2,192	2,089	1,986	\$30,632
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.04%	570	551	533	514	495	476	457	438	419	401	382	363	5,599
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)	20.00%	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	133,032
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D)	0.010707	593	593	593	593	593	593	593	593	593	593	593	593	7,116
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		15,369	15,247	15,125	15,003	14,881	14,759	14,637	14,515	14,393	14,272	14,150	14,028	176,379
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		15,369	15,247	15,125	15,003	14,881	14,759	14,637	14,515	14,393	14,272	14,150	14,028	176,379
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		14,409	14,295	14,180	14,066	13,951	13,837	13,723	13,608	13,494	13,380	13,266	13,152	165,361
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$14,409	\$14,295	\$14,180	\$14,066	\$13,951	\$13,837	\$13,723	\$13,608	\$13,494	\$13,380	\$13,266	\$13,152	\$165,361

Notes:
 (A) N/A
 (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.
 (C) Line 2 x rate x 1/12. Depreciation rate based on 5 year life of project, as stated in Dkt. 060162-EI.
 (D) Line 2 x rate x 1/12. Based on 2007 Effective Tax Rate on original cost.
 (E) Line 8a x Line 10
 (F) Line 8b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
JANUARY 2009 - DECEMBER 2009
 Return on Capital Investments, Depreciation and Taxes
 For Project: Crystal River Thermal Discharge Compliance Project- AFUDC - Base (Project 11.1)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 09	Projected Feb -09	Projected Mar - 09	Projected Apr - 09	Projected May - 09	Projected Jun -09	Projected Jul - 09	Projected Aug - 09	Projected Sep - 09	Projected Oct -09	Projected Nov -09	Projected Dec -09	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$429,271	\$39,455	\$2,833,806	\$854,048	\$963,367	\$689,266	\$1,233,961	\$335,029	\$1,430,057	\$346,930	\$2,120,176	\$304,440	\$11,599,807
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		\$ 152	\$ 318	\$ 2,707	\$ 5,509	\$ 15,328	\$ 27,687	\$ 34,231	\$ 40,124	\$ 46,885	\$ 52,521	\$ 59,027	\$ 65,556	\$350,048
2	Plant-In-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - AFUDC- Interest Bearing	\$0	429,271	468,726	3,302,532	4,156,580	5,139,948	5,829,214	7,063,175	7,398,204	8,828,261	9,175,191	11,295,366	11,599,807	
5	Net Investment (Lines 2 + 3 + 4)	\$0	429,271	468,726	3,302,532	4,156,580	5,139,948	5,829,214	7,063,175	7,398,204	8,828,261	9,175,191	11,295,366	11,599,807	
6	Average Net Investment		214,636	448,999	1,885,629	3,729,556	4,648,264	5,484,581	6,446,194	7,230,689	8,119,232	9,001,726	10,235,279	11,447,587	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)	11.16%	0	0	0	0	0	0	0	0	0	0	0	0	\$0
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.04%	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	
12	Retail Energy-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:
 (A) AFUDC calculation based on 2005 Rate Case Settlement in Dkt. 050078-EI.
 (B) Line 6 x 11.16% x 1/12. Based on ROE of 11.75%, weighted cost of equity component of capital structure of 6.85%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2005 rate case settlement in Dkt. 050078-EI.
 (C) Line 9a x Line 10
 (D) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
JANUARY 2009 - DECEMBER 2009
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Substation Environmental Investigation, Remediation, and Pollution Prevention
Project No. 1

Project Description:

Chapter 376, Florida Statutes, requires that any person discharging a prohibited pollutant shall undertake to contain, remove, and abate the discharge to the satisfaction of the Florida Department of Environmental Protection. Similarly, Chapter 403, Florida Statutes provides that it is prohibited to cause pollution so as to harm or injure human health or welfare, animal, plant, or aquatic life or property. For Progress Energy Florida to continue to comply with these statutes, it is conducting environmental investigation, remediation, and pollution prevention activities associated with its substation facilities to determine the existence of pollutant discharges, and if present, their removal and remediation. Activities also include development and implementation of best management and pollution prevention measures at these facilities.

Project Accomplishments:

PEF has conducted environmental remediations at 40 substations during 2008. PEF is currently on target to meet the schedule for substation remediations agreed to with the FDEP for 2008.

Project Fiscal Expenditures:

January 1, 2008 to December 31, 2008: Project expenditures are estimated to be \$2,736,930 higher than originally projected. This variance is primarily due to higher than expected remediation costs at several substation sites.

Project Progress Summary:

PEF is on schedule according to the approved Substation Inspection Plan and the Substation Assessment and Remedial Action Plan.

Project Projections:

Estimated project expenditures for the period January 2009 through December 2009 are expected to be \$6,831,238.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
JANUARY 2009 - DECEMBER 2009
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Distribution System Environmental Investigation, Remediation, and Pollution Prevention
Project No. 2

Project Description:

Chapter 376, Florida Statutes, requires that any person discharging a prohibited pollutant shall undertake to contain, remove, and abate the discharge to the satisfaction of the Florida Department of Environmental Protection. Similarly, Chapter 403, Florida Statutes provides that it is prohibited to cause pollution so as to harm or injure human health or welfare, animal, plant, or aquatic life or property. For Progress Energy Florida to continue to comply with these statutes, it is conducting environmental investigation, remediation, and pollution prevention activities associated with its distribution system facilities to determine the existence of pollutant discharges, and if present, their removal and remediation. Activities also include development and implementation of best management and pollution prevention measures at these facilities.

Project Accomplishments:

Progress Energy conducted environmental inspections on 9,659 sites during 2008. In addition, Progress Energy is expecting to complete remediations on 1,136 distribution padmount transformer sites in 2008. All remediations have been conducted in accordance with the FDEP approved Environmental Remediation Strategy.

Project Fiscal Expenditures:

January 1, 2008 to December 31, 2008: Project expenditures are estimated to be \$427,507 higher than originally projected. This variance is primarily due to a higher number of sites being remediated than originally anticipated in the 2008 work plan, including carryover from the 2007 work plan.

Project Progress Summary:

This project is on schedule according to the approved Distribution System Investigation, Remediation and Pollution Prevention Program.

Project Projections:

Estimated project expenditures for the period January 2009 through December 2009 are expected to be approximately \$8 million. Progress Energy is expecting to complete remediations on approximately 900 sites.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
JANUARY 2009 - DECEMBER 2009
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Pipeline Integrity Management, Review/Update Plan and Risk Assessments
Project No. 3

Project Description:

The U.S. Department of Transportation ("USDOT") Regulation 49 CFR Part 195, as amended effective February 15, 2002 and the new regulation published at 67 Federal Register 2136 on January 16, 2002 requires PEF to implement a Pipeline Integrity Management Program. Prior to the February 15, 2002 amendments, the USDOT's pipeline integrity management regulations applied only to operators with 500 miles or more of hazardous liquid and carbon dioxide pipelines that could affect high consequence areas. The amendments which became effective on February 15, 2002 extended the requirements for implementing integrity management to operators who have less than 500 miles of regulated pipelines. As such, PEF must improve the integrity of pipeline systems in order to protect public safety and the environment, as well as comply with continual assessment and evaluation of pipeline systems integrity through inspection or testing, data integration and analysis, and follow up with remedial, preventative, and mitigative actions.

PEF owns one hazardous liquid pipeline that is subject to the new regulation and must comply with the new requirements for the Bartow/Anclole 14-inch hot oil pipeline, extending 33.3 miles from the Company's Bartow Plant north of St. Petersburg.

Project Accomplishments:

During 2008, PEF continued work on the PIM program. This effort included ongoing activities as required by the integrity management regulation as well as projects to address protection of valve mechanisms along U.S. Highway 19 and remote control of valves designed to isolate sections of the pipeline in the event of a leak.

Project Fiscal Expenditures:

January 1, 2008 to December 31, 2008: O&M project expenditures are estimated to be \$146,057 higher than originally projected. This variance is due to an increase in the scope of work. An additional \$332,707 in capital costs were incurred due to higher than expected costs for the installation of the Pipeline Controls upgrade project.

Project Progress Summary:

Review and updates to the integrity management plan and risk analyses continue on target. Compliance work will continue through the end of 2008, and into the future.

Project Projections:

Estimated project O&M expenditures for the period January 2009 through December 2009 are expected to be \$1,101,000; estimated capital expenditure for the period are expected to be \$60,000.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
JANUARY 2009 - DECEMBER 2009
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Above Ground Storage Tank Secondary Containment
Project No. 4

Project Description:

Florida Department of Environmental Protection Rule 62-761.510(3) states that the Company is required to make improvements to many of its above ground petroleum storage tanks in order to comply with those provisions. Subsection (d) of that rule requires all internally lined single bottom above ground storage tanks to be upgraded with secondary containment, including secondary containment for piping in contact with the soil. Rule 62-761.500(1)(e) also requires that dike field area containment for pre-1998 tanks be upgraded, if needed, to comply with the requirement.

Project Accomplishments:

Activities during 2007 included continued work on above ground storage tank systems at Debary, Turner 7, and Turner 8.

Project Fiscal Expenditures:

January 1, 2008 to December 31, 2008: O&M project expenditures are estimated to be \$368,303 higher than original projection due to costs for additional work necessary to bring Turner Tank 8 into compliance with secondary containment requirement. Capital project expenditures will be approximately \$1,809,738 higher than the original projection due to the upgrades of two tanks at the Turner combustion turbine facility.

Project Progress Summary:

PEF will continually evaluate its compliance program, including project prioritization, schedule, and technology applications.

Project Projections:

Estimated capital expenditures for the period January 2009 through December 2009 are expected to be approximately \$1.3 million. The costs are associated with work at the Bartow and Higgins combustion turbine sites.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
JANUARY 2009 - DECEMBER 2009
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: SO₂ and NOX Emissions
Project No. 5

Project Description:

In accordance with Title IV of the Clean Air Act, CFR 40 Part 73 and Part 76, and Florida Statute Regulation 62-214, PEF manages the company's SO₂ and NOX emissions allowance inventory for the purpose of offsetting sulfur dioxide and nitrogen oxides emissions in compliance with the Federal Acid Rain Program.

Project Accomplishments:

For purposes of compliance with an affected unit's sulfur dioxide and nitrogen oxides emissions requirements under the Acid Rain Program, the air quality compliance costs are administered by an authorized account representative who evaluates a variety of resources and options. Activities performed include purchases of SO₂ and NOX emissions allowances as well as auctions and transfers of SO₂ emissions allowances.

Project Fiscal Expenditures:

January 1, 2008 to December 31, 2008: Project expenditures are estimated to be \$1,649,557 lower than originally projected. This variance is primarily driven by a decrease in projected tons of emissions attributable to lower SO₂ content in fuel, as well as lower projected energy requirements. There were no NOX allowance expenditures in 2008 as they will not take effect until 2009.

Project Progress Summary:

PEF continually evaluates its compliance strategy to manage the most cost effective program and to mitigate higher gas prices which can impact our fuel mix as it relates to emissions as a result of residual oil.

Project Projections:

Estimated SO₂ and NOX project expenditures for the period January 2009 through December 2009 are expected to be \$4,688,137 and \$67,288,060, respectively.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
JANUARY 2009 - DECEMBER 2009
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Phase II Cooling Water Intake
Project No. 6

Project Description:

Section 316(b) of the Federal Clean Water Act, requires that "the location, design, construction, and capacity of cooling water intake structures reflect the best technology available for minimizing adverse environmental impact." 33 U.S.C. Section 1326. In the past, EPA and the state regulatory agency implemented Section 316(b) on a case-by-case basis. In the new Phase II rules, EPA has established "national performance standards" for determining compliance with Section 316(b) at certain existing electric generating facilities. See 40 CFR 125.94(b). The process of compliance involves planning and scheduling efforts, conducting certain biological studies, and evaluation of options for compliance. These compliance options involve engineering measures, operational measures, restorative measures and/or cost assessment measures. See generally 40 CFR 125.94 and 125.95.

Project Accomplishments:

PEF facilities subject to EPA's new Phase II rules include Anclote, Bartow, Crystal River and Suwannee plants. Early in 2004 PEF requested competitive bids for an environmental consultant to support the development of a Compliance Strategy and Implementation Plan (CSIP); that contract was secured and the CSIP is now complete. The consultant completed a Proposals for Information Collection (PICs) for Anclote and Bartow, Suwannee and Crystal River and they have been submitted to FDEP. FDEP approved all the PICs, and field work is now underway.

Project Fiscal Expenditures:

January 2008 - December 2008: PEF's projected expenditures will be approximately \$38,128 less than the original projection for 2008. This variance is primarily attributable to lower than expected costs to complete reports summarizing the results of the completed biological studies. Work has been suspended on the project pending completion of additional rulemaking by the U.S. Environmental Protection Agency (EPA) in response to the Second U.S. Circuit Court of Appeals' vacatur of the Phase II cooling water intake rules.

Project Progress Summary:

The original baseline biological studies have been completed. Work has been suspended pending completion of additional rulemaking.

Project Projections:

Due to the vacatur, the estimated project O&M expenditures for the period January 2009 through December 2009 are projected to be \$0.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
JANUARY 2009 - DECEMBER 2009
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: CAIR and CAMR
Project No. 7

Project Description:

Clean Air Interstate Rule (CAIR), 40 CFR 24, 262, imposes significant new restrictions on emissions of sulfur dioxide ("SO₂") and nitrogen oxides ("NO_x") from power plants in 28 eastern states, including Florida and the District of Columbia. The CAIR rule apportions region-wide SO₂ and NO_x emission reduction requirements to the individual states, and further requires each affected state to revise its State Implementation Plans ("SIP") by September 2006 to include measures necessary to achieve its emission reduction budget within the prescribed deadlines. The Clean Air Mercury Rule (CAMR), 40 CFR Part 60 Subpart Da and 40 CFR Part 60 Subpart HHHH, employs a cap on total mercury emissions from coal-fired power plants in order to achieve significant emissions reductions. Mercury emissions from new and existing coal-fired utility units will be capped at specified nationwide levels.

Project Accomplishments:

Progress Energy expects to achieve several significant project milestones in 2009. In May 2009, we expect to place the Crystal River Unit 5 low NO_x burners ("LNB") and selective catalytic ("SCR") system and the urea to ammonia hydrolyzer into service. Additionally, in November 2009, we expect to place the Unit 5 Flue Gas Desulfurization ("FGD" or "scrubber") system and chimney into service.

Project Fiscal Expenditures:

January 2008 - December 2008: PEF's expenditures for the Crystal River Projects in 2008 will be approximately \$527 million, which is approximately \$42 million less than projected in last year's docket. Of this difference, approximately \$12 million is attributable to the fact that last year's projections were based on contract prices that were not finalized until PEF executed the Engineering Procurement and Construction (EPC) contract for the Project after the projects were submitted. The remaining variance is attributable to work on particulate controls for which PEF is no longer requesting ECRC recovery.

Project Progress Summary:

PEF will continue to regularly track project expenditures against the detailed project scopes to ensure that PEF receives what it contracted for and that any scope changes are properly evaluated and documented. We also will continue to conduct regularly scheduled meetings with the primary contractors and senior management to maintain supervision of the project, to ensure that management remains fully informed, and to ensure that management expectations are communicated to the outside vendors and the project team.

Project Projections:

Estimated project expenditures for the period January 2009 through December 2009 are expected to be approximately \$215.9 million relating to the SCR and FGD systems at both Crystal River Units 4 and 5.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
JANUARY 2009 - DECEMBER 2009
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: **Arsenic Groundwater Standard**
Project No. 8

Project Description:

On January 22, 2001, the U.S. Environmental Protection Agency (USEPA) adopted a new maximum contaminant level (MCL) for arsenic in drinking water, replacing the previous standard of 0.050 mg/L with a new MCL of 0.010 mg/L (10ppb). Effective January 1, 2005, FDEP established the USEPA MCL as Florida's drinking water standard. See Rule 62-550, F.A.C. The new standard has implications for land application and water reuse projects in Florida because the drinking water standard has been established as the groundwater standard by Rule 62-520.420(1), F.A.C. Lowering the arsenic standard will require new analytical methods for sampling groundwater at numerous PEF sites.

Project Accomplishments:

Sampling of existing monitoring wells continues as required by the groundwater monitoring plan. As results are gathered and submitted to FDEP, PEF will be able to determine future compliance activities and costs. The industrial wastewater permit, including the groundwater monitoring plan, was issued on January 9, 2007.

Project Fiscal Expenditures:

January 2008 - December 2008: O&M costs are expected to be \$77,669 lower than originally forecasted as work continues with FDEP to establish an arsenic compliance plan and schedule.

Project Progress Summary:

PEF will continually evaluate analytical results and maintain ongoing communication with FDEP regarding compliance strategies.

Project Projections:

Estimated project expenditures for the period January 2009 through December 2009 are expected to be \$77,669 for analytical testing and consultant costs associated with development of compliance strategies. These strategies will depend upon analytical results and discussions with FDEP.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
JANUARY 2009 - DECEMBER 2009
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Sea Turtle - Coastal Street Lighting
Project No. 9

Project Description:

PEF owns and leases high pressure sodium streetlights throughout its service territory, including areas along the Florida coast. Pursuant to Section 161.163, Florida Statutes, the Florida Department of Environmental Protection (FDEP), in collaboration with the Florida Fish and Wildlife Conservation Commission (FFWCC) and the U.S. Fish & Wildlife Service (USFWS), has developed a model Sea Turtle lighting ordinance. The model ordinance is used by the local governments to develop and implement local ordinances within their jurisdiction. To date, Sea Turtle lighting ordinances have been adopted in Franklin County, Gulf County and the City of Mexico Beach in Bay County, all of which are within PEF's service territory. Since 2004, officials from the various local governments, as well as FDEP, FFWC, and USFWS, have advised PEF that lighting it owns and leases is affecting turtle nesting areas that fall within the scope of these ordinances. As a result, the local governments are requiring PEF to take additional measures to satisfy new criteria being applied to ensure compliance with the ordinances.

Project Accomplishments:

PEF has worked with Franklin County to determine the most cost-effective compliance measures for affected lighting on St. George Island. Compliance measures that have been performed include retrofitting existing streetlights, monitoring them for effectiveness, and making modifications to the retrofitted lights where applicable. Project studies are ongoing with University of Florida and are expected to continue through 2010.

Project Fiscal Expenditures:

January 1, 2008 to December 31, 2008: Project revenue requirements are estimated to be \$175,165 lower than originally projected due to lower costs of the joint study performed with the University of Florida.

Project Progress Summary:

PEF is on schedule with the activities identified for this program.

Project Projections:

Estimated project expenditures for the period January 2009 through December 2009 are expected to be \$5,000 in O&M costs and \$20,000 in capital expenditures to ensure ongoing compliance with sea turtle ordinances.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
JANUARY 2009 - DECEMBER 2009
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: **Underground Storage Tanks**
Project No. 10

Project Description:

FDEP rules require that underground pollutant storage tanks and small diameter piping be upgraded with secondary containment by December 31, 2009. See Rule 62-761.510(5), F.A.C. PEF has identified four tanks that must comply with this rule: two at the Crystal River power plant and two at the Bartow power plant. The necessary work was performed in 2006.

Project Accomplishments:

Work on Crystal River and Bartow USTs was completed in the fourth quarter 2006.

Project Fiscal Expenditures:

\$0 was projected to be spent in 2008.

Project Projections:

No project capital expenditures are anticipated for the period January 2009 through December 2009.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
JANUARY 2009 - DECEMBER 2009
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Modular Cooling Towers
Project No. 11

Project Description:

The project involves installation and operation of modular cooling towers in the summer months to minimize "de-rates" of PEF's Crystal River Units 1 and 2 necessary to comply with the NPDES permit limit for the temperature of cooling water discharged from the units.

Project Accomplishments:

Vendors of modular cooling towers were evaluated regarding cost of installation and operation. The Florida Department of Environmental Protection reviewed the project and approved operation. A vendor was selected and the towers were installed during the second quarter of 2006.

Project Fiscal Expenditures:

Project O&M costs of approximately \$3.4 million per year are expected, including unit mobilization and setup, rental fees, demobilization and fill replacement.

Project Progress Summary:

Modular cooling towers began operation in June 2006 and have successfully minimized de-rates of Units 1 and 2.

Project Projections:

Estimated project expenditures are expected to be approximately \$3.4 million for the period January 2009 thru December 2009.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
JANUARY 2009 - DECEMBER 2009
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Crystal River Thermal Discharge Compliance Project
Project No. 11.1

Project Description:

This project will evaluate and implement the best long term solution to maintain compliance with the thermal discharge limit in FDEP industrial wastewater permit for Crystal River 1 & 2 that is currently being addressed in the short term by the Modular Cooling Towers approved in Docket # 060162- EI for ECRC recovery.

Project Accomplishments:

The Study phase of the project is complete. The recommendation is to replace the modular cooling towers in coordination with the cooling solution for the CR3 EPU discharge canal cooling solution. The best way to accomplish the recommendation is being evaluated.

Project Fiscal Expenditures:

\$0 was projected to be spent in 2008.

Project Progress Summary:

The conceptual design is complete. The final design contract offering is being prepared and is expected to be issued this year.

Project Projections:

Estimated project expenditures are expected to be approximately \$11.9 million for the period January 2009 thru December 2009.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Energy & Demand Allocation % by Rate Class
January - December 2009

Form 42-6P

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW) (2)/(8760hrs*(1))	(4) NCP Class Max Load Factor	(5) Delivery Efficiency Factor	(6) Sales at Source (Generation) (mWh) (2)/(5)	(7) Avg 12 CP at Source (MW) (3)/(5)	7(a) Sales at Source (Distrib Svc Only) (mWh)	(8) Class Max MW at Source Level (Distrib Svc) (7a)/(8760hrs*(4))	(9) mWh Sales at Source Energy Allocator (%)	(10) 12CP Demand Transmission Allocator (%)	(11) 12CP & 1/13 AD Demand Allocator (%)	(12) NCP Distribution Allocator (%)
Residential													
RS-1, RST-1, RSL-1, RSL-2, RSS-1													
Secondary	0.550	20,542,747	4,263.75	0.395	0.9361264	21,944,416	4,554.67	21,944,416	6,342.0	51.197%	60.673%	59.944%	62.872%
General Service Non-Demand													
GS-1, GST-1													
Secondary	0.658	1,331,707	231.04	0.453	0.9361264	1,422,572	246.80	1,422,572	358.5	3.319%	3.288%	3.290%	3.554%
Primary	0.658	9,005	1.56	0.453	0.9679458	9,303	1.61	9,303	2.3	0.022%	0.021%	0.022%	0.023%
Transmission	0.658	3,360	0.58	0.453	0.9779458	3,436	0.80	0	0.0	0.008%	0.008%	0.008%	0.000%
										3.349%	3.317%	3.319%	3.577%
General Service													
GS-2 Secondary	1.000	89,624	10.23	1.000	0.9361264	95,739	10.93	95,739	10.9	0.223%	0.146%	0.152%	0.108%
General Service Demand													
GSD-1, GSDT-1													
Secondary	0.789	13,080,248	1,892.50	0.634	0.9679458	13,513,410	1,955.17	13,513,410	2,433.2	31.527%	26.045%	26.466%	24.122%
Primary	0.789	2,484,990	359.54	0.634	0.9679458	2,567,282	371.44	2,567,282	462.3	5.990%	4.948%	5.028%	4.583%
Transmission	0.789	0	0.00	0.634	0.9779458	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
SS-1 Primary	1.264	0	0.00	0.173	0.9779458	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	1.264	9,831	0.89	0.173	0.9779458	10,053	0.91	0	0.0	0.023%	0.012%	0.013%	0.000%
Transm Del/ Primary Mtr	1.264	5,414	0.49	0.173	0.9679458	5,593	0.51	0	0.0	0.013%	0.007%	0.007%	0.000%
										37.553%	31.011%	31.515%	28.704%
Curtailable													
CS-1, CST-1, CS-2, CST-2, SS-3													
Secondary	1.093	0	0.00	0.720	0.9361264	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Primary	1.093	189,554	19.80	0.720	0.9679458	195,831	20.45	195,831	31.0	0.457%	0.272%	0.287%	0.308%
SS-3 Primary	-	2,009	0.00	0.047	0.9679458	2,076	0.00	2,076	5.0	0.005%	0.000%	0.000%	0.050%
										0.462%	0.272%	0.287%	0.358%
Interruptible													
IS-1, IST-1, IS-2, IST-2													
Secondary	0.927	1,468,420	180.83	0.710	0.9361264	1,568,613	193.17	1,568,613	252.2	3.660%	2.573%	2.657%	2.500%
Primary Del / Primary Mtr	0.927	273,737	33.71	0.710	0.9679458	282,802	34.83	282,802	45.5	0.660%	0.464%	0.478%	0.451%
Primary Del / Transm Mtr	0.927	317,529	39.10	0.710	0.9779458	324,690	39.98	324,690	52.2	0.758%	0.533%	0.550%	0.518%
Transm Del/ Transm Mtr	0.927	311,416	38.35	0.710	0.9779458	318,439	39.21	0	0.0	0.743%	0.522%	0.539%	0.000%
Transm Del/ Primary Mtr	0.927	74,064	9.12	0.710	0.9679458	76,517	9.42	0	0.0	0.179%	0.126%	0.130%	0.000%
SS-2 Primary	0.749	0	0.00	0.263	0.9679458	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	0.749	71,930	10.96	0.263	0.9779458	73,552	11.21	0	0.0	0.172%	0.149%	0.151%	0.000%
Transm Del/ Primary Mtr	0.749	60,528	9.23	0.263	0.9679458	62,532	9.53	0	0.0	0.146%	0.127%	0.128%	0.000%
										6.316%	4.494%	4.634%	3.489%
Lighting													
LS-1 (Secondary)	6.746	361,353	6.11	0.479	0.9361264	386,009	6.53	386,009	92.0	0.901%	0.087%	0.150%	0.912%
		40,687,466	7,107.78			42,862,864	7,506.97	42,312,742	10,087.1	100.000%	100.000%	100.000%	100.000%

Notes: (1) Average 12CP load factor based on load research study filed July 31, 2006
(2) Projected kWh sales for the period January 2007 to December 2007
(3) Calculated: Column 2 / (8,760 hours x Column 1)
(4) NCP load factor based on load research study filed July 31, 2006
(5) Based on system average line loss analysis for 2005
(6) Column 2 / Column 5
(7) Column 3 / Column 5
(7a) Column 6 excluding transmission service
(8) Calculated: Column 7a / (8,760 hours/ Column 4)
(9) Column 6/ Total Column 6
(10) Column 7/ Total Column 7
(11) Column 9 x 1/13 + Column 10 x 12/13
(12) Column 8/ Total Column 8

PROGRESS ENERGY FLORIDA

Form 42-7P

Environmental Cost Recovery Clause (ECRC)
 Calculation of Environmental Cost Recovery Clause Rate Factors by Rate Class
 January 2009 through December 2009

Rate Class	(1) mWh Sales at Source Energy Allocator (%)	(2) 12CP Demand Transmission Allocator (%)	(3) 12CP (3) & 1/13 AD Demand Allocator (%)	(4) NCP Distribution Allocator (%)	(5) Energy- Related Costs (\$)	(6) Transmission Demand Costs (\$)	(7) Distribution Demand Costs (\$)	(8) Production Demand Costs (\$)	(9) Total Environmental Costs (\$)	(10) Projected Effective Sales at Meter Level (mWh)	(11) Environmental Cost Recovery Factors (cents/kWh)
Residential											
RS-1, RST-1, RSL-1, RSL-2, RSS-1											
Secondary	51.197%	60.673%	59.944%	62.872%	\$41,532,774	\$1,546,345	\$7,902,835	\$24,625,784	\$75,807,738	20,542,747	0.368
General Service Non-Demand											
GS-1, GST-1											
Secondary										1,331,707	0.343
Primary										8,915	0.340
Transmission										3,293	0.336
TOTAL GS	3.349%	3.317%	3.319%	3.577%	\$2,716,520	\$84,541	\$449,638	\$1,363,690	\$4,614,388	1,343,915	
General Service											
GS-2 Secondary	0.223%	0.146%	0.152%	0.108%	\$181,199	\$3,711	\$13,619	\$62,267	\$260,796	89,624	0.291
General Service Demand											
GSD-1, GSDT-1, SS-1											
Secondary										13,080,248	0.307
Primary										2,465,500	0.304
Transmission										9,634	0.301
TOTAL GSD	37.553%	31.011%	31.515%	28.704%	\$30,464,495	\$790,381	\$3,608,041	\$12,946,718	\$47,809,635	15,555,382	
Curtailable											
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3											
Secondary										-	0.287
Primary										189,647	0.284
Transmission										-	0.281
TOTAL CS	0.462%	0.272%	0.287%	0.358%	\$374,565	\$6,944	\$44,972	\$117,909	\$544,391	189,647	
Interruptible											
IS-1, IST-1, IS-2, IST-2, SS-2											
Secondary										1,468,420	0.296
Primary										404,246	0.293
Transmission										686,858	0.290
TOTAL IS	6.316%	4.494%	4.634%	3.469%	\$5,123,638	\$114,534	\$435,991	\$1,903,727	\$7,577,889	2,559,523	
Lighting											
LS-1 Secondary	0.901%	0.087%	0.150%	0.912%	\$730,574	\$2,218	\$114,635	\$61,455	\$908,882	361,353	0.252
	100.000%	100.000%	100.000%	100.000%	\$81,123,765	\$2,548,672	\$12,569,731	\$41,081,550	\$137,323,719	40,642,192	0.338

- Notes:
- (1) From Form 42-6P, Column 9
 - (2) From Form 42-6P, Column 10
 - (3) From Form 42-6P, Column 11
 - (4) From Form 42-6P, Column 12
 - (5) Column 1 x Total Energy Jurisdictional Dollars from Form 42-1P, line 5
 - (6) Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 42-1P, line 5
 - (7) Column 4 x Total Distribution Demand Jurisdictional Dollars from Form 42-1P, line 5
 - (8) Column 3 x Total Production Demand Jurisdictional Dollars from Form 42-1P, line 5
 - (9) Column 5 + Column 6 + Column 7 + Column 8
 - (10) Projected kWh sales at effective voltage level for the period January 2007 to December 2007
 - (11) Column 7/ Column 8 x 100

**PROGRESS ENERGY FLORIDA, INC.
ENVIRONMENTAL COST RECOVERY
CAPITAL PROGRAM DETAIL**

JANUARY 2009 - DECEMBER 2009
Calculation of the Projected Period Amount
January through December 2009
DOCKET NO. 080007-EI

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 3.1 Recep
 JANUARY 2009 - DECEMBER 2009

For Project: PIPELINE INTEGRITY MANAGEMENT - Alderman Road Fence (Project 3.1a)
 (in Dollars)

Intermediate

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952
3	Leas: Accumulated Depreciation	(\$4,463)	(4,540)	(4,627)	(4,714)	(4,801)	(4,888)	(4,975)	(5,062)	(5,149)	(5,236)	(5,323)	(5,410)	(5,497)	0
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$29,500	29,413	29,326	29,239	29,152	29,065	28,978	28,891	28,804	28,717	28,630	28,543	28,456	
6	Average Net Investment		29,456	29,369	29,282	29,195	29,108	29,021	28,934	28,847	28,760	28,673	28,586	28,499	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes 11.16%		274	273	272	272	271	270	269	268	267	267	266	265	\$3,234
b.	Debt Component (Line 6 x 2.04% x 1/12) 2.04%		50	50	50	50	49	49	49	49	49	49	49	48	591
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 3.07%		87	87	87	87	87	87	87	87	87	87	87	87	1,044
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.008202		23	23	23	23	23	23	23	23	23	23	23	23	276
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		434	433	432	432	430	429	428	427	426	426	425	423	5,145
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		434	433	432	432	430	429	428	427	426	426	425	423	5,145

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Leak Detection (Project 3.1b)
 (in Dollars)

Intermediate

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636
3	Leas: Accumulated Depreciation	(\$413,411)	(422,433)	(431,455)	(440,477)	(449,499)	(452,083)	(451,005)	(450,027)	(449,049)	(448,071)	(447,093)	(446,115)	(445,137)	0
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,227,225	2,218,203	2,209,181	2,200,159	2,191,137	2,182,553	2,173,631	2,164,609	2,155,587	2,146,565	2,137,543	2,128,521	2,119,499	
6	Average Net Investment		2,222,714	2,213,692	2,204,670	2,195,648	2,186,626	2,177,604	2,168,582	2,159,560	2,150,538	2,141,516	2,132,494	2,123,472	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes 11.16%		20,871	20,587	20,503	20,420	20,041	19,862	19,578	19,494	19,410	19,326	19,242	19,158	\$238,092
b.	Debt Component (Line 6 x 2.04% x 1/12) 2.04%		3,779	3,783	3,748	3,733	3,663	3,594	3,579	3,563	3,548	3,533	3,517	3,502	43,522
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 4.10%		9,022	9,022	9,022	9,022	9,022	9,022	9,022	9,022	9,022	9,022	9,022	9,022	108,264
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.008202		1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	1,805	21,660
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		35,277	35,177	35,078	34,980	34,531	34,083	33,984	33,884	33,785	33,686	33,586	33,487	411,536
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		35,277	35,177	35,078	34,980	34,531	34,083	33,984	33,884	33,785	33,686	33,586	33,487	411,536

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 3.1 Recap
 JANUARY 2009 - DECEMBER 2009

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Controls Upgrade (Project 3.1c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$66,900	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$60,000
b.	Clearings to Plant		1,072,894	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	1,072,894	1,072,894	1,072,894	1,072,894	1,072,894	1,072,894	1,072,894	1,072,894	1,072,894	1,072,894	1,072,894	1,072,894	
3	Less: Accumulated Depreciation	\$0	(1,833)	(5,499)	(9,166)	(12,831)	(16,497)	(20,163)	(23,829)	(27,496)	(31,161)	(34,827)	(38,493)	(42,159)	
4	CWIP - Non-Interest Bearing	\$1,012,894	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$1,012,894	1,071,061	1,067,395	1,063,729	1,060,063	1,056,397	1,052,731	1,049,065	1,045,399	1,041,733	1,038,067	1,034,401	1,030,735	
6	Average Net Investment		1,041,977	1,069,228	1,065,562	1,061,896	1,058,230	1,054,564	1,050,898	1,047,232	1,043,566	1,039,900	1,036,234	1,032,568	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	9,690	9,944	9,910	9,876	9,842	9,807	9,773	9,739	9,705	9,671	9,637	9,603	\$117,197
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.04%	1,771	1,818	1,811	1,805	1,799	1,793	1,787	1,780	1,774	1,768	1,762	1,755	21,423
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	4.10%	1,833	3,666	3,666	3,666	3,666	3,666	3,666	3,666	3,666	3,666	3,666	3,666	42,159
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008202	733	733	733	733	733	733	733	733	733	733	733	733	8,796
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		14,027	16,161	16,120	16,080	16,040	15,999	15,959	15,918	15,878	15,838	15,798	15,757	169,575
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		14,027	16,161	16,120	16,080	16,040	15,999	15,959	15,918	15,878	15,838	15,798	15,757	169,575

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 4.1-4.3 Recap
 JANUARY 2009 - DECEMBER 2009

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - TURNER CTs (Project 4.1a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
Peaking															
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	1,143,246	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,170,000	1,170,000	2,313,246	2,313,246	2,313,246	2,313,246	2,313,246	2,313,246	2,313,246	2,313,246	2,313,246	2,313,246	2,313,246	2,313,246
3	Less: Accumulated Depreciation	(\$6,181)	(9,999)	(12,705)	(16,299)	(19,893)	(23,487)	(27,081)	(30,675)	(32,472)	(36,066)	(36,660)	(43,254)	(46,848)	
4	CWIP - Non-Interest Bearing	\$1,143,246	1,143,246	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$2,305,065	2,303,247	2,300,541	2,296,947	2,293,353	2,289,759	2,286,165	2,282,571	2,280,774	2,277,180	2,273,586	2,269,992	2,266,398	
6	Average Net Investment		2,304,156	2,301,894	2,114,822	2,295,150	2,291,556	2,287,962	2,284,368	2,281,672	2,278,977	2,275,383	2,271,789	2,268,195	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	21,428	21,408	19,668	21,345	21,311	21,279	21,245	21,220	21,194	21,161	21,128	21,094	\$253,481
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	3,917	3,913	3,595	3,902	3,895	3,890	3,883	3,879	3,874	3,868	3,862	3,856	46,335
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.86%	1,818	2,706	3,594	3,594	3,594	3,594	3,594	1,797	3,594	3,594	3,594	3,594	39,667
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disamendment		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008974	875	1,730	1,730	1,730	1,730	1,730	1,730	1,730	1,730	1,730	1,730	1,730	19,905
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		28,030	29,757	28,587	30,571	30,531	30,492	30,452	28,626	30,392	30,353	30,314	30,274	358,388
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		28,030	29,757	28,587	30,571	30,531	30,492	30,452	28,626	30,392	30,353	30,314	30,274	358,388

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BARTOW CTs (Project 4.1b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
Peaking															
1	Investments														
a.	Expenditures/Additions		\$0	\$45,000	\$190,000	\$327,000	\$350,000	\$225,000	\$0	\$0	\$0	\$0	\$0	\$0	\$1,137,000
b.	Clearings to Plant		0	0	0	0	0	1,138,755	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$153,696	153,696	153,696	153,696	153,696	153,696	1,292,453	1,292,453	1,292,453	1,292,453	1,292,453	1,292,453	1,292,453	1,292,453
3	Less: Accumulated Depreciation	(\$36,598)	(31,020)	(31,444)	(31,868)	(32,292)	(32,716)	(34,710)	(38,276)	(41,840)	(45,405)	(48,970)	(52,536)	(56,100)	
4	CWIP - Non-Interest Bearing	\$1,755	1,755	46,755	236,755	563,755	913,755	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$124,857	124,433	169,009	358,595	685,161	1,034,737	1,257,743	1,254,178	1,250,613	1,247,048	1,243,483	1,239,918	1,236,353	
6	Average Net Investment		124,645	146,721	263,707	521,873	859,949	1,148,240	1,255,960	1,252,396	1,248,830	1,245,265	1,241,700	1,238,136	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.18%	1,159	1,385	2,453	4,853	7,998	10,960	11,880	11,647	11,614	11,581	11,548	11,515	\$98,073
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	212	249	448	887	1,462	1,949	2,135	2,129	2,123	2,117	2,111	2,105	17,927
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.31%	424	424	424	424	424	1,095	3,565	3,565	3,565	3,565	3,565	3,565	25,505
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disamendment		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008313	106	106	106	106	106	895	895	895	895	895	895	895	6,796
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,901	2,144	3,431	6,270	9,990	15,499	18,275	18,236	18,197	18,158	18,119	18,080	148,300
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,901	2,144	3,431	6,270	9,990	15,499	18,275	18,236	18,197	18,158	18,119	18,080	148,300

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 4.1-4.3 Recap
 JANUARY 2009 - DECEMBER 2009

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 1 & 2 (Project 4.2)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments														\$0
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092
3	Less: Accumulated Depreciation	(\$7,216)	(7,326)	(7,437)	(7,548)	(7,659)	(7,770)	(7,881)	(7,992)	(8,103)	(8,214)	(8,325)	(8,436)	(8,547)	(8,547)
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$25,877	25,766	25,655	25,544	25,433	25,322	25,211	25,100	24,989	24,878	24,767	24,656	24,545	24,545
6	Average Net Investment		25,821	25,710	25,599	25,488	25,377	25,266	25,155	25,044	24,933	24,822	24,711	24,600	24,600
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	240	239	238	237	236	235	234	233	232	231	230	229	\$2,814
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	44	44	44	43	43	43	43	42	42	42	42	42	515
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														1,332
a.	Depreciation	4.03%	111	111	111	111	111	111	111	111	111	111	111	111	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010707	30	30	30	30	30	30	30	30	30	30	30	30	360
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		425	424	423	421	420	419	418	417	415	414	413	412	5,021
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		425	424	423	421	420	419	418	417	415	414	413	412	5,021

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - INTERCESSION CITY CTs (Project 4.1c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments														\$0
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664
3	Less: Accumulated Depreciation	(\$119,798)	(124,489)	(129,183)	(140,717)	(146,411)	(150,105)	(154,799)	(152,653)	(157,347)	(162,041)	(166,735)	(171,429)	(176,123)	(176,123)
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,541,866	1,537,175	1,532,481	1,520,947	1,516,253	1,511,559	1,506,865	1,509,011	1,504,317	1,499,623	1,494,929	1,490,236	1,485,541	1,485,541
6	Average Net Investment		1,539,622	1,534,828	1,526,714	1,518,600	1,513,906	1,509,212	1,507,938	1,506,664	1,501,970	1,497,276	1,492,582	1,487,888	1,487,888
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	14,318	14,274	14,198	14,123	14,079	14,036	14,024	14,012	13,968	13,925	13,881	13,837	\$168,675
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	2,817	2,609	2,595	2,582	2,574	2,568	2,563	2,561	2,563	2,545	2,537	2,529	30,831
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														56,328
a.	Depreciation	3.39%	4,694	4,694	4,694	4,694	4,694	4,694	4,694	4,694	4,694	4,694	4,694	4,694	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007814	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	1,054	12,648
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		22,683	22,631	22,541	22,453	22,401	22,350	22,335	22,321	22,269	22,218	22,166	22,114	268,482
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		22,683	22,631	22,541	22,453	22,401	22,350	22,335	22,321	22,269	22,218	22,166	22,114	268,482

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 4.1-4.3 Recap
JANUARY 2009 - DECEMBER 2009

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - AVON PARK CTs (Project 4.1d)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
Peaking															
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938
3	Less: Accumulated Depreciation	(\$14,921)	(15,441)	(15,961)	(16,481)	(17,001)	(17,521)	(18,041)	(18,561)	(19,081)	(19,601)	(20,121)	(20,641)	(21,161)	(21,681)
4	CWIP - Non-Interest Bearing	(\$0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$164,017	163,497	162,977	162,457	161,937	161,417	160,897	160,377	159,857	159,337	158,817	158,297	157,777	157,257
6	Average Net Investment		163,757	163,237	162,717	162,197	161,677	161,157	160,637	160,117	159,597	159,077	158,557	158,037	157,517
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	1,523	1,518	1,513	1,508	1,504	1,499	1,494	1,489	1,484	1,479	1,475	1,470	1,466
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	278	278	277	276	275	274	273	272	271	270	270	269	269
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.49%	520	520	520	520	520	520	520	520	520	520	520	520	6,240
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009194	137	137	137	137	137	137	137	137	137	137	137	137	1,644
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,458	2,453	2,447	2,441	2,436	2,430	2,424	2,418	2,412	2,406	2,402	2,396	2,390
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,458	2,453	2,447	2,441	2,436	2,430	2,424	2,418	2,412	2,406	2,402	2,396	2,390

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BAYBORO CTs (Project 4.1e)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
Peaking															
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$712,740	712,740	712,740	712,740	712,740	712,740	712,740	712,740	712,740	712,740	712,740	712,740	712,740	712,740
3	Less: Accumulated Depreciation	(\$25,986)	(27,560)	(29,140)	(30,720)	(32,300)	(33,880)	(35,460)	(37,040)	(38,620)	(40,200)	(41,780)	(43,360)	(44,940)	(46,500)
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$686,754	685,181	683,601	682,021	680,441	678,861	677,281	675,701	674,121	672,541	670,961	669,381	667,801	666,221
6	Average Net Investment		686,971	684,391	682,811	681,231	679,651	678,071	676,491	674,911	673,331	671,751	670,171	668,591	667,011
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	6,380	6,365	6,350	6,335	6,321	6,306	6,291	6,277	6,262	6,247	6,233	6,218	6,204
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.64%	1,196	1,193	1,191	1,188	1,185	1,183	1,180	1,177	1,174	1,171	1,168	1,165	1,162
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.66%	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	1,580	18,960
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008313	494	494	494	494	494	494	494	494	494	494	494	494	5,928
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		9,620	9,602	9,585	9,567	9,550	9,533	9,515	9,498	9,481	9,463	9,446	9,429	9,412
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		9,620	9,602	9,585	9,567	9,550	9,533	9,515	9,498	9,481	9,463	9,446	9,429	9,412

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 4.1-4.3 Recap
 JANUARY 2006 - DECEMBER 2009

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - SUWANNEE CTs (Project 4.1f)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments														\$0
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199
3	Less: Accumulated Depreciation	(\$51,168)	(53,934)	(56,700)	(59,466)	(62,232)	(64,998)	(67,764)	(70,530)	(73,296)	(76,062)	(78,828)	(81,594)	(84,360)	0
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$986,031	983,265	980,499	977,733	974,967	972,201	969,435	966,669	963,903	961,137	958,371	955,605	952,839	952,839
6	Average Net Investment		984,648	981,982	979,116	976,350	973,584	970,818	968,052	965,286	962,520	959,754	956,988	954,222	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	9,157	9,132	9,106	9,080	9,054	9,029	9,003	8,977	8,951	8,926	8,900	8,874	\$108,189
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	1,674	1,669	1,664	1,660	1,655	1,650	1,646	1,641	1,636	1,632	1,627	1,622	19,776
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														33,192
a.	Depreciation	3.20%	2,766	2,766	2,766	2,766	2,766	2,766	2,766	2,766	2,766	2,766	2,766	2,766	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008454	731	731	731	731	731	731	731	731	731	731	731	731	8,772
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		14,328	14,298	14,267	14,237	14,206	14,176	14,146	14,115	14,084	14,055	14,024	13,993	169,929
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		14,328	14,298	14,267	14,237	14,206	14,176	14,146	14,115	14,084	14,055	14,024	13,993	169,929

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - DeBARY CTs (Project 4.1g)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments														\$0
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,665,776	2,665,776	2,665,776	2,665,776	2,665,776	2,665,776	2,665,776	2,665,776	2,665,776	2,665,776	2,665,776	2,665,776	2,665,776	2,665,776
3	Less: Accumulated Depreciation	(\$2,668)	(7,764)	(12,940)	(18,116)	(23,292)	(28,468)	(33,644)	(38,820)	(43,996)	(49,172)	(54,348)	(59,524)	(64,700)	0
4	CWIP - Non-Interest Bearing	(\$0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,663,168	2,658,012	2,652,836	2,647,660	2,642,484	2,637,308	2,632,132	2,626,956	2,621,780	2,616,604	2,611,428	2,606,252	2,601,076	2,601,076
6	Average Net Investment		2,660,600	2,655,424	2,650,248	2,645,072	2,639,896	2,634,720	2,629,544	2,624,368	2,619,192	2,614,016	2,608,840	2,603,664	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	24,744	24,695	24,647	24,599	24,551	24,503	24,455	24,407	24,358	24,310	24,262	24,214	\$293,745
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	4,523	4,514	4,505	4,497	4,488	4,479	4,470	4,461	4,453	4,444	4,435	4,426	53,696
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														62,112
a.	Depreciation	2.33%	5,176	5,176	5,176	5,176	5,176	5,176	5,176	5,176	5,176	5,176	5,176	5,176	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008870	1,926	1,926	1,926	1,926	1,926	1,926	1,926	1,926	1,926	1,926	1,926	1,926	23,112
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		36,369	36,311	36,254	36,198	36,141	36,084	36,027	35,970	35,913	35,856	35,799	35,742	432,664
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		36,369	36,311	36,254	36,198	36,141	36,084	36,027	35,970	35,913	35,856	35,799	35,742	432,664

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 4 1-4.3 Recap
 JANUARY 2008 - DECEMBER 2009

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - University of Florida (Project 4.1h)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments														\$0
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435
3	Less: Accumulated Depreciation	(\$27,794)	(28,592)	(29,396)	(30,190)	(30,974)	(31,758)	(32,562)	(33,356)	(34,150)	(34,944)	(35,738)	(36,532)	(37,326)	(37,326)
4	CWIP - Non-Interest Bearing	(\$0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$113,636	112,842	112,048	111,254	110,460	109,666	108,872	108,078	107,284	106,490	105,696	104,902	104,108	104,108
6	Average Net Investment		113,239	112,445	111,651	110,857	110,063	109,269	108,475	107,681	106,887	106,093	105,299	104,505	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	1,053	1,046	1,038	1,031	1,024	1,016	1,009	1,001	994	987	979	972	\$12,150
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.94%	193	191	190	188	187	186	184	183	182	180	179	178	2,221
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	6.74%	794	794	794	794	794	794	794	794	794	794	794	794	9,528
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.014338	169	169	169	169	169	169	169	169	169	169	169	169	2,028
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,209	2,200	2,191	2,182	2,174	2,165	2,156	2,147	2,139	2,130	2,121	2,113	25,927
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,209	2,200	2,191	2,182	2,174	2,165	2,156	2,147	2,139	2,130	2,121	2,113	25,927

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Anclote (Project 4.3)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments														\$0
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297
3	Less: Accumulated Depreciation	(\$20,243)	(21,051)	(21,859)	(22,667)	(23,475)	(24,283)	(25,091)	(25,899)	(26,707)	(27,515)	(28,323)	(29,131)	(29,939)	(29,939)
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$270,056	269,247	268,439	267,631	266,823	266,015	265,207	264,399	263,591	262,783	261,975	261,167	260,359	260,359
6	Average Net Investment		269,651	268,843	268,035	267,227	266,419	265,611	264,803	263,995	263,187	262,379	261,571	260,763	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	2,508	2,500	2,493	2,485	2,478	2,470	2,463	2,455	2,448	2,440	2,433	2,425	\$29,596
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.94%	458	457	456	454	453	452	450	449	447	446	445	443	5,410
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.34%	808	808	808	808	808	808	808	808	808	808	808	808	9,696
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007299	177	177	177	177	177	177	177	177	177	177	177	177	2,124
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,961	3,942	3,934	3,924	3,916	3,907	3,898	3,889	3,880	3,871	3,863	3,853	46,828
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		3,961	3,942	3,934	3,924	3,916	3,907	3,898	3,889	3,880	3,871	3,863	3,853	46,828

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 4.1-4.3 Recap
 JANUARY 2009 - DECEMBER 2009

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Higgins (Project 4.1i)
 (in Dollars)

Peaking

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$25,000	\$100,000	\$75,000	\$0	\$0	\$0	\$200,000
b.	Clearings to Plant		0	0	0	0	0	0	0	0	200,000	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base														
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	200,000	200,000	200,000	200,000	200,000
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	(484)	(1,392)	(2,320)	(3,248)	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	25,000	125,000	0	0	0	0	0
6	Average Net Investment		0	0	0	0	0	0	12,500	75,000	162,268	199,072	198,144	197,216	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	0	0	0	0	0	0	0	0	1,509	1,851	1,843	1,834	\$7,851
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	0	0	0	0	0	0	116	698	279	338	337	335	1,435
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	5.57%	0	0	0	0	0	0	0	0	464	928	928	928	3,248
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disamortement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes	0.008313	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e.	Other		0	0	0	0	0	0	0	0	139	139	139	139	556
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	137	826	2,388	3,256	3,247	3,236	13,090
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	137	826	2,388	3,256	3,247	3,236	13,090

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.2 Recap
 JANUARY 2009 - DECEMBER 2009

For Project: CAIR CTs - AVON PARK (Project 7.2a)
 (In Dollars)

ALL Peaking

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$161,764	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754
3	Less: Accumulated Depreciation	(\$2,417)	(2,595)	(2,773)	(2,951)	(3,129)	(3,307)	(3,485)	(3,663)	(3,841)	(4,019)	(4,197)	(4,375)	(4,553)	(4,553)
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$159,337	159,159	158,981	158,803	158,625	158,447	158,269	158,091	157,913	157,735	157,557	157,379	157,201	157,201
6	Average Net Investment		159,248	159,070	158,892	158,714	158,536	158,358	158,180	158,002	157,824	157,646	157,468	157,290	157,290
7	Return on Average Net Investment														\$17,662
a.	Equity Component Grossed Up For Taxes	11.16%	1,481	1,479	1,478	1,476	1,474	1,473	1,471	1,469	1,468	1,466	1,464	1,463	3,229
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	271	270	270	270	270	269	268	268	268	268	268	267	0
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														2,136
a.	Depreciation	1.32%	178	178	178	178	178	178	178	178	178	178	178	178	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009194	124	124	124	124	124	124	124	124	124	124	124	124	1,488
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,054	2,051	2,050	2,048	2,046	2,044	2,042	2,040	2,038	2,036	2,034	2,032	24,515
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,054	2,051	2,050	2,048	2,046	2,044	2,042	2,040	2,038	2,036	2,034	2,032	24,515

For Project: CAIR CTs - BARTOW (Project 7.2b)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347
3	Less: Accumulated Depreciation	(\$10,166)	(10,824)	(11,683)	(12,442)	(13,201)	(13,960)	(14,719)	(15,478)	(16,237)	(16,996)	(17,755)	(18,514)	(19,273)	(19,273)
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$265,182	264,423	263,664	262,905	262,146	261,387	260,628	259,869	259,110	258,351	257,592	256,833	256,074	256,074
6	Average Net Investment		264,803	264,044	263,285	262,526	261,767	261,008	260,249	259,490	258,731	257,972	257,213	256,454	256,454
7	Return on Average Net Investment														\$29,085
a.	Equity Component Grossed Up For Taxes	11.16%	2,463	2,456	2,449	2,441	2,434	2,427	2,420	2,413	2,406	2,399	2,392	2,385	5,317
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	450	449	448	446	445	444	442	441	440	439	437	436	0
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														9,108
a.	Depreciation	3.31%	759	759	759	759	759	759	759	759	759	759	759	759	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008313	191	191	191	191	191	191	191	191	191	191	191	191	2,292
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,863	3,855	3,847	3,837	3,829	3,821	3,812	3,804	3,796	3,788	3,779	3,771	45,802
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		3,863	3,855	3,847	3,837	3,829	3,821	3,812	3,804	3,796	3,788	3,779	3,771	45,802

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.2 Recap
JANUARY 2009 - DECEMBER 2009

For Project: CAIR CTa - BAYBORO (Project 7.2c)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988
3	Less: Accumulated Depreciation	(\$5,847)	(6,283)	(6,719)	(7,155)	(7,591)	(8,027)	(8,463)	(8,899)	(9,335)	(9,771)	(10,207)	(10,643)	(11,079)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$193,141	192,705	192,269	191,833	191,397	190,961	190,525	190,089	189,653	189,217	188,781	188,345	187,909	
6	Average Net Investment		192,923	192,487	192,051	191,615	191,179	190,743	190,307	189,871	189,435	188,999	188,563	188,127	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	1,794	1,790	1,786	1,782	1,778	1,774	1,770	1,766	1,762	1,758	1,754	1,750	\$21,264
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	328	327	326	326	325	324	324	323	322	321	321	320	3,887
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.83%	436	436	436	436	436	436	436	436	436	436	436	436	5,232
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008313	138	138	138	138	138	138	138	138	138	138	138	138	1,656
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,696	2,691	2,686	2,682	2,677	2,672	2,668	2,663	2,658	2,653	2,649	2,644	32,039
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,696	2,691	2,686	2,682	2,677	2,672	2,668	2,663	2,658	2,653	2,649	2,644	32,039

For Project: CAIR GTa - DeBARY (Project 7.2d)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667
3	Less: Accumulated Depreciation	(\$3,399)	(3,647)	(3,895)	(4,143)	(4,391)	(4,639)	(4,887)	(5,135)	(5,383)	(5,631)	(5,879)	(6,127)	(6,375)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$84,268	84,021	83,773	83,525	83,277	83,029	82,781	82,533	82,285	82,037	81,789	81,541	81,293	
6	Average Net Investment		84,146	83,897	83,649	83,401	83,153	82,905	82,657	82,409	82,161	81,913	81,665	81,417	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	783	780	778	776	773	771	769	766	764	762	759	757	\$9,238
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	143	143	142	142	141	141	141	140	140	139	139	138	1,889
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.39%	248	248	248	248	248	248	248	248	248	248	248	248	2,976
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008670	63	63	63	63	63	63	63	63	63	63	63	63	756
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,237	1,234	1,231	1,229	1,226	1,223	1,221	1,217	1,215	1,212	1,209	1,206	14,659
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,237	1,234	1,231	1,229	1,226	1,223	1,221	1,217	1,215	1,212	1,209	1,206	14,659

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.2 Recap
 JANUARY 2009 - DECEMBER 2009

For Project: CAIR CTs - HIGGINS (Project 7.2e)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments														\$0
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$373,316	373,316	373,316	373,316	373,316	373,316	373,316	373,316	373,316	373,316	373,316	373,316	373,316	373,316
3	Less: Accumulated Depreciation	(\$3,379)	(3,690)	(4,001)	(4,312)	(4,623)	(4,934)	(5,245)	(5,556)	(5,867)	(6,178)	(6,489)	(6,800)	(7,111)	(7,111)
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$369,937	369,626	369,315	369,004	368,693	368,382	368,071	367,760	367,449	367,138	366,827	366,516	366,205	366,205
6	Average Net Investment		369,781	369,470	369,159	368,848	368,537	368,226	367,915	367,604	367,293	366,982	366,671	366,360	366,360
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes 11.16%		3,439	3,436	3,433	3,430	3,427	3,425	3,422	3,419	3,416	3,413	3,410	3,407	\$41,077
b.	Debt Component (Line 6 x 2.57% x 1/12) 2.04%		829	828	828	827	827	826	825	825	824	824	823	823	7,509
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 1.00%		311	311	311	311	311	311	311	311	311	311	311	311	3,732
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.008313		259	259	259	259	259	259	259	259	259	259	259	259	3,108
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,838	4,834	4,831	4,827	4,824	4,821	4,817	4,814	4,810	4,807	4,803	4,800	55,426
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,838	4,834	4,831	4,827	4,824	4,821	4,817	4,814	4,810	4,807	4,803	4,800	55,426

For Project: CAIR CTs - INTERCESSION CITY (Project 7.2f)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments														\$0
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583
3	Less: Accumulated Depreciation	(\$10,267)	(11,033)	(11,799)	(12,565)	(13,331)	(14,097)	(14,863)	(15,629)	(16,395)	(17,161)	(17,927)	(18,693)	(19,459)	(19,459)
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$339,317	338,551	337,785	337,019	336,253	335,487	334,721	333,955	333,189	332,423	331,657	330,891	330,125	330,125
6	Average Net Investment		338,934	338,168	337,402	336,636	335,870	335,104	334,338	333,572	332,806	332,040	331,274	330,508	330,508
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes 11.16%		3,152	3,145	3,138	3,131	3,124	3,116	3,109	3,102	3,095	3,088	3,081	3,074	\$37,355
b.	Debt Component (Line 6 x 2.57% x 1/12) 2.04%		576	575	574	572	571	570	568	567	566	564	563	562	8,828
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 2.63%		766	766	766	766	766	766	766	766	766	766	766	766	9,192
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.007814		222	222	222	222	222	222	222	222	222	222	222	2,664	
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,716	4,708	4,700	4,691	4,683	4,674	4,665	4,657	4,649	4,640	4,632	4,624	56,039
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,716	4,708	4,700	4,691	4,683	4,674	4,665	4,657	4,649	4,640	4,632	4,624	56,039

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.2 Recap
 JANUARY 2009 - DECEMBER 2009

For Project: CAIR CTs - TURNER (Project 7.2g)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012
3	Less: Accumulated Depreciation	(\$4,095)	(4,401)	(4,707)	(5,013)	(5,319)	(5,625)	(5,931)	(6,237)	(6,543)	(6,849)	(7,155)	(7,461)	(7,767)	(8,073)
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$129,917	129,611	129,305	128,999	128,693	128,387	128,081	127,775	127,469	127,163	126,857	126,551	126,245	125,939
6	Average Net Investment		129,764	129,458	129,152	128,846	128,540	128,234	127,928	127,622	127,316	127,010	126,704	126,398	126,092
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	1,207	1,204	1,201	1,198	1,195	1,193	1,190	1,187	1,184	1,181	1,178	1,176	1,174
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	221	220	220	219	219	218	217	217	216	216	215	215	215
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.74%	306	306	306	306	306	306	306	306	306	306	306	306	3,672
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008974	100	100	100	100	100	100	100	100	100	100	100	100	1,200
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,834	1,830	1,827	1,823	1,820	1,817	1,813	1,810	1,806	1,803	1,799	1,797	21,779
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,834	1,830	1,827	1,823	1,820	1,817	1,813	1,810	1,806	1,803	1,799	1,797	21,779

For Project: CAIR CTs - SUWANNEE (Project 7.2h)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$382,160	382,160	382,160	382,160	382,160	382,160	382,160	382,160	382,160	382,160	382,160	382,160	382,160	382,160
3	Less: Accumulated Depreciation	(\$7,738)	(8,413)	(9,088)	(9,763)	(10,438)	(11,113)	(11,788)	(12,463)	(13,138)	(13,813)	(14,488)	(15,163)	(15,838)	(16,513)
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$374,422	373,747	373,072	372,397	371,722	371,047	370,372	369,697	369,022	368,347	367,672	366,997	366,322	365,647
6	Average Net Investment		374,064	373,409	372,754	372,099	371,444	370,789	370,134	369,479	368,824	368,169	367,514	366,859	366,204
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	3,479	3,473	3,466	3,460	3,454	3,448	3,441	3,435	3,429	3,422	3,416	3,410	41,333
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	636	635	634	633	631	630	629	628	627	626	624	623	7,558
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.12%	675	675	675	675	675	675	675	675	675	675	675	675	8,100
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008454	269	269	269	269	269	269	269	269	269	269	269	269	3,228
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		5,059	5,052	5,044	5,037	5,029	5,022	5,014	5,007	5,000	4,992	4,984	4,977	60,217
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		5,059	5,052	5,044	5,037	5,029	5,022	5,014	5,007	5,000	4,992	4,984	4,977	60,217

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.4 Recap
 JANUARY 2009 - DECEMBER 2009

For Project: CAIR/CAMR Crystal River AFUDC - Access Road and Vehicle Barrier System (Project 7.4e)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$15,748,246	15,748,246	15,748,246	15,748,246	15,748,246	15,748,246	15,748,246	15,748,246	15,748,246	15,748,246	15,748,246	15,748,246	15,748,246	15,748,246
3	Less: Accumulated Depreciation	(\$331,422)	(375,911)	(420,400)	(464,889)	(509,378)	(553,867)	(598,356)	(642,845)	(687,334)	(731,823)	(776,312)	(820,801)	(865,290)	(909,779)
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$15,416,824	15,372,335	15,327,846	15,283,357	15,238,868	15,194,379	15,149,890	15,105,401	15,060,912	15,016,423	14,971,934	14,927,445	14,882,956	14,838,467
6	Average Net Investment		15,394,580	15,350,091	15,305,602	15,261,113	15,216,624	15,172,135	15,127,646	15,083,157	15,038,668	14,994,179	14,949,690	14,905,201	14,860,712
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes 11.16%		143,170	142,756	142,342	141,928	141,515	141,101	140,687	140,273	139,860	139,446	139,032	138,618	\$1,690,728
b.	Debt Component (Line 6 x 2.04% x 1/12) 2.04%		28,171	28,066	28,020	27,944	27,868	27,793	27,717	27,641	27,566	27,490	27,414	27,339	309,058
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 3.39%		44,489	44,489	44,489	44,489	44,489	44,489	44,489	44,489	44,489	44,489	44,489	44,489	533,868
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.010707		14,051	14,051	14,051	14,051	14,051	14,051	14,051	14,051	14,051	14,051	14,051	14,051	168,612
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		227,881	227,391	226,902	226,412	225,923	225,434	224,944	224,454	223,966	223,476	222,986	222,497	2,702,266
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		227,881	227,391	226,902	226,412	225,923	225,434	224,944	224,454	223,966	223,476	222,986	222,497	2,702,266

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.4 Recap
JANUARY 2009 - DECEMBER 2009
 For Project: CAIR/CAMR Crystal River AFUDC - Low Nox Burner CR4 (Project 7.4b)
 (in Dollars)

Base	Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
	1	Investments		\$2,234	\$2,234	\$2,234	\$2,234	\$2,234	\$2,234	\$2,234	\$2,234	\$2,234	\$102,234	\$52,234	\$27,858	\$202,234
	a.	Expenditures/Additions		2,234	2,234	2,234	2,234	2,234	2,234	2,234	2,234	2,234	102,234	52,234	27,858	
	b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
	2	Plant-in-Service/Depreciation Base	\$5,270,189	5,281,423	5,283,657	5,285,892	5,288,126	5,290,360	5,292,594	5,294,828	5,297,063	5,299,297	5,401,531	5,463,765	5,481,423	
	3	Less: Accumulated Depreciation	(\$6,225)	(18,880)	(31,141)	(43,607)	(56,078)	(68,554)	(81,038)	(93,523)	(106,015)	(118,513)	(131,252)	(144,114)	(157,041)	
	4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
	5	Net Investment (Lines 2 + 3 + 4)	\$5,272,964	5,262,743	5,252,516	5,242,285	5,232,048	5,221,808	5,211,568	5,201,305	5,191,048	5,180,784	5,270,279	5,306,651	5,324,382	
	6	Average Net Investment		5,267,854	5,257,630	5,247,401	5,237,166	5,226,927	5,216,682	5,206,432	5,196,177	5,186,016	5,225,531	5,289,965	5,317,017	
	7	Return on Average Net Investment														
	a.	Equity Component Grossed Up For Taxes 11.16%		48,001	48,896	48,801	48,706	48,610	48,515	48,420	48,324	48,229	48,597	49,197	49,448	\$584,734
	b.	Debt Component (Line 6 x 2.04% x 1/12) 2.04%		8,955	8,938	8,921	8,903	8,886	8,868	8,851	8,834	8,816	8,883	8,993	9,039	106,857
	c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	8	Investment Expenses		12,455	12,461	12,466	12,471	12,476	12,482	12,487	12,492	12,498	12,739	12,862	12,927	150,816
	a.	Depreciation 2.83%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b.	Amortization		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	c.	Dismantlement		4,712	4,714	4,716	4,718	4,720	4,722	4,724	4,726	4,728	4,819	4,866	4,891	57,050
	d.	Property Taxes 0.010707		0	0	0	0	0	0	0	0	0	0	0	0	0
	e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	9	Total System Recoverable Expenses (Lines 7 + 8)	75,113	75,009	74,904	74,798	74,692	74,587	74,482	74,376	74,271	74,166	75,038	75,918	76,306	899,493
	a.	Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b.	Recoverable Costs Allocated to Demand	75,113	75,009	74,904	74,798	74,692	74,587	74,482	74,376	74,271	74,166	75,038	75,918	76,306	899,493

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.4 Recap
JANUARY 2009 - DECEMBER 2009
 For Project: CAIR/CAMR Crystal River AFUDC - Selective Catalytic Reduction CR5 (Project 7.4c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments		\$0	\$0	\$0	\$0	\$0	\$2,011,604	\$1,723,247	\$897,424	\$1,564,137	\$1,442,590	\$1,848,193	\$215,108	\$9,700,388
a.	Expenditures/Additions		0	0	0	0	109,054,962	2,011,604	1,723,247	897,424	1,564,137	1,442,590	1,848,193	215,108	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	109,054,962	111,066,656	112,789,903	113,687,326	115,251,463	116,694,052	118,540,245	118,755,351	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	(128,594)	(390,526)	(650,522)	(924,635)	(1,196,436)	(1,471,639)	(1,751,196)	(2,031,261)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	108,926,368	110,676,130	112,133,380	112,762,691	114,055,027	115,222,413	116,789,049	116,724,090	
6	Average Net Investment		0	0	0	0	54,463,184	109,801,249	111,404,755	112,448,038	113,408,859	114,638,720	116,005,731	116,756,569	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.18%	0	0	0	0	609,508	1,021,152	1,036,064	1,045,767	1,054,702	1,066,140	1,078,853	1,085,836	\$7,896,022
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.04%	0	0	0	0	92,587	186,882	189,388	191,162	192,796	194,886	197,210	198,486	1,443,176
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses		0	0	0	0	128,594	261,932	285,906	268,113	271,801	275,203	279,557	280,065	2,031,261
a.	Depreciation	2.83%	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
c.	Dismantlement		0	0	0	0	97,302	99,097	100,634	101,435	102,831	104,118	105,765	105,957	817,139
d.	Property Taxes	0.010707	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	824,991	1,568,843	1,592,082	1,606,477	1,622,129	1,640,347	1,661,385	1,670,344	12,186,598
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	824,991	1,568,843	1,592,082	1,606,477	1,622,129	1,640,347	1,661,385	1,670,344	12,186,598

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.4 Recap
JANUARY 2009 - DECEMBER 2009
 For Project: CAIR/GAMR Crystal River AFUDC - Urea to Ammonia System (Project 7.4d)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a.	Expenditures/Additions		0	0	0	0	24,228,085	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	24,228,085	24,228,085	24,228,085	24,228,085	24,228,085	24,228,085	24,228,085	24,228,085	24,228,085
3	Less: Accumulated Depreciation	\$0	0	0	0	0	(28,569)	(85,707)	(142,845)	(199,983)	(257,121)	(314,259)	(371,397)	(428,535)	(428,535)
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	24,199,516	24,142,378	24,085,240	24,028,102	23,970,964	23,913,826	23,856,688	23,799,550	
6	Average Net Investment		0	0	0	0	12,099,758	24,170,947	24,113,809	24,056,671	23,999,533	23,942,395	23,885,257	23,828,119	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes 11.16%		0	0	0	0	112,526	224,790	224,258	223,727	223,196	222,664	222,133	221,602	\$1,674,898
b.	Debt Component (Line 6 x 2.04% x 1/12) 2.04%		0	0	0	0	20,570	41,091	40,993	40,896	40,799	40,702	40,605	40,508	306,164
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses		0	0	0	0	28,569	57,138	57,138	57,138	57,138	57,138	57,138	57,138	428,535
a.	Depreciation 2.83%		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
c.	Dismantlement		0	0	0	0	21,617	21,617	21,617	21,617	21,617	21,617	21,617	21,617	172,936
d.	Property Taxes 0.010707		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	183,284	344,636	344,006	343,378	342,750	342,121	341,493	340,865	2,582,533
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	183,284	344,636	344,006	343,378	342,750	342,121	341,493	340,865	2,582,533

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.4 Recap
JANUARY 2008 - DECEMBER 2008
 For Project: CAIR/CAMR Crystal River AFUDC - Common Items (Project 7.4e)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,908,117
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	599,001,818	10,908,117	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	599,001,818.29	609,909,933	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	(708,323)	(2,131,831)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	598,293,495	607,778,102	
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	299,147,747	603,036,798	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.16%	0	0	0	0	0	0	0	0	0	0	2,782,074	6,808,242	\$9,390,316
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.04%	0	0	0	0	0	0	0	0	0	0	508,551	1,025,183	1,533,714
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.53%	0	0	0	0	0	0	0	0	0	0	708,323	1,425,508	2,131,831
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement														
d.	Property Taxes	0.010707	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e.	Other		0	0	0	0	0	0	0	0	0	0	534,447	544,180	1,078,627
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	4,531,395	8,603,093	13,134,488
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	4,531,395	8,603,093	13,134,488

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.4 Recap
JANUARY 2009 - DECEMBER 2009
 For Project: CAIR/CAMR Crystal River AFUDC - Flue Gas Desulfurization CR5 (Project 7.4f)
 (in Dollars)

Base

Line	Description	Beginning of Period Amount	Projected Jan-09	Projected Feb-09	Projected Mar-09	Projected Apr-09	Projected May-09	Projected Jun-09	Projected Jul-09	Projected Aug-09	Projected Sep-09	Projected Oct-09	Projected Nov-09	Projected Dec-09	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$232,652	\$232,652
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	160,478,466	232,652	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	160,478,466	160,711,118	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	0	(180,231)	(568,241)
4	CWP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	80,144,618	160,216,056	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	11.18%	0	0	0	0	0	0	0	0	0	0	0	745,345	1,490,009
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.04%	0	0	0	0	0	0	0	0	0	0	0	136,246	272,367
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.83%	0	0	0	0	0	0	0	0	0	0	0	189,231	379,010
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Property Taxes	0.010707	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
e.	Other		0	0	0	0	0	0	0	0	0	0	0	143,184	143,391
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	1,214,006	2,284,777
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
														1,214,006	2,284,777
															3,498,783