

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 080002-EG
FLORIDA POWER & LIGHT COMPANY**

SEPTEMBER 12, 2008

**ENERGY CONSERVATION COST RECOVERY
FACTOR**

**PROJECTION
JANUARY 2009 THROUGH DECEMBER 2009**

TESTIMONY & EXHIBITS OF:

C. DENNIS BRANDT

DOCUMENT NUMBER DATE
08572 SEP 12 8
COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF C. DENNIS BRANDT

DOCKET NO. 080002-EG

September 12, 2008

1 Q. Please state your name and business address.

2 A. My name is C. Dennis Brandt and my business address is 9250 West Flagler
3 Street, Miami, Florida 33174.

4

5 Q. Who is your employer, and what position do you hold?

6 A. I am employed by Florida Power & Light Company (FPL) as a Director in FPL's
7 Customer Service business unit.

8

9 Q. Please describe your educational and professional background and
10 experience.

11 A. I received a Bachelor of Science Degree in Industrial Engineering from the
12 University of Miami in 1978. I received my Masters Degree in Industrial
13 Engineering from the University of Miami in 1984. I am a certified Professional
14 Engineer in the State of Florida. I was hired by FPL in 1979 in the Materials
15 Management Department and have worked in positions of increasing
16 responsibility in the areas of Load Management, Commercial and Industrial
17 Marketing, Residential and General Business Marketing and Sales & Marketing
18 Product Support.

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FPSC-COMMISSION CLERK

1 In 1991, I was promoted to the position of Manager of Residential and General
2 Business Marketing Support. I held this position until 1993, when I became the
3 Manager of Commercial/Industrial Marketing Support. In late 1996, I became the
4 Manager of Sales & Marketing Product Support and, in 1999 I became a
5 Director.

6

7 **Q. What is the purpose of your testimony?**

8 A. The purpose of my testimony is to submit for Commission review and approval
9 the projected ECCR costs to be incurred by FPL during the months of January
10 2009 through December 2009, as well as the actual/estimated ECCR costs for
11 January 2008 through December 2008, for our Demand Side Management
12 (DSM) programs. I also present the total level of costs FPL seeks to recover
13 through its Conservation Factors during the period January 2009 through
14 December 2009, as well as the Conservation Factors which, when applied to our
15 customers' bills during the period January 2009 through December 2009, will
16 permit the recovery of total ECCR costs.

17

18 **Q. Have you prepared or had prepared under your supervision and control an**
19 **exhibit?**

20 A. Yes, I am sponsoring Exhibit DB-1, which is attached to my testimony and
21 consists of Schedules C-1 through C-5. While I am sponsoring all of Exhibit
22 DB-1, parts of the exhibit are sponsored by Ms. Korel M. Dubin, Manager of
23 Purchased Power, who is available to respond to any questions which the parties

1 or the Commission may have regarding those parts. Exhibit DB-1, Table of
2 Contents, Page 1 of 1, identifies the portions sponsored by Ms. Dubin and me.

3

4 **Q. Are all the costs listed in these schedules reasonable, prudent and**
5 **attributable to programs approved by the Commission?**

6 A. Yes.

7

8 **Q. Please describe the methods used to derive the program costs for which FPL**
9 **seeks recovery.**

10 A. The actual expenditures for the months January 2008 through June 2008 are
11 taken from the books and records of FPL. Expenditures for the months of July
12 2008 through December 2008, and January 2009 through December 2009 are
13 projections based upon a detailed month-by-month analysis of the expenditures
14 expected for each program at each location within FPL. These projections are
15 developed by each FPL location where costs are incurred and take into
16 consideration not only cost levels but also market penetrations. They have been
17 subjected to FPL's budgeting process and an on-going cost-justification process.

18

19 **Q. Does this conclude your testimony?**

20 A. Yes.

Docket No. 080002-EG
Exhibit No. _____
Florida Power & Light Co.
(DB-1)
Table of Contents
Page 1 of 1

<u>Schedule</u>	<u>Sponsored By</u>
C-1, Pages 1 - 3, of 3	Korel M. Dubin
C-2, Pages 1 - 3, of 5	Dennis Brandt
C-2, Pages 4 - 5, of 5, Line 1	Dennis Brandt
C-2, Pages 4 - 5, of 5, Lines 2 - 10	Korel M. Dubin
C-3, Pages 1a - 1c, of 7	Dennis Brandt
C-3, Pages 2 - 3, of 7, Line 1	Dennis Brandt
C-3, Pages 2 - 3, of 7, Lines 2 - 10	Korel M. Dubin
C-3, Pages 4 - 5, of 7	Dennis Brandt
C-3, Pages 6 - 7, of 7	Korel M. Dubin
C-4, Page 1 of 1	Korel M. Dubin
C-5, Pages 1 - 24	Dennis Brandt

Energy Conservation Cost Recovery
 Summary of ECCR Calculation
 for the Period:
 January 2009 through December 2009

	<u>TOTAL COSTS</u>
1... Projected Costs (Schedule C-2, pg. 3, line 25)	183,601,086
2... True-up Over/(Under) Recoveries (Schedule C-3, pg 6, line 11)	<u>(21,833,144)</u>
3... Subtotal (line 1 minus line 2)	205,434,230
4... Less Load Management Incentives Not Subject To Revenue Taxes (Schedule C-2, pg 3 of 5, Incentives Column, Program Nos. 3,9,12,13)	<u>86,059,122</u>
5. Project Costs Subject To Revenue Taxes (line 3 minus line 4)	119,375,108
6. Revenue Tax Multiplier	1.00072
7. Subtotal (line 5 * line 6)	<u>119,461,058</u>
8. Total Recoverable Costs (line 7+ line 4)	<u>205,520,181</u>
<p>Costs are split in proportion to the current period split of demand-related (60.15%) and energy-related (39.85%) costs. The allocation of ECCR costs between demand and energy is shown on schedule C-2, page 2 of 5, and is consistent with the methodology set forth in Order No. PSC-93-1845-FOF-EG.</p>	
9..... Total Cost	205,520,181
10. Energy Related Costs	81,899,792
11. Demand-Related Costs (total)	123,620,389
12. Demand costs allocated on 12 CP (Line 11/13 * 12)	114,111,128
13. Demand Costs allocated on 1/13 th (Line 11/13)	9,509,261

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2009 THROUGH DECEMBER 2009

Rate Class	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	65.077%	55,403,306,419	9,718,567	1.08663620	1.06901375	59,226,896,463	10,560,547	52.33820%	56.97039%
GS1/GST1/WIES1	64.480%	6,219,248,803	1,101,055	1.08663620	1.06901375	6,648,462,497	1,196,447	5.87518%	6.45440%
GSD1/GSDT1/HLFT1 (21-499 kW)	76.435%	24,942,068,687	3,725,073	1.08655195	1.06894858	26,661,788,803	4,047,485	23.56075%	21.83474%
OS2	95.627%	18,498,130	2,208	1.05506701	1.04443473	19,320,090	2,330	0.01707%	0.01257%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	81.083%	11,220,287,833	1,579,680	1.08535318	1.06805030	11,983,831,786	1,714,511	10.58999%	9.24918%
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	89.478%	2,133,689,890	272,215	1.07696203	1.06151341	2,264,940,431	293,166	2.00150%	1.58152%
GSLD3/GSLDT3/CS3/CST3	93.476%	261,545,665	31,941	1.02836156	1.02355239	267,705,691	32,847	0.23657%	0.17720%
ISST1D	111.786%	0	0	1.05506701	1.04443473	0	0	0.00000%	0.00000%
ISST1T	111.422%	0	0	1.02836156	1.02355239	0	0	0.00000%	0.00000%
SST1T	111.422%	87,048,226	8,918	1.02836156	1.02355239	89,098,420	9,171	0.07874%	0.04948%
SST1D1/SST1D2/SST1D3	111.786%	5,382,413	550	1.05506701	1.04443473	5,621,580	580	0.00497%	0.00313%
CILC D/CILC G	92.489%	3,419,610,773	422,070	1.07580614	1.06089603	3,627,851,508	454,066	3.20589%	2.44952%
CILC T	93.565%	1,493,300,492	182,193	1.02836156	1.02355239	1,528,471,292	187,360	1.35069%	1.01074%
MET	72.366%	91,941,054	14,503	1.05506701	1.04443473	96,026,431	15,302	0.08486%	0.08255%
OL1/SL1/PL1	653.334%	584,472,455	10,212	1.08663620	1.06901375	624,809,092	11,097	0.55214%	0.05986%
SL2, GSCU1	113.244%	109,513,160	11,039	1.08663620	1.06901375	117,071,074	11,996	0.10345%	0.06471%
TOTAL		105,989,914,000	17,080,226			113,161,895,157	18,536,903	100.00%	100.00%

- (1) AVG 12 CP load factor based on actual calendar data
- (2) Projected kwh sales for the period January 2009 through December 2009
- (3) Calculated: Col (2)/(8760 hours * Col (1)) , 8760 hours = annual hours
- (4) Based on 2007 demand losses
- (5) Based on 2007 energy losses
- (6) Col (2) * Col (5)
- (7) Col (3) * Col (4)
- (8) Col (6) / total for Col (6)
- (9) Col (7) / total for Col (7)

Note: Totals may not add due to rounding.

**FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY CONSERVATION FACTORS
JANUARY 2009 THROUGH DECEMBER 2009**

Rate Class	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Demand Allocation 12CP (\$)	(4) 1/13 th (\$)	(5) Energy Allocation (\$)	(6) Total Conservation Costs (\$)	(7) Projected Sales at Meter (kwh)	(8) Conservation Recovery Factor (\$/kwh)
RS1/RST1	52.33820%	56.97039%	\$65,009,558	\$4,976,976	\$42,864,875	\$112,851,409	55,403,306,419	0.00204
GS1/GST1	5.87518%	6.45440%	\$7,365,193	\$558,686	\$4,811,758	\$12,735,637	6,219,248,803	0.00205
GSD1/GSDT1/HLTF(21-499 kW)	23.56075%	21.83474%	\$24,915,869	\$2,240,453	\$19,296,203	\$46,452,525	24,942,068,687	0.00186
OS2	0.01707%	0.01257%	\$14,342	\$1,624	\$13,983	\$29,949	18,498,130	0.00162
GSLD1/GSLDT1/CS1/CST1/HLTF(500-1,999 kW)	10.58999%	9.24918%	\$10,554,340	\$1,007,030	\$8,673,179	\$20,234,549	11,220,287,833	0.00180
GSLD2/GSLDT2/CS2/CST2/HLTF(2,000+ kW)	2.00150%	1.58152%	\$1,804,695	\$190,328	\$1,639,228	\$3,634,251	2,133,689,890	0.00170
GSLD3/GSLDT3/CS3/CST3	0.23657%	0.17720%	\$202,200	\$22,496	\$193,749	\$418,445	261,545,665	0.00160
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	0.00151
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	\$0	0	0.00148
SST1T	0.07874%	0.04948%	\$56,458	\$7,487	\$64,484	\$128,429	87,048,226	0.00148
SST1D1/SST1D2/SST1D3	0.00497%	0.00313%	\$3,570	\$472	\$4,069	\$8,111	5,382,413	0.00151
CILC D/CILC G	3.20589%	2.44952%	\$2,795,178	\$304,857	\$2,625,621	\$5,725,656	3,419,610,773	0.00167
CILC T	1.35069%	1.01074%	\$1,153,370	\$128,441	\$1,106,216	\$2,388,027	1,493,300,492	0.00160
MET	0.08486%	0.08255%	\$94,197	\$8,069	\$69,498	\$171,764	91,941,054	0.00187
OL1/SL1/PL1	0.55214%	0.05986%	\$68,312	\$52,504	\$452,199	\$573,015	584,472,455	0.00098
SL2, GSCU1	0.10345%	0.06471%	\$73,845	\$9,838	\$84,729	\$168,412	109,513,160	0.00154
TOTAL			\$114,111,128	\$9,509,261	\$81,899,792	\$205,520,181	105,989,914,000	0.00194

Note: There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

- (1) Obtained from Schedule C-1, page 2 of 3, Col (6)
- (2) Obtained from Schedule C-1, page 2 of 3, Col (9)
- (3) Total from C-1, page 1, line 12 X Col (2)
- (4) Total from C-1, page 1, line 13 X Col (1)
- (5) Total from C-1, page 1, line 10 X Col (1)
- (6) Total Conservation Costs
- (7) Projected kwh sales for the period January 2008 through December 2008, From C-1 Page 2, Total of Column 2
- (8) Col (6) / (7)

Notes: - Totals may not add due to rounding.

- There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: January through June 2009 Projection

Program Title	January	February	March	April	May	June	Sub-Total (\$ Mo.)
1. Residential Conservation Service	\$ 525,511	\$ 899,471	\$ 613,044	\$ 780,363	\$ 647,245	\$ 1,643,047	\$ 5,108,681
2. Residential Building Envelope	1,027,978	1,140,730	1,561,253	1,333,911	961,584	1,099,732	7,125,188
3. Residential Load Management ("On Call")	3,559,314	3,550,964	3,647,537	5,469,546	5,585,468	5,430,169	27,242,998
4. Duct System Testing & Repair	227,561	268,335	265,456	315,060	278,950	269,426	1,624,788
5. Residential Air Conditioning	1,499,075	1,282,762	1,332,263	1,612,389	1,764,935	1,699,657	9,191,081
6. BuildSmart Program	90,947	171,218	110,227	98,558	96,330	103,482	670,762
7. Low-Income Weatherization	4,452	12,977	8,062	7,348	7,447	7,424	47,710
8. Res. Thermostat Load Control Pilot Proj.	16,857	16,857	16,857	12,256	8,256	8,256	79,339
9. Business On Call	39,712	46,283	50,661	453,616	444,393	490,804	1,525,469
10. Cogeneration & Small Power Production	38,514	59,138	38,514	38,514	38,514	38,514	251,708
11. Business Efficient Lighting	39,471	37,348	50,478	53,809	51,761	47,367	280,234
12. Commercial/Industrial Load Control	2,362,909	2,362,164	2,523,830	2,527,919	2,603,030	2,727,160	15,107,012
13. C/I Demand Reduction	556,143	567,632	579,511	746,571	761,121	800,670	4,011,648
14. Business Energy Evaluation	273,161	563,748	350,558	521,727	330,662	878,862	2,918,718
15. Business Heating, Ventilating & A/C	224,634	540,617	391,843	609,479	703,801	1,276,982	3,747,356
16. Business Custom Incentive	3,046	4,691	7,874	3,092	3,092	290,692	312,487
17. Business Building Envelope	327,212	306,487	407,791	469,567	427,220	369,257	2,307,534
18. Business Water Heating	2,276	9,814	14,928	6,269	32,025	11,854	77,166
19. Business Refrigeration	1,851	6,267	4,841	3,070	6,495	2,757	25,081
20. Conservation Research & Development	47,677	2,697	49,137	2,778	67,755	67,755	237,799
21. Green Power Pricing Program							
22. Common Expenses	1,279,719	1,492,058	2,434,906	1,422,894	1,347,025	1,556,706	9,533,308
23. Total All Programs	\$ 12,148,020	\$ 13,342,258	\$ 14,459,371	\$ 16,488,736	\$ 16,167,109	\$ 18,820,573	\$ 91,426,067
24. LESS: Included in Base Rates	(123,067)	(163,778)	(190,476)	(126,333)	(125,233)	(126,546)	(855,434)
25. Recoverable Conservation Expenses	\$ 12,024,953	\$ 13,178,480	\$ 14,268,895	\$ 16,362,403	\$ 16,041,876	\$ 18,694,027	\$ 90,570,633
Totals may not add due to rounding							

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: July through December 2009 Projection

Program Title	July	August	September	October	November	December	Sub-Total (6 Mo.)	Total (12 Mo.)	Demand Costs	Energy Costs
1. Residential Conservation Service	\$ 1,651,501	\$ 1,849,055	\$ 1,652,407	\$ 566,729	\$ 553,741	\$ 608,346	\$ 6,881,779	\$ 11,990,460		\$ 11,990,460
2. Residential Building Envelope	1,081,472	1,099,782	1,093,032	856,390	786,425	662,294	5,579,395	12,704,583		12,704,583
3. Residential Load Management ("On Call")	5,481,061	5,502,409	5,438,899	5,427,946	3,896,131	3,597,117	29,341,563	66,584,561	56,584,561	
4. Duct System Testing & Repair	251,861	277,244	212,290	204,519	229,445	184,080	1,359,439	2,984,227		2,984,227
5. Residential Air Conditioning	2,042,009	1,968,204	1,896,350	1,620,364	1,430,711	1,087,159	9,844,797	19,035,878		19,035,878
6. BuildSmart Program	116,571	121,301	108,144	86,060	90,835	81,767	604,678	1,275,440		1,275,440
7. Low-Income Weatherization	7,348	8,125	7,428	4,460	4,560	4,309	36,230	83,940		83,940
8. Res. Thermostat Load Control Pilot Proj.	8,257	13,557					21,814	101,153		101,153
9. Business On Call	501,981	503,955	496,323	508,520	99,957	71,834	2,182,570	3,708,039	3,708,039	
10. Cogeneration & Small Power Production	38,514	59,138	38,514	38,514	38,514	38,501	251,695	503,403		503,403
11. Business Efficient Lighting	35,807	48,431	40,279	34,497	21,908	8,193	189,115	469,349		469,349
12. Commercial/Industrial Load Control	2,685,630	2,736,031	2,816,983	2,653,960	2,660,254	2,554,568	16,107,426	31,214,438	31,214,438	
13. C/I Demand Reduction	823,121	854,222	878,622	903,872	729,425	753,660	4,942,922	8,954,570	8,954,570	
14. Business Energy Evaluation	865,244	928,240	302,880	309,745	310,378	307,984	3,024,471	5,943,189		5,943,189
15. Business Heating, Ventilating & A/C	381,539	635,873	499,717	287,772	789,608	499,172	3,093,681	6,841,037		6,841,037
16. Business Custom Incentive	3,091	4,519	125,091	13,892	3,092	10,281	159,966	472,453		472,453
17. Business Building Envelope	346,024	388,185	164,662	406,686	202,565	34,658	1,542,780	3,850,314		3,850,314
18. Business Water Heating	11,769	12,350	11,669	11,854	11,854	11,841	71,337	148,503		148,503
19. Business Refrigeration	2,607	3,170	3,070	3,068	3,067	3,065	18,047	43,128		43,128
20. Conservation Research & Development	67,755	4,157	47,758	47,758	47,757	182,697	397,882	635,681		635,681
21. Green Power Pricing Program										
22. Common Expenses	1,311,829	1,708,117	1,320,603	1,298,542	1,255,082	1,284,991	8,179,164	17,712,472	10,620,612	7,091,860
23. Total All Programs	\$ 17,714,991	\$ 18,726,065	\$ 16,952,721	\$ 15,285,148	\$ 13,165,309	\$ 11,986,517	\$ 93,830,751	\$ 186,266,819	\$ 111,082,220	\$ 74,174,599
24. LESS: Included in Base Rates	(125,007)	(180,862)	(126,251)	(123,902)	(121,965)	(122,311)	(800,298)	(1,655,733)	(646,642)	(\$1,009,091)
25. Recoverable Conservation Expenses	\$ 17,589,984	\$ 18,545,203	\$ 16,826,470	\$ 15,161,246	\$ 13,043,344	\$ 11,864,206	\$ 93,030,453	\$ 183,601,086	\$ 110,435,579	\$ 73,165,508
Totals may not add due to rounding										

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: January through December 2009 Projection

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
1. Residential Conservation Service	\$	\$ 4,629,334	\$ 164,747	\$ 1,541,914	\$ 4,602,919	\$	\$ 37,661	\$ 1,013,885	\$ 11,990,460	\$	\$ 11,990,460
2. Residential Building Envelope		425,188		294,782	10,000	11,916,511	1,499	56,603	12,704,583		12,704,583
3. Residential Load Management ("On Call")	7,738,470	2,523,852	(1,946,689)	3,047,938	426,000	44,049,616	32,907	712,469	56,584,561		56,584,561
4. Duct System Testing & Repair		921,032	24,427	65,900	25,000	2,055,400	6,143	(113,675)	2,984,227		2,984,227
5. Residential Air Conditioning		1,264,698	500	404,000	65,000	17,129,101	4,408	168,171	19,035,878		19,035,878
6. BuildSmart Program		745,944	18,721	254,697	115,000	15,594	5,226	120,258	1,275,440		1,275,440
7. Low-Income Weatherization		17,578				57,740		8,622	83,940		83,940
8. Res. Thermostat Load Control Pilot Proj.		12,533		88,620					101,153		101,153
9. Business On Call	493,945	205,036	(241,284)	410,541		2,799,190	1,086	39,525	3,708,039		3,708,039
10. Cogeneration & Small Power Production		536,268						(32,865)	503,403		503,403
11. Business Efficient Lighting		65,004	2,000	39,251	2,000	321,752	564	38,778	469,349		469,349
12. Commercial/Industrial Load Control		490,101	18,936	19,000		30,599,999	2,127	84,275	31,214,438		31,214,438
13. C/I Demand Reduction		204,896	1,150	20,955		8,610,317	1,166	116,066	8,954,570		8,954,570
14. Business Energy Evaluation		2,263,763	84,292	968,643	2,180,741		13,393	432,357	5,943,189		5,943,189
15. Business Heating, Ventilating & A/C		763,785		110,621	13,779	5,854,628	1,782	96,442	6,841,037		6,841,037
16. Business Custom Incentive		37,047		28,182		404,400	184	2,640	472,453		472,453
17. Business Building Envelope		365,681	2,000	90,864	33,900	3,286,830	2,105	68,934	3,850,314		3,850,314
18. Business Water Heating		15,143		15,131	2,000	114,997	444	788	148,503		148,503
19. Business Refrigeration		9,736		15,151	2,000	14,563	915	773	43,128		43,128
20. Conservation Research & Development		35,681	60,000	539,760				240	635,681		635,681
21. Green Power Pricing Program											
22. Common Expenses	1,222,088	12,641,647	42,481	1,513,169			44,751	2,248,336	17,712,472		17,712,472
23. Total All Programs	\$ 9,454,503	\$ 28,173,947	\$ (1,768,719)	\$ 9,469,117	\$ 7,478,339	\$ 127,230,628	\$ 156,361	\$ 5,062,642	\$ 185,256,819	\$	\$ 185,256,819
24. LESS: Included in Base Rates		(1,655,733)							(1,655,733)		(1,655,733)
25. Recoverable Conservation Expenses	\$ 9,454,503	\$ 26,518,214	\$ (1,768,719)	\$ 9,469,117	\$ 7,478,339	\$ 127,230,628	\$ 156,361	\$ 5,062,642	\$ 183,601,086	\$	\$ 183,601,086
Totals may not add due to rounding											

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
Residential Load Control & Business On Call (Program Nos. 3 & 9)
For the Period January through December 2009

Line No.	Description	Beginning of Period	Projection January	Projection February	Projection March	Projection April	Projection May	Projection June	Projection July	Projection August	Projection September	Projection October	Projection November	Projection December	Total	Line No.
1.	Investment (Net of Retirements)	\$ 500,931	\$ 500,931	\$ 521,343	\$ 521,343	\$ 531,148	\$ 521,343	\$ 521,343	\$ 523,343	\$ 523,343	\$ 523,343	\$ 523,343	\$ 533,146	\$ 523,345	\$ 6,244,900	1.
2.	Depreciation Base	29,796,430	30,297,361	30,818,704	31,340,047	31,871,193	32,392,538	32,913,879	33,437,222	33,960,565	34,483,908	35,017,054	35,540,399	n/a		2.
3.	Depreciation Expense (a)	496,607	504,956	513,845	522,334	531,187	539,876	548,565	557,287	566,009	574,732	583,618	592,340	6,531,155		3.
4.	Cumulative Investment (Line 2)	\$ 29,285,499	29,796,430	30,297,361	30,818,704	31,340,047	31,871,193	32,392,538	32,913,879	33,437,222	33,960,565	34,483,908	35,017,054	35,540,399	n/a	4.
5.	Less: Accumulated Depreciation (c)	13,904,041	14,400,848	14,905,604	15,419,249	15,941,584	16,472,770	17,012,846	17,561,210	18,118,497	18,684,507	19,259,239	19,842,856	20,435,196	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 15,391,458	\$ 15,395,781	\$ 15,391,756	\$ 15,399,454	\$ 15,398,463	\$ 15,398,423	\$ 15,379,890	\$ 15,352,668	\$ 15,318,724	\$ 15,278,058	\$ 15,224,669	\$ 15,174,198	\$ 15,105,203	n/a	6.
7.	Average Net Investment	15,393,820	15,393,769	15,395,605	15,398,959	15,398,443	15,389,156	15,366,279	15,335,696	15,297,391	15,250,364	15,199,433	15,139,700	n/a	7.	
8.	Return on Average Net Investment															8.
a.	Equity Component (b)	72,858	72,659	72,687	72,683	72,681	72,637	72,529	72,384	72,204	71,982	71,741	71,459			8a.
b.	Equity Comp. grossed up for taxes (Line 8a/.61425)	118,287	118,288	118,302	118,328	118,324	118,253	118,077	117,842	117,548	117,189	116,795	116,336	1,413,567		8b.
c.	Debt Component (Line 7 * 1.8767% /12)	24,074	24,074	24,077	24,082	24,082	24,067	24,031	23,983	23,924	23,850	23,770	23,677	287,693		8c.
9.	Total Return Requirements (Line 8b + 8c)	142,361	142,363	142,380	142,411	142,406	142,320	142,108	141,826	141,471	141,036	140,565	140,013	1,701,260		9.
10.	Total Depreciation & Return (Line 3 + 9)	\$ 638,968	\$ 647,319	\$ 656,025	\$ 664,745	\$ 673,592	\$ 682,196	\$ 690,873	\$ 699,113	\$ 707,481	\$ 715,768	\$ 724,183	\$ 732,353	\$ 8,232,415		10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) The Equity Component is 5.6840% based on a ROE of 11.75%.

ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS

Residential On Call, Program No. 3 (94%)	Depreciation	466,811	474,659	482,826	490,994	499,315	507,483	515,651	523,850	532,049	540,248	548,601	556,800	6,139,286
	Return	133,820	133,821	133,837	133,866	133,861	133,781	133,582	133,316	132,983	132,574	132,131	131,612	1,599,184
	Total	\$ 600,630	\$ 608,480	\$ 616,663	\$ 624,860	\$ 633,177	\$ 641,264	\$ 649,233	\$ 657,166	\$ 665,032	\$ 672,822	\$ 680,732	\$ 688,412	\$ 7,738,470
Business On Call Program No. 9 (6%)	Depreciation	29,796	30,297	30,819	31,340	31,871	32,393	32,914	33,437	33,961	34,484	35,017	35,540	391,869
	Return	8,542	8,542	8,543	8,545	8,544	8,539	8,527	8,510	8,488	8,462	8,434	8,401	102,076
	Total	\$ 38,338	\$ 38,839	\$ 39,361	\$ 39,885	\$ 40,416	\$ 40,932	\$ 41,440	\$ 41,947	\$ 42,449	\$ 42,946	\$ 43,451	\$ 43,941	\$ 493,945
Total	Depreciation	496,607	504,956	513,845	522,334	531,187	539,876	548,565	557,287	566,009	574,732	583,618	592,340	6,531,155
	Return	142,361	142,363	142,380	142,411	142,406	142,320	142,108	141,826	141,471	141,036	140,565	140,013	1,701,260
	Total	\$ 638,968	\$ 647,319	\$ 656,025	\$ 664,745	\$ 673,592	\$ 682,196	\$ 690,873	\$ 699,113	\$ 707,481	\$ 715,768	\$ 724,183	\$ 732,353	\$ 8,232,415

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
COMMON EXPENSES - PROGRAM NO. 22
For the Period January through December 2009

Line No.	Description	Beginning of Period	Projection January	Projection February	Projection March	Projection April	Projection May	Projection June	Projection July	Projection August	Projection September	Projection October	Projection November	Projection December	Projection Total	Line No.
1.	Investment (Net of Retirements)	\$ 129,472	\$ 171,212	\$ 171,412	\$ 171,412	\$ 191,016	\$ 171,412	\$ 105,412	\$ 39,412	\$ 39,412	\$ 39,412	\$ 59,018	\$ 39,396	\$ 1,328,000	1.	
2.	Depreciation Base	4,231,197	4,402,409	4,573,821	4,745,233	4,936,251	5,107,663	5,213,075	5,252,487	5,291,899	5,331,311	5,390,329	5,428,725	n/a	2.	
3.	Depreciation Expense (a)	67,444	63,297	66,153	69,010	72,194	75,051	76,808	77,465	78,121	78,778	79,762	80,418	884,501	3.	
4.	Cumulative Investment (Line 2)	\$ 4,101,725	4,231,197	4,402,409	4,573,821	4,745,233	4,936,251	5,107,663	5,213,075	5,252,487	5,291,899	5,331,311	5,390,329	5,428,725	n/a	4.
5.	Less: Accumulated Depreciation (c)	1,471,005	1,538,449	1,601,745	1,667,899	1,736,909	1,809,103	1,884,154	1,960,961	2,038,426	2,116,547	2,195,325	2,275,087	2,355,506	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 2,630,720	\$ 2,692,748	\$ 2,800,664	\$ 2,905,922	\$ 3,008,324	\$ 3,127,148	\$ 3,223,509	\$ 3,252,114	\$ 3,214,061	\$ 3,175,352	\$ 3,135,985	\$ 3,115,242	\$ 3,074,219	n/a	6.
7.	Average Net Investment	2,661,734	2,746,708	2,853,293	2,957,123	3,067,736	3,175,329	3,237,811	3,233,087	3,194,706	3,155,669	3,125,614	3,094,730	n/a	7.	
8.	Return on Average Net Investment															8.
a.	Equity Component (b)	12,563	12,964	13,468	13,958	14,480	14,988	15,282	15,280	15,079	14,895	14,753	14,807		8a.	
b.	Equity Comp. grossed up for taxes (Line 8a/ 61425)	20,453	21,106	21,925	22,723	23,573	24,400	24,880	24,844	24,549	24,249	24,018	23,760	280,499	8b.	
c.	Debt Component (Line 7 * 1.8767% /12)	4,163	4,296	4,462	4,625	4,796	4,966	5,064	5,056	4,996	4,935	4,888	4,840	57,888	8c.	
9.	Total Return Requirements (Line 8b + 8c)	24,616	25,402	26,387	27,348	28,371	29,366	29,943	29,900	29,545	29,184	28,906	28,620	337,587	9.	
10.	Total Depreciation & Return (Line 3 + 9)	\$ 92,059	\$ 88,698	\$ 92,541	\$ 96,358	\$ 100,565	\$ 104,416	\$ 108,751	\$ 107,364	\$ 107,666	\$ 107,962	\$ 106,668	\$ 108,039	\$ 1,222,088	10.	

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) The Equity Component is 5.6640% based on a ROE of 11.75%.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
January through June 2008: ACTUAL
July through December 2008: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
1. Residential Conservation Service	Actual	\$ 2,307,343	\$ 15,273	\$ 781,496	\$ 76,137		\$ 19,325	\$ 431,214	\$ 3,630,788		\$ 3,630,788
	Estimated	2,247,232	76,601	724,430	2,787,400		19,163	381,215	6,216,041		6,216,041
	Total	4,554,575	91,874	1,505,926	2,863,537		38,488	782,429	9,846,829		9,846,829
2. Residential Building Envelope	Actual		181,857		63,964	12,803,922	1,338	18,863	13,069,944		13,069,944
	Estimated		173,380	43	184,526	6,830,661	1,528	30,786	7,220,924		7,220,924
	Total		355,237	43	248,490	19,634,583	2,866	49,649	20,290,868		20,290,868
3. Residential Load Management ("On Call")	Actual	3,014,298	1,110,098	(1,304,482)	1,773,417	125,724	21,871,912	6,931	438,313	27,036,211	27,036,211
	Estimated	3,449,882	965,693	(1,894,088)	1,329,132	72,600	24,992,571	21,690	256,905	29,194,385	29,194,385
	Total	6,464,180	2,075,791	(3,198,570)	3,102,549	198,324	46,864,483	28,621	695,218	56,230,596	56,230,596
4. Duct System Testing & Repair	Actual		416,216	5,684	40,086	10,061	1,335,841	3,376	(60,694)	1,750,590	1,750,590
	Estimated		423,585	25,304	48,737	13,542	731,677	3,898	(94,073)	1,152,670	1,152,670
	Total		839,801	30,998	88,833	23,603	2,067,518	7,274	(154,767)	2,903,260	2,903,260
5. Residential Air Conditioning	Actual		474,334	8	191,141	11,002	8,124,785	3,045	81,270	8,885,585	8,885,585
	Estimated		481,598	10,651	198,711	22,368	12,226,031	3,000	52,285	12,994,644	12,994,644
	Total		955,932	10,659	389,852	33,370	20,350,816	6,045	133,555	21,880,229	21,880,229
6. BuildSmart Program	Actual		368,958	6,275	30,843	11,169	16,925	2,552	53,343	490,065	490,065
	Estimated		364,985	11,492	386,061	51,250	19,500	3,014	63,020	899,322	899,322
	Total		733,943	17,767	416,904	62,419	36,425	5,566	116,363	1,389,387	1,389,387
7. Low-Income Weatherization	Actual		2,753			21,170	4	5,618	29,545	29,545	
	Estimated		11,519			23,570	6	9,790	44,885	44,885	
	Total		14,272			44,740	10	15,408	74,430	74,430	
8. Res. Thermostat Load Control Pilot Proj.	Actual		10,204		146,248		48	1,385	157,885	157,885	
	Estimated		31,793	37,829	96,008		48	1,385	165,630	165,630	
	Total		41,997	37,829	242,256		48	1,385	323,515	323,515	
9. Business On Call	Actual	182,402	92,063	284	125,583		1,057,594	620	15,135	1,483,681	1,483,681
	Estimated	220,205	105,028	(223,764)	524,926	816	1,564,104	333	17,151	2,208,799	2,208,799
	Total	412,607	197,091	(223,480)	650,509	816	2,621,698	953	32,286	3,692,480	3,692,480
10. Cogeneration & Small Power Production	Actual		239,697		2,197		71	(17,418)	224,547		224,547
	Estimated		253,152				71	(19,577)	233,575		233,575
	Total		492,849		2,197		71	(36,995)	458,122		458,122

FLORIDA POWER & LIGHT COMPANY
 CONSERVATION PROGRAM COSTS
 January through June 2008: ACTUAL
 July through December 2008: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
11. Business Efficient Lighting	Actual	\$ 21,772	\$ 10	\$ 4,103	\$ 275	\$ 127,400	\$ 117	\$ 7,480	\$ 161,157		\$ 161,157
	Estimated	41,872	1,014	27,537		141,970	65	6,786	219,244		219,244
	Total	63,644	1,024	31,640	275	269,370	182	14,266	380,401		380,401
12. Commercial/Industrial Load Control	Actual		184,324	90		12,879,030	660	15,896	13,080,000		13,080,000
	Estimated		227,948	300	2,253	17,720,969	498	68,882	18,020,850		18,020,850
	Total		412,272	390	2,253	30,599,999	1,158	84,778	31,100,850		31,100,850
13. C/I Demand Reduction	Actual		59,238	55		2,573,899	256	9,625	2,642,873		2,642,873
	Estimated		65,464	300	10,056	3,355,625	30	78,156	3,509,631		3,509,631
	Total		124,702	355	10,056	5,929,324	286	87,781	6,152,504		6,152,504
14. Business Energy Evaluation	Actual		1,054,396	2,036	359,499	99,588	5,585	186,204	1,707,308		1,707,308
	Estimated		1,020,739	12,000	410,046	83,200	3,826	136,714	1,666,525		1,666,525
	Total		2,075,135	14,036	769,545	182,788	9,411	322,918	3,373,833		3,373,833
15. Business Heating, Ventilating & A/C	Actual		320,000		30,859	1,980	750,420	6,199	33,391	1,142,849	1,142,849
	Estimated		211,888	510	66,350		1,708,745	1,365	84,393	2,073,251	2,073,251
	Total		531,888	510	97,209	1,980	2,459,165	7,564	117,784	3,216,100	3,216,100
16. Business Custom Incentive	Actual		16,362	13			44,945	75	595	61,990	61,990
	Estimated		20,369		24,000		262,000		1,157	307,526	307,526
	Total		36,731	13	24,000		306,945	75	1,752	369,516	369,516
17. Business Building Envelope	Actual		142,332	41	41,578	12,973	2,070,116	960	17,042	2,285,042	2,285,042
	Estimated		143,602	528	68,860		1,339,932	909	18,672	1,572,503	1,572,503
	Total		285,934	569	110,438	12,973	3,410,048	1,869	35,714	3,857,545	3,857,545
18. Business Water Heating	Actual		7,387				16,900	52	1,569	25,908	25,908
	Estimated		862		867	408	22,260		300	24,717	24,717
	Total		8,269		867	408	39,160	52	1,869	50,625	50,625
19. Business Refrigeration	Actual		15,741				5,464	89	950	22,244	22,244
	Estimated		26,487		1,649	408	2,388		696	31,628	31,628
	Total		42,228		1,649	408	7,852	89	1,646	53,872	53,872

FLORIDA POWER & LIGHT COMPANY
 CONSERVATION PROGRAM COSTS
 January through June 2008: ACTUAL
 July through December 2008: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
20. Conservation Research & Development											
Actual	\$	\$ 16,635	\$	\$ 82,144	\$	\$	\$	\$ 43	\$ 98,822	\$	\$ 98,822
Estimated		22,114	37,500	459,105			1,200	8,400	528,319		528,319
Total		38,749	37,500	541,249			1,200	8,443	627,141		627,141
21. Green Power Pricing Program											
Actual		105,650	2,616	2,273,176	6,521		289	10,173	2,398,425	(2,246,774)	151,651
Estimated		211,984		941,316			25	54,236	1,207,561	(1,025,711)	181,850
Total		317,634	2,616	3,214,492	6,521		314	64,409	3,605,986	(3,272,485)	333,501
22. Common Expenses											
Actual	351,759	5,159,315	124,685	462,532	150		14,645	896,655	7,009,741		7,009,741
Estimated	542,265	5,443,128	18,630	733,360	8,635		14,187	943,655	7,703,860		7,703,860
Total	894,024	10,602,443	143,315	1,195,892	8,785		28,832	1,840,310	14,713,601		14,713,601
23. TOTAL: ACTUAL	3,558,459	12,306,675	(1,147,402)	6,408,876	355,580	63,700,123	66,237	2,146,652	87,395,199	(2,246,774)	\$ 85,148,426
TOTAL: ESTIMATED	4,212,352	12,494,442	(1,885,150)	6,237,930	3,040,627	70,942,003	74,737	2,079,549	97,196,480	(1,025,711)	\$ 96,170,779
TOTAL: FOR THE PERIOD	\$ 7,770,811	\$ 24,801,117	\$ (3,032,552)	\$ 12,646,806	\$ 3,396,207	\$ 134,642,126	\$ 140,974	\$ 4,226,201	\$ 184,591,689	\$ (3,272,485)	\$ 181,319,205
24. LESS: Included in Base Rates											
Actual		(722,037)							(722,037)		(722,037)
Estimated		(736,080)							(736,080)		(736,080)
Total		(1,458,117)							(1,458,117)		(1,458,117)
25. Recoverable Conservation Expenses	\$ 7,770,811	\$ 23,343,000	\$ (3,032,552)	\$ 12,646,806	\$ 3,396,207	\$ 134,642,126	\$ 140,974	\$ 4,226,201	\$ 183,133,572	\$ (3,272,485)	\$ 179,861,088
Totals may not add due to rounding											

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
Residential Load Control & Business On Call (Program Nos. 3 & 9)
For the Period January through December 2008

Line No.	Description	Beginning of Period	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total	Line No.
1.	Investment (Net of Retirements)		\$ (417,117)	\$ 1,104,872	\$ 545,427	\$ (206,040)	\$ 402,813	\$ 1,119,800	\$ 450,001	\$ 450,000	\$ 450,000	\$ 450,000	\$ 450,000	\$ 490,180	\$ 5,289,737	1.
2.	Depreciation Base		23,588,645	24,693,516	25,238,944	25,032,904	25,435,717	26,555,318	27,005,319	27,455,319	27,905,319	28,355,319	28,805,319	29,295,499	n/a	2.
3.	Depreciation Expense (a)		389,266	388,116	413,348	403,984	411,645	425,435	450,089	457,589	465,089	472,589	480,089	488,258	5,245,496	3.
4.	Cumulative Investment (Line 2)	\$ 24,005,762	23,588,645	24,693,516	25,238,944	25,032,904	25,435,717	26,555,318	27,005,319	27,455,319	27,905,319	28,355,319	28,805,319	29,295,499	n/a	4.
5.	Less: Accumulated Depreciation (c)	11,098,683	10,984,649	11,251,925	10,934,831	10,400,944	10,812,589	11,090,340	11,540,428	11,998,017	12,463,106	12,935,694	13,415,783	13,904,041	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 12,907,079	\$ 12,603,996	\$ 13,441,592	\$ 14,304,113	\$ 14,631,961	\$ 14,623,128	\$ 15,464,978	\$ 15,464,891	\$ 15,457,302	\$ 15,442,213	\$ 15,419,625	\$ 15,389,536	\$ 15,391,458	n/a	6.
7.	Average Net Investment		12,755,537	13,022,794	13,872,852	14,468,037	14,627,544	15,044,053	15,464,934	15,461,088	15,449,758	15,430,919	15,404,580	15,390,497	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		60,206	61,468	65,480	68,289	69,042	71,008	72,994	72,976	72,923	72,834	72,710	72,643		8a.
b.	Equity Comp. grossed up for taxes (Line 8a/.81425)		98,016	100,069	106,601	111,175	112,401	115,801	118,835	118,806	118,719	118,574	118,371	118,263	1,355,430	8b.
c.	Debt Component (Line 7 * 1.8767% /12)		19,948	20,366	21,696	22,627	22,876	23,527	24,186	24,180	24,162	24,132	24,091	24,069	275,860	8c.
9.	Total Return Requirements (Line 8b + 8c)		117,964	120,436	128,297	133,801	135,277	139,128	143,021	142,985	142,880	142,706	142,463	142,332	1,631,291	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$ 507,230	\$ 508,551	\$ 541,645	\$ 537,785	\$ 546,922	\$ 564,564	\$ 593,109	\$ 600,574	\$ 607,969	\$ 615,295	\$ 622,551	\$ 630,591	6,876,787	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) The Equity Component is 5.6640% based on a ROE of 11.75%.

ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS														
Residential On Call Program, No. 3 (94%)														
Depreciation	385,910	364,829	388,547	379,745	388,947	399,909	423,083	430,133	437,183	444,233	451,283	458,963	4,930,767	
Return	110,886	113,210	120,599	125,773	127,160	130,781	134,440	134,406	134,306	134,144	133,915	133,792	1,533,413	
Total	\$ 476,797	\$ 478,038	\$ 509,147	\$ 505,518	\$ 514,107	\$ 530,690	\$ 557,523	\$ 564,539	\$ 571,491	\$ 578,377	\$ 585,198	\$ 592,755	\$ 6,464,180	
Business On Call Program, No. 9 (6%)														
Depreciation	23,356	23,287	24,801	24,239	24,699	25,526	27,005	27,455	27,905	28,355	28,805	29,295	314,730	
Return	7,078	7,226	7,698	8,028	8,117	8,348	8,581	8,579	8,573	8,562	8,548	8,540	97,877	
Total	\$ 30,434	\$ 30,513	\$ 32,499	\$ 32,267	\$ 32,815	\$ 33,874	\$ 35,587	\$ 36,034	\$ 36,478	\$ 36,918	\$ 37,353	\$ 37,835	\$ 412,607	
Total	389,266	388,116	413,348	403,984	411,645	425,435	450,089	457,589	465,089	472,589	480,089	488,258	5,245,496	
Return	117,964	120,436	128,297	133,801	135,277	139,128	143,021	142,985	142,880	142,706	142,463	142,332	1,631,291	
Total	507,230	508,551	541,645	537,785	546,922	564,564	593,109	600,574	607,969	615,295	622,551	630,591	6,876,787	

Total may not foot due to rounding

FLORIDA POWER & LIGHT COMPANY
SCHEDULE OF CAPITAL INVESTMENT, DEPRECIATION & RETURN
COMMON EXPENSES - PROGRAM NO. 22
For the Period January through December 2008

Line No.	Description	Beginning of Period	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total	Line No.
1.	Investment (Net of Retirements)		\$ (690,431)	\$ -	\$ 2,436,497	\$ 6,145	\$ 61,380	\$ 438	\$ 27,900	\$ 14,372	\$ 92,022	\$ 183,149	\$ 71,975	\$ 151,131	\$ 2,454,578	1.
2.	Depreciation Base		1,058,716	1,058,716	3,493,213	3,499,357	3,580,737	3,561,176	3,589,076	3,603,448	3,695,470	3,878,619	3,950,594	4,101,725	n/a	2.
3.	Depreciation Expense (a)		17,612	17,612	39,878	62,196	62,773	63,311	63,742	63,982	65,515	68,568	69,767	72,286	667,242	3.
4.	Cumulative Investment (Line 2)	\$ 1,647,147	1,056,716	1,056,716	3,493,213	3,499,357	3,560,737	3,561,176	3,589,076	3,603,448	3,695,470	3,878,619	3,950,594	4,101,725	n/a	4.
5.	Less: Accumulated Depreciation (c)	1,394,194	821,375	838,987	878,865	941,061	1,003,834	1,067,145	1,130,887	1,194,868	1,260,384	1,328,951	1,398,719	1,471,005	n/a	5.
6.	Net Investment (Line 4 - 5)	\$ 252,953	\$ 235,341	\$ 217,729	\$ 2,614,348	\$ 2,558,297	\$ 2,556,904	\$ 2,494,031	\$ 2,458,189	\$ 2,408,580	\$ 2,435,086	\$ 2,549,667	\$ 2,551,875	\$ 2,630,720	n/a	6.
7.	Average Net Investment		244,147	226,535	1,416,038	2,586,322	2,557,600	2,525,467	2,476,110	2,433,384	2,421,833	2,492,377	2,550,771	2,591,297	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		1,152	1,069	6,684	12,207	12,072	11,920	11,687	11,486	11,431	11,764	12,040	12,231		8a.
b.	Equity Comp. grossed up for taxes (Line 8a/61425)		1,876	1,741	10,881	19,874	19,653	19,406	19,027	18,699	18,610	19,152	19,601	19,912	188,430	8b.
c.	Debt Component (Line 7 * 1.8767% /12)		382	354	2,215	4,045	4,000	3,950	3,872	3,806	3,788	3,898	3,989	4,053	38,350	8c.
9.	Total Return Requirements (Line 8b + 8c)		2,258	2,095	13,096	23,918	23,653	23,356	22,899	22,504	22,397	23,050	23,590	23,964	226,780	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$ 19,870	\$ 19,707	\$ 52,974	\$ 86,114	\$ 86,426	\$ 86,666	\$ 86,641	\$ 86,486	\$ 87,913	\$ 91,618	\$ 93,357	\$ 96,251	894,024	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) The Equity Component is 5.6640% based on a ROE of 11.75%.

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: January through June 2008 Actual

Program Title	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Sub-Total (6 Mo.)
1. Residential Conservation Service	\$ 507,369	\$ 591,058	\$ 620,443	\$ 600,629	\$ 603,841	\$ 707,446	\$ 3,630,788
2. Residential Building Envelope	1,923,545	2,738,738	1,598,429	2,214,078	2,418,645	2,176,509	13,069,944
3. Residential Load Management ("On Call")	3,273,552	3,519,779	3,400,542	5,158,276	5,827,287	5,856,776	27,036,211
4. Duct System Testing & Repair	146,496	253,119	304,982	454,799	346,670	244,525	1,750,590
5. Residential Air Conditioning	823,853	1,280,895	1,365,207	1,572,345	1,823,661	2,019,624	8,885,585
6. BuildSmart Program	67,412	69,301	100,390	79,950	95,882	77,129	490,065
7. Low-Income Weatherization	1,899	3,161	3,851	4,995	4,514	11,126	29,545
8. Res. Thermostat Load Control Pilot Proj.	543	55,358	11,826	50,060	33,688	6,410	157,885
9. Business On Call	45,230	65,240	85,025	386,627	457,778	443,781	1,483,681
10. Cogeneration & Small Power Production	32,336	33,057	41,886	36,329	40,128	40,811	224,547
11. Business Efficient Lighting	12,769	32,294	63,847	29,998	14,334	7,915	161,157
12. Commercial/Industrial Load Control	2,056,594	2,011,333	2,049,607	2,063,122	2,186,667	2,712,676	13,080,000
13. C/I Demand Reduction	366,758	356,654	399,208	438,696	506,745	574,813	2,642,873
14. Business Energy Evaluation	268,740	250,139	304,124	290,929	283,942	309,435	1,707,308
15. Business Heating, Ventilating & A/C	72,154	123,605	342,767	164,669	110,662	328,992	1,142,849
16. Business Custom Incentive	37,489	11,416	3,619	3,352	3,055	3,059	61,990
17. Business Building Envelope	316,487	382,873	527,933	275,825	322,980	458,943	2,285,042
18. Business Water Heating	1,971	6,407	7,993	3,071	2,107	4,358	25,908
19. Business Refrigeration	1,439	4,176	5,336	4,378	4,137	2,776	22,244
20. Conservation Research & Development	2,714	53,076	19,429	2,872	17,862	2,870	98,822
21. Green Power Pricing Program	302,856	357,453	309,361	350,297	334,125	744,334	2,398,425
22. Common Expenses	913,772	923,645	1,881,643	1,122,568	1,063,342	1,104,772	7,009,741
23. Total All Programs	\$ 11,175,978	\$ 13,122,779	\$ 13,447,449	\$ 15,307,865	\$ 16,502,051	\$ 17,839,078	\$ 87,395,199
24. LESS: Included in Base Rates	(106,209)	(96,883)	(102,885)	(209,948)	(104,495)	(101,617)	(722,037)
25. Recoverable Conservation Expenses	\$ 11,069,769	\$ 13,025,896	\$ 13,344,564	\$ 15,097,917	\$ 16,397,556	\$ 17,737,460	\$ 86,673,163
Totals may not add to due rounding							

FLORIDA POWER & LIGHT COMPANY
CONSERVATION PROGRAM COSTS
For the Period: July through December 2008 Estimated

Program Title	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Sub-Total (6 Mo.)	TOTAL (12 Mo.)
1. Residential Conservation Service	\$ 600,553	\$ 825,812	\$ 983,396	\$ 1,747,250	\$ 1,551,725	\$ 507,305	\$ 6,216,041	\$ 9,846,829
2. Residential Building Envelope	1,449,988	2,323,195	1,163,209	963,450	761,148	559,934	7,220,924	20,290,868
3. Residential Load Management ("On Call")	5,439,093	5,580,077	5,688,304	5,643,298	3,552,741	3,290,872	29,194,385	56,230,596
4. Duct System Testing & Repair	210,628	229,441	242,518	167,601	161,853	140,629	1,152,670	2,903,260
5. Residential Air Conditioning	2,451,674	2,324,956	2,364,417	2,222,396	1,898,304	1,732,897	12,994,644	21,880,229
6. BuildSmart Program	146,593	115,885	161,025	166,292	130,242	179,285	899,322	1,389,387
7. Low-Income Weatherization	12,244	6,489	7,960	6,489	5,737	5,966	44,885	74,430
8. Res. Thermostat Load Control Pilot Proj.	19,605	52,605	25,051	30,434	19,337	18,598	165,630	323,515
9. Business On Call	516,998	518,228	526,054	531,094	61,337	55,088	2,208,799	3,692,480
10. Cogeneration & Small Power Production	36,455	36,455	50,788	36,455	36,455	36,967	233,575	458,122
11. Business Efficient Lighting	40,808	30,981	39,027	35,875	31,280	41,273	219,244	380,401
12. Commercial/Industrial Load Control	4,753,867	2,718,942	2,822,866	2,655,705	2,515,998	2,553,472	18,020,850	31,100,850
13. C/I Demand Reduction	648,323	569,579	594,547	622,262	518,141	556,779	3,509,631	6,152,504
14. Business Energy Evaluation	229,977	320,091	337,344	280,965	243,549	254,599	1,666,525	3,373,833
15. Business Heating, Ventilating & A/C	205,779	605,253	428,059	495,650	230,938	107,572	2,073,251	3,216,100
16. Business Custom Incentive	15,417	15,417	22,443	3,417	160,417	90,415	307,526	369,516
17. Business Building Envelope	404,086	404,790	163,204	367,285	192,231	40,907	1,572,503	3,857,545
18. Business Water Heating	3,891	3,891	4,194	4,858	3,990	3,893	24,717	50,625
19. Business Refrigeration	4,951	4,946	5,496	6,581	5,106	4,548	31,628	53,872
20. Conservation Research & Development	60,951	56,801	109,670	96,676	110,820	94,301	528,319	627,141
21. Green Power Pricing Program	452,326	538,325	181,087	1,823	0	34,000	1,207,561	3,605,986
22. Common Expenses	1,228,644	783,263	1,640,964	1,354,733	1,403,512	1,294,744	7,703,880	14,713,601
23. Total All Programs	\$ 18,929,951	\$ 18,065,422	\$ 17,561,623	\$ 17,440,589	\$ 13,594,861	\$ 11,604,044	\$ 97,198,490	\$ 184,591,689
24. LESS: Included in Base Rates	(106,182)	(118,165)	(168,788)	(116,483)	(113,751)	(112,710)	(736,080)	(1,458,117)
25. Recoverable Conservation Expenses	\$ 18,823,769	\$ 17,947,257	\$ 17,392,835	\$ 17,324,106	\$ 13,481,110	\$ 11,491,334	\$ 96,460,410	\$ 183,133,572
Totals may not add to due rounding								

**FLORIDA POWER & LIGHT COMPANY
CONSERVATION TRUE-UP & INTEREST CALCULATION
JANUARY THROUGH DECEMBER 2008**

	ACTUAL JANUARY	ACTUAL FEBRUARY	ACTUAL MARCH	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE	ESTIMATED JULY	ESTIMATED AUGUST	ESTIMATED SEPTEMBER	ESTIMATED OCTOBER	ESTIMATED NOVEMBER	ESTIMATED DECEMBER	TOTAL
B. CONSERVATION PROGRAM REVENUES													
1. a. RESIDENTIAL LOAD CONTROL CREDIT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b1. GREEN POWER PRICING REVENUES	361,334	366,338	374,043	379,610	382,985	382,464	453,142	381,713	190,856	-	-	-	3,272,485
b2. GREEN POWER PRICING REVENUES DEFERREC	(58,476)	(8,866)	(64,682)	(29,313)	(48,860)	210,220	-	-	-	-	-	-	-
c. BUILDSMART PROGRAM REVENUES	-	-	-	-	-	-	-	-	-	-	-	-	-
2. CONSERVATION CLAUSE REVENUES (NET OF REVENUE TAXES)	11,755,375	10,242,755	10,130,400	10,495,734	11,499,971	13,503,892	13,988,116	14,370,692	13,975,105	13,308,395	11,893,574	11,465,334	148,629,344
3. TOTAL REVENUES	\$ 12,058,231	\$ 10,600,207	\$ 10,439,761	\$ 10,846,030	\$ 11,834,096	\$ 14,096,578	\$ 14,441,258	\$ 14,752,405	\$ 14,165,961	\$ 13,308,395	\$ 11,893,574	\$ 11,465,334	\$ 149,901,829
4. ADJUSTMENT NOT APPLICABLE TO PERIOD - PRIOR TRUE-UP	1,314,951	1,314,951	1,314,951	1,314,951	1,314,951	1,314,951	1,314,951	1,314,951	1,314,951	1,314,951	1,314,951	1,314,951	15,779,417
5. CONSERVATION REVENUES APPLICABLE TO PERIOD (Line B3 + B4)	\$ 13,373,182	\$ 11,915,159	\$ 11,754,713	\$ 12,160,982	\$ 13,149,048	\$ 15,411,527	\$ 15,756,209	\$ 16,067,356	\$ 15,480,912	\$ 14,623,346	\$ 13,208,525	\$ 12,780,285	\$ 165,681,246
6. CONSERVATION EXPENSES (From CT-3, Page 1, Line 33)	11,089,789	13,025,895	13,344,565	15,097,918	18,397,555	17,737,459	18,823,769	17,947,257	17,392,835	17,324,106	13,481,110	11,491,334	183,133,572
7. TRUE-UP THIS PERIOD (Line B5 - Line B6)	\$ 2,303,413	\$ (1,110,737)	\$ (1,589,852)	\$ (2,936,936)	\$ (3,248,507)	\$ (2,325,932)	\$ (3,087,559)	\$ (1,879,900)	\$ (1,911,922)	\$ (2,700,759)	\$ (272,585)	\$ 1,288,952	\$ (17,452,326)
8. INTEREST PROVISION FOR THE MONTH (From CT-3, Page 3, Line C10)	40,259	29,075	20,672	11,660	1,581	(6,874)	(15,107)	(22,873)	(29,476)	(36,930)	(42,725)	(44,459)	(95,198)
9. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH	15,779,417	16,808,138	14,411,525	11,527,393	7,287,166	2,725,288	(922,470)	(5,320,088)	(8,537,813)	(11,794,163)	(15,848,803)	(17,477,064)	15,779,417
a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)	(4,285,620)
10. PRIOR TRUE-UP COLLECTED (REFUNDED)	(1,314,951)	(1,314,951)	(1,314,951)	(1,314,951)	(1,314,951)	(1,314,951)	(1,314,951)	(1,314,951)	(1,314,951)	(1,314,951)	(1,314,951)	(1,314,951)	(15,779,417)
11. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (Line B7+B8+B9+B9a+B10)	\$ 12,522,518	\$ 10,125,905	\$ 7,241,773	\$ 3,001,546	\$ (1,580,332)	\$ (5,208,090)	\$ (9,605,708)	\$ (12,823,433)	\$ (18,079,783)	\$ (20,132,423)	\$ (21,762,684)	\$ (21,833,144)	\$ (21,833,144)

FLORIDA POWER & LIGHT COMPANY
 CONSERVATION TRUE-UP & INTEREST CALCULATION
 JANUARY THROUGH DECEMBER 2008

	ACTUAL JANUARY	ACTUAL FEBRUARY	ACTUAL MARCH	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE	ESTIMATED JULY	ESTIMATED AUGUST	ESTIMATED SEPTEMBER	ESTIMATED OCTOBER	ESTIMATED NOVEMBER	ESTIMATED DECEMBER	TOTAL
C. INTEREST PROVISION													
1. BEGINNING TRUE-UP AMOUNT (Line B9+B9a)	11,483,796	12,522,518	10,125,905	7,241,773	3,001,546	(1,560,332)	(5,208,090)	(9,605,708)	(12,823,433)	(16,079,783)	(20,132,423)	(21,762,684)	(\$42,786,917)
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST (Line B7+B9+B9a+B10)	12,482,258	10,096,830	7,221,102	2,989,886	(1,561,913)	(5,201,216)	(9,590,801)	(12,800,560)	(16,050,307)	(20,095,493)	(21,719,959)	(21,788,684)	(\$76,018,657)
3. TOTAL OF BEGINNING & ENDING TRUE-UP (Line C1+C2)	\$23,976,053	\$22,619,348	\$17,347,008	\$10,231,659	\$1,439,633	(\$6,761,548)	(\$14,798,891)	(\$22,406,267)	(\$28,873,740)	(\$36,175,276)	(\$41,852,382)	(\$43,551,368)	(\$118,805,573)
4. AVERAGE TRUE-UP AMOUNT (50% of Line C3)	\$11,988,027	\$11,309,674	\$8,673,503	\$5,115,829	\$719,816	(\$3,380,774)	(\$7,399,345)	(\$11,203,134)	(\$14,436,870)	(\$18,087,638)	(\$20,928,191)	(\$21,775,684)	(\$59,402,787)
5. INTEREST RATE - FIRST DAY OF REPORTING BUSINESS MONTH	4.98000%	3.08000%	3.09000%	2.63000%	2.84000%	2.43000%	2.45000%	2.45000%	2.45000%	2.45000%	2.45000%	2.45000%	N/A
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT BUSINESS MONTH	3.08000%	3.08000%	2.63000%	2.84000%	2.43000%	2.45000%	2.45000%	2.45000%	2.45000%	2.45000%	2.45000%	2.45000%	N/A
7. TOTAL (Line C5+C8)	6.06000%	6.17000%	5.72000%	5.47000%	5.27000%	4.88000%	4.90000%	4.90000%	4.90000%	4.90000%	4.90000%	4.90000%	N/A
8. AVERAGE INTEREST RATE (50% of Line C7)	4.03000%	3.08500%	2.86000%	2.73500%	2.63500%	2.44000%	2.45000%	2.45000%	2.45000%	2.45000%	2.45000%	2.45000%	N/A
9. MONTHLY AVERAGE INTEREST RATE (Line C8 / 12)	0.33583%	0.25708%	0.23833%	0.22792%	0.21958%	0.20333%	0.20417%	0.20417%	0.20417%	0.20417%	0.20417%	0.20417%	N/A
10. INTEREST PROVISION FOR THE MONTH	\$40,259	\$29,075	\$20,872	\$11,660	\$1,581	(\$6,874)	(\$15,107)	(\$22,873)	(\$29,478)	(\$36,930)	(\$42,725)	(\$44,459)	(\$95,196)

NOTES: () Reflects Underrecovery
 N/A = Not Applicable

FLORIDA POWER & LIGHT COMPANY
Calculation of Energy Conservation Cost Recovery (ECCR) Revenues
For the Estimated/Actual Period January through December 2008

	Month	Jurisdictional kWh Sales	Clause Revenues Net of Revenue Tax (1)
(Actual)	January	8,399,773,134	\$11,755,375
(Actual)	February	7,454,101,518	\$10,242,755
(Actual)	March	7,370,925,305	\$10,130,400
(Actual)	April	7,628,218,997	\$10,495,734
(Actual)	May	8,337,469,479	\$11,499,971
(Actual)	June	9,759,914,795	\$13,503,892
(Estimated)	July	10,143,619,000	\$13,988,116
(Estimated)	August	10,421,048,000	\$14,370,692
(Estimated)	September	10,134,184,000	\$13,975,105
(Estimated)	October	9,650,713,000	\$13,308,395
(Estimated)	November	8,624,742,000	\$11,893,574
(Estimated)	December	8,314,199,000	\$11,465,334
	Total	<u>106,238,908,228</u>	<u>\$146,629,344</u>

(1) Revenue tax for the period is .072% Regulatory Assessment Fee.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Conservation Service Program

Program Description: An energy audit program designed to assist residential customers in making their homes more energy efficient through the installation of conservation measures and the implementation of conservation practices.

Program Projections: Program accomplishments for the period January through December 2008 are expected to include 174,127 energy audits.

Program accomplishments for the period January through December 2009 are expected to include 140,000 energy audits.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$9,846,829.

Program fiscal expenditures for the period January through December 2009 are expected to be \$11,990,460.

Program Progress Summary: Program to date through June 2008, 2,485,530 energy audits have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Building Envelope Program

Program Description: A program designed to encourage qualified customers to install energy-efficient building envelope measures that cost-effectively reduce FPL's coincident peak air conditioning load and customer energy consumption.

Program Projections: Program accomplishments for the period January through December 2008 are expected to include 21,660 installations.

Program accomplishments for the period January through December 2009 are expected to include 16,819 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$20,290,868.

Program fiscal expenditures for the period January through December 2009 are expected to be \$12,704,583.

Program Progress Summary: Program to date through June 2008, 761,208 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Load Management Program ("On Call")

Program Description: A program designed to offer voluntary load control to residential customers.

Program Projections: Program accomplishments for the period January through December 2008 are expected to include the installation of new substation equipment at five additional substations and a total of 772,633 program participants with load control transponders installed in their homes.

Program accomplishments for the period January through December 2009 are expected to include the installation of new substation equipment at seven additional substations, and a total of 786,531 program participants with load control transponders installed in their homes.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$56,230,596.

Program fiscal expenditures for the period January through December 2009 are expected to be \$56,584,561.

Program Progress Summary: Program to date through June 2008, there are 771,304 customers with load control equipment installed in their homes.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Duct System Testing and Repair Program

Program Description: A program designed to identify air conditioning duct system leaks and have qualified contractors repair those leaks.

Program Projections: Program accomplishments for the period January through December 2008 are expected to include 34,707 installations.

Program accomplishments for the period January through December 2009 are expected to include 26,076 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$2,903,260.

Program fiscal expenditures for the period January through December 2009 are expected to be \$2,984,227.

Program Progress Summary: Program to date through June 2008, 457,741 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Air Conditioning Program

Program Description: A program designed to provide financial incentives for residential customers to purchase a more efficient unit when replacing an existing air conditioning system.

Program Projections: Program accomplishments for the period January through December 2008 are expected to include 46,594 installations.

Program accomplishments for the period January through December 2009 are expected to include 45,000 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$21,880,229.

Program fiscal expenditures for the period January through December 2009 are expected to be \$19,035,878.

Program Progress Summary: Program to date through June 2008, 957,150 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: BuildSmart Program

Program Description: The objective of this program is to encourage the design and construction of energy-efficient homes that cost effectively reduces FPL's coincident peak and load and customer energy consumption.

Program Projections: Program accomplishments for the period January through December 2008 are expected to include 2,799 homes.

Program accomplishments for the period January through December 2009 are expected to include 2,238 homes.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$1,389,387.

Program fiscal expenditures for the period January through December 2009 are expected to be \$1,275,440.

Program Progress Summary: Program to date through June 2008, 19,685 homes have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Low-Income Weatherization Program

Program Description: This program employed a combination of energy audits and incentives to encourage low-income housing administrators to perform tune-ups of Heating and Ventilation Air Conditioning (HVAC) systems and install reduced air infiltration energy efficiency measures.

Program Projections: Program accomplishments for the period January through December 2008 are expected to include 625 installations.

Program accomplishments for the period January through December 2009 are expected to include 638 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$74,430.

Program fiscal expenditures for the period January through December 2009 are expected to be \$83,940.

Program Progress Summary: Program to date through June 2008, 1,109 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Residential Thermostat Load Control Pilot Project

Program Description: This project will provide participating residential customers a programmable thermostat and the option of overriding FPL's control of their central air conditioning and heating appliances via telephone or the Internet.

Program Projections: Program accomplishments for the periods January through December 2008 and January through August 2009 are expected to include 387 participants. This represents 400 participants less thirteen which have discontinued participation in this program.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$323,515.

Program fiscal expenditures for the period January through August 2009 are expected to be \$101,153.

Program Progress Summary: This pilot was approved by the Florida Public Service Commission on August 14, 2007 to be effective from August 14, 2007 to August 13, 2009. Program to date, 400 participants have been solicited and enrolled, including testing for the level of interest in switching from the current credit-paying On Call heating and cooling options. Equipment has been purchased and installed from September 2007 through June 2008. Weekly communication tests have been performed to measure system reliability. Pre-curtaiment participant satisfaction survey was executed on May 30, 2008; began preliminary analysis of demand and energy impacts of thermostat-based load control. Four summer curtailment events have been performed as of August 30, 2008.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business On Call Program

Program Description: This program is designed to offer voluntary load control of central air conditioning to GS and GSD customers.

Program Projections: Program accomplishments for the period January through December 2008 are expected to increase program participation to 83 MW.

Program accomplishments for the period January through December 2009 are expected to increase program participation to 88 MW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$3,692,480.

Program fiscal expenditures for the period January through December 2009 are expected to be \$3,708,039.

Program Progress Summary: Program to date through June 2008, total program participation is 81 MW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Cogeneration and Small Power Production

Program Description: A program intended to facilitate the installation of cogeneration and small power production facilities.

Program Projections: Program accomplishments for the period January through December 2008 are expected to include the receipt of 737.6 MW of firm capacity at time of system peak and 5,876 GWh of purchase power. Five firm and six as-available power producers are expected to be participating.

Program accomplishments for the period January through December 2009 are expected to include the receipt of 737.6 MW of firm capacity at time of system peak and 5,589 GWh of purchase power. Five firm and six as-available power producers are expected to be participating.

Program Fiscal Expenditures: Program expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$458,122.

Program fiscal expenditures for the period January through December 2009 are expected to be \$503,403.

Program Progress Summary: Total MW under contract (facility size) is 737.6 MW of which 737.6 MW is committed capacity.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Efficient Lighting

Program Description: A program designed to encourage the installation of energy efficient lighting measures in business customers' facilities.

Program Projections: Program accomplishments for the period January through December 2008 are expected to include the reduction of 3,043 kW.

Program accomplishments for the period January through December 2009 are expected to include the reduction of 3,250 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$380,401.

Program fiscal expenditures for the period January through December 2009 are expected to be \$469,349.

Program Progress Summary: Program to date through June 2008, total reduction is 265,534 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Commercial/Industrial Load Control

Program Description: A program designed to reduce coincident peak demand by controlling customer loads of 200 kW or greater during periods of extreme demand or capacity shortages.

Program Projections: Program accomplishments for the period January through December 2008 are expected to result in program-to-date participation of 516 MW at the generator.

Program accomplishments for the period January through December 2009 are expected to result in program-to-date participation of 516 MW at the generator.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$31,100,850.

Program fiscal expenditures for the period January through December 2009 are expected to be \$31,214,438.

Program Progress Summary: Program to date through June 2008, participation in this program totals 514 MW at the generator. This program is closed to new participants.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Commercial/Industrial Demand Reduction

Program Description: A program designed to reduce coincident peak demand by controlling customer loads of 200 kW or greater during periods of extreme demand or capacity shortages.

Program Projections: Program accomplishments for the period January through December 2008 are expected to increase program-to-date participation to 175 MW at the generator.

Program accomplishments for the period January through December 2009 are expected to increase program-to-date participation to 240 MW at the generator.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$6,152,504.

Program fiscal expenditures for the period January through December 2009 are expected to be \$8,954,570.

Program Progress Summary: Program to date through June 2008, participation in this program totals 138 MW at the generator.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Energy Evaluation

Program Description: This program is designed to provide evaluations of business customers' existing and proposed facilities and encourage energy efficiency by identifying DSM opportunities and providing recommendations to the customer.

Program Projections: Program accomplishments for the period January through December 2008 are expected to include 11,577 energy evaluations.

Program accomplishments for the period January through December 2009 are expected to include 11,300 energy evaluations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$3,373,833.

Program fiscal expenditures for the period January through December 2009 are expected to be \$5,943,189.

Program Progress Summary: Program to date through June 2008, 122,662 energy evaluations have been completed.

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PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Heating, Ventilating and Air Conditioning Program

Program Description: A program designed to reduce the current and future growth of coincident peak demand and energy consumption of business customers by increasing the use of high efficiency heating, ventilating and air conditioning (HVAC) systems.

Program Projections: Program accomplishments for the period January through December 2008 are expected to include the reduction of 7,545 kW.

Program accomplishments for the period January through December 2009 are expected to include the reduction of 13,407.5 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$3,216,100.

Program fiscal expenditures for the period January through December 2009 are expected to be \$6,841,037.

Program Progress Summary: Program to date through June 2008, total reduction is 325,382 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Custom Incentive Program

Program Description: A program designed to assist FPL's business customers to achieve electric demand and energy savings that is cost-effective to all FPL customers. FPL will provide incentives to qualifying commercial and industrial customers who purchase, install and successfully operate cost-effective energy efficiency measures not covered by other FPL programs.

Program Projections: Program accomplishments for the period January through December 2008 are expected to include the reduction of 840 kW and the screening of several projects.

Program accomplishments for the period January through December 2009 are expected to include the reduction of 1,011 kW and continued screening of new projects.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$369,516.

Program fiscal expenditures for the period January through December 2009 are expected to be \$472,453.

Program Progress Summary: Program to date through June 2008, total reduction is 32,266 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Building Envelope Program

Program Description: A program designed to encourage eligible business customers to increase the efficiency of the qualifying portions of their building's envelope, which will reduce HVAC energy consumption and demand.

Program Projections: Program accomplishments for the period January through December 2008 are expected to include the reduction of 10,354 kW.

Program accomplishments for the period January through December 2009 are expected to include the reduction of 10,080 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$3,857,545.

Program fiscal expenditures for the period January through December 2009 are expected to be \$3,850,314.

Program Progress Summary: Program to date through June 2008, total reduction is 63,700 kW.

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PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Water Heating

Program Description: A program designed to encourage eligible business customers to install qualifying Heat Recovery Units (HRU) or Heat Pump Water Heater (HPWH) equipment.

Program Projections: Program accomplishments for the period January through December 2008 are expected to include the reduction of 103 kW.

Program accomplishments for the period January through December 2009 are expected to include the reduction of 240 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$50,625.

Program fiscal expenditures for the period January through December 2009 are expected to be \$148,503.

Program Progress Summary: Program to date through June 2008, total reduction is 107 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Refrigeration Program

Program Description: A program designed to encourage eligible business customers to install energy-saving equipment to reduce or eliminate the use of electric heating elements needed to prevent condensation on display case doors and to defrost freezer doors.

Program Projections: Program accomplishments for the period January through December 2008 are expected to include the reduction of 101 kW.

Program accomplishments for the period January through December 2009 are expected to include the reduction of 194 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$53,872.

Program fiscal expenditures for the period January through December 2009 are expected to be \$43,128.

Program Progress Summary: Program to date through June 2008, total reduction is 116 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Conservation Research & Development Program

Program Description: A program designed to evaluate emerging conservation technologies to determine which are worthy of pursuing for program development and approval.

Program Projections: Program accomplishments for the period January through December 2008 and January through December 2009 are expected to include the continuation of technology assessment of products/concepts for potential DSM opportunities. See Supplement on Pages 21 and 22 of 24 for descriptions.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$627,141.

Program fiscal expenditures for the period January through December 2009 are expected to be \$635,681.

Program Progress Summary: The attached listing details FPL's activities during this period.

Supplement to Conservation Research & Development (CRD) Activities

Technology Assessment	Description
Smart Cool HVAC Optimizer	This is a field test of a control system which optimizes the cycling pattern of A/C compressors to save energy and possibly reduce peak demand. The operation of many compressors can be coordinated by a central controller. A 15-month monitoring and evaluation performance test, conducted by the University of Miami (UM) collected actual field data at a national chain drug store in Miami. Product Development will evaluate the results to determine if the product is suitable for a utility incentive program.
Commercial Refrigeration Flow Controls	This is a field test of upgrading refrigerant flow control valves for commercial refrigerated cases. Data was gathered in both a Palatka supermarket and in the University of Florida lab before and after retrofitting each refrigerated case with a different type of variable flow refrigerant valve. The cost effectiveness of these retrofits will be evaluated in 2008 for both the customer and the electric utility.
AirTap Residential Heat Pump Water Heater	This is a lab test and computer modeling project to estimate the peak hour demand reduction and annual energy savings of a promising new heat pump water heater suitable for residential and small commercial applications. Testing will begin in the Fall 2008.
Efficient Pool Pumps	This is a field test of three different types of energy efficient pool pumps. With new State legislation requiring two-speed motors for pumps of 1 horsepower and higher, it is important to accurately estimate the demand and energy impacts of pool pump options. The study will test two-speed, variable-speed, and solar-powered pool pumps. Test site installations will begin in the Fall 2008.

Supplement to Conservation Research & Development (CRD) Activities

Technology Assessment	Description
Hotel/Motel Air Conditioner Occupancy Controls	This is a field test at a 58 room hotel in Sebastian, Florida of the Telkonet A/C occupancy controls. Actual savings data will be collected for six months in a side-by-side test in order to model peak demand reductions and annual energy savings in the climate of FPL territory. Installation and data collection will begin in the Fall 2008.
End Use Technology Research EPRI Collaborative	This is a collaborative research project which explores the latest energy efficiency measures which have high potential for residential and commercial markets. FPL is one of several partners selecting the projects, providing input, and reviewing results. Findings will continue to through mid-2009.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Green Power Pricing Project

Project Description: Under this project FPL provides residential and business customers interested in promoting renewable energy the option to purchase tradable renewable energy credits and support the development of renewable resources. This is a voluntary program.

Program Projections: Program accomplishments for the period January through June 2008 include a total of 38,452 participants.

There will be no program accomplishments for the period January through December 2009.

Program Fiscal Expenditures: Program fiscal expenditures (net of program revenues) for the period January through December 2008 are expected to be an estimated/actual period total of \$333,501.

The Green Pricing Research Project was the pilot program that was subsequently approved as the permanent Green Pricing Project. This research project ended with a net revenue position of \$304,455, all of which was used to reduce the ECCR clause expense for all customers in 2004, 2005 and 2006. When this is accounted for, along with the Green Pricing Project's net revenue position forecast of (\$347,602) through December 2008, the cumulative net revenue position for the life of the project is (\$43,147).

There will be no program fiscal expenditures for the period January through December 2009.

Program Progress Summary: The Green Pricing Program was terminated effective July 29, 2008, with the Green Power Pricing Rider tariff cancelled effective this same date. Program participants were billed through August 14, 2008. This was a result of the time required to change FPL's billing system to reflect the termination of the Program. All Program participants who were billed during this period were rebilled and had the Green Pricing Program charge removed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Common Expenses

Program Description: Expenses common to all programs.

Program Projections: N/A

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2008 are expected to be an estimated/actual period total of \$14,713,601.

Program fiscal expenditures for the period January through December 2009 are expected to be \$17,712,472.

Program Progress Summary: N/A