

COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Schedule E-1 Exhibit#	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2009 Through DECEMBER 2009											Docket#080003-GU SLS-2	
COST OF GAS PURCHASED		PROJECTION												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	-\$197	-\$160	-\$113	-\$109	-\$63	-\$56	-\$55	-\$49	-\$54	-\$61	-\$97	-\$147	-\$1,161
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$200,816	\$162,861	\$115,257	\$110,513	\$64,346	\$57,480	\$55,861	\$49,850	\$55,085	\$61,871	\$98,880	\$149,198	\$1,182,016
5	DEMAND	\$11,920	\$10,766	\$11,920	\$11,535	\$4,768	\$4,614	\$4,768	\$4,768	\$4,614	\$4,768	\$11,535	\$11,920	\$97,894
6	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS END-USE CONTRACT														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9														
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$212,538	\$173,467	\$127,063	\$121,939	\$69,050	\$62,038	\$60,574	\$54,569	\$59,645	\$66,578	\$110,318	\$160,971	\$1,278,749
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13	COMPANY USE	\$65	\$98	\$96	\$42	\$62	\$47	\$37	\$29	\$54	\$66	\$59	\$55	\$710
14	TOTAL THERM SALES	\$212,473	\$173,368	\$126,968	\$121,897	\$68,988	\$61,991	\$60,537	\$54,541	\$59,591	\$66,512	\$110,259	\$160,915	\$1,278,039
THERMS PURCHASED														
15	COMMODITY (Pipeline)	176,080	142,800	101,060	96,900	56,420	50,400	48,980	43,710	48,300	54,250	86,700	130,820	1,036,420
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	182,560	148,055	104,779	100,466	58,496	52,255	50,782	45,319	50,077	56,246	89,891	135,634	1,074,560
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15-21)	176,080	142,800	101,060	96,900	56,420	50,400	48,980	43,710	48,300	54,250	86,700	130,820	1,036,420
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	54	81	76	33	51	38	30	23	44	54	46	45	575
27	TOTAL THERM SALES	176,026	142,719	100,984	96,867	56,369	50,362	48,950	43,687	48,256	54,196	86,654	130,775	1,035,845
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	-0.00112	-0.00112	-0.00112	-0.00112	-0.00112	-0.00112	-0.00112	-0.00112	-0.00112	-0.00112	-0.00112	-0.00112	-0.00112
29	NO NOTICE SERVICE (2/16)													
30	SWING SERVICE (3/17)													
31	COMMODITY (Other) (4/18)	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000
32	DEMAND (5/19)	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690
33	OTHER (6/20)													
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36														
37	TOTAL COST (11/24)	1.20705	1.21475	1.25730	1.25840	1.22387	1.23091	1.23670	1.24844	1.23489	1.22725	1.27240	1.23047	1.23381
38	NET UNBILLED (12/25)													
39	COMPANY USE (13/26)	1.20705	1.21475	1.25730	1.25840	1.22387	1.23091	1.23670	1.24844	1.23489	1.22725	1.27240	1.23047	1.23508
40	TOTAL THERM SALES (11/27)	1.20742	1.21544	1.25825	1.25883	1.22497	1.23184	1.23746	1.24910	1.23601	1.22847	1.27308	1.23090	1.23450
41	TRUE-UP (E-2)	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982
42	TOTAL COST OF GAS (40+41)	1.18761	1.19563	1.23843	1.23901	1.20516	1.21202	1.21764	1.22928	1.21620	1.20865	1.25326	1.21108	1.21468
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXE: (42x43)	1.19358	1.20164	1.24466	1.24524	1.21122	1.21812	1.22377	1.23546	1.22231	1.21473	1.25957	1.21717	1.22079
45	PGA FACTOR ROUNDED TO NEAREST .001	1.194	1.202	1.245	1.245	1.211	1.218	1.224	1.235	1.222	1.215	1.26	1.217	1.221

DOCUMENT NUMBER-DATE

08583 SEP 15 08

FPSC-COMMISSION CLERK

COMPANY:		PURCHASED GAS ADJUSTMENT											Schedule E-1/R			
ST. JOE NATURAL GAS CO.		COST RECOVERY CLAUSE CALCULATION											Exhibit#			
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2008 Through DECEMBER 2008											Docket#080003-GU			
		SLS-7														
COST OF GAS PURCHASED	ACTUAL											REVISED PROJECTION				TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC				
1 COMMODITY (Pipeline)	\$32.55	\$29.61	\$18.59	-\$100.80	-\$51.04	-\$49.39	-\$51.04	-\$55.56	-\$57.29	-\$60.64	-\$96.99	-\$145.60	-\$587.60			
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
4 COMMODITY (Other)	\$130,052.03	\$109,727.64	\$103,650.72	\$71,919.39	\$86,598.28	\$54,927.98	\$58,079.36	\$51,127.03	\$52,714.13	\$55,799.68	\$89,248.16	\$133,975.30	\$997,819.70			
5 DEMAND	\$11,919.50	\$11,150.50	\$11,919.50	\$11,535.00	\$4,767.80	\$4,614.00	\$4,767.80	\$4,767.80	\$4,614.00	\$4,767.80	\$11,535.00	\$11,919.50	\$98,278.20			
6 OTHER	\$20,982.15	\$3,246.00	\$2,711.08	\$2,711.08	\$1,114.48	\$2,711.08	\$2,321.68	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$35,797.55			
LESS END-USE CONTRACT																
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$162,966.23	\$124,153.75	\$118,299.89	\$86,064.67	\$92,429.52	\$62,203.67	\$65,117.80	\$55,839.27	\$57,270.84	\$60,506.84	\$100,686.17	\$145,749.20	\$1,131,307.84			
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
13 COMPANY USE	\$47.51	\$70.42	\$66.76	\$36.86	\$44.81	\$39.65	\$18.01	\$25.89	\$49.27	\$60.35	\$53.48	\$50.45	\$563.46			
14 TOTAL THERM SALES	\$151,992.41	\$135,625.50	\$97,972.38	\$74,478.10	\$87,367.21	\$45,152.96	\$51,636.38	\$48,198.56	\$49,675.03	\$52,575.48	\$84,130.49	\$126,316.26	\$1,005,120.76			
THERMS PURCHASED																
15 COMMODITY (Pipeline)	155,000	140,980	88,500	90,000	45,570	44,100	45,570	49,610	51,150	54,144	86,600	130,000	981,224			
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0			
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0			
18 COMMODITY (Other)	171,060	130,846	110,599	72,409	75,225	46,513	49,163	51,436	53,032	56,136	89,787	134,784	1,040,990			
19 DEMAND	155,000	145,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,278,000			
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0			
LESS END-USE CONTRACT																
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0			
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0			
23	0	0	0	0	0	0	0	0	0	0	0	0	0			
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	155,000	140,980	88,500	90,000	45,570	44,100	45,570	49,610	51,150	54,144	86,600	130,000	981,224			
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0			
26 COMPANY USE	54	81	76	33	51	38	30	23	44	54	46	45	575			
27 TOTAL THERM SALES	173,843	155,123	112,057	85,021	94,810	46,687	53,370	49,587	51,106	54,090	86,554	129,955	1,092,202			
CENTS PER THERM																
28 COMMODITY (Pipeline) (1/15)	0.00021	0.00021	0.00021	-0.00112	-0.00112	-0.00112	-0.00112	-0.00112	-0.00112	-0.00112	-0.00112	-0.00112	-0.00060			
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
31 COMMODITY (Other) (4/18)	0.76027	0.83860	0.93718	0.99324	1.15119	1.18092	1.18137	0.99400	0.99400	0.99400	0.99400	0.99400	0.95853			
32 DEMAND (5/19)	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690			
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
LESS END-USE CONTRACT																
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
37 TOTAL COST (11/24)	1.05152	0.88065	1.33672	0.95627	2.02830	1.41051	1.42896	1.12556	1.11966	1.11752	1.16266	1.12115	1.15296			
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
39 COMPANY USE (13/26)	0.87431	0.87431	0.87431	1.11700	0.87431	1.04625	0.61050	1.12556	1.11966	1.11752	1.16266	1.12115	0.98011			
40 TOTAL THERM SALES (11/27)	0.93755	0.80036	1.05571	1.01228	0.97490	1.33235	1.22012	1.12609	1.12063	1.11863	1.16328	1.12154	1.03580			
41 TRUE-UP (E-2)	-0.11732	-0.11732	-0.11732	-0.11732	-0.11732	-0.11732	-0.11732	-0.11732	-0.11732	-0.11732	-0.11732	-0.11732	-0.11732			
42 TOTAL COST OF GAS (40+41)	0.82023	0.68304	0.93840	0.89496	0.85758	1.21504	1.10281	1.00877	1.00331	1.00132	1.04596	1.00422	0.91849			
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.82436	0.68648	0.94312	0.89946	0.86189	1.22115	1.10835	1.01385	1.00836	1.00635	1.05122	1.00927	0.92311			
45 PGA FACTOR ROUNDED TO NEAREST .001	0.824	0.686	0.943	0.899	0.862	1.221	1.108	1.014	1.008	1.006	1.051	1.009	0.923			

COMPANY: ST. JOE NATURAL GAS CO.		CALCULATION OF TRUE-UP AMOUNT											Schedule E-2	
FOR THE CURRENT PERIOD: JANUARY 2008		Through						DECEMBER 2008					Exhibit#	
													Docket#080003-GU	
													SLS-3	
	-----ACTUAL-----							-----REVISED PROJECTION-----					TOTAL	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD	
TRUE-UP CALCULATION														
1 PURCHASED GAS COST	\$130,052	\$109,728	\$103,651	\$71,919	\$86,598	\$54,928	\$58,079	\$51,127	\$52,714	\$55,800	\$89,248	\$133,975	\$997,820	
2 TRANSPORTATION COST	\$32,934	\$14,426	\$14,649	\$14,145	\$5,831	\$7,276	\$7,038	\$4,712	\$4,557	\$4,707	\$11,438	\$11,774	\$133,488	
3 TOTAL	\$162,986	\$124,154	\$118,300	\$86,065	\$92,430	\$62,204	\$65,118	\$55,839	\$57,271	\$60,507	\$100,686	\$145,749	\$1,131,308	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$151,992	\$135,626	\$97,972	\$74,478	\$87,367	\$45,153	\$51,636	\$48,199	\$49,675	\$52,575	\$84,130	\$126,316	\$1,005,121	
5 TRUE-UP (COLLECTED) OR REFUNDED	\$10,973	\$10,973	\$10,973	\$10,973	\$10,973	\$10,973	\$10,973	\$10,973	\$10,973	\$10,973	\$10,973	\$10,973	\$131,677	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$162,965	\$146,599	\$108,945	\$85,451	\$98,340	\$56,126	\$62,609	\$59,172	\$60,648	\$63,549	\$95,104	\$137,289	\$1,136,798	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$21	\$22,445	-\$9,354	-\$613	\$5,911	-\$6,078	-\$2,508	\$3,332	\$3,377	\$3,042	-\$5,583	-\$8,460	\$5,490	
8 INTEREST PROVISION-THIS PERIOD (21)	\$462	\$356	\$320	\$270	\$243	\$203	\$172	\$249	\$313	\$278	\$222	\$139	\$3,228	
9 BEGINN. OF PERIOD TRUE-UP & INTER.	\$143,089	\$132,557	\$144,385	\$124,377	\$113,061	\$108,241	\$91,393	\$78,084	\$70,693	\$63,410	\$55,757	\$39,424	\$143,089	
9a PSC Audit Disc #1													\$396	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$10,973	-\$10,973	-\$10,973	-\$10,973	-\$10,973	-\$10,973	-\$10,973	-\$10,973	-\$10,973	-\$10,973	-\$10,973	-\$10,973	-\$131,677	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$132,557	\$144,385	\$124,377	\$113,061	\$108,241	\$91,393	\$78,084	\$70,693	\$63,410	\$55,757	\$39,424	\$20,130	\$20,527	
INTEREST PROVISION														
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$143,089	\$132,557	\$144,385	\$124,377	\$113,061	\$108,241	\$91,393	\$78,084	\$70,693	\$63,410	\$55,757	\$39,424		
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	\$132,095	\$144,029	\$124,057	\$112,790	\$107,998	\$91,190	\$77,912	\$70,443	\$63,097	\$55,479	\$39,202	\$19,991		
14 TOTAL (12+13)	\$275,184	\$276,586	\$268,442	\$237,167	\$221,059	\$199,431	\$169,305	\$148,528	\$133,790	\$118,889	\$94,959	\$59,415		
15 AVERAGE (50% OF 14)	\$137,592	\$138,293	\$134,221	\$118,584	\$110,529	\$99,716	\$84,652	\$74,264	\$66,895	\$59,445	\$47,480	\$29,708		
16 INTEREST RATE - FIRST DAY OF MONTH	4.98	3.08	3.09	2.63	2.84	2.43	2.45	2.44	5.62	5.62	5.62	5.62		
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.08	3.09	2.63	2.84	2.43	2.45	2.44	5.62	5.62	5.62	5.62	5.62		
18 TOTAL (16+17)	8.06	6.17	5.72	5.47	5.27	4.88	4.89	8.06	11.24	11.24	11.24	11.24		
19 AVERAGE (50% OF 18)	4.03	3.085	2.86	2.735	2.635	2.44	2.445	4.03	5.62	5.62	5.62	5.62		
20 MONTHLY AVERAGE (19/12 Months)	0.336	0.257	0.238	0.228	0.220	0.203	0.204	0.336	0.468	0.468	0.468	0.468		
21 INTEREST PROVISION (15x20)	462	356	320	270	243	203	172	249	313	278	222	139	\$3,228	

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2009 Through DECEMBER 2009

Exhibit# _____

Docket#080003-GU

SLS-4

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASE	THIRD PARTY				PIPELINE
1 JAN	VARIOUS	SYSTEM	NA	182,560		182,560	\$200,815.72	-\$197.21	\$11,919.50	INCLUDED IN C	#VALUE!
2 FEB	VARIOUS	SYSTEM	NA	148,055		148,055	\$162,860.54	-\$159.94	\$10,766.00	INCLUDED IN C	#VALUE!
3 MAR	VARIOUS	SYSTEM	NA	104,779		104,779	\$115,256.91	-\$113.19	\$11,919.50	INCLUDED IN C	#VALUE!
4 APR	VARIOUS	SYSTEM	NA	100,466		100,466	\$110,512.51	-\$108.53	\$11,535.00	INCLUDED IN C	#VALUE!
5 MAY	VARIOUS	SYSTEM	NA	58,496		58,496	\$64,345.88	-\$63.19	\$4,767.80	INCLUDED IN C	#VALUE!
6 JUN	VARIOUS	SYSTEM	NA	52,255		52,255	\$57,480.19	-\$56.45	\$4,614.00	INCLUDED IN C	#VALUE!
7 JUL	VARIOUS	SYSTEM	NA	50,782		50,782	\$55,860.71	-\$54.86	\$4,767.80	INCLUDED IN C	#VALUE!
8 AUG	VARIOUS	SYSTEM	NA	45,319		45,319	\$49,850.38	-\$48.96	\$4,767.80	INCLUDED IN C	#VALUE!
9 SEP	VARIOUS	SYSTEM	NA	50,077		50,077	\$55,085.18	-\$54.10	\$4,614.00	INCLUDED IN C	#VALUE!
10 OCT	VARIOUS	SYSTEM	NA	56,246		56,246	\$61,871.04	-\$60.76	\$4,767.80	INCLUDED IN C	#VALUE!
11 NOV	VARIOUS	SYSTEM	NA	89,891		89,891	\$98,879.62	-\$97.10	\$11,535.00	INCLUDED IN C	#VALUE!
12 DEC	VARIOUS	SYSTEM	NA	135,634		135,634	\$149,197.59	-\$146.52	\$11,919.50	INCLUDED IN C	#VALUE!
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32 TOTAL				1,074,560	0	1,074,560	\$1,182,016.28	-\$1,160.79	\$97,893.70		119.00

