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September 29, 2008

HAND DELIVERED

RECEIVED-FPSC
08 SEP 29 PM 4:03
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition for Rate Increase by Tampa Electric Company
FPSC Docket No. 080317-EI

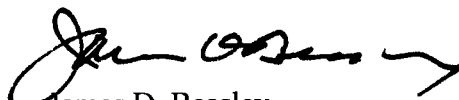
Dear Ms. Cole:

Enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa Electric Company's request for Temporary Protective Order.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

COM _____
ECR _____ cc: All Parties of Record (w/enc.)
GCL 2 _____
OPC _____
RCP _____
SSC _____
SGA _____
ADM _____
CLK _____

DOCUMENT NUMBER-DATE

09145 SEP 29 08

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase)
by Tampa Electric Company.)
_____)

DOCKET NO. 080317-EI

FILED: September 29, 2008

**TAMPA ELECTRIC COMPANY'S
REQUEST FOR TEMPORARY PROTECTIVE ORDER**

Tampa Electric Company ("Tampa Electric" or "the company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(6)(c), Florida Administrative Code, hereby requests a temporary protective order protecting certain information provided to Office of Public Counsel ("OPC") from public disclosure, and in support thereof, says:

1. Rule 25-22.006(6)(c), Florida Administrative Code, provides a procedure allowing a person who permits OPC to inspect or take possession of information to request a temporary protective order exempting the information from Section 119.07(1), Florida Statutes.

2. OPC has requested the production of certain documents, including the documents listed in Exhibit "A" to this request, pursuant to OPC's Production of Documents Request Nos. 1, 2, 3, 4, 7, 10, 12, 13, 18, 19, 20, 23, 24, 25, 35, 41, 42, 44, 46 and 48.

3. The documents listed in Exhibit "A" include confidential information ("Confidential Information") that varies across subject area and that, if disclosed, would be harmful to the interests of Tampa Electric, its parent company, its corporate affiliates and third parties who provide goods and services to Tampa Electric. The Confidential Information includes negotiated contractual pricing/data, information related to competitive interests, internal audit reports, individual customer names, account numbers, addresses and usage information, corporate banking information, individual employee personnel information, confidentiality

DOCUMENT NUMBER-DATE

09145 SEP 29 8

FPSC-COMMISSION CLERK

agreements with and proprietary work products of third party vendors and critical infrastructure security measures and procedures. As such the Confidential Information is the type of information that Rule 25-22.006(6)(c), Florida Administrative Code, who designed to protect from public disclosure The confidential documents that are the subject of this request bear Bates stamp page numbers listed in Exhibit "B" to this request, are stamped "Confidential" and either printed on yellow paper stock or highlighted in yellow.

4. The information contained in the documents listed in Exhibit "A" to this request is confidential proprietary business information of the type Rule 25-22.006(6)(c), Florida Administrative Code, was designed to protect.

WHEREFORE, Tampa Electric requests the entry of a temporary protective order, protecting from public disclosure the documents listed in Exhibit "A" to this request and bearing the Bates stamp page numbers listed in Exhibit "B" to this request.

DATED this 29th day of September, 2008.

Respectfully submitted,



LEE L. WILLIS
JAMES D. BEASLEY
KENNETH R. HART
J. JEFFRY WAHLEN
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been served by hand delivery (*) or U. S. Mail on this 2nd day of September, 2008 to the following:

Keino Young/Martha Brown*
Jennifer Brubaker/Jean Hartman
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

J. R. Kelly/Patricia A. Christensen
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

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Tallahassee, FL 32301

Vicki Gordon Kaufman
Jon C. Moyle, Jr.
Anchors Smith Grimsley
118 North Gadsden Street
Tallahassee, FL 32301

John W. McWhirter, Jr.
McWhirter, Reeves & Davidson, P.A.
Post Office Box 3350
Tampa, FL 33601-3350



ATTORNEY

**List of Confidential Documents for
OPC's First Request for PODs (Nos. 1-55)**

POD No.	Document Title
1	Energy Delivery Construction Services PAR 406 CLS & SSOCO Cost Estimates
	Construction Services Locating/UG Maintenance PAR 406 – 2006 Budget
	Phosphate Energy for IS and SBIT Forecast Phosphate Energy Sales
	Phosphate Energy for IS and SBIT Forecast Phosphate Demand Sales
	Cogeneration Customer Energy Purchases Forecast Monthly Standby Interruptible (2005)
	Cogeneration Customer Demand Purchases Forecast Monthly Standby Interruptible (2005)
	Phosphate Energy IS and SBIT Forecast 2006-2025
	Phosphate Demand IS and SBIT Accounts Forecast
	2005 - 2014 Cogeneration Customer Demand Forecast Standby Interruptible (SBIT)
	Standby/Supplemental Energy Usage Totals
	Standby/Supplemental Demand Usage Totals
	2006 Forecast Supporting Demand and Energy for Phosphate
	2006 Cogeneration Customer Energy Purchases Forecast Standby Interruptible (SBIT)
	2006 Cogeneration Customer Demand Forecast Standby Interruptible (SBIT)
	2006 Cogeneration Customer Energy Purchases Forecast Standby Firm (SBFT)
	2006 Cogeneration Customer Demand Forecast Standby Firm (SBFT)
	Standby Account to Support Revenue Budget
	Phosphate Forecast 2007
	Revenue Forecast 2007
	Phosphate IS Cogen Forecast 2008
	2008 Forecast Supporting Energy & Demand Projections for Phosphate and Interruptible
	2007 - 2016 Cogeneration Customer Energy Purchases Forecast Standby Interruptible (SBIT)
	2007 - 2016 Cogeneration Customer Demand Forecast Standby Interruptible (SBIT)
	Phosphate IS Cogen Forecast 2007 (revised)
	Phosphate IS Cogen Forecast 2007
	2008 Incremental Budget Forecast
	Security Guard Charges Comparison 2003 to Current for Properties where CIS is Deployed
	2005 Budget Originating Location Number 200 Corporate Security (Critical Assets)
	2006 Budget Originating Location Number 200 Corporate Security (Critical Assets)
	2007 Projected Guard Spend
	Security Guard Budget
	June Crew 12-month Forecast (Contractor Pricing)
	2006 Stockholder Relations Budget
	2007 Stockholder Relations Budget
	2008 Stockholder Relations Budget

POD No.	Document Title
	2008 Tampa Electric Payroll Tax Budget
	Facilities Services 2008 vs 2007 O&M Budget
2	TECO Energy Consolidated Budget 2008
	TECO Energy Consolidated Business Plan (Budget)
	TECO Energy 2008 O&M Budget
	2008 TECO Energy Success Sharing Budget
	2007 TECO Energy Success Sharing Budget
	2006 TECO Energy Success Sharing Budget
	2005 TECO Energy Success Sharing Budget
	2004 TECO Energy Success Sharing Budget
	2008 TECO Energy Vacation Liability Budget
	2007 TECO Energy Vacation Liability Budget
	2006 TECO Energy Vacation Liability Budget
	2005 TECO Energy Vacation Liability Budget
	2004 TECO Energy Vacation Liability Budget
3	Pole Rental Billing 2005
	Pole Rental Billing 2006
	Pole Rental Billing 2007
	Pole Rental Billing January 2005
	Locating Costs (Energy Delivery Construction Services PAR 406)
	PAR 406 Blanket 11 + 1 Reforecast (2004)
	PAR 406 Revised 10+ 2 Reforecast (2004)
	Pole Reinforcements
	Distribution Pole Inspections & Minor Repairs
	Transmission Pole Inspections
4	June 2008 TECO Energy Financial Results
	TECO Energy Management Financial Reports
	TECO Energy 2008 Financial Results
7	2006 Tampa Electric Success Sharing Reforecast
10	Board of Directors' Meeting (2005-2008 Reports)
12	Strategic Alignment Audit - 2006
	Tampa Electric Billing Audit
	Sargent and Lundy Contract Audit
	Land and Real Estate Audit
	Line Clearance Contractor Oversight Audit
	Materials and Inventory Supply Audit
	IT Security Effectiveness and Efficiency

POD No.	Document Title
	Billing Audit
	Audit of Internal Control Over Financial Reporting (Sarbanes-Oxley)
	Resource Optimizer Implementation Audit
	Manage Third Parties Audit
	Compensation Discussion & Analysis Audit
	Business Continuity Assessment
13	Employee Expense Statements Audit
	Land and Real Estate Audit
	Audit of Internal Control Over Financial Reporting (Sarbanes-Oxley)
	Disclosure Controls and Procedures Limited Scope Audit
18	GE Polk Unit 6 IGCC Monthly Progress Report
19	Tampa Electric Income Tax Close Out Program
20	Federal Income Tax Returns – 2007 Tampa Electric and TECO Energy
23	TECO Energy Consolidating YTD Income Statement, Balance Sheet and Cash Flow
	Tampa Electric Financial Statements – TECO Energy for Consolidated Financials (2005-2007)
	Tampa Electric Financial Statement Loop back
	TECO Energy Consolidating Balance Sheet
24	Intercompany Invoice (PGS)
	Intercompany Invoice (TECO Finance)
	Intercompany Invoice (TECO Energy)
	Intercompany Invoice (TECO Guatemala)
	Intercompany Invoice (PGS-2005)
	Intercompany Invoice (PGS-2007)
	Intercompany Billing (TECO Energy)
	Intercompany Billing (BCH O&M)
	Intercompany Billing (Prior Energy)
	Journal Energy 90210 (TECO A&G Allocation) 2005 & 2006
	Journal Energy 90210 (TECO A&G Allocation) 2007 & 2008
	Journal Energy 90117 (TECO Energy Direct Charges)
	List of Members Tampa Chambers Dues Allocation (2008)
	Intercompany Invoice (PGS – Sept 2007)
	2006 TEC/PGS Meter Reading AMR Strategy (2005 PGS Cost Analysis)
	2005 PGS Cost Analysis
	2006 PGS Meter Reading Pricing Evaluation
	PGS Lakeland 2007 (Meter Reading) Billing determinants
	PGS Cost Comparison for Budget and Cost (Meter Reading)
	Allocation Percentages for Corporate A&G Expenses (Calculation of Overhead)

POD No.	Document Title
	Comm Relations Tampa Metro 619 O&M Spending Variance Explanations
	Journal Energy 90071 (Print Shop Charges)
25	Various Legal Settlement Documents – Complaints & Settlement Checks
35	2005-2008 Officer Incentive
	2008 Annual Key Incentive
	Key Employee Goals Reports
	2007 – 2008 Relative Payout
	2005 – 2007 – 4 th Quarter Safety Success Sharing
	2007 Success Sharing
	Merit Increases
41	TECO Energy Risk Authorizing Committee Meeting Minutes
42	IRS Audits
44	Board of Directors' Meeting Minutes
46	Economy.com – Consumer Price Index – All Urban Consumers
	Economy.com – Handy-Whitman Index of Public Utility Construction Costs (Cost Trends)
	Economy.com – TECO Energy Semi-Annual Delivery
	Economy.com – Florida Population Growth Rate Comparisons
	Summary of Tampa Electric Long-Term Agreements (as of 5/01/08)
	Estimated Costs of Long-Term Purchases (2008-2018)
48	TECO Energy 2006 Actuarial Valuation Report

**List of Confidential Documents with Bates Stamp Pages
For OPC's First Request for PODs (Nos. 1-55)**

POD NO.	Bates Stamp Page No(s).
1	13095-13101; 13104-13105; 13108-13156; 13159-13162; 13165-13175; 13177-13183; 13185-13190; 13193-13199; 13202; 13205-13207; 13211-13216; 13219-13225; 13228-13230; 13232; 13234; 13236-13251; 13253-13254; 13257; 13283-13284; 13331-13345
2	13854-13855; 13858-13860; 13865-13866; 13872-13873; 13877; 13879; 13883; 13906-13908; 13916-13918; 13927-13929; 13943-13945; 13950-13956; 13962-13963; 13978-13979; 13985-13987; 13992-13998; 14009; 14012-14013; 14026-14029; 14036-14306
3	24797-24800; 24802; 24820; 24825-24826; 24853-24855
4	25442-25575
7	30706-30707
10	31419-35591
12	35684-35993
13	25995-36260
18	40745-43142
19	43144-44173
20	44175-45654
24	46545-51013
25	51015-51326
35	53369-53415; 53417-53422; 53424-53428; 53436; 53441-53444; 53449-53455; 53459; 43462; 53464; 53466-53468; 53471-53477; 53479; 53487; 53491-53495; 53498-53501; 53505-53508; 53512-53515; 52518; 53523-53526; 53529-53535; 53543-53544; 53569; 53571-53583; 53588-53597; 53600-53603; 53605-53609
41	56183-56197

POD NO.	Bates Stamp Page No(s).
42	56199-56269
44	56345-56377
46	63769-63771; 63773-63775; 63777-63782; 63787; 63789-63791
48	63802-63940