

# ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
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www.stjoenaturalgas.com

08 OCT 22 AM 7:17

October 22, 2008

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 080003-GU  
Purchased Gas Cost Recovery

RECEIVED-FPSC  
08 OCT 22 AM 9:24  
COMMISSION  
CLERK

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of September 2008.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,



Stuart L Shoaf  
President

Enclosures

COM \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL   1   \_\_\_\_\_  
OPC \_\_\_\_\_  
RCP \_\_\_\_\_  
SSC \_\_\_\_\_  
SGA \_\_\_\_\_  
ADM \_\_\_\_\_  
CLK \_\_\_\_\_

[CLK note: redacted  
pgp (last 2) recopied  
so you could not see  
through redacted  
info.] *mmcfear*

DOCUMENT NUMBER-DATE

10033 OCT 22 8

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1 (REVISED 2/14/96)			
		JANUARY 2008 Through DECEMBER 2008							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	-\$49.39	-\$49.39	\$0.00	0.00	-\$270.82	\$900.33	-\$1,171.15	-130.08
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4	COMMODITY (Other)	\$44,145.78	\$45,624.60	-\$1,478.82	-3.24	\$703,979.06	\$726,262.13	-\$22,283.07	-3.07
5	DEMAND	\$4,614.00	\$4,614.00	\$0.00	0.00	\$70,055.90	\$70,055.90	\$0.00	0.00
6	FGT Overage Alert Charge & FGT Refund	\$2,736.92	\$5,000.00	-\$2,263.08	-45.26	\$41,245.55	-\$161,538.00	\$202,783.55	-125.53
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9		\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$51,447.31	\$55,189.21	-\$3,741.90	-6.78	\$815,009.69	\$635,680.36	\$179,329.33	28.21
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13	COMPANY USE	\$36.56	\$0.00	\$36.56	#DIV/0!	\$400.14	\$0.00	\$400.14	#DIV/0!
14	TOTAL THERM SALES	\$40,996.68	\$55,189.21	-\$14,192.53	-25.72	\$725,391.49	\$635,680.36	\$89,711.13	14.11
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	44,100	46,500	-2,400	-5.16	698,380	592,500	105,880	17.87
16	NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17	SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18	COMMODITY (Other)	45,664	45,900	-236	-0.51	746,406	802,860	-56,454	-7.03
19	DEMAND	60,000	60,000	0	0.00	911,000	911,000	0	0.00
20	OTHER	0	0	0	#DIV/0!	0	0	0	#DIV/0!
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22	DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23		0	0	0	#DIV/0!	0	0	0	#DIV/0!
24	TOTAL PURCHASES (15-21)	44,100	46,500	-2,400	-5.16	698,380	592,500	105,880	17.87
25	NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26	COMPANY USE	38	0	38	#DIV/0!	442	0	442	#DIV/0!
27	TOTAL THERM SALES	42,390	46,500	-4,110	-8.84	804,834	592,500	212,334	35.84
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-0.00112	-0.00106	-0.00006	5.44	-0.00039	0.00152	-0.00191	-125.52
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.96675	0.99400	-0.02725	-2.74	0.94316	0.90459	0.03856	4.26
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	1.16661	1.18686	-0.02026	-1.71	1.01264	1.07288	-0.06024	-5.61
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.96714	#DIV/0!	#DIV/0!	#DIV/0!	0.90612	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	1.21368	1.18686	0.02681	2.26	1.01264	1.07288	-0.06024	-5.61
41	TRUE-UP (E-2)	-0.11732	-0.11732	0.00000	0.00000	-0.11732	-0.11732	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	1.09636	1.06955	0.02681	2.51	0.89533	0.95556	-0.06024	-6.30
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.10188	1.07493	0.02695	2.51	0.89983	0.96037	-0.06054	-6.30
45	PGA FACTOR ROUNDED TO NEAREST .001	1.102	1.075	0	2.51	0.9	0.96	-0.060	-6.25

DOCUMENT NUMBER DATE  
10033 OCT 22 08

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2008  
CURRENT MONTH: SEPTEMBER

THROUGH: DECEMBER 2008

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	44,100	-\$49.39	-0.00112
2 Commodity Pipeline - Scheduled FTS-2			#DIV/0!
3 No Notice Commodity Adjustment			#DIV/0!
4 Penalty - FGT overage alert day adjustment prior mth			#DIV/0!
5 Commodity Adjustments			#DIV/0!
6 Commodity Adjustments			#DIV/0!
7			#DIV/0!
8 TOTAL COMMODITY (Pipeline)	44,100	-\$49.39	-0.00112
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			#DIV/0!
10 Alert Day Volumes - FGT			#DIV/0!
11 Operational Flow Order Volumes - FGT			#DIV/0!
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!
13 Other			#DIV/0!
14 Other			#DIV/0!
15			#DIV/0!
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	45,900	\$45,624.60	0.99400
18 Commodity Other - Adj. Prior 8/08 overcharged		-\$1,113.28	#DIV/0!
19 Imbalance Cashout - FGT	-24,610	-\$18,344.29	0.74540
20 Imbalance Bookout - Other Shippers			#DIV/0!
21 Imbalance Cashout - Transporting Customers	21,830	\$16,272.08	0.74540
22 Imbalance Cashout - Transporting Customers	2,544	\$1,706.67	0.67086
23			#DIV/0!
24 TOTAL COMMODITY OTHER	45,664	\$44,145.78	0.96675
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!
26 Less Relinquished - FTS-1			#DIV/0!
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,614.00	0.07690
28 Less Relinquished - FTS-2			#DIV/0!
29 Less Demand Billed to Others			#DIV/0!
30 Less Relinquished Off System - FTS-2			#DIV/0!
31 Other			#DIV/0!
32 TOTAL DEMAND	60,000	\$4,614.00	0.07690
<b>OTHER</b>			
33 FGT REFUND			#DIV/0!
34 Peak Shaving			#DIV/0!
35 Schedule Penalty			#DIV/0!
36 Other			#DIV/0!
37 Other			#DIV/0!
38 Other			#DIV/0!
39 Payroll Allocation		\$2,736.92	#DIV/0!
40 TOTAL OTHER	0	\$2,736.92	#DIV/0!

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)				
FOR THE PERIOD OF:		JANUARY 2008		Through		DECEMBER 2008				
		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	LINE 4	\$44,146	\$45,625	1,479	0.03	\$703,979	\$726,262	22,283	0.03
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$7,302	\$9,565	2,263	0.24	\$111,031	-\$90,582	-201,612	2.23
3	TOTAL		\$51,447	\$55,189	3,742	0.07	\$815,010	\$635,680	-179,329	-0.28
4	FUEL REVENUES		\$40,997	\$55,189	14,193	0.26	\$725,391	\$635,680	-89,711	-0.14
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		\$10,973	\$10,973	0	0.00	\$98,758	\$98,758	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$51,970	\$66,162	14,193	0.21	\$824,149	\$734,438	-89,711	-0.12
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		\$522	\$10,973	10,451	0.95	\$9,140	\$98,758	89,618	0.91
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		\$188	-\$180	-368	2.04	\$2,360	-\$1,273	-3,633	2.85
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$66,094	-\$58,444	-124,538	2.13	\$143,089	-\$57,351	-200,440	3.49
10	TRUE-UP COLLECTED OR (REFUNDED)		-\$10,973	-\$10,973	0	0.00	-\$98,758	-\$98,758	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		\$55,831	-\$58,624	-114,455	1.95	\$55,831	-\$58,624	-114,455	1.95
	(7+8+9+10+10a)									
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		66,094	-58,444	-124,538	2.13				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		55,643	-58,444	-114,087	1.95				
14	TOTAL (12+13)		121,737	-116,887	-238,624	2.04				
15	AVERAGE (50% OF 14)		60,869	-58,444	-119,312	2.04				
16	INTEREST RATE - FIRST DAY OF MONTH		2.45	2.45	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		4.95	4.95	0.00	0.00				
18	TOTAL (16+17)		7.40	7.40	0.00	0.00				
19	AVERAGE (50% OF 18)		3.70	3.70	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.31	0.31	0.00	0.00				
21	INTEREST PROVISION (15x20)		188	-180	-368	2.04				

\* If line 5 is a refund add to line 4  
\* If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 2008

Through

DECEMBER 2008

SEPTEMBER

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	SEP	FGT	SJNG	FT		0			\$30.87	\$4,614.00	-\$80.26	#DIV/0!
2	"	PRIOR	SJNG	FT	45,900	45,900	\$45,624.60					99.40
3	"	PRIOR	SJNG	FT	0	0	-\$1,113.28					#DIV/0!
4	"	SJNG	FGT	CO	-24,610	-24,610	-\$18,344.29					74.54
5	"	AC	SJNG	CO	21,830	21,830	\$16,272.08					74.54
6	"	GCI	SJNG	CO	2,544	2,544	\$1,706.67					67.09
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					45,664	0	45,664	\$44,145.78	\$30.87	\$4,614.00	-\$80.26	106.67

MONTH: SEPTEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	FGT MS#78349	153	147	4,590	4,410	9.94	10.35
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	153	147	4,590	4,410		
27.				WEIGHTED AVERAGE		9.94	10.35

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2008		Through		DECEMBER 2008					
		CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
(RS-1,RS-2,RS-3)RESIDENTIAL	25,957	36,530	10,573	0.41	538,965	645,855	106,891	0.20	
(GS-1)COMMERCIAL	4,572	4,140	-433	-0.09	85,355	73,190	-12,165	-0.14	
(GS-2)COMMERCIAL LARGE VOL.	11,898	9,330	-2,568	-0.22	159,835	164,953	5,118	0.03	
<b>TOTAL FIRM</b>	<b>42,428</b>	<b>50,000</b>	<b>7,572</b>	<b>0.18</b>	<b>784,155</b>	<b>883,998</b>	<b>99,844</b>	<b>0.13</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERR. - TRANSPORT (FTS4)	16,362	31,170	14,808	0.91	315,715	280,530	-35,185	-0.11	
INTERR. - TRANSPORT (FTS5)	472,650	573,893	101,243	0.21	4,633,770	5,165,037	531,267	0.11	
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	20,840	0	-20,840	-1.00	
TOTAL INTERRUPTIBLE	489,012	605,063	116,051	0.24	4,970,325	5,445,567	475,242	0.10	
TOTAL THERM SALES	531,440	655,063	123,623	0.23	5,754,480	6,329,565	575,086	0.10	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
(RS-1,RS-2,RS-3)RESIDENTIAL	2,778	2,889	111	0.04	2,818	2,889	71	0.03	
(GS-1)COMMERCIAL	211	209	-2	-0.01	217	209	-8	-0.04	
(GS-2)COMMERCIAL LARGE VOL.	34	39	5	0.15	34	39	5	0.15	
<b>TOTAL FIRM</b>	<b>3,023</b>	<b>3,137</b>	<b>114</b>	<b>0.04</b>	<b>3,069</b>	<b>3,137</b>	<b>68</b>	<b>0.02</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERR. - TRANSPORT (TS4)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS5)	1	3	2	2.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
TOTAL INTERRUPTIBLE	2	4	2	1.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,025	3,141	116	0.04	3,073	3,141	68	0.02	
<b>THERM USE PER CUSTOMER</b>									
(RS-1,RS-2,RS-3)RESIDENTIAL	9	13	3	0.35	21	25	4	0.17	
(GS-1)COMMERCIAL	22	20	-2	-0.09	44	39	-5	-0.11	
(GS-2)COMMERCIAL LARGE VOL.	350	239	-111	-0.32	522	470	-52	-0.10	
INTERR. - TRANSPORT (TS4)	16,362	31,170	14,808	0.91	35,079	31,170	-3,909	-0.11	
INTERR. - TRANSPORT (TS5)	472,650	191,298	-281,352	-0.60	171,621	191,298	19,677	0.11	
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2008 through DECEMBER 2008

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0275371	1.0287704	1.0287855	1.0363002	1.0283693	1.0320652	1.0305909	1.0312142	1.0327814			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0449767	1.0462308	1.0462462	1.0538884	1.0458229	1.0495816	1.0480823	1.0487162	1.0503099	0	0	0



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	008803884	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	STUART SHOAF	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	POST OFFICE BOX 549			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>	\$49.39
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313888
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002361
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2008

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	337605	78349		CROSSTEX ENERGY/I	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0182	0.0000	-0.0112	4,410	-49.39	01 - 30	
Transportation Commodity																			

**Invoice Total Amount:** 4,410 -49.39

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	09/29/2008 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	October 01, 2008
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	4,614.00
<b>Invoice Identifier:</b>	000313887
<b>Account Number:</b>	52002361
<b>Net Due Date:</b>	10/10/2008

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,000	4,614.00	01 - 30	
				Reservation/Demand D1															

**Invoice Total Amount: 6,000 4,614.00**

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Received Time Oct. 20 2:54PM

Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Invoice Number 9040230  
Invoice Date 10/20/2008  
Contract # 9000114  
Delivery Month Sep 2008  
Due Date 10/30/2008

To:

Stuart Shoaf  
ST JOE NATURAL GAS  
P O BOX 549  
PORT ST JOE, FL, 32457

Remit:

US \$ WIRE

Fax # (850) 229-8392

Natural Gas delivered during Sep 2008

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Florida Gas Transmission Company</b>				
<b>Crosstex Energy/FGT Refugio (0078349 )</b>				
Base Commodity 09/01-09/30	3290511 / 9151708	4,590	9.9400	45,624.60
<b>Total For Crosstex Energy/FGT Refugio (0078349 )</b>		<b>4,590</b>		<b>45,624.60</b>
<b>Total Amount Due</b>		<b>4,590</b>		<b>45,624.60</b> ✓

If remitting an amount different than the total amount billed, please note change number shown below, including appropriate documentation  
\*\*\* Please include BP's invoice number on all remittances

Less:  
Credit for 9/08 Invoice (\$ 1,113.28) ✓  
**Balance Due \$44,511.32** ✓

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2233  
Or Email: AnnMarie.Horstman@bp.com  
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00



**IMBALANCE CASH OUT**  
**ST JOE NATURAL GAS COMPANY, INC.**

REMITT: ST JOE NATURAL GAS COMPANY, INC.  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32457

Office: 850-229-8216  
 Fax: 850-229-8392

**INVOICE** 4687.6  
**DATE:** 19-Nov-08  
**DELINQUENT:** 29-Nov-08

TO: FGT  
 P.O. BOX 1188  
 HOUSTON, TX 77251-1188

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	SEPTEMBE	\$7.4540	100.00%	\$7.454	2,461	\$18,344.29
TOTAL DECATHERM / INVOICE						<u>\$18,344.29</u>

**IMBALANCE CASH OUT**  
**ST JOE NATURAL GAS COMPANY, INC.**

**INVOICE**            4687.6

REMITT:            Accounts Payable - Energy  
 Arizona Chemical Company  
 P.O. Box 550850  
 Jacksonville, FL 32255-0850

DATE:            24-Nov-08  
 DELINQUENT:    04-Dec-08

TO:                ST JOE NATURAL GAS COMPANY, INC.  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32457

Office: 850-229-8216  
 Fax:    850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	SEP 2008	\$7.4540	100.00%	\$7.454	2,183	\$16,272.08

TOTAL DECATHERM / INVOICE

\$16,272.08

**IMBALANCE CASH OUT**  
**ST JOE NATURAL GAS COMPANY, INC.**

**INVOICE** 4687.6

REMITT: Infinite Energy  
 7001 SW 24th Street  
 Gainesville, FL 32607

Fax: 251-375-2235

DATE: 24-Nov-08  
 DELINQUENT: 04-Dec-08

TO: ST JOE NATURAL GAS COMPANY, INC.  
 POST OFFICE BOX 549  
 PORT ST JOE, FL 32457

Office: 850-229-8216  
 Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	SEP 2008	\$7.4540	90.00%	\$6.709	254.40	\$1,706.67
TOTAL DECATHERM / INVOICE						<u>\$1,706.67</u>

TIME ALLOCATION : 9/1-15/08

ST. JOE NATURAL GAS CO, INC.  
 PO BOX 549  
 PORT SAINT JOE, FL 32457-0549

TOTAL	TOTAL HRS	HRLY RATE	ACCT #	MTH %
[REDACTED]	26	[REDACTED]	107	[REDACTED]
\$1,355.54	35	\$38.51	807	[REDACTED]
[REDACTED]	42	[REDACTED]	870	[REDACTED]
[REDACTED]	22	[REDACTED]	871	[REDACTED]
[REDACTED]	15	[REDACTED]	874	[REDACTED]
[REDACTED]	105	[REDACTED]	874-1	[REDACTED]
[REDACTED]	7	[REDACTED]	875	[REDACTED]
[REDACTED]	4	[REDACTED]	876	[REDACTED]
[REDACTED]	7	[REDACTED]	877	[REDACTED]
[REDACTED]	56	[REDACTED]	878	[REDACTED]
[REDACTED]	4	[REDACTED]	879	[REDACTED]
[REDACTED]	7	[REDACTED]	880	[REDACTED]
[REDACTED]	7	[REDACTED]	886	[REDACTED]
[REDACTED]	8	[REDACTED]	887	[REDACTED]
[REDACTED]	7	[REDACTED]	889	[REDACTED]
[REDACTED]	5	[REDACTED]	890	[REDACTED]
[REDACTED]	6	[REDACTED]	891	[REDACTED]
[REDACTED]	17	[REDACTED]	892	[REDACTED]
[REDACTED]	3	[REDACTED]	894	[REDACTED]
[REDACTED]	76	[REDACTED]	902	[REDACTED]
[REDACTED]	249	[REDACTED]	903	[REDACTED]
[REDACTED]	187	[REDACTED]	920	[REDACTED]
[REDACTED]	2	[REDACTED]	926	[REDACTED]
[REDACTED]	28	[REDACTED]	928	[REDACTED]
[REDACTED]	13	[REDACTED]	932	[REDACTED]
[REDACTED]	220	[REDACTED]	416-1	[REDACTED]
[REDACTED]	0	#DIV/0!	416-22	[REDACTED]
[REDACTED]	177	[REDACTED]	416-25	[REDACTED]
[REDACTED]	1,334	[REDACTED]		100.00%
[REDACTED]	909.9	[REDACTED]		[REDACTED]

TIME ALLOCATION : 9/16-30/08

TOTAL	TOTAL HRS	HRLY RATE	ACCT #	MTH %
[REDACTED]	28	[REDACTED]	107	[REDACTED]
\$1,381.38	35	\$39.24	807	[REDACTED]
[REDACTED]	43	[REDACTED]	870	[REDACTED]
[REDACTED]	22	[REDACTED]	871	[REDACTED]
[REDACTED]	11	[REDACTED]	874	[REDACTED]
[REDACTED]	106	[REDACTED]	874-1	[REDACTED]
[REDACTED]	8	[REDACTED]	875	[REDACTED]
[REDACTED]	5	[REDACTED]	876	[REDACTED]
[REDACTED]	8	[REDACTED]	877	[REDACTED]
[REDACTED]	104	[REDACTED]	878	[REDACTED]
[REDACTED]	26	[REDACTED]	879	[REDACTED]
[REDACTED]	15	[REDACTED]	880	[REDACTED]
[REDACTED]	6	[REDACTED]	886	[REDACTED]
[REDACTED]	3	[REDACTED]	887	[REDACTED]
[REDACTED]	5	[REDACTED]	889	[REDACTED]
[REDACTED]	1	[REDACTED]	890	[REDACTED]
[REDACTED]	4	[REDACTED]	891	[REDACTED]
[REDACTED]	9	[REDACTED]	892	[REDACTED]
[REDACTED]	22	[REDACTED]	894	[REDACTED]
[REDACTED]	26	[REDACTED]	902	[REDACTED]
[REDACTED]	254	[REDACTED]	903	[REDACTED]
[REDACTED]	156	[REDACTED]	920	[REDACTED]
[REDACTED]	2	[REDACTED]	926	[REDACTED]
[REDACTED]	29	[REDACTED]	928	[REDACTED]
[REDACTED]	13	[REDACTED]	932	[REDACTED]
[REDACTED]	201	[REDACTED]	416-1	[REDACTED]
[REDACTED]	0	#DIV/0!	416-22	[REDACTED]
[REDACTED]	180	[REDACTED]	416-25	[REDACTED]
[REDACTED]	1,321	[REDACTED]		100.00%
[REDACTED]	911.9	[REDACTED]		[REDACTED]

ST. JOE NATURAL GAS CO, INC.  
 PO BOX 549  
 PORT SAINT JOE FL 32457-0549