



# Florida City Gas

4180 South U.S. 1  
Rockledge, FL 32955  
www.floridacitygas.com

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October 22, 2008

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-950

**Re: Docket No. 080003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of September 2008.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu  
Regulatory Analyst  
Florida City Gas

COM	
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DOCUMENT NUMBER-DATE

10106 OCT24 8

FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)

PAGE 1 OF 11

	CURRENT MONTH: 09/08		Through		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ORG. EST.	(C) DIFFERENCE		(E) ACTUAL	(F) ORG. EST.	(G) DIFFERENCE		
			(D) AMOUNT	(D) %			(G) AMOUNT	(G) %	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,400	17,400	100.00	-	180,048	180,048	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,074,564	2,785,100	710,536	25.51	27,066,710	28,834,423	1,767,713	6.13
5	DEMAND (Line 32 A-1 support detail)	492,685	492,649	(36)	(0.01)	5,630,220	5,619,837	(10,383)	(0.18)
6	OTHER (Line 40 A-1 support detail)	171,271	45,139	(126,132)	(279.43)	604,670	408,449	(196,221)	(48.04)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,738,520	3,340,288	601,768	18.02	33,301,600	34,402,757	1,101,157	3.20
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(4,500)	(2,149)	2,351	(109.40)	(10,500)	(14,890)	(4,390)	29.48
14	TOTAL THERM SALES	3,507,399	3,338,139	(169,260)	(5.07)	33,598,815	34,387,867	789,052	2.29
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,128,620	3,107,127	978,507	31.49	28,173,770	32,151,257	3,977,487	12.37
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,326,470	3,074,027	747,557	24.32	28,019,372	31,850,857	3,831,485	12.03
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,397,400	8,897,400	(1,500,000)	(16.86)	112,920,520	104,879,040	(8,041,480)	(7.67)
20	OTHER Commodity (Line 40 A-1 support detail)	-	35,100	35,100	100.00	295,801	318,400	22,599	7.10
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,326,470	3,109,127	782,657	25.17	28,315,173	32,169,257	3,854,084	11.98
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	-	(18,000)	(18,000)	100.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,091,739	3,107,127	15,388	0.50	30,092,023	32,151,257	2,059,234	6.40
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.89172	0.90601	0.01429	1.58	0.96800	0.90530	(0.06070)	(6.70)
32	DEMAND (5/19)	0.04739	0.05537	0.00798	14.41	0.04986	0.05358	0.00372	6.94
33	OTHER (6/20)	#DIV/0!	1.28601	#DIV/0!	#DIV/0!	2.04418	1.28282	(0.76136)	(59.35)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.17711	1.07435	(0.10276)	(9.56)	1.17610	1.06943	(0.10667)	(9.97)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	1.07450	1.07450	100.00	#DIV/0!	0.82722	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.88575	1.07504	0.18929	17.61	1.10666	1.07003	(0.03663)	(3.42)
41	TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-
42	TOTAL COST OF GAS (40+41)	0.87410	1.06339	0.18929	17.80	1.09501	1.05838	(0.03663)	(3.46)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.87850	1.06874	0.19024	17.80	1.10052	1.06370	(0.03682)	(3.46)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.879	1.069	0.190	17.77	1.101	1.064	(0.037)	(3.48)

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 08		Through		DECEMBER 08			
		CURRENT MONTH: 09/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	13,784	13,784	100.00	-	176,135	176,135	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,074,564	2,032,033	(42,531)	(2.09)	27,066,710	25,848,022	(1,218,688)	(4.71)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	492,685	480,290	(12,395)	(2.58)	5,630,220	5,378,838	(251,382)	(4.67)
6	OTHER (Line 40 A-1 support detail)	171,271	45,139	(126,132)	(279.43)	604,670	401,856	(202,814)	(50.47)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,738,520	2,571,246	(167,274)	(6.51)	33,301,600	31,804,851	(1,496,749)	(4.71)
12	NET UNBILLED	-	-	-	-	-	#VALUE!	#VALUE!	#VALUE!
13	COMPANY USE (Line 40 - Page 11)	(4,500)	(2,309)	2,191	(94.89)	(10,500)	(20,070)	(9,570)	47.68
14	TOTAL THERM SALES	3,507,399	2,568,937	(938,462)	(36.53)	33,598,815	31,784,781	(1,814,034)	(5.71)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,128,620	2,193,765	65,145	2.97	28,173,770	28,500,672	326,902	1.15
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,326,470	2,193,765	(132,705)	(6.05)	28,019,372	28,500,672	481,300	1.69
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,397,400	8,897,400	(1,500,000)	(16.86)	112,920,520	104,879,040	(8,041,480)	(7.67)
20	OTHER Commodity (Line 40 A-1 support detail)	-	35,100	35,100	100.00	295,801	313,200	17,399	5.56
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,326,470	2,228,865	(97,605)	(4.38)	28,315,173	28,813,872	498,699	1.73
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	-	(18,000)	(18,000)	100.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,091,739	2,226,865	(864,874)	(38.84)	30,092,023	28,795,872	(1,296,151)	(4.50)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00628	0.00628	100.00	-	0.00618	0.00618	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.89172	0.92628	0.03456	3.73	0.96600	0.90693	(0.05907)	(6.51)
32	DEMAND (5/19)	0.04739	0.05398	0.00659	12.21	0.04986	0.05129	0.00143	2.79
33	OTHER (6/20)	#DIV/0!	1.28601	#DIV/0!	#DIV/0!	2.04418	1.28307	(0.76111)	(59.32)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.17711	1.15361	(0.02350)	(2.04)	1.17610	1.10380	(0.07230)	(6.55)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	1.15450	1.15450	100.00	#DIV/0!	1.11500	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.88575	1.15465	0.26890	23.29	1.10666	1.10449	(0.00217)	(0.20)
41	TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-
42	TOTAL COST OF GAS (40+41)	0.87410	1.14300	0.26890	23.53	1.09501	1.09284	(0.00217)	(0.20)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.87850	1.14875	0.27025	23.53	1.10052	1.09834	(0.00218)	(0.20)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.879	1.149	0.270	23.50	1.101	1.098	(0.003)	(0.27)

COMPANY: FLORIDA CITY GAS	PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			PAGE 3 OF 11
FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08				
CURRENT MONTH: 09/08				
COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,166,410	0.00	0.00000	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)	(37,790)	0.00	0.00000	
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00		
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00		
7				
8 TOTAL COMMODITY (Pipeline)	2,128,620	0.00	0.00000	
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
<b>SWING SERVICE / ALERT DAY CHARGES</b>				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00		
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance	0	0.00		
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00		
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,128,620	2,110,417.51	0.99145	
18 Bay Gas Storage	0	0.00		
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 24 Page 11)	(60,590.00)	(23,114.83)		
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	258,440	191,043.64		
22 Other Shippers (Line 85 Page 10)	0.00	(199,282.35)		
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	(4,500.00)	#DIV/0!	
24 TOTAL COMMODITY (Other)	2,326,470	2,074,563.97	0.89172	
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	8,897,400	458,934.58	0.05158	
26 Less Relinquished to End-Users			0.00000	
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00		
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000	
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00		
32 TOTAL DEMAND	10,397,400	492,684.58	0.04739	
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
<b>OTHER</b>				
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	0	38,691.46	0.00000	
34 Peak Shaving				
35 Storage withdrawal		132,579.66		
36 Brevard LNG Tanker & Vaporizer		0.00		
37 Realized Gain/Loss (Line 22, Page 10)		0.00		
38 Gooch Trucking Company		0.00		
39 Other - FGT Supplier Refund		0.00		
40 TOTAL OTHER	0	171,271.12	#DIV/0!	
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 08 Through DECEMBER 08				(REVISED 6/08/94)			
		CURRENT MONTH: 09/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,245,835	2,077,172	(168,663)	-8.12%	27,671,380	26,249,878	(1,421,502)	-5.42%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	492,685	494,074	1,389	0.28%	5,630,220	5,554,973	(75,247)	-1.35%
3	TOTAL	2,738,520	2,571,246	(167,274)	-6.51%	33,301,600	31,804,851	(1,496,749)	-4.71%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,507,399	2,568,937	(938,462)	-36.53%	33,038,149	31,784,781	(1,253,368)	-3.94%
5	TRUE-UP (COLLECTED) OR REFUNDED	41,585	41,585	-	0.00%	374,249	374,249	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,548,984	2,610,522	(938,462)	-35.95%	33,412,398	32,159,030	(1,253,368)	-3.90%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	810,464	39,276	(771,188)	-1963.51%	110,798	354,179	243,381	68.72%
8	INTEREST PROVISION-THIS PERIOD (21)	4,409	(1,314)	(5,723)	435.54%	22,631	(9,019)	(31,650)	350.93%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,046,905	(425,630)	(1,472,535)	345.97%	1,219,460	(400,164)	(1,619,624)	404.74%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(41,585)	(41,585)	-	0.00%	(374,249)	(374,249)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing	-	-	-	---	841,553	-	(841,553)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,820,193	(429,253)	(2,249,446)	524.04%	1,820,193	(429,253)	(2,249,446)	524.04%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,046,905	(425,630)	(1,472,535)	345.97%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,815,784	(427,939)	(2,243,723)	524.31%				
14	TOTAL (12+13)	2,862,689	(853,569)	(3,716,258)	435.38%				
15	AVERAGE (50% OF 14)	1,431,345	(426,785)	(1,858,130)	435.38%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02450	0.02450	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04950	0.04950	-	0.00%				
18	TOTAL (16+17)	0.07400	0.07400	-	0.00%				
19	AVERAGE (50% OF 18)	0.03700	0.03700	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00308	0.00308	-	0.00%				
21	INTEREST PROVISION (15x20)	4,409	(1,314)	(5,723)	435.54%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 09/08

JANUARY 08

Through

DECEMBER 08

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								
2	Sequent Energy Management	System Supply	FTS	2,165,410		2,165,410	1,864,372.47		458,934.57	2,598.49	21.31
3											86.10
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>2,165,410</b>	<b>-</b>	<b>2,165,410</b>	<b>1,864,372</b>	<b>-</b>	<b>458,935</b>	<b>2,598</b>	<b>107.41</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/08 Through 12/31/08

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

CURRENT MONTH: 09/08

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	7,218	7,020	216,541	210,586	8.6098	8.8533
2								
3								
4								
5								
6								
7								
8								
9								
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11								
12								
13								
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15								
16								
17								
18								
19								
20								
		<b>TOTAL</b>	7,218	7,020	216,541	210,586	9.7460	10.0216
					<b>WEIGHTED AVERAGE</b>		8.6098	8.8533

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:			JANUARY 08 Through		DECEMBER 08				
CURRENT MONTH: 09/08		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,146,402	1,292,749	146,347	12.77%	12,415,850	15,172,496	2,756,646	22.20%	
2 GAS LIGHTS	1,404	1,900	496	35.33%	13,925	17,100	3,175	22.80%	
3 COMMERCIAL	1,921,303	1,772,678	(148,625)	-7.74%	17,023,865	16,543,862	(480,003)	-2.82%	
4 LARGE COMMERCIAL	22,630	39,500	16,870	74.55%	638,383	415,100	(223,283)	-34.98%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	2,700	2,700	0.00%	
<b>6 TOTAL FIRM</b>	<b>3,091,739</b>	<b>3,107,127</b>	<b>15,388</b>	<b>0.50%</b>	<b>30,092,023</b>	<b>32,151,258</b>	<b>2,059,235</b>	<b>6.84%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	1,572,328	1,456,600	(115,728)	-7.36%	16,237,699	15,575,600	(662,099)	-4.08%	
11 SMALL COMMERCIAL TRANSP. FI	1,715,901	1,705,960	(9,941)	-0.58%	15,836,685	15,804,370	(32,315)	-0.20%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,000	1,000	0.00%	-	10,500	10,500	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP	675,674	1,599,300	923,626	136.70%	6,262,439	8,040,800	1,778,361	28.40%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
<b>19 TOTAL TRANSPORTATION</b>	<b>3,963,903</b>	<b>4,762,860</b>	<b>798,957</b>	<b>20.16%</b>	<b>38,336,823</b>	<b>39,431,270</b>	<b>1,094,447</b>	<b>2.85%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>7,055,642</b>	<b>7,869,987</b>	<b>814,345</b>	<b>11.54%</b>	<b>68,428,846</b>	<b>71,582,528</b>	<b>3,153,682</b>	<b>4.61%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>					
20 RESIDENTIAL	96,726	98,598	1,872	1.94%	97,441	98,798	1,357	1.39%	
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%	
22 COMMERCIAL	4,588	4,294	(294)	-6.41%	4,530	4,228	(302)	-6.67%	
23 LARGE COMMERCIAL	3	3	-	0.00%	5	3	(2)	-40.00%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
<b>25 TOTAL FIRM</b>	<b>101,317</b>	<b>103,117</b>	<b>1,800</b>	<b>1.78%</b>	<b>101,976</b>	<b>103,251</b>	<b>1,275</b>	<b>1.25%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>					
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>					
29 COMMERCIAL TRANSP.	73	67	(6)	-8.22%	72	67	(5)	-6.94%	
30 SMALL COMMERCIAL TRANSP. FI	1,483	1,498	15	1.01%	1,490	1,497	7	0.47%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP	7	8	1	14.29%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>1,565</b>	<b>1,578</b>	<b>13</b>	<b>0.83%</b>	<b>1,571</b>	<b>1,577</b>	<b>6</b>	<b>0.38%</b>	
<b>TOTAL CUSTOMERS</b>	<b>102,882</b>	<b>104,695</b>	<b>1,813</b>	<b>1.76%</b>	<b>103,547</b>	<b>104,828</b>	<b>1,281</b>	<b>1.24%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	12	13	1	8.33%	14	17	3	21.43%	
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%	
41 COMMERCIAL	419	413	(6)	-1.43%	418	435	17	4.07%	
42 LARGE COMMERCIAL	7,543	13,167	5,624	74.56%	14,186	15,374	1,188	8.37%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	21,539	21,740	201	0.93%	25,058	25,830	772	3.08%	
47 SMALL COMMERCIAL TRANSP. FI	1,157	1,139	(18)	-1.56%	1,181	1,173	(8)	-0.68%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	389	389	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP	96,525	199,913	103,388	107.11%	99,404	111,678	12,274	12.35%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	



**CONVERSION FACTOR CALCULATION**

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 08

through

DECEMBER 08

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0296	1.0267	1.0276	1.0286	1.0296	1.0296	1.0344	1.0325	1.0334	-	-	-
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0650	1.0620	1.0630	1.0640	1.0650	1.0650	1.0700	1.0680	1.0690	0.0000	0.0000	0.0000

FGT FTS - Contract 5034						MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	<b>Commodity costs</b>										
2	Contract #5034		FTS 1			2,166,410	0.00000	0.00			
3	Contract #3608, 5338, 5364, 5381		FTS 2			0	0.00000	0.00			
3A	Back to Back / No Notice							n/a	n/a		
4	<b>Total Firm:</b>						<b>2,166,410</b>		<b>0.00</b>	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>											
5	FTS-1 Demand - System supply		Miami			4,533,300	0.04055	183,825.31	( )		
6	" Capacity release					0	---	0.00	( )		
7	" System supply		Treasure Coast			240,300	0.04055	9,744.17	( )		
8	" System supply		Brevard			1,423,800	0.04055	57,735.09	( )		
9	" " "		Merritt Sq.			0	0.04055	0.00	( )		
10	<b>Total FTS-1 demand</b>						<b>6,197,400</b>		<b>251,304.57</b>		
11											
12	FTS-2 Demand - System supply		Miami			2,700,000	0.07690	207,630.00	( )		
13	FTS-2 Demand - Capacity release					0	---	0.00	( )		
14											
15	<b>Total FTS-2 demand</b>						<b>2,700,000</b>		<b>207,630.00</b>		
16											
17											
18	FGT Fuel Surcharge								0.00		
19											
20											
21	<b>Total fixed charges</b>						<b>8,897,400</b>		<b>458,934.57</b>	( )	
22											
23	<b>OTHER SUPPLIERS:</b>										
24							<b>THERMS</b>	<b>AMOUNT</b>			
25	Sequent Energy Management						2,165,410		1,864,372.47	( )	
26	Bay Gas Storage						294,460		246,045.04	( )	
27											
28											
29											
30											
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34											
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42											
43											
44											
45	<b>Total costs:</b>						<b>2,459,870</b>		<b>2,110,417.51</b>		
46											
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>								<b>2,569,352.08</b>		

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia, Brv, TC) 09/08	2,166,410.0						
2	Reverse FTS-1 & FTS-2 Commod accr 08/08	(2,351,740.0)						
3	FTS-1 & FTS-2 Commodity 08/08	2,313,950.0						
4		2,128,620.0						
5								
6	FTS-1 & FTS-2 Demand (Mia, Brv, TC) 09/08	8,897,400.0		458,934.57	458,934.57			
7	Reverse FTS-1 & FTS-2 Demand accr 08/08	(9,193,980.0)		(474,232.38)	(474,232.38)			
8	FTS-1 & FTS-2 Demand 08/08	9,193,980.0	474,232.39		474,232.39	B1 (1)		
9								
10	TOTAL FGT DEMAND	8,897,400.0			458,934.58			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge -		0.00					
20	FGT - Supplier Refund		0.00					
21			0.00					
22	TECO - Peoples Gas -		6,401.67		6,401.67	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.		32,289.79		32,289.79	B4		
24	Reverse Sequent - 08/08	(2,251,850.0)		(2,204,779.91)	(2,204,779.91)			
25								
26	Sequent - 08/08	2,402,440.0	2,173,209.89		2,173,209.89	B1 (3)		
27	Sequent - - Adjustment		0.00					
28								
29	Reverse Bay Gas Storage - Injection 08/08			0.00				
30	Reverse Bay Gas Storage - Inventory - 09/08			(245,717.36)	(245,717.36)			
31	Bay Gas Storage - Injection 08/08		0.00					
32								
33	Gas Bay Storage inventory , 08/08		0.00					
34	Gas Bay Storage - Adj.		0.00	78,005.03	78,005.03			
35	Storage Withdrawals - 08/08 - Inventory		132,287.17		132,287.17			
36	Storage W/D Adj:			0.00				
37								
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85	Net Activity	150,590.00			(199,282.35)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,459,870.0		2,110,417.51	2,110,417.51		1	
88								
89	Total purchases & accruals -		2,128,620.0	2,818,420.91	(277,372.54)	2,408,761.20		


FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 09/08

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs - Aug'08	258,440.0	185,917.71		185,917.71	B5		
3	Adj. 07/08		5,125.93		5,125.93			
4								
5								
6								
7								
8								
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21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>258,440.0</b>	<b>191,043.84</b>	<b>0.00</b>	<b>191,043.84</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Cashout - June'08	(60,590.0)	(23,114.83)		(23,114.83)	B1 (2)		
26			0.00					
27								
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(60,590.0)</b>	<b>(23,114.83)</b>	<b>0.00</b>	<b>(23,114.83)</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0.0			0.00			
30	Bay Gas - Storage Demand - June	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch. - Bay Gas -	0.0		0.00	0.00			
33	Storage Injections Transp. - Bay Gas -	0.0		0.00	0.00			
34	Storage Withdrawals - Bay Gas - 08/08	114,860.0		114.86	114.86	B1 (4)		
35	Storage Withdrawals - Transp. - Bay Gas - 08/08		110,610.0	177.63	177.63	B1 (5)		
36	<b>Total storage costs</b>	<b>1,614,860.0</b>		<b>34,042.49</b>	<b>0.00</b>	<b>34,042.49</b>		
37								
38			<b>2,326,470.0</b>	<b>3,020,392.21</b>	<b>(277,372.54)</b>	<b>2,610,732.50</b>		
39				(a)	(b)			
40								
41	<b>Total Gas Cost - (a + b):</b>			<b>2,743,019.67</b>				
42				<b>0.00</b>				
43	50% margin sharing							(For information only)
44	Company Use - 2008 Estimate		0.0	(4,500.00)				
45	Company Use - adj.		0.0	0.00				
46								
47	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>2,326,470.00</b>	<b>2,738,519.67</b>				

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
  
 Houston, TX 77002-4374  
  
**Contact:** Tracy Tran  
**Phone:** 832.397.8505  
**Fax:** 832.397.3711

**BUYER:**  
 NUI Utilities, Inc. d/b/a/ Florida City Gas in  
 c/o AGL Services Company  
 P.O. Box 4569  
  
 Atlanta, GA 30302  
  
**Contact:** Chris Earle  
**Phone:** 404.584.4344  
**Fax:** 404.584.4233

**Remit To:**  
 [REDACTED]  
 Wachovia, N.A.  
 [REDACTED]

  
**Netted Invoice**  
**Invoice #:** FCG200808  
**Invoice Date:** 9/15/2008  
**Due Date:** 9/25/2008  
**Delivery Period:** Aug-08

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume		Amount (\$)
<b>COMMODITY PURCHASES</b>											
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$9.1700	FGT Z1	198,483	Baseload	\$ 1,820,089.11
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$9.2700	FGT Z2	2	Baseload	\$ 18.54
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$9.7600	FGT Z3	1,063	Baseload	\$ 10,374.88
									<b>199,548</b>		<b>\$ 1,830,482.53</b>
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$8.2233	FGT Z1	35,092	Swing	\$ 288,571.67
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$8.7460	FGT Z2	2,201	Swing	\$ 19,249.96
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$9.3346	FGT Z3	5,027	Swing	\$ 46,925.13
									<b>42,320</b>		<b>\$ 354,746.76</b>
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$9.1700	FGT Z1	(1,624)	Turnback	\$ (14,892.08)
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback	\$ -
									<b>(1,624)</b>		<b>\$ (14,892.08)</b>
									<b>240,244</b>	<b>Total Commodity Purchases</b>	<b>\$ 2,170,337.21</b>
<b>STORAGE PURCHASES</b>											
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Bay Gas	\$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Bay Gas	\$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Bay Gas	\$ -
									-	<b>Total Storage Purchases</b>	<b>\$ -</b>
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FSS	-	Bay Gas	\$ -
<b>STORAGE WD's</b>											
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	11,486	Bay Gas	\$ 114.86
									<b>11,486</b>		<b>\$ 114.86</b>
<b>TRANSPORTATION</b>											
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0163	FTS-1	159,123	Baseload	\$ 2,593.70
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	-\$0.0112	FTS-2	33,077	Baseload	\$ (370.46)
									<b>192,200</b>		<b>\$ 2,223.24</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0163	FTS-1	40,758	Swing	\$ 664.36
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Swing	\$ -
									<b>40,758</b>		<b>\$ 664.36</b>
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0163	FTS-1	(1,179)	Turnback	\$ (19.22)
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	-\$0.0112	FTS-2	(384)	Turnback	\$ 4.30
									<b>(1,563)</b>		<b>\$ (14.92)</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	Bay Gas Inj	\$ -
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -

B1 (3)

B1 (4)

B1 (3)

B1 (3)

B1 (3)

B1

										\$	-
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0163	FTS-1	10,964	Bay Gas Wd	\$ 178.71
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	-\$0.0112	FTS-2	<u>97</u>	Bay Gas Wd	\$ (1.09)
									<b>11,061</b>		\$ <b>177.63</b>
									<b>253,942</b>		\$ <b>3,165.17</b>
									<b>Total Transportation Charges</b>		\$ <b>2,173,502.38</b>
									<b>Sub Total Florida Gas Transmission Company</b>		

**DEMAND CHARGES**

COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31					B1(\$1) 507,982.39
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**MISCELLANEOUS**

Cashout FGT - Jul08	Sell	tcarter	Florida Gas Transmission Company	FGT			\$10.6080		(2,179)		\$ B1(2) (23,114.83)
Imbalance trade	Sell	tcarter	Florida Gas Transmission Company	FGT			\$7.1700				\$ -
									<b>Sub Total "Other Charges"</b>		\$ <b>484,867.56</b>

**Total Due \$ 2,658,369.94**

(B1)

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE 0912200800101881



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 E

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
7,485.42

STATEMENT DATE  
09/02/08

PAYABLE UPON RECEIPT

010122 00648071 000748542

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO 08/31/08	31	09/02/08

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	CCF	X BTU	X CONVER	THERMS USED
ZSM08935	50975 48261	2714	1.0510	1.00250	2859.5
TOTAL THERMS =					2859.5

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)			
PREVIOUS BALANCE			7683.87
PAYMENT			4034.59-
CUSTOMER CHARGE		100.00	
DISTRIBUTION	2859.5 THMS @	0.14732	421.26
PGA	2859.5 THMS @	1.14011	3260.14
TOTAL GAS CHARGES			3781.40
TAXES AND FEES			
FRANCHISE FEE			
LOCAL TAX			
STATE TAX			
GROSS RECEIPTS TAX			
TOTAL TAXES AND FEES			0.00
THIS MONTH'S CHARGE			3781.40
LATE PAYMENT FEE			54.74
TOTAL BALANCE DUE			7485.42

pay this amount only

3781.40

B2

\*\* 3649.28 WAS PAST DUE ON 08/22/08 \*\*  
\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

G/L 53  
Acct # 610030 Dept. 0303

Nelly Rodriguez  
FCG

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com  
Dept. 0303 (PGS)  
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY

AMOUNT NOW DUE  
7,485.42

THIS MONTH'S CHARGE DUE BEFORE  
09/23/08

ACCOUNT NUMBER  
00648071

AVERAGE DAILY THERM USAGE  
AUG 08 92.2  
AUG 07 99.7

NEXT SCHEDULED READ DATE  
09/30/08

PLEASE REMIT PAYMENT TO:

0912200800101880  
CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
2,620.27

STATEMENT DATE  
09/02/08

PAYABLE UPON RECEIPT

010122 00648097 000262027

CITY GAS CO OF FLA  
NUI CORPORATION NELLY RODRIGUEZ  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180-2107

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
2,620.27

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE  
DUE BEFORE  
09/23/08

--SERVICE PERIOD--  
TO 08/31/08 NUMBER OF DAYS 31 STATEMENT DATE 09/02/08

ACCOUNT NUMBER  
00648097

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER ZTQ74899 METER READS PRES - PREV = 38594 - 36736 -----FACTORS----- CCF X BTU X CONVER = 1858 1.0510 1.00250 THERMS USED 1957.6  
TOTAL THERMS = 1957.6

AVERAGE DAILY THERM USAGE  
AUG 08 63.1  
AUG 07 63.3

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 2357.00  
PAYMENT 2357.00-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 1957.6 THMS @ 0.14732 288.39  
PGA 1957.6 THMS @ 1.14011 2231.88  
TOTAL GAS CHARGES 2620.27  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 2620.27

TOTAL BALANCE DUE

2620.27

NEXT SCHEDULED  
READ DATE  
09/30/08

G/L53  
Acct# 610030  
Dept. 0303  
Nelly Rodriguez FCG

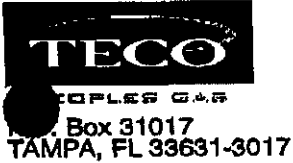
B3

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)  
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY



PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 D

ACCOUNT NUMBER  
15791056

AMOUNT NOW DUE  
32,289.79

STATEMENT DATE  
08/29/08

PAYABLE UPON RECEIPT

010120 15791056 003228979  
FLORIDA CITY GAS ATTN: NELLY RODRI  
PIVOTAL UTILITY HOLDINGS, INC  
955 E 25TH ST  
HIALEAH FL 33013

Post-It™ brand fax transmittal memo 7671 # of pages 1  
To Nelly From Pam  
Co. Co.  
Dept. Phone #  
Fax # Fax #

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE CHECK PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED

PLEASE RETAIN THIS LOWER PORTION

DIRECT ALL INQUIRIES TO:



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE ADDRESS 600 SW 172ND AVE  
MIRAMAR FL 33029

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD--  
TO 08/27/08 NUMBER OF DAYS 30 STATEMENT DATE 08/29/08

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER ZTE87908 METER READS PRES - PREV 70521 67905 -----FACTORS----- CCF X BTU X CONVER 2616 1.0500 10.00000 = THERMS USED 27468.0  
TOTAL THERMS = 27468.0

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS) 45372.54  
PREVIOUS BALANCE 45372.54-  
PAYMENT  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 27468.0 THMS @ 0.14732 4046.58  
PGA 27468.0 THMS @ 1.14011 31316.54  
TOTAL GAS CHARGES 35463.12  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 35463.12  
APPLY DEPOSIT INTEREST 3173.33-  
TOTAL BALANCE DUE 32289.79

32,289.79

09/22/08

15791056

AUG 08 915.6  
AUG 07 696.3

09/25/08

G/L 53  
Acct # 610030  
Dept. 0303

Nelly Rodriguez  
FCG

↑ pay this amount.

(B4)

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

**Florida City Gas - Cash outs - Aug'08**

	<b>Therms</b>	<b>Amount</b>
FPU	860	717.67
FPL Energy	16,680	13,919.46
FPL Energy - 07/08 Adj.		(3,410.25)
Infinite Energy	24,880	19,959.07
Interconn Resources	209,190	156,343.16
Mirabito	20	16.69
End Users Inc.	(3,440)	(5,857.34)
MX Energy	0	0.00
Penninsula Energy	1,490	1,243.41
Pacific Summit	10,360	8,408.04
Utility Resource Sol.	(4,670)	(7,951.69)
Pro Energy Partners	3,070	2,529.49
Florida Natural Gas	0	0.00
	<hr/>	<hr/>
	<b>258,440</b>	<b>185,917.71</b>

B5