

State of Florida



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# Public Service Commission

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TALLAHASSEE, FLORIDA 32399-0850

**-M-E-M-O-R-A-N-D-U-M-**

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**DATE:** October 28, 2008  
**TO:** Ann Cole, Commission Clerk, Office of Commission Clerk  
**FROM:** Katherine E. Fleming, Senior Attorney, Office of General Counsel *KEF*  
**RE:** Docket Nos. 080407-EG; 080408-EG; 080409-EG; 080410-EG; 080411-EG;  
080412-EG; 080413-EG - Commission review of numeric conservation goals

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Please be advised that the agenda for the workshop scheduled for November 3, 2008 in the above-referenced dockets has been revised. A copy is attached. Please place a copy of the revised agenda in each of the above-referenced docket files. Thank you.

CMK/tfw

DOCUMENT NUMBER-DATE

10183 OCT 28 8

FPSC-COMMISSION CLERK

## **Workshop on Commission Review of Numeric Conservation Goals**

Monday, November 3, 2008

9:30 a.m. – 12:30 p.m.

Florida Public Service Commission  
Betty Easley Conference Center  
Joseph P. Cresse Hearing Room 148  
4075 Esplanade Way  
Tallahassee, Florida

The purpose of this workshop is to provide Commissioners and interested persons with an opportunity to discuss the development of demand-side and supply-side conservation and efficiency goals, including demand-side renewable systems, for Florida's electric utilities subject to Florida Energy Efficiency and Conservation Act (FEECA). The status of the Technical Potential Study identifying all available demand-side conservation measures being conducted by the electric utilities will be discussed. In addition, other statutory requirements of Sections 366.80 through 366.82, Florida Statutes, will be discussed.

### **REVISED AGENDA**

9:30 – 9:45 a.m.      **Welcome and General Overview**  
Chairman Matthew M. Carter II

9:45 – 11:15 a.m.    **Status of Technical Potential Study and Discussion of Other  
Statutory Requirements** – Presentation by FEECA Utilities

1. Status of Technical Potential Study
2. Utility plans, procedures, and methodologies being employed, or to be employed, to determine the full technical, economic, and achievable potential for supply-side generation, transmission, and distribution efficiency improvements.
3. Utility plans, procedures, and methodologies being employed, or to be employed, to screen the measures identified in the KEMA/ITRON Technical Potential Study to determine the economic and achievable potential of each measure.

4. Utility plans, procedures, and methodologies being employed, or to be employed, to determine the costs and benefits to consumers participating in each measure.
5. Utility plans, procedures, and methodologies being employed, or to be employed, to determine the costs and benefits to the general body of ratepayers as a whole, including utility incentives and participant contributions.
6. Utility plans, procedures, and methodologies being employed, or to be employed, to determine the costs imposed by state and federal regulations on the emission of greenhouse gases.
7. Utility plans, procedures, and methodologies being employed, or to be employed, to determine the need for incentives to promote both customer-owned and utility-owned energy efficiency and demand-side renewable energy systems.

11:15 – 12:15 p.m.

**Stakeholder Presentation**

John D. Wilson, Director of Research, Southern Alliance for Clean Energy

12:15 – 12:25 p.m.

**Scheduling, Post Workshop Comments, and Procedural Matters**

12:25 – 12:30 p.m.

**Chairman's Closing Remarks**