



PEOPLES GAS

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November 19, 2008

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 080003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2008 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Paula Brown

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08						Page 1 of 3		
		CURRENT MONTH: October 08				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$181,687	\$146,826	(\$34,861)	(23.74)	\$1,320,767	\$762,855	(\$557,912)	(73.13)	
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0	0.00	\$363,306	\$363,308	\$2	0.00	
3	SWING SERVICE	\$4,501	\$0	(\$4,501)	#DIV/0!	\$16,610,768	\$0	(\$16,610,768)	#DIV/0!	
4	COMMODITY (Other)	\$25,130,584	\$6,095,225	(\$19,035,359)	(312.30)	\$356,721,392	\$103,996,745	(\$252,724,647)	(243.01)	
5	DEMAND	\$4,512,336	\$3,910,490	(\$601,846)	(15.39)	\$40,415,895	\$38,211,207	(\$2,204,688)	(5.77)	
6	OTHER	\$147,832	\$250,000	\$102,168	40.87	\$3,337,859	\$3,687,000	\$349,141	9.47	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$46,173	\$80,571	\$34,398	42.69	\$332,220	\$337,182	\$4,962	1.47	
8	DEMAND	\$234,563	\$349,216	\$114,653	32.83	\$5,038,514	\$5,414,040	\$375,526	6.94	
9	OTHER	\$204,336	\$219,014	\$14,678	6.70	\$2,457,777	\$2,527,695	\$69,918	2.77	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$29,524,860	\$9,786,732	(\$19,738,128)	(201.68)	\$410,941,476	\$138,742,198	(\$272,199,278)	(196.19)	
12	NET UNBILLED	(\$393,182)	\$0	\$393,182	0.00	(\$1,743,606)	\$0	\$1,743,606	0.00	
13	COMPANY USE	\$58,253	\$0	(\$58,253)	0.00	\$285,791	\$0	(\$285,791)	0.00	
14	TOTAL THERM SALES (11)	\$27,356,675	\$9,786,732	(\$17,569,943)	(179.53)	\$407,672,936	\$138,742,198	(\$268,930,738)	(193.83)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	31,536,740	25,591,776	(5,944,964)	(23.23)	443,702,170	323,285,632	(120,416,538)	(37.25)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	73,395,000	73,395,000	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	19,478,910	-	(19,478,910)	#DIV/0!	
18	COMMODITY (Other)	33,476,013	8,603,485	(24,872,528)	(289.10)	373,039,458	120,387,361	(252,652,097)	(209.87)	
19	DEMAND	94,595,750	80,823,880	(13,771,870)	(17.04)	837,210,673	783,259,577	(53,951,096)	(6.89)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	6,123,760	10,685,841	4,562,081	42.69	137,545,460	139,020,657	1,475,197	1.06	
22	DEMAND	6,123,760	10,685,841	4,562,081	42.69	129,785,900	139,020,657	9,234,757	6.64	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	33,476,013	8,603,485	(24,872,528)	(289.10)	392,518,368	120,387,361	(272,131,007)	(226.05)	
25	NET UNBILLED	(70,649)	0	70,649	0.00	(2,131,245)	-	2,131,245	0.00	
26	COMPANY USE	42,769	0	(42,769)	0.00	301,750	-	(301,750)	0.00	
27	TOTAL THERM SALES (24)	32,685,273	8,603,485	(24,081,788)	(279.91)	392,222,033	120,387,361	(271,834,672)	(225.80)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00576	0.00574	(0.00002)	(0.42)	0.00298	0.00236	(0.00062)	(26.15)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.85276	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.75070	0.70846	(0.04224)	(5.96)	0.95626	0.86385	(0.09241)	(10.70)
32	DEMAND	(5/19)	0.04770	0.04838	0.00068	1.41	0.04827	0.04878	0.00051	1.05
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00754	0.00754	(0.00000)	(0.00)	0.00242	0.00243	0.00001	0.41
35	DEMAND	(8/22)	0.03830	0.03268	(0.00562)	(17.21)	0.03882	0.03894	0.00012	0.31
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.88197	1.13753	0.25556	22.47	1.04694	1.15246	0.10553	9.16
38	NET UNBILLED	(12/25)	5.56529	0.00000	(5.56529)	0.00	0.81812	0.00000	(0.81812)	0.00
39	COMPANY USE	(13/26)	1.36204	0.00000	(1.36204)	0.00	0.94711	0.00000	(0.94711)	0.00
40	TOTAL THERM SALES	(11/27)	0.90331	1.13753	0.23422	20.59	1.04773	1.15246	0.10474	9.09
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.86293	1.09715	0.23422	21.35	1.00735	1.11208	0.10474	9.42
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.86727	1.10267	0.23540	21.35	1.01241	1.11768	0.10527	9.42
45	PGA FACTOR ROUNDED TO NEAREST .001		86.727	110.267	23.54000	21.35	101.241	111.768	10.52700	9.42

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Residential Customers		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08						Page 2 of 3		
		CURRENT MONTH: October 08				PERIOD TO DATE				
		REV. FLEX	DIFFERENCE		REV. FLEX	DIFFERENCE				
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$83,140	\$60,213	(\$22,927)	(38.08)	\$677,471	\$366,910	(\$310,561)	(84.64)	
2	NO NOTICE SERVICE	\$19,284	\$19,284	\$0	0.00	\$194,865	\$194,867	\$2	0.00	
3	SWING SERVICE	\$2,060	\$0	(\$2,060)	#DIV/0!	\$9,137,324	\$0	(\$9,137,324)	#DIV/0!	
4	COMMODITY (Other)	\$11,499,755	\$2,499,652	(\$9,000,103)	(360.05)	\$178,194,866	\$50,311,923	(\$127,882,943)	(254.18)	
5	DEMAND	\$2,637,460	\$2,285,681	(\$351,779)	(15.39)	\$21,693,818	\$20,549,396	(\$1,144,422)	(5.57)	
6	OTHER	\$67,648	\$102,525	\$34,877	34.02	\$1,734,106	\$1,742,567	\$8,461	0.49	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$21,129	\$33,042	\$11,913	36.05	\$172,194	\$157,961	(\$14,233)	(9.01)	
8	DEMAND	\$137,102	\$204,117	\$67,015	32.83	\$2,661,851	\$2,846,090	\$184,239	6.47	
9	OTHER	\$119,434	\$128,014	\$8,580	0.00	\$1,311,453	\$1,340,730	\$29,277	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,031,682	\$4,602,182	(\$9,429,500)	(204.89)	\$207,486,952	\$68,820,882	(\$138,666,070)	(201.49)	
12	NET UNBILLED	(\$2,817)	\$0	\$2,817	0.00	(\$1,002,848)	\$0	\$1,002,848	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$4,408,872	\$4,602,182	\$193,310	4.20	\$62,866,534	\$68,820,882	\$5,954,348	8.65	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	14,431,212	10,495,187	(3,936,025)	(37.50)	226,593,593	152,942,783	(73,650,810)	(48.16)	
16	NO NOTICE SERVICE	3,895,693	3,895,693	0	0.00	39,366,946	39,366,946	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	10,857,638	-	(10,857,638)	#DIV/0!	
18	COMMODITY (Other)	15,318,624	3,528,289	(11,790,335)	(334.17)	187,139,321	58,567,643	(128,571,678)	(219.53)	
19	DEMAND	55,291,216	47,241,558	(8,049,658)	(17.04)	449,847,637	421,907,903	(27,939,734)	(6.62)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	2,802,233	4,382,263	1,580,030	36.06	70,462,150	64,799,239	(5,662,911)	(8.74)	
22	DEMAND	3,579,338	6,245,874	2,666,536	42.69	68,674,239	73,147,552	4,473,313	6.12	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	15,318,624	3,528,289	(11,790,335)	(334.17)	197,996,959	58,567,643	(139,429,316)	(238.07)	
25	NET UNBILLED	(2,228)	0	2,228	0.00	(1,414,993)	-	1,414,993	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,490,343	3,528,289	37,946	1.08	55,901,085	58,567,643	2,666,558	4.55	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00576	0.00574	(0.00002)	(0.42)	0.00299	0.00240	(0.00059)	(24.63)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.84156	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.75070	0.70846	(0.04224)	(5.96)	0.95220	0.85904	(0.09316)	(10.85)
32	DEMAND	(5/19)	0.04770	0.04838	0.00068	1.41	0.04822	0.04871	0.00048	0.99
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00754	0.00754	(0.00000)	(0.00)	0.00244	0.00244	(0.00001)	(0.25)
35	DEMAND	(8/22)	0.03830	0.03268	(0.00562)	(17.21)	0.03876	0.03891	0.00015	0.38
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.91599	1.30435	0.38836	29.77	1.04793	1.17507	0.12714	10.82
38	NET UNBILLED	(12/25)	1.26436	0.00000	(1.26436)	0.00	0.70873	0.00000	(0.70873)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	4.02014	1.30435	0.38836	29.77	3.71168	1.17507	(2.53661)	(215.87)
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	3.97976	1.26397	(2.71580)	(214.86)	3.67130	1.13469	(2.53661)	(223.55)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	3.99978	1.27033	(2.72945)	(214.86)	3.68977	1.14038	(2.54938)	(223.55)
45	PGA FACTOR ROUNDED TO NEAREST .001		399.978	127.033	(272.94478)	(214.86)	368.977	114.038	(254.93828)	(223.55)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08						Page 3 of 3		
		CURRENT MONTH: October 08				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$98,547	\$86,613	(\$11,934)	(13.78)	\$643,296	\$395,945	(\$247,351)	(62.47)	
2	NO NOTICE SERVICE	\$13,708	\$13,708	\$0	0.00	\$168,437	\$168,440	\$3	0.00	
3	SWING SERVICE	\$2,441	\$0	(\$2,441)	#DIV/0!	\$7,473,446	\$0	(\$7,473,446)	#DIV/0!	
4	COMMODITY (Other)	\$13,630,829	\$3,595,573	(\$10,035,256)	(279.10)	\$178,526,527	\$53,684,822	(\$124,841,705)	(232.55)	
5	DEMAND	\$1,874,876	\$1,624,809	(\$250,067)	(15.39)	\$18,722,077	\$17,661,811	(\$1,060,266)	(5.00)	
6	OTHER	\$80,184	\$147,475	\$67,291	45.63	\$1,603,753	\$1,944,433	\$340,680	17.52	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$25,044	\$47,529	\$22,485	47.31	\$160,025	\$179,221	\$19,196	10.71	
8	DEMAND	\$97,461	\$145,099	\$47,638	32.83	\$2,376,660	\$2,567,950	\$191,290	7.45	
9	OTHER	\$84,902	\$91,000	\$6,098	0.00	\$1,146,323	\$1,186,965	\$40,642	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,493,178	\$5,184,550	(\$10,308,628)	(198.83)	\$203,454,528	\$69,921,315	(\$133,533,213)	(190.98)	
12	NET UNBILLED	(\$390,365)	\$0	\$390,365	0.00	(\$740,758)	\$0	\$740,758	0.00	
13	COMPANY USE	\$58,253	\$0	(\$58,253)	0.00	\$285,791	\$0	(\$285,791)	0.00	
14	TOTAL THERM SALES (11)	\$22,947,803	\$5,184,550	(\$17,763,253)	(342.62)	\$344,806,401	\$69,921,315	(\$274,885,086)	(393.13)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	17,105,528	15,096,589	(2,008,939)	(13.31)	217,108,577	170,342,849	(46,765,728)	(27.45)	
16	NO NOTICE SERVICE	2,769,308	2,769,308	0	0.00	34,028,055	34,028,055	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	8,621,272	-	(8,621,272)	#DIV/0!	
18	COMMODITY (Other)	18,157,389	5,075,196	(13,082,193)	(257.77)	185,900,137	61,819,718	(124,080,419)	(200.71)	
19	DEMAND	39,304,534	33,582,322	(5,722,212)	(17.04)	387,363,036	361,351,674	(26,011,362)	(7.20)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	3,321,527	6,303,578	2,982,051	47.31	67,083,310	74,221,418	7,138,108	9.62	
22	DEMAND	2,544,422	4,439,967	1,895,545	42.69	61,111,661	65,873,105	4,761,444	7.23	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	18,157,389	5,075,196	(13,082,193)	(257.77)	194,521,409	61,819,718	(132,701,691)	(214.66)	
25	NET UNBILLED	(68,421)	0	68,421	0.00	(716,252)	-	716,252	0.00	
26	COMPANY USE	42,769	0	(42,769)	0.00	301,750	-	(301,750)	0.00	
27	TOTAL THERM SALES (24)	29,194,930	5,075,196	(24,119,734)	(475.25)	336,320,948	61,819,718	(274,501,230)	(444.04)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00576	0.00574	(0.00002)	(0.42)	0.00296	0.00232	(0.00064)	(27.47)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.86686	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.75070	0.70846	(0.04224)	(5.96)	0.96034	0.86841	(0.09193)	(10.59)
32	DEMAND	(5/19)	0.04770	0.04838	0.00068	1.41	0.04833	0.04888	0.00054	1.11
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00754	0.00754	0.00000	0.00	0.00239	0.00241	0.00003	1.21
35	DEMAND	(8/22)	0.03830	0.03268	(0.00562)	(17.21)	0.03889	0.03898	0.00009	0.24
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.85327	1.02154	0.16827	16.47	1.04592	1.13105	0.08513	7.53
38	NET UNBILLED	(12/25)	5.70534	0.00000	(5.70534)	0.00	1.03421	0.00000	(1.03421)	0.00
39	COMPANY USE	(13/26)	1.36204	0.00000	(1.36204)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.53068	1.02154	0.16827	16.47	0.60494	1.13105	0.52611	46.52
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.49030	0.98116	0.49086	50.03	0.56456	1.09067	0.52611	48.24
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.49277	0.98610	0.49334	50.03	0.56740	1.09616	0.52876	48.24
45	PGA FACTOR ROUNDED TO NEAREST .001		49.277	98.610	49.33353	50.03	56.740	109.616	52.87567	48.24

FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

CURRENT MONTH: October 2008

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	17,279,290	\$114,122	\$0.00660
2 Commodity Pipeline (SNG)	8,685,560	\$55,418	\$0.00638
3 Commodity Pipeline (Gulfstream)	5,113,560	\$11,199	\$0.00219
4 Commodity Pipeline-(FGT)-Sept'08 Accrual Adj.	457,770	\$897	\$0.00196
5 Commodity Pipeline (SNG)-Sept'08 Accrual Adj.	0	(\$1)	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Sept'08 Accrual Adj.	560	\$52	\$0.09300
7 TOTAL COMMODITY (Pipeline)	31,536,740	\$181,687	\$0.00576
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$4,495	#DIV/0!
9 Swing Service-Demand-3rd Party Suppliers-Sept'08 Accr. Adj.	0	\$6	#DIV/0!
10 TOTAL SWING SERVICE	0	\$4,501	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	37,286,300	\$28,139,427	\$0.75469
12 City of Sunrise	12,786	\$17,485	\$1.36755
13 City of Sunrise-Prior Month Adj.	10,584	\$16,612	\$1.56952
14 Okaloosa	232,500	\$32,550	\$0.14000
15 Okaloosa - Sep'07 Prior Period Adj.	2,250	\$1,883	\$0.83700
16 Purchases-3rd Party Suppliers-Sept'08 Accrual Adj.	(1,712,280)	(\$1,463,898)	\$0.85494
17 Commodity Other-(Gulfstream)-Sept'08 Accrual Adj.	1,210	\$1,195	\$0.98798
18 Cashouts-Peoples' Transportation Customers	163,518	\$129,642	\$0.79283
19 NCTS Program Cashouts	40,888	\$32,546	\$0.79599
20 NCTS Program Cashouts Prior Month Adj.	2,287	\$2,543	\$1.11201
21 Commodity Other (SNG)	(159,820)	(\$104,522)	\$0.65400
22 Commodity Other (Gulfstream)	(534,350)	(\$373,800)	\$0.69954
23 Bookouts-Sept'08	(46,640)	(\$36,769)	\$0.78835
24 Imbalance Cashout (FGT)	(4,580,210)	(\$3,386,238)	\$0.75640
25 Imbalance Cashout (FGT)-Sept'08 Accrual Adj.	2,072,790	\$1,567,858	\$0.73932
26 Central Florida Gas	(32,330)	(\$1,946)	\$0.06020
27 Central Florida Gas- Prior Month Adj.	0	(\$345)	#DIV/0!
28 BP Energy -Prior Month Adj.	0	\$2,679	#DIV/0!
29 Interconn - Prior Month Adj.	38,380	\$35,394	\$0.92220
30 Louis Dreyfus - Prior Month Adj.	(38,380)	(\$35,145)	\$0.91570
31 Imbalance Cashout (Gulfstream)	581,420	\$406,337	\$0.69887
32 Imbalance Cashout (Gulfstream) Sept'08 Accrual Adj.	135,100	\$136,784	\$1.01247
33 Commodity Other-(SNG)-Sept'08 Accrual Adj.	10	\$10,309	\$1,030.90500
34 TOTAL COMMODITY (Other)	33,476,013	\$25,130,584	\$0.75070
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
35 Demand (FGT)	97,137,570	\$4,598,699	\$0.04734
36 Demand (SNG)	11,157,610	\$393,752	\$0.03529
37 Demand (Gulfstream)	11,284,000	\$622,790	\$0.05519
38 Temporary Relinquishment Credit-(FGT)	(36,634,330)	(\$1,575,350)	\$0.04300
39 Temporary Acquisition	11,650,900	\$472,444	\$0.04055
40 TOTAL DEMAND	94,595,750	\$4,512,336	\$0.04770
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
41 Administrative Costs	0	\$97,987	\$0.00000
42 Transportation Trailer Charges	0	\$49,845	\$0.00000
43 TOTAL OTHER	0	\$147,832	\$0.00000

FOR THE PERIOD OF:

January-08 Through December-08

	CURRENT MONTH: OCTOBER 08				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$25,076,831	\$6,095,225	(\$18,981,606)	(\$3.11418)	\$373,046,369	\$103,996,745	(\$269,049,624)	(\$2.58710)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,389,775	3,691,507	(698,268)	(0.18916)	\$37,609,316	\$34,745,453	(2,863,863)	(0.08242)
3 TOTAL	29,466,606	9,786,732	(19,679,874)	(2.01087)	\$410,655,685	\$138,742,198	(271,913,487)	(1.95985)
4 FUEL REVENUES (NET OF REVENUE TAX)	27,356,675	9,786,732	(17,569,943)	(1.79528)	\$407,672,936	\$138,742,198	(268,930,738)	(1.93835)
5 TRUE-UP REFUND/(COLLECTION)	482,913	482,913	0	0.00000	\$4,829,130	\$4,829,130	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	27,839,588	10,269,645	(17,569,943)	(1.71086)	\$412,502,066	\$143,571,328	(268,930,738)	(1.87315)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,627,018)	482,913	2,109,931	4.36917	\$1,846,381	\$4,829,130	2,982,749	0.61766
8 INTEREST PROVISION-THIS PERIOD (21)	5,864	8,808	2,944	0.33424	\$49,886	\$66,908	17,022	0.25441
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,836,470	2,675,886	(160,585)	(0.06001)	3,665,267	2,617,786	(1,047,481)	(0.40014)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(482,913)	(482,913)	0	0.00000	(\$4,829,130)	(\$4,829,130)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	732,403	2,684,694	1,952,290	0.72719	732,403	2,684,694	1,952,290	0.72719
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	732,403	2,684,694	1,952,290	0.72719	\$732,403	\$2,684,694	\$1,952,290	\$0.72719
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,836,470	2,675,886	(160,585)	(0.06001)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	726,539	2,675,886	1,949,346	0.72849				
15 TOTAL (13+14)	3,563,009	5,351,771	1,788,762	0.33424				
16 AVERAGE (50% OF 15)	1,781,505	2,675,886	894,381	0.33424				
17 INTEREST RATE - FIRST DAY OF MONTH	4.95	4.95	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.95	2.95	0	0.00000				
19 TOTAL (17+18)	7.900	7.900	0	0.00000				
20 AVERAGE (50% OF 19)	3.950	3.950	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.32917	0.32917	0	0.00000				
22 INTEREST PROVISION (16x21)	\$5,864	\$8,808	\$2,944	\$0.33424				

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: Oct.'08

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH. TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Oct.'08	FGT	PGS	FTS-1 COMM. PIPELINE	11,707,220		11,707,220		\$87,442.30			\$0.75
2	Oct.'08	FGT	PGS	FTS-1 COMM. PIPELINE		6,123,760	6,123,760		46,173.15			\$0.75
3	Oct.'08	FGT	PGS	FTS-2 COMM. PIPELINE	5,572,070		5,572,070		26,679.67			\$0.48
4	Oct.'08	FGT	PGS	FTS-1 DEMAND	58,132,530		58,132,530			\$2,408,151.22		\$4.14
5	Oct.'08	FGT	PGS	FTS-1 DEMAND		6,123,760	6,123,760			234,563.04		\$3.83
6	Oct.'08	FGT	PGS	FTS-2 DEMAND	14,021,610		14,021,610			1,087,642.39		\$7.76
7	Oct.'08	FGT	PGS	NO NOTICE	6,665,000		6,665,000			32,991.75		\$0.50
8	Oct.'08	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	(32,330)		(32,330)	(1,946.39)				\$6.02
9	Oct.'08	Imbalance Cashout (Gulf)	PGS	COMM. OTHER	581,420		581,420	406,337.00				\$69.89
10	Oct.'08	SONAT	PGS	COMM. OTHER	(159,820)		(159,820)	(104,522.28)				\$65.40
11	Oct.'08	SONAT	PGS	COMM. PIPELINE	8,685,560		8,685,560		55,418.12			\$0.64
12	Oct.'08	SONAT	PGS	DEMAND	11,157,610		11,157,610			393,752.48		\$3.53
13	Oct.'08	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,113,560		5,113,560		11,198.72			\$0.22
14	Oct.'08	GULFSTREAM PIPELINE	PGS	DEMAND	11,284,000		11,284,000			622,790.00		\$5.52
15	Oct.'08	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(534,350)		(534,350)	(373,799.53)				\$69.95
16	Oct.'08	ANADARKO	PGS	COMM. OTHER	2,395,590		2,395,590	1,753,944.03				\$73.22
17	Oct.'08	APACHE	PGS	COMM. OTHER	1,181,100		1,181,100	881,100.60				\$74.60
18	Oct.'08	BP ENERGY	PGS	COMM. OTHER	5,430,970		5,430,970	3,847,715.53				\$70.85
19	Oct.'08	CHEVRON	PGS	COMM. OTHER	70,000		70,000	47,950.00				\$68.50
20	Oct.'08	COKINOS	PGS	COMM. OTHER	1,240,000		1,240,000	894,040.00				\$72.10
21	Oct.'08	CONOCO	PGS	SWING	0		0	0.00		1,085.00		#DIV/0!
22	Oct.'08	CONOCO	PGS	COMM. OTHER	28,630		28,630	19,439.77				\$67.90
23	Oct.'08	CROSSTEX	PGS	COMM. OTHER	35,000		35,000	22,645.00				\$64.70
24	Oct.'08	EAGLE	PGS	SWING	0		0	0.00		1,550.00		#DIV/0!
25	Oct.'08	EOG	PGS	COMM. OTHER	3,301,600		3,301,600	2,482,037.12				\$75.18
26	Oct.'08	ETC MARKETING	PGS	COMM. OTHER	828,770		828,770	598,329.72				\$72.19
27	Oct.'08	ENBRIDGE	PGS	COMM. OTHER	24,000		24,000	15,720.00				\$65.50
28	Oct.'08	GAINESVILLE REG	PGS	COMM. OTHER	98,580		98,580	70,188.96				\$71.20
29	Oct.'08	HOUSTON PIPELINE	PGS	COMM. OTHER	502,510		502,510	371,455.33				\$73.92
30	Oct.'08	IBERDROLA	PGS	SWING	0		0	0.00		1,860.00		#DIV/0!
31	Oct.'08	IBERDROLA	PGS	COMM. OTHER	756,710		756,710	557,695.27				\$73.70
32	Oct.'08	INFINITE	PGS	COMM. OTHER	50,000		50,000	33,350.00				\$66.70
33	Oct.'08	JP MORGAN	PGS	COMM. OTHER	2,317,270		2,317,270	1,723,322.66				\$74.37
34	Oct.'08	JEA	PGS	COMM. OTHER	50,000		50,000	35,600.00				\$71.20
35	Oct.'08	LOUIS DREYFUS	PGS	COMM. OTHER	5,341,810		5,341,810	3,898,179.74				\$72.97
36	Oct.'08	NJR ENERGY	PGS	COMM. OTHER	310,980		310,980	205,868.76				\$66.20
37	Oct.'08	NATIONAL ENERGY	PGS	COMM. OTHER	530,480		530,480	342,955.34				\$64.65
38	Oct.'08	OCCIDENTAL	PGS	COMM. OTHER	2,032,960		2,032,960	1,531,172.28				\$75.32
39	Oct.'08	ONEOK	PGS	COMM. OTHER	1,090,320		1,090,320	808,180.05				\$74.12
40	Oct.'08	SEQUENT	PGS	COMM. OTHER	3,554,100		3,554,100	2,569,860.80				\$72.31
41	Oct.'08	SHELL	PGS	COMM. OTHER	87,460		87,460	58,203.50				\$66.55
42	Oct.'08	TAMPA ELECTRIC	PGS	COMM. OTHER	622,560		622,560	428,429.20				\$68.82
43	Oct.'08	TOTAL GAS AND POWER	PGS	COMM. OTHER	132,850		132,850	86,618.20				\$65.20
44	Oct.'08	US GYPSUM	PGS	COMM. OTHER	834,000		834,000	584,213.00				\$70.05
45	Oct.'08	VIRGINIA POWER	PGS	COMM. OTHER	4,438,050		4,438,050	3,206,551.61				\$72.25
46	Oct.'08	BANK OF MONTREAL	PGS	COMM. OTHER	0		0	26,400.00				#DIV/0!
47	Oct.'08	CREDIT SUISSE	PGS	COMM. OTHER	0		0	56,550.00				#DIV/0!
48	Oct.'08	DEUTSCH BANK	PGS	COMM. OTHER	0		0	63,560.00				#DIV/0!
49	Oct.'08	LEHMAN BROTHERS	PGS	COMM. OTHER	0		0	128,400.00				#DIV/0!
50	Oct.'08	GLENCORE COMMODITIES	PGS	COMM. OTHER	0		0	200,650.00				#DIV/0!
51	Oct.'08	SHELL ENERGY N.A.	PGS	COMM. OTHER	0		0	44,800.00				#DIV/0!
52	Oct.'08	TOTAL GAS AND POWER N.A.	PGS	COMM. OTHER	0		0	544,300.00				#DIV/0!
53	Oct.'08	NCTS PROGRAM C/O	PGS	COMM. OTHER	40,888		40,888	32,546.46				\$79.60
54	Oct.'08	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	163,518		163,518	129,642.32				\$79.28
55	Totals	**This report excludes prior month/period adjustments.			169,684,786	12,247,520	181,932,306	\$28,227,684.15	\$226,911.96	\$4,784,385.88	\$0.00	\$18.27

FOR THE PERIOD OF: January-08 Through December-08  
PRESENT MONTH: October-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 ANADARKO	DRN# 179851	2,152	2,076	66,712	64,357	7.35200	7.62102
2 ANADARKO	DRN# 179851	4,092	3,948	126,852	122,374	7.49200	7.76614
3 ANADARKO	DRN# 179852	416	401	12,900	12,445	7.05000	7.30797
4 ANADARKO	DRN# 179853	323	311	10,000	9,647	6.85000	7.10065
5 ANADARKO	DRN# 179854	139	134	4,300	4,148	6.73000	6.97626
6 ANADARKO	DRN# 25809	92	89	2,863	2,762	6.63000	6.87260
7 ANADARKO	DRN# 25809	96	92	2,966	2,861	6.75000	6.99699
8 ANADARKO	DRN# 241390	96	92	2,966	2,861	6.58000	6.82077
9 BP ENERGY	DRN# 241390	1,842	1,777	57,102	55,086	7.35200	7.62102
10 BP ENERGY	DRN# 624615	226	218	7,000	6,753	6.70000	6.94516
11 CONOCO	DRN# 624615	92	89	2,863	2,762	6.79000	7.03846
12 CROSSTEX	DRN# 624615	68	65	2,100	2,026	6.45000	6.68602
13 CROSSTEX	DRN# 624615	45	44	1,400	1,351	6.50000	6.73785
14 EOG	DRN# 624615	7,753	7,479	240,339	231,855	7.57200	7.84907
15 EOG	DRN# 624615	323	311	10,000	9,647	6.78000	7.02809
16 ETC MARKETING	DRN# 24662	1,992	1,922	61,748	59,568	7.39200	7.66249
17 ETC MARKETING	DRN# 24662	323	311	10,000	9,647	6.85000	7.10065
18 ETC MARKETING	DRN# 24662	69	66	2,129	2,054	6.50000	6.73785
19 ETC MARKETING	DRN# 24662	161	156	5,000	4,824	6.67000	6.91407
20 ETC MARKETING	DRN# 24662	129	124	4,000	3,859	6.55000	6.78968
21	SUBTOTAL	20,427	19,706	633,240	610,887	7.26132	7.52702

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.53% per dth.
- (3) Included in the monthly gross volumes above are 577,602 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.53% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,024,487 dth's moved on the Southern Natural Gas pipeline shown on line 92 THRU 96, and 495,611 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 72 THRU 91



FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
October-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 GAINESVILLE REGIONAL	DRN# 11224	318	307	9,858	9,510	7.12000	7.38053
23 HOUSTON PIPELINE	DRN# 24662	1,621	1,564	50,251	48,477	7.39200	7.66249
24 IBERDROLA	DRN# 23703	2,441	2,355	75,671	73,000	7.37000	7.63968
25 INFINITE	DRN# 11224	161	156	5,000	4,824	6.67000	6.91407
26 JP MORGAN	DRN# 24662	258	249	8,000	7,718	6.72000	6.96590
27 JEA	DRN# 90297	161	156	5,000	4,824	7.12000	7.38053
28 LOUIS DREYFUS	DRN# 25809	9,563	9,225	296,453	285,988	7.53200	7.80761
29 LOUIS DREYFUS	DRN# 25809	1,532	1,478	47,492	45,816	7.41200	7.68322
30 LOUIS DREYFUS	DRN# 25809	2,749	2,652	85,220	82,212	7.22000	7.48419
31 LOUIS DREYFUS	DRN# 25809	669	645	20,732	20,000	6.71000	6.95553
32 NJR ENERGY	DRN# 179851	1,003	968	31,098	30,000	6.62000	6.86224
33 NATIONAL ENERGY	DRN# 25809	62	60	1,922	1,854	6.65000	6.89333
34 NATIONAL ENERGY	DRN# 25809	62	60	1,922	1,854	6.61500	6.85705
35 NATIONAL ENERGY	DRN# 25809	62	60	1,922	1,854	6.44000	6.67565
36 NATIONAL ENERGY	DRN# 25809	240	232	7,447	7,184	6.50000	6.73785
37 NATIONAL ENERGY	DRN# 25809	62	60	1,922	1,854	6.52000	6.75858
38 NATIONAL ENERGY	DRN# 25809	245	237	7,606	7,338	6.43000	6.66528
39 NATIONAL ENERGY	DRN# 25809	171	165	5,300	5,113	6.59000	6.83114
40	SUBTOTAL	21,381	20,626	662,816	639,419	7.26132	7.52702

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.53% per dth.

(3) Included in the monthly gross volumes above are 577,602 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.53% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,024,487 dth's moved on the Southern Natural Gas pipeline shown on line 92 THRU 96, and 495,611 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 72 THRU 91

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
October-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 NATIONAL ENERGY	DRN# 25809	172	166	5,320	5,132	6.57000	6.81041
42 NATIONAL ENERGY	DRN# 25809	72	69	2,217	2,139	6.81000	7.05919
43 NATIONAL ENERGY	DRN# 25809	134	129	4,146	4,000	6.58000	6.82077
44 NATIONAL ENERGY	DRN# 25809	280	270	8,675	8,369	6.12500	6.34912
45 NATIONAL ENERGY	DRN# 25809	150	145	4,649	4,485	6.42000	6.65492
46 ONEOK	DRN# 32606	3,093	2,984	95,883	92,498	7.48700	7.76096
47 ONEOK	DRN# 32606	161	156	5,000	4,824	6.75000	6.99699
48 ONEOK	DRN# 32606	263	254	8,149	7,861	6.94000	7.19395
49 OCCIDENTAL	DRN# 32606	194	187	6,000	5,788	7.64000	7.91956
50 OCCIDENTAL	DRN# 32606	139	135	4,324	4,171	6.48000	6.71711
51 OCCIDENTAL	DRN# 32606	418	404	12,972	12,514	6.33000	6.56163
52 SEQUENT	DRN# 314571	5,634	5,435	174,651	168,486	7.10000	7.35980
53 TAMPA ELECTRIC	DRN# 163884	284	274	8,800	8,489	7.31000	7.57749
54 TAMPA ELECTRIC	DRN# 163884	135	131	4,200	4,052	7.63000	7.90919
55 TAMPA ELECTRIC	DRN# 163884	871	840	27,000	26,047	7.02000	7.27687
56 TOTAL GAS & POWER	DRN# 716	429	413	13,285	12,816	6.52000	6.75858
57 US GYPSUM	DRN# 3115	1,000	965	31,000	29,906	7.65000	7.92993
58 US GYPSUM	DRN# 3115	1,250	1,206	38,750	37,382	6.80065	7.04950
59	SUBTOTAL	14,678	14,160	455,021	438,959	7.26132	7.52702

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(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.53% per dth.

(3) Included in the monthly gross volumes above are 577,602 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.53% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,024,487 dth's moved on the Southern Natural Gas pipeline shown on line 92 THRU 96, and 495,611 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 72 THRU 91

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
October-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60	US GYPSUM	DRN# 3115	440	425	13,650	13,168	6.34394
61	VIRGINIA POWER	DRN# 337605	1,993	1,922	61,770	59,590	7.63139
62	VIRGINIA POWER	DRN# 337605	5,000	4,824	155,000	149,529	7.49663
63	VIRGINIA POWER	DRN# 337605	3,897	3,760	120,815	116,550	7.66767
64	VIRGINIA POWER	DRN# 337605	232	224	7,192	6,938	7.64175
65	VIRGINIA POWER	DRN# 337605	2,073	2,000	64,263	61,995	7.38053
66	VIRGINIA POWER	DRN# 337605	122	117	3,774	3,641	6.80004
67	VIRGINIA POWER	DRN# 337605	188	182	5,835	5,629	7.03846
68	VIRGINIA POWER	DRN# 337605	231	222	7,149	6,897	6.92443
69	VIRGINIA POWER	DRN# 337605	105	101	3,254	3,139	6.82077
70	VIRGINIA POWER	DRN# 337605	194	187	6,000	5,788	6.32321
71	VIRGINIA POWER	DRN# 337605	282	272	8,753	8,444	6.68602
72	ANADARKO	DRN# 8205175	323	311	10,000	9,647	6.86224
73	BP ENERGY	DRN# 8205175	484	467	15,000	14,471	6.89333
74	BP ENERGY	DRN# 8205175	1,613	1,556	50,000	48,235	6.91407
75	BP ENERGY	DRN# 8205175	334	322	10,345	9,980	6.58236
76	CHEVRON	DRN# 8205179	226	218	7,000	6,753	7.10065
77	EOG	DRN# 8205175	2,246	2,167	69,621	67,163	7.84907
78	SUBTOTAL		19,981	19,276	619,421	597,555	7.26132

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(3) Included in the monthly gross volumes above are 577,602 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.53% per dth.

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FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
October-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 EOG	DRN# 8205175	65	62	2,000	1,929	6.55000	6.78968
80 EOG	DRN# 8205175	265	255	8,200	7,911	6.60000	6.84151
81 ENBRIDGE	DRN# 8205175	77	75	2,400	2,315	6.55000	6.78968
82 LOUIS DREYFUS	DRN# 8205175	994	959	30,828	29,740	6.55000	6.78968
83 LOUIS DREYFUS	DRN# 8205175	67	65	2,076	2,003	6.62000	6.86224
84 LOUIS DREYFUS	DRN# 8205175	1,657	1,599	51,380	49,566	6.68000	6.92443
85 OCCIDENTAL	DRN# 8205175	5,806	5,601	180,000	173,646	7.64000	7.91956
86 SEQUENT	DRN# 8205175	338	326	10,484	10,114	6.55000	6.78968
87 SEQUENT	DRN# 8205175	493	475	15,275	14,736	6.84000	7.09029
88 SHELL	DRN# 8205175	89	85	2,746	2,649	6.60000	6.84151
89 SHELL	DRN# 8205175	194	187	6,000	5,788	6.68000	6.92443
90 TAMPA ELECTRIC	DRN# 8205175	484	467	15,000	14,471	6.26000	6.48906
91 TAMPA ELECTRIC	DRN# 8205175	234	226	7,256	7,000	6.70000	6.94516
92 APACHE	DRN# 8205175	3,810	3,676	118,110	113,941	7.46000	7.73297
93 BP ENERGY	DRN# 8205175	13,021	12,561	403,650	389,401	7.14000	7.40126
94 COKINOS	DRN# 8205175	4,000	3,859	124,000	119,623	7.21000	7.47383
95 JP MORGAN	DRN# 8205175	7,217	6,962	223,727	215,829	7.46250	7.73557
96 SEQUENT	DRN# 8205175	5,000	4,824	155,000	149,529	7.46250	7.73557
97	SUBTOTAL	43,811	42,264	1,358,132	1,310,190	7.26132	7.52702

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FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
October-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98		0	0	0	0	0.00000	#DIV/0!
99		0	0	0	0	0.00000	#DIV/0!
100		0	0	0	0	0.00000	#DIV/0!
101		0	0	0	0	0.00000	#DIV/0!
102		0	0	0	0	0.00000	#DIV/0!
103		0	0	0	0	0.00000	#DIV/0!
104		0	0	0	0	0.00000	#DIV/0!
105		0	0	0	0	0.00000	#DIV/0!
106		0	0	0	0	0.00000	#DIV/0!
107		0	0	0	0	0.00000	#DIV/0!
108		0	0	0	0	0.00000	#DIV/0!
109		0	0	0	0	0.00000	#DIV/0!
110		0	0	0	0	0.00000	#DIV/0!
111		0	0	0	0	0.00000	#DIV/0!
112		0	0	0	0	0.00000	#DIV/0!
113		0	0	0	0	0.00000	#DIV/0!
114		0	0	0	0	0.00000	#DIV/0!
115	SUBTOTAL	0	0	0	0	7.26132	#DIV/0!
116	TOTAL	120,278	116,033	3,728,630	3,597,009	7.26132	7.52702

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ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

	FOR THE MONTH OF:				October-08			
	CURRENT MONTH		PERIOD TO DATE		CURRENT MONTH		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	3,490,343	3,614,176	123,833	0.03548	56,901,085	59,683,001	3,781,916	0.06765
2 CONDOMINIUM SALES	(3,460)	0	3,460	(1.00000)	0	0	(0)	(1.00000)
3 SMALL COMM. SERVICE	161,000	165,661	14,652	0.09703	1,928,606	2,078,371	149,765	0.07765
4 GENERAL SERVICE-1	2,536,603	2,937,438	400,835	0.15802	31,491,100	37,392,699	5,901,599	0.18741
5 GENERAL SERVICE-2	710,225	858,710	148,485	0.20907	9,229,947	11,778,169	2,548,222	0.27608
6 GENERAL SERVICE-3	372,006	519,553	147,547	0.39662	4,928,349	6,457,371	1,529,022	0.31025
7 GENERAL SERVICE-4	38,280	64,964	25,684	0.65385	897,896	730,043	(167,853)	(0.18694)
8 GENERAL SERVICE-5	225,730	114,940	(110,790)	(0.49081)	1,641,268	1,788,697	147,429	0.08983
9 NATURAL GAS VEH. SALES	1,699	3,550	1,851	1.08959	19,771	37,325	17,555	0.88791
10 COMM. ST. LIGHTING	8,729	12,431	3,703	0.42419	77,220	137,034	59,814	0.77460
11 WHOLESALE	58,536	16,406	(42,130)	(0.71973)	738,887	269,347	(469,540)	(0.63547)
11A OFF SYSTEM SALES	25,057,620	0	(25,057,620)	(1.00000)	284,726,020	0	(284,726,020)	(1.00000)
12 TOTAL FIRM SALES	32,648,311	8,307,819	(24,340,492)	(0.74554)	391,580,148	120,352,057	(271,228,091)	(0.69265)
<b>THERM SALES (INTERRUPTIBLE)</b>								
13 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	159,660	0	(159,660)	(1.00000)
14 INTERRUPTIBLE LV-1	36,962	0	(36,962)	(1.00000)	103,673	0	(103,673)	(1.00000)
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	378,552	0	(378,552)	(1.00000)
16 TOTAL INT. SALES	36,962	0	(36,962)	(1.00000)	641,884	0	(641,884)	(1.00000)
<b>THERMS SALES (TRANSPORTATION)</b>								
17A SMALL COMM. SERVICE	25,929	29,231	3,303	0.12737	319,362	349,623	30,261	0.09476
17 GENERAL SERVICE-1	4,829,116	5,032,829	203,713	0.04218	57,127,864	57,724,605	596,741	0.01045
18 GENERAL SERVICE-2	4,130,562	4,448,748	318,186	0.07703	51,257,665	53,528,709	2,271,044	0.04431
19 GENERAL SERVICE-3	4,473,226	4,683,279	210,053	0.04696	53,798,812	55,210,493	1,411,681	0.02624
20 GENERAL SERVICE-4	2,950,306	3,638,622	688,316	0.23330	34,700,262	38,724,703	4,024,441	0.11598
21 GENERAL SERVICE-5	6,419,228	5,259,783	(1,159,445)	(0.18062)	59,787,559	54,419,105	(5,368,454)	(0.08949)
22 NATURAL GAS VEHICLE SALES	9,931	38,337	28,406	2.86038	291,356	399,147	107,792	0.36997
23 CONDOMINIUM	149,285	113,971	(35,314)	(0.23655)	2,595,705	2,820,430	224,725	0.08658
24 WHOLESALE	43,200	24,145	(19,055)	(0.44109)	677,627	280,462	(397,165)	(0.58611)
25 COMM. ST. LIGHTING	53,131	57,802	4,671	0.08792	554,414	609,052	54,638	0.09855
26 INTERRUPTIBLE SMALL	4,650,079	3,850,324	(799,755)	(0.17199)	45,621,063	42,187,411	(3,433,652)	(0.07526)
27 INTERRUPTIBLE LV-1	11,366,316	14,495,414	3,129,098	0.27530	123,423,402	154,934,107	31,510,705	0.25531
28 INTERRUPTIBLE LV-2	34,995,544	26,427,349	(8,568,195)	(0.24484)	399,859,996	372,687,644	(27,172,352)	(0.06795)
29 TOTAL TRANSPORTATION	74,095,853	68,099,834	(5,996,019)	(0.08092)	829,995,087	833,875,491	3,880,404	0.00468
30 TOTAL THROUGHPUT	106,781,127	76,407,653	(30,373,474)	(0.28445)	1,222,217,120	954,227,548	(267,989,572)	(0.21927)
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>								
31 RESIDENTIAL	303,043	314,240	11,197	0.03695	3,050,262	3,116,510	66,248	0.02172
32 CONDOMINIUM SALES	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)
33 SMALL COMMERCIAL	5,799	5,502	(297)	(0.05122)	58,225	55,670	(2,555)	(0.04388)
34 GENERAL SERVICE-1	9,765	10,426	661	0.06769	97,835	103,783	5,948	0.06080
35 GENERAL SERVICE-2	564	633	69	0.12234	5,519	6,330	811	0.14695
36 GENERAL SERVICE-3	104	112	8	0.07692	1,018	1,120	102	0.10020
37 GENERAL SERVICE-4	5	6	1	0.20000	54	60	6	0.11111
38 GENERAL SERVICE-5	5	6	1	0.20000	46	60	14	0.30435
39 NATURAL GAS VEH. SALES	4	6	2	0.50000	40	60	20	0.50000
40 COMM. ST. LIGHTING	36	31	(5)	(0.13889)	331	310	(21)	(0.06344)
41 WHOLESALE	10	9	(1)	(0.10000)	87	90	3	0.03448
41A OFF SYSTEM SALES	19	0	(19)	(1.00000)	180	0	(180)	(1.00000)
42 TOTAL FIRM	319,355	330,971	11,616	0.03637	3,213,598	3,283,993	70,395	0.02191
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>								
43 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	6	0	(6)	(1.00000)
44 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	6	0	(6)	(1.00000)
46 TOTAL INT.	1	0	(1)	(1.00000)	16	0	(16)	(1.00000)
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>								
46A SMALL COMM. SERVICE	544	459	(85)	(0.15625)	5,379	4,590	(789)	(0.14668)
47 GENERAL SERVICE-1	9,816	9,289	(527)	(0.05369)	95,557	91,127	(4,430)	(0.04636)
48 GENERAL SERVICE-2	2,541	2,495	(46)	(0.01810)	25,413	24,684	(729)	(0.02869)
49 GENERAL SERVICE-3	715	669	(46)	(0.06434)	7,049	6,678	(371)	(0.05263)
50 GENERAL SERVICE-4	145	140	(5)	(0.03448)	1,410	1,393	(17)	(0.01206)
51 GENERAL SERVICE-5	115	93	(22)	(0.19130)	1,045	930	(115)	(0.11005)
52 NATURAL GAS VEHICLE SALES	10	11	1	0.10000	108	110	2	0.01862
53 CONDOMINIUM	264	298	34	0.12879	2,627	2,980	353	0.13437
54 WHOLESALE	3	1	(2)	(0.66667)	24	10	(14)	(0.58333)
55 COMM. ST. LIGHTING	27	32	5	0.18519	304	320	16	0.05263
56 INTERRUPTIBLE SMALL	29	30	1	0.03448	281	300	19	0.06762
57 INTERRUPTIBLE LV-1	15	14	(1)	(0.06667)	144	140	(4)	(0.02778)
58 INTERRUPTIBLE LV-2	12	8	(4)	(0.33333)	81	80	(1)	(0.01235)
59 TOTAL TRANSP. CUSTOMERS	14,236	13,539	(697)	(0.04896)	139,422	133,342	(6,080)	(0.04361)
60 TOTAL CUSTOMERS	333,592	344,510	10,918	0.03273	3,353,036	3,417,335	64,299	0.01918

ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

FOR THE MONTH OF:

October-08

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM USE PER CUSTOMER</b>								
61 RESIDENTIAL	12	12	(0)	(0.00142)	18	19	1	0.04496
62 CONDOMINIUM SALES	(3,460)	#DIV/0!	#DIV/0!	#DIV/0!	0	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	26	30	4	0.15625	33	37	4	0.12711
64 GENERAL SERVICE-1	260	282	22	0.08460	322	360	38	0.11935
65 GENERAL SERVICE-2	1,259	1,357	97	0.07727	1,672	1,861	188	0.11259
66 GENERAL SERVICE-3	3,577	4,639	1,062	0.29687	4,841	5,766	924	0.19092
67 GENERAL SERVICE-4	7,856	10,827	2,971	0.37821	16,628	12,167	(4,460)	(0.26825)
68 GENERAL SERVICE-5	45,146	19,157	(25,989)	(0.57567)	35,680	29,812	(5,868)	(0.16447)
69 NATURAL GAS VEH. SALES	425	592	167	0.39306	494	622	128	0.25861
70 COMM. ST. LIGHTING	242	401	159	0.65389	233	442	209	0.89481
71 WHOLESALE	5,854	1,823	(4,031)	(0.68859)	8,493	2,993	(5,500)	(0.64762)
71A OFF SYSTEM SALES	1,318,822	#DIV/0!	#DIV/0!	#DIV/0!	1,581,811	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	26,610	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	36,962	#DIV/0!	#DIV/0!	#DIV/0!	25,918	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	63,092	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	48	64	16	0.33614	59	76	17	0.28294
75 GENERAL SERVICE-1(TRANSP.)	492	542	50	0.10131	598	633	36	0.05957
76 GENERAL SERVICE-2(TRANSP.)	1,626	1,783	157	0.09689	2,017	2,169	152	0.07515
77 GENERAL SERVICE-3(TRANSP.)	6,256	7,000	744	0.11895	7,632	8,268	635	0.08325
78 GENERAL SERVICE-4(TRANSP.)	20,347	25,990	5,643	0.27735	24,610	27,799	3,189	0.12960
79 GENERAL SERVICE-5(TRANSP.)	55,819	56,557	737	0.01321	57,194	58,515	1,321	0.02310
80 NATURAL GAS VEHICLES(TRANSP.)	993	3,485	2,492	2.50943	2,698	3,629	931	0.34506
81 CONDOMINIUM(TRANSP.)	565	382	(183)	(0.32366)	988	946	(42)	(0.04214)
82 WHOLSALE(TRANSP.)	14,400	24,145	9,745	0.67673	28,234	28,046	(188)	(0.00667)
83 COMM. ST. LIGHTING(TRANSP.)	1,968	1,806	(161)	(0.08207)	1,824	1,903	80	0.04362
84 INTERRUPTIBLE SMALL (TRANSP.)	160,348	128,344	(32,003)	(0.19959)	162,353	140,625	(21,728)	(0.13383)
85 INTERRUPTIBLE LV-1 (TRANSP.)	757,754	1,035,387	277,632	0.36639	857,107	1,106,672	249,565	0.29117
86 INTERRUPTIBLE LV-2 (TRANSP.)	2,916,295	3,303,419	387,123	0.13274	4,936,543	4,658,596	(277,948)	(0.05630)

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0364	1.0305	1.0285	1.0295	1.0364	1.0443	1.0374	1.0413	1.0384		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.048	1.046	1.047	1.054	1.062	1.055	1.059	1.056		
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0266	1.0276	1.0285	1.0285	1.0295	1.0335	1.0325	1.0335	1.0335		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.044	1.045	1.046	1.046	1.047	1.051	1.050	1.051	1.051		



ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0256	1.0266	1.0285	1.0295	1.0305	1.0335	1.0315	1.0325	1.0335		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.043	1.044	1.046	1.047	1.048	1.051	1.049	1.050	1.051		
<b>TAMPA, LAKE LAND, HIGHLANDS,</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0256	1.0266	1.0256	1.0276	1.0276	1.0276	1.0285	1.0285	1.0285		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.043	1.044	1.043	1.045	1.045	1.045	1.046	1.046	1.046		

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
<b>EUSTIS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0266	1.0276	1.0295	1.0315	1.0325	1.0344	1.0315	1.0335	1.0335		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050	1.052	1.049	1.051	1.051		
<b>Ocala:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0281	1.0262	1.0272	1.0291	1.0311	1.0321	1.0340	1.0311	1.0331	1.0331		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050	1.052	1.049	1.051	1.051		

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
<b>PANAMA CITY:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0282	1.0272	1.0282	1.0282	1.0292	1.0292	1.0311	1.0311	1.0311	1.0321		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.052	1.053	1.053	1.054	1.054	1.056	1.056	1.056	1.057		
<b>ST. PETE</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0266	1.0276	1.0276	1.0285	1.0285	1.0295	1.0305	1.0305	1.0315		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.044	1.045	1.045	1.046	1.046	1.047	1.048	1.048	1.049		

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
<b>SARASOTA, FORT MYERS</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0256	1.0266	1.0256	1.0276	1.0285	1.0285	1.0295	1.0305	1.0315		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.044	1.043	1.045	1.046	1.046	1.047	1.048	1.049		
<b>DAYTONA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0266	1.0276	1.0295	1.0315	1.0325	1.0354	1.0325	1.0335	1.0335		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049	1.050	1.053	1.050	1.051	1.051		

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: October 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		39 (Line6)		\$114,121.97	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		30(Line2)		\$55,418.12	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		31(Line6)		\$11,198.72	
4 Commodity Pipeline (FGT)-Sept'08 Accrual Adj:					
Invoice-FGT-----		106-135	\$26,327.65		
Invoice-FGT-----		136-155	(\$9,295.60)		
Less Prior Month's Accrual of Usage Charges (FGT)-----		43 (Line6)	(\$16,135.49)		
Sub-Total (Also on Actual/Accrual Reconciliation)---		105(Lines 9 ,12&15)		\$896.56	

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: October 2008

	Page Number			Accumulative	Total
	Current Mo's	Prior Mo's	Amount	Amount	Amount
	Filing	Filing			
5 Commodity Pipeline (SNG)-Sept'08 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	159-161		\$47,146.25		
Less Prior Month's Accrual of Sonat Pipeline Charges---		28(Line2)	(\$47,147.00)		
Sub-Total (Also on Actuat/Accrual Reconciliation)----	156(Line6)			(\$0.75)	
6 Commodity Pipeline-(Gulfstream)-Sept'08 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	168-181(ex.line1), 182-185(ex.line2)		\$40,679.48		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		29(Line6)	(\$40,627.40)		
Sub-Total (Also on Actuat/Accrual Reconciliation)-----	163(line15&18)			\$52.08	
7 TOTAL COMMODITY (Pipeline)-----					<u>\$181,686.70</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: October 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
8 Accrued Swing Service-Demand-3rd Party Suppliers-----		40		\$4,495.00	
9 Swing Service-Demand 3rd Party Suppliers-Sept'08 Accrual Adj:					
Invoice-----	56(Line1),60, 62(Line1) & 70(Line1)		\$66,850.00		
Less Prior Month's Accrual of Swing Service-Demand Charges--		39	(\$66,843.75)		
Sub-Total (Detailed Worksheet)-----		64( line 1&2)		\$6.25	
10 TOTAL SWING SERVICE-----					<u>\$4,501.25</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: October 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
1 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	48(Line1)		\$27,074,766.57		
Hedge Settlement-----	38		\$1,064,660.00	\$28,139,426.57	
12 City of Sunrise-----	32			\$17,485.45	
13 City of Sunrise-Prior Month Adj.-----	192			\$16,611.83	
14 Okaloosa-----	34			\$32,550.00	
15 Okaloosa- Sept'07- Prior Period Adj.-----	186			\$1,883.25	
16 Purchases-3rd Party Suppliers-Sept'08 Accrual Adj.:					
Supplier Invoices-----	52-104		\$35,286,963.51		
Supplier Invoices-----	Less : Page 51( Lines 1,8,15,22,29)		(\$66,850.00)		
Supplier Invoices-----	Less : Page 51( Lines3,10,17, 24,31)		(\$1,842,456.96)		
Less Prior Month's Accruals for Gas Purchased-----		65(Line1)	(\$34,841,554.97)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	49&50(lines1-24,51(Line 5-6,12-13,19-20,26-27)			(\$1,463,898.42)	
17 Purchases-3rd Party Suppliers (Gulfstream)-Sept'08 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	165 & 166		(\$489,618.17)		
Less Prior Month's Accrual of (Imbalance Cashout)		29(Line1)	\$490,813.63		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	163(line 3)			\$1,195.46	
18 Cashouts-Peoples' Transportation Customers-----	210			\$129,642.32	
19 NCTS Program Cashouts-----	211			\$32,546.46	
20 NCTS Program Cashouts Prior Month Adj.-----	212			\$2,543.17	
21 Comm. Other (SNG):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	30(Line1)			(\$104,522.28)	
22 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	31(Line1)			(\$373,799.53)	
23 Bookouts- September 08-----	29			(\$36,768.64)	
24 Imbalance Cashout (FGT)-----	28(Line 3)			(\$3,386,237.71)	
25 Imbalance Cashout (FGT)-August08--Accrual Adj-----	204(Line 7)			\$1,567,858.36	
26 Central Florida Gas-----	33(Line1)			(\$1,946.39)	
27 Central Florida Gas Prior- Month Adj.-----	33(Line2)			(\$345.00)	
28 BP Energy -Prior Month Adj.-----	198(Line1)			\$2,678.75	
29 Interconn -Prior Month Adj.-----	203(Line1)			\$35,394.04	
30 Louis Dreyfus -Prior Month Adj.-----	201(Line1)			(\$35,144.52)	
31 Imbalance Cashout (Gulfstream)-----	37			\$406,337.00	
32 Imbalance Cashout (Gulfstream)-Sept'08 Accrual Adj-----	190			\$136,784.30	
33 Purchases-3rd Party Suppliers (SNG)-Sept'08 Accrual Adj.:					
Invoice for Imbalance Cashout-----	162(Line1)		(\$497,920.95)		
Less Prior Month's Accrual for Imbalance Cashout		28(Line1)	\$508,230.00		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	156(line 3)			\$10,309.05	
34 TOTAL COMMODITY (Other)-----					<u>\$25,130,583.52</u>



COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: October 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
35 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$3,140,073.19		
Invoice-FGT					
Line 1		17	\$62,852.50		
Invoice-FGT					
Line 1		21	\$1,348,095.45		
Invoice-FGT					
Line 1		25	\$47,678.00		
Total Demand (FGT)				\$4,598,699.14	
36 Demand (SNG):					
Accrual of Sonat Pipeline Charges		30(Line3)		\$393,752.48	
37 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		31(Line7)		\$622,790.00	

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: October 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
38 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-13	(\$1,267,218.46)		
Invoice-FGT (Relinq. Credits)-----		21-26	(\$260,453.06)		
Invoice-FGT (Relinq. Credits)-----		25	(\$47,678.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,575,349.52)	
39 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		14-16, 18-20		\$472,443.99	
40 TOTAL DEMAND-----					<u>\$4,512,336.09</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: October 2008

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
41 Administrative Costs.....	N/A			\$97,987.25	
42 Transportation Trailer Charges.....	35&36			\$49,845.00	
43 TOTAL OTHER.....					<u>\$147,832.25</u>

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PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
October-08

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	58,132,530	19	2,408,151.22	5
3 FTS-2 RESERVATION CHARGE	DEMAND	14,021,610	19	1,087,642.39	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	11,707,220	15	87,442.30	1
4a FTS-1 USAGE CHARGE-Sept.'08 Accrual Adj.	COMM. PIPELINE	457,770	15	859.22	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,572,070	15	26,679.67	1
5a FTS-2 USAGE CHARGE-Sept.'08 Accrual Adj.	COMM. PIPELINE	0	15	37.34	1
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(4,680,210)	18	(\$3,386,237.71)	4
7 IMBALANCE CASHOUT-Sept'08 Accrual Adj.	COMM. OTHER	2,072,790	18	\$1,567,858.36	4
8 TOTAL FGT		<u>94,048,780</u>		<u>\$1,825,424.54</u>	
9 SONAT PIPELINE	COMM. PIPELINE	8,685,560	15	55,418.12	1
10 SONAT PIPELINE	DEMAND	11,157,610	19	393,752.48	5
11 SONAT PIPELINE	COMM. OTHER	(159,820)	18	(104,522.28)	4
12 GULFSTREAM PIPELINE	COMM. PIPELINE	5,113,560	15	11,198.72	1
13 GULFSTREAM PIPELINE	DEMAND	11,284,000	19	622,790.00	5
14 GULFSTREAM PIPELINE	COMM. OTHER	(534,350)	18	(373,799.53)	4
15 CITY OF SUNRISE	COMM. OTHER	12,786	18	17,485.45	4
16 CITY OF SUNRISE	COMM. OTHER*	10,584	18	16,611.83	4
17 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4
18 OKALOOSA- Prior Period Adj	COMM. OTHER**	2,250	18	1,883.25	4
19 TRANSPORT TRAILER CHARGES	OTHER			49,845.00	6
20 ADMINISTRATIVE COSTS	OTHER			97,987.25	6
21 BOOKOUTS	COMM. OTHER	(46,640)	18	(36,768.64)	4
22 CENTRAL FLORIDA GAS	COMM. OTHER	(32,330)	18	(1,946.39)	4
23 CENTRAL FLORIDA GAS	COMM. OTHER*	0	18	(345.00)	4
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	163,518	18	129,642.32	4
25 Imbalance Cashout (Gulf)-Sept.'08 Accrual Adj.	COMM. OTHER	135,100	18	136,784.30	4
26 Imbalance Cashout (Gulfstream)	COMM. OTHER	581,420	18	406,337.00	4
27 NCTS PROGRAM C/O'S	COMM. OTHER	40,888	18	32,546.46	4
28 NCTS PROGRAM C/O'S	COMM. OTHER*	2,287	18	2,543.17	4
29 ANADARKO	COMM. OTHER	2,395,590	18	1,753,944.03	4
30 APACHE	COMM. OTHER	1,181,100	18	881,100.60	4
31 BP ENERGY	COMM. OTHER	5,430,970	18	3,847,715.53	4
32 CHEVRON	COMM. OTHER	70,000	18	47,950.00	4
33 COKINOS	COMM. OTHER	1,240,000	18	894,040.00	4
34 CONOCO	SWING-DEMAND			1,085.00	3
35 CONOCO	COMM. OTHER	28,630	18	19,439.77	4
36 CROSTEX	COMM. OTHER	35,000	18	22,645.00	4
37 EAGLE	SWING-DEMAND			1,550.00	3
38 EOG	COMM. OTHER	3,301,600	18	2,482,037.12	4
39 ETC MARKETING	COMM. OTHER	828,770	18	598,329.72	4
40 ENBRIDGE	COMM. OTHER	24,000	18	15,720.00	4
41 GAINESVILLE REG	COMM. OTHER	98,580	18	70,188.96	4
42 HOUSTON PIPELINE	COMM. OTHER	502,510	18	371,455.33	4
43 IBERDROLA	SWING-DEMAND			1,860.00	4
44 IBERDROLA	COMM. OTHER	766,710	18	557,695.27	4
45 INFINITE	COMM. OTHER	50,000	18	33,350.00	4
46 JP MORGAN	COMM. OTHER	2,317,270	18	1,723,322.66	4
47 JEA	COMM. OTHER	50,000	18	35,600.00	4
48 LOUIS DREYFUS	COMM. OTHER	5,341,810	18	3,898,179.74	4
49 NJR ENERGY	COMM. OTHER	310,980	18	205,868.76	4
50 NATIONAL ENERGY	COMM. OTHER	530,480	18	342,955.34	4
51 OCCIDENTAL	COMM. OTHER	2,032,960	18	1,531,172.28	4
52 ONEOK	COMM. OTHER	1,090,320	18	808,180.05	4
53 SEQUENT	COMM. OTHER	3,554,100	18	2,569,860.80	4
54 SHELL	COMM. OTHER	87,460	18	58,203.60	4
55 TAMPA ELECTRIC	COMM. OTHER	622,560	18	428,429.20	4
56 TOTAL GAS AND POWER	COMM. OTHER	132,850	18	86,618.20	4
57 US GYPSUM	COMM. OTHER	834,000	18	584,213.00	4
58 VIRGINIA POWER	COMM. OTHER	4,438,050	18	3,206,551.61	4
59 BANK OF MONTREAL	COMM. OTHER	0	18	26,400.00	4
60 CREDIT SUISSE	COMM. OTHER	0	18	56,550.00	4
61 DEUTSCH BANK	COMM. OTHER	0	18	63,560.00	4
62 LEHAMAN BROTHERS	COMM. OTHER	0	18	128,400.00	4
63 GLENCORE COMMODITIES	COMM. OTHER	0	18	200,650.00	4
64 SHELL ENERGY N.A.	COMM. OTHER	0	18	44,800.00	4
65 TOTAL GAS AND POWER N.A.	COMM. OTHER	0	18	544,300.00	4
66 BP ENERGY	COMM. OTHER*	0	18	2,678.75	4
67 INTERCONN	COMM. OTHER*	38,380	18	35,394.04	4
68 LOUIS DREYFUS	COMM. OTHER*	(38,380)	18	(35,144.52)	4
69 GAS PURCHASES-Sept.'08 Accrual Adj.	SWING-DEMAND			6.25	3
70 GAS PURCHASES-Sept.'08 Accrual Adj.	COMM. OTHER	(1,712,280)	18	(1,463,898.42)	4
71 SONAT P/L-Sept.'08 Accrual Adj.	COMM. OTHER	10	18	10,309.05	4
72 SONAT P/L-Sept.'08 Accrual Adj.	COMM. PIPELINE	0	15	(0.75)	1
73 GULFSTREAM PIPELINE-Sept'08 Accrual Adj.	COMM. OTHER	1,210	18	1,195.46	4
74 GULFSTREAM PIPELINE-Sept'08 Accrual Adj.	COMM. PIPELINE	560	15	52.08	1
75 TOTAL		<u>166,273,503</u>		<u>\$30,009,931.56</u>	

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Nurr</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094					
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> November 01, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b> <i>WIRE 11/11/08</i> \$1,905,848.48</td> <td rowspan="4"><i>[Signature]</i></td> </tr> <tr> <td><b>Invoice Identifier:</b> <i>01-90-000-232-02-00-0</i> 000314452</td> </tr> <tr> <td><b>Account Number:</b> 52002364</td> </tr> <tr> <td><b>Net Due Date:</b> <i>[Signature]</i> 11/11/2008</td> </tr> </table>	<b>Invoice Total Amount:</b> <i>WIRE 11/11/08</i> \$1,905,848.48	<i>[Signature]</i>	<b>Invoice Identifier:</b> <i>01-90-000-232-02-00-0</i> 000314452	<b>Account Number:</b> 52002364	<b>Net Due Date:</b> <i>[Signature]</i> 11/11/2008
<b>Invoice Total Amount:</b> <i>WIRE 11/11/08</i> \$1,905,848.48	<i>[Signature]</i>						
<b>Invoice Identifier:</b> <i>01-90-000-232-02-00-0</i> 000314452							
<b>Account Number:</b> 52002364							
<b>Net Due Date:</b> <i>[Signature]</i> 11/11/2008							

**Begin Transaction Date:** October 01, 2008      **End Transaction Date:** October 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	666,500	32,991.75	✓	01 - 31
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	7,743,707	3,140,073.19	✓	01 - 31
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(42,749)	-17,334.72		01 - 31
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(89,404)	-36,253.32		01 - 31
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(226,548)	-91,865.21		01 - 31
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(270,599)	-109,727.90		01 - 31
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88		01 - 31
01				Temporary Relinquishment Credit - Award # 43139 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92		01 - 31
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17		01 - 31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094								
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2008	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$1,905,848.48</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000314452</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>11/11/2008</td> </tr> </table>		<b>Invoice Total Amount:</b>	\$1,905,848.48	<b>Invoice Identifier:</b>	000314452	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	11/11/2008
<b>Invoice Total Amount:</b>	\$1,905,848.48												
<b>Invoice Identifier:</b>	000314452												
<b>Account Number:</b>	52002364												
<b>Net Due Date:</b>	11/11/2008												
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL										
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY										
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>											
<b>Begin Transaction Date:</b>	October 01, 2008	<b>End Transaction Date:</b>	October 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43139 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01	-31
				Temporary Relinquishment Credit - Award # 43139 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,630)	-9,176.47	01	-31
				Temporary Relinquishment Credit - Award # 43563 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,672)	-3,922.00	01	-31
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01	-31
				Temporary Relinquishment Credit - Award # 44013 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01	-31
				Temporary Relinquishment Credit - Award # 44013 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01	-31
				Temporary Relinquishment Credit - Award # 44015 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01	-31
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01	-31

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/01/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Numl</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	DI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MINOR
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2008	<b>Invoice Total Amount:</b>	\$1,905,846.48
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314452
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/11/2008

**Begin Transaction Date:** October 01, 2008      **End Transaction Date:** October 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,186)	-12,645.92	01 - 31	
				Temporary Relinquishment Credit - Award # 44214 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,108)	-13,425.29	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(88,536)	-35,901.35	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(59,892)	-24,286.21	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(136,524)	-55,360.48	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Num:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2008	<b>Invoice Total Amount:</b>	\$1,905,846.48
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314452
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/11/2008
<b>Begin Transaction Date:</b>	October 01, 2008	<b>End Transaction Date:</b>	October 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44248 At DRN 266472																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,940)	-21,872.67	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01 - 31	
	Temporary Relinquishment Credit - Award # 44752 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,191)	-4,537.95	01 - 31	
	Temporary Relinquishment Credit - Award # 44755 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,940)	-9,302.17	01 - 31	
	Temporary Relinquishment Credit - Award # 44755 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,189)	-7,781.14	01 - 31	
	Temporary Relinquishment Credit - Award # 44755 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,100)	-1,257.05	01 - 31	
	Temporary Relinquishment Credit - Award # 44845 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(98,766)	-40,049.61	01 - 31	
	Temporary Relinquishment Credit - Award # 45034 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(121,551)	-49,288.93	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/30/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	November 01, 2008	<b>Invoice Total Amount:</b>	\$1,905,848.48
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314452
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/11/2008
<b>Begin Transaction Date:</b>	October 01, 2008	<b>End Transaction Date:</b>	October 31, 2008	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45034 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,170)	-879.94	01 - 31	
				Temporary Relinquishment Credit - Award # 45105 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01 - 31	
				Temporary Relinquishment Credit - Award # 45121 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01 - 31	
				Temporary Relinquishment Credit - Award # 45121 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,720)	-14,078.96	01 - 31	
				Temporary Relinquishment Credit - Award # 45133 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,689)	-14,066.39	01 - 31	
				Temporary Relinquishment Credit - Award # 45133 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,289)	-9,038.19	01 - 31	
				Temporary Relinquishment Credit - Award # 45133 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,289)	-9,038.19	01 - 31	
				Temporary Relinquishment Credit - Award # 45133 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,563)	-4,688.80	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>		<b>Contact Name:</b>	MARION COLLINS	<b>Contact Phone:</b>	713-989-2094	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2008	<b>Invoice Total Amount:</b>		\$1,905,846.48		<b>Invoice Identifier:</b>		000314452		<b>Account Number:</b>		52002364		<b>Net Due Date:</b>		11/11/2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL															
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY															
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>																
<b>Begin Transaction Date:</b>	October 01, 2008	<b>End Transaction Date:</b>	October 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.														

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45172 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,363)	-2,174.70	01 - 31	
	Temporary Relinquishment Credit - Award # 45172 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,471)	-3,029.49	01 - 31	
	Temporary Relinquishment Credit - Award # 45172 At DRN 266472																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,471)	-3,029.49	01 - 31	
	Temporary Relinquishment Credit - Award # 45172 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,673)	-14,870.90	01 - 31	
	Temporary Relinquishment Credit - Award # 45175 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,489)	-11,552.29	01 - 31	
	Temporary Relinquishment Credit - Award # 45175 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,560)	-9,553.58	01 - 31	
	Temporary Relinquishment Credit - Award # 45175 At DRN 266472																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,560)	-9,553.58	01 - 31	
	Temporary Relinquishment Credit - Award # 45175 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,617)	-5,116.19	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 10/30/2008 12:00 AM  <b>Payee's Bank Account Numbe:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> November 01, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$1,905,846.48</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000314452</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>11/11/2008</td> </tr> </table>	<b>Invoice Total Amount:</b>	\$1,905,846.48	<b>Invoice Identifier:</b>	000314452	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	11/11/2008
<b>Invoice Total Amount:</b>	\$1,905,846.48									
<b>Invoice Identifier:</b>	000314452									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	11/11/2008									
<b>Begin Transaction Date:</b> October 01, 2008	<b>End Transaction Date:</b> October 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45183 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,091)	-3,280.90	01 - 31	
	Temporary Relinquishment Credit - Award # 45183 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,386)	-2,589.52	01 - 31	
	Temporary Relinquishment Credit - Award # 45185 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,123)	-1,671.88	01 - 31	
	Temporary Relinquishment Credit - Award # 45185 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,883)	-1,169.06	01 - 31	
	Temporary Relinquishment Credit - Award # 45187 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,829)	-741.66	01 - 31	
	Temporary Relinquishment Credit - Award # 45187 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(682)	-276.55	01 - 31	
	Temporary Relinquishment Credit - Award # 45189 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(589)	-238.84	01 - 31	
	Temporary Relinquishment Credit - Award # 45189 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,480)	-1,005.64	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	10/30/2008 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2008	<b>Payee's Bank Account Numbe</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	
<b>Begin Transaction Date:</b>	October 01, 2008	<b>End Transaction Date:</b>	October 31, 2008	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	\$1,906,846.48
<b>Invoice Identifier:</b>	000314452
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45199 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,410)	-1,382.76	01 - 31	
	Temporary Relinquishment Credit - Award # 45199 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
	Temporary Relinquishment Credit - Award # 45207 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
	Temporary Relinquishment Credit - Award # 45207 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	
	Temporary Relinquishment Credit - Award # 45400 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	
	Temporary Relinquishment Credit - Award # 45400 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31	
	Temporary Relinquishment Credit - Award # 45400 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	
	Temporary Relinquishment Credit - Award # 45407 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 01, 2008	<b>Invoice Total Amount:</b> \$1,905,846.48 <b>Invoice Identifier:</b> 000314452 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 11/11/2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** October 01, 2008      **End Transaction Date:** October 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45591 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	
	Temporary Relinquishment Credit - Award # 45753 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(540)	-218.97	14 - 14	
	Temporary Relinquishment Credit - Award # 45883 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,825)	-1,145.54	16 - 16	
	Temporary Relinquishment Credit - Award # 45883 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,100)	-3,284.55	04 - 06	
	Temporary Relinquishment Credit - Award # 45883 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,700)	-1,094.85	09 - 09	
	Temporary Relinquishment Credit - Award # 45883 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,700)	-1,094.85	14 - 14	
	Temporary Relinquishment Credit - Award # 45883 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,948)	-1,195.41	16 - 17	
	Temporary Relinquishment Credit - Award # 45883 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,661)	-1,890.04	01 - 02	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2008	<b>Invoice Total Amount:</b>	\$1,905,846.48
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314452
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/11/2008

**Begin Transaction Date:** October 01, 2008      **End Transaction Date:** October 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,100)	-3,284.55	04 - 06	
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,000)	-10,948.50	08 - 17	
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,000)	-405.50	30 - 30	
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,494)	-1,822.32	04 - 06	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,548)	-627.71	09 - 09	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,900)	-4,014.45	14 - 16	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.0871	0.0200	0.0000	0.1071	(170,500)	-18,260.55	01 - 31	
				Temporary Relinquishment Credit - Award # 46099 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,745)	-11,250.60	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2008	<b>Invoice Total Amount:</b> \$1,905,846.48	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000314452	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 11/11/2008	
<b>Begin Transaction Date:</b>	October 01, 2008	<b>End Transaction Date:</b>	October 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46141 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(253,673)	-102,864.40	01 - 31	
				Temporary Relinquishment Credit - Award # 46141 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(109,616)	-44,449.29	01 - 31	
				Temporary Relinquishment Credit - Award # 46141 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(124,000)	-50,282.00	01 - 31	
				Temporary Relinquishment Credit - Award # 46141 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,365)	-36,643.01	01 - 31	
				Temporary Relinquishment Credit - Award # 46141 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,587)	-3,482.03	01 - 31	
				Temporary Relinquishment Credit - Award # 46145 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,556)	-3,469.46	01 - 31	
				Temporary Relinquishment Credit - Award # 46145 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,021)	-3,658.02	01 - 31	
				Temporary Relinquishment Credit - Award # 46147 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,990)	-3,645.45	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2008	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Total Amount:</b> \$1,905,848.48	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Invoice Identifier:</b> 000314452	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Account Number:</b> 52002364	
<b>Begin Transaction Date:</b>	October 01, 2008	<b>End Transaction Date:</b>	October 31, 2008	<b>Net Due Date:</b> 11/11/2008	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46147 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,144)	-5,329.89	01 - 31	
				Temporary Relinquishment Credit - Award # 46148 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,113)	-5,317.32	01 - 31	
				Temporary Relinquishment Credit - Award # 46148 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,774)	-1,935.86	01 - 31	
				Temporary Relinquishment Credit - Award # 46156 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,774)	-1,935.86	01 - 31	
				Temporary Relinquishment Credit - Award # 46156 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,457)	-590.81	01 - 31	
				Temporary Relinquishment Credit - Award # 46159 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,457)	-590.81	01 - 31	
				Temporary Relinquishment Credit - Award # 46159 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(775)	-314.26	01 - 31	
				Temporary Relinquishment Credit - Award # 46161 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,200)	-2,514.10	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	SSION COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS	<b>Contact Phone:</b>	713-989-2094						

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2008	<b>Invoice Total Amount:</b>	\$1,905,846.48
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314452
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/11/2008

**Begin Transaction Date:** October 01, 2008      **End Transaction Date:** October 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46167 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01 - 31	
				Temporary Relinquishment Credit - Award # 46168 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(682)	-276.55	01 - 31	
				Temporary Relinquishment Credit - Award # 46173 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(713)	-289.12	01 - 31	
				Temporary Relinquishment Credit - Award # 46173 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94	01 - 31	
				Temporary Relinquishment Credit - Award # 46182 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70	01 - 31	
				Temporary Relinquishment Credit - Award # 46182 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	
				Temporary Relinquishment Credit - Award # 46182 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,472)	-1,407.90	01 - 31	
				Temporary Relinquishment Credit - Award # 46183 At DRN 32606															

**Invoice Total Amount:** 5,159,663 ✓ 1,905,846.48 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

13

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> COI
		<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 01, 2008	<b>Invoice Total Amount:</b> <i>WIRE 11/11/08</i> \$210,663.73
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01-90-000-232-02-00-0</i> 000314183
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> <i>11/11/2008</i> 11/11/2008

**Begin Transaction Date:** October 01, 2008      **End Transaction Date:** October 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	24,118	9,779.85	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	19,592	7,944.56	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	84,506	34,267.18	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 179851							R3A	0.3855	0.0200	0.0000	0.4055	3,100	1,257.05	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	1,395	565.67	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	3,813	1,546.17	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	992	402.26	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	33,945	13,764.70	01 - 31	
01											R3A	0.3855	0.0200	0.0000	0.4055	90,272	36,605.30	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 10/30/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> JCOI
		<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 01, 2008	<b>Invoice Total Amount:</b> \$210,663.73
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000314183
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/11/2008

**Begin Transaction Date:** October 01, 2008      **End Transaction Date:** October 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809															
01											R3A	0.3855	0.0200	0.0000	0.4055	36,022	14,606.92	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	195,083	79,106.16	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606															
01											R3A	0.3855	0.0200	0.0000	0.4055	86,180	34,945.99	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605															
01											R3A	0.3855	0.0200	0.0000	0.4055	21,855	8,862.20	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,401)	-3,406.61	01 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 10034															
01											RC2	0.3855	0.0200	0.0000	0.4055	(123)	-49.88	31 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 23703															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2)	-0.81	31 - 31	
				Temporary Relinquishment Credit - Award # 45749 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,095)	-444.02	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 11/11/2008
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> COI
		<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 01, 2008	<b>Invoice Total Amount:</b> \$210,663.73
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000314183
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/11/2008

**Begin Transaction Date:** October 01, 2008      **End Transaction Date:** October 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 45749 At DRN 255292																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,707)	-2,314.19	04 - 07	
Temporary Relinquishment Credit - Award # 45749 At DRN 25809																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,052)	-2,048.59	30 - 31	
Temporary Relinquishment Credit - Award # 45749 At DRN 25809																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,250)	-9,427.88	01 - 31	
Temporary Relinquishment Credit - Award # 45749 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,329)	-1,755.41	01 - 03	
Temporary Relinquishment Credit - Award # 45749 At DRN 337605																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,398)	-13,542.89	08 - 31	
Temporary Relinquishment Credit - Award # 45749 At DRN 337605																			

**Invoice Total Amount:** 519,516 ✓ 210,663.73 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 10/30/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** November 01, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	WIRE 11/11/08	\$62,852.50
<b>Invoice Identifier:</b>	01-90-000-232-02-00-0	000314368
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		11/11/2008

**Begin Transaction Date:** October 01, 2008  
**End Transaction Date:** October 31, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
Reservation/Demand D1																			

**Invoice Total Amount:** 155,000 ✓ 62,852.50 ✓

6.1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** MISSION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 107974  
**Svc CD:** FTS-1  
**Invoice Date:** November 01, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	WIRE 11/11/08	\$261,780.26
<b>Invoice Identifier:</b>	01-90-000-232-02-00-0	000314334
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		11/11/2008

**Begin Transaction Date:** October 01, 2008      **End Transaction Date:** October 31, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.3855	0.0200	0.0000	0.4055	148,273	60,124.70	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 157553															
01											R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 24662															
01											R3A	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 255292															
01											R3A	0.3855	0.0200	0.0000	0.4055	248,000	100,564.00	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	99,727	40,439.30	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	01 - 01	
				Temporary Relinquishment Credit - Award # 45884 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,000)	-811.00	08 - 08	
				Temporary Relinquishment Credit - Award # 45884 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,444)	-8,290.04	10 - 16	
				Temporary Relinquishment Credit - Award # 45884 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> .....
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	ION COI
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Name:</b> MARION COLLINS	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 01, 2008	<b>Invoice Total Amount:</b> \$261,780.26
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000314334
<b>Svc Req K:</b> 107974	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/11/2008

**Begin Transaction Date:** October 01, 2008      **End Transaction Date:** October 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45884 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,500)	-3,041.25	30 - 31	
				Temporary Relinquishment Credit - Award # 45884 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,000)	-1,622.00	01 - 01	
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,000)	-3,244.00	07 - 08	
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,000)	-12,976.00	10 - 17	
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,472)	-4,651.90	25 - 28	
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,542)	-3,058.28	30 - 31	
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,377)	-2,991.37	15 - 16	
				Temporary Relinquishment Credit - Award # 45884 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,948)	-1,195.41	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

19

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/22/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	J COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	107974	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$261,780.26
<b>Invoice Identifier:</b>	000314334
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/11/2008

**Begin Transaction Date:** October 01, 2008      **End Transaction Date:** October 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45884 At DRN 32606															
01				Temporary Relinquishment Credit - Award # 45884 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(16.143)	-6,545.99	11 - 16	

Invoice Total Amount:      645,574 ✓      261,780.26 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

02



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 10/30/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> IN COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 01, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> <i>WIRE 11/11/08</i> \$1,087,642.39
<b>Invoice Identifier:</b> <i>01-90-000-232-02-00-0</i> 000314477
<b>Account Number:</b> 52002364
<b>Net Due Date:</b> 11/31/2008

**Begin Transaction Date:** October 01, 2008      **End Transaction Date:** October 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								<i>Line 1</i>			RD1	0.7690	0.0000	0.0000	0.7690	1,753,050	1,348,095.45 ✓	01 - 31	
				Reservation/Demand D1															
01											RC2	0.4130	0.0000	0.0000	0.4130	(26,350)	-10,882.55	01 - 31	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,100)	-2,383.90	01 - 31	
				Temporary Relinquishment Credit - Award # 44846 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,299)	-10,226.93	01 - 31	
				Temporary Relinquishment Credit - Award # 45134 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(25,730)	-19,786.37	01 - 31	
				Temporary Relinquishment Credit - Award # 45134 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,043)	-10,799.07	01 - 31	
				Temporary Relinquishment Credit - Award # 45176 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(27,187)	-20,906.80	01 - 31	
				Temporary Relinquishment Credit - Award # 45176 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,464)	-3,432.82	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	10/30/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Num:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	JI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2008	<b>Invoice Total Amount:</b>	\$1,087,642.39
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314477
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/11/2008

**Begin Transaction Date:** October 01, 2008      **End Transaction Date:** October 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45180 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,587)	-6,603.40	01 - 31	
				Temporary Relinquishment Credit - Award # 45180 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,418)	-1,859.44	01 - 31	
				Temporary Relinquishment Credit - Award # 45184 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,681)	-3,599.69	01 - 31	
				Temporary Relinquishment Credit - Award # 45184 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,356)	-1,811.76	01 - 31	
				Temporary Relinquishment Credit - Award # 45186 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,240)	-953.56	01 - 31	
				Temporary Relinquishment Credit - Award # 45186 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,054)	-810.53	01 - 31	
				Temporary Relinquishment Credit - Award # 45188 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(558)	-429.10	01 - 31	
				Temporary Relinquishment Credit - Award # 45188 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(341)	-262.23	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	COI	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	November 01, 2008	<b>Invoice Total Amount:</b>		\$1,087,642.39		<b>Invoice Identifier:</b>		000314477		<b>Account Number:</b>		52002364
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Net Due Date:</b>		11/11/2008		<b>Account Number:</b>		52002364		<b>Net Due Date:</b>		11/11/2008
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Begin Transaction Date:</b> October 01, 2008										
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>End Transaction Date:</b> October 31, 2008										

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45190 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(155)	-119.20	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 45190 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,984)	-1,525.70	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 45200 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 45200 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 45208 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 45408 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(64,542)	-49,632.80	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 46142 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(103,726)	-79,765.29	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 46142 At DRN 24229															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,348)	-2,574.61	01 - 31	01 - 31

Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	01
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2008	<b>Invoice Total Amount:</b>	\$1,087,642.39
<b>Svc Req:</b>	006922736	<b>Sup-Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314477
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/11/2008
<b>Begin Transaction Date:</b>	October 01, 2008	<b>End Transaction Date:</b>	October 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46146 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,348)	-2,574.61	01 - 31	
	Temporary Relinquishment Credit - Award # 46146 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,394)	-4,147.99	01 - 31	
	Temporary Relinquishment Credit - Award # 46149 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,363)	-4,124.15	01 - 31	
	Temporary Relinquishment Credit - Award # 46149 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,410)	-2,622.29	01 - 31	
	Temporary Relinquishment Credit - Award # 46150 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,441)	-2,646.13	01 - 31	
	Temporary Relinquishment Credit - Award # 46150 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	
	Temporary Relinquishment Credit - Award # 46153 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,967)	-6,126.62	01 - 31	
	Temporary Relinquishment Credit - Award # 46155 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(558)	-429.10	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmt D/T:</b> 10/30/2008 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>
JEANETTE KNIGHT	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> ON COI
702 NORTH FRANKLIN STREET	Houston TX 77216-3142	<b>Contact Name:</b>
TAMPA FL 33602	<b>Payee:</b> 006924518	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 01, 2008	<b>Invoice Total Amount:</b> \$1,087,642.39
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000314477
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/11/2008

**Begin Transaction Date:** October 01, 2008      **End Transaction Date:** October 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46160 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(527)	-405.26	01 - 31	
	Temporary Relinquishment Credit - Award # 46160 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(775)	-595.98	01 - 31	
	Temporary Relinquishment Credit - Award # 46162 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(837)	-643.65	01 - 31	
	Temporary Relinquishment Credit - Award # 46162 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(744)	-572.14	01 - 31	
	Temporary Relinquishment Credit - Award # 46163 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(744)	-572.14	01 - 31	
	Temporary Relinquishment Credit - Award # 46163 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	
	Temporary Relinquishment Credit - Award # 46174 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	
	Temporary Relinquishment Credit - Award # 46174 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,085)	-834.37	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	OI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2008	<b>Invoice Total Amount:</b>	\$1,087,642.39
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314477
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/11/2008

**Begin Transaction Date:** October 01, 2008      **End Transaction Date:** October 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46184 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(651)	-500.62		01 - 31
				Temporary Relinquishment Credit - Award # 46184 At DRN 32606															

**Invoice Total Amount:** 1,402,161 / 1,087,642.39 ✓

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	01
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	6035	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$0.00
<b>Invoice Identifier:</b>	000314223
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/11/2008

**Begin Transaction Date:** October 01, 2008      **End Transaction Date:** October 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	62,000	47,678.00	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	01 - 31	
				Temporary Relinquishment Credit - Award # 46143 At DRN 241390															

**Invoice Total Amount:** 0 0.00 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

tc

PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF October 2008

07-Nov-08

H:\GAS\_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2008..xls]Oct08Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Sep'08	Accrual-Comm.	(431,810)	7.45400	(3,218,711.74)
2	Oct'08	Accrual-Comm.	(26,211)	6.39144	(167,525.97)
3	<b>GRAND TOTAL</b>		<b>(458,021)</b>		<b>(3,386,237.71)</b>



PEOPLES GAS SYSTEM  
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)  
 AS OF OCTOBER 31, 2008  
 IN DTH'S

28-Oct-08

H:\GAS\_ACCT\PGA\[Bookouts Payable-for Calendar Year 2008.xls]Oct08est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Infinite Energy	Sept'08	(4,664)	7.88350	(\$36,768.64)
2	<b>GRAND TOTAL</b>		<b>(4,664)</b>		<b>(\$36,768.64)</b>

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR October 2008

06-Nov-08

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2008.xls]Oct08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(15,982)	\$6.54000	(\$104,522.28)
2	COMMODITY-PIPELINE	ACCRUED	868,556	\$0.06380	\$55,418.12
3	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
4	TOTAL	ACCRUED	1,968,335		\$344,648.32

PEOPLES GAS SYSTEM

06-Nov-08

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DEKATHERMS

FOR October 2008

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2008.xls]Oct07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(53,435)	6.995	(\$373,799.53)
2	COMM.-P/L-FT	ACCRUED	511,356	\$0.02190	\$11,198.72
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	511,356	\$0.02190	\$11,198.72
7	DEMAND	ACCRUED	1,128,400	\$0.55192	\$622,790.00
8	TOTAL	ACCRUED	1,586,321		\$260,189.19

PEOPLES GAS SYSTEM  
 ACCRUED CITY OF SUNRISE COSTS PAYABLE  
 FOR October 2008  
 IN DTH'S

05-Nov-08

H:\GAS\_ACCT\PGA\[City of Sunrise Gas CostsPayable-for Calendar Year 2008.xls]Oct'08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Oct'08	12,786	1.36755	\$17,485.45
2	<b>GRAND TOTAL</b>	<b>ACCRUAL</b>		<b>12,786</b>		<b>\$17,485.45</b>

**CENTRAL FLORIDA GAS COMPANY**  
 a division of CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N. W.  
 WINTER HAVEN, FLORIDA 33882  
 Telephone: (863) 293-2125



**PEOPLES GAS SYSTEM**  
 Attn: Mr. Edward Elliott  
 P.O. Box 2562  
 Tampa, FL 33601

Invoice Date: 10/06/08  
 Account No.: 30-176

**BILLING PERIOD:** 9/1/2008 through 9/30/2008

Central Florida Gas Pool Manager Fee

Current Month Imbalance	Scheduled	Measured	Imbalance			
	6,530	3,297	(3,233) th x	\$	0.6020	\$ (1,946.39)
Misc Adjustments (See Below)		<i>Therms</i>	0 th x	\$	-	\$ -
Alert Day Charges			0 th x	\$	-	\$ -
Meter Adjustment Volumes			0 th x	\$	-	\$ -
OBA Disposition						\$ -

**CURRENT MONTH'S TOTAL** \$ (1,946.39) *Line 1*

Explanation of Misc Adjustments:

**Prior balance** *NOTE* → \$ (1,164.88)

**TOTAL AMOUNT DUE** \$ (3,111.27)

TERMS: PAYMENT DUE IN FULL BY

October 26, 2008

*NOTE: Prior Month's Invoice <819.88>  
 Add 2 mo's mgmt fee <345.00> *Line 2*  
 (172.50 x 2) 7164.88*

PLEASE MAKE CHECK PAYABLE TO:

CENTRAL FLORIDA GAS COMPANY  
 P.O. BOX 960  
 WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS:

MPANY

B:  
 T:  
 /

*<2291.39>*

PEOPLES GAS SYSTEM  
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE  
 FOR October 2008  
 IN DTH'S

13-Nov-08

H:\GAS\_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]Oct'08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Oct'08	23,250	1.40000	\$32,550.00
2	GRAND TOTAL	ACCRUAL		23,250		\$32,550.00

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

Voice: 727-375-5007  
Fax: 727-375-1228

SOLD TO:  
**Peoples Gas System**  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

# invoice

INVOICE NUMBER: 27138

PAGE: 2

CUSTOMER ID	CUSTOMER PO	SALES REP ID
> Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/20/08	10/30/08

DESCRIPTION	AMOUNT
Summer Glen (146) Miles x (4) Safety Checks x \$1.75 per mile	1,022.00
River Town (360) Miles x (2) Safety Checks x \$1.75 per mile	1,365.00
Trailer Change Outs ~ NONE	

Subtotal	49,845.00
Sales Tax	
Total Invoice Amount	\$49,845.00
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>\$49,845.00</b>
Check/Credit Memo No:	

35

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

Voice: 727-375-5007  
Fax: 727-375-1228

SOLD TO:  
**Peoples Gas System**  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

# invoice

INVOICE NUMBER: 27138

PAGE: 1

CUSTOMER ID	CUSTOMER PO	SALES REP ID
> Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/20/08	10/30/08

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Summer Glen)	15,400.00
(1) Jumbo Tube Trailer (River Town) & (1) Change Out Shuttle	15,400.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Summer Glen)	845.00
1 mmcf/day Compression & Drying	6,930.00
Compressor Filled - (0) Loads	
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Additional Safety Regulation Units with Remote Monitoring:	
(1) River Town \$1,025 per month	1,025.00
Safety Checks:	

**RECEIVED**  
 OCT 20 2008  
**ACCOUNTS PAYABLE**

01-90-000-804-03-00-0  
 SP 60704-08 RWZ  
*[Signature]*

Check/Credit Memo No:

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>Continued</b>



PEOPLES GAS SYSTEM  
 ACCRUED BAYSIDE IMBALANCE COSTS PAYABLE (Receivable)  
 FOR OCTOBER 2008  
 IN DTH'S

12-Nov-08

H:\GAS\_ACCT\PGA\Bayside Imbalance Costs Payable-for Calendar Year 2008.xls]Oct'08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	Oct'08	58,142	6.98870	\$406,337.00
2	GRAND TOTAL	ACCRUAL		58,142		\$406,337.00



# Position Summary Detail Rep

RMS Process Date:09/29/2008-Run Date:09/29/2008 09:23:50 AM

200810 - 200810

Region: ALL Page: 1  
 Basis Point: ALL Strategy: ALL  
 Deal Type: ALL Enterprise: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL

Company Deal # Trade Date P / S Cndty Portfolio Strategy Exp Date Original Contracts Price Basis M2M M2M Margin Profit (Loss) Com

**HH**  
**HENRY/HUB**

200810														
SWPS														
CSELLC	13253	11-OCT-06	P	NG	TEC-PGS-DV-OTC Swaps	50,000.00	5.0	\$8.06000	\$0.00000	\$7.47200	\$0.00000	(\$0.58800)	(\$29,400)	\$0
CSELLC	13259	17-OCT-06	P	NG	TEC-PGS-DV-OTC Swaps	50,000.00	5.0	\$8.01500	\$0.00000	\$7.47200	\$0.00000	(\$0.54300)	(\$27,150)	\$0
BOM	13502	21-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps	50,000.00	5.0	\$8.00000	\$0.00000	\$7.47200	\$0.00000	(\$0.52800)	(\$26,400)	\$0
shell	13571	11-OCT-07	P	NG	TEC-PGS-DV-OTC Swaps	100,000.00	10.0	\$7.92000	\$0.00000	\$7.47200	\$0.00000	(\$0.44800)	(\$44,800)	\$0
DB	13609	16-JAN-08	P	NG	TEC-PGS-DV-OTC Swaps	70,000.00	7.0	\$8.38000	\$0.00000	\$7.47200	\$0.00000	(\$0.90800)	(\$63,560)	\$0
LBCS	13660	17-MAR-08	P	NG	TEC-PGS-DV-OTC Swaps	50,000.00	5.0	\$10.04000	\$0.00000	\$7.47200	\$0.00000	(\$2.56800)	(\$128,400)	\$0
MBL	13698	28-APR-08	P	NG	TEC-PGS-DV-OTC Swaps	50,000.00	5.0	\$11.48500	\$0.00000	\$7.47200	\$0.00000	(\$4.01300)	(\$200,650)	\$0
TGPNA	13753	25-JUN-08	P	NG	TEC-PGS-DV-OTC Swaps	100,000.00	10.0	\$12.91500	\$0.00000	\$7.47200	\$0.00000	(\$5.44300)	(\$544,300)	\$0
						52.0							(\$1,064,660)	
						52.0							(\$1,064,660)	
						52.0							(\$1,064,660)	
						52.0							(\$1,064,660)	
						52.0							(\$1,064,660)	

*CE*

*CE*

ok  
 Ed Elliott  
*CE*  
 9/29/08

*SE*

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR October 2008

06-Nov-08

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2008.xls]Oct07est

(A) (B) (C) (D) (E)

	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,263,127	0.07474	\$94,409.64
2	FTS-1-NO NOTICE	ACCRUED	(92,405)	0.05600	(\$6,967.34)
3	TOTAL FTS-1	ACCRUED	1,170,722		\$87,442.30
4	ITS-WD	ACCRUED	0	#DIV/0!	\$0.00
5	FTS-2-USAGE	ACCRUED	557,207	0.04788	\$26,679.67
6	GRAND TOTAL	ACCRUED	1,727,929		\$114,121.97

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
October-08  
SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CONOCO	2,170,000.0	0.00050	\$1,085.00
2	EAGLE	1,550,000.0	0.00100	\$1,550.00
3	IBERDROLA	930,000.0	0.00200	\$1,860.00
4		0.0	0.00200	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<b>4,650,000.0</b>		<b>\$4,495.00</b>

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# Back Office Purchase/Sale Summary

RMS Process Date: 11/06/2008- Rundate: 11/06/2008 04:16:46 PM

Profit Center: COMBINED

Trader: ALL

10/01/2008 - 10/31/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Direction: PURCHASE</b>											
<b>Portfolio: ALL-COMBINED</b>											
<b>Legal Entity: Tampa Electric Company</b>											
<b>Company: Anadarko Energy Services Company</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2008-10</b>											
01-OCT-08	31-OCT-08	G	51676	23703							
01-OCT-08	31-OCT-08	G	51685	12740	2,152	MMBTU	MKJPC	\$7.35200	I	66,712	\$490,466.50
04-OCT-08	06-OCT-08	G	51731	12740	4,092	MMBTU	MKJPC	\$7.49200	I	126,852	\$950,375.06
07-OCT-08	07-OCT-08	G	51782	12740	4,300	MMBTU	CIEXD	\$7.05000	F	12,900	\$90,945.00
08-OCT-08	08-OCT-08	G	51778	12740	10,000	MMBTU	MKJPC	\$6.85000	F	10,000	\$68,500.00
16-OCT-08	16-OCT-08	G	51877	12740	4,300	MMBTU	MKJPC	\$6.73000	F	4,300	\$28,939.00
23-OCT-08	23-OCT-08	G	51893	23703	2,863	MMBTU	CIEXD	\$6.63000	F	2,863	\$18,981.69
24-OCT-08	24-OCT-08	G	51899	23703	2,966	MMBTU	MKJPC	\$6.75000	F	2,966	\$20,020.50
					2,966	MMBTU	CIEXD	\$6.58000	F	2,966	\$19,516.28
<b>2008-10Total:</b>										229,559	\$1,687,744.03

2008-10Total: 229,559 \$1,687,744.03

FGTTotal: 229,559 \$1,687,744.03

**Pipeline: Gulfstream**

**Month: 2008-10**

14-OCT-08	14-OCT-08	G	51841	8205175	10,000	MMBTU	CIEXD	\$6.62000	F	10,000	\$66,200.00
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2008-10Total: 10,000 \$66,200.00

GulfstreamTotal: 10,000 \$66,200.00

Anadarko Energy Services Company Total: 239,559 \$1,753,944.03

**Company: Apache Corporation**

**Pipeline: SNG**

**Month: 2008-10**

01-APR-08	31-OCT-08	G	47248	ANY	3,810	MMBTU	MKJPC	\$7.46000	I	118,110	\$881,100.60
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2008-10Total: 118,110 \$881,100.60

SNGTotal: 118,110 \$881,100.60

Apache Corporation Total: 118,110 \$881,100.60

**Company: BP Energy Company**

**Pipeline: FGT**

**Month: 2008-10**

01-OCT-08	31-OCT-08	G	51693	255292	1,842	MMBTU	MKJPC	\$7.35200	I	57,102	\$419,813.78
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13-OCT-08	13-OCT-08	G	51848	241390	7,000	MMBTU	CIEXD	\$6.70000	F	7,000	\$46,900.00
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2008-10Total: 64,102 \$466,713.78

FGTTotal: 64,102 \$466,713.78

**Pipeline: Gulfstream**

**Month: 2008-10**

10-OCT-08	10-OCT-08	G	51812	8205175	15,000	MMBTU	MKJPC	\$6.65000	F	15,000	\$99,750.00
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16-OCT-08	20-OCT-08	G	51870	8205175	10,000	MMBTU	CIEXD	\$6.67000	I	50,000	\$333,500.00
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28-OCT-08	28-OCT-08	G	51911	8205175	10,345	MMBTU	CIEXD	\$6.35000	F	10,345	\$65,690.75
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2008-10Total: 75,345 \$498,940.75

GulfstreamTotal: 75,345 \$498,940.75

**Pipeline: SNG**

**Month: 2008-10**

01-OCT-08	31-OCT-08	G	43283	ANY	13,021	MMBTU	MKJPC	\$7.14000	I	403,650	\$2,882,061.00
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# Back Office Purchase/Sale Summary

RMS Process Date: 11/06/2008- Rupdate: 11/06/2008 04:16:46 PM  
10/01/2008 - 10/31/2008

Profit Center: COMBINED  
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> BP Energy Company												
<b>Pipeline:</b> SNG												
<b>Month:</b> 2008-10												
										2008-10Total:	403,650	\$2,882,061.00
										SNGTotal:	403,650	\$2,882,061.00
										BP Energy Company Total:	543,097	\$3,847,715.53
<b>Company:</b> Bay Gas Storage Company, Ltd.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-10												
01-OCT-08	31-OCT-08	S	10273	163884	AL	0	MMBTU CIEXD	\$0.00000		0	\$0.00	
										2008-10Total:	0	\$0.00
										FGTTotal:	0	\$0.00
										Bay Gas Storage Company, Ltd. Total:	0	\$0.00
<b>Company:</b> Chevron Natural Gas												
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2008-10												
15-OCT-08	15-OCT-08	G	51859	8205179	AL INTERR	7,000	MMBTU CIEXD	\$6.85000	F	7,000	\$47,950.00	
										2008-10Total:	7,000	\$47,950.00
										GulfstreamTotal:	7,000	\$47,950.00
										Chevron Natural Gas Total:	7,000	\$47,950.00
<b>Company:</b> Cokinos Natural Gas Company												
<b>Pipeline:</b> SNG												
<b>Month:</b> 2008-10												
01-OCT-08	31-OCT-08	G	51199	050075	LA FIRM	4,000	MMBTU MKJPC	\$7.21000	I	124,000	\$894,040.00	
										2008-10Total:	124,000	\$894,040.00
										SNGTotal:	124,000	\$894,040.00
										Cokinos Natural Gas Company Total:	124,000	\$894,040.00
<b>Company:</b> ConocoPhillips Company												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-10												
15-OCT-08	15-OCT-08	G	51864	12740	MS INTERR	2,863	MMBTU CIEXD	\$6.79000	F	2,863	\$19,439.77	
										2008-10Total:	2,863	\$19,439.77
										FGTTotal:	2,863	\$19,439.77
										ConocoPhillips Company Total:	2,863	\$19,439.77
<b>Company:</b> Crosstex Gulf Coast Marketing, LTD.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-10												
15-OCT-08	15-OCT-08	G	51857	337605	TX INTERR	2,100	MMBTU CIEXD	\$6.45000	F	2,100	\$13,545.00	
16-OCT-08	16-OCT-08	G	51874	337605	TX INTERR	1,400	MMBTU CIEXD	\$6.50000	F	1,400	\$9,100.00	
										2008-10Total:	3,500	\$22,645.00
										FGTTotal:	3,500	\$22,645.00



# Back Office Purchase/Sale Summary

RMS Process Date: 11/06/2008- Rupdate: 11/06/2008 04:16:46 PM

10/01/2008 - 10/31/2008

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
<b>Company:</b> Crosstex Gulf Coast Marketing, LTD.												
										<b>Crosstex Gulf Coast Marketing, LTD. Total:</b>		
										3,500	\$22,645.00	
<b>Company:</b> EOG Resources, Inc.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-10												
01-OCT-08	31-OCT-08	G	51702	241390	MS FIRM	0	MMBTU MKJPC	\$7.57200	I	0	\$0.00	
01-OCT-08	31-OCT-08	G	51702	737741	AL FIRM	7,753	MMBTU MKJPC	\$7.57200	I	240,339	\$1,819,846.97	
08-OCT-08	08-OCT-08	G	51775	737741	AL FIRM	10,000	MMBTU MKJPC	\$6.78000	F	10,000	\$67,800.00	
										<b>2008-10Total:</b>	<b>250,339</b>	<b>\$1,887,646.97</b>
										<b>FGTTTotal:</b>	<b>250,339</b>	<b>\$1,887,646.97</b>
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2008-10												
01-OCT-08	31-OCT-08	G	51702	9004282	AL FIRM	2,246	MMBTU MKJPC	\$7.57200	I	69,621	\$527,170.15	
09-OCT-08	09-OCT-08	G	51791	9004282	AL INTERR	2,000	MMBTU CIEXD	\$6.55000	F	2,000	\$13,100.00	
14-OCT-08	14-OCT-08	G	51839	9004282	AL INTERR	8,200	MMBTU CIEXD	\$6.60000	F	8,200	\$54,120.00	
										<b>2008-10Total:</b>	<b>79,821</b>	<b>\$594,390.15</b>
										<b>GulfstreamTotal:</b>	<b>79,821</b>	<b>\$594,390.15</b>
										<b>EOG Resources, Inc. Total:</b>		
										330,160	\$2,482,037.12	
<b>Company:</b> ETC Marketing Ltd.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-10												
01-OCT-08	31-OCT-08	G	51686	24662	TX FIRM	1,992	MMBTU MKJPC	\$7.39200	I	61,748	\$456,441.22	
07-OCT-08	07-OCT-08	G	51783	25219	TX FIRM	10,000	MMBTU MKJPC	\$6.85000	F	10,000	\$68,500.00	
14-OCT-08	14-OCT-08	G	51844	25219	TX INTERR	2,129	MMBTU CIEXD	\$6.50000	F	2,129	\$13,838.50	
15-OCT-08	15-OCT-08	G	51862	25219	TX INTERR	5,000	MMBTU CIEXD	\$6.67000	F	5,000	\$33,350.00	
16-OCT-08	16-OCT-08	G	51875	24662	TX INTERR	4,000	MMBTU CIEXD	\$6.55000	F	4,000	\$26,200.00	
										<b>2008-10Total:</b>	<b>82,877</b>	<b>\$598,329.72</b>
										<b>FGTTTotal:</b>	<b>82,877</b>	<b>\$598,329.72</b>
										<b>ETC Marketing Ltd. Total:</b>		
										82,877	\$598,329.72	
<b>Company:</b> Enbridge Marketing (U.S.) L.P.												
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2008-10												
09-OCT-08	09-OCT-08	G	51793	8205175	MS INTERR	2,400	MMBTU CIEXD	\$6.55000	F	2,400	\$15,720.00	
										<b>2008-10Total:</b>	<b>2,400</b>	<b>\$15,720.00</b>
										<b>GulfstreamTotal:</b>	<b>2,400</b>	<b>\$15,720.00</b>
										<b>Enbridge Marketing (U.S.) L.P. Total:</b>		
										2,400	\$15,720.00	
<b>Company:</b> Gainesville Regional Utilities												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-10												
10-OCT-08	10-OCT-08	G	51808	61565	FL FIRM	9,858	MMBTU MKJPC	\$7.12000	F	9,858	\$70,188.96	
										<b>2008-10Total:</b>	<b>9,858</b>	<b>\$70,188.96</b>
										<b>FGTTTotal:</b>	<b>9,858</b>	<b>\$70,188.96</b>
										<b>Gainesville Regional Utilities Total:</b>		
										9,858	\$70,188.96	

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# Back Office Purchase/Sale Summary

RMS Process Date: 11/06/2008- Rundate: 11/06/2008 04:16:46 PM

Profit Center: COMBINED

Trader: ALL

10/01/2008 - 10/31/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
<b>Company:</b> Houston Pipe Line Company, LP												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-10												
01-OCT-08	31-OCT-08	G	49388	24662	TX FIRM	1,621 MMBTU	MKJPC	\$7.39200	I	50,251	\$371,455.33	
										2008-10Total:	50,251	\$371,455.33
										FGTTotal:	50,251	\$371,455.33
										Houston Pipe Line Company, LP Total:	50,251	\$371,455.33
<b>Company:</b> Iberdrola Renewables, Inc.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-10												
01-OCT-08	31-OCT-08	G	51688	23703	TX FIRM	2,441 MMBTU	MKJPC	\$7.37000	I	75,671	\$557,695.27	
										2008-10Total:	75,671	\$557,695.27
										FGTTotal:	75,671	\$557,695.27
										Iberdrola Renewables, Inc. Total:	75,671	\$557,695.27
<b>Company:</b> Infinite Energy												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-10												
15-OCT-08	15-OCT-08	G	51861	24662	TX INTERR	5,000 MMBTU	CIEXD	\$6.67000	F	5,000	\$33,350.00	
										2008-10Total:	5,000	\$33,350.00
										FGTTotal:	5,000	\$33,350.00
										Infinite Energy Total:	5,000	\$33,350.00
<b>Company:</b> JPMorgan Ventures Energy Corporation												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-10												
13-OCT-08	13-OCT-08	G	51850	716	AL INTERR	0 MMBTU	CIEXD	\$6.72000	F	0	\$0.00	
13-OCT-08	13-OCT-08	G	51850	241390	MS INTERR	8,000 MMBTU	CIEXD	\$6.72000	F	8,000	\$53,760.00	
										2008-10Total:	8,000	\$53,760.00
										FGTTotal:	8,000	\$53,760.00
<b>Pipeline:</b> SNG												
<b>Month:</b> 2008-10												
01-OCT-08	31-OCT-08	G	51657	ANY	FL INTERR	7,217 MMBTU	CIEXD	\$7.46250	I	223,727	\$1,669,562.66	
										2008-10Total:	223,727	\$1,669,562.66
										SNGTotal:	223,727	\$1,669,562.66
										JPMorgan Ventures Energy Corporation Total:	231,727	\$1,723,322.66
<b>Company:</b> Jacksonville Electric Authority												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-10												
10-OCT-08	10-OCT-08	G	51809	61565	FL FIRM	5,000 MMBTU	MKJPC	\$7.12000	F	5,000	\$35,600.00	
										2008-10Total:	5,000	\$35,600.00
										FGTTotal:	5,000	\$35,600.00
										Jacksonville Electric Authority Total:	5,000	\$35,600.00

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# Back Office Purchase/Sale Summary

RMS Process Date: 11/06/2008- Rupdate: 11/06/2008 04:16:46 PM

Profit Center: COMBINED

Trader: ALL

10/01/2008 - 10/31/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily		Trader	Deal	Price	Actual	Total	
					Volume	UOM		Price	Type	Volume	\$	
<b>Company:</b> Louis Dreyfus Energy Services L.P.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-10												
01-OCT-08	31-OCT-08	G	43209	12740	MS FIRM	9,563	MMBTU	MKJPC	\$7.53200	I	296,453	\$2,232,884.12
01-OCT-08	31-OCT-08	G	49036	23422	LA FIRM	1,532	MMBTU	MKJPC	\$7.41200	I	47,492	\$352,010.58
01-OCT-08	31-OCT-08	G	51694	23422	LA FIRM	2,749	MMBTU	MKJPC	\$7.22000	F	85,220	\$615,288.40
13-OCT-08	13-OCT-08	G	51852	179851	LA INTERR	20,732	MMBTU	CIEXD	\$6.71000	F	20,732	\$139,111.72
<b>2008-10Total:</b>											<b>449,897</b>	<b>\$3,339,294.82</b>
<b>FGTTotal:</b>											<b>449,897</b>	<b>\$3,339,294.82</b>
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2008-10												
11-OCT-08	13-OCT-08	G	51826	8205175	MS INTERR	10,276	MMBTU	CIEXD	\$6.55000	F	30,828	\$201,923.40
14-OCT-08	14-OCT-08	G	51840	8205179	AL INTERR	2,076	MMBTU	CIEXD	\$6.62000	F	2,076	\$13,743.12
16-OCT-08	20-OCT-08	G	51871	8205179	AL INTERR	10,276	MMBTU	CIEXD	\$6.68000	I	51,380	\$343,218.40
<b>2008-10Total:</b>											<b>84,284</b>	<b>\$558,884.92</b>
<b>GulfstreamTotal:</b>											<b>84,284</b>	<b>\$558,884.92</b>
<b>Louis Dreyfus Energy Services L.P. Total:</b>											<b>534,181</b>	<b>\$3,898,179.74</b>
<b>Company:</b> NJR Energy Services Company												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-10												
10-OCT-08	10-OCT-08	G	51836	179851	LA FIRM	31,098	MMBTU	MKJPC	\$6.62000	F	31,098	\$205,868.76
<b>2008-10Total:</b>											<b>31,098</b>	<b>\$205,868.76</b>
<b>FGTTotal:</b>											<b>31,098</b>	<b>\$205,868.76</b>
<b>NJR Energy Services Company Total:</b>											<b>31,098</b>	<b>\$205,868.76</b>
<b>Company:</b> National Energy & Trade L.L.C.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-10												
07-OCT-08	07-OCT-08	G	51768	25809	TX INTERR	1,922	MMBTU	CIEXD	\$6.65000	I	1,922	\$12,781.30
08-OCT-08	08-OCT-08	G	51776	25809	TX FIRM	1,922	MMBTU	MKJPC	\$6.61500	I	1,922	\$12,714.03
09-OCT-08	09-OCT-08	G	51787	25809	TX INTERR	1,922	MMBTU	CIEXD	\$6.44000	I	1,922	\$12,377.68
09-OCT-08	09-OCT-08	G	51794	25809	TX INTERR	4,866	MMBTU	CIEXD	\$6.50000	F	4,866	\$31,629.00
09-OCT-08	09-OCT-08	G	51795	337605	TX INTERR	2,581	MMBTU	CIEXD	\$6.50000	F	2,581	\$16,776.50
10-OCT-08	10-OCT-08	G	51807	25809	TX FIRM	1,922	MMBTU	MKJPC	\$6.52000	I	1,922	\$12,531.44
14-OCT-08	14-OCT-08	G	51843	25809	TX INTERR	7,606	MMBTU	CIEXD	\$6.43000	F	7,606	\$48,906.58
15-OCT-08	15-OCT-08	G	51856	25809	TX INTERR	5,300	MMBTU	CIEXD	\$6.59000	F	5,300	\$34,927.00
16-OCT-08	16-OCT-08	G	51873	25809	TX INTERR	5,320	MMBTU	CIEXD	\$6.57000	F	5,320	\$34,952.40
21-OCT-08	21-OCT-08	G	51882	25809	TX INTERR	2,217	MMBTU	CIEXD	\$6.81000	F	2,217	\$15,097.77
24-OCT-08	24-OCT-08	G	51901	25809	TX INTERR	4,146	MMBTU	CIEXD	\$6.58000	F	4,146	\$27,280.68
29-OCT-08	29-OCT-08	G	51924	25809	TX INTERR	8,675	MMBTU	CIEXD	\$6.12500	F	8,675	\$53,134.38
31-OCT-08	31-OCT-08	G	51943	25809	TX FIRM	4,649	MMBTU	MKJPC	\$6.42000	F	4,649	\$29,846.58
<b>2008-10Total:</b>											<b>53,048</b>	<b>\$342,955.34</b>
<b>FGTTotal:</b>											<b>53,048</b>	<b>\$342,955.34</b>
<b>National Energy &amp; Trade L.L.C. Total:</b>											<b>53,048</b>	<b>\$342,955.34</b>
<b>Company:</b> ONEOK Energy Services Company, L.P.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-10												
01-OCT-08	31-OCT-08	G	51692	32606	LA FIRM	3,093	MMBTU	MKJPC	\$7.48700	I	95,883	\$717,875.99
15-OCT-08	15-OCT-08	G	51858	32606	LA INTERR	5,000	MMBTU	CIEXD	\$6.75000	F	5,000	\$33,750.00
21-OCT-08	21-OCT-08	G	51883	32606	LA INTERR	8,149	MMBTU	CIEXD	\$6.94000	F	8,149	\$56,554.06



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 11/06/2008- Rundate: 11/06/2008 04:16:46 PM

Trader: ALL

10/01/2008 - 10/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> ONEOK Energy Services Company., L.P.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-10												
										2008-10Total:	109,032	\$808,180.05
										FGTTotal:	109,032	\$808,180.05
										ONEOK Energy Services Company., L.P. Total:	109,032	\$808,180.05
<b>Company:</b> Occidental Energy Marketing, Inc.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-10												
01-OCT-08	31-OCT-08	G	47249	241390	MS FIRM	194 MMBTU	MKJPC	\$7.64000	I	6,000	\$45,840.00	
10-OCT-08	10-OCT-08	G	51811	255292	TX FIRM	4,324 MMBTU	MKJPC	\$6.48000	F	4,324	\$28,019.52	
11-OCT-08	13-OCT-08	G	51827	255292	TX INTERR	4,324 MMBTU	MKJPC	\$6.33000	F	12,972	\$82,112.76	
										2008-10Total:	23,296	\$155,972.28
										FGTTotal:	23,296	\$155,972.28
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2008-10												
01-OCT-08	31-OCT-08	G	47249	8205175	MS FIRM	5,806 MMBTU	MKJPC	\$7.64000	I	180,000	\$1,375,200.00	
										2008-10Total:	180,000	\$1,375,200.00
										GulfstreamTotal:	180,000	\$1,375,200.00
										Occidental Energy Marketing, Inc. Total:	203,296	\$1,531,172.28
<b>Company:</b> Sequent Energy Management												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-10												
01-OCT-08	31-OCT-08	G	51696	314571	LA FIRM	5,634 MMBTU	CIEXD	\$7.10000	F	174,651	\$1,240,022.10	
										2008-10Total:	174,651	\$1,240,022.10
										FGTTotal:	174,651	\$1,240,022.10
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2008-10												
09-OCT-08	09-OCT-08	G	51792	8205175	MS INTERR	10,484 MMBTU	CIEXD	\$6.55000	F	10,484	\$68,670.20	
15-OCT-08	15-OCT-08	G	51860	8205175	MS INTERR	5,417 MMBTU	CIEXD	\$6.84000	F	5,417	\$37,052.28	
15-OCT-08	15-OCT-08	G	51860	8205164	AL INTERR	394 MMBTU	CIEXD	\$6.84000	F	394	\$2,694.96	
15-OCT-08	15-OCT-08	G	51860	8205179	AL INTERR	9,464 MMBTU	CIEXD	\$6.84000	F	9,464	\$64,733.76	
										2008-10Total:	25,759	\$173,151.20
										GulfstreamTotal:	25,759	\$173,151.20
<b>Pipeline:</b> SNG												
<b>Month:</b> 2008-10												
01-OCT-08	31-OCT-08	G	51656	ANY	FL INTERR	5,000 MMBTU	CIEXD	\$7.46250	I	155,000	\$1,156,687.50	
										2008-10Total:	155,000	\$1,156,687.50
										SNGTotal:	155,000	\$1,156,687.50
										Sequent Energy Management Total:	355,410	\$2,569,860.80
<b>Company:</b> Shell Energy North America (US) L.P.												
<b>Pipeline:</b> Gulfstream												

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# Back Office Purchase/Sale Summary

RMS Process Date: 11/06/2008- Rundate: 11/06/2008 04:16:46 PM

Profit Center: COMBINED

Trader: ALL

10/01/2008 - 10/31/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b> Shell Energy North America (US) L.P.											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2008-10											
09-OCT-08	09-OCT-08	G	51797	8205175	MS INTERR	2,746	MMBTU CIEXD	\$6.60000	F	2,746	\$18,123.60
10-OCT-08	10-OCT-08	G	51813	8205175	MS FIRM	6,000	MMBTU MKJPC	\$6.68000	F	6,000	\$40,080.00
<b>2008-10Total:</b>										8,746	\$58,203.60
<b>GulfstreamTotal:</b>										8,746	\$58,203.60
<b>Shell Energy North America (US) L.P. Total:</b>										8,746	\$58,203.60
<b>Company:</b> Tampa Electric Company											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-10											
02-OCT-08	02-OCT-08	G	51714	241390	MS FIRM	8,800	MMBTU MKJPC	\$7.31000	F	8,800	\$64,328.00
03-OCT-08	03-OCT-08	G	51723	241390	MS INTERR	4,200	MMBTU CIEXD	\$7.63000	F	4,200	\$32,046.00
04-OCT-08	06-OCT-08	G	51733	716	AL INTERR	9,000	MMBTU CIEXD	\$7.02000	F	27,000	\$189,540.00
<b>2008-10Total:</b>										40,000	\$285,914.00
<b>FGTTotal:</b>										40,000	\$285,914.00
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2008-10											
28-OCT-08	28-OCT-08	G	51910	8205177	AL INTERR	15,000	MMBTU CIEXD	\$6.26000	F	15,000	\$93,900.00
31-OCT-08	31-OCT-08	G	51948	8205175	MS FIRM	7,256	MMBTU MKJPC	\$6.70000	F	7,256	\$48,615.20
<b>2008-10Total:</b>										22,256	\$142,515.20
<b>GulfstreamTotal:</b>										22,256	\$142,515.20
<b>Tampa Electric Company Total:</b>										62,256	\$428,429.20
<b>Company:</b> Total Gas & Power North America, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-10											
09-OCT-08	09-OCT-08	G	51796	716	AL INTERR	13,285	MMBTU CIEXD	\$6.52000	F	13,285	\$86,618.20
<b>2008-10Total:</b>										13,285	\$86,618.20
<b>FGTTotal:</b>										13,285	\$86,618.20
<b>Total Gas &amp; Power North America, Inc. Total:</b>										13,285	\$86,618.20
<b>Company:</b> US Gypsum											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-10											
01-OCT-08	31-OCT-08	G	51704	3115	FL FIRM	1,000	MMBTU MKJPC	\$7.65000	I	31,000	\$237,150.00
01-OCT-08	31-OCT-08	G	51705	3115	FL FIRM	1,250	MMBTU MKJPC	\$6.80065	I	38,750	\$263,525.00
25-OCT-08	31-OCT-08	G	51908	3018	FL FIRM	1,950	MMBTU MKJPC	\$6.12000	F	13,650	\$83,538.00
<b>2008-10Total:</b>										83,400	\$584,213.00
<b>FGTTotal:</b>										83,400	\$584,213.00
<b>US Gypsum Total:</b>										83,400	\$584,213.00
<b>Company:</b> Virginia Power Energy Marketing, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-10											
01-APR-08	31-OCT-08	G	47242	454599	LA FIRM	1,993	MMBTU MKJPC	\$7.36200	I	61,770	\$454,750.74
01-OCT-08	31-OCT-08	G	43282	454599	LA FIRM	5,000	MMBTU MKJPC	\$7.23200	I	155,000	\$1,120,960.00

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# Back Office Purchase/Sale Summary

RMS Process Date: 11/06/2008- Rupdate: 11/06/2008 04:16:46 PM

10/01/2008 - 10/31/2008

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
<b>Company:</b> Virginia Power Energy Marketing, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-10											
01-OCT-08	31-OCT-08	G	51689	25809	TX FIRM	3,265	MMBTU MKJPC	\$7.39700	I	101,203	\$748,598.53
01-OCT-08	31-OCT-08	G	51690	337605	TX FIRM	633	MMBTU MKJPC	\$7.39700	I	19,612	\$145,069.90
01-OCT-08	31-OCT-08	G	51691	454599	LA FIRM	232	MMBTU MKJPC	\$7.37200	I	7,192	\$53,019.30
01-OCT-08	31-OCT-08	G	51703	32606	LA FIRM	2,073	MMBTU CIEXD	\$7.12000	F	64,263	\$457,552.56
10-OCT-08	10-OCT-08	G	51814	23703	TX FIRM	3,774	MMBTU MKJPC	\$6.56000	F	3,774	\$24,757.44
15-OCT-08	15-OCT-08	G	51863	32606	LA INTERR	5,835	MMBTU CIEXD	\$6.79000	F	5,835	\$39,619.65
16-OCT-08	16-OCT-08	G	51876	32606	LA INTERR	7,149	MMBTU CIEXD	\$6.68000	F	7,149	\$47,755.32
24-OCT-08	24-OCT-08	G	51900	454599	LA INTERR	3,254	MMBTU CIEXD	\$6.58000	F	3,254	\$21,411.32
29-OCT-08	29-OCT-08	G	51920	454599	LA INTERR	6,000	MMBTU CIEXD	\$6.10000	F	6,000	\$36,600.00
31-OCT-08	31-OCT-08	G	51944	454599	LA FIRM	8,753	MMBTU MKJPC	\$6.45000	F	8,753	\$56,456.85

2008-10Total: 443,805 \$3,206,551.61

FGTTotal: 443,805 \$3,206,551.61

Virginia Power Energy Marketing, Inc. Total: 443,805 \$3,206,551.61

Tampa Electric Company Total: 3,728,630 \$27,074,766.57

ALL-COMBINED Total: 3,728,630 \$27,074,766.57

*all commodity other*

↓  
*Line 1*

*48*

GAS PURCHASED IN THE MONTH OF : September 2008

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ADAMS	COST	\$71,200.40	\$71,200.40	\$0.00
	THERMS	91,280.0	91,280.0	0.0
ANADARKO	COST	\$870,982.86	\$870,982.94	\$0.08
(Difference is Comm.-Other)	THERMS	1,101,610.0	1,101,610.0	0.0
APACHE	COST	\$1,081,864.84	\$518,600.52	(\$563,264.32)
(Difference is Comm.-Other)	THERMS	1,301,800.0	632,840.0	(668,960.0)
ARCLIGHT	COST	\$838,837.52	\$838,812.56	(\$24.96)
(Difference is Comm.-Other)	THERMS	985,700.0	985,670.0	(30.0)
BEAR ENERGY	COST	\$1,918,276.65	\$1,951,791.67	\$33,515.02
(Difference is Comm.-Other)	THERMS	2,249,220.0	2,305,400.0	56,180.0
CIMA	COST	\$40,150.00	\$40,150.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
BP ENERGY	COST	\$6,140,207.91	\$5,359,004.95	(\$781,202.96)
(Difference-See Below)	THERMS	6,836,390.0	5,891,070.0	(945,320.0)
COKINOS	COST	\$880,400.00	\$978,798.68	(\$1,601.32)
(Difference is Comm.-Other)	THERMS	1,200,000.0	1,198,040.0	(1,960.0)
EOG	COST	\$651,988.07	\$651,988.00	(\$0.07)
(Difference is Comm.-Other)	THERMS	812,420.0	812,420.0	0.0
ETC MARKETING	COST	\$1,934,112.17	\$1,993,252.07	\$59,139.90
(Difference is Comm.-Other)	THERMS	2,367,050.0	2,456,350.0	89,300.0
CONOCO	COST	\$1,050.00	\$1,050.00	\$0.00
(Difference-See Below)	THERMS	0.0	0.0	0.0
ENBRIDGE	COST	\$113,170.32	\$113,170.32	\$0.00
	THERMS	152,720.0	152,720.0	0.0
EXXON	COST	\$1,142,617.95	\$1,142,517.95	\$0.00
	THERMS	1,320,830.0	1,320,830.0	0.0
GAINESVILLE REGIONAL	COST	\$16,500.00	\$0.00	(\$16,500.00)
(Difference is Comm.-Other)	THERMS	20,000.0	0.0	(20,000.0)
GLENCORE	COST	\$89,880.96	\$89,880.95	(\$0.01)
(Difference is Comm.-Other)	THERMS	111,730.0	111,730.0	0.0
HOUSTON PIPELINE	COST	\$404,309.70	\$402,738.47	(\$1,571.23)
(Difference is Comm.-Other)	THERMS	486,300.0	484,410.0	(1,890.0)
EAGLE	COST	\$81,750.00	\$81,750.00	\$0.00
(Difference-See Below)	THERMS	100,000.0	100,000.0	0.0
INFINITE	COST	\$77,600.00	\$77,600.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
JEA	COST	\$1,120,681.00	\$0.00	(\$1,120,681.00)
(Difference is Comm.-Other)	THERMS	1,110,900.0	0.0	(1,110,900.0)
LOUIS DREYFUS	COST	\$5,726,663.11	\$5,582,856.47	(\$143,806.64)
(Difference is Comm.-Other)	THERMS	5,899,400.0	5,725,620.0	(173,780.0)
MACQUARIE COOK	COST	\$148,400.00	\$148,400.00	\$0.00
	THERMS	200,000.0	200,000.0	0.0
MAGNUS	COST	\$76,568.15	\$79,919.28	\$3,351.13
(Difference is Comm.-Other)	THERMS	105,230.0	109,480.0	4,250.0
MASEFIELD	COST	\$40,700.00	\$40,700.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
NJR ENERGY	COST	\$279,771.14	\$279,771.09	(\$0.05)
(Difference is Comm.-Other)	THERMS	350,990.0	350,990.0	0.0
NATIONAL ENERGY	COST	\$53,443.60	\$170,995.92	\$117,552.32
(Difference is Comm.-Other)	THERMS	68,620.0	228,040.0	159,420.0
NATIONAL FUEL	COST	\$77,502.60	\$136,554.80	\$59,052.00
(Difference is Comm.-Other)	THERMS	98,420.0	170,970.0	72,550.0
ONEOK	COST	\$132,296.71	\$132,296.72	\$0.01
(Difference is Comm.-Other)	THERMS	170,830.0	170,830.0	0.0
IBERDROLA	COST	\$918,688.08	\$758,658.77	(\$160,029.31)
(Difference-See Below)	THERMS	1,182,560.0	967,330.0	(215,230.0)
OCCIDENTAL	COST	\$1,958,655.72	\$1,902,118.08	(\$56,537.64)
(Difference is Comm.-Other)	THERMS	2,304,970.0	2,237,830.0	(67,140.0)
SEMINOLE	COST	\$427,466.11	\$427,466.10	(\$0.01)
(Difference is Comm.-Other)	THERMS	573,780.0	573,780.0	0.0
SEQUENT	COST	\$3,316,217.21	\$3,501,374.63	\$185,157.42
(Difference is Comm.-Other)	THERMS	3,362,020.0	3,591,870.0	229,850.0
SHELL	COST	\$1,066,064.95	\$1,066,064.95	\$0.00
	THERMS	1,102,410.0	1,102,410.0	0.0
SOUTHERN CO	COST	\$271,950.00	\$271,950.00	\$0.00
	THERMS	300,000.0	300,000.0	0.0
SOUTHWEST ENERGY	COST	\$11,265.40	\$11,265.40	\$0.00
	THERMS	14,260.0	14,260.0	0.0

Line #

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TAMPA ELECTRIC	COST	\$1,122,160.64	\$1,145,777.51	\$23,616.87
(Difference is Comm.-Other)	THERMS	1,391,670.0	1,413,140.0	21,470.0
TENASKA	COST	\$114,804.00	\$114,804.00	\$0.00
	THERMS	145,200.0	145,200.0	0.0
TEXLA	COST	\$121,403.79	\$121,403.79	\$0.00
	THERMS	153,320.0	153,320.0	0.0
TOTAL GAS AND POWER	COST	\$403,187.52	\$403,172.02	(\$15.50)
(Difference is Comm.-Other)	THERMS	521,640.0	521,620.0	(20.0)
UBS AG	COST	\$94,040.48	\$94,040.48	\$0.00
	THERMS	126,910.0	126,910.0	0.0
US GYPSUM	COST	\$568,000.00	\$381,279.50	(\$186,720.50)
(Difference is Comm.-Other)	THERMS	675,000.0	455,320.0	(219,680.0)
VIRGINIA POWER	COST	\$2,246,126.12	\$2,229,206.72	(\$16,919.40)
(Difference is Comm.-Other)	THERMS	2,724,680.0	2,703,920.0	(20,760.0)
THE ENERGY AUTHORITY	COST	\$0.00	\$1,103,598.00	\$1,103,598.00
(Difference is Comm.-Other)	THERMS	0.0	1,100,370.0	1,100,370.0
TOTAL	COST	\$36,750,855.68	\$35,286,963.51	(\$1,463,892.17)
	THERMS	41,919,860.0	40,207,580.0	(1,712,280.0)

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Sort' or

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BP	Therms	Price	Amount	Line #
Swing Demand-Actual	8,250,000.0	0.00758	\$62,500.00	1
Swing Demand-Accrued	(8,250,000.0)	0.00758	(\$62,493.75)	2
Swing Commodity -Actual	1,240,810.0	1.04172 Average	\$1,292,577.91	3
Swing Commodity -Accrued	(1,240,810.0)	1.04172 Average	(\$1,292,577.91)	4
Commodity-Actual	4,650,260.0	0.86101 Average	4,003,927.04	5
Commodity-Accrued	(5,595,580.0)	0.85516 Average	(\$4,785,136.25)	6
	(945,320.0)		(\$781,202.96)	7
<b>CONOCO</b>				
Swing Demand-Actual	2,100,000.0	0.00050	\$1,050.00	8
Swing Demand-Accrued	(2,100,000.0)	0.00050	(\$1,050.00)	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
<b>EAGLE</b>				
Swing Demand-Actual	1,500,000.0	0.00100	\$1,500.00	15
Swing Demand-Accrued	(1,500,000.0)	0.00100	(\$1,500.00)	16
Swing Commodity -Actual	100,000.0	0.80250 Average	\$80,250.00	17
Swing Commodity -Accrued	(100,000.0)	0.80250 Average	(\$80,250.00)	18
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	19
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	20
	0.0		\$0.00	21
<b>IBERDROLA</b>				
Swing Demand-Actual	900,000.0	0.00200	\$1,800.00	22
Swing Demand-Accrued	(900,000.0)	0.00200	(\$1,800.00)	23
Swing Commodity -Actual	562,430.0	0.83500 Average	\$469,629.05	24
Swing Commodity -Accrued	(562,430.0)	0.83500 Average	(\$469,629.05)	25
Commodity-Actual	404,900.0	0.70938 Average	\$287,229.72	26
Commodity-Accrued	(820,130.0)	0.72123 Average	(\$447,259.03)	27
	(215,230.0)		(\$160,029.31)	28
Swing Demand-Actual	0.0	0.00200	\$0.00	29
Swing Demand-Accrued	0.0	0.00200	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

Sept '08



Adams Resources Marketing Ltd.

16800 Imperial Valley Drive

Suite 230

Houston, TX 77060

Phone : 281 902-4170 Fax : 281 902-4160

INVOICE

Net NAESB

Peoples Gas System, a division of Tampa Electric Company

Ed Elliott

702 N. Franklin St.

P-7

Tampa, FL 33602

Phone: 813 228-4149 Fax: 813 228-4194

COPY

Contract Number :	6220805-N
Statement Number :	0809-00114-01
Financial Month :	09/08
Statement Date :	10/14/2008
Due Date :	10/25/2008

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Day	Daily Volumes	Total Volumes	Price	Amount
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09/08												
Sales to Peoples Gas System, a division of Tampa Electric Company												
Pipeline: CGT												
4118 : Florida Gas												
09/08	09/08	CGT	4118 : Florida Gas		34366		09-09	1	2,500	2,500	7.750000	19,375.00
										Subtotal for Confirm # 34366	2,500	19,375.00
09/08	09/08	CGT	4118 : Florida Gas		34756		23-23	1	3,000	3,000	7.630000	22,890.00
										Subtotal for Confirm # 34756	3,000	22,890.00
09/08	09/08	CGT	4118 : Florida Gas		34810		24-24	1	3,000	3,000	7.960000	23,880.00
										Subtotal for Confirm # 34810	3,000	23,880.00
<b>Total For: 4118 : Florida Gas</b>										<b>8,500</b>	<b>66,145.00</b>	
<b>Total For Pipeline: CGT</b>										<b>8,500</b>	<b>66,145.00</b>	
Pipeline: TGP												
020366 : Carnes Mississippi												
09/08	09/08	TGP	020366 : Carnes Mississippi		34365		09-09	1	628	628	8.050000	5,055.40
										Subtotal for Confirm # 34365	628	5,055.40
<b>Total For: 020366 : Carnes Mississippi</b>										<b>628</b>	<b>5,055.40</b>	
<b>Total For Pipeline: TGP</b>										<b>628</b>	<b>5,055.40</b>	

<b>Total - Sales to Peoples Gas System, a division of Tampa Electric Company</b>										<b>9,128</b>	<b>71,200.40</b>
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<b>Net Receivable for 09/08</b>										<b>71,200.40</b>
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<b>Net Receivable Due from Peoples Gas System, a division of Tampa Electric Company</b>										<b>\$71,200.40</b>
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Adams Resources Marketing, Ltd. notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us on this invoice. We hereby irrevocably instruct you to make payment of the amount due hereunder to Adams Resources Marketing, Ltd., without offset or counterclaim, directly to Adams Resources Marketing, Ltd. at the below wire instructions.

Remit To Check Information	Funds due on or before Due Date
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Adams Resources Marketing Ltd. Tiffany Shallington P.O. BOX 844 Houston, TX 77001	Bank Name : Bank Number : Acct Number : Bank City/State : Further Instruc
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E 10/27/08  
VI-TU-WO-232-02-00-0




Peoples Gas System  
 ATTN: Ed Elliot  
 P. O. Box 2562  
 Tampa, FL 33601-2662

Invoice #: 5304  
 Invoice Date: 10/10/2008  
 Contract: 2370  
 BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194



**COPY**

Due Date: 10/27/2008  
 When paying, please refer to:  
 Invoice #: 5304

WIRE 10/27/08  
 #0-000-232-07-00-0  
 y] 

**FOR NATURAL GAS SOLD IN THE MONTH OF Sep 2008**

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
SONAT-Tier 2 Pool	PSNG28	Primary Settlement	26402	09/26/2008	09/26/2008	4,120 MMBtu	\$7.46000	\$30,735.20
SONAT-Tier 2 Pool	PSNG28	Primary Settlement	26637	09/27/2008	09/29/2008	45,816 MMBtu	\$7.24000	\$331,707.84
SONAT-Tier 2 Pool Subtotal						49,938		\$362,443.04
TENN-FGT Carnes	020366	Primary Settlement	23419	09/05/2008	09/30/2008	60,225 MMBtu	\$8.44400	\$508,539.90
TENN-FGT Carnes Subtotal						60,225		\$508,539.90
						<u>110,161</u>		\$870,982.94
Total							Sales tax	\$0.00
								\$870,982.94

Please fax payment details to 832-636-7035. Refer questions to 832-636-7622.

# APACHE CORPORATION

(MARKETING DEPARTMENT)

## Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
SYSTEMS A DIV TO TAMPA ELECTRIC CO  
702 N FRANKLIN ST PLAZA 7  
TAMPA, FL 33602  
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
Fax: (813) 228-4194

Invoice Nbr: B0810S0153  
Invoice Date: 10/08/2008  
Contract Nbr: SLS00378  
Contract Date: 03/01/2004  
Customer #: 00178604  
Currency: US DOLLAR

# COPY

SOLD DURING THE MONTH OF SEPTEMBER 2008

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 09052008000044-0001-00								
		BASE COMMODITY	06	07	7,448	MMBTU	\$7.4750	\$55,673.80
		BASE COMMODITY	08	08	3,708	MMBTU	\$7.4750	\$27,717.30
Deal-Order-Rev Nbr: 09082008000035-0001-00								
		BASE COMMODITY	09	09	4,724	MMBTU	\$7.6350	\$36,067.74
MOPS 013813	FGT INTERCONNECT		Subtotal		15,880			\$119,458.84
SONAT 002403	SONAT ZONE 0 POOL							
Deal-Order-Rev Nbr: 10162007000046-0006-00								
		BASE COMMODITY	17	17	1,684	MMBTU	\$8.4200	\$14,179.28
		BASE COMMODITY	19	30	45,720	MMBTU	\$8.4200	\$384,962.40
SONAT 002403	SONAT ZONE 0 POOL		Subtotal		47,404			\$399,141.68
					Total Base Commodity		63,284	
						Net Amount Due		\$518,600.52

Ⓜ

✓

TERMS: Pay by Wire Transfer on or before October 25, 2008

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

Please Indicate Invoice Number on Payment

Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez@Apachecorp.com with any questions.

WRITTEN CORRESPONDENCE:

WIRE 10/27/08  
01-90-000-232-02-00-0000

APACHE CORPORATION  
(MARKETING DEPARTMENT)  
2000 POST OAK BLVD STE 100  
HOUSTON, TX 77056

02 SK

Peoples Gas System, a division of Tampa Electric  
702 N. Franklin St.

Tampa, FL  
33602

Phone: 813-228-4149  
FAX: 813-228-4194

**DUE DATE: 10/27/2008**  
**AMOUNT DUE: USD 838,829.39**

ArcLight Energy Marketing, LLC  
Suite 900  
Raleigh, North Carolina  
27602-5000

Contact: Joe Merchant  
Phone: 919-747-5011  
FAX: 919-747-5003  
Email: invoices@arclightem.com

WIRE 10/27/08  
01-90-000-232-02-00-0

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Trade No	Trade Date	B/S	Location	Trade Type	Price Reference	Price	Type	Start Date	End Date	Quantity	Unit Price	Amount
15774	8/29/2008	Sell	Destin FGT-Gulf Area	Physical Index	ZTECO GD	\$8.7965	Primary Settlement	9/1/2008	9/2/2008	7,918 MMBtu	\$ 8.7965 / MMBtu	\$69,650.69 ✓
16865	9/12/2008	Sell	Destin FGT-Gulf Area	Physical Index	ZTECO GD	\$8.671	Primary Settlement	9/13/2008	9/15/2008	13,813 MMBtu	\$ 8.671 / MMBtu	\$119,763.85
16760	9/12/2008	Sell	Petal Area	Physical Fixed		\$8.50	Primary Settlement	9/13/2008	9/15/2008	51,651 MMBtu	\$ 8.50 / MMBtu	\$439,033.50
16944	9/15/2008	Sell	Destin FGT-Gulf Area	Physical Index	ZTECO GD	\$8.566	Primary Settlement	9/16/2008	9/16/2008	4,493 MMBtu	\$ 8.566 / MMBtu	\$38,487.04 ✓
17211	9/17/2008	Sell	Destin FGT-Gulf Area	Physical Index	ZTECO GD	\$8.274	Primary Settlement	9/18/2008	9/18/2008	6,694 MMBtu	\$ 8.274 / MMBtu	\$55,386.16 ✓
17318	9/19/2008	Sell	Destin FGT-Gulf Area	Physical Fixed		\$8.39	Primary Settlement	9/19/2008	9/19/2008	10,000 MMBtu	\$ 8.39 / MMBtu	\$83,900.00 ✓
17763	9/24/2008	Sell	Destin FGT-Gulf Area	Physical Fixed		\$8.15	Primary Settlement	9/25/2008	9/25/2008	4,001 MMBtu	\$ 8.15 / MMBtu	\$32,608.15 ✓
<b>TOTAL VOLUME = 98,567</b>											Sell Subtotal	\$838,829.39

**TOTAL \$838,829.39**

PLEASE REMIT PAYMENT BY: 10/27/2008  
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CONTRACT TERMS.

\$ 838,829.39 +  
119,763.85 -  
119,772.52 +  
439,033.50 -  
439,008.00 +  
\$ 838,812.56

AS INDICATED BY THE

SS

### Gas Sales Invoice



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1167117  
Invoice Date 10/13/2008  
Contract # 1701229  
Delivery Month Sep 2008  
Due Date 10/25/2008

To:

Jason Weber  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

NHATTAN

01-90-000-232-00-00 - 32

Natural Gas delivered during Sep 2008

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Special Pricing Provision ( Deal Level )	<i>MISSING DEAL #51186 9/1-9/30 20,998 @ 8.364</i>			175,627.29
Administration Fee				62,500.00 ✓ <i>Line 1</i>
<b>Florida Gas Transmission Company</b>				<i>2,057,935.16</i>
CS #11 MOUNT VERNON (0025309 )		2,000	8.1550	16,310.00 ✓
Southern Pines Citronelle - Delivery (78461 )		<i>194,195</i> <u>194,715</u>	<u>10.5994</u>	<u>2,063,852.76</u>
<b>SG Resources Mississippi, L.L.C.</b>				
Southern Pines FGT INJ (624616 )		<u>15,874</u> <u>15,354</u>	<u>10.25</u> <u>12.2500</u>	<u>162,708.50</u> <u>188,086.50</u>
<b>Total Amount Due</b>		<i>233,067</i> <u>212,069</u>		<i>\$ 2,475,080.95</i> <u>2,330,749.26</u>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

**Indexes used in pricing calculations:**

09/02-09/02: LA Onsh S- FGT - Z3 GD	<i>\$ 2,330,749.26+</i>	10.900000
09/03-09/03: LA Onsh S- FGT - Z3 GD	188,086.50-	11.380000
09/04-09/04: LA Onsh S- FGT - Z3 GD	162,708.50+	9.510000
09/05-09/05: LA Onsh S- FGT - Z3 GD	2,063,852.76-	9.310000
09/06-09/06: LA Onsh S- FGT - Z3 GD	2,057,935.16+	9.015000
09/07-09/07: LA Onsh S- FGT - Z3 GD	175,627.29+	9.015000
09/08-09/08: LA Onsh S- FGT - Z3 GD	<u>2,475,080.95*</u>	11.645000
09/09-09/09: LA Onsh S- FGT - Z3 GD	<i>\$ 2,475,080.95+</i>	8.775000
09/10-09/10: LA Onsh S- FGT - Z3 GD	<i>PPA AUG 08 Price 2,678.75+</i>	8.775000
09/11-09/11: LA Onsh S- FGT - Z3 GD	<u>2,477,759.70*</u>	9.230000
09/12-09/12: LA Onsh S- FGT - Z3 GD		

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com  
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

**Gas Netting Statement  
(Sale)**



**BP Energy Company**  
Tax ID 36-3421804

**COPY**

Invoice Number 9040080  
Invoice Date 10/13/2008  
Netting Group # 1138  
Delivery Month Sep 2008  
**Due Date 10/25/2008**

To:  
Jason Weber  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
NHATTAN  
  
01-70-000-232-02-00-0

Natural Gas delivered during **Sep 2008**

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES</b>					
<b>Southern Natural Gas Company</b>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780 )					
Base Commodity 09/01-09/30	1938519 / 9108584	356,040	8.1000		2,883,924.00
<b>Total For SNG Tier 2 Pool (PSNG2780 )</b>		<b>356,040</b>			<b>2,883,924.00</b>
<b>Total Amount Due</b>		<b>356,040</b>			<b>2,883,924.00</b> ✓
<b>PURCHASES</b>					
<b>Florida Gas Transmission Company</b>					
Contract: 1192796					
Feldspar Corporation (0016252 )					
Base Commodity 09/27-09/29	3475619 / 9156928	750	7.8600	5,895.00	
Base Commodity 09/30-09/30	3489426 / 9157559	500	7.7000	3,850.00	
<b>Total For Feldspar Corporation (0016252 )</b>		<b>1,250</b>		<b>9,745.00</b>	
<b>FGT Delivered Markets (FGT via IT )</b>					
Base Commodity 09/26-09/26	3470671 / 9156737	300	8.2000	2,460.00	
<b>Total For FGT Delivered Markets (FGT via IT )</b>		<b>300</b>		<b>2,460.00</b>	
<b>Georgia Pacific (0016251 )</b>					
Base Commodity 09/25-09/30	3461143 / 9156422	24,000	7.9100	189,840.00	
<b>Total For Georgia Pacific (0016251 )</b>		<b>24,000</b>		<b>189,840.00</b>	
<b>PGS - Dania (0016113 )</b>					

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com  
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

57



Gas Sales Invoice

CIMA ENERGY LTD.
1221 McKinney, Suite 4150
Houston, TX 77010

Phone: (713) 209-1112 Fax: (713) 759-1186

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

702 N. Franklin Street
Tampa, FL 33602

Ed Elliott
Tel: (813) 228-4149
Fax: (813) 228-4194

NET

COPY

REFERENCE INFORMATION
Invoice No: 2008-09-6203-0
Invoice Date: 10/10/2008
Payment: WIRE
Production: 7/08
Currency: US DOLLAR
32-02-00-0

Table with columns: Meter #, Reference No., Day, MMBTU, Price / Rate, Amount. Includes subtotals for GAS SALES and SOUTHERN NATURAL POOL.

Invoice Total: \$40,150.00

Handwritten calculations: \$40,150.00 + 3,949.35 = \$44,099.35

Table with columns: BY WIRE, ACCOUNTING CONTACT, SCHEDULING CONTACT. Includes bank info for COMPASS BANK and contact info for David K. Tanous and Ryan Rupe.

# COKINOS

Peoples Gas System, A Division of Tampa Electric C  
702 N. Franklin St.  
Tampa, FL 33602  
Phone: 813/228-4149 Fax: 813/228-4194  
Attn: Ed Elliot

Wire Instructic J.P. Morgan Chase Bank

Inv. # 29386

## COPY

October 14, 2008  
Terms: Net 10 days

Date	MMBtu	Unit Price	Total
<b>Sonat Pipeline</b>			
051370 - Cotton Valley - Logansport Sep 2008	119,804	8.170000000	978,798.68
Total:	119,804		978,798.68

Invoice Total:

119,804

\$978,798.68

COKINOS ENERGY CORPORATION  
COKINOS NATURAL GAS COMPANY • COKINOS OIL COMPANY • COKINOS POWER TRADING COMPANY  
5718 Westheimer Suite 900 • Houston, Texas 77057 • 713/974-0101 • Fax 713/952-6922

Page 1 of 1

OCT-10-2008 12:21

**ConocoPhillips Company**

Attn: Gas Marketing Accounting  
P.O.Box 2197, PO1056  
Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	<b>Remit To:</b>	<b>Statement Number:</b> R090869897 <b>Billing Period:</b> Sep-2008 <b>Statement Date:</b> October 10, 2008 <b>Due Date:</b> October 25, 2008 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> <b>Telephone:</b> (281) 293-5129 <b>Fax:</b> (281) 293-3940	

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Sell										

Statement Total:

US\$

\$1,050.00

COPY

*[Handwritten initials]*

ConocoPhillips

92%

P.03

60



OCT-10-2008 12:21

**ConocoPhillips Company**

Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	<b>Remit To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	<b>Statement Number:</b> R090869897 <b>Billing Period:</b> Sep-2008 <b>Statement Date:</b> October 10, 2008  <b>Due Date:</b> October 25, 2008 <b>Payment Method:</b> Wire <b>Terms:</b>
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> <b>Telephone:</b> (281) 293-5129 <b>Fax:</b> (281) 293-3940	<b>NETOUT - 25TH OF MONTH</b>

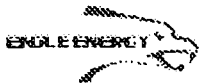
Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
<b>Sell</b>											
<b>Delivery Period:</b>		Sep-2008	<b>Contract:</b> 19475		<b>Deal:</b> 19475-219						
1	1-Sep	2-Sep	SNGL	PSNGL2682-CopZn0Tier 2	Commodity	0	MMBtu	\$8.2400 US\$	MMBtu	\$0.00	\$0.00
2	3-Sep	3-Sep			Commodity	0	MMBtu	\$8.2100 US\$	MMBtu	\$0.00	\$0.00
3	4-Sep	4-Sep			Commodity	0	MMBtu	\$7.6150 US\$	MMBtu	\$0.00	\$0.00
4	5-Sep	5-Sep			Commodity	0	MMBtu	\$7.5700 US\$	MMBtu	\$0.00	\$0.00
5	6-Sep	8-Sep			Commodity	0	MMBtu	\$7.7900 US\$	MMBtu	\$0.00	\$0.00
6	9-Sep	9-Sep			Commodity	0	MMBtu	\$8.0950 US\$	MMBtu	\$0.00	\$0.00
7	10-Sep	10-Sep			Commodity	0	MMBtu	\$7.4700 US\$	MMBtu	\$0.00	\$0.00
8	11-Sep	11-Sep			Commodity	0	MMBtu	\$7.9200 US\$	MMBtu	\$0.00	\$0.00
9	12-Sep	12-Sep			Commodity	0	MMBtu	\$8.3000 US\$	MMBtu	\$0.00	\$0.00
10	13-Sep	15-Sep			Commodity	0	MMBtu	\$8.0600 US\$	MMBtu	\$0.00	\$0.00
11	16-Sep	16-Sep			Commodity	0	MMBtu	\$8.1300 US\$	MMBtu	\$0.00	\$0.00
12	17-Sep	17-Sep			Commodity	0	MMBtu	\$7.8150 US\$	MMBtu	\$0.00	\$0.00
13	18-Sep	18-Sep			Commodity	0	MMBtu	\$7.7900 US\$	MMBtu	\$0.00	\$0.00
14	19-Sep	19-Sep			Commodity	0	MMBtu	\$8.2350 US\$	MMBtu	\$0.00	\$0.00
15	20-Sep	22-Sep			Commodity	0	MMBtu	\$7.7450 US\$	MMBtu	\$0.00	\$0.00
16	23-Sep	23-Sep			Commodity	0	MMBtu	\$7.6700 US\$	MMBtu	\$0.00	\$0.00
17	24-Sep	24-Sep			Commodity	0	MMBtu	\$7.8750 US\$	MMBtu	\$0.00	\$0.00
18	25-Sep	25-Sep			Commodity	0	MMBtu	\$8.0250 US\$	MMBtu	\$0.00	\$0.00
19	26-Sep	26-Sep			Commodity	0	MMBtu	\$7.5150 US\$	MMBtu	\$0.00	\$0.00
20	27-Sep	29-Sep			Commodity	0	MMBtu	\$7.2850 US\$	MMBtu	\$0.00	\$0.00
21	30-Sep	30-Sep			Commodity	0	MMBtu	\$7.0700 US\$	MMBtu	\$0.00	\$0.00
22	1-Sep	30-Sep			Reservation Fee	210000	MMBtu	\$0.0050 US\$	MMBtu	\$1,050.00	\$1,050.00
<b>Sale Sub-Total:</b>										<b>\$1,050.00</b> ✓	

ConocoPhillips

92%

P.02

61



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: 15451

P.O. Box 111  
Tampa Florida 33601  
U.S.A.

Invoice Date: October 07, 2008  
Payment Terms: Net due on or before Oct 24, 2008

Attention: Ed Elliott  
Accounting

COPY

Phone: 813/228-4149  
Fax: 813/228-4194

Period: September 2008

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
<b>Florida Gas Transmission</b>					
rec from CGT - Lafayette	164678 / 227125	Sep 01, 2008 - Sep 02, 2008	0	8.465000	\$0.00
		Sep 03, 2008	0	7.985000	\$0.00
		Sep 04, 2008	0	7.430000	\$0.00
		Sep 05, 2008	0	7.290000	\$0.00
		Sep 06, 2008 - Sep 08, 2008	0	7.600000	\$0.00
		Sep 09, 2008	0	7.835000	\$0.00
		Sep 10, 2008	0	7.355000	\$0.00
		Sep 11, 2008	0	7.805000	\$0.00
		Sep 12, 2008	0	7.955000	\$0.00
		Sep 13, 2008 - Sep 16, 2008	10,000	8.025000	\$80,250.00
		Sep 17, 2008	0	7.990000	\$0.00
		Sep 18, 2008	0	7.885000	\$0.00
		Sep 19, 2008	0	7.960000	\$0.00
		Sep 20, 2008 - Sep 22, 2008	0	7.870000	\$0.00
		Sep 23, 2008	0	7.710000	\$0.00
		Sep 24, 2008	0	7.920000	\$0.00
		Sep 25, 2008	0	8.235000	\$0.00
		Sep 26, 2008	0	7.655000	\$0.00
		Sep 27, 2008 - Sep 29, 2008	0	7.355000	\$0.00
		Sep 30, 2008	0	7.025000	\$0.00
Receivable Subtotal			10,000		\$80,250.00
Net Subtotal Florida Gas Transmission			10,000		\$80,250.00
<b>Fee</b>					
rec from CGT - Lafayette	164678 / Fee ID: 11771	Sep 01, 2008 - Sep 30, 2008	150,000	\$0.010000	\$1,500.00
	<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU				
Receivable Subtotal			150,000		\$1,500.00
Net Subtotal Fee			150,000		\$1,500.00
Total Receivable Amount Due (USD)			160,000		\$81,750.00
Total Amount Due (USD)			160,000		\$81,750.00

Please direct payment without offset, counterclaim or set-off, by wire transfer of immediately available funds to:

A  
Fc  
Ac

01-70-000-232-02-00-0

*[Handwritten initials]*

62

OCT-13-2008 11:32

Enbridge

95%

P.33

63

**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Wuhib Workeneh  
 Email: wuhib.workeneh@enbridge.com  
 Phone: 713-821-3311  
 Fax: 713-821-2119

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

Remit To: **PEOPLES GAS**

01-90-000-232-02-00-6



Sales Invoice

Invoice #: 73670  
 Delivery Period: Sep-08  
 Invoice Date: 10/13/2008  
 Due Date: 10/27/2008  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
479786	Commodity	SONAT	Tier One	Sonet Tier One Pool	18 18	5,000	\$7.70000	\$38,500.00
					Deal #479786 :	5,000		\$38,500.00
482657	Commodity	SONAT	Tier One	Sonet Tier One Pool	26 26	5,000	\$7.49000	\$37,450.00
					Deal #482657 :	5,000		\$37,450.00
483749	Commodity	SONAT	Tier One	Sonet Tier One Pool	30 30	5,272	\$7.06000	\$37,220.32
					Deal #483749 :	5,272		\$37,220.32
						<b>15,272</b>		<b>\$113,170.32</b>

COPY

JP

Wuhib Workeneh(13-821-3311) -> Peoples Gas System a division of Tampa Electric Company P.3/3

EOG RESOURCES, INC.  
P. O. BOX 4362 Houston, Texas 77210-4362 (713) 651-7056

Date: 10/13/08  
Invoice No. 0810-68R

Peoples Gas  
702 N Franklin Street  
Tampa, FL 33602

Please show invoice number on your remittance

Attn: Jason Weber  
Fax: 813-228-4194  
Phone: 813-228-4941  
Email: jmweber@tecoenergy.com

COPY

We Charge Your Account As Follows:

To invoice Peoples Gas for September 2008 gas sales as follows:

DESCRIPTION	Gross Mmbtu	Mmbtu Rate	Amount Due
SESH Spot Delhi Rec	81,242	\$8.0253	\$651,988.00

cc: Jeanene Lueckemeyer

For EOGR Use Only	
Purchaser	245777
A/R-Cleburne	42286

TOTAL DUE EOG RESOURCES, INC.

\$651,988.00

Remittance Instructions:

Wire Transfer:

CH Payments: EOG RESOURCES, INC.  
Acct#: :  
Bank of America  
Dallas, TX  
ABA#

01-90-000-232-02-00-0 SRI

REDACTED

Contact: Michelle Russell  
Phone: 713-651-6652  
Fax: 713-651-6653  
Email: Michelle\_Russell@EOGResources.com

64

ETC Marketing, Ltd.  
 711 Louisiana St Ste 900  
 Houston, TX 77002

Invoice Number: ETHS-200810-00043  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-S-0001  
 Invoice Date: 10/09/2008  
 Due Date: 10/25/2008  
 Production Month: Sep-08  
 Payment Method: Wire

FINAL *3 pages*

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Jason Weber  
 Phone: (813) 228-4941  
 Fax: (813) 228-4194

**COPY**

ETC Marketing, Ltd.

Pipeline	Deal #	Meter	Description	Stal	Quantity	Avg. Price	Amount Due
HPL	S-PEOPLES GASSY-0001	981432	Z3B-HPL/FGT (MAGNET WITHERS)	12,610 Mcf	<i>12,228</i> 12,610 Dth	\$8.33400	<i>\$101,908.15</i> \$105,091.74
HPL	S-PEOPLES GASSY-0004	981432	Z3B-HPL/FGT (MAGNET WITHERS)	5,000 Mcf	5,000 Dth	\$7.20000	\$36,000.00 ✓
HPL	S-PEOPLES GASSY-0005	981432	Z3B-HPL/FGT (MAGNET WITHERS)	7,312 Mcf	7,312 Dth	\$7.59000	\$55,498.08 ✓
HPL	S-PEOPLES GASSY-0006	981432	Z3B-HPL/FGT (MAGNET WITHERS)	20,000 Mcf	<i>19,940</i> 20,000 Dth	<i>\$8.02375</i> \$8.02375	<i>\$159,989.60</i> \$160,475.00
HPL	S-PEOPLES GASSY-0007	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,051 Mcf	3,051 Dth	\$7.91000	\$24,133.41 ✓
HPL	S-PEOPLES GASSY-0008	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,875 Mcf	3,875 Dth	\$7.80000	\$30,225.00 ✓
HPL	S-PEOPLES GASSY-0009	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,657 Mcf	2,657 Dth	\$7.14500	\$18,984.27 ✓
HPL	S-PEOPLES GASSY-0010	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,657 Mcf	2,657 Dth	\$7.49500	\$19,914.22 ✓
HPL	S-PEOPLES GASSY-0012	981432	Z3B-HPL/FGT (MAGNET WITHERS)	22,971 Mcf	22,971 Dth	\$7.25500	\$166,654.61 ✓
HPL	S-PEOPLES GASSY-0001	881446	Z6B-HPL/FGT (VIDOR)	162,220 Mcf	<i>163,172</i> 162,220 Dth	<i>\$1,359,875.45</i> \$8.33400	<i>\$1,351,941.48</i> \$1,351,941.48
HPL	S-PEOPLES GASSY-0003	981446	Z6B-HPL/FGT (VIDOR)	3,724 Mcf	<i>2,772</i> 3,724 Dth	<i>\$20,069.28</i> \$7.24000	<i>\$26,961.76</i> \$26,961.76
Current Totals					<i>246,077 Dth</i>		<i>\$1,995,879.57</i>
Recap:					<i>Σ = 245,635</i>		<i>\$1,993,252.10</i>
Actual Total							<u>\$1,995,879.57</u>
Amount Due							<u>\$1,995,879.57</u>
Net Amount Due							<u>\$1,995,879.57</u>

*WIRE 10/29/08*  
 01-90-000-232-02-00-0

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Send Invoices/Correspondence To: Please Rem.  
 ETC Marketing, Ltd. ✓  
 711 Louisiana St Ste 900  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1112

\$1,995,879.57 +  
 105,091.74 -  
 101,908.15 +  
 160,475.00 -  
 159,989.60 +  
 1,351,941.48 -  
 1,359,875.45 +  
 26,961.76 -  
 20,069.28 +  
\$1,993,252.07\*

Account Name: ETC Marketing, Ltd.

10/09/2008 12:19

**ExxonMobil Gas & Power Marketing Company**  
**A division of Exxon Mobil Corporation**  
**P. O. Box 4482**  
**Houston, TX 77210-4482**

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC  
 COMPANY

Remit Payment to: Exxon Mobil Corporation

ATTN: MANAGER, GAS ACCOUNTING  
 702 N FRANKLIN STREET  
 TAMPA FL 33602  
 United States

COPY

Payment Terms

Payment Due Date 27-Oct-08

Invoice # 114221  
 Invoice Date 14-Oct-08  
 Customer # 6773  
 Contract # 1010251

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
137222	FGT	MOBAY OTF - TR	ACTUAL	6-Sep-08	23-Sep-08	45,000	MBtu	8.6500	389,250.00	USD
<b>Total Value for Point</b>						45,000			389,250.00	
137222	GULFSTRM	WFS MOBAY	ACTUAL	9-Sep-08	1-Oct-08	87,083	MBtu	8.6500	753,267.95	USD
<b>Total Value for Point</b>						87,083			753,267.95 ✓	
<b>Subtotal</b>						132,083			1,142,517.95	
<b>Tax</b>										
<b>Total</b>									1,142,517.95	

*[Handwritten Signature]*

Registration Number: 590475140  
 Please direct inquires to: Lonzdrea B Allen  
 Phone: (713) 680-5705  
 Fax: (713) 680-6909

99

# INVOICE

**Customer:**  
Peoples Gas a Division of Tampa Electric Co

Glencore Ltd.  
Three Stamford Plaza  
301 Tresser Blvd.  
Stamford, CT 06901  
USA  
FAX: +1 (203) 978-2655

**DUE DATE:** October 24, 2008  
**AMOUNT DUE:** 89,880.95 USD

Invoice No: 21284  
Invoice Date: October 15, 2008  
Billing Inquiries Contact:

COPY

Service From: September 01, 2008  
Service To: September 30, 2008

Contract:										
TradeType: Physical Index (G)										
Trade	Incurred	Location	Price Reference	Price1	Price2	Cost Type	Underlying Dates	Quantity	Unit Price	Amount
Physical Index (G) to PeoplesGas at FGTZone3										
96198	02/09/2008	Sell	FGTZone3	LOUONSMDPGASZ	11.380	Primary Settlement	03/09/2008 03/09/2008	792 MMBtu	11.380 USD/MMBtu	9,012.96 ✓
Physical Index (G) to PeoplesGas at FGTZone2										
96199	02/09/2008	Sell	FGTZone2	LOUONSMDPGASZ	7.985	Primary Settlement	03/09/2008 03/09/2008	1,483 MMBtu	7.985 USD/MMBtu	11,841.75 ✓
									<b>Trade Type SubTotal:</b>	<b>USD 20,854.71</b>

TradeType: Physical Fixed (G)										
Trade	Incurred	Location	Price Reference	Price1	Price2	Cost Type	Underlying Dates	Quantity	Unit Price	Amount
Physical Fixed (G) to PeoplesGas at FGTZone2										
96111	04/09/2008	Sell	FGTZone2	7.350		Primary Settlement	05/09/2008 05/09/2008	1,483 MMBtu	7.350 USD/MMBtu	10,900.05 ✓
Physical Fixed (G) to PeoplesGas at FGTZone2										
96375	08/09/2008	Sell	FGTZone2	7.830		Primary Settlement	09/09/2008 09/09/2008	1,483 MMBtu	7.830 USD/MMBtu	11,611.89 ✓
Physical Fixed (G) to PeoplesGas at FGTZone2										
96403	09/09/2008	Sell	FGTZone2	7.400		Primary Settlement	10/09/2008 10/09/2008	1,483 MMBtu	7.400 USD/MMBtu	10,974.20 ✓
Physical Fixed (G) to PeoplesGas at FGTZone2										
96653	11/09/2008	Sell	FGTZone2	7.950		Primary Settlement	12/09/2008 12/09/2008	1,483 MMBtu	7.950 USD/MMBtu	11,789.85 ✓
									<b>Trade Type SubTotal:</b>	<b>USD 45,275.99</b>

69 Oct. 16. 2008 7:07AM

Contract:											
TradeType: Physical Index (G)											
Trade	Incurred		Location	Price Reference	Price1	Price2	Cost Type	Underlying Dates	Quantity	Unit Price	Amount
Physical Index (G) to PeoplesGas at FGTZone2											
96849	15/09/2008	Sell	FGTZone2	LOUONSmGDFGASZ	8.025		Primary Settlement	16/09/2008 16/09/2008	1,483 MMBtu	8.025 USD/MMBtu	11,901.08 ✓
Physical Index (G) to PeoplesGas at FGTZone2											
96888	16/09/2008	Sell	FGTZone2	LOUONSmGDFGASZ	7.990		Primary Settlement	17/09/2008 17/09/2008	1,483 MMBtu	7.990 USD/MMBtu	11,849.17 ✓

WIRE 10/27/08  
 220-02-00-0 ✓

Σ = 11,173

Trade Type SubTotal: USD 23,750.25  
 Contract SubTotal: USD 89,880.95

Statement Total:	USD 89,880.95
------------------	---------------

89



Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002

**HOUSTON  
 PIPE LINE  
 COMPANY**

Invoice Number: AEPS-200810-00087  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-T-0001  
 Invoice Date: 10/09/2008  
 Due Date: 10/25/2008  
 Production Month: Sep-08  
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Jason Weber  
 Phone: (813) 228-4941  
 Fax: (813) 228-4194

COPY

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
HPL	S-PEOPLES GASSY-0450	981432	Z3B-HPL/FGT (MAGNET WITHERS)		48,630 Dth	\$8.31400	\$404,309.82
				47,682 Mcf	48,630 Dth		\$404,309.82
				Current Totals	48,630 Dth		\$404,309.82

Recap:

Actual Total	\$404,309.82
Amount Due	\$404,309.82

Net Amount Due \$404,309.82

\$ 402,738.47

*JW*

WIRE 10/27/08  
 01-90-000-232-02-00-0  
 Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP

10/09/2008 11:55

69



# IBERDROLA RENEWABLES

Energy Services

## INVOICE

Bill Date: October 8, 2008  
Due Date: October 27, 2008

Peoples Gas Systems, a division of Tampa Electric Company  
Ed Elliott  
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149  
Fax: 813-228-4194

Counterparty ID: 8514  
Customer: PEOPGAS  
Invoice # 0BA7P  
Delivery Month: September 2008

**COPY**

Description		Amount
GAS	PHYSICAL	96,733
	SELL	114,104 MMBTU
		\$884,855.40

Terms: Due on day 27 of the month by wire to:

756,858.77+  
 2008-09-08 PREMIUM 1,800.00+  
 \$758,658.77\*  
 @ \$756,858.77

*Line 1*

Total amount due to IBERDROLA RENEWABLES Energy Services: \$884,855.40

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Michael Sayre.

Contact: Michael Sayre  
Email: Michael.Sayre@iberdrolausa.com

Phone: (503) 796-6948  
Fax: (503) 796-6908

1125 N.W. Couch St. Suite 700, Portland, OR 97209 USA. www.iberdrolarenewables.us

70

**Peoples Gas Systems, a division of Tampa Electric Company**  
Physical Transaction Invoice Details

RECEIVE

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount
10511251	SELL	INDEX PHYSI	FGT	714	09/01/2008	09/30/2008	(60,204)	\$8.3500	502,703.40
10550859	SELL	PHYSICAL	FGT	714	09/04/2008	09/04/2008	(2,000)	\$7.3500	14,700.00
10550860	SELL	PHYSICAL	FGT	759	09/05/2008	09/30/2008	(51,900)	\$7.0800	367,452.00
			<u>FGT</u>	<u>SUBTOTAL</u>			(114,104) MMBTU	USD	884,855.40
			<u>RECEIVE</u>	<u>SUBTOTAL</u>			(114,104) MMBTU	USD	884,855.40
<u>Grand Total:</u>							(114,104) MMBTU	USD	884,855.40

9/1-9/30 56,243 @ \$8.35 = \$ 469,629.05  
 9/4-9/4 2,076 @ \$7.35 = \$ 15,258.60  
 9/5-9/30 38,414 @ \$7.08 = \$ 271,971.12  
96,733 \$ 756,858.77  
 + Premium

71

Customer		Invoice#
Peoples Gas		0809207
Attn: Jason Weber		Invoice Date: 10/8/2008
P.O. Box 1111		Production Month: Sep-08
Tampa, FL 33601		Acct: P111
COPY		
Fax: 813-228-4194		
EMAIL: <a href="mailto:jmweber@tecoenergy.com">jmweber@tecoenergy.com</a>		

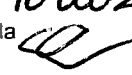
Pipeline	Location	Start Date	End Date	Volume	Price	Amount
Sonat		0 9/5/2008	9/5/2008	5,000.00	7.4900	37,450.00
Sonat	t1	9/25/2008	9/25/2008	5,000.00	8.0300	40,150.00
				10,000	Subtotal	\$77,600.00
<b>Current Charges</b>						<b>\$77,600.00</b>
<b>Previously Billed</b>						<b>\$338,733.28</b>
Adjustment						
<b>Payments Applied</b>						<b>-\$338,733.28</b> <small>not late</small>
<b>Previous Balance</b>						<b>\$0.00</b>
<b>Late fee</b>						<b>\$0.00</b>
<b>Total Due</b>						<b>\$77,600.00</b>

**Payment Due Date: October 26, 2008**

In order to avoid late fees, payment for the undisputed portion of this bill **MUST** be received by the due date.

**REMINDER: E-mail changes of address and contact information to: [kfwilliams@infiniteenergy.com](mailto:kfwilliams@infiniteenergy.com)**

**Please direct questions regarding invoices to Lujeta Melengu at (352) 240-4123 or [lmelengu@infiniteenergy.com](mailto:lmelengu@infiniteenergy.com)**

*WIRE 10/27/08*  
 01-90-000-232-02-00-0  
 Florida 

~~\$77,600.00~~ +  
 RGSEIN#32790 36,768.64 -  
\$40,831.36\*

**By Check:**  
 Infinite Energy, Inc.  
 PO Box 791263  
 Baltimore MD 21279-1263

www.InfiniteEnergy.com  
 Ph: 352-331-1654 • Fax: 352-331-3963  
 7001 SW 24<sup>th</sup> Avenue • Gainesville, FL 32607-3704  
 Marietta, GA ——— Fort Lee, NJ

# J.P.Morgan

## INVOICE

J.P. Morgan Ventures Energy Corp.  
700 Louisiana, Suite 1000  
Houston, Texas 77002

GAS	Buy/Sell	Trade#	Trade Type	Start	End	Cost Type	Point	Quantity	Unit Price	Amount	
	Sell	312603	Physical Gas	9/17/2008	9/17/2008	Primary Settlement	FGT ZN3 AREA	5,622	8.50	47,787.00 ✓	
	Sell	312692	Physical Gas	9/18/2008	9/18/2008	Primary Settlement	SONAT ZN0 AREA	5,272 (5,152)	7.70	40,574.40 44,290.40 ✓	
	Sell	313282	Physical Gas	9/19/2008	9/19/2008	Primary Settlement	SONAT ZN0 AREA	5,272	8.30	43,757.60 ✓	
	Sell	313925	Physical Gas	9/20/2008	9/22/2008	Primary Settlement	SONAT ZN0 AREA	30,000	7.70	231,000.00 ✓	
	Sell	314610	Physical Gas	9/23/2008	9/23/2008	Primary Settlement	SONAT ZN0 AREA	3,848	7.67	29,514.16 ✓	
	Sell	314619	Physical Gas	9/23/2008	9/23/2008	Primary Settlement	FGT ZN2 AREA	6,657	7.71	51,325.47 ✓	
	Sell	315366	Physical Gas	9/24/2008	9/24/2008	Primary Settlement	FGT ZN2 AREA	4,000	7.92	31,680.00 ✓	
	Sell	315369	Physical Gas	9/24/2008	9/24/2008	Primary Settlement	SONAT ZN0 AREA	3,848	7.82	30,091.36 ✓	
	Sell	316244	Physical Gas	9/25/2008	9/25/2008	Primary Settlement	SONAT ZN0 AREA	9,120	8.01	73,051.20 ✓	
	Sell	316988	Physical Gas	9/26/2008	9/26/2008	Primary Settlement	SONAT ZN0 AREA	10,000	7.46	74,600.00 ✓	
	Sell	317030	Physical Gas	9/20/2008	9/22/2008	Primary Settlement	FGT ZN2 AREA	12,459	7.85	97,803.15 ✓	
<b>Wire Transfer Bank:</b>							<b>Total Quantity and Amount Due</b>		$\Sigma = 230,540$	<u>231,020</u>	<u>\$1,955,487.67</u>

New York  
 Energy Corporation  
 At

01-90-000-232-02-00-0

*CS*

\$1,955,487.67+  
 44,290.40-  
 40,594.40+  
\$1,951,191.67\*

*TW*

23

# J.P.Morgan

## INVOICE

J.P. Morgan Ventures Energy Corp.  
700 Louisiana, Suite 1000  
Houston, Texas 77002

Bill To:  
Peoples Gas System

Attn: Jason Weber  
Fax: (813) 228-4149  
Phone: (813) 228-4194

Due Date:	27-Oct-08
Amount Due:	\$1,955,487.67

Service From: 1-Sep-08  
Service To: 30-Sep-08

Invoice: T17463  
Invoice Date: 10/15/2008  
Billing Inquiries Contact:  
Juan Cavazos  
Phone: (713) 236-3381  
Fax: (713) 236-3399  
Fax Invoices (713) 236-3399

To Invoice for September 2008 transactions as follows:

COPY

GAS Buy/Sell	Trade#	Trade Type	Start	End	Cost Type	Point	Quantity	Unit Price	Amount
Sell	304022	Physical Gas	9/1/2008	9/2/2008	Primary Settlement	SONAT ZN0 AREA	38,240	9.50	363,280.00 ✓
Sell	305047	Physical Gas	9/3/2008	9/3/2008	Primary Settlement	SONAT ZN0 AREA	3,748	7.75	29,047.00 ✓
Sell	305781	Physical Gas	9/4/2008	9/4/2008	Primary Settlement	DESTIN AREA	2,882	9.50	27,379.00 ✓
Sell	305782	Physical Gas	9/4/2008	9/4/2008	Primary Settlement	FGT ZN3 AREA	5,621	8.15	45,811.15 ✓
Sell	308920	Physical Gas	9/9/2008	9/9/2008	Primary Settlement	DESTIN AREA	4,643	12.00	55,718.00 ✓
Sell	309610	Physical Gas	9/10/2008	9/10/2008	Primary Settlement	SONAT ZN0 AREA	5,000	7.50	37,500.00 ✓
Sell	310148	Physical Gas	9/11/2008	9/11/2008	Primary Settlement	SONAT ZN0 AREA	15,181	7.88	119,626.28 ✓
Sell	310222	Physical Gas	9/10/2008	9/10/2008	Primary Settlement	FGT ZN3 AREA	7,500	9.90	74,250.00 ✓
Sell	310835	Physical Gas	9/12/2008	9/12/2008	Primary Settlement	FGT ZN3 AREA	628	8.15	5,118.20 ✓
Sell	310955	Physical Gas	9/12/2008	9/12/2008	Primary Settlement	SONAT ZN0 AREA	5,000	8.60	43,000.00 ✓
Sell	310965	Physical Gas	9/12/2008	9/12/2008	Primary Settlement	FGT ZN3 AREA	5,622	9.00	50,598.00 ✓
Sell	312559	Physical Gas	9/15/2008	9/15/2008	Primary Settlement	DESTIN AREA	8,148	10.50	85,554.00 ✓
Sell	312564	Physical Gas	9/16/2008	9/16/2008	Primary Settlement	FGT ZN2 AREA	4,012	8.05	32,296.60 ✓
Sell	312588	Physical Gas	9/16/2008	9/16/2008	Primary Settlement	SONAT ZN0 AREA	19,217	8.30	159,501.10 ✓
Sell	312598	Physical Gas	9/17/2008	9/17/2008	Primary Settlement	FGT ZN2 AREA	9,000	7.99	71,910.00 ✓

ht

FAX 8132284194 DESC(@AKT7L NG INV SEP08 3D S 017072 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8150 Email: WLT-ESCashOps@LDHENERGY.COM

FROM: Julie Koss  
PHONE: 203-761-8241  
FAX: 203-761-8478  
julie.koss@ldhenergy.com

SUBJ: NG INV SEP08 3D S 017072 PEOPLES GAS SYSTEM I

LOUIS DREYFUS ENERGY SERVCs LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

COPY

Invoice Number: 3D 17072  
Invoice Month: 09/2008  
Invoice Date: 10/15/2008  
Invoice Due Date: 10/27/2008  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

ESTIMATED - PPA NEEDED IN NOVEMBER

Trade Date	Deal#	Pipe	Meter	Flow Date From	To	Publication
09/01/08	00310040	FGT	FGT-Z3POOL	09/01/08	09/30/08	
09/01/08	00675563	FGT	JOHNSONBAY	09/01/08	09/30/08	
09/03/08	00893483	FGT	LAFAYETTE	09/03/08	09/03/08	
09/05/08	00898857	FGT	CARNES	09/05/08	09/05/08	
09/10/08	00904295	FGT	CARNES	09/10/08	09/10/08	
09/17/08	00912973	FGT	FGT-Z3POOL	09/17/08	09/17/08	
09/18/08	00914810	SONT	SONT-TIER1	09/18/08	09/18/08	
09/19/08	00916277	SONT	SONT-TIER1	09/19/08	09/19/08	

Volume	UoM	Price	Month	Amt Due	Cur
275.679	OK	8.454000	200809	2,330,590.27	USD ✓
43,526	43.095	8.334000	200809	359,153.73	USD ✓
5.191		7.700000	200809	39,970.70	USD ✓
14.417		7.318200	200809	105,506.49	USD ✓
628		7.450000	200809	4,678.60	USD ✓
12.217		7.850000	200809	95,903.45	USD ✓
1.267		7.700000	200809	9,755.90	USD ✓
5.000		8.300000	200809	41,500.00	USD ✓

\$362,745.68

25

OCT-15-2008 12:10

09/19/08 00916286 FGT JOHNSONBAY 09/19/08 09/30/08  
09/19/08 00917052 FGT LAFAYETTE 09/20/08 09/19/08

12.456  
22.360

8.170000 200809 101.765.52 USD ✓  
7.817100 200809 174.790.36 USD ✓

Please Remit:  
V = 392,741

3,263,615.02 USD

Payment Terms: 25th following the month of delivery

Wire transfer: 25th following the month of delivery:

Wire 10/27/08  
#01-90-000-232-02-000

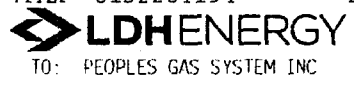
\$ 3,263,615.02+  
~~ESTIMATED~~ 359,153.73-  
362,745.68+  
\$ 3,267,206.97\*

\$ 3,267,206.97+  
PPA AUG 08 35,144.52-  
PPA  
TOTAL \$ 3,232,062.45\*  
DUE LTD

26



FAX 8132284194 DESC(@AKT55 NG INV SEP08 5N S 000408 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC  
ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: WLT-ESCashOps@LDHENERGY.COM

FROM: Julie Koss  
PHONE: 203-761-8241  
FAX: 203-761-8478  
julie.koss@ldhenergy.com

SUBJ: NG INV SEP08 5N S 000408 PEOPLES GAS SYSTEM I

LOUIS DREYFUS ENERGY SVCS LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: EN 408  
Invoice Month: 09/2008  
Invoice Date: 10/15/2008  
Invoice Due Date: 10/27/2008  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562  
Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	09/10/08	00902504	FGT	BAY GAS D	09/10/08	09/15/08	148,809	145,809		13.500000	200809	1,968,421.50	USD
	09/16/08	00910737	FGT	BAY GAS D	09/16/08	09/16/08		24.228		10.000000	200809	242,280.00	USD ✓
	09/17/08	00912405	FGT	BAY GAS D	09/17/08	09/17/08		6.784		9.500000	200809	64,448.00	USD ✓

Please Remit:  
v = 179,821

2,275,149.50 USD

Payment Terms: 25th following the month of delivery

~~2,275,149.50~~ +  
~~1,968,421.50~~ -  
2,008,921.50 +  
2,315,649.50\*

22

Macquarie Cook Energy, LLC  
Sales Invoice(Summary)

Macquarie Cook Energy, LLC  
10100 Santa Monica Blvd, 18th Floor  
Los Angeles, CA 90067  
Phone: (310)789-3900  
Fax: (310)789-3931  
Email:

Invoiceld:54015  
Tampa Electric Company *VIA PEOPLES GAS SYSTEM, INC.*  
P.O. Box 111, Plaza 7  
Tampa, FL 33601  
US  
Phone: (813)228-1813(813)228-1585(813)228-4455  
Fax: (813)228-4442(813)228-4194(813)228-4742  
Attn:

INVOICE DATE : 07Oct2008

DUE DATE : 27Oct2008

PAYMENT IN \$US

COPY

Volume Base : MMBtu  
Production Month : Sep 2008  
GST Registration No : 839368560RC  
Sales Summary Page No. : 1

PipeLine	Delivery Point	Volume	Amount Due
SOUTHERN NATURAL GAS CO.	SONAT TIER 1 POOL	20,000	148,400.00
Total for pipeline SOUTHERN NATURAL GAS CO.		20,000	148,400.00
<i>WIRE 10/27/08</i> Commodity Totals		20,000	148,400.00
<i>01-90-000-232-02-00-0</i> Net Amount Due in US \$ :			148,400.00

Please Wire Amount To :

*W*

Please Direct Fax Payment Details To:  
Macquarie Cook Energy Settlements  
Fax: (310)789-3931  
Phone: (310)789-3900  
Email:

*W*

Please Direct any Questions To:  
Macquarie Cook Energy Settlements  
Fax: (310)789-3931  
Phone: (310)789-3900  
Email:

nk Group of Companies. However, Macquarie Cook Energy, LLC is not an authorised deposit-taking institution for the purposes of the Australian Banking Act present deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the

obligations of Macquarie Cook Energy, LLC.



**Summary Statement**

Summary Date: October 09, 2008  
Due Date: October 25, 2008  
Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.  
P.O. Box 111  
Plaza 8  
Tampa, FL 33601

Attn: Ed Elliott  
Phone: 813-228-4149  
Fax: 813-228-4194

COPY

Field	Meter	Unit	Volume	Amount
Summary for:	ANR-FGT_ST_LANDRY(322625), MMBTU, NG	MMBTU	10,948	79,919.28

*WJAE 10/27/08*

DUE TO: MAGNUS \$79,919.28 [USD]

F  
lr.  
AL  
Ac  
Ac

ating, LTD

**Please direct all inquiries to:**

Name: Gas Accounting  
Tel: 214-291-4085  
Fax: 972-473-2471

*79*

# Masefield

## Masefield Natural Gas Inc.

Peoples Gas System  
 P.O. Box 111  
 Plaza 7  
 Tampa Florida 33601  
 U.S.A.

Invoice ID: 1281

Invoice Date: October 10, 2008  
 Payment Terms: Net due on or before  
 Oct 24, 2008

Attention: Ed Elliott  
 Invoices and Payments

Phone: 813.228.4149  
 Fax: 813.228.4194

Period: September 2008

**COPY**

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
<b>Southern Natural</b>					
Tier 1 Pool	12656 / 13049	September 09, 2008	5,000	\$ 8.140000	\$40,700.00
		Receivable Subtotal	5,000		\$40,700.00
<b>Net Subtotal Southern Natural</b>			<b>5,000</b>		<b>\$40,700.00</b>
<b>Total Receivable Amount Due (USD)</b>			<b>5,000</b>		<b>\$40,700.00</b>
<b>Total Amount Due (USD)</b>			<b>5,000</b>		<b>\$40,700.00</b>

*[Handwritten signature]*

WIRE 10/22/08  
 01-90-000-232-02-00-0

*[Handwritten signature]*

For the benefit of: Masefield Natural Gas Inc.

Questions regarding this invoice should be directed to:  
 Gas Accounting 713 554-7251 (ph)

Please fax support for payment to 713 871-9644

*80*

# INVOICE

NATIONAL ENERGY & TRADE, L.P.  
 5847 San Felipe Suite 1910  
 Houston TX 77057

Invoice Date: Oct/08/2008  
 Delivery Month: September/2008  
 Due Date: Oct/25/2008

**Peoples Gas System, a division of Tampa Electric Company**  
 Bill To:

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin  
 P.O. Box 2562  
 Tampa, FL 33602-2562  
 Attn: Ed Elliott  
 Fax: 813-228-4194

**COPY**

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
76224	MOPS	TIVOLI PLANT	9/24	9/24	4,657	\$7.7600	\$36,138.32
76335	MOPS	TIVOLI PLANT	9/25	9/25	7,519	\$7.8000	\$58,648.20
76464	MOPS	TIVOLI PLANT	9/26	9/26	2,657	\$7.3075	\$19,416.03
76603	MOPS	TIVOLI PLANT	9/27	9/27	2,657	\$7.1250	\$18,931.13
76603	MOPS	TIVOLI PLANT	9/28	9/28	2,657	\$7.1250	\$18,931.13
76603	MOPS	TIVOLI PLANT	9/29	9/29	2,657	\$7.1250	\$18,931.13
<b>Sub-Total</b>					<b>22,804</b>		<b>\$170,995.92</b>
<b>Invoice Total</b>					<b>22,804</b>		<b>\$ 170,995.92</b>

*WIRE 10/27/08*  
*0190-000-232-02-00-0*

**Pay this amount, USD: \$ 170,995.92**

**Please direct all inquiries to:**

Sheila Kwan  
 Tel: 713-871-1959  
 Fax: 713-871-0510  
 EMail: skwan@net-lp.com

**OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.\***

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA account number

**REDACTED**

**REDACTED**

*81*

# Gas Sales Invoice

**BILL TO:**

Peoples Gas System, Division of Tampa  
Electric Company  
P.O. Box 111  
Plaza 7  
Tampa, FL 33601

National Fuel Marketing Company



7979 East Tufts Ave Pkway, Suite 815  
Denver, CO 80237  
BUS: 303-796-0325  
FAX: 303-796-0151  
10/9/2008

**NFM**

COPY

Original Invoice

Attn: Ed Elliot  
Phone: (813) 228-4149  
Fax: (813) 228-4194

Peoples Gas System, Division of Tampa Electric Company Invoice Summary

Invoice Number: NFM-05-14280

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
63810	4,930	9/11/08	9/11/08	\$7.7000	ANR SE	Swing	1	4,930	\$37,961.00
63893	5,000	9/16/08	9/16/08	\$8.0500	ANR SE	Swing	1	4,912	\$39,541.60
63945	1,094	9/17/08	9/17/08	\$7.9900	ANR SE	Swing	1	1,094	\$8,741.06
64037	1,214	9/18/08	9/18/08	\$7.8850	ANR SE	Swing	1	1,214	\$9,572.39
64305	4,947	9/25/08	9/25/08	\$8.2350	ANR SE	Swing	1	4,947	\$40,738.55
ANR SE Total								17,097	\$136,554.60
<i>Total Due October 24, 2008</i> Grand Total								17,097	\$136,554.60

Handwritten initials and signature.

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151

When remitting other than invoiced amount, please fax the remittance document your change

WIRE 10/27/08  
01-90-000-232-02-00-0  
Handwritten signature

Handwritten number 82

NJR Energy Services Company  
 People and Resources Dedicated to Service

Off System Sales Bill  
 09/2008

1415 Wyckoff Road, P.O. Box 1464 ,Wall NJ 07719

Peoples Gas System, a div. of Tampa Electric  
 702 N. Franklin St., P-7  
 Tampa, FL 33602  
 ATTN: Jason Weber

Invoice Date: 10/08/2008  
 Bill Number: OF090822-0012-1476-0-8  
 Service Address:  
 Credit Account: 142.01  
 Rate Code: 50  
 Due Date: On Or Before 10/25/2008

**COPY**

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
<b>Commodity</b>								
Columbia Gulf	BJC 205036	Total				12,502	\$8.394000	\$104,941.79
		2700010	RAYNE	1	14	5,838		
				15	15	411		
				16	16	415		
				17	30	5,838		
	BJC 206334	Total				3,713	\$7.500000	\$27,847.50
		2700010	RAYNE	6	6	1,329		
				7	7	2,384		
Tennessee Gas Pipeline Company	BJC 206335	020035	Dickson Tennessee	6	8	1,884	<del>\$7.750000</del> <b>\$7.70</b>	<del>\$14,601.00</del> <b>\$14,506.80</b>
Columbia Gulf	BJC 206589	2700010	RAYNE	10	10	2,500	\$7.310000	\$18,275.00
	BJC 206922			12	12	2,500	\$8.000000	\$20,000.00
	BJC 208125			20	22	12,000	\$7.850000	\$94,200.00
<b>Commodity Total</b>						<b>35,099</b>		<b>\$279,865.29</b>
<b>INVOICE TOTAL</b>						<b>35,099</b>		<b>\$279,865.29</b>

Prepared by: D. Leibowitz (732)938-1124

Approved by: J. Shields

Please contact NJRES as

d in full.

Wire Instructions: To:  
 At:  
 ABA:

\*279,865.29+  
 14,601.00-  
 14,506.80+  
 \$279,771.09\*

01-70-000-232-02-00-0

JW

OCT-08-2008 15:01

7329387547

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83

10/08/2008 14:09 FAX 7329387547

NJR

002/002

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Sep-2008

Invoice Date: October 07, 2008

Invoice Number: SAL-46352 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
1	S-Peoples_Gas_Sys-116	57391	Gas Sales	NGPL VERMILLION	01	30	30	<u>115,508</u> 108,308 MMBtu	\$8.4040 US\$/MMBtu	<u>\$970,729.23</u> \$910,220.43 US\$
4	S-Peoples_Gas_Sys-93	24139	Gas Sales	DESTIN-FLORIDA	01	30	30	<u>77,702</u> 78,000 MMBtu	\$8.6800 US\$/MMBtu	<u>\$674,453.36</u> \$677,040.00 US\$

**Gas Sales**

186,308      193,210      \$1,587,260.43  
 \$1,587,260.43

Total For Invoice #: SAL-46352

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

COPY

\$1,587,260.43+  
 677,040.00-  
 674,453.36+  
 910,220.43-  
 970,729.23+  
\$1,645,182.59\*

WIRE 10/27/08  
 01-90-000-232-02-00-0

By

**Direct Correspondance To:**  
 Occidental Energy Marketing, Inc.  
 Attn: Gas Marketing Accounting  
 P. O. Box 27570  
 Houston, TX 77227-7570

**Bill To:**  
 Peoples Gas System, a div. of Tampa Elec  
 Attn: Accounting - Ed Elliott  
 702 N. Franklin St.  
 Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
 P.O. Box 842292  
 Dallas, TX 75284-2292

8



Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Sep-2008

Invoice Date: October 07, 2008

Invoice Number: SAL-46352 - Col Gulf

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
---	--------------	------------	-------------	--------------------------	-----------	---------	-----------	----------	-------	--------

**Gas Sales**

2	S-Peoples_Gas_Sys-118	4118	Gas Sales	FGT/LAFAYETTE	17	24	8	30,572 MMBtu	\$8.4040 US\$/MMBtu	\$256,927.09 US\$
---	-----------------------	------	-----------	---------------	----	----	---	--------------	---------------------	-------------------

**Gas Sales**

Total For Invoice #: SAL-46352

For questions on this invoice, contact Jared Rogers @ 713-215-7839 or Email at Jared\_Rogers@OXY.COM

30,572 30,573

\$256,927.09  
\$256,927.09  
\$256,927.09

\$256,935.49  
JW

WIRE 10/27/08  
01-90-000-232-02-00-0

By

**Direct Correspondance To:**  
Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

**Bill To:**  
Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

JW

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Suite 1600  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2008-09-01753-OES  
Customer ID: PEOPTAMPA  
Customer Number: PEOPLESTECO  
GMS Contract Number: S-PEOPTAMPA-S-0001  
Invoice Date: 07-Oct-2008  
Due Date: 25-Oct-2008 by Wire  
Production Month: 9/2008 (see instructions below)  
Code: F

Fax: (813) 228-4742  
Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Gas Accounting  
Tampa, FL 33602

**Invoice from ONEOK Energy Services Company, L.P.**

NGPL	<u>3618</u>	FLAGAS / Jefferson	1,630 Dth	\$7.65000	Nom	\$12,469.50 ✓
			<u>7,320</u>	<u>\$7.92574</u>		<u>\$58,016.42</u>
NGPL	<u>7936</u>	FLAGAS / Vermillion	<u>1,589 Dth</u>	<u>\$7.90533</u>	Nom	<u>\$59,993.56</u>
NGPL	<u>7936</u>	FLAGAS / Vermillion	8,133 Dth	\$7.60000	Nom	\$61,810.80 ✓
		Current Totals	<del>17,352 Dth</del>	<u>17,083</u>		<u>\$134,273.86</u>

Recap:  
Commodity Total \$134,273.86  
Net Amount Due \$134,273.86

**COPY**

~~Change in American Dollars (USD)~~

\$134,273.86+  
59,993.56-  
58,016.42+  
\$132,296.72\*

WIRE 10/27/08  
01-90-000-232-02-00-0

**Please Correspond To:**  
Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Email: tuyet.than@oneok.com

Invoice Number: S-2008-09-01753-OES  
GMS Contract No.: S-PEOPTAMPA-S-0001  
Invoice Date: 10/07/2008  
Production Month: 9/2008

my, L.P.

86



Seminole Electric Cooperative, Inc.  
 16313 N. Dale Mabry Highway  
 P.O. Box 272000  
 Tampa, FL 33688-2000  
 (813)963-0994  
 Fax: (813)264-7907

Invoice

Peoples Gas System, a Division of Tampa Electric Company  
 702 N. Franklin St.

COPY

Tampa, FL 33602

Service Month(s) September

Invoice: 100234

Invoice Date: 10/13/08

Due Date: 10/24/08

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount	
104234	9/26/08	9/26/08	NG	FGT 10258	9563	MMBTU	<del>\$7.555</del> <u>\$7.6150</u>	<del>72,822.24</del> <u>72,248.47</u>	
104236	9/28/08	9/28/08	NG	FGT 10258	9563	MMBTU	\$7.3400	70,192.42 ✓	
104237	9/29/08	9/29/08	NG	FGT 10258	9563	MMBTU	\$7.3400	70,192.42 ✓	
104233	9/25/08	9/25/08	NG	FGT 10258	9563	MMBTU	\$8.0900	77,364.67 ✓	
							<u>38,252.45</u>	Total Amount Due	<u>\$290,571.75</u>

$\$290,571.75 +$   
 PRICE  
 $72,822.24 -$   
 CORRECTION  
 $72,248.47 +$   
\$289,997.98

Please Remit to:

Wire 10/27/08

11 71-90-000-222-02-00-0

De

Direct Inquires To:

Lashae' Anderson 813-739-1229

or

Debra Byrd 813-739-1257

68



Seminole Electric Cooperative, Inc.  
 16313 N. Dale Mabry Highway  
 P.O.Box 272000  
 Tampa, FL 33688-2000  
 (813)963-0994  
 Fax: (813)264-7907

Invoice

Peoples Gas System, a Division of Tampa Electric Company  
 702 N. Franklin St.

Tampa, FL 33602

Service Month(s) September

Invoice: 100233

Invoice Date: 10/13/08

Due Date: 10/24/08

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
104220	9/30/08	9/30/08	NG	FGT 10258	9563	MMBTU	\$7.0350	67,275.70 ✓
104217	9/27/08	9/27/08	NG	FGT 10258	9563	MMBTU	\$7.3400	70,192.42 ✓
					<u>19,126 dts</u>			
							<b>Total Amount Due</b>	<b>\$137,468.12</b>

*JW*

Please Remit to:

*Wire 10/27/08*

*#01-90-000-232-02-00-0*

ative, Inc.

Direct Inquires To:

Lashae' Anderson 813-739-1229

or

Debra Byrd 813-739-1257

*ES*

*SE*

OCT-17-2008 15:47

Sequent

92%

P.02

89

**SELLER:**  
Sequent Energy Management  
1200 Smith Street  
Suite 900  
Houston, TX 77002-4374

Contact: Sophie Baez  
Phone: 832.397.1766  
Fax: 832.397.3711

**BUYER:**  
Peoples Gas System a div of Tampa Electr  
702 N. Franklin Street, Plaza 8  
Tampa, FL 33601-2562 United States

Contact: Jason Weber  
Phone: 813.228.4941  
Fax: 813.228.4194

**Remit To:**  
Sequent Enerav Managemment

*VI TO W... WE W... 3*



Sales Invoice  
Invoice #: 462861-2  
Delivery Period: Sep-2008  
Invoice Date: 10/17/2008  
Due Date: 10/27/2008

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
----------	-------------	------------	--------	----------	----------	------------	----------	----------------	--------	-------------

Grand Total: 359,187

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

\$3,501,374.63

*①*

COPY

10/17/08 14:54:54

Sequent->

H13/2/04194 Sequent

Page 002

OCT-17-2008 16:47

Sequent

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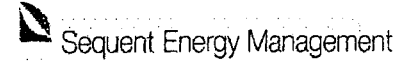
P.01

90

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374  
  
 Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

**BUYER:**  
 Peoples Gas System a div of Tampa Ele  
 702 N. Franklin Street, Plaza 8  
  
 Tampa, FL 33601-2562 United States  
  
 Contact: Jason Weber  
 Phone: 813.228.4941  
 Fax: 813.228.4194

**Remit To:**  
 Sequent Energy Management



**Sales Invoice**  
 Invoice #: 462861-2  
 Delivery Period: Sep-2008  
 Invoice Date: 10/17/2008  
 Due Date: 10/27/2008

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
957035	COMM-PHYS - Commodity	09/02/08	mmickels	Destin	NEW Destin Pool 3	3		11.4000 MMBTU	13,945 MMBTU	158,973.00 ✓
965757	COMM-PHYS - Comm Tier 1	09/15/08	mmickels	Destin	NEW Destin Pool 16	16		10.0000 MMBTU	14,990 MMBTU	149,900.00 ✓
966260	COMM-PHYS - Commodity	09/16/08	mmickels	Destin	NEW Destin Pool 17	17		9.8000 MMBTU	10,000 MMBTU	98,000.00 ✓
966261	COMM-PHYS - Commodity	09/16/08	mmickels	Destin	NEW Destin Pool 17	17		9.8000 MMBTU	5,000 MMBTU	49,000.00 ✓
<b>Subtotal for Destin:</b>									<b>43,935</b>	<b>455,873.00 ✓</b>
953857	COMM-PHYS - Commodity	08/28/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ver1		2		11.5000 MMBTU	18,000 MMBTU	207,000.00 ✓
956990	COMM-PHYS - Commodity	09/02/08	mmickels	Florida Gas Transmission Con SNG Franklinton F3		3		10.0000 MMBTU	4,059 MMBTU	40,590.00 ✓
957057	COMM-PHYS - Comm Tier 1	09/02/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ver2		2		13.5000 MMBTU	297 MMBTU	4,009.50 ✓
958161	COMM-PHYS - Commodity	09/03/08	mmickels	Florida Gas Transmission Con NGPL Vermilion 4		4		7.2700 MMBTU	2,863 MMBTU	20,814.01 ✓
958162	COMM-PHYS - Commodity	09/03/08	mmickels	Florida Gas Transmission Con Columbia Gulf Laf.4		4		7.2800 MMBTU	2,500 MMBTU	18,200.00 ✓
959590	COMM-PHYS - Commodity	09/04/08	mmickels	Florida Gas Transmission Con SNG Franklinton F5		5		7.9500 MMBTU	5,620 MMBTU	44,679.00 ✓
960415	COMM-PHYS - Commodity	09/05/08	mmickels	Florida Gas Transmission Con SNG Franklinton F6		8		8.2500 MMBTU	16,866 MMBTU	139,144.50 ✓
960424	COMM-PHYS - Commodity	09/05/08	mmickels	Florida Gas Transmission Con Columbia Gulf Laf.6		8		7.5000 MMBTU	263 MMBTU	1,972.50 ✓
961499	COMM-PHYS - Commodity	09/08/08	mmickels	Florida Gas Transmission Con SNG Franklinton F9		9		8.8000 MMBTU	5,622 MMBTU	49,473.60 ✓
963335	COMM-PHYS - Commodity	09/10/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ver10		10		9.9000 MMBTU	23,646 MMBTU	234,095.40 ✓
964468	COMM-PHYS - Commodity	09/11/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ver12		15		9.9000 MMBTU	39,706 MMBTU	393,089.40 ✓
964469	COMM-PHYS - Commodity	09/11/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land12		12		8.1000 MMBTU	14,700 MMBTU	119,070.00 ✓
965755	COMM-PHYS - Commodity	09/15/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ver15		15		10.5000 MMBTU	13,982 MMBTU	146,811.00 ✓
966263	COMM-PHYS - Commodity	09/16/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land17		17		8.2000 MMBTU	15,000 MMBTU	123,000.00 ✓
966905	COMM-PHYS - Commodity	09/17/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land18		18		7.8000 MMBTU	7,825 MMBTU	61,035.00 ✓
968517	COMM-PHYS - Commodity	09/19/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ver19		19		8.2000 MMBTU	8,870 MMBTU	72,734.00 ✓
968518	COMM-PHYS - Commodity	09/19/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land19		19		8.0000 MMBTU	5,174 MMBTU	41,392.00 ✓
968522	COMM-PHYS - Commodity	09/19/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land20		22		7.8000 MMBTU	21,927 MMBTU	171,030.60 ✓
969664	COMM-PHYS - Commodity	09/22/08	jturbo	Florida Gas Transmission Con ANR/FGT St. Land23		23		7.7000 MMBTU	3,000 MMBTU	23,100.00 ✓
971643	COMM-PHYS - Commodity	09/24/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land25		25		7.9500 MMBTU	1,038 MMBTU	8,252.10 ✓
973061	COMM-PHYS - Commodity	09/25/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ver26		26		7.5650 MMBTU	9,388 MMBTU	71,020.22 ✓
<b>Subtotal for Florida Gas Transmission Company:</b>									<b>220,346</b>	<b>1,990,512.83 ✓</b>
964465	COMM-PHYS - Commodity	09/11/08	mmickels	Southern Natural Gas Compa TIER 1 Z0		12	15	9.2500 MMBTU	27,924 MMBTU	258,297.00 ✓
<b>Subtotal for Southern Natural Gas Company:</b>									<b>27,924</b>	<b>258,297.00 ✓</b>
953898	COMM-PHYS - Commodity	08/28/08	mmickels	Transcontinental Gas P/L Cor Coden Out M45961		2		11.5000 MMBTU	21,596 MMBTU	248,354.00 ✓
955353	COMM-PHYS - Commodity	08/29/08	mmickels	Transcontinental Gas P/L Cor Coden Out M45961		2		13.0000 MMBTU	26,036 MMBTU	338,468.00 ✓
957057	COMM-PHYS - Comm Tier 1	09/02/08	mmickels	Transcontinental Gas P/L Cor Coden Out M45962		2		13.5000 MMBTU	2,253 MMBTU	30,415.50 ✓
958164	COMM-PHYS - Comm Tier 1	09/03/08	mmickels	Transcontinental Gas P/L Cor Coden Out M45964		4		9.5000 MMBTU	10,000 MMBTU	95,000.00 ✓
959603	COMM-PHYS - Commodity	09/04/08	mmickels	Transcontinental Gas P/L Cor Coden Out M45964		4		11.9000 MMBTU	7,097 MMBTU	84,454.30 ✓
<b>Subtotal for Transcontinental Gas P/L Corp:</b>									<b>66,982</b>	<b>796,691.80 ✓</b>

10/17/08 13:34:14

Sequent-2

9132284194

Sequent

Page 001



\* PLEASE NOTE: DO NOT RELEASE TO TREASURY

PEOPLES GAS SYSTEM A DIV OF TAMPA ELECTRIC CO  
702 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone:  
Fax: 1(813) 228-4194

Shell Energy North America (US), L.P.

SALES Invoice

Invoice No: SES - I - 609654 - 1  
Contract No: 010-NG-BS-10645  
SAP Cust Id: PEOPLES  
SAP No: 2202984  
GST No: 76-0480645  
Invoice Date: 10/08/2008  
Due Date: 10/27/2008

COPY

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200809	S - 529436	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	52,275	MMBTU	\$8.6600		\$452,701.50
				<b>Subtotal for DESTIN PPL</b>	<b>52,275</b>				<b>\$452,701.50 ✓</b>
200809	S - 531439	FL GAS TR	0025309	CS #11 MOUNT VERNON	15,850 <del>16,000</del>	MMBTU	\$12.2500	\$194,162.50	\$196,000.00
200809	S - 533812	FL GAS TR	0025309	CS #11 MOUNT VERNON	21,499	MMBTU	\$9.9000		\$212,840.10 ✓
200809	S - 533898	FL GAS TR	0025309	CS #11 MOUNT VERNON	1,200	MMBTU	\$9.3500		\$11,220.00 ✓
200809	S - 536728	FL GAS TR	0025309	CS #11 MOUNT VERNON	19,417	MMBTU	\$10.0500		\$195,140.85 ✓
200809	S - 542996	FL GAS TR	0025309	CS #11 MOUNT VERNON	14,850	MMBTU	\$13.2500		\$196,762.50
				<b>Subtotal for FL GAS TR</b>	<b>57,966</b> <del>72,966</del>				<b>\$811,963.45</b>

TEC VOLUMES NOT PGS

Comments:

NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008

Questions Contact:

Justin Mody  
Phone: 713-230-3331  
Fax: 713-265-4825  
Justin.Mody@Shell.com

Please Wire Amount To:

Shell Energy North America (US), L.P.

Please Remit Check To:

Shell Energy North America (US), L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department  
Fax (713) 265-1701  
Receivables@shell.com

General Customer Service Number

1 800-281-2824

16

Invoice No: SES - I - 609654 - 1

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/Pool#</u>	<u>Description</u>
-------------------	-----------------	-----------------	--------------------	--------------------

<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/UOM</u>	<u>Amount Due</u>
-----------------	-------------	------------------	---------------	-------------------

Recap:

Subtotal Before Taxes: \$1,264,664.95

\*\*\*\* Net Amount Due \*\*\*\* Shell Energy North America (US), L.P.

USD TOTAL: 110,241

125,241

\$1,264,664.95

\$1,264,664.95+  
 NOT PGS 196,762.50-  
 CORRECTION 196,000.00-  
 194,162.50+  
\$1,066,064.95\*

\$1,066,064.95+  
 DUE PGS INV# 314,124,920.50-  
TOTAL \$3,058,855.55\*

DUE PGS

JW

02





# Physical Invoice

Invoice #: 9631  
Statement Date: 10/02/2008  
Activity Month: Sep 2008  
Due Date: 10/25/2008

To: Peoples Gas System, Inc  
702 N. Franklin St.  
Tampa, FL 33601-0111

Deal ID/Contract	Pricing Description	Volume	Price	Total
peo01		0	\$0.00	\$0.00
33990	Pricing Index: GD FGT Z3	30,000	\$9.065	\$271,950.00

COPY

Please direct all inquiries to:  
Stephanie Flemming - 205-257-5568 / sflemmin@southernco.com  
Bronson Kilgore - 205-257-3150 / bkilgore@southernco.com  
Rick Holcombe - 205-257-6649 / krholcom@southernco.com  
April Junk - 205-257-7131 / ajunk@southernco.com

WITRE 10/27/08

Subtotal: \$271,950.00  
Tax Due: \$0.00  
Balance Due: \$271,950.00

nc.

Thank you for your Business!

93



SOUTHWEST ENERGY

Southwest Energy, L.P.

3100 Timmons

Suite 225

Houston, TX 77027

Phone : 713 235-7525 Fax : 713 235-7534

NAESB Invoice

Peoples Gas System

Ed Elliott  
a division of Tampa Electric C  
P.O. Box 111  
Tampa, FL 33601  
Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : E00205  
Invoice Number : E002050809  
Production Month : 09/08  
Invoice Date : 10/14/2008  
Due Date : Oct/25/2008

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: ANR													
322625 : St Landry - FGT													
09/08	09/08	ANR	322625 : St Landry - FGT		160566	5519-05	C	13-13	1	1,426	1,426	7.900000	11,265.40
Total for Point : 322625 : St Landry - FGT											1,426	11,265.40	
Total For Pipeline - ANR											1,426	11,265.40	
Invoice Total											1,426	\$ 11,265.40	

WIRE 10/27/08  
01-90-000-232-02-00-0

Remit To Information

Southwest Energy, L.P.  
Dai Nguyen  
3100 Timmons  
Suite 225  
Houston, TX 77027

Funds due on or before Due Date

Volumes Subject To Adjustment  
1 of 1

Print Date : Oct/14/08  
Print Time : 3:30:43PM





**INVOICE**

**Invoice Number:** 32454  
**Invoice Month:** 09/ 2008  
**Invoice Date:** October 14, 2008  
**Invoice Due Date:** October 25, 2008  
**Contract Number** TEC-999-2004

**Mail To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

**Remit To:**

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O.Box 111  
 Tampa FL 33601-0111

**Billing Inquiries**

Ed Elliott **Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7 813-228-4558  
**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
09/16/2008	51799	GAS FIRM Natural Gas Fixed Sales # 51799 From 16-SEP-08 Through 16-SEP-08	(2,147)	MMBTU	\$11.0000	200809	\$23,617.00	USD
(SALES) SUB TOTAL:			(2,147)	MMBTU			\$23,617.00	
(GAS) SUB TOTAL:			(2,147)	MMBTU			\$23,617.00	
SALES								
08/28/2008	51236	GASIDX FIRM Natural Gas Index Sales # 51236 From 01-SEP-08 Through 30-SEP-08	(52,893)	MMBTU	\$8.4140	200809	\$445,041.70	USD
09/03/2008	51333	GASIDX FIRM Natural Gas Index Sales # 51333 From 04-SEP-08 Through 04-SEP-08	(2,691)	MMBTU	\$7.4300	200809	\$19,994.13	USD
09/04/2008	51383	GASIDX FIRM Natural Gas Index Sales # 51383 From 05-SEP-08 Through 05-SEP-08	(268)	MMBTU	\$7.2900	200809	\$1,953.72	USD
09/05/2008	51407	GASIDX FIRM Natural Gas Index Sales # 51407 From 06-SEP-08 Through 08-SEP-08	(8,073)	MMBTU	\$7.6000	200809	\$61,354.80	USD
09/08/2008	51428	GASIDX FIRM Natural Gas Index Sales # 51428 From 09-SEP-08 Through 09-SEP-08	(2,691)	MMBTU	\$7.8350	200809	\$21,083.99	USD
09/09/2008	51452	GASIDX FIRM Natural Gas Index Sales # 51452 From 10-SEP-08 Through 10-SEP-08	(2,691)	MMBTU	\$7.3550	200809	\$19,792.31	USD
09/10/2008	51470	GASIDX FIRM Natural Gas Index Sales # 51470 From 11-SEP-08 Through 11-SEP-08	(2,691)	MMBTU	\$7.8050	200809	\$21,003.26	USD
09/11/2008	51475	GASIDX FIRM Natural Gas Index Sales # 51475 From 12-SEP-08 Through 30-SEP-08	(51,129)	MMBTU	\$7.7953	200809	\$398,564.01	USD
09/19/2008	51679	GASIDX INTERRUPT Natural Gas Index Sales # 51679 From 19-SEP-08 Through 19-SEP-08	(16,040)	MMBTU	\$8.3150	200809	\$133,372.60	USD
(SALES) SUB TOTAL:			(139,167)	MMBTU			\$1,122,160.51	

95

**Invoice Number:** 32454  
**Invoice Month:** 09/ 2008  
**Invoice Date:** October 14, 2008

**INVOICE**

(GASIDX) SUB TOTAL:	(139,167)MMBTU	\$1,122,160.51
---------------------	----------------	----------------

TOTAL: \$1,145,777.51

**Wiring Information:**

*WIRE 10/27/08*  
*01-90-000-232-02-00-0*

*JP*  
*[Signature]*

V	Branch Address: 1 Chase Manhattan Plaza
	New York ,NY ,US
	10004
Bank Number:	

# TENASKA MARKETING VENTURES

A Joint Venture Between Tenaska & AIG-FP

11718 Nicholas Street, Omaha, NE 68154

## INVOICE

TO: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC C  
P.O. BOX 111, PLAZA-7  
TAMPA, FL 33602

INVOICE DATE: 10/10/2008  
INVOICE DUE DATE: 10/27/2008  
INVOICE NUMBER: 200809-0314

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD MO	ACTG CODE	METERNO	PIPE	DESCRIPTION	\$/DTH (DRY)	CURRENCY	DTH (DRY)	AMOUNT DUE
---------	-----------	---------	------	-------------	--------------	----------	-----------	------------

**CURRENT SALE TRANSACTIONS**

Contract No: TMV-8-1474

2008/09	CUR	FSNG87	SONAT	PEOPLES GAS	\$7.700000	\$US	7,178	\$55,270.60
2008/09	CUR	FSNG87	SONAT	PEOPLES GAS	\$8.300000	\$US	5,000	\$41,500.00
METER SUBTOTAL:							12,178	\$96,770.60
2008/09	CUR	PSNG2720	SONAT	PEOPLES GAS	\$7.700000	\$US	2,342	\$18,033.40
TOTAL CURRENT SALE TRANSACTIONS:							14,520	\$114,804.00
TOTAL CURRENT TRANSACTIONS:							14,520	\$114,804.00

### INVOICE SUMMARY

Total Current Transactions: \$114,804.00  
Total Prior Period Transactions: \$0.00  
**TOTAL AMOUNT DUE: \$114,804.00**

IF YOU DO NOT AGREE WITH THIS INVOICE, LETS RECONCILE NOW!  
CALL: Mary L. Lickert (402) 758-6113 FAX: (402) 758-6253  
EMAIL: mlickert@tenaska.com

*WIRE 10/27/08*  
*01-90-000-232-02-00-0* PAYMENT INFORMATION PER CONTRACT TERMS

*JW*  
*[Signature]*

INTEREST SHALL ACCRUE ON UNPAID BALANCES AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

**THANK YOU FOR YOUR BUSINESS**

*92*

**Texla Energy Management, Inc.**

1100 Louisiana

Suite 4700

Houston, TX 77002

Phone : 713 655-9900 Fax : 713 655-9906



**Peoples Gas System ( a division of Tampa Electric Co.)**

Jason Weber

P. O. Box 111, Plaza 7

Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-4194

**INVOICE**  
Sale NAESB

Contract Number :	PeoGasNAES
Statement Number :	0809-00031-05
Financial Month :	09/08
Statement Date :	10/13/2008
Due Date :	10/25/2008

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Day	Daily Volumes	Total Volumes	Price	Amount
<b>09/08</b>												
Sales to Peoples Gas System ( a division of Tampa Electric Co.)												
Pipeline: Gulf South												
22182 : Montpelier to FGT												
09/08	09/08	Gulf South	22182	Montpelier to FGT	31850		04-04	1	792	792	7.600000	6,019.20
09/08	09/08	Gulf South	22182	Montpelier to FGT	31916		05-05	1	773	773	7.550000	5,836.15
09/08	09/08	Gulf South	22182	Montpelier to FGT	31959		06-08	3	792	2,376	7.850000	18,651.80
09/08	09/08	Gulf South	22182	Montpelier to FGT	32053		09-09	1	792	792	8.150000	6,454.80
09/08	09/08	Gulf South	22182	Montpelier to FGT	32100		10-10	1	792	792	7.620000	6,035.04
09/08	09/08	Gulf South	22182	Montpelier to FGT	32290		13-13	1	792	792	8.150000	6,454.80
09/08	09/08	Gulf South	22182	Montpelier to FGT	32290		14-14	1	741	741	8.150000	6,039.15
09/08	09/08	Gulf South	22182	Montpelier to FGT	32290		15-15	1	792	792	8.150000	6,454.80
09/08	09/08	Gulf South	22182	Montpelier to FGT	32306		17-17	1	792	792	8.500000	6,732.00
09/08	09/08	Gulf South	22182	Montpelier to FGT	32694		12-12	1	792	792	8.400000	6,652.80
<b>Total For: 22182 : Montpelier to FGT</b>										<b>9,434</b>		<b>75,330.34</b>
3064 : Arnaudville Landry												
09/08	09/08	Gulf South	3064	Arnaudville Landry	31840		04-04	1	1,483	1,483	7.400000	10,974.20
09/08	09/08	Gulf South	3064	Arnaudville Landry	32291		13-13	1	1,483	1,483	7.950000	11,789.85
09/08	09/08	Gulf South	3064	Arnaudville Landry	32291		14-14	1	1,449	1,449	7.950000	11,519.55
09/08	09/08	Gulf South	3064	Arnaudville Landry	32291		15-15	1	1,483	1,483	7.950000	11,789.85
<b>Total For: 3064 : Arnaudville Landry</b>										<b>5,898</b>		<b>46,073.45</b>
<b>Total For Pipeline: Gulf South</b>										<b>15,332</b>		<b>121,403.79</b>
<b>Total - Sales to Peoples Gas System ( a division of Tampa Electric Co.)</b>										<b>15,332</b>		<b>121,403.79</b>
<b>Net Receivable for 09/08</b>											<b>121,403.79</b>	
<b>Net Receivable Due from Peoples Gas System ( a division of Tampa Electric Co.)</b>											<b>\$121,403.79</b>	
<p style="text-align: right;"><i>WIRE 10/27/08</i> <i>01-90-000-232-02-00-0</i></p>												
<b>Remit To Check Information</b>				<b>Funds due on or before Due Date</b>				<b>Wire Transfer Information</b>				
Texla Energy Management, Inc. Tammy Kuykendall 1100 Louisiana Suite 4700 Houston, TX 77002								Bank Name : Bank Number : Acct Number : Bank City/State Further Instru. Inc.				

Print Date Oct/13/2008  
Print Time 10:39:50AM

Volumes Subject To Adjustment



98



**Invoice Number:** 48521  
**Invoice Month:** 09/2008  
**Invoice Date:** October 03, 2008  
**Invoice Due Date:** October 25, 2008  
**Contract Number** TEPG-GRUG-NAESB

**INVOICE**

**Mail To:**  
 Peoples Gas System, div of Teco-GRUGas  
 Attn: Ed Elliott  
 702 N. Franklin Street  
 P-7  
 Tampa FL 33602 US

**Remit To:**  
 Attn: Robby Wentz

**Billing Inquiries**  
 Ed Elliott

**Billing Inquiries**  
 Robby Wentz 904-356-3900

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
60482	GAS INTERRUPT Natural Gas Fixed Sales # 60482 From 16-SEP-08 Through 16-SEP-08	TEC (2,140)MMBTU <i>(NOT PGS)</i>	\$11.0000	\$23,540.00	USD
60537	GAS INTERRUPT Natural Gas Fixed Sales # 60537 From 18-SEP-08 Through 18-SEP-08	(2,000)MMBTU	\$8.2500	\$16,500.00	USD
		(SALES) SUB TOTAL:	(4,140)MMBTU	\$40,040.00	
		(GAS) SUB TOTAL:	(4,140)MMBTU	\$40,040.00	
				TOTAL:	\$40,040.00

**Wiring Information:**

Wire Bank:	Branch Address:
Wire City/State:	
Credit Bank: N/A	
Credit Acct #: N/A	<i>* SEE EMAIL</i>
ABA Number:	
Account Name:	
Account Number:	
Transit Number:	
Bank Number:	

**Comments:**



**Invoice Number:** 48565  
**Invoice Month:** 09/ 2008  
**Invoice Date:** October 03, 2008  
**Invoice Due Date:** October 25, 2008  
**Contract Number** TEPG-JEAG-NAESB

**INVOICE**

**Mail To:**  
 Peoples Gas System, div of TECo-JEAGas  
 Attn: Ed Elliott  
 702 N. Franklin St.  
 Tampa FL 33602 US

**Remit To:**  
 Attn: Robby Wentz

**Billing Inquiries**  
 Ed Elliott

**Billing Inquiries**  
 Robby Wentz 904-356-3900

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
<b>SALES</b>					
60185	GAS FIRM Natural Gas Fixed Sales # 60185 From 04-SEP-08 Through 04-SEP-08	(18,000)MMBTU	\$10.2500	\$184,500.00	USD
60321	GAS INTERRUPT Natural Gas Fixed Sales # 60321 From 09-SEP-08 Through 09-SEP-08	(7,490)MMBTU	\$12.4000	\$92,876.00	USD
60460	GAS INTERRUPT Natural Gas Fixed Sales # 60460 From 13-SEP-08 Through 15-SEP-08	(47,047)MMBTU	\$11.0000	\$517,517.00	USD
60511	GAS INTERRUPT Natural Gas Fixed Sales # 60511 From 16-SEP-08 Through 16-SEP-08	(12,861)MMBTU <i>TEC (Not PG&amp;S)</i>	\$11.0000	\$141,471.00	USD
60541	GAS INTERRUPT Natural Gas Fixed Sales # 60541 From 18-SEP-08 Through 18-SEP-08	(2,000)MMBTU	\$8.2500	\$16,500.00	USD
60545	GAS INTERRUPT Natural Gas Fixed Sales # 60545 From 18-SEP-08 Through 18-SEP-08	(6,700)MMBTU	\$8.3500	\$55,945.00	USD
60554	GAS INTERRUPT Natural Gas Fixed Sales # 60554 From 19-SEP-08 Through 19-SEP-08	(6,700)MMBTU	\$8.6500	\$57,955.00	USD
60567	GAS INTERRUPT Natural Gas Fixed Sales # 60567 From 20-SEP-08 Through 22-SEP-08	(20,100)MMBTU	\$8.0500	\$161,805.00	USD
<b>(SALES) SUB TOTAL:</b>		<b>(120,898)MMBTU</b>		<b>\$1,228,569.00</b>	
<b>(GAS) SUB TOTAL:</b>		<b>(120,898)MMBTU</b>		<b>\$1,228,569.00</b>	
				<b>TOTAL:</b>	<b>\$1,228,569.00</b>

*108,037*

*RW  
CMM*

$$\begin{aligned}
 & \$1,228,569.00 + \\
 & \quad 141,471.00 - \\
 & \underline{\underline{40}} \quad \$1,087,098.00 *
 \end{aligned}$$

*JW*

*150*



OCT-10-2008 17:53

Fax Server

92X

P.02

TOTAL GAS & POWER NORTH AMERICA, INC.

Pro Forma

Invoice no : PROF00308627-1
Invoice date : 10/10/2008
Invoice from : 09/06/2008
Invoice to : 09/24/2008

Customer: Dee Wilkerson
Peoples Gas Systems, div of Tampa Electric
P O Box 2562 702 N Franklin St Tampa FL 33602-2562
Customer fax no : 18132284194
Customer A/C no :
Customer reference: PEOPLES01

By wire to : JPMorgan Chase Bank

WIRE 10/27/08
01-90-000-232-02-00-0

Invoice description : NATURAL GAS DELIVERY

Please contact Cynthia Cortes at 713-647-5079 or e-mail cynthia.cortes@total.com to confirm or dispute.

Table with columns: Deal date, Deal #, From, To, Trading Point, Quantity, Qt total, Price, Formula, Net amount(\$). Includes entries for Florida Gas Transmission Co. and Southern Natural Gas Co.

To be received by : 10/27/2008

Total amount due : \$ 424,446.10



TOTAL

1201 Louisiana, Ste 1600, Houston, TX 77002. Fax: 713-647-4094/4095; Invs: Donna Daniels X5075; Daniela

Handwritten calculations: \$424,446.10 + 33,456.48 - 12,182.40 = \$403,172.02\*

Confirms: X5076 or X5077. Page number: 1. 10/10/2008 16:00:24

Vertical text on the right edge: OCT 10 2008 4:52:18 PM PAGE 2/003 Fax Server

SAP ID: 3001277

# SALES INVOICE



<b>Bill To</b> Peoples Gas System (an incorporated) TECO PLAZA 702 NORTH FRANKLIN STREET TAMPA, FL 33602	<b>Remit To:</b>	<b>Invoice Number:</b> 7776SA
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (313) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> <b>Telephone:</b> (203) 719-5896 <b>Fax:</b> (203) 719-5005	<b>Invoice Date:</b> October 10, 2008 <b>Date:</b> October 27, 2008 <b>Payment Method:</b> Wire

Delivery Date	Ref.	Start	End	Description	Deal #	ETX #	Profit Center	External Exchange/Tiers	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Perio	Sep-08			Contract: 20003064		P/L: FGT	Point: 62410-CGLF/FGT - LAFAYETTE							
9	09/05	09/05		Cost of Gas	SA-409124		54384		5.191	MMBtu	\$7.28000 USD	MMBtu	\$37,790.48	\$37,790.48
10	09/06	09/08			SA-409411		54293		7.500	MMBtu	\$7.50000 USD	MMBtu	\$56,250.00	\$56,250.00
<b>Pre-tax Sub-total:</b>									<b>12,691</b>				<b>\$94,040.48</b>	
<b>Invoice Total:</b>									<b>12,691</b>	MMBtu			<b>\$94,040.48</b>	

USD

UBS Energy LLC acting as agent for UBS AG, London Branch

102

# United States Gypsum Company

550 West Adams Street  
Chicago, IL 60661



## INVOICE

### Customer

Name: Peoples Gas  
Address: P. O. Box 111  
City: Tampa State: FL ZIP: 33601  
Attention: Jason Weber (813-228-4941)

Date: 10/14/08

Invoice #: PGS09-08

Qty Description TOTAL

Natural Gas Activity - September 2008

### Transactions

Pipeline	Month	Begin Date	End Date	Total Volume	Price		TOTAL
FGT	September	1	2	2,500	\$8.795	\$	21,987.50
FGT	September	3	3	1,250	\$8.315	\$	10,393.75
FGT	September	4	4	1,250	\$7.760	\$	9,700.00
FGT	September	5	5	1,250	\$7.620	\$	9,525.00
FGT	September	6	8	3,750	\$7.930	\$	29,737.50
FGT	September	9	9	1,250	\$8.165	\$	10,206.25
FGT	September	10	10	1,250	\$7.685	\$	9,606.25
FGT	September	11	11	1,250	\$8.135	\$	10,168.75
FGT	September	12	12	1,250	\$8.285	\$	10,356.25
FGT	September	13	15	292	\$8.355	\$	2,439.66
FGT	September	16	16	69	\$8.355	\$	576.50
FGT	September	17	17	34	\$8.320	\$	282.88
FGT	September	18	18	45	\$8.215	\$	369.68
FGT	September	19	19	207	\$8.290	\$	1,716.03
FGT	September	20	22	621	\$8.200	\$	5,092.20
FGT	September	23	23	279	\$8.040	\$	2,243.16
FGT	September	24	24	1,250	\$8.250	\$	10,312.50
FGT	September	25	25	1,250	\$8.565	\$	10,706.25
FGT	September	26	26	1,250	\$7.985	\$	9,981.25
FGT	September	27	29	3,750	\$7.685	\$	28,818.75
FGT	September	30	30	1,250	\$7.355	\$	9,193.75
FGT	September	1	12	12,000	\$8.790	\$	105,480.00
FGT	September	13	23	1,235	\$8.790	\$	10,855.65
FGT	September	24	30	7,000	\$8.790	\$	61,530.00

45,532

### Payment Details

Payment Due Date  
10/25/2008

TOTAL \$ 381,279.50

TYPE: Payment by Wire Transfer

Bank \_\_\_\_\_ Trust  
City, IL \_\_\_\_\_  
ABA # \_\_\_\_\_ 152  
ACCC \_\_\_\_\_ pany  
ACCC \_\_\_\_\_ 7661

WIRE 10/27/08

01-90-000-232-02-00-0

Invoice Prepared by Annette Follmer  
(tel 312.436.4054)

*JP*

103



# AR INVOICE

10/13/2008 2:25:12PM

Invoice Number: 85589-1

**Bill To**

Peoples Gas System, a Division of Tampa  
702 N. Franklin Street  
Plaza 7  
Tampa, FL 33602

Ed Elliott  
813-228-4149  
813-228-4194

**Invoice Information**

Production Month: 09/2008  
Invoice Due Date: 10/27/2008  
Invoice Date: 10/13/2008  
Customer Number: 600008372

**Billing Contact**

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

TROI SHANDS  
Phone: 804-787-6505  
Fax: 1-866-339-6875  
Email: troi.c.shands@dom.com

Net Invoice Total: Volume: 270,380

Amount: \$2,229,317.94

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
480320	12/22/2006	DICKEYT	Jude Campbell	DTISOUTH	A 93,465	MMBTU	8.1540	762,113.61
541333	10/26/2007	DICKEYT	Jude Campbell	DTISOUTH	B 33,998	MMBTU	8.2840	281,639.43
				Pipeline: DTISOUTH	127,463			1,043,753.04
480320	12/22/2006	DICKEYT	Jude Campbell	FGT	A 46,502	MMBTU	8.1540	379,177.31
541333	10/26/2007	DICKEYT	Jude Campbell	FGT	B 19,065	MMBTU	8.2840	157,934.46
601452	08/26/2008	DICKEYT	Jude Campbell	FGT	20,591	20,008	8.3340	166,746.67
601463	08/26/2008	DICKEYT	Jude Campbell	FGT	54,695	55,266	8.4100	464,787.06
602370	08/29/2008	DICKEYT	Jude Campbell	FGT	2,076	MMBTU	8.1500	16,919.40
				Pipeline: FGT	142,917			1,185,564.90
				SALE Total:	270,380			2,229,317.94
				Net Invoice Total:	270,380			\$2,229,317.94

A => 141,258 @ \$8.154 = \$1,151,817.74

B => 51,772 @ \$8.284 = \$428,871.25

Pipeline: FGT

SALE Total:

Net Invoice Total:

Outstanding Amount :

**NOTES :**

\$ 2,229,317.94 +  
 464,787.06 -  
 459,984.95 +  
 166,746.67 -  
 171,605.38 +  
 157,934.46 -  
 281,639.43 -  
 428,879.25 +  
 379,177.31 -  
 762,113.61 -

1,151,817.74 +  
\$ 2,229,206.72\*

WIRE 10/27/08  
NI ON NOV 22 2008 MD

**Please Remit Check To**

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 27503  
Richmond, VA 23260

**Please Send Correspondence To**

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

1  
104

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S

14-Oct-08

FOR September 2008

H:\GAS\_ACCT\PGA\Usage Charges-FGT-for Calendar Year 2008.xls]Sept08act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE		DOLLARS
1	FTS-1-USAGE	ACCRUED	1,718,723	0.01671	\$28,722.74
2		ACTUAL	1,718,723	0.01678	\$28,835.80
3	FTS-1-NO NOTICE	ACCRUED	(199,651)	0.01630	(\$3,254.31)
4		ACTUAL	(153,874)	0.01630	(\$2,508.15)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,519,072		\$25,468.43
8		ACTUAL	1,564,849		\$26,327.65
9		DIFFERENCE	45,777		\$859.22
10	FTS-2-USAGE	ACCRUED	951,091	(0.00981)	(9,332.94)
11		ACTUAL	951,091	(0.00977)	(\$9,295.60)
12		DIFFERENCE	0		\$37.34
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,470,163		\$16,135.49
17		ACTUAL	2,515,940		\$17,032.05
18		DIFFERENCE	45,777		\$896.56

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ON COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>	WIRE 10/20/08 \$25,324.38
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	01-90-000-232-02-00-0 000314033
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2008

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	2,076	33.84	03 - 03	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	1,011	16.48	05 - 05	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	8,744	142.53	12 - 12	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	9,000	146.70	13 - 13	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	7,973	129.96	14 - 14	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	4,073	66.39	15 - 15	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0182	0.0000	0.0163	468	7.63	01 - 01	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0182	0.0000	0.0163	327	5.33	02 - 02	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	15,450	251.84	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

106

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>	\$25,324.38
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314033
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2008

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	3,588	58.48	01 - 01	
				Transportation Commodity															
01			0		2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	3,452	56.27	02 - 02	
				Transportation Commodity															
01			0		2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	25,116	409.39	03 - 09	
				Transportation Commodity															
01			0		2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	3,463	56.45	10 - 10	
				Transportation Commodity															
01			0		2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	7,293	118.88	11 - 11	
				Transportation Commodity															
01			0		2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	6,423	104.70	12 - 12	
				Transportation Commodity															
01			0		2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	5,436	88.61	13 - 13	
				Transportation Commodity															
01			0		2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	3,463	56.45	14 - 14	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/20/2008 10:00:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	IOI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	JEANETTE COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b> \$25,324.38 <b>Invoice Identifier:</b> 000314033 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/20/2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

<b>Begin Transaction Date:</b>	September 01, 2008	<b>End Transaction Date:</b>	September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	7,128	116.19	15 - 15	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	7,073	115.29	16 - 16	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	9,169	149.46	17 - 17	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	3,963	64.60	18 - 18	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	4,400	71.72	19 - 19	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	12,315	200.74	20 - 22	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	12,789	208.46	23 - 25	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	21,052	343.15	26 - 29	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 10/20/2008 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> DIVISION COI <b>Contact Name:</b> MARYANN COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$25,324.38
<b>Invoice Identifier:</b>	000314033
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2008

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0182	0.0000	0.0163	6,763	110.24	30 - 30	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	4,695	76.53	15 - 15	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	22,100	360.23	10 - 15	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	3,455	56.32	01 - 01	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	3,477	56.68	02 - 02	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	4,342	70.78	03 - 03	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	1,893	30.86	04 - 04	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	6,686	108.98	05 - 05	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>	\$25,324.38
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314033
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2008

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	615	10.03	06 - 06	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	2,345	38.22	07 - 07	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	58	0.95	08 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	7,093	115.62	09 - 09	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	5,839	95.18	10 - 10	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	9,435	153.79	12 - 12	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	2,018	32.89	13 - 13	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	1,788	29.14	14 - 14	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM	<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	N COI	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>		\$25,324.38		<b>Invoice Identifier:</b>		000314033		<b>Account Number:</b>		52002364
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Net Due Date:</b>		10/20/2008		<b>Account Number:</b>		52002364		<b>Net Due Date:</b>		10/20/2008
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Begin Transaction Date:</b> September 01, 2008										
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>End Transaction Date:</b> September 30, 2008										

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	2,251	36.69	15 - 15	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	14,112	230.03	16 - 17	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	4,225	68.87	18 - 18	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	8,277	134.92	20 - 22	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	1,768	28.82	23 - 23	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	5,175	84.35	24 - 24	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	6,970	113.61	25 - 25	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	2,970	48.41	26 - 26	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/02/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	A
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	A
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	ION COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>	\$25,324.38
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314033
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2008

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	1,410	22.98	27 - 29	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	985	16.06	30 - 30	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	4,027	65.64	04 - 04	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	3,605	58.76	01 - 01	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	3,151	51.36	02 - 02	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	1,147	18.70	25 - 25	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	5,615	204.39	09 - 09	

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112

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 10/09/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$25,324.38
<b>Invoice Identifier:</b>	000314033
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2008

<b>Begin Transaction Date:</b> September 01, 2008	<b>End Transaction Date:</b> September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	500	8.15	26 - 26	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	985	16.06	30 - 30	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	9,043	147.40	26 - 26	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	20,224	329.65	03 - 10	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	25,181	410.45	01 - 13	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	1,161	18.92	15 - 15	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	27,839	453.78	17 - 30	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	21,970	358.11	16 - 22	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM								
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$25,324.38</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000314033</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>10/20/2008</td> </tr> </table>		<b>Invoice Total Amount:</b>	\$25,324.38	<b>Invoice Identifier:</b>	000314033	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	10/20/2008
<b>Invoice Total Amount:</b>	\$25,324.38												
<b>Invoice Identifier:</b>	000314033												
<b>Account Number:</b>	52002364												
<b>Net Due Date:</b>	10/20/2008												
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL										
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY										
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>											
<b>Begin Transaction Date:</b>	September 01, 2008	<b>End Transaction Date:</b>	September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	25219	8774		HPL-TEXOMA REC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	40,414	658.75	01 - 13	
	Transportation Commodity																		
01	25219	8774		HPL-TEXOMA REC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	40,534	660.70	18 - 30	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	15,354	250.27	24 - 29	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	31,417	512.10	01 - 17	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	11,082	180.64	25 - 30	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	25,467	415.11	17 - 24	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	2,632	42.90	17 - 18	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	11,559	188.41	20 - 22	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	N COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b> \$25,324.38 <b>Invoice Identifier:</b> 000314033 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/20/2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	4,765	77.67	25 - 25	
	Transportation Commodity																		
01		0			3061	16200		PGS-BRANDON			COT	0.0345	-0.0182	0.0000	0.0163	9,000	146.70	06 - 08	
	Transportation Commodity																		
01		0			3098	16173		PGS-ORLANDO SOUT			COT	0.0345	-0.0182	0.0000	0.0163	386	6.29	01 - 01	
	Transportation Commodity																		
01		0			3098	16173		PGS-ORLANDO SOUT			COT	0.0345	-0.0182	0.0000	0.0163	269	4.39	02 - 02	
	Transportation Commodity																		
01		0			3098	16173		PGS-ORLANDO SOUT			COT	0.0345	-0.0182	0.0000	0.0163	2,357	38.42	03 - 03	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	880	14.34	01 - 01	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	847	13.81	02 - 02	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	24,640	401.63	03 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM	<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	COI	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>		\$25,324.38		<b>Invoice Identifier:</b>		000314033		<b>Account Number:</b>		52002364
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Net Due Date:</b>		10/20/2008		<b>Charge Indicator:</b>		BILL ON DELIVERY		<b>Prev Inv ID:</b>		
<b>Svc Req K:</b>	5047	<b>Begin Transaction Date:</b>	September 01, 2008	<b>End Transaction Date:</b>	September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.								
<b>Svc CD:</b>	FTS-1	<b>Contact Name:</b>		<b>Contact Phone:</b>	713-989-2094									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	-0.0182	0.0000	0.0163	2,223	36.24	03 - 03	
	Transportation Commodity																		
01		0			3177	16209		PGS-TAMPA WEST			COT	0.0345	-0.0182	0.0000	0.0163	2,194	35.76	01 - 01	
	Transportation Commodity																		
01		0			3177	16209		PGS-TAMPA WEST			COT	0.0345	-0.0182	0.0000	0.0163	1,411	23.00	02 - 02	
	Transportation Commodity																		
01		0			3177	16209		PGS-TAMPA WEST			COT	0.0345	-0.0182	0.0000	0.0163	3,677	59.94	03 - 03	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3194	16187		CUC-WINTER HAVEN/			COT	0.0345	-0.0182	0.0000	0.0163	1,000	16.30	25 - 25	
	Transportation Commodity																		
01		0			3194	16187		CUC-WINTER HAVEN/			COT	0.0345	-0.0182	0.0000	0.0163	4,000	65.20	20 - 23	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	22,943	835.13	10 - 15	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	13,000	211.90	01 - 01	

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9/11



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	10/08/2008 12:00 AM	<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	N COI	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>		\$25,324.38		<b>Invoice Identifier:</b>		000314033		<b>Account Number:</b>		52002364
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Net Due Date:</b>		10/20/2008		<b>Charge Indicator:</b>		BILL ON DELIVERY		<b>Prev Inv ID:</b>		
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Begin Transaction Date:</b>	September 01, 2008	<b>End Transaction Date:</b>	September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.						
<b>Svc CD:</b>	FTS-1	<b>Payee:</b>	006924518											

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	11,398	185.79	02 - 02	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	04 - 04	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	4,453	72.58	02 - 02	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	1,589	25.90	09 - 09	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	8,275	134.88	16 - 18	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	13,102	213.56	05 - 10	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	116,335	1,896.26	01 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	38,036	619.99	01 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

117

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	N COI
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>		\$25,324.38		<b>Invoice Identifier:</b>	000314033	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	10/20/2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL										
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY										
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>											
<b>Begin Transaction Date:</b>	September 01, 2008	<b>End Transaction Date:</b>	September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	191	3.11	03 - 03	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	14,450	235.54	05 - 09	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	4,080	66.50	11 - 11	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	71,460	1,164.80	13 - 24	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	4,269	69.59	01 - 02	
	Transportation Commodity																		
01	313370	78299		EGAN HUB RECP/FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	13,328	217.25	13 - 17	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	14,647	238.75	06 - 09	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	2,890	47.11	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

118

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>	\$25,324.38
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314033
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2008

<b>Begin Transaction Date:</b>	September 01, 2008	<b>End Transaction Date:</b>	September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	46,514	758.18	17	24
	Transportation Commodity																		
01	487938	78456		PINE PRAIRIE STORA	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	8,947	145.84	13	17
	Transportation Commodity																		
01	732976	78478		SABINE PASS LNG	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	8,777	143.07	03	05
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	9,000	146.70	20	22
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	600	9.78	01	01
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	578	9.42	02	02
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	9,000	146.70	03	17
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	3,430	55.91	18	24

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

511

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	COI
<b>Begin Transaction Date:</b>	September 01, 2008	<b>End Transaction Date:</b>	September 30, 2008	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	\$25,324.38
<b>Invoice Identifier:</b>	000314033
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	2,100	34.23	25 - 30	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	5,972	97.34	25 - 26	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	11,009	179.45	06 - 10	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	28,888	470.87	01 - 13	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	1,290	21.03	15 - 15	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	46,382	756.03	17 - 30	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	30,013	489.21	01 - 10	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	44,719	728.92	16 - 30	

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120

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	SSION COI
<b>Begin Transaction Date:</b>	September 01, 2008	<b>End Transaction Date:</b>	September 30, 2008	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	<b>\$25,324.38</b>
<b>Invoice Identifier:</b>	000314033
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	83,942	1,368.26	01 - 30	
	Transportation Commodity																		
01	50026	23059		TRUNKLINE-MANCHE	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	8,800	143.44	20 - 24	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	6,927	112.91	06 - 09	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	9,632	157.00	25 - 26	
	Transportation Commodity																		
01	487938	78456		PINE PRAIRIE STORA	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	59,839	975.38	12 - 19	
	Transportation Commodity																		
01	732976	78478		SABINE PASS LNG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	7,155	116.63	03 - 05	
	Transportation Commodity																		
01	732976	78478		SABINE PASS LNG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	3,771	61.47	10 - 11	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0182	0.0000	0.0163	1,625	26.49	10 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	09/30/08 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	:OI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION L
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>	\$25,324.38
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314033
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2008

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0182	0.0000	0.0163	2,600	42.38	23 - 30	
				Transportation Commodity															
01			0		127438	60953		PGS - LAKE BLUE TEC			COT	0.0345	-0.0182	0.0000	0.0163	9,000	146.70	27 - 29	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	3,512	57.25	10 - 10	
				Transportation Commodity															
01			0		292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0182	0.0000	0.0163	15,000	244.50	04 - 04	
				Transportation Commodity															
01			0		310450	78277		OLEANDER POWER C			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	04 - 04	
				Transportation Commodity															
01			0		360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	724	11.80	06 - 06	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	624800	78462		TRANSCO-GULFSTRE			COT	0.0345	0.0019	0.0000	0.0364	122	4.44	05 - 05	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI	624800	78462		TRANSCO-GULFSTRE			COT	0.0345	0.0019	0.0000	0.0364	1,140	41.50	03 - 03	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b> \$25,324.38 <b>Invoice Identifier:</b> 000314033 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/20/2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	624615	78460		SOUTHERN PINES CI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	14 - 14		
				Transportation Commodity																
01	624615	78460		SOUTHERN PINES CI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	15 - 15		
				Transportation Commodity																
																<b>Invoice Total Amount:</b>	1,516,862	25,324.38		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 10/08/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ON COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1  
**Invoice Date:** October 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b> WIRE 10/20/08	\$403.13
<b>Invoice Identifier:</b> 01-90-000-232-02-00-0	000313914
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2008

**Begin Transaction Date:** September 01, 2008  
**End Transaction Date:** September 30, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	624615	78460		SOUTHERN PINES CI	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	5,834	95.09	01 - 03	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0182	0.0000	0.0163	276	4.50	13 - 15	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	16 - 17	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	9,456	154.13	12 - 15	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,500	40.75	04 - 04	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,666	27.16	02 - 02	
				Transportation Commodity															

**Invoice Total Amount:** 24,732      403.13

Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmnt D/T:** 10/20/2008 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**  
**Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** MIAMI TRANSMISSION CO  
 Houston TX 77216-3142 **Contact Name:**  
**Payee:** 006924518 **Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** October 10, 2008 **Invoice Total Amount:** *WIRE 10/20/08* \$1,876.56  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** *01-90-000-232-02-00-0* 000313743  
**Svc Req K:** 104439 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364  
**Svc CD:** FTS-1 **Prev Inv ID:** **Net Due Date:** *10/20/2008*

**Begin Transaction Date:** September 01, 2008 **End Transaction Date:** September 30, 2008 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,258	36.81	10 - 11	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	4,002	65.23	13 - 15	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,036	16.89	25 - 25	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,366	38.57	01 - 02	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	649	10.58	11 - 11	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,706	44.11	11 - 12	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI1	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	6,505	106.03	01 - 02	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI1	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,968	48.38	13 - 15	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,425	23.23	03 - 03	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

125

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ↓ COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2008	<b>Invoice Total Amount:</b> \$1,876.56 <b>Invoice Identifier:</b> 000313743 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/20/2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b> September 01, 2008	<b>End Transaction Date:</b> September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	3,041	49.57	05 - 05	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,730	28.20	06 - 06	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	3,446	56.17	07 - 07	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	3,666	59.76	08 - 08	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	3,747	61.08	09 - 09	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	3,933	64.11	10 - 10	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,529	24.92	13 - 13	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,201	19.58	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

126

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/09/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	↓ COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>	\$1,876.56
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313743
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2008

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,180	35.53	15 - 15	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	5,901	96.19	16 - 16	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	5,902	96.20	17 - 17	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	862	14.05	18 - 18	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	10,866	177.12	20 - 22	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	2,344	85.32	10 - 11	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	4,155	151.24	13 - 15	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	4,397	71.67	04 - 04	

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127

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>	\$1,876.56
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313743
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2008

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	624615	78460		SOUTHERN PINES C11	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	3,253	53.02	02 - 02	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,580	25.75	04 - 04	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	763	12.44	03 - 03	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	520	8.48	03 - 03	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	297	4.84	03 - 03	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	1,183	19.28	03 - 03	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	1,874	30.55	03 - 03	
	Transportation Commodity																		
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	3,047	49.67	12 - 12	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 10/08/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Num:</b>	
<b>Payee:</b> 006924518	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	DOI
	<b>Contact Name:</b>	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,876.56
<b>Invoice Identifier:</b>	000313743
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2008

<b>Begin Transaction Date:</b> September 01, 2008	<b>End Transaction Date:</b> September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	337605	78349		CROSSTEX ENERGY/I			COT	0.0345	0.0019	0.0000	0.0364	2,810	102.28	11 - 12	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	1,734	28.26	06 - 06	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	624800	78462		TRANSCO-GULFSTRE			COT	0.0345	0.0019	0.0000	0.0364	765	27.85	05 - 05	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	624800	78462		TRANSCO-GULFSTRE			COT	0.0345	0.0019	0.0000	0.0364	303	11.03	05 - 05	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	624800	78462		TRANSCO-GULFSTRE			COT	0.0345	0.0019	0.0000	0.0364	620	22.57	05 - 05	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	15 - 15	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 10/20/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** COI  
**Contact Name:** MARIAN GUEZ  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** October 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** \$1,876.56  
**Invoice Identifier:** 000313743  
**Account Number:** 52002364  
**Net Due Date:** 10/20/2008

**Begin Transaction Date:** September 01, 2008  
**End Transaction Date:** September 30, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	624615	78460		SOUTHERN PINES CI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03		
				Transportation Commodity																
01	624615	78460		SOUTHERN PINES CI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	16 - 16		
				Transportation Commodity																
																<b>Invoice Total Amount:</b>	101,564	1,876.56		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 10/08/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Invoice Date:** October 10, 2008  
**Svc Req:** 006922736  
**Sup Doc Ind:** IMBL  
**Svc Req K:** 107974  
**Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-1  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	<i>WIRE 10/20/08</i>	\$794.20
<b>Invoice Identifier:</b>	<i>01-90-000-232-02-00-0</i>	000313903
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>	<i>[Signature]</i>	10/20/2008

**Begin Transaction Date:** September 01, 2008  
**End Transaction Date:** September 30, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	624615	78460		SOUTHERN PINES CI1	3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	2,141	34.90	15 - 15	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	470	7.66	11 - 11	
				Transportation Commodity															
31	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	66	1.08	19 - 19	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI1	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	9,151	149.16	13 - 15	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	19,264	314.00	10 - 10	
				Transportation Commodity															
31	314571	78303		ANR/FGT ST LANDRY	292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0182	0.0000	0.0163	3,000	48.90	19 - 19	
				Transportation Commodity															
01	624615	78460		SOUTHERN PINES CI1	292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	04 - 04	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0182	0.0000	0.0163	9,632	157.00	19 - 19	
				Transportation Commodity															

**Invoice Total Amount:** 48,724      **794.20**

Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

*PLEASE NOTE: THIS IS A CREDIT*

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b> <i>WIRE 10/20/08</i> <b>\$2,508.15</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i>	000313719
<b>Svc Req K:</b>	5064	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> <i>Ken</i>	52002364
<b>Svc CD:</b>	DPOA	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2008
<b>Begin Transaction Date:</b>	September 01, 2008	<b>End Transaction Date:</b>	September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0182	0.0000	0.0163	(153,874)	-2,508.15	01 - 01	
				Transportation Commodity															

**Invoice Total Amount: (153,874) -2,508.15**

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 10/09/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** October 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$437.53
<b>Invoice Identifier:</b> 01-90-000-232-02-00-0	000313938
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2008

**Begin Transaction Date:** September 01, 2008  
**End Transaction Date:** September 30, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	3,000	48.90	01 - 03	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,768	28.82	04 - 05	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	442	7.21	06 - 06	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	5,304	86.46	07 - 12	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,000	16.30	13 - 13	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	277	4.52	14 - 14	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	3,000	48.90	15 - 17	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	11,492	187.32	18 - 30	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	116	1.89	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

133

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
<b>Payee:</b> 006924518	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> JN COI	
	<b>Contact Name:</b> MARION COLLINS	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2008	<b>Invoice Total Amount:</b> \$437.53
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000313938
<b>Svc Req K:</b> 105988	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 10/20/2008

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	442	7.21	06 - 06	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	15 - 15	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	16 - 17	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA REC		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 13	
Transportation Commodity																			
01	25219	8774		HPL-TEXOMA REC		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	18 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 30	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17 - 17	
Transportation Commodity																			
01	624615	78460		SOUTHERN PINES CI1		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 03	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

134

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	✓ COI
			Houston TX 77216-3142	<b>Contact Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>	\$437.53
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000313938
<b>Svc Req K:</b>	105988	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2008

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	624615	78460		SOUTHERN PINES CIT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	13 - 16		
				Transportation Commodity																
																<b>Invoice Total Amount:</b>	26,841	437.53		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

*PLEASE NOTE THIS IS A CREDIT*

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 JEANETTE KNIGHT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Remit Addr:** P.O. BOX 203142  
**Payee:** 006924518

**Stmt D/T:** 10/08/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ↓ COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** October 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	<i>WIRE 10/20/08</i>	-\$9,295.60
<b>Invoice Identifier:</b>	<i>01-90-000-232-02-00-0</i>	000314058
<b>Account Number:</b>	<i>[Signature]</i>	52002364
<b>Net Due Date:</b>		10/20/2008

**Begin Transaction Date:** September 01, 2008  
**End Transaction Date:** September 30, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	893	7.95	01 - 01	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	817	7.27	02 - 02	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	689	6.13	03 - 03	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	674	6.00	04 - 04	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	2,712	24.14	05 - 08	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	673	5.99	09 - 09	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	669	5.95	10 - 10	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	1,379	12.27	11 - 11	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	675	6.01	12 - 12	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>		<b>Contact Name:</b>	MARION COLLINS	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>								<b>-\$9,295.60</b>					
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>								<b>000314058</b>					
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>								<b>52002364</b>					
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>								<b>10/20/2008</b>					
<b>Begin Transaction Date:</b>	September 01, 2008	<b>End Transaction Date:</b>	September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.													

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	2,406	21.41	13 - 14	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	660	5.87	15 - 15	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	1,207	10.74	16 - 16	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	1,249	11.12	17 - 17	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	337	3.00	18 - 18	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	414	3.69	19 - 19	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	425	3.78	20 - 20	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	734	6.53	21 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>		<b>Contact Name:</b>	MARION COLLINS	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>													
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>													
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>													
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>													
<b>Begin Transaction Date:</b>	September 01, 2008	<b>End Transaction Date:</b>	September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.													

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	388	3.45	24 - 24	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0070	-0.0182	0.0000	-0.0112	1,050	-11.76	27 - 29	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0070	-0.0182	0.0000	-0.0112	500	-5.60	30 - 30	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	17	-0.19	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	4,663	-52.23	02 - 02	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	2,983	-33.41	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	1,971	-22.08	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	970	-10.86	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	J
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>	\$9,295.60
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314058
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2008

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	9,632	-107.88	07 - 08	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	1,039	-11.64	09 - 09	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	2,338	-26.19	12 - 12	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	7,663	-85.83	13 - 13	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	7,134	-79.90	14 - 14	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	6,300	-70.56	15 - 15	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	7,668	-85.88	16 - 16	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	7,262	-81.33	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

129

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 10/08/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> October 10, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$9,295.80 <b>Invoice Identifier:</b> 000314058 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/20/2008
<b>Begin Transaction Date:</b> September 01, 2008 <b>End Transaction Date:</b> September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	2,915	-32.65	18 - 18	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	3,128	-35.03	24 - 24	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	2,263	-25.35	25 - 25	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	2,859	-32.02	27 - 29	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	2,093	-23.44	30 - 30	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0182	0.0000	-0.0112	795	-8.90	04 - 04	
	Transportation Commodity																		
01		0			3008	16123		CGC - SW			COT	0.0070	-0.0182	0.0000	-0.0112	6,000	-67.20	01 - 03	
	Transportation Commodity																		
01		0			3008	16123		CGC - SW			COT	0.0070	-0.0182	0.0000	-0.0112	1,994	-22.33	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

147



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 10/08/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> OI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> September 01, 2008	<b>End Transaction Date:</b> September 30, 2008

<b>Invoice Total Amount:</b>	\$8,295.80
<b>Invoice Identifier:</b>	000314058
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3008	16123		CGC - SW			COT	0.0070	-0.0182	0.0000	-0.0112	52,000	-582.40	05 - 30	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0182	0.0000	-0.0112	853	-9.55	25 - 25	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0019	0.0000	0.0089	1,856	16.52	09 - 09	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0182	0.0000	-0.0112	1,165	-13.05	02 - 02	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0182	0.0000	-0.0112	2,362	-26.45	16 - 16	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0182	0.0000	-0.0112	1,200	-13.44	26 - 26	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0182	0.0000	-0.0112	5,250	-58.80	27 - 29	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0182	0.0000	-0.0112	15	-0.17	30 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Houston TX 77216-3142	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	OI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	-\$9,295.60
<b>Invoice Identifier:</b>	000314058
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2008

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3098	16173		PGS-ORLANDO SOUT			COT	0.0070	-0.0182	0.0000	-0.0112	3,000	-33.60	18 - 18	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0182	0.0000	-0.0112	10,000	-112.00	01 - 01	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	17,886	-200.32	01 - 03	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	5,943	-66.56	04 - 04	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	5,962	-66.77	05 - 05	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	1,987	-22.25	06 - 06	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	5,924	-66.35	07 - 08	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	131,164	-1,469.04	09 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 10/08/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JOI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	-99,295.80
<b>Invoice Identifier:</b>	000314058
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2008

<b>Begin Transaction Date:</b> September 01, 2008	<b>End Transaction Date:</b> September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0182	0.0000	-0.0112	1,480	-16.69	01 - 01	
Transportation Commodity																			
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0182	0.0000	-0.0112	667	-7.47	02 - 02	
Transportation Commodity																			
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0182	0.0000	-0.0112	3,000	-33.60	27 - 29	
Transportation Commodity																			
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0182	0.0000	-0.0112	6,027	-67.50	01 - 03	
Transportation Commodity																			
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0182	0.0000	-0.0112	2,003	-22.43	04 - 04	
Transportation Commodity																			
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0182	0.0000	-0.0112	10,045	-112.50	05 - 09	
Transportation Commodity																			
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0182	0.0000	-0.0112	2,228	-24.95	10 - 10	
Transportation Commodity																			
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0182	0.0000	-0.0112	40,180	-450.02	11 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>	\$9,295.60
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314058
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2008
<b>Begin Transaction Date:</b>	September 01, 2008	<b>End Transaction Date:</b>	September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3173	16208		PGS-ST PETERSBURG			COT	0.0070	-0.0182	0.0000	-0.0112	300	-3.36	26	26
				Transportation Commodity															
01			0		3194	16187		CUC-WINTER HAVEN/			COT	0.0070	-0.0182	0.0000	-0.0112	1,000	-11.20	23	23
				Transportation Commodity															
01			0		3194	16187		CUC-WINTER HAVEN/			COT	0.0070	-0.0182	0.0000	-0.0112	1,000	-11.20	30	30
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0070	-0.0182	0.0000	-0.0112	24,000	-268.80	25	30
				Transportation Commodity															
01	159719	810160		SNG/FGT POOLING LC	3281	16159		PGS-DAYTONA BEACH			COT	0.0070	-0.0182	0.0000	-0.0112	2,256	-25.27	18	18
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACH			COT	0.0070	-0.0182	0.0000	-0.0112	1,278	-14.31	01	01
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACH			COT	0.0070	-0.0182	0.0000	-0.0112	786	-8.80	02	02
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACH			COT	0.0070	-0.0182	0.0000	-0.0112	2,418	-27.08	03	03

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	-89,295.60
<b>Invoice Identifier:</b>	000314058
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2008

<b>Begin Transaction Date:</b>	September 01, 2008	<b>End Transaction Date:</b>	September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0182	0.0000	-0.0112	11	-0.12	04 - 04	
	Transportation Commodity																		
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0182	0.0000	-0.0112	1,630	-18.26	05 - 05	
	Transportation Commodity																		
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0182	0.0000	-0.0112	1,329	-14.89	10 - 10	
	Transportation Commodity																		
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0182	0.0000	-0.0112	2,359	-26.42	16 - 16	
	Transportation Commodity																		
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0182	0.0000	-0.0112	2,678	-29.99	17 - 17	
	Transportation Commodity																		
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0182	0.0000	-0.0112	1,320	-14.78	20 - 20	
	Transportation Commodity																		
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0182	0.0000	-0.0112	1,378	-15.43	21 - 21	
	Transportation Commodity																		
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0182	0.0000	-0.0112	1,745	-19.54	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>		<b>Contact Name:</b>	MARION COLLINS
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>		59,295.60		<b>Invoice Identifier:</b>		000314058		<b>Account Number:</b>		52002364	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Net Due Date:</b>		10/20/2008		<b>Charge Indicator:</b>		BILL ON DELIVERY		<b>Prev Inv ID:</b>			
<b>Svc Req K:</b>	5319	<b>Begin Transaction Date:</b>	September 01, 2008	<b>End Transaction Date:</b>	September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.									
<b>Svc CD:</b>	FTS-2														

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0182	0.0000	-0.0112	2,688	-30.11	25 - 25	
				Transportation Commodity															
01			0		27149	16252		FELDSPAR CORPORA			COT	0.0070	-0.0182	0.0000	-0.0112	750	-8.40	27 - 29	
				Transportation Commodity															
01			0		27149	16252		FELDSPAR CORPORA			COT	0.0070	-0.0182	0.0000	-0.0112	500	-5.60	30 - 30	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	2,000	-22.40	01 - 01	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	13,000	-145.60	02 - 02	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	16,355	-183.18	04 - 04	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FGT	68368	56781		PGS- OCALA NORTH			COT	0.0070	-0.0182	0.0000	-0.0112	3,000	-33.60	25 - 25	
				Transportation Commodity															
01			0		68368	56781		PGS- OCALA NORTH			COT	0.0070	-0.0182	0.0000	-0.0112	2,000	-22.40	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

1/2/08

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	N COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>	<b>-\$9,295.60</b>
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314058
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2008
<b>Begin Transaction Date:</b>	September 01, 2008	<b>End Transaction Date:</b>	September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			68368	56781		PGS- OCALA NORTH			COT	0.0070	-0.0182	0.0000	-0.0112	1,500	-16.80	27 - 29	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0182	0.0000	-0.0112	3,000	-33.60	17 - 17	
				Transportation Commodity															
01		0			99448	55687		LAKELAND MC INTOS			COT	0.0070	-0.0182	0.0000	-0.0112	5,000	-56.00	13 - 13	
				Transportation Commodity															
01		0			99448	55687		LAKELAND MC INTOS			COT	0.0070	-0.0182	0.0000	-0.0112	5,000	-56.00	15 - 15	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0182	0.0000	-0.0112	12,123	-135.78	01 - 03	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0182	0.0000	-0.0112	4,029	-45.13	04 - 04	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0182	0.0000	-0.0112	105,066	-1,176.74	05 - 30	
				Transportation Commodity															
01		0			127438	60953		PGS - LAKE BLUE TEC			COT	0.0070	-0.0182	0.0000	-0.0112	450	-5.04	27 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

147

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 10/08/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JN COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	<b>-\$9,295.60</b>
<b>Invoice Identifier:</b>	000314058
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2008

<b>Begin Transaction Date:</b> September 01, 2008	<b>End Transaction Date:</b> September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	222204	63052		FPC DEBARY			COT	0.0070	-0.0182	0.0000	-0.0112	7,224	-80.91	10 - 10	
	Transportation Commodity																		
01		0			222204	63052		FPC DEBARY			COT	0.0070	-0.0182	0.0000	-0.0112	10,363	-116.07	03 - 03	
	Transportation Commodity																		
01		0			222204	63052		FPC DEBARY			COT	0.0070	-0.0182	0.0000	-0.0112	11,953	-133.87	12 - 12	
	Transportation Commodity																		
01		0			222204	63052		FPC DEBARY			COT	0.0070	-0.0182	0.0000	-0.0112	15,000	-168.00	13 - 15	
	Transportation Commodity																		
31	314571	78303		ANR/FGT ST LANDRY	253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	3,686	-41.28	11 - 12	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	2,641	-29.58	01 - 01	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	2,056	-23.03	02 - 02	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	4,905	-54.94	09 - 09	

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*RPI*



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	JOI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>	-\$9,295.60
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314058
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2008
<b>Begin Transaction Date:</b>	September 01, 2008	<b>End Transaction Date:</b>	September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	12,702	-142.26	10 - 10	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	11,620	-130.14	11 - 11	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	602	-6.74	13 - 13	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	3,745	-41.94	14 - 14	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	2,941	-32.94	15 - 15	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	7,403	-82.91	16 - 16	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	10,034	-112.38	17 - 17	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	5,492	-61.51	18 - 18	

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11/1

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	J COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$9,295.60
<b>Invoice Identifier:</b>	000314058
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2008

<b>Begin Transaction Date:</b>	September 01, 2008	<b>End Transaction Date:</b>	September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAM			COT	0.0070	-0.0182	0.0000	-0.0112	2,074	-23.23	19 - 19	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAM			COT	0.0070	-0.0182	0.0000	-0.0112	11,719	-131.25	20 - 20	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAM			COT	0.0070	-0.0182	0.0000	-0.0112	11,553	-129.39	21 - 21	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAM			COT	0.0070	-0.0182	0.0000	-0.0112	11,186	-125.28	22 - 22	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAM			COT	0.0070	-0.0182	0.0000	-0.0112	591	-6.62	23 - 23	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAM			COT	0.0070	-0.0182	0.0000	-0.0112	1,453	-16.27	26 - 26	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RAM			COT	0.0070	-0.0182	0.0000	-0.0112	845	-9.46	30 - 30	
	Transportation Commodity																		
01		0			253068	71404		FPC ANCLOTE			COT	0.0070	-0.0182	0.0000	-0.0112	15,000	-168.00	13 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>	-\$9,295.60
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314058
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2008

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	-0.0182	0.0000	-0.0112	5,000	-56.00	01 - 01	
				Transportation Commodity															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	-0.0182	0.0000	-0.0112	7,000	-78.40	19 - 19	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	2,496	-27.96	01 - 01	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	6,182	-69.24	02 - 02	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	4,796	-53.72	03 - 03	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	1,317	-14.75	04 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	4,863	-54.47	05 - 05	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	721	-8.08	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	:OI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>	-\$9,295.60
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314058
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2008

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	748	-8.38	07 - 07	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	475	-5.32	08 - 08	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	2,192	-24.55	09 - 09	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	6,786	-76.00	10 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	2,906	-32.55	11 - 11	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	11,212	-125.57	12 - 12	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	1,481	-16.59	13 - 13	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	3,294	-36.89	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$9,295.60
<b>Invoice Identifier:</b>	000314058
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	10/20/2008

<b>Begin Transaction Date:</b>	September 01, 2008	<b>End Transaction Date:</b>	September 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	14,000	-156.80	15 - 16	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	5,470	-61.26	17 - 17	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0182	0.0000	-0.0112	6,967	-78.03	04 - 04	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0182	0.0000	-0.0112	8,368	-93.72	19 - 19	
				Transportation Commodity															
31	32606	57391		NGPL VERMILION	314571	78303		ANR/FGT ST LANDRY			COT	0.0070	0.0019	0.0000	0.0089	3,827	34.06	11 - 12	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0182	0.0000	-0.0112	5,000	-56.00	06 - 06	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	624616	78461		SOUTHERN PINES CI1			COT	0.0070	0.0019	0.0000	0.0089	15,417	137.21	06 - 08	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,	624616	78461		SOUTHERN PINES CI1			COT	0.0070	0.0019	0.0000	0.0089	14,583	129.79	06 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	10/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ON COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>	\$9,295.80
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314058
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2008

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	624800	78462		TRANSCO-GULFSTRE			COT	0.0070	0.0019	0.0000	0.0089	5,139	45.74	05 - 05	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	624800	78462		TRANSCO-GULFSTRE			COT	0.0070	0.0019	0.0000	0.0089	4,693	41.77	04 - 04	
	Transportation Commodity																		
01	624615	78460		SOUTHERN PINES CI	624800	78462		TRANSCO-GULFSTRE			COT	0.0070	0.0019	0.0000	0.0089	3,776	33.61	03 - 03	
	Transportation Commodity																		
01	624615	78460		SOUTHERN PINES CI	624800	78462		TRANSCO-GULFSTRE			COT	0.0070	0.0019	0.0000	0.0089	1,200	10.68	05 - 05	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 02	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	15 - 15	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	18 - 18	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	10/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Numbe</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	N COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	October 10, 2008	<b>Invoice Total Amount:</b>	-\$9,295.60
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000314058
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	10/20/2008

**Begin Transaction Date:** September 01, 2008      **End Transaction Date:** September 30, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
01	624615	78460		SOUTHERN PINES CI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	12 - 12		
	Transportation Commodity																			
01	624615	78460		SOUTHERN PINES CI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	13 - 15		
	Transportation Commodity																			
01	624615	78460		SOUTHERN PINES CI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	16 - 16		
	Transportation Commodity																			
																<b>Invoice Total Amount:</b>	<b>951,091</b>	<b>-9,295.60</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION  
SONAT PIPELINE  
IN DTH'S**

**FOR September 2008**

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2008.xls]Oct08Est

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(73,116)	\$6.95101	(\$508,230.00)
2		ACTUAL	(73,115)	\$6.81011	(\$497,920.95)
3		DIFFERENCE	1		\$10,309.05
4	COMMODITY-PIPELINE	ACCRUED	747,788	\$0.06305	\$47,147.00
5		ACTUAL	747,788	\$0.06305	\$47,146.25
6		DIFFERENCE	0		(\$0.75)
7	DEMAND	ACCRUED	1,079,769	\$0.36466	\$393,752.48
8		ACTUAL	1,079,769	\$0.36466	\$393,752.48
9		DIFFERENCE	0		\$0.00
10	IMBALANCE PENALTY	ACCRUED	0	#DIV/0!	\$0.00
	SWING SERVICE				
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,754,441		(\$67,330.52)
14		ACTUAL	1,754,442		(\$57,022.22)
15		DIFFERENCE	1		\$10,308.30



BILLING SUMMARY

Invoice No. : 200809-002-006922736  
Invoice Date: OCT 10 2008

Billing Year: 2008  
Billing Month: SEP

*★ DO NOT RELEASE TO TREASURY*

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
ATTN: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Summary of Bill Charges

Schedule	Service Description	Amount
1	Master Firm Transportation	440,898.73 <i>804-05</i>
4	Cash Out	(497,920.95) <i>801-01</i>
	<u>Subtotal</u>	<u>(57,022.22)</u>
	<u>Grand Total</u>	<u>(57,022.22)</u>

DO NOT PAY

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL 35202-0000

ATTN: DORIS TATE  
PHONE NUMBER : (205) 325-3846

*157*

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : SEP.  
Billing Year : 2008

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
Net FT Reservation Charges				\$393,752.48
TOTAL CUSTOMER				\$393,752.48

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : SEP.  
Billing Year : 2008  
Service Type : MAINTENANCE CAPITAL SURCHAR  
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
MAINTENANCE CAPITAL SURCHARGE	747,788	0.01750	13,086.29
Total Surcharges			<u>13,086.29</u>
<b>Total Commodity &amp; Surcharges</b>			<u><b>13,086.29</b></u>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : SEP.  
 Billing Year : 2008  
 Service Type : OVERRUN  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	3	109	0.40500	44.15
1	3	2,530	0.32400	819.72
2	3	334	0.30000	100.20
Total Deliveries		<u>2,973</u>		<u>964.07</u>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	2,973	0.00000	0.00
ACA	2,973	0.00190	5.65
Total Surcharges			<u>5.65</u>
<b>Total Commodity &amp; Surcharges</b>			<u><b>969.72</b></u>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : SEP.  
 Billing Year : 2008  
 Service Type : STANDARD FIRM  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	3	578,504	0.04600	26,611.18
1	3	150,372	0.03100	4,661.54
2	3	15,186	0.02600	394.84
3	3	753	0.01000	7.53
Total Deliveries		<u>744,815</u>		<u>31,675.09</u>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	744,815	0.00000	0.00
ACA	744,815	0.00190	1,415.15
Total Surcharges			<u>1,415.15</u>
<b>Total Commodity &amp; Surcharges</b>			<u><b>33,090.24</b></u>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Customer ID. : 006922736

Billing Year : 2008  
 Billing Month : SEP

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Iniection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	823,245	750,130	0	0	0	73,115	9.74698	0
ESTIMATED IMBALANCE	823,247	754,130	0	0	0	69,117	9.16513	0

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.21822	15,955	7.310	100.000	(7.31)	(116,631.05)
>2-5	0.32733	23,933	7.310	100.000	(7.31)	(174,950.23)
>5-10	0.45445	33,227	7.310	(85.000)	(6.21)	(206,339.67)
<b>Total</b>	<b>1.00000</b>	<b>73,115</b>				<b>(497,920.95)</b> <i>L112-1</i>

**C.Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	820,903	747,788	73,115	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	2,342	2,342	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		<b>823,245</b>	<b>750,130</b>		<b>0</b>	<b>0</b>
Less Pool Transaction		0	0			
<b>Net</b>		<b>823,245</b>	<b>750,130</b>	<b>73,115</b>		

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ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR September 2008  
 H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2008.xls\Sep08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(48,477)	10.12467	(\$490,813.63)
2		ACTUAL	(48,356)	10.12528	(\$489,618.17)
3		DIFFERENCE	121		\$1,195.46
4	COMM.-P/L-FT	ACCRUED	528,130	0.02032	\$10,733.44
5		ACTUAL	528,186	0.02042	\$10,785.52
6		DIFFERENCE	56		\$52.08
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	528,130		\$10,733.44
14		ACTUAL	528,186		\$10,785.52
15		DIFFERENCE	56		\$52.08
16	COMM.-P/L-PAL	ACCRUED	35,244	0.84820	\$29,893.96
17		ACTUAL	35,244	0.84820	\$29,893.96
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,149,000	0.54915	\$630,975.00
20		ACTUAL	1,149,000	0.54915	\$630,975.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,663,897		\$180,788.77
23		ACTUAL	1,664,074		\$182,036.31
24		DIFFERENCE	177		\$1,247.54



Invoice Identifier:

Billable Party (Prop)/(Duns):

78043

415148 PEOPLES GAS / 006922736

Ed Elliott

702 North Franklin Street

Tampa, FL 33602

# Gulfstream Natural Gas System, LLC

## Invoice Summary Statement

1LINE

Accounting Period:

Sep, 2008

Service Requester (Prop)/(Duns):

415148 PEOPLES GAS / 006922736

Invoice Date:

10/10/2008

Net Due Date:

10/20/2008

Contact Name/Phone:

Phaedra Dinkins / (713) 215-4475

Contact E-mail:

phaedra.b.dinkins@Williams.com

COPY

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$595,420.53 204-05
2	9068912	FT / FTS - FIRM TRANSPORTATION 6%	\$29,275.75
3	9073468	FT / FTS - FIRM TRANSPORTATION 6%	\$17,064.24
4	9000022	PK / PAL - PARK AND LOAN - PARKING SERVICE	\$29,893.96
5	9000386	OT / CLC	\$1,195.46 801-01
6	9000028	OB / OBA - OBA FGTCITY GATE INDEX	(\$490,813.63) L
Invoice Total Amount			\$182,036.31

Please make wire transfer payments **WIRE 10/20/08**  
 on Net Due Date: 10/20/2008 By Noon Central Standard Time  
 Gulfstream Natural Gas System L.L.C.

*JW*

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports.  
 Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

Run Date/Time: 10/10/2008 02:37:40

Report Number: I-1503

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 78043  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: OT  
 Rate Schedule Description: CLC

Accounting Period: Sep, 2008  
 Service Requester Contract Number: 9000386  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 10/10/2008  
 Net Due Date: 10/20/2008  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00001	830 Cashout Majority SELL (MJS 9.87986) (Price Tier: 1)						08/31/2008 08/31/2008	121	9.87986	1,195.46
Contract Total Amount:								121Dth		<u>\$1,195.46</u>

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**LINE**

Invoice Identifier: 78043  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: OB  
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Sep, 2008  
 Service Requester Contract Number: 9000028  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 10/10/2008  
 Net Due Date: 10/20/2008  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
6.00001	824 Cashout Buy (BCB 10.12467) (Price Tier: 1)		GZN1/1				09/01/2008 09/30/2008	(48,477)	10.12467	(490,813.63)
Contract Total Amount:								(48,477)Dth		<u>(\$490,813.63)</u>

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# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

**Invoice Identifier:** 78043  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** PK  
**Rate Schedule Description:** PARK AND LOAN - PARKING SERVICE

**Accounting Period:** Sep, 2008  
**Service Requester Contract Number:** 9000022  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 10/10/2008  
**Net Due Date:** 10/20/2008  
**Contact Name/Phone:** Phaedra Dinkins / (713) 215-4475  
**Contact E-mail:** phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	801 Park Balance (PAL 0.84820) (Price Tier: 1)		8205229 GS PAL GZN1/1				09/01/2008 09/03/2008	35,244	0.84820	29,893.96
<b>Contract Total Amount:</b>								<b>35,244Dth</b>		<b>\$29,893.96</b>

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

**Invoice Identifier:** 78043  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

**Accounting Period:** Sep, 2008  
**Service Requester Contract Number:** 9000126  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 10/10/2008  
**Net Due Date:** 10/20/2008  
**Contact Name/Phone:** Phaedra Dinkins / (713) 215-4475  
**Contact E-mail:** phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9002020 Peoples - Bayside	ARCLIGHT 49695 TO TEC			09/01/2008 09/01/2008	1,751	0.02190	38.35
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205229 GS PAL	9002020 Peoples - Bayside	UNPARK TO TEC			09/01/2008 09/01/2008	1,503	0.02190	32.92
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codon - TGPL IN	8205215 Lakeland - McIntosh	SEQUENT 51223 TO LAKELAND			09/01/2008 09/01/2008	1,955	0.02190	42.81
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codon - TGPL IN	8205215 Lakeland - McIntosh	SEQUENT 51230 TO LAKELAND			09/01/2008 09/01/2008	7,818	0.02190	171.21
1.00005	1 Current Business (Transportation)	9002960	9002020	SEQUENT 51223 TO TEC			09/01/2008	2,577	0.02190	56.44

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Sep, 2008

Invoice Identifier: 78043

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Coden - TGPL IN	Peoples - Bayside				09/01/2008			
1.00006	1 Current Business (Transportation)	GZN1/1 9002960	GZN1/1 9002020	SEQUENT 51230 TO TEC			09/01/2008	2,332	0.02190	51.07
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Coden - TGPL IN	Peoples - Bayside				09/01/2008			
1.00007	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205219	ARCLIGHT 49695			09/01/2008	48	0.02190	1.05
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	CFG - Baseball City				09/02/2008			
1.00008	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000020	ARCLIGHT 49695			09/01/2008	1,108	0.02190	24.27
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Reunion				09/02/2008			
1.00009	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	ARCLIGHT 49695			09/01/2008	2,573	0.02190	56.35
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				09/02/2008			
1.00010	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000041	ARCLIGHT 49695			09/01/2008	1,108	0.02190	24.27
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Combee Road				09/02/2008			

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

**1**  
LINE

Accounting Period: Sep, 2008

Invoice Identifier: 78043

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00011	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codem - TGPL IN GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT 51223 TO HPP SYSTEM			09/01/2008 09/02/2008	5,122	0.02190	112.18
1.00012	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codem - TGPL IN GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT 51230 TO HPP SYSTEM			09/01/2008 09/02/2008	7,118	0.02190	155.88
1.00013	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205210 Calpine - Osprey GZN1/1	ARCLIGHT 49695 TO TEC			09/02/2008 09/02/2008	1,222	0.02190	26.76
1.00014	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codem - TGPL IN GZN1/1	8205210 Calpine - Osprey GZN1/1	SEQUENT 51223 TO TEC			09/02/2008 09/02/2008	4,900	0.02190	107.31
1.00015	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codem - TGPL IN GZN1/1	8205210 Calpine - Osprey GZN1/1	SEQUENT 51230 TO TEC			09/02/2008 09/02/2008	8,560	0.02190	187.46
1.00016	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	9002960 Codem - TGPL IN	9002020 Peoples - Bayside	SEQUENT 51279 TO TEC			09/02/2008 09/02/2008	2,222	0.02190	48.66

Run Date/Time: 10/10/2008 02:47:54

Report Number: I-1516

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# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement - Final

Accounting Period: Sep, 2008

Invoice Identifier: 78043

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 9002960 Coden - TGPL IN	GZN1/1 9002020 Peoples - Bayside	SEQUENT K#6208			09/02/2008 09/02/2008	293	0.02190	6.42
1.00018	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 8205210 Calpine - Osprey	SEQUENT 51299/TEC 51302			09/03/2008 09/03/2008	10,651	0.02190	233.26
1.00019	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205229 GS PAL	GZN1/1 8205210 Calpine - Osprey	UNPARK TO CALPINE			09/03/2008 09/03/2008	2,844	0.02190	62.28
1.00020	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205229 GS PAL	GZN1/1 9000540 Peoples - Hardee Pwr	BP TO SYSTEM			09/03/2008 09/03/2008	2,227	0.02190	48.77
1.00021	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205229 GS PAL	GZN1/1 9001744 FP&L Martin Plant	UNPARK TO FPL			09/03/2008 09/03/2008	6,016	0.02190	131.75
1.00022	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9002960	GZN1/1 8205210	BP/TEC 51302			09/03/2008	785	0.02190	17.19

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Sep, 2008  
 Invoice Identifier: 78043 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Coden - TGPL IN	Calpine - Osprey				09/03/2008			
1.00023	1 Current Business (Transportation)	GZN1/1 9002960	GZN1/1 8205219	BP TO SYSTEM			09/03/2008	17	0.02190	0.37
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Coden - TGPL IN	CFG - Baseball City				09/03/2008			
1.00024	1 Current Business (Transportation)	GZN1/1 9002960	GZN1/1 9000020	BP TO SYSTEM			09/03/2008	282	0.02190	6.18
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Coden - TGPL IN	Peoples - Reunion				09/03/2008			
1.00025	1 Current Business (Transportation)	GZN1/1 9002960	GZN1/1 9000040	BP TO SYSTEM			09/03/2008	993	0.02190	21.75
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Coden - TGPL IN	Peoples - S. Hills				09/03/2008			
1.00026	1 Current Business (Transportation)	GZN1/1 9002960	GZN1/1 9000040	BP/TEC 51302			09/03/2008	630	0.02190	13.80
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Coden - TGPL IN	Peoples - S. Hills				09/03/2008			
1.00027	1 Current Business (Transportation)	GZN1/1 9002960	GZN1/1 9000041	BP TO SYSTEM			09/03/2008	282	0.02190	6.18
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Coden - TGPL IN	Peoples - Combee Road				09/03/2008			

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Sep, 2008

Invoice Identifier: 78043

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00028	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codem - TGPL IN GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	BP TO SYSTEM			09/03/2008 09/03/2008	1,072	0.02190	23.48
1.00029	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codem - TGPL IN GZN1/1	9001744 FP&L Martin Plant GZN1/1	BP TO FPL			09/03/2008 09/03/2008	787	0.02190	17.24
1.00030	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			09/03/2008 09/05/2008	59	0.02190	1.29
1.00031	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	BEAR 51344			09/04/2008 09/04/2008	2,843	0.02190	62.26
1.00032	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codem - TGPL IN GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	SEQUENT TO HPP			09/04/2008 09/04/2008	7,000	0.02190	153.30
1.00033	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	9002960 Codem - TGPL IN	9001744 FP&L Martin Plant	SEQUENT			09/04/2008 09/04/2008	6,564	0.02190	143.75

Run Date/Time: 10/10/2008 02:47:54

Report Number: I-1516

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Sep, 2008

Invoice Identifier: 78043

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00034	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 9002960 Coden - TGPL IN	GZN1/1 8205219 CFG - Baseball City	FGT TO SYSTEM			09/04/2008 09/05/2008	60	0.02190	1.32
1.00035	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 9002960 Coden - TGPL IN	GZN1/1 9000040 Peoples - S. Hills	FGT TO SYSTEM			09/04/2008 09/05/2008	10,309	0.02190	225.77
1.00036	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 9002960 Coden - TGPL IN	GZN1/1 9000041 Peoples - Combee Road	FGT TO SYSTEM			09/04/2008 09/05/2008	2,299	0.02190	50.35
1.00037	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205219 CFG - Baseball City	SOCO TO SYSTEM			09/06/2008 09/08/2008	90	0.02190	1.98
1.00038	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	SOCO TO SYSTEM			09/06/2008 09/08/2008	27,402	0.02190	600.09
1.00039	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000041 Peoples - Combee Road	SOCO TO SYSTEM			09/06/2008 09/08/2008	2,100	0.02190	45.99

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Sep, 2008

Invoice Identifier: 78043

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 8205219 CFG - Baseball City	BEAR 51426			09/09/2008 09/09/2008	30	0.02190	0.66
1.00041	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	BEAR 51426			09/09/2008 09/09/2008	3,017	0.02190	66.07
1.00042	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	EXXON 51196/FPL: 51197			09/09/2008 09/11/2008	12,330	0.02190	270.03
1.00043	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 8205219 CFG - Baseball City	LD 51432			09/10/2008 09/15/2008	180	0.02190	3.96
1.00044	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	LD 51432			09/10/2008 09/15/2008	36,566	0.02190	800.82
1.00045	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000041	LD 51432			09/10/2008	9,400	0.02190	205.86

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

1/11/08

**Accounting Period:** Sep, 2008  
**Invoice Identifier:** 78043  
**Service Requester Contract Number:** 9000126  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Combee Road				09/15/2008			
1.00046	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9003540	LD 51432			09/12/2008	1,200	0.02190	26.28
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples Port Manatee				09/15/2008			
1.00047	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	EXXON 51196/FPL 51197			09/13/2008	6,165	0.02190	135.01
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FP&L Martin Plant				09/14/2008			
1.00048	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	ARCLIGHT 49699			09/13/2008	18,057	0.02190	395.45
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				09/16/2008			
1.00049	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	BEAR 51531 TO SYSTEM			09/15/2008	4,642	0.02190	101.66
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Hardee Pwr				09/15/2008			
1.00050	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	BEAR 51531/HPP 51530			09/15/2008	3,395	0.02190	74.35
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Hardee Pwr				09/15/2008			

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Sep, 2008

Invoice Identifier: 78043

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00051	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205219 CFG - Baseball City	LD 51518			09/16/2008 09/16/2008	30	0.02190	0.66
1.00052	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	LD 51518			09/16/2008 09/16/2008	5,561	0.02190	121.79
1.00053	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	SEQUENT 51519			09/16/2008 09/16/2008	11,496	0.02190	251.76
1.00054	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000041 Peoples - Combee Road	LD 51518			09/16/2008 09/16/2008	2,000	0.02190	43.80
1.00055	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9003540 Peoples Port Manatee	LD 51518			09/16/2008 09/16/2008	300	0.02190	6.57
1.00056	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 8205219 CFG - Baseball City	SEQUENT 51555			09/17/2008 09/17/2008	30	0.02190	0.66

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# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement - Final

Accounting Period: Sep, 2008

Invoice Identifier: 78043

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00057	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	SEQUENT 51555			09/17/2008 09/17/2008	2,602	0.02190	56.98
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00058	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000041 Peoples - Combee Road	SEQUENT 51555			09/17/2008 09/17/2008	2,000	0.02190	43.80
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00059	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9003540 Peoples Port Manatee	SEQUENT 51555			09/17/2008 09/17/2008	300	0.02190	6.57
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00060	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205179 DEFS Mobile Bay	9000040 Peoples - S. Hills	OXY BASE 47249			09/18/2008 09/18/2008	1,958	0.02190	42.88
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00061	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	9004282 SESH Coden GNCS IN - 095	9001744 FP&L Martin Plant	EOG 51575			09/18/2008 09/18/2008	15,000	0.02190	328.50
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00062	1 Current Business (Transportation)	9004282	9001744	EOG 51592/FPL 51197			09/19/2008	15,000	0.02190	328.50

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Sep, 2008

Invoice Identifier: 78043

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	SESH Coden GNGS IN - 095	FP&L Martin Plant				09/19/2008			
1.00063	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	OXY BASE 47249			09/19/2008	18,741	0.02190	410.42
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				09/30/2008			
1.00064	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9004282	GZN1/1 9001744	EOG 51602/FPL 51197			09/20/2008	45,000	0.02190	985.50
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	SESH Coden GNGS IN - 095	FP&L Martin Plant				09/22/2008			
1.00065	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			09/22/2008	1	0.02190	0.02
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				09/22/2008			
1.00066	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9004282	GZN1/1 9001744	EOG 51616/FPL 51197			09/23/2008	5,136	0.02190	112.48
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	SESH Coden GNGS IN - 095	FP&L Martin Plant				09/23/2008			
1.00067	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	EXXON 51196/FPL 51197			09/23/2008	67,404	0.02190	1,476.14
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Williams Mobile Bay	FP&L Martin Plant				09/30/2008			

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
**LIVE**

Invoice Identifier: 78043

Accounting Period: Sep, 2008

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00068	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 9000040 Peoples - S. Hills	GZN1/1 9001744 FP&L Martin Plant	IMBAL TO FPL 51197			09/24/2008 09/24/2008	5,136	0.02190	112.48
1.00069	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000020 Peoples - Reunion	OXY BASE 47249			09/25/2008 09/30/2008	4,755	0.02190	104.14
1.00070	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SHELL 51187/FPL 51197			09/25/2008 09/30/2008	30,816	0.02190	674.88
1.00071	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 9000040 Peoples - S. Hills	GZN1/1 9001744 FP&L Martin Plant	IMBAL TO FPL 51197			09/27/2008 09/27/2008	4,932	0.02190	108.01
1.00072	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.93000)	GZN1/1 9000541 Peoples - Vandolah	GZN1/1 9000541 Peoples - Vandolah				09/30/2008 09/30/2008	56	0.93000	52.08
1.00073	10720 5721 (Price Tier: 1) 828 Reservation (RES 0.55720)	GZN1/1 9000020 Peoples - Reunion	GZN1/1 9000020 Peoples - Reunion				09/01/2008 09/30/2008	1,050,000	0.55720	585,060.00

*Line 1*

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

1  
LINE

Invoice Identifier: 78043      Accounting Period: Sep, 2008  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736      Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
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(Price Tier: 1)

GZN1/1

Contract Total Amount: 1,520,758Dth \$595,420.53

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# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

Invoice Identifier: 78043  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Sep, 2008  
 Service Requester Contract Number: 9068912  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 10/10/2008  
 Net Due Date: 10/20/2008  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Service Code: FT  
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	9002960 Codon - TGPL IN GZN1/1	9002020 Peoples - Bayside GZN1/1	SEQUENT 51230 TO TEC			09/01/2008 09/01/2008	1,150	0.00740	8.52
2.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	9002960 Codon - TGPL IN GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT 51230			09/01/2008 09/02/2008	2,244	0.00740	16.62
2.00003	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	9002960 Codon - TGPL IN GZN1/1	8205210 Calpine - Osprey GZN1/1	SEQUENT 51230 TO TEC			09/02/2008 09/02/2008	1,206	0.00740	8.92
2.00004	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	9002960 Codon - TGPL IN GZN1/1	9001744 FP&L Martin Plant GZN1/1	SEQUENT			09/04/2008 09/04/2008	2,300	0.00740	17.02
2.00005	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	BEAR 51426			09/09/2008 09/09/2008	1,068	0.00740	7.90
2.00006	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	SEQUENT 51519			09/16/2008 09/16/2008	2,290	0.00740	16.95

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 78043

Accounting Period: Sep, 2008

Service Requester Contract Number: 9068912

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00007	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 8205219 CFG - Baseball City	OXY BASE 47249			09/18/2008	20	0.00740	0.15
2.00008	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000041 Peoples - Combee Road	OXY BASE 47249			09/18/2008	1,980	0.00740	14.65
2.00009	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9003540 Peoples Port Manatee	OXY BASE 47249			09/18/2008	300	0.00740	2.22
2.00010	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 8205219 CFG - Baseball City	OXY BASE 47249			09/19/2008	148	0.00740	1.12
2.00011	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000041 Peoples - Combee Road	OXY BASE 47249			09/19/2008	23,681	0.00740	175.22
2.00012	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9003540 Peoples Port Manatee	OXY BASE 47249			09/19/2008	3,576	0.00740	26.46
2.00013	(Price Tier: 1) 828 Reservation (RES 0.42000)	GZN1/1	8205217 CFG - Clear Springs		110613201 9068123/BP ENERGY		09/01/2008 09/30/2008	69,000	0.42000	28,980.00

Contract Total Amount: 108,963Dth \$29,275.75

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## Gulfstream Natural Gas System, LLC

### Invoice Detail Statement - Final



<b>Invoice Identifier:</b>	78043	<b>Accounting Period:</b>	Sep, 2008
<b>Billable Party (Prop)/(Duns):</b>	415148 PEOPLES GAS / 006922736	<b>Service Requester Contract Number:</b>	9073468
	Ed Elliott	<b>Service Requester (Prop)/(Duns):</b>	415148 PEOPLES GAS / 006922736
	702 North Franklin Street	<b>Invoice Date:</b>	10/10/2008
	Tampa, FL 33602	<b>Net Due Date:</b>	10/20/2008
<b>Service Code:</b>	FT	<b>Contact Name/Phone:</b>	Phaedra Dinkins / (713) 215-4475
<b>Rate Schedule Description:</b>	FIRM TRANSPORTATION 6%	<b>Contact E-mail:</b>	phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	9002960 Coden - TGPL IN GZN1/1	9002020 Peoples - Bayside GZN1/1	SEQUENT 51230 TO TEC			09/01/2008 09/01/2008	500	0.00740	3.70
3.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	9002960 Coden - TGPL IN GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT 51230 TO SYSTEM			09/01/2008 09/02/2008	1,500	0.00740	11.10
3.00003	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	9002960 Coden - TGPL IN GZN1/1	9001744 FP&L Martin Plant GZN1/1	SEQUENT			09/04/2008 09/04/2008	1,000	0.00740	7.40
3.00004	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	BEAR 51426			09/09/2008 09/09/2008	465	0.00740	3.44
3.00005	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT 51519			09/16/2008 09/16/2008	1,000	0.00740	7.40
3.00006	1 Current Business (Transportation)	8205179 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	OXY BASE 47249			09/18/2008	1,000	0.00740	7.40

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
FINE

Invoice Identifier: 78043

Accounting Period: Sep, 2008

Service Requester Contract Number: 9073468

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	DEFS Mobile Bay	Peoples - S. Hills				09/18/2008			
3.00007	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	OXY BASE 47249			09/19/2008	12,000	0.00740	88.80
	(COT 0.00550,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	Destin	Peoples - S. Hills				09/30/2008			
3.00008	828 Reservation (RES 0.56450)  (Price Tier: 1)	GZN1/1	GZN1/1 8205217		110985101 9000107/CENTRAL FLORIDA		09/01/2008 09/30/2008	30,000	0.56450	16,935.00
Contract Total Amount:								47,465Dth		<u>\$17,064.24</u>

*Line 2*

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PEOPLES GAS SYSTEM  
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION  
 FOR September 2007  
 IN DTH'S

12-Nov-08

H:\GAS\_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2007.xls]Sept07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Sept'07	22,500	1.40000	\$31,500.00
2	OKALOOSA	ACTUAL	Sept'07	22,725	1.46901	\$33,383.25
3	GRAND TOTAL	ACCRUAL	Sept'07	22,500		\$31,500.00
4	GRAND TOTAL	ACTUAL	Sept'07	22,725		\$33,383.25
5	GRAND TOTAL	DIFFERENCE	Sept'07	225		\$1,883.25

See CH# 416201 (2007)



COPY

# Okaloosa Gas District

## UTILITY BILL

<b>Customer:</b> PEOPLES GAS SYSTEM ATTN: J. BRENT CALDWELL PO BOX 2562 TAMPA, FL 33601-2562  <b>Contract #:</b> 1701-0001-027Z	<b>Billing Date:</b> 10/10/07  <b>Invoice #:</b> 177  <b>Service Period:</b> THROUGH SEPTEMBER 30, 2007  <b>Due Date:</b> 10/25/07
--	--

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	225	\$ 8.37	<u>\$ 1,883.25</u>

*Original Invoice*

*[Signature]*

COPY

#01-90-000-804-02-0070

ok To Amy Ed Elliott

*[Signature]* 10/16/07

*This invoice was inadvertently not paid in Oct '07.*

*[Signature]* 10/15/08

**RECEIVED**  
 OCT 16 2007  
 ACCOUNTS PAYABLE

187

PEOPLES GAS SYSTEM  
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION  
 FOR September 2008  
 IN DTH'S

18-Nov-08

H:\GAS\_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]Aug08act (2)

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Aug'08	23,250	1.40000	\$32,550.00
2	OKALOOSA	ACTUAL	Aug'08	23,250	1.40000	\$32,550.00
3	GRAND TOTAL	ACCRUAL		23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL		23,250		\$32,550.00
5	GRAND TOTAL	DIFFERENCE		0		\$0.00

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# Okaloosa Gas District

## UTILITY BILL

Customer: PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

Billing Date: 09/11/08

Invoice #: 188

Service Period: THROUGH AUGUST 31, 2008 ✓

Due Date: 09/26/08

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	\$ 32,550.00 ✓ CSA

#01-90-000-804-02-00-0

ok to pay

Ed Elliott

CE 9/23/08

Aug '08  
 out of

PEOPLES GAS SYSTEM  
 BAYSIDE IMBALANCE COSTS PAYABLE-RECONCILIATION  
 FOR September 2008  
 IN DTH'S

07-Nov-08

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	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	Sept'08	14,292	10.12467	\$144,701.78
2	TAMPA ELECTRIC	ACTUAL	Sept'08	27,802	10.12467	\$281,486.08
3	GRAND TOTAL	ACCRUAL		14,292		\$144,701.78
4	GRAND TOTAL	ACTUAL		27,802		\$281,486.08
5	GRAND TOTAL	DIFFERENCE		13,510		\$136,784.30

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PEOPLES GAS

Purchase Statement

Peoples Gas System  
Attn: Ed Elliott  
Mgr Gas Acctg  
702 N. Franklin Street - Plaza 7  
Tampa FL 33602

Statement Date: 10/27/2008

**PGS Bayside Imbalance K#90002020 for the Month of September 2008**

Volume (in DTH)	Price	Amount Due
27,802.00	\$10.12467	\$281,486.08

**Total Due Tampa Electric**

\$281,486.08

For Payment by Wire Transfer:

*Wire 10/30/08*

York

*01 9000023242000*

*(Signature)*

PEOPLES GAS SYSTEM  
 CITY OF SUNRISE COSTS PAYABLE-RECONCILIATION  
 FOR September 2008  
 IN DTH'S

05-Nov-08

H:\GAS\_ACCT\PGA\[City of Sunrise Gas Costs Payable-for Calendar Year 2008.xls]Sept08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Sept'08	0	1.40000	\$0.00
2	City Of Sunrise	ACTUAL	Sept'08	10,584	1.56952	\$16,611.83
3	GRAND TOTAL	ACCRUAL	Sept'08	0		\$0.00
4	GRAND TOTAL	ACTUAL	Sept'08	10,584		\$16,611.83
5	GRAND TOTAL	DIFFERENCE	Sept'08	10,584		\$16,611.83

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PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

**THIS BILL IS DUE WHEN RENDERED**

BILL DATE: Oct 8 2008 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 1 2008	Oct 30 2008	\$5,383.41
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,813.19	-\$5,813.19	0.00	\$0.00	\$0.00	\$5,383.41

METER READING INFORMATION							CURRENT PERIOD ACCOUNT/ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	08/29/08 - 10/01/08	33	150367	146950	3417	GAS	5383.41
TOTAL GAS USED								
CO 1 VENDOR 1007582 INVOICE 10001-74500 OCT08 PO 51189-09 DUE 10-23 ATT ENT mb							TOTAL CURRENT CHARGES	5383.41
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	5383.41
							CURRENT CHARGES PAST DUE AFTER Oct 30 2008	
UTILITY CONSUMPTION								
		Last Year	No of Days	This Year	No of Days			
GAS This Month		3664	33	3417	33			
Your Timely Payment is Appreciated.							<div style="border: 1px solid black; padding: 5px; text-align: center;"> <b>RECEIVED</b>                      OCT 14 2008                      ACCOUNTS PAYABLE                 </div>	
MESSAGES The City now offers a convenient way to pay your utility bill through Western Union Speedpay, using an ATM/debit card, Visa or MasterCard, or check. Access this option online at <a href="http://www.sunrisefl.gov/paymentoptions.html">www.sunrisefl.gov/paymentoptions.html</a> or by phone 1-866-537-9041. Speedpay adds a \$2.75 convenience charge to each transaction. You may also access your utility account information online by visiting <a href="http://www.sunrisefl.gov/ViewUtilityAccount.html">www.sunrisefl.gov/ViewUtilityAccount.html</a> .								

*Handwritten signature*

**CUSTOMER UTILITY PAYMENT COUPON**



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Oct 1 2008	Oct 30 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$5,383.41	\$5,383.41

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 7 MAAD 48770W2C-A-1  
 1330 1 MB 0.369



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562

CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000010001 000074500 000538341 5

193

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Sep 23 2008 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	93305-111588	Sep 18 2008	Oct 15 2008	\$11,228.42	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$10,112.76	-\$10,112.76	0.00	\$0.00	\$0.00	\$11,228.42

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	08/18/08 - 09/18/08	31	73432	66567	7167	GAS	11228.42
TOTAL GAS USED CO - 1 VENDOR 1007582 INVOICE 93305-111588 Sep 08 PO SP51189-09 DUE 10-7 ATT ENT JAB							TOTAL CURRENT CHARGES	11228.42
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	11228.42
							CURRENT CHARGES PAST DUE AFTER Oct 15 2008	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	8046	27	7167	31

Your Timely Payment is Appreciated.

**RECEIVED**  
 SEP 29 2008  
 ACCOUNTS PAYABLE

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Sep 18 2008	Oct 15 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$11,228.42	\$11,228.42

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 75D 49 MAAD 47013048-A-6  
 11993 1 MB 0.269

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562

CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000093305 000111588 001122842 2

JAB

PEOPLES GAS SYSTEM  
 MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION  
 FOR September 2008  
 IN DTH'S

03-Oct-08

H:\GAS\_ACCT\PGA\[Marlin Transport Gas Costs Payable-for Calendar Year 2008.xls]Sept'08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	08-Sep			\$99,669.00
2		ACTUAL	08-Sep			\$99,669.00
3	GRAND TOTAL	ACCRUAL	08-Sep			\$99,669.00
4	GRAND TOTAL	ACTUAL	08-Sep			\$99,669.00
5	GRAND TOTAL	DIFFERENCE	08-Sep			\$0.00

195

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

Voice: 727-375-5007

Fax: 727-375-1228

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

# invoice

INVOICE NUMBER: 27132

PAGE: 2

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/20/08	9/30/08

DESCRIPTION	AMOUNT
(1) Change Out Shuttle (River Town) \$2,200 per week for (4) weeks	8,800.00
(2) Change Out Shuttle (Eustis) & (Summer Glen) \$2,200 per week for (4) weeks	17,600.00
Additional Safety Regulation Units with Remote Monitoring:	
(1) Eustis \$256.25 (3 weeks)	768.75
(1) River Town \$1,025 per month	1,025.00
Safety Checks:	
Eustis (187 Miles x (3) Safety Checks x \$1.75 per mile	981.75
Summer Glen (146 Miles x (4) Safety Checks x \$1.75 per mile	1,022.00
River Town (360 Miles x (2) Safety Checks x \$1.75 per mile	1,365.00
Trailer Change Out - Reference Attached Project Trip Log	12,323.50

Subtotal	99,669.00
Sales Tax	
Total Invoice Amount	\$99,669.00
Payment/Credit Applied	
Check/Credit Memo No:	
<b>TOTAL DUE</b>	<b>\$99,669.00</b>

196



Marlin Gas Transport, Inc.

**MARLIN CNG SERVICES**  
2928 DESTINY WAY SUITE A100  
ODESSA FL 33556

Voice: 727-375-5007  
Fax: 727-375-1228

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

# invoice

INVOICE NUMBER: 27132

PAGE: 1

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/20/08	9/30/08

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Summer Glen)	15,400.00
(2) Jumbo Tube Trailers (Eustis)	15,400.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulator Set \$725 per month + Remote Monitoring \$120 per month (Summer Glen)	845.00
1 mmcf/day Compression & Drying	6,930.00
Compressor Filled - (4) Loads x 1.25 hours x \$110	550.00
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Costs	
(1) Jumbo Tube Trailer (River Town) \$2,200 per week for (4) weeks	8,800.00
Project Change Out Shuttles:	

**RECEIVED**  
SEP 22 2008  
ACCOUNTS PAYABLE

07-90-000-804-03-00-0  
SP 60704-08  
RWJ  
MP

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>Continued</b>
Check/Credit Memo No:	

A7

Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1167117  
Invoice Date 10/13/2008  
Contract # 1701229  
Delivery Month Sep 2008  
Due Date 10/25/2008

To:  
Jason Weber  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
  
  
  
  
  
  
  
  
  
NHATTAN  
  
01-90-000-232-0200 - 39

Natural Gas delivered during Sep 2008

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Special Pricing Provision ( Deal Level )				175,627.29
Administration Fee				62,500.00 ✓
Florida Gas Transmission Company				2,057,935.16
CS #11 MOUNT VERNON (0025309)		2,000	8.1550	16,310.00 ✓
Southern Pines Citronelle - Delivery (78461)		194,195	10.5994	2,063,852.76
SG Resources Mississippi, L.L.C.				
Southern Pines FGT INJ (624616)				
			10.25	162,708.50
			15,874	188,086.50
			15,354	233,067
			12.2500	212,069
Total Amount Due				\$ 2,475,080.95
				2,330,749.26

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

- Indexes used in pricing calculations:
- 09/02-09/02: LA Onsh S- FGT - Z3 GD 10.900000
  - 09/03-09/03: LA Onsh S- FGT - Z3 GD 11.380000
  - 09/04-09/04: LA Onsh S- FGT - Z3 GD 9.510000
  - 09/05-09/05: LA Onsh S- FGT - Z3 GD 9.310000
  - 09/06-09/06: LA Onsh S- FGT - Z3 GD 9.015000
  - 09/07-09/07: LA Onsh S- FGT - Z3 GD 9.015000
  - 09/08-09/08: LA Onsh S- FGT - Z3 GD 9.015000
  - 09/09-09/09: LA Onsh S- FGT - Z3 GD 11.645000
  - 09/10-09/10: LA Onsh S- FGT - Z3 GD 8.775000
  - 09/11-09/11: LA Onsh S- FGT - Z3 GD 8.775000
  - 09/12-09/12: LA Onsh S- FGT - Z3 GD 9.230000

$\$ 2,330,749.26 +$   
 $188,086.50 -$   
 $162,708.50 +$   
 $2,063,852.76 -$   
 $2,057,935.16 +$   
 $175,627.29 +$   
 $2,475,080.95 * ✓$   
 $\$ 2,475,080.95 +$   
 $2,678.75 +$   
 $\$ 2,477,759.70 * ✓$

PPA AUG 08 PRO 2,678.75 +

Line

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com  
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

198

# August 2008 Production Discrepancy

## Per BP Invoice (Paid)

August 29th		
Purchase Volume	Rate	Amount
22,988	\$ 10.25	\$ 235,627.00
20,000	\$ 11.25	\$ 225,000.00
<b>42,988</b>		<b>\$ 460,627.00</b>

August 30th		
Purchase Volume	Rate	Amount
24,906	\$ 10.25	\$ 255,286.50
20,000	\$ 11.25	\$ 225,000.00
<b>44,906</b>		<b>\$ 480,286.50</b>

Sale Volume	Rate	Amount
(17,500)	\$ 11.75	\$ (205,625.00)

NET Volume	NET Amount
<b>27,406</b>	<b>\$ 274,661.50</b>

August 31st		
Purchase Volume	Rate	Amount
715	\$ 10.25	\$ 7,328.75
20,000	\$ 11.25	\$ 225,000.00
<b>20,715</b>		<b>\$ 232,328.75</b>

Sale Volume	Rate	Amount
-	\$ -	\$ -

NET Volume	NET Amount
<b>20,715</b>	<b>\$ 232,328.75</b>

## Per PGS

August 29th		
Purchase Volume	Rate	Amount
25,000	\$ 10.25	\$ 256,250.00
17,988	\$ 11.25	\$ 202,365.00
<b>42,988</b>		<b>\$ 458,615.00</b>

August 30th		
Purchase Volume	Rate	Amount
25,000	\$ 10.25	\$ 256,250.00
20,000	\$ 11.25	\$ 225,000.00
<b>45,000</b>		<b>\$ 481,250.00</b>

Sale Volume	Rate	Amount
(17,594)	\$ 9.75	\$ (171,541.50)

NET Volume	NET Amount
<b>27,406</b>	<b>\$ 309,708.50</b>

August 31st		
Purchase Volume	Rate	Amount
25,000	\$ 10.25	\$ 256,250.00
20,000	\$ 11.25	\$ 225,000.00
<b>45,000</b>		<b>\$ 481,250.00</b>

Sale Volume	Rate	Amount
(24,285)	\$ 11.50	\$ (279,277.50)

NET Volume	NET Amount
<b>20,715</b>	<b>\$ 201,972.50</b>

## Total Due BP(Due PGS)

August 29th		
Purchase Volume	Rate	Amount
2,012	-	\$ 20,623.00
(2,012)	-	\$ (22,635.00)
<b>-</b>		<b>\$ (2,012.00)</b>

August 30th		
Purchase Volume	Rate	Amount
94	-	\$ 963.50
-	-	\$ -
<b>94</b>		<b>\$ 963.50</b>

Sale Volume	Rate	Amount
(94)	\$ (2.00)	\$ 34,083.50

NET Volume	NET Amount
<b>-</b>	<b>\$ 35,047.00</b>

August 31st		
Purchase Volume	Rate	Amount
24,285	-	\$ 248,921.25
-	-	\$ -
<b>24,285</b>		<b>\$ 248,921.25</b>

Sale Volume	Rate	Amount
(24,285)	\$ 11.50	\$ (279,277.50)

NET Volume	NET Amount
<b>-</b>	<b>\$ (30,356.25)</b>

**Total Due BP(Due PGS) = \$ 2,678.75**

100

FAX 8132284194 DESC(@AKT7L NG INV SEP08 3D S 017072 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8150 Email: WLT-ESCashOps@LDHENERGY.COM

FROM: Julie Koss  
 PHONE: 203-761-8241  
 FAX: 203-761-8478  
 julie.koss@ldhenergy.com

SUBJ: NG INV SEP08 3D S 017072 PEOPLES GAS SYSTEM I

LOUIS DREYFUS ENERGY SVCS LP  
 20 WESTPORT ROAD  
 WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 17072  
 Invoice Month: 09/2008  
 Invoice Date: 10/15/2008  
 Invoice Due Date: 10/27/2008  
 Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
 702 N. FRANKLIN ST.  
 TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
 702 N FRANKLIN ST  
 TAMPA, FL 33601-2562

*ESTIMATED - PPA NEEDED IN NOVEMBER*

Trade Date	Deal#	Pipe	Meter	Flow Date From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
09/01/08	00310040	FGT	FGT-Z3POOL	09/01/08	09/30/08		275,679	OK	8.454000	200809	2,330,590.27	USD ✓
09/01/08	00675563	FGT	JOHNSONBAY	09/01/08	09/30/08		43,526	43,095	8.334000	200809	359,153.73	USD ✓
09/03/08	00893483	FGT	LAFAYETTE	09/03/08	09/03/08		5.191		7.700000	200809	39,970.70	USD ✓
09/05/08	00898857	FGT	CARNES	09/05/08	09/05/08		14.417		7.318200	200809	105,506.49	USD ✓
09/10/08	00904295	FGT	CARNES	09/10/08	09/10/08		628		7.450000	200809	4,678.60	USD ✓
09/17/08	00912973	FGT	FGT-Z3POOL	09/17/08	09/17/08		12.217		7.850000	200809	95,903.45	USD ✓
09/18/08	00914810	SONT	SONT-TIER1	09/18/08	09/18/08		1.267		7.700000	200809	9,755.90	USD ✓
09/19/08	00916277	SONT	SONT-TIER1	09/19/08	09/19/08		5.000		8.300000	200809	41,500.00	USD ✓

*43,526* *43,095* *359,153.73* *362,745.68*

*2150*

OCT-15-2008 12:10

09/19/08 00916286 FGT JOHNSONBAY 09/19/08 09/30/08  
09/19/08 00917052 FGT LAFAYETTE 09/20/08 09/19/08

12.456  
22.360

8.170000 200809 101.765.52 USD ✓  
7.817100 200809 174.790.36 USD ✓

Please Remit:  
V = 392,741

3,263,615.02 USD

Payment Terms: 25th following the month of delivery

Wire transfer 25th following the month of delivery:

Wire 10/27/08

#01-90-000-232-02-009

\$3,263,615.02+  
~~ESTIMATE~~ 359,153.73-  
362,745.68+  
\$3,267,206.97\*

Line-I ~~PPA AUG 08~~ 35,144.52- ~~(3838) 0th~~  
~~PPA~~  
~~TOTAL~~ \$3,232,062.45\*  
DUE LTD ~~(TW)~~

201

August, 2008 Production

Dreyfus Purchase Deal# 49036

PAID

ACTUAL

PPA

Gas Day	Volume	Price	Total	Volume	Price	Total	Volume	Price	Total Due LD (Due PGS)
1	1,532	\$ 9.157	\$ 14,028.52	1,532	\$ 9.157	\$ 14,028.52	-	\$ 9.157	\$ -
2	1,532	\$ 9.157	\$ 14,028.52	1,532	\$ 9.157	\$ 14,028.52	-	\$ 9.157	\$ -
3	1,532	\$ 9.157	\$ 14,028.52	1,532	\$ 9.157	\$ 14,028.52	-	\$ 9.157	\$ -
4	987	\$ 9.157	\$ 9,037.96	511	\$ 9.157	\$ 4,679.23	(476)	\$ 9.157	\$ (4,358.73)
5	1,310	\$ 9.157	\$ 11,995.67	1,116	\$ 9.157	\$ 10,219.21	(194)	\$ 9.157	\$ (1,776.46)
6	714	\$ 9.157	\$ 6,538.10	-	\$ 9.157	\$ -	(714)	\$ 9.157	\$ (6,538.10)
7	1,456	\$ 9.157	\$ 13,332.59	1,456	\$ 9.157	\$ 13,332.59	-	\$ 9.157	\$ -
8	1,532	\$ 9.157	\$ 14,028.52	1,532	\$ 9.157	\$ 14,028.52	-	\$ 9.157	\$ -
9	1,532	\$ 9.157	\$ 14,028.52	1,532	\$ 9.157	\$ 14,028.52	-	\$ 9.157	\$ -
10	1,532	\$ 9.157	\$ 14,028.52	1,532	\$ 9.157	\$ 14,028.52	-	\$ 9.157	\$ -
11	1,532	\$ 9.157	\$ 14,028.52	1,532	\$ 9.157	\$ 14,028.52	-	\$ 9.157	\$ -
12	1,532	\$ 9.157	\$ 14,028.52	1,532	\$ 9.157	\$ 14,028.52	-	\$ 9.157	\$ -
13	1,532	\$ 9.157	\$ 14,028.52	1,532	\$ 9.157	\$ 14,028.52	-	\$ 9.157	\$ -
14	1,532	\$ 9.157	\$ 14,028.52	1,532	\$ 9.157	\$ 14,028.52	-	\$ 9.157	\$ -
15	1,532	\$ 9.157	\$ 14,028.52	1,532	\$ 9.157	\$ 14,028.52	-	\$ 9.157	\$ -
16	1,461	\$ 9.157	\$ 13,378.38	1,399	\$ 9.157	\$ 12,810.64	(62)	\$ 9.157	\$ (567.73)
17	1,457	\$ 9.157	\$ 13,341.75	1,392	\$ 9.157	\$ 12,746.54	(65)	\$ 9.157	\$ (595.21)
18	1,462	\$ 9.157	\$ 13,387.53	1,401	\$ 9.157	\$ 12,828.96	(61)	\$ 9.157	\$ (558.58)
19	1,513	\$ 9.157	\$ 13,854.54	1,496	\$ 9.157	\$ 13,698.87	(17)	\$ 9.157	\$ (155.67)
20	1,504	\$ 9.157	\$ 13,772.13	1,480	\$ 9.157	\$ 13,552.36	(24)	\$ 9.157	\$ (219.77)
21	1,479	\$ 9.157	\$ 13,543.20	1,433	\$ 9.157	\$ 13,121.98	(46)	\$ 9.157	\$ (421.22)
22	1,460	\$ 9.157	\$ 13,369.22	1,206	\$ 9.157	\$ 11,043.34	(254)	\$ 9.157	\$ (2,325.88)
23	1,480	\$ 9.157	\$ 13,552.36	1,123	\$ 9.157	\$ 10,283.31	(357)	\$ 9.157	\$ (3,269.05)
24	1,477	\$ 9.157	\$ 13,524.89	1,429	\$ 9.157	\$ 13,085.35	(48)	\$ 9.157	\$ (439.54)
25	1,474	\$ 9.157	\$ 13,497.42	1,424	\$ 9.157	\$ 13,039.57	(50)	\$ 9.157	\$ (457.85)
26	1,485	\$ 9.157	\$ 13,598.15	1,443	\$ 9.157	\$ 13,213.55	(42)	\$ 9.157	\$ (384.59)
27	1,532	\$ 9.157	\$ 14,028.52	1,532	\$ 9.157	\$ 14,028.52	-	\$ 9.157	\$ -
28	1,532	\$ 9.157	\$ 14,028.52	1,532	\$ 9.157	\$ 14,028.52	-	\$ 9.157	\$ -
29	1,532	\$ 9.157	\$ 14,028.52	1,532	\$ 9.157	\$ 14,028.52	-	\$ 9.157	\$ -
30	714	\$ 9.157	\$ 6,538.10	-	\$ 9.157	\$ -	(714)	\$ 9.157	\$ (6,538.10)
31	714	\$ 9.157	\$ 6,538.10	-	\$ 9.157	\$ -	(714)	\$ 9.157	\$ (6,538.10)
<b>TOTAL</b>	<b>43,595</b>		<b>\$ 399,199.42</b>	<b>39,757</b>		<b>\$ 364,054.85</b>	<b>(3,838)</b>		<b>\$ (35,144.57)</b>

Adj amounts for Actual Paid \$ 399,199.37

Total Due Peoples Gas \$ (35,144.52)

202

**August, 2008 Production**

**Interconn Sale Deal # 48982**

**SOLD**

**ACTUAL**

**PPA**

Gas Day	Volume	Price	Total	Volume	Price	Total	Volume	Price	Total Due ICONN (Due PGS)
1	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
2	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
3	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
4	987	\$ 9.222	\$ 9,102.11	511	\$ 9.222	\$ 4,712.44	(476)	\$ 9.222	\$ 4,389.67
5	1,310	\$ 9.222	\$ 12,080.82	1,116	\$ 9.222	\$ 10,291.75	(194)	\$ 9.222	\$ 1,789.07
6	714	\$ 9.222	\$ 6,584.51	-	\$ 9.222	\$ -	(714)	\$ 9.222	\$ 6,584.51
7	1,456	\$ 9.222	\$ 13,427.23	1,456	\$ 9.222	\$ 13,427.23	-	\$ 9.222	\$ -
8	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
9	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
10	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
11	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
12	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
13	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
14	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
15	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
16	1,461	\$ 9.222	\$ 13,473.34	1,399	\$ 9.222	\$ 12,901.58	(62)	\$ 9.222	\$ 571.76
17	1,457	\$ 9.222	\$ 13,436.45	1,392	\$ 9.222	\$ 12,837.02	(65)	\$ 9.222	\$ 599.43
18	1,462	\$ 9.222	\$ 13,482.56	1,401	\$ 9.222	\$ 12,920.02	(61)	\$ 9.222	\$ 562.54
19	1,513	\$ 9.222	\$ 13,952.89	1,496	\$ 9.222	\$ 13,796.11	(17)	\$ 9.222	\$ 156.77
20	1,504	\$ 9.222	\$ 13,869.89	1,480	\$ 9.222	\$ 13,648.56	(24)	\$ 9.222	\$ 221.33
21	1,479	\$ 9.222	\$ 13,639.34	1,433	\$ 9.222	\$ 13,215.13	(46)	\$ 9.222	\$ 424.21
22	1,460	\$ 9.222	\$ 13,464.12	1,206	\$ 9.222	\$ 11,121.73	(254)	\$ 9.222	\$ 2,342.39
23	1,480	\$ 9.222	\$ 13,648.56	1,123	\$ 9.222	\$ 10,356.31	(357)	\$ 9.222	\$ 3,292.25
24	1,477	\$ 9.222	\$ 13,620.89	1,429	\$ 9.222	\$ 13,178.24	(48)	\$ 9.222	\$ 442.66
25	1,474	\$ 9.222	\$ 13,593.23	1,424	\$ 9.222	\$ 13,132.13	(50)	\$ 9.222	\$ 461.10
26	1,485	\$ 9.222	\$ 13,694.67	1,443	\$ 9.222	\$ 13,307.35	(42)	\$ 9.222	\$ 387.32
27	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
28	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
29	1,532	\$ 9.222	\$ 14,128.10	1,532	\$ 9.222	\$ 14,128.10	-	\$ 9.222	\$ -
30	714	\$ 9.222	\$ 6,584.51	-	\$ 9.222	\$ -	(714)	\$ 9.222	\$ 6,584.51
31	714	\$ 9.222	\$ 6,584.51	-	\$ 9.222	\$ -	(714)	\$ 9.222	\$ 6,584.51
<b>TOTAL</b>	<b>43,595</b>		<b>\$ 402,033.09</b>	<b>39,757</b>		<b>\$ 366,639.05</b>	<b>(3,838)</b>		<b>\$ 35,394.04</b>

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Line  
1

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S

20-Oct-08

FOR September 2008

H:\GAS\_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2008..xls]Sept08Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Aug'08	ACCRUED-Comm.	(80,812)	8.03600	(649,405.23)
2	Aug'08	ACTUAL-Comm.	(80,812)	8.03600	(\$649,405.23)
3	Sept'08	ACCRUED-Comm.	(207,279)	7.56400	(1,567,858.36)
4	Sept'08	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(288,091)		(2,217,263.59)
6	GRAND TOTAL	ACTUAL-Comm.	(80,812)		(\$649,405.23)
7	GRAND TOTAL	DIFF.-Comm.	207,279		\$1,567,858.36

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**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
 A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

<b>Preparer ID:</b> 006924518	<b>Contact Name:</b> MARION COLLINS	<b>Stmt D/T:</b> 10/07/2008 07:24:38 AM
<b>Preparer Name:</b> FLORIDA GAS TRANSMISSION COMPANY, I	<b>Contact Phone:</b> 713-989-2094	
<b>Acct Month:</b> 092008	<b>Legal Entity Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	<b>Duns Number:</b> 006922736
	<b>LE Number:</b> 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	5,381	(300)	(155,081)	(149,700)	(300)	5,725,904	3,048,722	8,838,694	(150,000)	0	1.00	
NO NOTICE	69,188	0	0	69,188	0	0	0	0	69,188	0	1.00	

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NO NOTICE NETTING Market	(69,188)	0.00	0.0000	0.0000	0.0000		0.00
NO NOTICE NETTING No Notice	69,188	0.00	0.0000	0.0000	0.0000		0.00
CASH-IN-CASH-OUT Market	(80,812)	1.00	8.0360	0.0000	0.0000		(649,405.23)
<b>Total Amount:</b>							<b>(649,405.23)</b>

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PEOPLES GAS SYSTEM  
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION  
 FOR ACCOUNTING MONTH SEPTEMBER 2008  
 IN DTH'S

28-Oct-08

H:\GAS\_ACCT\PGA\Bookouts Payable-for Calendar Year 2008.xls] Sept08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Bp Energy	ACCRUAL	Aug'08	1,967	8.82000	\$17,348.94
2	Bp Energy	ACTUAL	Aug'08	1,967	8.82000	\$17,348.94
3	Infinite Energy	ACCRUAL	Aug'08	3,114	8.81000	\$27,434.34
4	Infinite Energy	ACTUAL	Aug'08	3,114	8.81000	\$27,434.34
5	Progress energy	ACCRUAL	Aug'08	150,000	7.63000	\$1,144,500.00
6	Progress energy	ACTUAL	Aug'08	150,000	0.00000	\$1,144,500.00
7	GRAND TOTAL	ACCRUAL	Aug'08	155,081		\$1,189,283.28
8	GRAND TOTAL	ACTUAL	Aug'08	155,081		\$1,189,283.28
9	GRAND TOTAL	DIFFERENCE	Aug'08	0		\$0.00

**Gas Sales Invoice - Revised**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 9039379  
Invoice Date 09/18/2008  
Contract # 1192796  
Delivery Month Aug 2008  
Due Date 09/25/2008

**To:**  
Jason Weber  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

**Remit:**  
  
  
  
  
  
  
  
  
  
TTAN

Natural Gas delivered during **Aug 2008**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Florida Gas Transmission Company</b>				
<b>FGT Market Area Imbalances (FGT Mkt Area Imbal )</b>				
** Base Commodity 08/31-08/31	3437040 / 9155795	1,967	8.8200	17,348.94
<b>Total For FGT Market Area Imbalances (FGT Mkt Area Imbal )</b>		<b>1,967</b>		<b>17,348.94</b>
<b>Southern Natural Gas Company</b>				
<b>SNG Tier 2 Pool (PSNG2780 )</b>				
Base Commodity 08/01-08/31	1938519 / 9108584	404,922	9.0200	3,652,396.44
<b>Total For SNG Tier 2 Pool (PSNG2780 )</b>		<b>404,922</b>		<b>3,652,396.44</b>
<b>Net Change Amount</b>				<b>17,348.94</b>
<b>Previous Amount</b>				<b>3,652,396.44</b> ✓
<b>Total Amount Due</b>		<b>406,889</b>		<b>3,669,745.38</b>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\***

**Indexes used in pricing calculations:**  
08/01-08/31: SNG Louisiana IF

9.340000

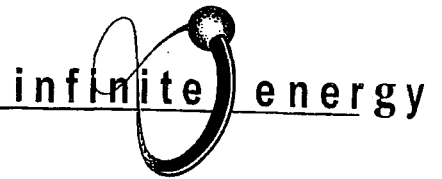
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If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

207



Customer		Invoice#	0808230
Peoples Gas		Invoice Date:	9/22/2008
Attn: Jason Weber		Production Month:	Aug-08
P.O. Box 1111		Acct:	P111
Tampa, FL 33601			
Fax: 813-228-4194	tel:132-284-941 Jason		
EMAIL: jmweber@tecoenergy.com			

Pipeline	Volume	Price	Amount
FGT -MARKET AREA - Aug 08 Imbalance	3,114.00	8.8100	27,434.34
	3,114	Subtotal	\$27,434.34
		Current Charges	\$27,434.34
		Previously Billed	
		Adjustment	
		Payments Applied	
		Previous Balance	\$0.00
		Late fee	\$0.00
		<b>Total Due</b>	<b>\$27,434.34</b>

*[Handwritten signature]*

**Payment Due Date: October 2, 2008**

In order to avoid late fees, payment for the undisputed portion of this bill **MUST** be received by the due date.

**REMINDER:** E-mail changes of address and contact information to: [kfwilliams@infiniteenergy.com](mailto:kfwilliams@infiniteenergy.com)  
Please direct questions regarding Invoices to Marysue Doerr at (352) 240-4123 or [msdoerr@infiniteenergy.com](mailto:msdoerr@infiniteenergy.com)

da *Wire 10/2/08*

**By Check:**  
Infinite Energy, Inc.  
PO Box 791263  
Baltimore MD 21279-1263

*0196000 23202800*  
*[Handwritten mark]*

www.InfiniteEnergy.com  
Ph: 352-331-1654 • Fax: 352-331-3963  
7001 SW 24<sup>th</sup> Avenue • Gainesville, FL 32607-3704  
Marietta, GA ——— Fort Lee, NJ

*208*



Florida Power Corporation d/b/a Progress Energy Florida, Inc.

411 Fayetteville Street Mall

PO Box 1551

Raleigh, NC 27602

Invoice

www.Progress-Energy.com

Invoice Number: 010Q4

Activity Month: Aug-08

Invoice Date: 15-Oct-2008

To: Peoples Gas System, A Division of Tampa Electric Company  
Address:

Counterparty Contact: Greg Capone  
Phone: 813-228-4157  
E-Mail: gcapone@peoplesgas.com  
Fax: 813-228-4194

Sales

Deal #	Description	MMBTU's	Price	Total Charges
B11134	FIRM Natural Gas from Fixed Sale #B11134 From 31-Aug-2008 Through 31-Aug-2008	(150,000)	\$7.63000	\$1,144,500.00 USD
<b>SUBTOTALS</b>		<b>(150,000)</b>		<b>\$1,144,500.00</b>
<b>TOTALS</b>		<b>(150,000)</b>		<b>\$1,144,500.00</b>

PLEASE REMIT PAYMENT BY: 27-Oct-2008  
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT  
CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact Steven A. LoConte  
at: 919-546-2057  
Fax: 919-546-3258  
E-Mail: Steve.LoConte@pgnmail.com

lorida, Inc.

J.A.

Memo:

019000023202800

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PEOPLES GAS SYSTEM  
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR September 2008  
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN October 2008

06-Nov-08

H:\GAS\_ACCT\PGA\[Cashouts,ITS for Calendar Year 2008.xls]Oct08\_Sept08Act

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	163,517.5	0.79283	\$129,642.32

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PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR September 2008  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS

31-Oct-08

DETERMINED IN October 2008

H:\GAS\_ACCT\PGA\Cashouts,NCTS for Calendar Year 2008.xls]Oct\_Sep08Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	14,005.7	0.79600	\$11,148.54
2 Gulf Coast Natural Gas	5,464.7	0.79600	\$4,349.90
3 Infinite Energy	1,103.3	0.79600	\$878.23
3 Pacific Summit	18,208.4	0.79600	\$14,493.89
4 Spark Energy	2,105.4	0.79600	\$1,675.90
<hr/> <b>5 TOTAL</b>	<b>40,887.5</b>		<b>\$32,546.46</b>

211

PEOPLES GAS SYSTEM  
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS

31-Oct-08

DETERMINED IN October 2008

H:\GAS\_ACCT\PGA\Cashouts,NCTS for Calendar Year 2008.xls\Oct08\_Adjustments

(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Peninsula Energy	June'08	(215,316.5)	1.25200	(\$269,576.26)
2 Peninsula Energy	June'08	216,414.8	1.25200	\$270,951.33
3 Peninsula Energy	July'08	(34,619.9)	0.98300	(\$34,031.36)
4 Peninsula Energy	July'08	35,808.2	0.98300	\$35,199.46
<hr/>				
2	TOTAL	2,286.6		\$2,543.17

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