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November 25, 2008

HAND DELIVERED

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08 NOV 25 AM 11:45
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Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 080001-EI

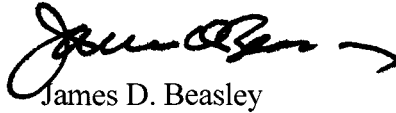
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of October 2008.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

COM	—
ECR	—
GCL	3
OPC	—
RCP	1
SSC	—
SGA	1
ADM	—
CLK	—

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Bernie Windham (w/cd -Schedules A1-A9)

DOCUMENT NUMBER-DATE
10939 NOV 25 08
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of November 2008 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 080001-EI

TAMPA ELECTRIC COMPANY
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OCTOBER 2008

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	80,743,533	79,720,616	1,022,917	1.3%	1,601,767	1,751,216	(149,449)	-8.5%	5.04090	4.55230	0.48860	10.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(10,204)	(9,145)	(1,059)	11.6%	1,601,767 (a)	1,751,216 (a)	(149,449)	-8.5%	(0.00064)	(0.00052)	(0.00011)	22.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,601,767 (a)	1,751,216 (a)	(149,449)	-8.5%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,601,767 (a)	1,751,216 (a)	(149,449)	-8.5%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	80,733,329	79,711,471	1,021,858	1.3%	1,601,767	1,751,216	(149,449)	-8.5%	5.04027	4.55178	0.48849	10.7%
6. Fuel Cost of Purchased Power - Firm (A7)	3,241,182	2,157,200	1,083,982	50.2%	72,522	24,429	48,093	196.9%	4.46924	8.83049	(4.36125)	-49.4%
7. Energy Cost of Sch C.X Econ. Purch. (Broker) (A9)	1,372,723	4,457,400	(3,084,677)	-69.2%	26,292	53,872	(27,580)	-51.2%	5.22107	8.27406	(3.05299)	-36.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,858,113	2,369,900	(511,787)	-21.6%	49,707	56,799	(7,092)	-12.5%	3.73813	4.17243	(0.43430)	-10.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	6,472,018	8,984,500	(2,512,482)	-28.0%	148,521	135,100	13,421	9.9%	4.35765	6.65026	(2.29261)	-34.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,750,288	1,866,316	(136,028)	-7.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	33,449	36,800	(3,351)	-9.1%	885	824	61	7.4%	3.77955	4.46602	(0.68647)	-15.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,101,979	395,000	706,979	179.0%	27,405	10,767	16,638	154.5%	4.02109	3.66862	0.35247	9.6%
18. Fuel Cost of Sch. D/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	207,356	199,900	7,456	3.7%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	1,342,784	631,700	711,084	112.6%	28,290	11,591	16,699	144.1%	4.74650	5.44992	(0.70342)	-12.9%
21. Net Inadvertent Interchange					(1,194)	0	(1,194)	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					2,039	0	2,039	0.0%				
23. Interchange and Wheeling Losses					2,492	200	2,292	1146.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	85,862,563	88,064,271	(2,201,708)	-2.5%	1,720,351	1,874,525	(154,174)	-8.2%	4.99099	4.69795	0.29304	6.2%
25. Net Unbilled	(3,752,427) (a)	(912,859) (a)	(2,839,568)	311.1%	(75,184)	(19,431)	(55,753)	286.9%	4.99099	4.69795	0.29304	6.2%
26. Company Use	149,580 (a)	140,939 (a)	8,641	6.1%	2,997	3,000	(3)	-0.1%	4.99099	4.69797	0.29302	6.2%
27. T & D Losses	2,685,902 (a)	1,716,678 (a)	969,224	56.5%	53,815	36,541	17,274	47.3%	4.99099	4.69795	0.29304	6.2%
28. System KWH Sales	85,862,563	88,064,271	(2,201,708)	-2.5%	1,738,723	1,854,415	(115,692)	-6.2%	4.93825	4.74890	0.18936	4.0%
29. Wholesale KWH Sales	(2,741,522)	(2,765,236)	23,714	-0.9%	(55,516)	(58,229)	2,713	-4.7%	4.93826	4.74890	0.18936	4.0%
30. Jurisdictional KWH Sales	83,121,041	85,299,035	(2,177,994)	-2.6%	1,683,207	1,796,186	(112,979)	-6.3%	4.93825	4.74890	0.18936	4.0%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	83,193,356	85,373,245	(2,179,889)	-2.6%	1,683,207	1,796,186	(112,979)	-6.3%	4.94255	4.75303	0.18952	4.0%
33. Other	0	0	0	0.0%	1,683,207	1,796,186	(112,979)	-6.3%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,489,940)	(1,276,282)	(213,658)	16.7%	1,683,207	1,796,186	(112,979)	-6.3%	(0.08852)	(0.07106)	(0.01746)	24.6%
35. Other	0	0	0	0.0%	1,683,207	1,796,186	(112,979)	-6.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,683,207	1,796,186	(112,979)	-6.3%	(0.07621)	(0.07141)	(0.00479)	6.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	80,420,690	82,814,237	(2,393,547)	-2.9%	1,683,207	1,796,186	(112,979)	-6.3%	4.77783	4.61056	0.16727	3.6%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	80,478,593	82,873,863	(2,395,270)	-2.9%	1,683,207	1,796,186	(112,979)	-6.3%	4.78127	4.61388	0.16739	3.6%
40. GPIF * (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,683,207	1,796,186	(112,979)	-6.3%	0.00713	0.00668	0.00045	6.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	80,598,578	82,993,848	(2,395,270)	-2.9%	1,683,207	1,796,186	(112,979)	-6.3%	4.78840	4.62056	0.16784	3.6%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.788	4.621	0.167	3.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: OCTOBER 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	782,868,930	797,100,915	(14,231,985)	-1.8%	15,037,964	16,552,436	(1,514,472)	-9.1%	5.20595	4.81561	0.39034	8.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(104,121)	(91,450)	(12,671)	13.9%	15,037,964 (a)	16,552,436 (a)	(1,514,472)	-9.1%	(0.00069)	(0.00055)	(0.00014)	25.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	15,037,964 (a)	16,552,436 (a)	(1,514,472)	-9.1%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	15,037,964 (a)	16,552,436 (a)	(1,514,472)	-9.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	782,764,809	797,009,465	(14,244,656)	-1.8%	15,037,964	16,552,436	(1,514,472)	-9.1%	5.20528	4.81506	0.39020	8.1%
6. Fuel Cost of Purchased Power - Firm (A7)	102,589,759	50,412,500	52,177,259	103.5%	1,240,539	541,204	699,335	129.2%	8.26977	9.31488	(1.04511)	-11.2%
7. Energy Cost of Sch C.X Econ. Purch. (Broker) (A9)	76,973,532	98,576,600	(21,603,068)	-21.9%	919,685	1,249,122	(329,437)	-26.4%	8.36955	7.89167	0.47788	6.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	28,388,936	24,598,400	3,790,536	15.4%	602,668	551,378	51,290	9.3%	4.71054	4.46126	0.24928	5.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	207,952,227	173,587,500	34,364,727	19.8%	2,762,892	2,341,704	421,188	18.0%	7.52661	7.41287	0.11374	1.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					17,800,856	18,894,140	(1,093,284)	-5.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	630,706	508,400	122,306	24.1%	13,048	9,312	3,736	40.1%	4.83364	5.45962	(0.62598)	-11.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	4,055,753	4,968,100	(912,347)	-18.4%	68,102	10,767	57,335	532.5%	5.95541	46.14192	(40.18651)	-87.1%
18. Fuel Cost of Sch. D/BO Sales (A6)	22,125	0	22,125	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	1,140,837	1,861,000	(720,163)	-38.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	5,889,671	7,337,500	(1,447,829)	-19.7%	81,150	20,079	61,071	304.2%	7.25774	36.54315	(29.28542)	-80.1%
21. Net Inadvertent Interchange					(980)	0	(980)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'vd.					23,783	0	23,783	0.0%				
23. Interchange and Wheeling Losses					24,560	2,100	22,460	1069.5%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	984,827,365	963,259,465	21,567,900	2.2%	17,717,949	18,871,961	(1,154,012)	-6.1%	5.55836	5.10418	0.45418	8.9%
25. Net Unbilled	5,962,445 (a)	4,982,032 (a)	980,413	19.7%	83,744	118,441	(34,697)	-29.3%	7.11985	4.20634	2.91351	69.3%
26. Company Use	1,652,420 (a)	1,536,212 (a)	116,208	7.6%	29,864	30,000	(136)	-0.5%	5.53315	5.12071	0.41244	8.1%
27. T & D Losses	43,817,825 (a)	43,380,011 (a)	437,814	1.0%	786,103	835,828	(49,725)	-5.9%	5.57406	5.19006	0.38399	7.4%
28. System KWH Sales	984,827,365	963,259,465	21,567,900	2.2%	16,818,237	17,791,321	(973,084)	-5.5%	5.85571	5.41421	0.44150	8.2%
29. Wholesale KWH Sales	(39,123,314)	(30,087,746)	(9,035,568)	30.0%	(663,849)	(555,958)	(107,891)	19.4%	5.89341	5.41187	0.48153	8.9%
30. Jurisdictional KWH Sales	945,704,051	933,171,719	12,532,332	1.3%	16,154,388	17,235,363	(1,080,975)	-6.3%	5.85416	5.41429	0.43988	8.1%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	946,526,812	933,983,578	12,543,234	1.3%	16,154,388	17,235,363	(1,080,975)	-6.3%	5.85926	5.41900	0.44026	8.1%
33. Other	0	0	0	0.0%	16,154,388	17,235,363	(1,080,975)	-6.3%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(11,674,963)	(12,762,820)	1,087,857	-8.5%	16,154,388	17,235,363	(1,080,975)	-6.3%	(0.07227)	(0.07405)	0.00178	-2.4%
35. Other	0	0	0	0.0%	16,154,388	17,235,363	(1,080,975)	-6.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(12,827,260)	(12,827,260)	0	0.0%	16,154,388	17,235,363	(1,080,975)	-6.3%	(0.07940)	(0.07442)	(0.00498)	6.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	922,024,589	908,393,498	13,631,091	1.5%	16,154,388	17,235,363	(1,080,975)	-6.3%	5.70758	5.27052	0.43706	8.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	922,688,446	909,047,540	13,640,906	1.5%	16,154,388	17,235,363	(1,080,975)	-6.3%	5.71169	5.27432	0.43737	8.3%
40. GPIF * (Already Adjusted for Taxes)	1,199,850	1,199,850	0	0.0%	16,154,388	17,235,363	(1,080,975)	-6.3%	0.00743	0.00696	0.00047	6.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	923,888,296	910,247,390	13,640,906	1.5%	16,154,388	17,235,363	(1,080,975)	-6.3%	5.71912	5.28128	0.43784	8.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.719	5.281	0.438	8.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	80,743,533	79,720,616	1,022,917	1.3%	782,868,930	797,100,915	(14,231,985)	-1.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,135,428	431,800	703,628	163.0%	4,748,834	5,476,500	(727,666)	-13.3%
2a. GAINS FROM MARKET BASED SALES	207,356	199,900	7,456	3.7%	1,140,837	1,861,000	(720,163)	-38.7%
3. FUEL COST OF PURCHASED POWER	3,241,182	2,157,200	1,083,982	50.2%	102,589,759	50,412,500	52,177,259	103.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,858,113	2,369,900	(511,787)	-21.6%	28,388,936	24,598,400	3,790,536	15.4%
4. ENERGY COST OF ECONOMY PURCHASES	1,372,723	4,457,400	(3,084,677)	-69.2%	76,973,532	98,576,600	(21,603,068)	-21.9%
5. TOTAL FUEL & NET POWER TRANSACTION	85,872,767	88,073,416	(2,200,649)	-2.5%	984,931,486	963,350,915	21,580,571	2.2%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(10,204)	(9,145)	(1,059)	11.6%	(104,121)	(91,450)	(12,671)	13.9%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	85,862,563	88,064,271	(2,201,708)	-2.5%	984,827,365	963,259,465	21,567,900	2.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,683,207	1,796,186	(112,979)	-6.3%	16,154,388	17,235,363	(1,080,975)	-6.3%
2. NONJURISDICTIONAL SALES	55,516	58,229	(2,713)	-4.7%	663,849	555,958	107,891	19.4%
3. TOTAL SALES	1,738,723	1,854,415	(115,692)	-6.2%	16,818,237	17,791,321	(973,084)	-5.5%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9680708	0.9685998	(0.0005290)	-0.1%	0.9605280	0.9687512	(0.0082232)	-0.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	87,454,101	93,672,556	(6,218,455)	-6.6%	837,752,150	898,822,848	(61,070,698)	-6.8%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	12,827,260	12,827,260	0	0.0%
2b. INCENTIVE PROVISION	(119,985)	(119,985)	0	0.0%	(1,199,850)	(1,199,850)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,489,940	1,276,282	213,658	16.7%	11,674,963	12,762,820	(1,087,857)	-8.5%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	90,106,782	96,111,579	(6,004,797)	-6.2%	861,054,523	923,213,078	(62,158,555)	-6.7%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	85,862,563	88,064,271	(2,201,708)	-2.5%	984,827,365	963,259,465	21,567,900	2.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9680708	0.9685998	(0.0005290)	-0.1%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	83,121,041	85,299,035	(2,177,994)	-2.6%	945,704,051	933,171,719	12,532,332	1.3%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	83,193,356	85,373,245	(2,179,889)	-2.6%	946,526,812	933,983,578	12,543,234	1.3%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	83,193,356	85,373,245	(2,179,889)	-2.6%	946,526,812	933,983,578	12,543,234	1.3%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	6,913,426	10,738,334	(3,824,908)	-35.6%	(85,472,289)	(10,770,500)	(74,701,789)	693.6%
8. INTEREST PROVISION FOR THE MONTH	(354,609)	(63,395)	(291,214)	459.4%	(1,295,041)	190,453	(1,485,494)	-780.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(110,599,096)	(17,406,808)	(93,192,288)	535.4%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(105,323,005)	(8,014,595)	(97,308,410)	1214.1%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(110,599,096)	(17,406,808)	(93,192,288)	535.4%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(104,968,396)	(7,951,200)	(97,017,196)	1220.2%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(215,567,492)	(25,358,008)	(190,209,484)	750.1%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(107,783,746)	(12,679,004)	(95,104,742)	750.1%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.950	6.000	(1.050)	-17.5%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.950	6.000	(3.050)	-50.8%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	7.900	12.000	(4.100)	-34.2%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	3.950	6.000	(2.050)	-34.2%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.329	0.500	(0.171)	-34.2%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(354,609)	(63,395)	(291,214)	459.4%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	262	276,392	(276,130)	-99.9%	2,585,306	4,943,811	(2,358,505)	-47.7%
2 LIGHT OIL	432,736	624,844	(192,108)	-30.7%	6,234,267	6,352,422	(118,155)	-1.9%
3 COAL	37,311,074	27,799,278	9,511,796	34.2%	262,563,512	256,372,918	6,190,594	2.4%
4 NATURAL GAS	42,999,461	51,020,102	(8,020,641)	-15.7%	511,485,845	529,431,764	(17,945,919)	-3.4%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	80,743,533	79,720,616	1,022,917	1.3%	782,868,930	797,100,915	(14,231,985)	-1.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL (210)	2,898	(3,108)	-107.2%	15,904	54,018	(38,114)	-70.6%	
9 LIGHT OIL	1,888	4,673	(2,785)	-59.6%	28,168	46,295	(18,127)	-39.2%
10 COAL	1,119,333	989,863	129,470	13.1%	8,608,048	9,072,201	(464,153)	-5.1%
11 NATURAL GAS	480,756	753,782	(273,026)	-36.2%	6,385,844	7,379,922	(994,078)	-13.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,601,767	1,751,216	(149,449)	-8.5%	15,037,964	16,552,436	(1,514,472)	-9.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3	4,470	(4,467)	-99.9%	27,258	83,717	(56,459)	-67.4%
16 LIGHT OIL (BBL)	3,208	13,391	(10,183)	-76.0%	52,550	127,732	(75,182)	-58.9%
17 COAL (TON)	491,228	440,715	50,513	11.5%	3,925,913	4,064,160	(138,247)	-3.4%
18 NATURAL GAS (MCF)	3,494,580	5,442,700	(1,948,120)	-35.8%	46,168,743	54,362,300	(8,193,557)	-15.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	16	56,132	(56,116)	-100.0%	171,002	1,051,306	(880,304)	-83.7%
22 LIGHT OIL	17,284	49,505	(32,221)	-65.1%	284,931	498,203	(213,272)	-42.8%
23 COAL	11,758,600	10,506,506	1,252,094	11.9%	93,133,093	96,661,571	(3,528,478)	-3.7%
24 NATURAL GAS	3,581,826	5,595,160	(2,013,334)	-36.0%	47,503,890	55,884,599	(8,380,709)	-15.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,357,726	16,207,303	(849,577)	-5.2%	141,092,916	154,095,679	(13,002,763)	-8.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	-0.01%	0.17%	-	-0.2%	0.11%	0.33%	-	-0.2%
29 LIGHT OIL	0.12%	0.27%	-	-0.1%	0.19%	0.28%	-	-0.1%
30 COAL	69.88%	56.52%	-	13.4%	57.24%	54.81%	-	2.4%
31 NATURAL GAS	30.01%	43.04%	-	-13.0%	42.46%	44.59%	-	-2.1%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	87.33	61.83	25.50	41.2%	94.85	59.05	35.79	60.6%
36 LIGHT OIL (\$/BBL)	134.89	46.66	88.23	189.1%	118.63	49.73	68.90	138.5%
37 COAL (\$/TON)	75.95	63.08	12.88	20.4%	66.88	63.08	3.80	6.0%
38 NATURAL GAS (\$/MCF)	12.30	9.37	2.93	31.3%	11.08	9.74	1.34	13.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	16.38	4.92	11.45	232.6%	15.12	4.70	10.42	221.5%
42 LIGHT OIL	25.04	12.62	12.42	98.4%	21.88	12.75	9.13	71.6%
43 COAL	3.17	2.65	0.53	19.9%	2.82	2.65	0.17	6.3%
44 NATURAL GAS	12.00	9.12	2.89	31.7%	10.77	9.47	1.29	13.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.26	4.92	0.34	6.9%	5.55	5.17	0.38	7.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	19,369	(19,369)	-100.0%	10,752	19,462	(8,710)	-44.8%
49 LIGHT OIL	9,155	10,594	(1,439)	-13.6%	10,115	10,761	(646)	-6.0%
50 COAL	10,505	10,614	(109)	-1.0%	10,819	10,655	164	1.5%
51 NATURAL GAS	7,450	7,423	27	0.4%	7,439	7,573	(134)	-1.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,588	9,255	333	3.6%	9,382	9,310	72	0.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	9.54	(9.54)	-100.0%	16.26	9.15	7.11	77.7%
56 LIGHT OIL	22.92	13.37	9.55	71.4%	22.13	13.72	8.41	61.3%
57 COAL	3.33	2.81	0.52	18.5%	3.05	2.83	0.22	7.8%
58 NATURAL GAS	8.94	6.77	2.17	32.1%	8.01	7.17	0.84	11.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.04	4.55	0.49	10.8%	5.21	4.82	0.39	8.1%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	383	208,599	73.2	75.8	90.9	10,561	COAL	91,056	24,193,620	2,202,974.3	6,892,504	3.30	75.70
B.B.#2	383	248,485	87.2	89.9	93.2	10,412	COAL	106,459	24,301,720	2,587,136.8	8,058,437	3.24	75.70
B.B.#3	383	232,878	81.7	85.4	81.6	10,651	COAL	104,424	23,752,880	2,480,370.7	7,904,398	3.39	75.70
B.B.#4	428	272,656	85.6	88.5	89.7	10,765	COAL	131,699	22,286,000	2,935,043.9	9,968,985	3.66	75.70
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,009	5,756,625	23,077.9	559,513	-	139.56
B.B. STATION	1,577	962,618	82.0	85.0	88.9	10,602	-	-	-	-	33,383,837	3.47	-
SEB-PHIL.#1(HVY OIL)	17	(200)	0.0	100.0	0.0	0	HVY.OIL	3	6,273,540	15.3	262	(0.13)	87.33
SEB-PHIL.#2(HVY OIL)	17	(10)	0.0	100.0	0.0	0	HVY.OIL	0	6,273,540	0.8	0	0.00	0.00
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	0	-	0.0	0	-	0.00
SEB-PHILLIPS TOTAL	34	(210)	0.0	100.0	0.0	0	-	-	-	-	262	(0.12)	-
POLK #1 GASIFIER	250	156,715	84.3	86.3	86.7	9,910	COAL	57,590	26,968,000	1,553,074.4	3,927,237	2.51	68.19
POLK #1 CT (OIL)	215	1,872	1.2	100.0	65.1	9,139	LGT.OIL	3,178	5,800,070	17,111.5	428,722	22.90	134.90
POLK #1 TOTAL	250	158,587	85.3	92.5	87.8	9,901	-	-	-	1,570,185.9	4,355,959	2.75	-
POLK #2 CT (GAS)	149	220	0.2	100.0	30.6	21,850	GAS	4,690	1,025,000	4,807.0	70,960	32.25	15.13
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	159	220	0.2	100.0	30.6	21,850	-	-	-	4,807.0	70,960	32.25	-
POLK #3 CT (GAS)	149	380	0.3	36.2	23.4	13,379	GAS	4,961	1,025,000	5,085.0	75,094	19.76	15.14
POLK #3 CT (OIL)	164	16	0.0	36.2	0.0	10,832	LGT.OIL	30	5,800,000	172.6	4,014	25.09	133.80
POLK #3 TOTAL	164	396	0.3	36.2	24.3	13,277	-	-	-	5,257.6	79,108	19.98	-
POLK #4 (GAS)	149	2,556	2.3	100.0	61.4	14,962	GAS	37,311	1,025,000	38,244.0	565,066	22.11	15.14
POLK #5 (GAS)	149	(109)	0.0	100.0	0.0	0	GAS	1,652	1,025,000	1,694.0	24,845	(22.79)	15.04
POLK STATION TOTAL	871	161,650	24.9	85.8	46.5	10,023	-	-	-	1,620,188.5	5,095,938	3.15	-
B.B.C.T.#1	10	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	10	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	17	0.8	100.0	58.6	15,255	GAS	253	1,025,000	259.3	1,831	10.77	7.24
COT 2	3	18	0.8	100.0	64.1	15,592	GAS	274	1,025,000	280.7	1,982	11.01	7.23
CITY OF TAMPA TOTAL	6	35	0.8	100.0	61.3	15,428	GAS	527	1,025,000	540.0	3,813	10.89	7.24
BAYSIDE ST 1	232	49,202	28.5	75.1	63.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	25,503	22.0	73.8	80.6	11,388	GAS	281,924	1,025,000	288,959.0	3,462,373	13.58	12.28
BAYSIDE CT1B	156	32,675	28.2	75.1	82.8	11,440	GAS	362,322	1,025,000	371,357.0	4,449,760	13.62	12.28
BAYSIDE CT1C	156	35,343	30.5	74.7	77.9	10,813	GAS	371,458	1,025,000	380,731.0	4,561,961	12.91	12.28
BAYSIDE UNIT 1 TOTAL	700	142,723	27.4	74.7	74.6	7,332	GAS	1,015,704	1,025,000	1,041,047.0	12,474,094	8.74	12.28
BAYSIDE ST 2	304	117,905	52.1	100.0	52.1	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	42,156	36.3	96.9	77.2	11,221	GAS	459,388	1,025,000	470,853.0	5,631,537	13.36	12.26
BAYSIDE CT2B	156	67,330	58.0	100.0	79.4	11,622	GAS	761,971	1,025,000	781,006.0	9,340,836	13.87	12.26
BAYSIDE CT2C	156	59,729	51.5	93.9	78.9	11,576	GAS	673,227	1,025,000	690,045.0	8,252,942	13.82	12.26
BAYSIDE CT2D	156	47,831	41.2	100.0	80.3	11,518	GAS	535,149	1,025,000	548,505.0	6,560,274	13.72	12.26
BAYSIDE UNIT 2 TOTAL	928	334,951	48.5	98.5	70.1	7,458	GAS	2,429,735	1,025,000	2,490,409.0	29,785,589	8.89	12.26
BAYSIDE STATION TOTAL	1,628	477,674	39.4	88.3	72.1	7,420	GAS	3,445,439	1,025,000	3,531,456.0	42,259,683	8.85	12.27
SYSTEM	4,126	1,601,767	52.2	86.7	75.9	9,596	-	-	-	15,357,726.3	80,743,533	5.04	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil.
* Station service only.

LEGEND:

B.B. = BIG BEND SEB-PHIL = SEBRING-PHILLIPS
C.T. = COMBUSTION TURBINE COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	4,470	(4,470)	-100.0%	31,890	83,717	(51,827)	-61.9%
3 UNIT COST (\$/BBL)	0.00	60.55	(60.55)	-100.0%	102.99	59.26	43.73	73.8%
4 AMOUNT (\$)	0	270,679	(270,679)	-100.0%	3,284,388	4,961,260	(1,676,872)	-33.8%
5 BURNED:								
6 UNITS (BBL)	3	4,470	(4,467)	-99.9%	27,258	83,717	(56,459)	-67.4%
7 UNIT COST (\$/BBL)	87.33	61.83	25.50	41.2%	94.85	59.05	35.79	60.6%
8 AMOUNT (\$)	262	276,392	(276,130)	-99.9%	2,585,306	4,943,811	(2,358,505)	-47.7%
9 ENDING INVENTORY:								
10 UNITS (BBL)	14,795	15,325	(530)	-3.5%	14,795	15,325	(530)	-3.5%
11 UNIT COST (\$/BBL)	107.27	59.39	47.88	80.6%	107.27	59.39	47.88	80.6%
12 AMOUNT (\$)	1,587,077	910,210	676,867	74.4%	1,587,077	910,210	676,867	74.4%
13								
14 DAYS SUPPLY:	91	94	(3)	0.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	726	13,391	(12,665)	-94.6%	108,629	127,732	(19,103)	-15.0%
17 UNIT COST (\$/BBL)	93.36	72.87	20.48	28.1%	154.14	71.28	82.86	116.2%
18 AMOUNT (\$)	67,779	975,868	(908,089)	-93.1%	16,743,771	9,104,810	7,638,961	83.9%
19 BURNED:								
20 UNITS (BBL)	3,208	13,391	(10,183)	-76.0%	52,550	127,732	(75,182)	-58.9%
21 UNIT COST (\$/BBL)	134.89	46.66	88.23	189.1%	118.63	49.73	68.90	138.5%
22 AMOUNT (\$)	432,736	624,844	(192,108)	-30.7%	6,234,267	6,352,422	(118,155)	-1.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	85,118	101,727	(16,609)	-16.3%	85,118	101,727	(16,609)	-16.3%
25 UNIT COST (\$/BBL)	137.19	75.61	61.58	81.4%	137.19	75.61	61.58	81.4%
26 AMOUNT (\$)	11,677,308	7,691,699	3,985,609	51.8%	11,677,308	7,691,699	3,985,609	51.8%
27								
28 DAYS SUPPLY: NORMAL	232	277	(45)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	15	(2)	-16.3%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	473,935	402,300	71,635	17.8%	3,596,169	4,169,250	(573,081)	-13.7%
32 UNIT COST (\$/TON)	80.92	62.44	18.48	29.6%	69.15	62.09	7.07	11.4%
33 AMOUNT (\$)	38,349,025	25,119,113	13,229,912	52.7%	248,692,471	258,852,153	(10,159,682)	-3.9%
34 BURNED:								
35 UNITS (TONS)	491,228	440,715	50,513	11.5%	3,925,913	4,064,160	(138,247)	-3.4%
36 UNIT COST (\$/TON)	75.95	63.08	12.88	20.4%	66.88	63.08	3.80	6.0%
37 AMOUNT (\$)	37,311,074	27,799,278	9,511,796	34.2%	262,563,512	256,372,918	6,190,594	2.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	239,706	523,798	(284,092)	-54.2%	239,706	523,798	(284,092)	-54.2%
40 UNIT COST (\$/TON)	76.50	62.68	13.82	22.1%	76.50	62.68	13.82	22.1%
41 AMOUNT (\$)	18,337,786	32,830,924	(14,493,138)	-44.1%	18,337,786	32,830,924	(14,493,138)	-44.1%
42								
43 DAYS SUPPLY:	18	40	(22)	-50.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	3,725,575	5,442,700	(1,717,125)	-31.5%	46,473,577	54,362,300	(7,888,723)	-14.5%
46 UNIT COST (\$/MCF)	11.69	9.37	2.32	24.7%	11.05	9.74	1.31	13.4%
47 AMOUNT (\$)	43,557,090	51,020,102	(7,463,012)	-14.6%	513,359,905	529,431,758	(16,071,853)	-3.0%
48 BURNED:								
49 UNITS (MCF)	3,494,580	5,442,700	(1,948,120)	-35.8%	46,168,743	54,362,300	(8,193,557)	-15.1%
50 UNIT COST (\$/MCF)	12.30	9.37	2.93	31.3%	11.08	9.74	1.34	13.8%
51 AMOUNT (\$)	42,999,461	51,020,102	(8,020,641)	-15.7%	511,485,845	529,431,764	(17,945,919)	-3.4%
52 ENDING INVENTORY:								
53 UNITS (MCF)	555,144	0	555,144	0.0%	555,144	0	555,144	0.0%
54 UNIT COST (\$/MCF)	6.78	0.00	6.78	0.0%	6.78	0.00	6.78	0.0%
55 AMOUNT (\$)	3,766,250	0	3,766,250	0.0%	3,766,250	0	3,766,250	0.0%
56								
57 DAYS SUPPLY:	3	0	3	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

* Includes September adjustment for Bayside 1 of (5,181) mcf's and for Bayside 2 of (7,281) mcf's.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	0

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,009)	(559,513)
OTHER USAGE	(819)	(114,580)
TOTAL	(4,828)	(674,093)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	19,501
IGNITION #2 OIL	559,513
IGNITION PROPANE	6,081
AERIAL SURVEY ADJ.	(1,210,341)
ADDITIVES	105,888
GREEN FUEL	0
TOTAL	(519,358)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

(1)	(2)		(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	824.0	0.0	824.0	4.466	4.915	36,800.00	40,500.00	3,700.00	
VARIOUS	JURISDIC. SCH. - MB	10,767.0	0.0	10,767.0	3.669	5.853	395,000.00	630,200.00	196,200.00	
TOTAL		11,591.0	0.0	11,591.0	3.725	5.786	431,800.00	670,700.00	199,900.00	
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	137.8	0.0	137.8	3.899	4.289	5,373.25	5,910.58	238.33	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	747.2	0.0	747.2	3.758	4.133	28,076.17	30,883.79	1,384.89	
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CONSTELLATION COMMODITIES	SCH. - MA	73.0	0.0	73.0	4.018	5.500	2,933.14	4,015.00	831.47	
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
COBB ELECTRIC	SCH. - MA	2,694.0	0.0	2,694.0	3.303	3.862	88,994.08	104,044.10	11,895.84	
FLORIDA POWER & LIGHT	SCH. - MA	570.0	0.0	570.0	4.328	6.659	24,669.80	37,958.01	11,331.31	
PROGRESS ENERGY FLORIDA	SCH. - MA	7,771.0	0.0	7,771.0	4.244	5.747	329,779.29	446,831.81	96,375.28	
CITY OF LAKELAND	SCH. - MA	1,125.0	0.0	1,125.0	3.589	4.214	40,375.84	47,406.21	5,551.12	
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
ORLANDO UTILITIES	SCH. - MA	1,400.0	0.0	1,400.0	3.164	3.424	44,292.94	47,931.14	2,280.20	
REEDY CREEK	SCH. - MA	5,098.0	0.0	5,098.0	3.325	3.759	169,496.17	191,851.58	17,333.19	
SEMINOLE ELECTRIC	SCH. - MA	8,643.0	0.0	8,643.0	4.236	5.567	366,137.31	481,153.40	94,048.18	
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
THE ENERGY AUTHORITY	SCH. - MA	31.0	0.0	31.0	3.936	5.455	1,220.25	1,691.09	405.74	
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	34,080.00	51,600.00	17,520.00	
HARDEE POWER PARTNERS TO PROGRESS ENERGY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(51,839.13)	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SUB-TOTAL CURRENT MONTH		28,290.0	0.0	28,290.0	4.014	5.129	1,135,428.04	1,450,874.71	207,356.42	
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00		
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		885.0	0.0	885.0	3.780	4.158	33,449.42	36,794.37	1,623.22	
SUB-TOTAL SCHEDULE MA/BO POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	34,080.00	51,600.00	17,520.00	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		27,405.0	0.0	27,405.0	3.897	4.972	1,067,898.62	1,362,480.34	188,213.20	
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00		
TOTAL		28,290.0	0.0	28,290.0	4.014	5.129	1,135,428.04	1,450,874.71	207,356.42	
CURRENT MONTH:										
DIFFERENCE		16,699.0	0.0	16,699.0	0.289	(0.657)	703,628.04	780,174.71	7,456.42	
DIFFERENCE %		144.1%	0.0%	144.1%	7.8%	-11.4%	163.0%	116.3%	3.7%	
PERIOD TO DATE:										
ACTUAL		81,150.3	0.0	81,150.3	5.852	7.631	4,748,834.83	6,192,515.76	1,140,834.05	
ESTIMATED		116,450.0	0.0	116,450.0	4.703	6.634	5,476,500.00	7,725,400.00	1,861,000.00	
DIFFERENCE		(35,299.7)	0.0	(35,299.7)	1.149	0.997	(727,665.17)	(1,532,884.24)	(720,165.95)	
DIFFERENCE %		-30.3%	0.0%	-30.3%	24.4%	15.0%	-13.3%	-19.8%	-38.7%	

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF OCTOBER 2008.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	22,971.0	0.0	0.0	22,971.0	8.595	8.595	1,974,400.00	
CALPINE	SCH. - D	164.0	0.0	0.0	164.0	13.476	13.476	22,100.00	
OTHER	SCH. - D	1,294.0	0.0	0.0	1,294.0	12.419	12.419	160,700.00	
TOTAL		24,429.0	0.0	0.0	24,429.0	8.830	8.830	2,157,200.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	2,861.0	0.0	0.0	2,861.0	24.870	24.870	711,526.86	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	65,355.0	0.0	0.0	65,355.0	4.544	4.544	2,969,731.20	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RELIANT	SCH. - D	3,160.0	0.0	0.0	3,160.0	9.273	9.273	293,025.30	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	34,080.00	
CALPINE	OATT	1,146.0	0.0	0.0	1,146.0	3.955	3.955	45,324.43	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		72,522.0	0.0	0.0	72,522.0	5.590	5.590	4,053,687.79	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	SEPT. 2008	IPP	(42,401.0)	0.0	0.0	(42,401.0)	10.095	10.095	(4,280,199.66)
HARDEE PWR. PART.-NATIVE	SEPT. 2008	IPP	42,401.0	0.0	0.0	42,401.0	9.999	9.999	4,239,819.85
PROGRESS ENERGY FLORIDA	SEPT. 2008	SCH. - D	(83,700.0)	0.0	0.0	(83,700.0)	5.474	5.474	(4,581,738.00)
PROGRESS ENERGY FLORIDA	SEPT. 2008	SCH. - D	83,700.0	0.0	0.0	83,700.0	4.544	4.544	3,803,328.00
RELIANT	SEPT. 2008	SCH. - D	(4,580.0)	0.0	0.0	(4,580.0)	12.038	12.038	(551,350.97)
RELIANT	SEPT. 2008	SCH. - D	4,580.0	0.0	0.0	4,580.0	12.175	12.175	557,635.15
SUB-TOTAL ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	(812,505.63)	
TOTAL		72,522.0	0.0	0.0	72,522.0	4.469	4.469	3,241,182.16	
CURRENT MONTH:									
DIFFERENCE		48,093.0	0.0	0.0	48,093.0	(4.361)	(4.361)	1,083,982.16	
DIFFERENCE %		196.9%	0.0%	0.0%	196.9%	-49.4%	-49.4%	50.2%	
PERIOD TO DATE:									
ACTUAL		1,240,539.0	0.0	0.0	1,240,539.0	8.270	8.270	102,589,759.69	
ESTIMATED		541,204.0	0.0	0.0	541,204.0	9.315	9.315	50,412,500.00	
DIFFERENCE		699,335.0	0.0	0.0	699,335.0	(1.045)	(1.045)	52,177,259.69	
DIFFERENCE %		129.2%	0.0%	0.0%	129.2%	-11.2%	-11.2%	103.5%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	56,799.0	0.0	0.0	56,799.0	4.172	4.172	2,369,900.00
TOTAL		56,799.0	0.0	0.0	56,799.0	4.172	4.172	2,369,900.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	16,772.0	0.0	0.0	16,772.0	3.344	3.344	560,889.05
McKAY BAY REFUSE	COGEN.	12,810.0	0.0	0.0	12,810.0	3.640	3.640	466,283.81
ORANGE COGENERATION L.P.	COGEN.	7,855.0	0.0	0.0	7,855.0	3.070	3.070	241,130.76
CARGILL RIDGEWOOD	COGEN.	316.0	0.0	0.0	316.0	4.369	4.369	13,806.97
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	204.0	0.0	0.0	204.0	4.670	4.670	9,527.48
CF INDUSTRIES INC.	COGEN.	1,492.0	0.0	0.0	1,492.0	4.381	4.381	65,371.15
IMC-AGRICO-NEW WALES	COGEN.	4,349.0	0.0	0.0	4,349.0	4.725	4.725	205,469.54
IMC-AGRICO-S. PIERCE	COGEN.	5,191.0	0.0	0.0	5,191.0	4.616	4.616	239,619.12
AUBURNDALE POWER PARTNERS	COGEN.	718.0	0.0	0.0	718.0	3.995	3.995	28,681.08
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR OCTOBER 2008		49,707.0	0.0	0.0	49,707.0	3.683	3.683	1,830,778.96
ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2008								
HILLSBOROUGH COUNTY	COGEN.	(16,095.0)	0.0	0.0	(16,095.0)	3.228	3.228	(519,618.57)
		16,095.0	0.0	0.0	16,095.0	3.315	3.315	533,589.84
McKAY BAY REFUSE	COGEN.	(13,406.0)	0.0	0.0	(13,406.0)	4.219	4.219	(565,548.29)
		13,406.0	0.0	0.0	13,406.0	4.277	4.277	573,436.33
ORANGE COGENERATION L.P.	COGEN.	(6,637.0)	0.0	0.0	(6,637.0)	2.984	2.984	(198,081.13)
		6,637.0	0.0	0.0	6,637.0	3.072	3.072	203,895.12
CARGILL RIDGEWOOD	COGEN.	(3,966.0)	0.0	0.0	(3,966.0)	7.922	7.922	(314,174.60)
		3,966.0	0.0	0.0	3,966.0	7.920	7.920	314,110.51
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(2,029.0)	0.0	0.0	(2,029.0)	7.720	7.720	(156,633.37)
		2,029.0	0.0	0.0	2,029.0	7.718	7.718	156,596.74
CF INDUSTRIES INC.	COGEN.	(1,415.0)	0.0	0.0	(1,415.0)	7.029	7.029	(99,460.67)
		1,415.0	0.0	0.0	1,415.0	7.028	7.028	99,451.51
IMC-AGRICO-NEW WALES	COGEN.	(5,705.0)	0.0	0.0	(5,705.0)	6.883	6.883	(392,670.57)
		5,705.0	0.0	0.0	5,705.0	6.882	6.882	392,615.63
IMC-AGRICO-S. PIERCE	COGEN.	(12,723.0)	0.0	0.0	(12,723.0)	7.348	7.348	(934,936.20)
		12,723.0	0.0	0.0	12,723.0	7.347	7.347	934,762.24
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR SEPTEMBER 2008		0.0	0.0	0.0	0.0	0.000	0.000	27,334.52
TOTAL		49,707.0	0.0	0.0	49,707.0	3.738	3.738	1,858,113.48
CURRENT MONTH:								
DIFFERENCE		(7,092.0)	0.0	0.0	(7,092.0)	(0.434)	(0.434)	(511,786.52)
DIFFERENCE %		-12.5%	0.0%	0.0%	-12.5%	-10.4%	-10.4%	-21.6%
PERIOD TO DATE:								
ACTUAL		602,668.0	0.0	0.0	602,668.0	4.711	4.711	28,388,936.74
ESTIMATED		551,378.0	0.0	0.0	551,378.0	4.461	4.461	24,598,400.00
DIFFERENCE		51,290.0	0.0	0.0	51,290.0	0.249	0.249	3,790,536.74
DIFFERENCE %		9.3%	0.0%	0.0%	9.3%	5.6%	5.6%	15.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (9) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	53,896.0	24.0	53,872.0	8.270	4,457,400.00	8.270	4,457,400.00	0.00
TOTAL		53,896.0	24.0	53,872.0	8.270	4,457,400.00	8.270	4,457,400.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	70.0	0.0	70.0	8.000	5,600.00	11.764	8,234.80	2,634.80
FLA. POWER & LIGHT	SCH. - J	7,469.0	0.0	7,469.0	5.302	396,039.00	6.596	492,644.73	96,605.73
CITY OF LAKE LAND	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - J	50.0	0.0	50.0	5.700	2,850.00	5.742	2,871.00	21.00
THE ENERGY AUTHORITY	SCH. - J	4,010.0	0.0	4,010.0	4.956	198,723.00	5.898	236,504.40	37,781.40
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	1,340.0	0.0	1,340.0	4.762	63,805.00	5.608	75,144.55	11,339.55
CALPINE	SCH. - J	9,317.0	0.0	9,317.0	5.751	535,838.00	5.935	552,998.67	17,160.67
CARGILL ALLIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	790.0	0.0	790.0	5.163	40,785.00	6.903	54,534.95	13,749.95
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	110.0	0.0	110.0	3.636	4,000.00	5.237	5,760.70	1,760.70
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	2,880.0	0.0	2,880.0	3.871	111,485.00	5.684	163,696.10	52,211.10
SOUTHERN COMPANY	SCH. - J	23.0	0.0	23.0	6.600	1,518.00	10.074	2,317.02	799.02
RAINBOW ENERGY MARKETERS	SCH. - J	68.0	0.0	68.0	4.912	3,340.00	5.237	3,561.16	221.16
OKEELANTA	SCH. - REB	165.0	0.0	165.0	5.297	8,740.00	5.625	9,281.55	541.55
RAINBOW ENERGY MARKET	SCH. - REB	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL CURRENT MONTH		26,292.0	0.0	26,292.0	5.221	1,372,723.0	6.114	1,607,549.63	234,826.63
ADJUSTMENTS TO PRIOR MONTHS									
RAINBOW ENERGY MARKET	SEPT. 2008	(38.0)	0.0	(38.0)	6.211	(2,360.00)	6.211	(2,360.00)	0.00
RAINBOW ENERGY MARKET	SEPT. 2008	38.0	0.0	38.0	6.211	2,360.00	7.634	2,900.92	540.92
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.000	0.00	0.000	540.92	540.92
TOTAL		26,292.0	0.0	26,292.0	5.221	1,372,723.00	6.116	1,608,090.55	235,367.55
CURRENT MONTH:									
DIFFERENCE		(27,604.0)	(24.0)	(27,580.0)	(3.049)	(3,084,677.00)	(2.154)	(2,849,309.45)	235,367.55
DIFFERENCE %		-51.2%	-100.0%	-51.2%	-36.9%	-69.2%	-26.0%	-63.9%	0.0%
PERIOD TO DATE:									
ACTUAL		919,685.0	0.0	919,685.0	8.370	76,973,530.83	10.852	99,806,212.13	22,832,681.30
ESTIMATED		1,251,825.0	2,703.0	1,249,122.0	7.875	98,576,600.00	7.875	98,576,600.00	0.00
DIFFERENCE		(332,140.0)	(2,703.0)	(329,437.0)	0.495	(21,603,069.17)	2.978	1,229,612.13	22,832,681.30
DIFFERENCE %		-26.5%	-100.0%	-26.4%	6.3%	-21.9%	37.8%	1.2%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	12/31/2008	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	--	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
PROGRESS ENERGY FLORIDA	125.0	125.0	125.0	125.0	125.0	25.0	25.0	25.0	125.0	125.0	125.0	125.0
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
SEMINOLE ELECTRIC	3.7	4.4	4.4	7.1	4.6	4.6	4.6	5.3	4.6	4.6	4.6	4.6

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793	275,155	274,970	274,970	274,970	274,970	274,970	274,970	284,070	287,990			2,779,828
HILLSBOROUGH COUNTY	940,470	940,470	940,470	991,300	991,300	991,300	991,300	991,300	991,300	991,300			9,760,510
ORANGE COGEN LP	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720			8,197,200
TOTAL COGENERATION	\$ 2,042,983	\$ 2,035,345	\$ 2,035,160	\$ 2,085,990	\$ 2,085,990	\$ 2,085,990	\$ 2,085,990	\$ 2,085,990	\$ 2,095,090	\$ 2,099,010	\$ -	\$ -	\$ 20,737,538
TOTAL PURCHASES AND (SALES)	\$ 4,409,386	\$ 5,070,243	\$ 5,164,635	\$ 4,900,079	\$ 4,940,874	\$ 3,684,656	\$ 3,598,405	\$ 3,612,933	\$ 5,459,527	\$ 5,337,696	\$ -	\$ -	\$ 46,178,435
TOTAL CAPACITY	\$ 6,452,369	\$ 7,105,588	\$ 7,199,795	\$ 6,986,069	\$ 7,026,864	\$ 5,770,646	\$ 5,684,385	\$ 5,698,923	\$ 7,554,617	\$ 7,436,706	\$ -	\$ -	\$ 66,915,973

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