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Public Service Commission

November 26, 2008

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COMMISSION  
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John T. Butler, Esquire  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420

STAFF'S FIRST DATA REQUEST

**Re: DOCKET NO. 080665-EI - Petition of Florida Power & Light Company for approval of long-term agreement for full requirements electric service with Lee County Electric Cooperative.**

Dear Mr. Butler:

By this letter, the Commission staff requests that Florida Power & Light Company ("FPL" or utility) provide responses to the following data requests.

1. Did the need determinations for the WCEC plants include the Lee County load in the forecast?
2. If so, would both plants have met the need determination without the Lee County load?
3. Has FPL sought Commission approval of any prior wholesale sale?
4. Why is FPL seeking formal approval of this sale from the Commission?
5. What are the assumptions used to project fuel in the model used by FPL to justify the sale?
6. What are the assumptions used to project base rate savings?
7. In the meeting you stated that fuel costs will be higher with the sale than without. What is the impact by year on fuel costs of the sale?
8. What is the break-even point when the capacity savings outweighs the increased fuel costs?

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John T. Butler, Esquire

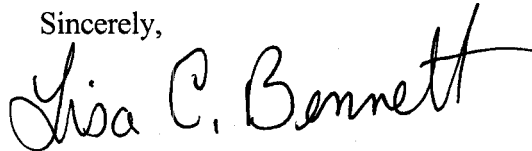
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9. The testimony says the contract is consistent with FERC treatment of costs. Please describe that cost treatment and how FERC treatment differs from how such plant would be treated for retail customers.
10. How does FPL intend to identify and collect from Lee County any costs approved for recovery from retail ratepayers through the nuclear cost recovery mechanism, both prior to and after implementation of the contract?
11. Has any existing wholesale power sale required investment in plant over what would have been required to serve retail load? If so, please describe.
12. How does FPL plan to protect retail ratepayers from the cost of plant built solely or primarily to serve wholesale load which would not otherwise reasonably be needed to serve retail load?

Please file the original and five copies of the requested information by Friday, December 5, 2008, with Ms. Ann Cole, Commission Clerk, Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850. Please feel free to call me at (850) 413-6230 if you have any questions.

Sincerely,



Lisa C. Bennett  
Senior Attorney

LCB:th

cc: **Office of Commission Clerk**  
Division of Economic Regulation (Kummer)