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December 1, 2008

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition for Rate Increase by Tampa Electric Company
FPSC Docket No. 080317-EI

RECEIVED-FPSC
08 DEC - 1 PM 4: 18
COMMISSION
CLERK

Dear Ms. Cole:

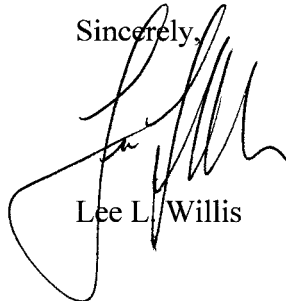
Enclosed for filing in the above docket are the original and twenty (20) copies of each of the following revised documents revised and/or corrected to reflect the decisions made with respect to the cost recovery clauses:

1. Minimum Filing Requirement ("MFR") Schedule A-2
2. Minimum Filing Requirement ("MFR") Schedule F-9
3. Minimum Filing Requirement ("MRF") Schedule E-14 (Tariff 6.020 redline version and Tariff 6.020 clean version)

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

LLW/pp
Enclosures

COM	—
ECR	—
GCL	4
OPC	—
RCP	1
SSC	1
SGA	2
ADM	—
CLK	—

cc: All Parties of Record (w/encls.)

DOCUMENT NUMBER-DATE

11060 DEC-1 08

FPSC-COMMISSION CLERK

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

RS - COST RECOVERY CHANGES - 2009

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES AS OF 1/1/08								BILL UNDER PROPOSED RECOVERY RATES AS OF 1/1/09							INCREASE		COST IN CENTS/KWH	
Line No.	RS TYPICAL KW KWH	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(18)	(19)	
		BASE RATE	FUEL CHARGE	ECCR CHARGE	CCR CHARGE	ECRC CHARGE	GRT CHARGE	TOTAL	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	GRT CHARGE	TOTAL	DOLLARS (16)-(9)	PERCENT (17)/(9)	PRESENT (9)/(2)	PROPOSED (16)/(2)	
1	0	\$ 8.50	\$ -	\$ -	\$ -	\$ -	\$ 0.22	\$ 8.72	\$ 8.50	\$ -	\$ -	\$ -	\$ -	\$ 0.22	\$ 8.72	\$ -	0.0%	-	-	
2	0	\$ 12.84	\$ 5.24	\$ 0.10	\$ 0.52	\$ 0.10	\$ 0.48	\$ 19.28	\$ 12.84	\$ 6.42	\$ 0.11	\$ 0.58	\$ 0.23	\$ 0.52	\$ 20.69	\$ 1.41	7.3%	19.28	20.69	
3	0	\$ 19.36	\$ 13.10	\$ 0.25	\$ 1.29	\$ 0.28	\$ 0.88	\$ 35.13	\$ 19.36	\$ 16.04	\$ 0.27	\$ 1.45	\$ 0.57	\$ 0.97	\$ 38.65	\$ 3.52	10.0%	14.05	15.46	
4	0	\$ 30.21	\$ 28.21	\$ 0.49	\$ 2.59	\$ 0.52	\$ 1.54	\$ 61.55	\$ 30.21	\$ 32.08	\$ 0.53	\$ 2.90	\$ 1.15	\$ 1.71	\$ 68.58	\$ 7.03	11.4%	12.31	13.72	
5	0	\$ 41.07	\$ 39.31	\$ 0.74	\$ 3.88	\$ 0.78	\$ 2.20	\$ 87.96	\$ 41.07	\$ 48.12	\$ 0.80	\$ 4.35	\$ 1.72	\$ 2.46	\$ 98.51	\$ 10.55	12.0%	11.73	13.13	
6	0	\$ 51.92	\$ 52.41	\$ 0.98	\$ 5.17	\$ 1.04	\$ 2.86	\$ 114.38	\$ 51.92	\$ 64.16	\$ 1.06	\$ 5.80	\$ 2.29	\$ 3.21	\$ 128.44	\$ 14.06	12.3%	11.44	12.84	
7	0	\$ 62.78	\$ 65.51	\$ 1.23	\$ 6.46	\$ 1.30	\$ 3.52	\$ 140.79	\$ 62.78	\$ 82.70	\$ 1.33	\$ 7.25	\$ 2.86	\$ 4.02	\$ 160.94	\$ 20.14	14.3%	11.26	12.87	
8	0	\$ 73.63	\$ 78.62	\$ 1.47	\$ 7.76	\$ 1.56	\$ 4.18	\$ 167.21	\$ 73.63	\$ 101.24	\$ 1.59	\$ 8.70	\$ 3.44	\$ 4.84	\$ 193.43	\$ 26.22	15.7%	11.15	12.90	
9	0	\$ 95.34	\$ 104.82	\$ 1.96	\$ 10.34	\$ 2.08	\$ 5.50	\$ 220.04	\$ 95.34	\$ 138.32	\$ 2.12	\$ 11.60	\$ 4.58	\$ 6.46	\$ 258.42	\$ 38.38	17.4%	11.00	12.92	
10	0	\$ 138.76	\$ 157.23	\$ 2.94	\$ 15.51	\$ 3.12	\$ 8.14	\$ 325.70	\$ 138.76	\$ 212.48	\$ 3.18	\$ 17.40	\$ 6.87	\$ 9.71	\$ 388.40	\$ 62.70	19.2%	10.86	12.95	
11	0	\$ 225.60	\$ 282.05	\$ 4.90	\$ 25.85	\$ 5.20	\$ 13.43	\$ 537.03	\$ 225.60	\$ 360.80	\$ 5.30	\$ 29.00	\$ 11.45	\$ 16.21	\$ 648.36	\$ 111.33	20.7%	10.74	12.97	

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	PRESENT	PROPOSED (1/1/09) CLAUSE FACTORS
29 CUSTOMER CHARGE	8.50 \$/Bill	8.50 \$/Bill
30 DEMAND CHARGE	- \$/KW	- \$/KW
31 ENERGY CHARGE	4.342 ¢/KWH	4.342 ¢/KWH
32 FUEL CHARGE	5.241 ¢/KWH	- ¢/KWH
33 0 - 1,000 KWH	- ¢/KWH	6.416 ¢/KWH
34 Over 1,000 KWH	- ¢/KWH	7.416 ¢/KWH
35 CONSERVATION CHARGE	0.098 ¢/KWH	0.106 ¢/KWH
36 CAPACITY CHARGE	0.517 ¢/KWH	0.580 ¢/KWH
37 ENVIRONMENTAL CHARGE	0.104 ¢/KWH	0.229 ¢/KWH

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

REVISED: DECEMBER 1, 2008

DOCUMENT NUMBER-DATE
 11060 DEC-1 8
 FPSC-COMMISSION CLERK

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

RS - BASE RATE CHANGES - 2009

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09									BILL UNDER PROPOSED RATES AS OF 5/1/09						INCREASE		COSTS IN CENTS/KWH	
Line No.	RS		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(18)	(19)
	TYPICAL KW	(2) KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CCR CHARGE	ECRC CHARGE	GRT CHARGE	TOTAL	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	GRT CHARGE	TOTAL	DOLLARS (18)-(9)	PERCENT (17)/(9)	PRESENT (9)(2)	PROPOSED (16)(2)
1	0	-	\$ 8.50	\$ -	\$ -	\$ -	\$ -	\$ 0.22	\$ 8.72	\$ 10.50	\$ -	\$ -	\$ -	\$ -	\$ 0.27	\$ 10.77	\$ 2.05	23.5%	-	-
2	0	100	\$ 12.84	\$ 6.42	\$ 0.11	\$ 0.58	\$ 0.23	\$ 0.52	\$ 20.69	\$ 15.58	\$ 6.42	\$ 0.22	\$ 0.53	\$ 0.23	\$ 0.59	\$ 23.56	\$ 2.87	13.9%	20.69	23.56
3	0	250	\$ 19.36	\$ 16.04	\$ 0.27	\$ 1.45	\$ 0.57	\$ 0.97	\$ 38.65	\$ 23.20	\$ 16.04	\$ 0.54	\$ 1.34	\$ 0.56	\$ 1.07	\$ 42.75	\$ 4.10	10.6%	15.46	17.10
4	0	500	\$ 30.21	\$ 32.08	\$ 0.53	\$ 2.90	\$ 1.15	\$ 1.71	\$ 68.58	\$ 35.90	\$ 32.08	\$ 1.09	\$ 2.67	\$ 1.13	\$ 1.87	\$ 74.72	\$ 6.14	9.0%	13.72	14.94
5	0	750	\$ 41.07	\$ 48.12	\$ 0.80	\$ 4.35	\$ 1.72	\$ 2.46	\$ 98.51	\$ 48.59	\$ 48.12	\$ 1.63	\$ 4.01	\$ 1.69	\$ 2.67	\$ 106.70	\$ 8.19	8.3%	13.13	14.23
6	0	1,000	\$ 51.92	\$ 64.16	\$ 1.08	\$ 5.80	\$ 2.29	\$ 3.21	\$ 128.44	\$ 61.29	\$ 64.16	\$ 2.17	\$ 5.34	\$ 2.25	\$ 3.47	\$ 138.68	\$ 10.24	8.0%	12.84	13.87
7	0	1,250	\$ 62.78	\$ 82.70	\$ 1.33	\$ 7.25	\$ 2.86	\$ 4.02	\$ 160.94	\$ 76.49	\$ 82.70	\$ 2.71	\$ 6.88	\$ 2.81	\$ 4.39	\$ 175.78	\$ 14.85	9.2%	12.87	14.06
8	0	1,500	\$ 73.63	\$ 101.24	\$ 1.59	\$ 8.70	\$ 3.44	\$ 4.84	\$ 193.43	\$ 91.69	\$ 101.24	\$ 3.26	\$ 8.01	\$ 3.36	\$ 5.32	\$ 212.89	\$ 19.46	10.1%	12.90	14.19
9	0	2,000	\$ 95.34	\$ 138.32	\$ 2.12	\$ 11.80	\$ 4.58	\$ 6.46	\$ 258.42	\$ 122.08	\$ 138.32	\$ 4.34	\$ 10.68	\$ 4.50	\$ 7.18	\$ 287.10	\$ 28.88	11.1%	12.92	14.35
10	0	3,000	\$ 138.76	\$ 212.48	\$ 3.18	\$ 17.40	\$ 6.87	\$ 9.71	\$ 388.40	\$ 182.87	\$ 212.48	\$ 6.51	\$ 16.02	\$ 6.75	\$ 10.89	\$ 435.52	\$ 47.12	12.1%	12.95	14.52
11	0	5,000	\$ 225.60	\$ 360.80	\$ 5.30	\$ 29.00	\$ 11.45	\$ 16.21	\$ 648.36	\$ 304.45	\$ 360.80	\$ 10.85	\$ 26.70	\$ 11.25	\$ 18.31	\$ 732.36	\$ 84.00	13.0%	12.97	14.65

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	PRESENT	PROPOSED
25	CUSTOMER CHARGE 8.50 \$/Bill	10.50 \$/Bill
26	DEMAND CHARGE - \$/KW	- \$/KW
27	ENERGY CHARGE	
28	0 - 1,000 KWH 4.342 ¢/KWH	5.079 ¢/KWH
29	Over 1,000 KWH 4.342 ¢/KWH	6.079 ¢/KWH
30	FUEL CHARGE ¢/KWH	¢/KWH
31	0 - 1,000 KWH 6.416 ¢/KWH	6.416 ¢/KWH
32	Over 1,000 KWH 7.416 ¢/KWH	7.416 ¢/KWH
33	CONSERVATION CHARGE 0.106 ¢/KWH	0.217 ¢/KWH
34	CAPACITY CHARGE 0.580 ¢/KWH	0.534 ¢/KWH
35	ENVIRONMENTAL CHARGE 0.229 ¢/KWH	0.225 ¢/KWH

REVISED: DECEMBER 1, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GS - COST RECOVERY CHANGES - 2009

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE

Line No.	GS		BILL UNDER PRESENT RATES AS OF 1/1/08							BILL UNDER PROPOSED RECOVERY RATES AS OF 1/1/09							INCREASE		COSTS IN CENTS/KWH	
	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS (16)-(9)	(18) PERCENT (17)/(9)	(19) PRESENT (9)/(2)	(20) PROPOSED (16)/(2)
1	0	-	\$ 8.50	\$ -	\$ -	\$ -	\$ -	\$ 0.22	\$ 8.72	\$ 8.50	\$ -	\$ -	\$ -	\$ -	\$ 0.22	\$ 8.72	\$ -	0.0%	-	-
2	0	100	\$ 12.84	\$ 5.24	\$ 0.10	\$ 0.50	\$ 0.10	\$ 0.48	\$ 19.26	\$ 12.84	\$ 6.77	\$ 0.10	\$ 0.55	\$ 0.23	\$ 0.53	\$ 21.01	\$ 1.75	9.1%	19.26	21.01
3	0	250	\$ 19.36	\$ 13.10	\$ 0.24	\$ 1.24	\$ 0.26	\$ 0.88	\$ 35.07	\$ 19.36	\$ 16.92	\$ 0.26	\$ 1.37	\$ 0.57	\$ 0.99	\$ 39.45	\$ 4.38	12.5%	14.03	15.78
4	0	500	\$ 30.21	\$ 26.21	\$ 0.48	\$ 2.48	\$ 0.52	\$ 1.54	\$ 61.42	\$ 30.21	\$ 33.83	\$ 0.51	\$ 2.74	\$ 1.15	\$ 1.75	\$ 70.18	\$ 8.76	14.3%	12.28	14.04
5	0	750	\$ 41.07	\$ 39.31	\$ 0.71	\$ 3.71	\$ 0.78	\$ 2.19	\$ 87.77	\$ 41.07	\$ 50.75	\$ 0.77	\$ 4.10	\$ 1.72	\$ 2.52	\$ 100.92	\$ 13.15	15.0%	11.70	13.46
6	0	1,000	\$ 51.92	\$ 52.41	\$ 0.95	\$ 4.95	\$ 1.04	\$ 2.85	\$ 114.12	\$ 51.92	\$ 67.66	\$ 1.02	\$ 5.47	\$ 2.29	\$ 3.29	\$ 131.65	\$ 17.53	15.4%	11.41	13.17
7	0	1,250	\$ 62.78	\$ 65.51	\$ 1.19	\$ 6.19	\$ 1.30	\$ 3.51	\$ 140.47	\$ 62.78	\$ 84.58	\$ 1.28	\$ 6.84	\$ 2.86	\$ 4.06	\$ 162.38	\$ 21.91	15.8%	11.24	12.99
8	0	1,500	\$ 73.63	\$ 78.62	\$ 1.43	\$ 7.43	\$ 1.56	\$ 4.17	\$ 166.83	\$ 73.63	\$ 101.49	\$ 1.53	\$ 8.21	\$ 3.44	\$ 4.83	\$ 193.12	\$ 26.29	15.8%	11.12	12.87
9	0	2,000	\$ 95.34	\$ 104.82	\$ 1.90	\$ 9.90	\$ 2.08	\$ 5.49	\$ 219.53	\$ 95.34	\$ 135.32	\$ 2.04	\$ 10.94	\$ 4.58	\$ 6.36	\$ 254.58	\$ 35.06	16.0%	10.98	12.73
10	0	3,000	\$ 138.76	\$ 157.23	\$ 2.85	\$ 14.85	\$ 3.12	\$ 8.12	\$ 324.93	\$ 138.76	\$ 202.98	\$ 3.06	\$ 16.41	\$ 6.87	\$ 9.44	\$ 377.52	\$ 52.58	16.2%	10.83	12.58
11	0	5,000	\$ 225.60	\$ 262.05	\$ 4.75	\$ 24.75	\$ 5.20	\$ 13.39	\$ 535.74	\$ 225.60	\$ 338.30	\$ 5.10	\$ 27.35	\$ 11.45	\$ 15.58	\$ 623.38	\$ 97.64	16.4%	10.71	12.47
12	0	8,500	\$ 377.57	\$ 445.49	\$ 8.08	\$ 42.08	\$ 8.84	\$ 22.82	\$ 904.86	\$ 377.57	\$ 575.11	\$ 8.67	\$ 46.50	\$ 19.47	\$ 26.34	\$ 1,053.65	\$ 148.99	16.5%	10.64	12.40

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	PRESENT	PROPOSED (1/1/09) CLAUSE FACTORS
CUSTOMER CHARGE	8.50 \$/Bill	8.50 \$/Bill
DEMAND CHARGE	- \$/KW	- \$/KW
ENERGY CHARGE	4.342 ¢/KWH	4.342 ¢/KWH
FUEL CHARGE	5.241 ¢/KWH	6.768 ¢/KWH
CONSERVATION CHARGE	0.095 ¢/KWH	0.102 ¢/KWH
CAPACITY CHARGE	0.495 ¢/KWH	0.547 ¢/KWH
ENVIRONMENTAL CHARGE	0.104 ¢/KWH	0.229 ¢/KWH

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

4
REVISED: DECEMBER 1, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GS - BASE RATE CHANGES - 2009

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09								BILL UNDER PROPOSED RATES AS OF 5/1/09						INCREASE		COSTS IN CENTS/KWH		
Line No.	GS		(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) INCREASE		(18) COSTS IN CENTS/KWH	
	(1) TYPICAL KW	(2) KWH															(16)-(9)	(17)/(9)	(18) PRESENT (9)/(2)	(19) PROPOSED (16)/(2)
1	0	-	\$ 8.50	\$ -	\$ -	\$ -	\$ -	\$ 0.22	\$ 8.72	\$ 10.50	\$ -	\$ -	\$ -	\$ -	\$ 0.27	\$ 10.77	\$ 2.05	23.5%	-	-
2	0	100	\$ 12.84	\$ 6.77	\$ 0.10	\$ 0.55	\$ 0.23	\$ 0.53	\$ 21.01	\$ 15.93	\$ 6.77	\$ 0.21	\$ 0.52	\$ 0.23	\$ 0.81	\$ 24.25	\$ 3.24	15.4%	21.01	24.25
3	0	250	\$ 19.36	\$ 16.92	\$ 0.26	\$ 1.37	\$ 0.57	\$ 0.99	\$ 39.45	\$ 24.07	\$ 16.92	\$ 0.53	\$ 1.29	\$ 0.57	\$ 1.11	\$ 44.48	\$ 5.03	12.8%	15.78	17.79
4	0	500	\$ 30.21	\$ 33.83	\$ 0.51	\$ 2.74	\$ 1.15	\$ 1.75	\$ 70.18	\$ 37.65	\$ 33.83	\$ 1.06	\$ 2.58	\$ 1.14	\$ 1.95	\$ 78.19	\$ 8.01	11.4%	14.04	15.64
5	0	750	\$ 41.07	\$ 50.75	\$ 0.77	\$ 4.10	\$ 1.72	\$ 2.52	\$ 100.92	\$ 51.22	\$ 50.75	\$ 1.58	\$ 3.96	\$ 1.70	\$ 2.80	\$ 111.81	\$ 10.99	10.9%	13.46	14.92
6	0	1,000	\$ 51.92	\$ 67.66	\$ 1.02	\$ 5.47	\$ 2.29	\$ 3.29	\$ 131.65	\$ 64.79	\$ 67.66	\$ 2.11	\$ 5.15	\$ 2.27	\$ 3.64	\$ 145.62	\$ 13.97	10.6%	13.17	14.56
7	0	1,250	\$ 62.78	\$ 84.58	\$ 1.28	\$ 6.84	\$ 2.86	\$ 4.06	\$ 162.38	\$ 78.36	\$ 84.58	\$ 2.64	\$ 6.44	\$ 2.84	\$ 4.48	\$ 179.33	\$ 16.95	10.4%	12.99	14.35
8	0	1,500	\$ 73.63	\$ 101.49	\$ 1.53	\$ 8.21	\$ 3.44	\$ 4.83	\$ 193.12	\$ 91.94	\$ 101.49	\$ 3.17	\$ 7.73	\$ 3.41	\$ 5.33	\$ 213.05	\$ 19.93	10.3%	12.87	14.20
9	0	2,000	\$ 95.34	\$ 135.32	\$ 2.04	\$ 10.94	\$ 4.58	\$ 6.36	\$ 254.58	\$ 119.08	\$ 135.32	\$ 4.22	\$ 10.30	\$ 4.54	\$ 7.01	\$ 280.47	\$ 25.89	10.2%	12.73	14.02
10	0	3,000	\$ 138.76	\$ 202.98	\$ 3.06	\$ 16.41	\$ 6.87	\$ 9.44	\$ 377.52	\$ 173.37	\$ 202.98	\$ 6.33	\$ 15.45	\$ 6.81	\$ 10.38	\$ 415.32	\$ 37.81	10.0%	12.58	13.84
11	0	5,000	\$ 225.60	\$ 338.30	\$ 5.10	\$ 27.35	\$ 11.45	\$ 15.58	\$ 623.38	\$ 281.95	\$ 338.30	\$ 10.55	\$ 25.75	\$ 11.35	\$ 17.13	\$ 685.03	\$ 61.64	9.0%	12.47	13.70
12	0	8,500	\$ 377.57	\$ 575.11	\$ 8.67	\$ 46.50	\$ 19.47	\$ 26.34	\$ 1,053.65	\$ 471.97	\$ 575.11	\$ 17.94	\$ 43.78	\$ 19.30	\$ 28.93	\$ 1,157.01	\$ 103.35	9.8%	12.40	13.61

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	PRESENT	PROPOSED
27	CUSTOMER CHARGE 8.50 \$/Bill	10.50 \$/Bill
28	DEMAND CHARGE - \$/KW	- \$/KW
29	ENERGY CHARGE 4.342 ¢/KWH	5.429 ¢/KWH
30	FUEL CHARGE 6.766 ¢/KWH	6.766 ¢/KWH
31	CONSERVATION CHARGE 0.102 ¢/KWH	0.211 ¢/KWH
32	CAPACITY CHARGE 0.547 ¢/KWH	0.515 ¢/KWH
33	ENVIRONMENTAL CHARGE 0.229 ¢/KWH	0.227 ¢/KWH

Supporting Schedules: E-13C, E-14 Supplement

Recap Schedules:

REVISED: DECEMBER 1, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

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Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS	(18) PERCENT	(18) PRESENT	(19) PROPOSED
																	(16)(9)	(17)(9)	(9)(2)	(16)(2)
1	75	10,800	\$ 604.68	\$ 583.87	\$ 9.07	\$ 44.82	\$ 11.34	\$ 31.64	\$ 1,265.42	\$ 604.68	\$ 730.73	\$ 9.29	\$ 46.33	\$ 24.62	\$ 36.30	\$ 1,451.95	\$ 186.54	14.7%	11.72	13.44
2	75	18,900	\$ 844.68	\$ 986.77	\$ 15.88	\$ 78.44	\$ 19.85	\$ 49.89	\$ 1,995.49	\$ 844.68	\$ 1,278.77	\$ 16.25	\$ 81.08	\$ 43.09	\$ 58.05	\$ 2,321.93	\$ 326.44	16.4%	10.56	12.29
3	75	32,400	\$ 1,011.64	\$ 1,652.69	\$ 27.22	\$ 134.46	\$ 34.02	\$ 73.33	\$ 2,933.36	\$ 1,011.64	\$ 2,171.77	\$ 27.86	\$ 139.00	\$ 73.87	\$ 87.80	\$ 3,511.94	\$ 578.57	19.7%	9.05	10.84
4	75	48,600	\$ 1,230.66	\$ 2,482.81	\$ 40.82	\$ 201.69	\$ 51.03	\$ 102.23	\$ 4,089.24	\$ 1,230.66	\$ 3,236.52	\$ 41.80	\$ 208.49	\$ 110.81	\$ 123.80	\$ 4,952.08	\$ 862.84	21.1%	8.41	10.19
5																				
6	500	72,000	\$ 3,793.20	\$ 3,759.12	\$ 60.48	\$ 298.80	\$ 75.60	\$ 204.80	\$ 8,192.00	\$ 3,793.20	\$ 4,871.52	\$ 61.92	\$ 308.88	\$ 164.16	\$ 235.89	\$ 9,435.57	\$ 1,243.57	15.2%	11.38	13.10
7	500	128,000	\$ 5,393.20	\$ 6,578.46	\$ 105.84	\$ 522.90	\$ 132.30	\$ 326.46	\$ 13,059.18	\$ 5,393.20	\$ 8,525.16	\$ 108.36	\$ 540.54	\$ 287.28	\$ 380.89	\$ 15,235.43	\$ 2,176.25	16.7%	10.36	12.09
8	500	216,000	\$ 6,506.29	\$ 11,017.94	\$ 181.44	\$ 898.40	\$ 226.80	\$ 482.79	\$ 19,311.66	\$ 6,506.29	\$ 14,478.44	\$ 185.76	\$ 926.64	\$ 492.48	\$ 579.22	\$ 23,168.82	\$ 3,857.16	20.0%	8.94	10.73
9	500	324,000	\$ 7,966.42	\$ 16,418.70	\$ 272.16	\$ 1,344.60	\$ 340.20	\$ 675.44	\$ 27,017.52	\$ 7,966.42	\$ 21,576.78	\$ 278.64	\$ 1,389.96	\$ 738.72	\$ 819.24	\$ 32,769.76	\$ 5,752.25	21.3%	8.34	10.11
10																				
11	750	108,000	\$ 5,668.80	\$ 5,638.88	\$ 90.72	\$ 448.20	\$ 113.40	\$ 306.66	\$ 12,266.46	\$ 5,668.80	\$ 7,307.28	\$ 92.88	\$ 463.32	\$ 246.24	\$ 353.30	\$ 14,131.82	\$ 1,865.35	15.2%	11.36	13.09
12	750	189,000	\$ 8,068.80	\$ 9,867.69	\$ 158.76	\$ 784.35	\$ 198.45	\$ 489.18	\$ 19,567.23	\$ 8,068.80	\$ 12,787.74	\$ 162.54	\$ 810.81	\$ 430.92	\$ 570.79	\$ 22,831.60	\$ 3,264.37	16.7%	10.35	12.08
13	750	324,000	\$ 9,738.43	\$ 16,526.92	\$ 272.16	\$ 1,344.60	\$ 340.20	\$ 723.65	\$ 28,945.96	\$ 9,738.43	\$ 21,717.66	\$ 278.64	\$ 1,389.96	\$ 738.72	\$ 868.29	\$ 34,731.70	\$ 5,785.74	20.0%	8.93	10.72
14	750	486,000	\$ 11,928.63	\$ 24,828.05	\$ 408.24	\$ 2,016.90	\$ 510.30	\$ 1,012.62	\$ 40,504.74	\$ 11,928.63	\$ 32,365.17	\$ 417.96	\$ 2,084.94	\$ 1,108.08	\$ 1,228.33	\$ 49,133.11	\$ 8,628.37	21.3%	8.33	10.11

6

	PRESENT			PROPOSED (1/1/09) CLAUSE FACTORS		
	GSD	GSDT	GSD OPT.	GSD	GSDT	GSD OPT.
20	CUSTOMER CHARGE	42.00	42.00	42.00	\$/Bill	42.00
21	DEMAND CHARGE	7.25	-	-	\$/KW	7.25
22	BILLING	-	2.36	-	\$/KW	-
23	PEAK	-	5.08	-	\$/KW	-
24	ENERGY CHARGE	1.370	-	5.210	¢/kWh	1.370
25	ON-PEAK	-	2.198	-	¢/kWh	-
26	OFF-PEAK	-	1.008	-	¢/kWh	-
27	FUEL CHARGE	5.221	-	5.221	¢/kWh	6.766
28	ON-PEAK	-	2.198	-	¢/kWh	-
29	OFF-PEAK	-	1.008	-	¢/kWh	-
30	CONSERVATION CHARGE	0.084	0.084	0.084	¢/kWh	0.086
31	CAPACITY CHARGE	0.415	0.415	0.415	¢/kWh	0.429
32	ENVIRONMENTAL CHARGE	0.105	0.105	0.105	¢/kWh	0.228

Notes:
 A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
 B. Charges at 20% LF are based on the GSD Option rate; 35% LF charges are based on the standard rate; and 60 and 90% LF charges are based on the TOD rate.
 C. All calculations assume meter and service at secondary voltage.
 D. TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.

REVISED: DECEMBER 1, 2008

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GSD - BASE RATE CHANGES - 2009

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

DOCKET No. 080317-EI

Witness: W. R. Ashburn

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09									BILL UNDER PROPOSED RATES AS OF 5/1/09						INCREASE		COSTS IN CENTS/KWH																			
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE		(4) FUEL CHARGE		(5) ECCR CHARGE		(6) CAPACITY CHARGE		(7) ECRC CHARGE		(8) GRT CHARGE		(9) TOTAL		(10) BASE RATE		(11) FUEL CHARGE		(12) ECCR CHARGE		(13) CAPACITY CHARGE		(14) ECRC CHARGE		(15) GRT CHARGE		(16) TOTAL		(17) DOLLARS (16)/(9)		(18) PERCENT (17)/(9)		(19) PRESENT (9)/(2)		(20) PROPOSED (16)/(2)	
			1	75	10,800	\$ 604.68	\$ 730.73	\$ 9.29	\$ 46.33	\$ 24.62	\$ 36.30	\$ 1,451.95	\$ 780.60	\$ 730.73	\$ 18.79	\$ 44.28	\$ 24.95	\$ 40.50	\$ 1,619.84	\$ 167.89	11.6%	13.44	15.00															
2	75	18,900	\$ 844.88	\$ 1,278.77	\$ 16.25	\$ 81.08	\$ 43.09	\$ 58.05	\$ 2,321.93	\$ 1,047.48	\$ 1,278.77	\$ 55.50	\$ 129.75	\$ 43.66	\$ 65.52	\$ 2,620.68	\$ 298.75	12.9%	12.29	13.87																		
3	75	32,400	\$ 1,011.64	\$ 2,171.77	\$ 27.88	\$ 139.00	\$ 73.87	\$ 87.80	\$ 3,511.94	\$ 1,240.01	\$ 2,171.77	\$ 55.50	\$ 129.75	\$ 74.84	\$ 94.15	\$ 3,766.02	\$ 254.08	7.2%	10.84	11.62																		
4	75	48,600	\$ 1,230.66	\$ 3,236.52	\$ 41.80	\$ 208.49	\$ 110.81	\$ 123.80	\$ 4,852.08	\$ 1,503.51	\$ 3,236.52	\$ 55.50	\$ 129.75	\$ 112.27	\$ 129.17	\$ 5,166.72	\$ 214.64	4.3%	10.19	10.63																		
5																																						
6	500	72,000	\$ 3,793.20	\$ 4,871.52	\$ 61.92	\$ 308.88	\$ 164.16	\$ 235.89	\$ 9,435.57	\$ 4,747.66	\$ 4,871.52	\$ 125.28	\$ 295.20	\$ 166.32	\$ 261.69	\$ 10,467.67	\$ 1,032.10	10.9%	13.10	14.54																		
7	500	126,000	\$ 5,393.20	\$ 8,525.16	\$ 108.36	\$ 540.54	\$ 287.28	\$ 380.89	\$ 15,235.43	\$ 6,660.18	\$ 8,525.16	\$ 370.00	\$ 865.00	\$ 291.06	\$ 428.50	\$ 17,139.90	\$ 1,904.47	12.5%	12.09	13.60																		
8	500	216,000	\$ 6,508.29	\$ 14,478.44	\$ 185.76	\$ 926.64	\$ 492.48	\$ 579.22	\$ 23,168.92	\$ 7,943.73	\$ 14,478.44	\$ 370.00	\$ 865.00	\$ 498.96	\$ 619.39	\$ 24,775.51	\$ 1,606.68	6.9%	10.73	11.47																		
9	500	324,000	\$ 7,966.42	\$ 21,576.78	\$ 278.64	\$ 1,389.96	\$ 738.72	\$ 819.24	\$ 32,769.76	\$ 9,700.43	\$ 21,576.78	\$ 370.00	\$ 865.00	\$ 748.44	\$ 852.84	\$ 34,113.49	\$ 1,343.72	4.1%	10.11	10.53																		
10																																						
11	750	108,000	\$ 5,668.80	\$ 7,307.28	\$ 92.88	\$ 463.32	\$ 246.24	\$ 353.30	\$ 14,131.82	\$ 7,092.98	\$ 7,307.28	\$ 187.92	\$ 442.80	\$ 249.48	\$ 391.81	\$ 15,672.27	\$ 1,540.46	10.9%	13.09	14.51																		
12	750	189,000	\$ 8,068.80	\$ 12,787.74	\$ 162.54	\$ 810.81	\$ 430.92	\$ 570.79	\$ 22,831.60	\$ 9,961.77	\$ 12,787.74	\$ 555.00	\$ 1,297.50	\$ 436.59	\$ 642.01	\$ 25,680.61	\$ 2,849.02	12.5%	12.08	13.59																		
13	750	324,000	\$ 9,738.43	\$ 21,717.66	\$ 278.64	\$ 1,389.96	\$ 738.72	\$ 868.29	\$ 34,731.70	\$ 11,887.09	\$ 21,717.66	\$ 555.00	\$ 1,297.50	\$ 748.44	\$ 928.35	\$ 37,134.03	\$ 2,402.33	6.9%	10.72	11.46																		
14	750	486,000	\$ 11,928.63	\$ 32,365.17	\$ 417.96	\$ 2,084.94	\$ 1,108.08	\$ 1,228.33	\$ 49,133.11	\$ 14,522.15	\$ 32,365.17	\$ 555.00	\$ 1,297.50	\$ 1,122.66	\$ 1,278.52	\$ 51,141.00	\$ 2,007.89	4.1%	10.11	10.52																		

Line No.	Description	PRESENT			PROPOSED		
		GSD	GSDT	GSD OPT	GSD	GSDT	GSD OPT
19	CUSTOMER CHARGE	42.00	42.00	42.00 \$/Bill	57.00	57.00	57.00 \$/Bill
20	DEMAND CHARGE	7.25	-	-\$/KW	8.94	-	-\$/KW
21	BILLING	-	2.36	-\$/KW	-	3.10	-\$/KW
22	PEAK	-	5.08	-\$/KW	-	5.84	-\$/KW
23	ENERGY CHARGE	1.370	-	5.210 #/KWH	1.693	-	6.515 #/KWH
24	ON-PEAK	-	2.198	-\$/KWH	-	3.243	-\$/KWH
25	OFF-PEAK	-	1.008	-\$/KWH	-	1.060	-\$/KWH
26	FUEL CHARGE	6.766	-	6.766 #/KWH	6.766	-	6.766 #/KWH
27	ON-PEAK	-	8.290	-\$/KWH	-	8.290	-\$/KWH
28	OFF-PEAK	-	6.116	-\$/KWH	-	6.116	-\$/KWH
29	CONSERVATION CHARGE	0.086	0.086	0.086 #/KWH	0.74	0.74	0.174 #/KWH
30	CAPACITY CHARGE	0.429	0.429	0.429 #/KWH	1.73	1.73	0.410 #/KWH
31	ENVIRONMENTAL CHARGE	0.228	0.228	0.228 #/KWH	0.231	0.231	0.231 #/KWH

Notes:
 A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
 B. Charges at 20% LF are based on the GSD Option rate; 35% LF charges are based on the standard rate; and 60 and 90% LF charges are based on the TOD rate.
 C. All calculations assume meter and service at secondary voltage.
 D. TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

7
 REVISED: DECEMBER 1, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GSLD - COST RECOVERY CHANGES - 2009

XX Projected Test year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES AS OF 1/1/08														BILL UNDER PROPOSED RECOVERY RATES AS OF 1/1/09					INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) INCREASE		(18) PRESENT	(19) PROPOSED				
																	DOLLARS (16)-(9)	PERCENT (17)/(9)	(9)(2)	(16)(2)				
1																								
2	1,000	252,000	\$ 10,957.40	\$ 13,156.92	\$ 189.00	\$ 889.56	\$ 262.08	\$ 652.69	\$ 26,107.65	\$ 10,957.40	\$ 17,050.32	\$ 199.08	\$ 950.04	\$ 569.52	\$ 762.21	\$ 30,488.57	\$ 4,380.92	16.8%	10.36	12.10				
3	1,000	432,000	\$ 13,183.58	\$ 22,035.89	\$ 324.00	\$ 1,524.96	\$ 449.28	\$ 961.99	\$ 38,479.70	\$ 13,183.58	\$ 28,956.87	\$ 341.28	\$ 1,628.64	\$ 976.32	\$ 1,156.07	\$ 46,242.76	\$ 7,763.06	20.2%	8.91	10.70				
4	1,000	648,000	\$ 16,103.84	\$ 32,837.40	\$ 486.00	\$ 2,287.44	\$ 673.92	\$ 1,343.30	\$ 53,731.90	\$ 16,103.84	\$ 43,153.56	\$ 511.92	\$ 2,442.96	\$ 1,464.48	\$ 1,632.74	\$ 65,309.50	\$ 11,577.60	21.5%	8.29	10.08				
5																								
6	3,000	756,000	\$ 32,362.20	\$ 39,470.76	\$ 567.00	\$ 2,688.68	\$ 786.24	\$ 1,944.99	\$ 77,799.87	\$ 32,362.20	\$ 51,150.96	\$ 597.24	\$ 2,850.12	\$ 1,708.56	\$ 2,273.56	\$ 90,942.64	\$ 13,142.77	16.9%	10.29	12.03				
7	3,000	1,296,000	\$ 39,040.73	\$ 66,107.86	\$ 972.00	\$ 4,574.88	\$ 1,347.84	\$ 2,872.90	\$ 114,916.01	\$ 39,040.73	\$ 86,870.62	\$ 1,023.84	\$ 4,885.92	\$ 2,928.96	\$ 3,455.13	\$ 138,205.20	\$ 23,289.19	20.3%	8.87	10.66				
8	3,000	1,944,000	\$ 47,801.52	\$ 98,512.20	\$ 1,458.00	\$ 6,862.32	\$ 2,021.76	\$ 4,016.61	\$ 160,672.61	\$ 47,801.52	\$ 129,460.66	\$ 1,535.76	\$ 7,328.88	\$ 4,393.44	\$ 4,885.13	\$ 195,405.41	\$ 34,732.80	21.6%	8.27	10.05				
9																								
10	5,000	1,260,000	\$ 53,767.00	\$ 65,784.60	\$ 945.00	\$ 4,447.80	\$ 1,310.40	\$ 3,237.30	\$ 129,492.10	\$ 53,767.00	\$ 85,251.60	\$ 995.40	\$ 4,750.20	\$ 2,847.60	\$ 3,784.91	\$ 151,396.71	\$ 21,904.61	16.9%	10.28	12.02				
11	5,000	2,160,000	\$ 64,897.88	\$ 110,179.44	\$ 1,620.00	\$ 7,624.80	\$ 2,246.40	\$ 4,783.80	\$ 191,352.32	\$ 64,897.88	\$ 144,784.37	\$ 1,706.40	\$ 8,143.20	\$ 4,881.60	\$ 5,754.19	\$ 230,167.63	\$ 38,815.31	20.3%	8.86	10.66				
12	5,000	3,240,000	\$ 79,499.20	\$ 164,187.00	\$ 2,430.00	\$ 11,437.20	\$ 3,369.60	\$ 6,890.33	\$ 287,613.33	\$ 79,499.20	\$ 215,767.80	\$ 2,559.60	\$ 12,214.80	\$ 7,322.40	\$ 8,137.53	\$ 325,501.33	\$ 57,888.00	21.6%	8.26	10.05				
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Notes:

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.
- C. Calculations assume meter and service at secondary voltage, the predominant voltage of GSLD customers, and a power factor of 85%.
- D. TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

8

REVISED: DECEMBER 1, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GSLD - BASE RATE CHANGES - 2009

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09								BILL UNDER PROPOSED RATES AS OF 5/1/09						INCREASE		COSTS IN CENTS/KWH			
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS	(18) PERCENT	(19) PRESENT	(20) PROPOSED	
																	(16)-(9)	(17)/(9)	(9)(2)	(10)(2)	
1																					
2	1,000	252,000	\$ 10,957.40	\$ 17,050.32	\$ 199.08	\$ 950.04	\$ 569.52	\$ 762.21	\$ 30,488.57	\$ 13,263.36	\$ 17,050.32	\$ 740.00	\$ 1,730.00	\$ 582.12	\$ 855.53	\$ 34,221.33	\$ 3,732.76	12.2%	12.10	13.58	
3	1,000	432,000	\$ 13,183.58	\$ 28,956.87	\$ 341.28	\$ 1,628.84	\$ 976.32	\$ 1,156.07	\$ 46,242.76	\$ 15,830.45	\$ 28,956.87	\$ 740.00	\$ 1,730.00	\$ 997.92	\$ 1,237.31	\$ 49,492.56	\$ 3,249.80	7.0%	10.70	11.46	
4	1,000	648,000	\$ 16,103.84	\$ 43,153.56	\$ 511.92	\$ 2,442.96	\$ 1,464.48	\$ 1,632.74	\$ 65,309.50	\$ 19,343.86	\$ 43,153.56	\$ 740.00	\$ 1,730.00	\$ 1,496.88	\$ 1,704.21	\$ 68,168.51	\$ 2,859.02	4.4%	10.08	10.52	
5																					
6																					
7	3,000	756,000	\$ 32,362.20	\$ 51,150.96	\$ 597.24	\$ 2,850.12	\$ 1,708.56	\$ 2,273.56	\$ 90,942.64	\$ 39,676.08	\$ 51,150.96	\$ 2,220.00	\$ 5,190.00	\$ 1,746.36	\$ 2,563.67	\$ 102,547.07	\$ 11,604.43	12.8%	12.03	13.56	
8	3,000	1,296,000	\$ 39,040.73	\$ 86,870.82	\$ 1,023.84	\$ 4,885.92	\$ 2,928.98	\$ 3,455.13	\$ 138,205.20	\$ 47,377.35	\$ 86,870.82	\$ 2,220.00	\$ 5,190.00	\$ 2,993.76	\$ 3,709.02	\$ 148,360.75	\$ 10,155.55	7.3%	10.66	11.45	
9	3,000	1,944,000	\$ 47,801.52	\$ 129,480.88	\$ 1,535.76	\$ 7,328.88	\$ 4,393.44	\$ 4,885.13	\$ 195,405.41	\$ 57,917.58	\$ 129,480.88	\$ 2,220.00	\$ 5,190.00	\$ 4,480.64	\$ 5,109.71	\$ 204,388.61	\$ 8,983.20	4.6%	10.05	10.51	
10																					
11																					
12	5,000	1,280,000	\$ 53,767.00	\$ 85,251.60	\$ 995.40	\$ 4,750.20	\$ 2,847.60	\$ 3,784.91	\$ 151,396.71	\$ 66,088.80	\$ 85,251.60	\$ 3,700.00	\$ 8,650.00	\$ 2,910.60	\$ 4,271.82	\$ 170,872.82	\$ 19,476.10	12.9%	12.02	13.56	
13	5,000	2,160,000	\$ 64,897.88	\$ 144,784.37	\$ 1,706.40	\$ 8,143.20	\$ 4,881.60	\$ 5,754.19	\$ 230,167.83	\$ 78,924.26	\$ 144,784.37	\$ 3,700.00	\$ 8,650.00	\$ 4,988.60	\$ 6,180.72	\$ 247,228.94	\$ 17,061.31	7.4%	10.66	11.45	
14	5,000	3,240,000	\$ 79,499.20	\$ 215,767.80	\$ 2,559.60	\$ 12,214.80	\$ 7,322.40	\$ 8,137.53	\$ 325,501.33	\$ 96,491.30	\$ 215,767.80	\$ 3,700.00	\$ 8,650.00	\$ 7,484.40	\$ 8,515.21	\$ 340,608.71	\$ 15,107.38	4.6%	10.05	10.51	
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Notes:

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.
- C. Calculations assume meter and service at secondary voltage, the predominant voltage of GSLD customers, and a power factor of 85%.
- D. TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 99% at 90% LF.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

9
 REVISED: DECEMBER 1, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

IS1 - COST RECOVERY CHANGES - 2009

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES AS OF 1/1/08								BILL UNDER PROPOSED RECOVERY RATES AS OF 1/1/09							INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17)	(18)	(19)	
																	DOLLARS (16)-(9)	PERCENT (17)/(9)	PRESENT (9)/(2)	PROPOSED (16)/(2)
1	500	128,000	\$ 2,947.45	\$ 8,405.84	\$ 95.78	\$ 40.32	\$ 128.52	\$ 246.81	\$ 9,884.50	\$ 2,947.45	\$ 8,355.06	\$ 63.00	\$ 42.84	\$ 275.94	\$ 299.60	\$ 11,983.88	\$ 2,119.38	21.5%	7.829	9.511
2	500	216,000	\$ 3,907.95	\$ 10,693.64	\$ 164.16	\$ 69.12	\$ 220.32	\$ 386.03	\$ 15,441.22	\$ 3,907.95	\$ 14,143.25	\$ 108.00	\$ 73.44	\$ 473.04	\$ 479.63	\$ 19,185.31	\$ 3,744.09	24.2%	7.149	8.882
3	500	324,000	\$ 5,060.54	\$ 15,987.78	\$ 246.24	\$ 103.68	\$ 330.48	\$ 557.15	\$ 22,285.87	\$ 5,060.54	\$ 21,145.86	\$ 162.00	\$ 110.16	\$ 709.56	\$ 697.13	\$ 27,885.25	\$ 5,599.38	25.1%	6.878	8.607
4																				
5	1,000	252,000	\$ 4,894.89	\$ 12,811.68	\$ 191.52	\$ 80.64	\$ 257.04	\$ 467.58	\$ 18,703.36	\$ 4,894.89	\$ 16,710.12	\$ 126.00	\$ 85.88	\$ 551.88	\$ 573.55	\$ 22,942.13	\$ 4,238.77	22.7%	7.422	9.104
6	1,000	432,000	\$ 6,815.89	\$ 21,387.28	\$ 328.32	\$ 138.24	\$ 440.64	\$ 746.42	\$ 29,856.79	\$ 6,815.89	\$ 28,286.50	\$ 216.00	\$ 146.88	\$ 946.08	\$ 933.62	\$ 37,344.97	\$ 7,488.18	25.1%	6.911	8.645
7	1,000	648,000	\$ 9,121.09	\$ 31,975.56	\$ 492.48	\$ 207.36	\$ 660.96	\$ 1,088.85	\$ 43,546.10	\$ 9,121.09	\$ 42,291.72	\$ 324.00	\$ 220.32	\$ 1,419.12	\$ 1,368.62	\$ 54,744.87	\$ 11,198.77	25.7%	6.720	8.448
8																				
9	5,000	1,280,000	\$ 20,474.47	\$ 64,058.40	\$ 957.60	\$ 403.20	\$ 1,285.20	\$ 2,235.35	\$ 89,414.23	\$ 20,474.47	\$ 83,550.60	\$ 630.00	\$ 428.40	\$ 2,759.40	\$ 2,765.20	\$ 110,608.07	\$ 21,193.85	23.7%	7.096	8.778
10	5,000	2,160,000	\$ 30,079.45	\$ 106,936.42	\$ 1,641.60	\$ 691.20	\$ 2,203.20	\$ 3,829.53	\$ 145,181.40	\$ 30,079.45	\$ 141,432.48	\$ 1,080.00	\$ 734.40	\$ 4,730.40	\$ 4,565.55	\$ 182,622.28	\$ 37,440.89	25.8%	6.721	8.455
11	5,000	3,240,000	\$ 41,605.43	\$ 159,877.80	\$ 2,462.40	\$ 1,036.80	\$ 3,304.80	\$ 5,340.89	\$ 213,627.92	\$ 41,605.43	\$ 211,458.60	\$ 1,820.00	\$ 1,101.60	\$ 7,095.60	\$ 6,740.54	\$ 269,621.77	\$ 55,993.84	26.2%	6.593	8.322

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	PRESENT		PROPOSED (1/1/09) CLAUSE FACTORS	
	IS-1	IST-1	IS-1	IST-1
CUSTOMER CHARGE	1,000.00	1,000.00	1,000.00	1,000.00
DEMAND CHARGE	1.45	1.45 \$/KW	1.45	1.45 \$/KW
ENERGY CHARGE	1.078	1.078 ¢/KWH	1.078	1.078 ¢/KWH
ON-PEAK	-	- ¢/KWH	-	- ¢/KWH
OFF-PEAK	-	- ¢/KWH	-	- ¢/KWH
FUEL CHARGE	5.084	- ¢/KWH	6.631	- ¢/KWH
ON-PEAK	-	6.154 ¢/KWH	-	8.124 ¢/KWH
OFF-PEAK	-	4.528 ¢/KWH	-	5.994 ¢/KWH
CONSERVATION CHARGE	0.076	0.076 ¢/KWH	0.050	0.050 ¢/KWH
CAPACITY CHARGE	0.032	0.032 ¢/KWH	0.034	0.034 ¢/KWH
ENVIRONMENTAL CHARGE	0.102	0.102 ¢/KWH	0.219	0.219 ¢/KWH
TX OWNERSHIP DISCOUNT (primary)	(0.23)	(0.23) \$/KW	(0.23)	(0.23) \$/KW
METER LEVEL DISCOUNT (primary)	-1	-1 %	-1	-1 %

Notes:

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.
- C. Calculations assume meter and service at subtransmission voltage, the predominant voltage of IS1 customers, and a power factor of 85%.
- D. Proposed TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

10

REVISED: DECEMBER 1, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

IS1 - BASE RATE CHANGES - 2009

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09								BILL UNDER PROPOSED RATES AS OF 5/1/09						INCREASE		COSTS IN CENTS/KWH																				
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE		(4) FUEL CHARGE		(5) ECCR CHARGE		(6) CAPACITY CHARGE		(7) ECRC CHARGE		(8) GRT CHARGE		(9) TOTAL		(10) BASE RATE		(11) FUEL CHARGE		(12) ECCR CHARGE		(13) CAPACITY CHARGE		(14) ECRC CHARGE		(15) GRT CHARGE		(16) TOTAL		(17) DOLLARS		(18) PERCENT		(19) PRESENT		(20) PROPOSED	
			(16)(9)	(17)(9)	(9)(2)	(16)(2)																																
1	500	128,000	\$ 2,947.45	\$ 8,355.06	\$ 63.00	\$ 42.84	\$ 275.94	\$ 299.60	\$ 11,983.88	\$ 5,112.65	\$ 8,355.06	\$ 360.00	\$ 850.00	\$ 284.76	\$ 383.65	\$ 15,346.12	\$ 3,362.24	28.1%	9.51	12.18																		
2	500	216,000	\$ 3,907.06	\$ 14,143.25	\$ 108.00	\$ 73.44	\$ 473.04	\$ 479.63	\$ 19,185.31	\$ 4,844.76	\$ 14,143.25	\$ 360.00	\$ 850.00	\$ 488.16	\$ 530.41	\$ 21,216.58	\$ 2,031.28	10.6%	8.88	9.82																		
3	500	324,000	\$ 5,060.54	\$ 21,145.86	\$ 162.00	\$ 110.16	\$ 709.56	\$ 697.13	\$ 27,885.25	\$ 5,123.24	\$ 21,145.86	\$ 360.00	\$ 850.00	\$ 732.24	\$ 723.37	\$ 28,934.70	\$ 1,049.45	3.8%	8.61	8.93																		
4																																						
5	1,000	252,000	\$ 4,894.89	\$ 16,710.12	\$ 126.00	\$ 85.68	\$ 551.88	\$ 573.55	\$ 22,942.13	\$ 9,095.30	\$ 16,710.12	\$ 720.00	\$ 1,700.00	\$ 569.52	\$ 738.33	\$ 29,533.27	\$ 6,591.15	28.7%	9.10	11.72																		
6	1,000	432,000	\$ 6,815.89	\$ 28,288.50	\$ 216.00	\$ 146.88	\$ 946.08	\$ 933.62	\$ 37,344.97	\$ 8,559.52	\$ 28,288.50	\$ 720.00	\$ 1,700.00	\$ 976.32	\$ 1,031.85	\$ 41,274.19	\$ 3,929.22	10.5%	8.64	9.55																		
7	1,000	648,000	\$ 9,121.09	\$ 42,291.72	\$ 324.00	\$ 220.32	\$ 1,419.12	\$ 1,388.62	\$ 54,744.87	\$ 9,116.47	\$ 42,291.72	\$ 720.00	\$ 1,700.00	\$ 1,464.48	\$ 1,417.76	\$ 56,710.43	\$ 1,965.56	3.6%	8.45	8.75																		
8																																						
9	5,000	1,260,000	\$ 20,474.47	\$ 83,550.60	\$ 630.00	\$ 428.40	\$ 2,759.40	\$ 2,785.20	\$ 110,608.07	\$ 40,956.51	\$ 83,550.60	\$ 3,600.00	\$ 8,500.00	\$ 2,847.60	\$ 3,575.76	\$ 143,030.47	\$ 32,422.40	29.3%	8.78	11.35																		
10	5,000	2,160,000	\$ 30,079.45	\$ 141,432.48	\$ 1,080.00	\$ 734.40	\$ 4,730.40	\$ 4,565.55	\$ 182,622.28	\$ 38,277.61	\$ 141,432.48	\$ 3,600.00	\$ 8,500.00	\$ 4,881.60	\$ 5,043.37	\$ 201,735.07	\$ 19,112.78	10.5%	8.45	9.34																		
11	5,000	3,240,000	\$ 41,605.43	\$ 211,458.60	\$ 1,620.00	\$ 1,101.60	\$ 7,005.60	\$ 6,740.54	\$ 269,621.77	\$ 41,062.35	\$ 211,458.60	\$ 3,600.00	\$ 8,500.00	\$ 7,322.40	\$ 6,972.90	\$ 278,916.25	\$ 9,294.49	3.4%	8.32	8.61																		
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REVISED: DECEMBER 1, 2008

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

IS3 - COST RECOVERY CHANGES - 2009

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES AS OF 1/1/08									BILL UNDER PROPOSED RECOVERY RATES AS OF 1/1/09						INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS	(18) PERCENT	(19) PRESENT	(20) PROPOSED
																	(16)/(9)	(17)/(9)	(9)(2)	(16)(2)
1	500	126,000	\$ 3,397.02	\$ 6,405.84	\$ 95.78	\$ 40.32	\$ 128.52	\$ 258.14	\$ 10,325.60	\$ 3,397.02	\$ 8,439.48	\$ 63.00	\$ 44.10	\$ 278.46	\$ 313.39	\$ 12,535.45	\$ 2,209.85	21.4%	8.19	9.95
2	500	216,000	\$ 4,591.32	\$ 10,693.64	\$ 164.16	\$ 69.12	\$ 220.32	\$ 403.55	\$ 16,142.11	\$ 4,591.32	\$ 14,287.36	\$ 108.00	\$ 75.60	\$ 477.36	\$ 501.02	\$ 20,040.66	\$ 3,898.55	24.2%	7.47	9.28
3	500	324,000	\$ 6,024.48	\$ 15,987.78	\$ 246.24	\$ 103.88	\$ 330.48	\$ 581.86	\$ 23,274.52	\$ 6,024.48	\$ 21,361.32	\$ 162.00	\$ 113.40	\$ 710.04	\$ 727.62	\$ 29,104.86	\$ 5,830.34	25.1%	7.18	8.98
4																				
5	1,000	252,000	\$ 5,794.04	\$ 12,811.88	\$ 191.52	\$ 80.64	\$ 257.04	\$ 490.64	\$ 19,625.56	\$ 5,794.04	\$ 16,878.96	\$ 126.00	\$ 88.20	\$ 556.92	\$ 601.13	\$ 24,045.25	\$ 4,419.69	22.5%	7.79	9.54
6	1,000	432,000	\$ 8,182.64	\$ 21,387.28	\$ 328.32	\$ 138.24	\$ 440.64	\$ 781.46	\$ 31,258.59	\$ 8,182.64	\$ 28,574.73	\$ 216.00	\$ 151.20	\$ 954.72	\$ 978.39	\$ 39,055.68	\$ 7,797.09	24.9%	7.24	9.04
7	1,000	648,000	\$ 11,048.96	\$ 31,975.56	\$ 492.48	\$ 207.36	\$ 660.96	\$ 1,138.08	\$ 45,523.40	\$ 11,048.96	\$ 42,722.64	\$ 324.00	\$ 226.80	\$ 1,432.08	\$ 1,429.60	\$ 57,184.08	\$ 11,660.68	25.6%	7.03	8.82
8																				
9	5,000	1,260,000	\$ 24,970.20	\$ 64,058.40	\$ 957.60	\$ 403.20	\$ 1,285.20	\$ 2,350.63	\$ 94,025.23	\$ 24,970.20	\$ 84,394.80	\$ 630.00	\$ 441.00	\$ 2,784.60	\$ 2,903.09	\$ 116,123.69	\$ 22,098.46	23.5%	7.46	9.22
10	5,000	2,160,000	\$ 36,913.20	\$ 108,936.42	\$ 1,641.60	\$ 691.20	\$ 2,203.20	\$ 3,804.76	\$ 152,190.37	\$ 36,913.20	\$ 142,873.63	\$ 1,080.00	\$ 756.00	\$ 4,773.60	\$ 4,779.39	\$ 191,175.82	\$ 38,985.45	25.6%	7.05	8.85
11	5,000	3,240,000	\$ 51,244.80	\$ 150,877.80	\$ 2,462.40	\$ 1,036.80	\$ 3,304.80	\$ 5,587.86	\$ 223,514.46	\$ 51,244.80	\$ 213,613.20	\$ 1,620.00	\$ 1,134.00	\$ 7,160.40	\$ 7,045.44	\$ 281,817.84	\$ 58,303.38	26.1%	6.90	8.70

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Notes:

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.
- C. Calculations assume meter and service at primary voltage, the predominant voltage of IS3 customers, and a power factor of 85%.
- D. Proposed TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

12

REVISED: DECEMBER 1, 2008

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

IS3 - BASE RATE CHANGES - 2009

XX Projected Test year Ended 12/31/2009
 Projected Prior Year Ended 12/31/2008
 Historical Prior Year Ended 12/31/2007
 Witness: W. R. Ashburn

DOCKET No. 080317-EI

RATE SCHEDULE		BILL UNDER RATES AS OF 1/1/09									BILL UNDER PROPOSED RATES AS OF 5/1/09						INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
			BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	GRT CHARGE	TOTAL	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	GRT CHARGE	TOTAL	DOLLARS (16)/(9)	PERCENT (17)/(9)	PRESENT (9)(2)	PROPOSED (16)(2)
1	500	126,000	\$ 3,397.02	\$ 8,439.48	\$ 63.00	\$ 44.10	\$ 278.48	\$ 313.39	\$ 12,535.45	\$ 4,580.99	\$ 8,439.48	\$ 365.00	\$ 855.00	\$ 287.28	\$ 372.51	\$ 14,900.26	\$ 2,364.81	18.9%	9.95	11.83
2	500	216,000	\$ 4,581.32	\$ 14,287.36	\$ 108.00	\$ 75.80	\$ 477.38	\$ 501.02	\$ 20,040.66	\$ 4,310.37	\$ 14,467.68	\$ 365.00	\$ 855.00	\$ 492.48	\$ 525.40	\$ 21,015.92	\$ 975.27	4.9%	9.28	9.73
3	500	324,000	\$ 6,024.48	\$ 21,361.32	\$ 162.00	\$ 113.40	\$ 716.04	\$ 727.82	\$ 29,104.86	\$ 4,591.68	\$ 21,701.52	\$ 365.00	\$ 855.00	\$ 738.72	\$ 724.41	\$ 28,976.33	\$ (128.53)	-0.4%	8.98	8.94
4																				
5	1,000	252,000	\$ 5,794.04	\$ 16,878.98	\$ 126.00	\$ 88.20	\$ 556.82	\$ 801.13	\$ 24,045.25	\$ 8,831.98	\$ 16,878.96	\$ 730.00	\$ 1,710.00	\$ 574.56	\$ 736.55	\$ 29,462.05	\$ 5,416.80	22.5%	9.54	11.69
6	1,000	432,000	\$ 8,182.64	\$ 28,574.73	\$ 216.00	\$ 151.20	\$ 954.72	\$ 978.30	\$ 39,055.68	\$ 8,290.73	\$ 28,935.36	\$ 730.00	\$ 1,710.00	\$ 984.96	\$ 1,042.33	\$ 41,693.39	\$ 2,637.71	6.8%	9.04	9.65
7	1,000	648,000	\$ 11,048.96	\$ 42,722.64	\$ 324.00	\$ 226.80	\$ 1,432.08	\$ 1,429.80	\$ 57,184.08	\$ 8,853.37	\$ 43,403.04	\$ 730.00	\$ 1,710.00	\$ 1,477.44	\$ 1,440.35	\$ 57,614.20	\$ 430.12	0.8%	8.82	8.89
8																				
9	5,000	1,260,000	\$ 24,970.20	\$ 84,394.80	\$ 830.00	\$ 441.00	\$ 2,784.60	\$ 2,903.09	\$ 116,123.69	\$ 42,839.91	\$ 84,394.80	\$ 3,650.00	\$ 8,550.00	\$ 2,872.80	\$ 3,648.91	\$ 145,956.41	\$ 29,832.72	25.7%	9.22	11.58
10	5,000	2,160,000	\$ 36,913.20	\$ 142,873.63	\$ 1,080.00	\$ 756.00	\$ 4,773.60	\$ 4,779.39	\$ 191,175.82	\$ 40,133.67	\$ 144,676.80	\$ 3,650.00	\$ 8,550.00	\$ 4,924.80	\$ 5,177.82	\$ 207,113.09	\$ 15,937.27	8.3%	8.85	9.59
11	5,000	3,240,000	\$ 51,244.80	\$ 213,613.20	\$ 1,620.00	\$ 1,134.00	\$ 7,160.40	\$ 7,045.44	\$ 281,817.84	\$ 42,946.83	\$ 217,015.20	\$ 3,650.00	\$ 8,550.00	\$ 7,387.20	\$ 7,167.92	\$ 286,717.15	\$ 4,899.31	1.7%	8.70	8.85
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Line No.	Description	PRESENT		PROPOSED	
		IS-3	IST-3	GSD	GSDT
16	CUSTOMER CHARGE	1,000.00	1,000.00 \$/Bill	130.00	130.00 \$/Bill
17	DEMAND CHARGE	1.45	1.45 \$/KW	8.94	- \$/KW
18	BILLING	-	- \$/KW	-	3.10 \$/KW
19	PEAK	-	- \$/KW	-	5.84 \$/KW
20	ENERGY CHARGE	1.327	1.327 ¢/KWH	1.693	- ¢/KWH
21	ON-PEAK	-	- ¢/KWH	-	3.243 ¢/KWH
22	OFF-PEAK	-	- ¢/KWH	-	1.060 ¢/KWH
23	FUEL CHARGE	6.698	- ¢/KWH	6.698	- ¢/KWH
24	ON-PEAK	-	8.207 ¢/KWH	-	8.207 ¢/KWH
25	OFF-PEAK	-	6.055 ¢/KWH	-	6.055 ¢/KWH
26	CONSERVATION CHARGE	0.050	0.050 ¢/KWH	0.73	0.73 \$/KW
27	CAPACITY CHARGE	0.035	0.035 ¢/KWH	1.71	1.71 \$/KW
28	ENVIRONMENTAL CHARGE	0.221	0.221 ¢/KWH	0.228	0.228 \$/KW
29	TX OWNERSHIP DISCOUNT	-	- \$/KW	(0.80)	(0.80) \$/KW
30	METER LEVEL DISCOUNT	0	0 %	-1	-1 %
31				GSLM2	GSLM2
32	ADDL. CUSTOMER CHARGE (GSLM2)			200.00	200.00 \$/Bill
33	CONTRACT CREDIT VALUE (GSLM2)			(10.91)	(10.91) \$/KW

- 35 A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- 36 B. Charges at 35% LF are based on standard rates and charges at 60% and 90% LF are based on TOD rates.
- 37 C. Calculations assume meter and service at primary voltage, the predominant voltage of IS1 customers, and a power factor of 85%.
- 38 D. Proposed TOD energy charges assume 27/73 on/off-peak % for 60% LF and 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 95% at 60% LF and 90% at 90% LF.
- 39 E. Proposed base charges shown reflect load-factor adjusted contract credit value and Additional Customer Charge of the GSLM-2 rider.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

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REVISED: DECEMBER 1, 2008

FLORIDA PUBLIC SERVICE COM

EXPLANATION: Supply a proposed public notice of the company's request for a rate increase suitable for publication.

Type of data shown:

Projected Test Year Ended 12/31/2009

Projected Prior Year Ended 12/31/2008

Historical Prior Year Ended 12/31/2007

Witness: C. R. Black

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 080317-EI

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SUMMARY OF RATE CASE

On August 11, 2009 Tampa Electric Company petitioned the Florida Public Service Commission ("the Commission") for an increase in its permanent base rates. This is the company's first request for a base rate increase since 1992.

The Commission, under Florida law, regulates the rates, service charges and service provided by Florida investor-owned utilities. The case has been assigned Docket No. 080317-EI by the Commission.

The requested increase is needed to cover the costs associated with the cumulative effects of inflation since the company's last request for new rates 16 years ago, the costs of providing service to almost 200,000 or 42 percent more customers since 1992, and the \$3.4 billion investment of adding new, generation, transmission and distribution facilities. Tampa Electric has requested a \$228.2 million increase in base revenues and miscellaneous service revenues.

A more complete description of Tampa Electric's request is provided in the petition and direct testimony of Tampa Electric witnesses and the detailed data supporting the request is contained in the Minimum Filing Requirements (MFRs) all of which were submitted to the Commission in the proceeding. The Executive Summary ("A" Schedules) of the MFRs is included in the appendix at the end of this synopsis. A bill comparison showing typical monthly bills is contained on MFR Schedule A-2.

A copy of Tampa Electric's entire rate request filing with the Commission, including a complete set of MFRs, is available for inspection at TECO Energy Plaza in downtown Tampa at 702 North Franklin Street, online at www.tampaelectric.com/ratechanges, at the main Hillsborough County library, the John F. Germany Public Library at 900 North Ashley Street and at the Winter Haven library, the Kathryn L. Smith Memorial at 325 Avenue A North West.

COMPARISON OF PRESENT AND PROPOSED PRICES

Under the Company's proposal the following customer classes would receive bill increases when the proposed new rates are put into effect on or after May 1, 2009.

The Residential monthly bill for 1,000 kWh of \$128.44 would increase to \$138.68 for a 8.0 percent increase.

The small commercial General Service monthly 1,500 kWh bill of \$193.12 would increase to \$213.05 for a 10.3 percent increase.

The monthly bill for a typical secondary voltage, small commercial General Service Demand customer with 75 KW demand, 32,400 kWh and a 60 percent load factor would increase 7.2 percent from the present \$3,511.94 to \$3,766.02.

A monthly price for a typical secondary voltage, large commercial or industrial General Service Demand customer with 1,000 KW demand, 432,000 kWh and a 60 percent load factor would increase 7.0 percent from the present \$46,242.76 to \$49,492.56 .

The present bills are calculated using fuel, conservation, environmental and capacity charges proposed to be in effect for January through April 2009. The proposed bills are calculated using fuel, conservation, environmental and capacity charges proposed for May through December 2009 adjusted for the proposed base rate changes.

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REVISED: DECEMBER 1, 2008

FLORIDA PUBLIC SERVICE COM

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Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Projected Test Year Ended 12/31/2009

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Historical Prior Year Ended 12/31/2007

Witness: C. R. Black

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MAJOR RATE CASE ISSUES

It is not possible to anticipate at the start of a general base rate case all the issues which may arise, but potential major revenue requirement issues involved in the case include:

- o Are the company's test year customer, demand and energy forecasts reasonable?
- o What should be the value of the company's test year investment in rate base?
- o What should be the company's test year operating revenues?
- o What should be the company's test year operating expenses?
- o What should be the company's test year earned rate of return?
- o What should be the company's test year allowed rate of return?
- o What will be the company's test year revenue deficiency?
- o What is the appropriate cost of service methodology to use in designing rates?
- o What will be the appropriate rate levels for each customer class of service?
- o What will be the appropriate charge for each miscellaneous service?

The specific issues in the case will be identified in a prehearing order issued prior to the technical hearing.

THE RATE CASE PROCESS

All public utilities, as defined in Chapter 366.02, Florida Statutes, must petition the Florida Public Service Commission to increase its rates to retail customers. After the filing of the request, the Florida Public Service Commission ("the Commission") has eight months to conduct the case. The filing to request a base rate increase consists of the petition, direct testimony and exhibits from company witnesses and the Minimum Filing Requirements (MFRs) which is an extensive set of documents containing detailed data in support of the rate increase. This information is distributed to commissioners, the Commission staff, the Public Counsel and other parties who intervene in the case.

After the filing is made, the discovery process begins. During this process the utility responds to requests for information (interrogatories) and production of documents from the Commission staff and the parties (intervenor) to the case. The Commission staff performs a field audit of the company's filed data to ensure compliance with Commission rules and accuracy. Formal depositions (interviews) with company witnesses are also conducted to gather information and better identify issues.

Intervenors to the case often present their own witnesses, testimony and exhibits in response to the company's filing. They use the company's initial filing materials as well as discovery responses from the company as a basis for the positions they take in the case. The parties, their witnesses, testimony and exhibits are subject to discovery as well. The company will then have the opportunity to present rebuttal testimony and exhibits to any intervenors who file testimony.

Toward the end of the discovery process and just before the technical hearing commence, the company, staff and intervenors prepare issue lists and preliminary positions for the case. These lists of issues are then combined and narrowed in a Prehearing Order in an effort to help the Commission focus on the important facets of the case during the hearing.

Public hearings will be held in Tampa Electric's service territory in order to provide customers the opportunity to voice their views to the Commission prior to the full hearings. Persons who wish to present testimony are urged to appear at the beginning of the hearing since the hearing may be adjourned early if no witnesses are present to testify. This hearing will enable customers to express their views regarding the company's quality of service and its rate request, which the Commission takes into account when ruling on the case.

Public Counsel has intervened in this docket and will be present at the service hearing to represent the public. Public Counsel may be contacted prior to the hearing at 111 West Madison Street, Suite 812, Claude Pepper Building, Tallahassee, Florida 32399-1400, or by phone at (800) 342-0222.

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REVISED: DECEMBER 1, 2008

FLORIDA PUBLIC SERVICE COM

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THE RATE CASE PROCESS (continued)

The hearing in this case has been scheduled by the Commission for January 20, 21, 27, 28, 29 and 30 at Betty Easley Conference Center, Room 148, 4075 Esplanade Way, Tallahassee, FL 32399-0850.

At these hearings, the legal "record" is established for deciding the case through direct, rebuttal and cross examination testimony, and the introduction of exhibits and other relevant evidence.

After the technical hearing, legal briefs are filed by the parties to summarize their positions. The Commission staff reviews the briefs and the record produced at the hearing, and then produces a recommendation to the Commission which addresses each issue identified in the case.

The Commission then holds Special Agenda Conferences and votes on the issues, first on revenue requirements issues and then on rate issues. After the votes, Commission attorneys prepare a final order which reflects the Commission's votes and provides background for the case, the basis for each of the decisions reached, the new approved rates, and the effective dates of the new rates. After the order is issued, parties will have an opportunity to ask the Commission to reconsider its decision on the issues.

Note: This Schedule is tentative and subject to revision.

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REVISED: DECEMBER 1, 2008



~~CORRECTED SIXTY-FIRST SIXTY-THIRD~~ REVISED SHEET NO. 6.020
CANCELS ~~SIXTIETH SIXTY-SECOND~~ REVISED SHEET NO. 6.020

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD
(January 2008 ~~May 2009~~ through December 2008 ~~2009~~)

Rate Schedules	<u>¢/KkWhh</u>			<u>¢/KkWhh</u>	<u>¢/KkWhh</u>	<u>¢/KkWhh</u>
	Fuel	Energy	Conservation	Capacity	Environmental	
	Standard	Peak	Off-Peak			
RS	5.241	6.344	4.668	.098	.517	.104
RS (up to 1,000 kWh)	6.416	8.290	6.116	0.217	0.534	0.225
RS (over 1,000 kWh)	7.416	8.290	6.116	0.217	0.534	0.225
RSVP-1 (P ₁)	5.2416.766	-	-	(2.343)(3.745)	.5170.534	.1040.225
(P ₂)	5.2416.766	-	-	(1.033)(1.323)	.5170.534	.1040.225
(P ₃)	5.2416.766	-	-	7.04110.429	.5170.534	.1040.225
(P ₄)	5.2416.766	-	-	39.89558.249	.5170.534	.1040.225
		6.344	4.668			
GS	5.2416.766	8.290	6.116	.0950.211	.4960.514	.1040.227
TS	5.2416.766	-	-	.0950.211	.4960.514	.1040.227
LS-1	6.485	-	-	0.088	0.166	0.239
<u>GSD Optional</u>						
<u>Secondary</u>	6.766	8.290	6.116	0.174	0.410	0.231
<u>Primary</u>	6.698	8.207	6.055	0.173	0.406	0.228
<u>Transmission</u>	6.631	8.124	5.994	0.171	0.402	0.226
SL-2	4.920	-	-	.034	.063	.105
OL-1&3	4.920	-	-	.034	.063	.105
GSD-Secondary	5.221	6.320	4.650	.084	.415	.105
GSD-Primary	5.221	6.320	4.650	.083	.415	.105
GSLD-Secondary	5.221	6.320	4.650	.075	.353	.104
GSLD-Primary	5.221	6.320	4.650	.074	.353	.104
GSLD-Subtransmission	5.221	6.320	4.650	.073	.353	.104
SBF-Secondary	5.221	6.320	4.650	.075	.353	.104
SBF-Primary	5.221	6.320	4.650	.074	.353	.104
SBF-Subtransmission	5.221	6.320	4.650	.073	.353	.104
IS-1,IS-3	5.084	6.154	4.528	.076	.032	.102
SBI-1,SBI-3	5.084	6.154	4.528	.076	.032	.102



~~CORRECTED SIXTY-FIRST SIXTY-THIRD~~ REVISED SHEET NO. 6.020
CANCELS ~~SIXTIETH SIXTY-SECOND~~ REVISED SHEET NO. 6.020

Rate Schedules	<u>¢/kWh</u>			<u>\$/kW</u>	<u>\$/kW</u>	<u>¢/kWh</u>
	<u>Fuel</u>	<u>Energy</u>	<u>Conservation</u>	<u>Capacity</u>	<u>Environmental</u>	
	<u>Standard</u>	<u>Peak</u>	<u>Off-Peak</u>			
<u>GSD, SBF</u>						
<u>Secondary</u>	<u>6.766</u>	<u>8.290</u>	<u>6.116</u>	<u>0.74</u>	<u>1.73</u>	<u>0.231</u>
<u>Primary</u>	<u>6.698</u>	<u>8.207</u>	<u>6.055</u>	<u>0.73</u>	<u>1.71</u>	<u>0.228</u>
<u>Transmission</u>	<u>6.631</u>	<u>8.124</u>	<u>5.994</u>	<u>0.72</u>	<u>1.70</u>	<u>0.226</u>

Continued to Sheet No. 6.021



SIXTY-THIRD REVISED SHEET NO. 6.020
 CANCELS SIXTY-SECOND REVISED SHEET NO. 6.020

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD
 (May 2009 through December 2009)

Rate Schedules	¢/kWh			¢/kWh	¢/kWh	¢/kWh
	Fuel			Energy Conservation	Capacity	Environmental
	Standard	Peak	Off-Peak			
RS (up to 1,000 kWh)	6.416	8.290	6.116	0.217	0.534	0.225
RS (over 1,000 kWh)	7.416	8.290	6.116	0.217	0.534	0.225
RSVP-1 (P ₁)	6.766	-	-	(3.745)	0.534	0.225
(P ₂)	6.766	-	-	(1.323)	0.534	0.225
(P ₃)	6.766	-	-	10.429	0.534	0.225
(P ₄)	6.766	-	-	58.249	0.534	0.225
GS	6.766	8.290	6.116	0.211	0.514	0.227
TS	6.766	-	-	0.211	0.514	0.227
LS-1	6.485	-	-	0.088	0.166	0.239
GSD Optional						
Secondary	6.766	8.290	6.116	0.174	0.410	0.231
Primary	6.698	8.207	6.055	0.173	0.406	0.228
Transmission	6.631	8.124	5.994	0.171	0.402	0.226

Rate Schedules	¢/kWh			\$/kW	\$/kW	¢/kWh
	Fuel			Energy Conservation	Capacity	Environmental
	Standard	Peak	Off-Peak			
GSD, SBF						
Secondary	6.766	8.290	6.116	0.74	1.73	0.231
Primary	6.698	8.207	6.055	0.73	1.71	0.228
Transmission	6.631	8.124	5.994	0.72	1.70	0.226

Continued to Sheet No. 6.021