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EXHIBIT B

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SUBMITTED DECEMBER 8, 2008

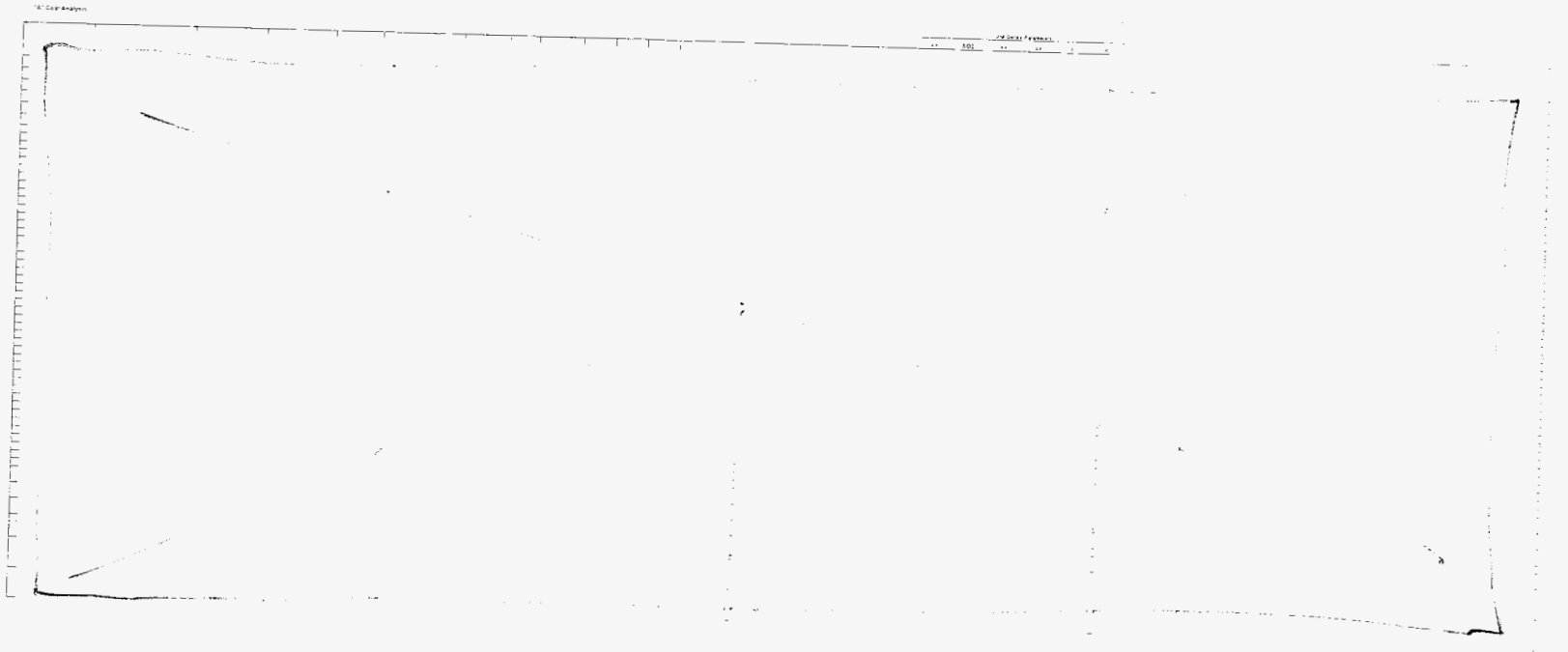
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Docket 070703-EI
PEF's Request for Confidential Classification

DOCUMENT NUMBER DATE

11339 DEC-8 8

ccsc-COMMISSION CLERK



Non-Responsive

PBF-C-001590

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2. Section 1, Assist Tug Service, shall be amended by adding the following at the end of the last sentence “;provided, that the assist tug is available and is capable of providing the requested Service as determined in DFL’s sole discretion.”

3. Section 2, Term, is hereby amended by [REDACTED].

4. Section 4, Compensation hereby amended as follows:

a. by inserting (“Assist Rate”) following the phrase “\$500 per assist” in the fourth line; and

b. by adding a new second paragraph as follows:

“The Assist Rate shall be adjusted on [REDACTED] (each May 31 hereinafter may be referred to individually as an “Adjustment Date”) as follows:

For each one percent (1%) increase or decrease in the Producers Price Index for Major Commodity Groups, Industrial Commodities Less Fuels and Related Products and Power (Table 3) unadjusted, published by the U. S. Department of Labor, Bureau of Labor Statistics (“PPI”), when compared to the Base PPI set forth below in this paragraph, as determined on the February month end immediately prior to the applicable Adjustment Date, the Assist Rate shall be adjusted up or down, as applicable, by one percent (1%). The “Base PPI” shall mean the PPI as of the end of October, 2006”

5. Section 11, Notices, is hereby amended as follows:

a. by deleting in the second line of the first paragraph “its Vice President” and replacing with “the person set forth below (or such other person as may be designated in writing from time to time)”.

b. by deleting “Vice President
Coal Procurement
Progress Fuels Corporation
200 Central Avenue
St. Petersburg, Florida 33701”

c. by replacing the deletion above with the following:

“Director-Coal
Regulated Fuels
Progress Energy Florida, Inc.
410 S. Wilmington Street, PEB 10
Raleigh, NC 27601”.

PEF-CC-001618

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CONTRIBUTION AGREEMENT

This Contribution Agreement (this "Agreement") is made and entered into as of this 7th day of August, 2006 (the "Effective Date") by and between **Progress Energy Florida, Inc.** ("PEF") and **Dixie Offshore Transportation Company** ("DOTC"). Each of PEF and DOTC may sometimes hereinafter be referred to individually as a "Party" and collectively as the "Parties".

WHEREAS, PEF owns and operates certain coal-fired electric generating units located at Crystal River, in Citrus County, Florida (the "Crystal River Plant");

WHEREAS, a substantial amount of the coal that is utilized by PEF at the Crystal River Plant is delivered to the Crystal River Plant via ocean going barge and offloaded from such barges utilizing a traveling clamshell unloader;

WHEREAS, PEF desires to purchase, construct and install a new E-crane series hydraulic barge unloader (such apparatus being referred to hereinafter as an "E-Crane") in order to provide for more efficient coal offloading operations at Crystal River (the "E-Crane Project");

WHEREAS, PEF and DOTC have entered into that certain **Affreightment Contract** dated April 1, 2005, as amended (the "Affreightment Contract") pursuant to which DOTC has agreed to make available and provide and PEF has agreed to accept and pay for certain services with respect to the transportation of coal by ocean going barge to the Crystal River Plant;

WHEREAS, DOTC may realize significant benefit from the E-Crane Project due to increased cargoes pursuant to the Affreightment Contract as a result of improved offloading efficiencies;

WHEREAS, DOTC desires to make a contribution to PEF to help fund the E-Crane Project and PEF desires to accept such contribution each according to the terms and conditions set forth below herein;

NOW, THEREFORE, in consideration of the foregoing and for the mutual covenants and promises herein contained and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by the Parties, and intending to be legally bound hereby, each of PEF and DOTC hereby agree as follows:

1. DOTC shall pay to PEF the sum of [REDACTED] (the "Contribution Amount"), which amount shall be sent by electronic funds transfer to the address set forth below in immediately available funds on or before three (3) Business Days after the Effective Date (the "Transfer Date"). DOTC and PEF each acknowledges and agrees that the aforementioned Contribution Amount is not a loan.

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Bank: Wachovia Bank, NA
Account of: Progress Energy Florida, Inc.
Account: [REDACTED]
ABA: [REDACTED]

2. In consideration for the aforementioned Contribution Amount paid to PEF by DOTC, PEF agrees that it will amend the Affreightment Contract (the "Amendment") such that PEF will pay a transportation surcharge of \$ [REDACTED] per ton ("Transportation Surcharge") which shall be applicable and payable on each ton of coal that is actually delivered to the Crystal River Plant by DOTC beginning on or after August 1, 2006 (the "Transportation Surcharge Commencement Date") and ending on the earlier of (a) when [REDACTED] tons of coal have actually been delivered to the Crystal River Plant by DOTC on or after the Transportation Surcharge Commencement Date or (b) [REDACTED].

3. In the event that the Contribution Amount or any portion thereof is not paid to PEF on or before the Transfer Date, or after having paid such amount such funds must be refunded by PEF as a result of the bankruptcy or insolvency or other similar event with respect to DOTC, then the Amendment shall become immediately null and void and the Affreightment Contract shall be immediately reinstated to its original state without giving effect to the Amendment and the aforementioned transportation surcharge.

4. Nothing in this Agreement shall in any way be construed so as to confer any security interest or right of DOTC in or to any assets, fixtures, property (whether real or personal) and/or equipment, tangible and intangible, related to the E-Crane Project. DOTC expressly waives any and all rights to claim any security interest in or to any and all assets, fixtures, property (whether real or personal) and/or equipment, tangible and intangible, in any way related to the E-Crane Project, under the Uniform Commercial Code, under applicable law, or in equity, including without limitation any purchase money security interests.

5. Nothing herein shall be construed as a representation or warranty with respect to any of (i) the start of construction of the E-Crane Project; (ii) the timing of completion of the E-Crane Project and/or (iii) the performance of the new E-Crane upon completion of the E-Crane Project. PEF expressly disclaims any and all representations and warranties, express or implied with respect thereto. Furthermore, notwithstanding the Contribution Amount and/or payment by DOTC to PEF thereof, PEF expressly reserves the right to alter and/or modify the E Crane Project in any way as determined in its sole discretion, without liability hereunder, including without limitation the right to modify the construction schedule and/or to suspend such construction of the E-crane for a period of time as determined by PEF due to causes reasonably beyond the control of PEF.

This Agreement is made and entered into for the sole protection and legal benefit of the Parties and their permitted successors and assigns. No other person shall be a direct or indirect legal beneficiary of, or have any direct or indirect cause of action or claim in connection with, this Agreement. Neither Party shall assign this Agreement or

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MONTHLY AVERAGE EMISSION ALLOWANCE PRICE FORECAST PEF-CC-001624

SO2 AND NOx EMISSION ALLOWANCE PRICE FORECAST											
JD Energy, Inc. April 4th, 2006		DIRECTORY Cell Forecast B16 Monthly SO2 and NOx Forecasts M16 Long-Term SO2 Forecast M57 Long-Term NOx Forecast									
Nominal \$/Ton											
			NOx-SIP Call 2003-2004				SO2 BASE CASE				
Year	SO2	NOx-OTC		Year	SO2	NOx-SIP Call	Year	Nominal \$/Ton	% Change	Real 2006 \$/Ton	% Change
Jan - 1999	\$203	\$5,250		Jan - 2004	\$248	\$2,589	1992	\$320		\$426	
Feb	\$212	\$7,500		Feb	\$267	\$2,325	1993	\$187	-41.72%	\$243	-43.03%
Mar	\$211	\$6,260		Mar	\$274	\$2,132	1994	\$164	-12.20%	\$209	-14.02%
Apr	\$210	\$5,250		Apr	\$279	\$1,996	1995	\$133	-19.08%	\$165	-20.71%
May	\$213	\$5,450		May	\$333	\$2,198	1996	\$84	-36.86%	\$103	-38.02%
June	\$210	\$3,900		June	\$394	\$2,280	1997	\$99	18.43%	\$119	16.49%
July	\$199	\$1,940		July	\$541	\$2,472	1998	\$157	58.90%	\$188	57.15%
Aug	\$191	\$1,535		Aug	\$482	\$2,224	1999	\$194	23.53%	\$229	21.77%
Sept	\$180	\$980		Sept	\$487	\$2,081	2000	\$141	-27.37%	\$162	-28.92%
Oct	\$186	\$725		Oct	\$568	\$2,180	2001	\$186	31.51%	\$209	28.43%
Nov	\$168	\$800		Nov	\$678	\$2,298	2002	\$153	-17.62%	\$169	-19.04%
Dec	\$152	\$680		Dec	\$706	\$2,222	2003	\$174	13.88%	\$189	11.62%
Jan - 2000	\$133	\$910		Jan - 2005	\$700	\$3,571	2004	\$438	151.30%	\$462	144.86%
Feb	\$133	\$779		Feb	\$654	\$3,426	2005	\$908	106.96%	\$930	101.39%
Mar	\$136	\$803		Mar	\$688	\$3,413	2006	\$977	7.80%	\$977	5.11%
Apr	\$136	\$822		Apr	\$841	\$3,312	2007	\$1,091	11.64%	\$1,070	9.51%
May	\$134	\$772		May	\$805	\$2,931	2008				
June	\$146	\$661		June	\$758	\$2,315	2009				
July	\$150	\$699		July	\$812	\$2,329	2010				
Aug	\$151	\$621		Aug	\$858	\$2,567	2011				
Sept	\$154	\$455		Sept	\$885	\$2,476	2012				
Oct	\$152	\$369		Oct	\$968	\$2,658	2013				
Nov	\$141	\$440		Nov	\$1,322	\$2,277	2014				
Dec	\$128	\$650		Dec	\$1,587	\$1,944	2015				
Jan - 2001	\$152	\$1,475		Jan - 2006	\$1,503	\$2,723	2016				
Feb	\$170	\$1,556		Feb	\$998	\$2,577	2017				
Mar	\$176	\$1,695		Mar	\$894	\$2,459	2018				
Apr	\$195	\$1,575		Apr	\$808	\$2,464	2019				
May	\$191	\$1,613		May	\$792	\$2,486	2020				
June	\$200	\$1,400	\$6,300	June	\$811	\$2,535	2021				
July	\$202	\$1,081	\$6,150	July	\$831	\$2,655	2022				
Aug	\$209	\$925	\$5,583	Aug	\$888	\$2,742	2023				
Sept	\$207	\$655	\$4,830	Sept	\$956	\$2,622	2024				
Oct	\$185	\$644	\$4,800	Oct	\$1,042	\$2,535	2025				
Nov	\$172	\$518	\$4,290	Nov	\$1,097	\$2,465					
Dec	\$172	\$619	\$4,200	Dec	\$1,104	\$2,450					
Jan - 2002	\$166	\$944	\$4,640	Jan - 2007	\$1,102	\$2,490					
Feb	\$167	\$920	\$4,800	Feb	\$1,088	\$2,485					
Mar	\$172	\$865	\$4,850	Mar	\$1,075	\$2,480					
Apr	\$171	\$815	\$4,825	Apr	\$1,068	\$2,485					
May	\$171	\$809	\$4,930	May	\$1,072	\$2,490					
June	\$164	\$764	\$4,730	June	\$1,085	\$2,525					
July	\$146	\$671	\$4,725	July	\$1,106	\$2,560					
Aug	\$141	\$647	\$4,700	Aug	\$1,119	\$2,545					
Sept	\$142	\$628	\$4,520	Sept	\$1,121	\$2,495					
Oct	\$136	\$699	\$4,800	Oct	\$1,111	\$2,435					
Nov	\$130	\$764	\$4,375	Nov	\$1,086	\$2,320					
Dec	\$132	\$826	\$4,490	Dec	\$1,056	\$2,200					
Jan - 2003	\$140	\$4,959	\$4,390	Jan - 2008							
Feb	\$150	\$5,938	\$4,770	Feb							
Mar	\$160	\$6,560	\$4,635	Mar							
Apr	\$163	\$7,176	\$4,662	Apr							
May	\$167	\$7,442	\$4,760	May							
June	\$165	\$4,987	\$4,233	June							
July	\$174	\$3,899	\$3,524	July							
Aug	\$181	\$2,983	\$2,626	Aug							
Sept	\$183	\$2,529	\$2,455	Sept							
Oct	\$188	\$2,462	\$2,487	Oct							
Nov	\$204	\$2,606	\$2,681	Nov							
Dec	\$216	\$2,535	\$2,635	Dec							
							NOx SIP CALL BASE CASE				
Year	Nominal \$/Ton	% Change	Real 2005 \$/Ton	% Change							
2001	\$4,976		\$5,423								
2002	\$4,699	-5.56%	\$5,061	-6.68%							
2003	\$3,655	-22.22%	\$3,844	-24.05%							
2004	\$2,250	-38.45%	\$2,305	-40.02%							
2005	\$2,768	23.05%	\$2,839	19.74%							
2006	\$2,559	-7.54%	\$2,559	-9.85%							
2007	\$2,459	-3.92%	\$2,412	-5.74%							
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