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Docket 070703-EI
PEF's Request for Confidential Classification

DOCUMENT NUMBER - DATE
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FPSC-COMMISSION CLERK

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#46

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DOCUMENT NUMBER-DATE

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Global Energy Decisions

Mid-Term Coal Price Forecast (Prepared February 1, 2006)

For the period 2006 through 2010



Central Appalachia

Monongahela River

Ohio River

Illinois Basin

Powder River Basin

Central Rockies

PEF-CC-001792

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PEF-CC-001793

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PEF-CC-001795

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PEF-CC-001796

FEATURED COAL

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PEF-CC-001798

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PEF-CC-001799

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PEF-CC-001800

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PEF-CC-001801

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COAL PRICE FORECAST

PEF-CC-001802

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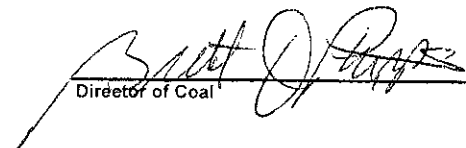
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PEF RFP SEP 2007 - SHORTLIST

Origin	Per Year short Tons	short ton Price	Transp. Mode	Purchase Specifications							Supplier	Bid #
				Ash	Sulfur	Btu	Moist	Vol	HGI	SO2		
2008												
Ceredo		\$	Barge	25.00%	0.71%	10,500	7.00%	28.00%	40	1.35	Massey Coal Sales, Inc.	27A_2
Ceredo		\$	Barge	32.00%	0.62%	9,200	7.00%	27.00%	40	1.35	Massey Coal Sales, Inc.	27I_2
Big Sandy, Logan County, WV		\$	Barge	28.00%	0.55%	10,100	7.00%	32.00%	0	1.09	Apex Coal Sales, Inc.	Late BID-36
Winifrede/Kanawha River MP 71.8		\$	Barge	14.00%	0.73%	12,200	8.00%	30.00%	42	1.20	Central Coal Company	18A
Big Sandy		\$	CSX	11.00%	0.75%	12,500	9.00%	31.00%	40	1.20	MC Mining, LLC	13A
Kanawha River, Marmet Pool		\$	Barge	13.50%	0.73%	12,200	8.00%	30.00%	45	1.20	Magnum Coal Sales, LLC	19C
Kanawha River, Marmet Pool		\$	Barge	13.50%	0.73%	12,200	8.00%	30.00%	45	1.20	Magnum Coal Sales, LLC	19D
TECO Bulk Terminal		\$	Barge	9.50%	0.51%	12,000	8.00%	32.00%	43	0.85	CoalTrade, LLC	32E
Cora & Cook Terminal		\$	Barge	9.50%	0.51%	12,000	7.00%	32.00%	49	0.85	CoalTrade, LLC	32D
2009												
Ceredo		\$	Barge	24.00%	0.70%	10,000	7.00%	27.00%	42	1.40	Massey Coal Sales, Inc.	27G_2
Winifrede/Kanawha River MP 71.8		\$	Barge	14.00%	0.73%	12,200	8.00%	30.00%	42	1.20	Central Coal Company	18A
Big Sandy		\$	CSX	11.00%	0.75%	12,500	9.00%	31.00%	40	1.20	MC Mining, LLC	13A
Big Sandy/ Kanawha		\$	CSX	12.00%	0.75%	12,500	7.50%	30.00%	43	1.20	CoalTrade, LLC	32G
TECO Bulk Terminal		\$	Barge	9.50%	0.51%	12,000	8.00%	32.00%	43	0.85	CoalTrade, LLC	32E
Kanawha River, Marmet Pool		\$	Barge	13.50%	0.73%	12,200	8.00%	30.00%	45	1.20	Magnum Coal Sales, LLC	19D
2010												
Cook Coal Terminal		\$	Barge	9.50%	2.73%	11,500	10.50%	35.00%	50	4.75	Williamson Energy, LLC	8A
West Kentucky		\$	CSX	10.00%	3.06%	12,200	11.00%	35.00%	52	5.02	Alliance Coal, LLC	13H
Ohio River, MP 759		\$	Barge	10.00%	2.88%	11,500	13.00%	36.00%	52	5.00	Alliance Coal, LLC	13K
Green River M.P. 45.6		\$	Barge	11.00%	2.88%	11,500	12.00%	33.00%	55	5.00	Smokey Mountain Coal Corp.	12B
Ohio River, MP 842.9		\$	Barge	12.50%	3.00%	11,300	8.20%	35.00%	54	5.30	CoalSales, LLC	9D
2011												
Cook Coal Terminal		\$	Barge	9.50%	2.73%	11,500	10.50%	35.00%	50	4.75	Williamson Energy, LLC	8A
Ohio River, MP 842.9		\$	Barge	12.50%	3.00%	11,300	8.20%	35.00%	54	5.30	CoalSales, LLC	9D
Ohio River, MP 759		\$	Barge	10.00%	2.88%	11,500	13.00%	36.00%	52	5.00	Alliance Coal, LLC	13K
2012												
Cook Coal Terminal		\$	Barge	9.50%	2.73%	11,500	10.50%	35.00%	50	4.75	Williamson Energy, LLC	8A
Ohio River, MP 759		\$	Barge	10.00%	2.88%	11,500	13.00%	36.00%	52	5.00	Alliance Coal, LLC	13K

PEF-CC-001845


 Director of Coal

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2007 PEF Coal RFP

Origin	Per Year Short Tons	Short Ton Price	Transp. Mode	Transp. Cost	Purchase Spec.			Cash Cost \$/st	Cash Cost \$/M	Evaluated Cost RANK	Evaluated Utilized Cost \$/st	Evaluated Utilized Cost \$/M	Evaluated Utilized RANK	Supplier	Bid #	Comments
					Ash	Btu	SO2									
2008																
Crystal River 4&5					12.00%	11,100	5.50									
Long Eagle/Mississippi MP 105			Barge		25.00%	10,500	1.33						26	Central Coal Company	18B	SO2 above permit
Kanawha			CSX		24.00%	10,800	2.59						1	Massey Coal Sales, Inc.	27A	Lower quality with CSX origin
Kanawha			CSX		15.00%	11,000	7.00						8	Massey Coal Sales, Inc.	27E	Lower quality with CSX origin
Green River M.P. 42 or 72			Barge		32.00%	9,200	1.35						37	Phoenix Coal Corporation	20	SO2 above permit
Logan -Kanawha			CSX		25.00%	10,800	2.78						5	Massey Coal Sales, Inc.	Late BID-27I	Lower quality with CSX origin
Marmet M.P. 59.1			Barge		24.00%	10,800	2.59						14	Massey Coal Sales, Inc.	27F	SO2 above permit
Ceredo			Barge		32.00%	9,200	1.35						13	Massey Coal Sales, Inc.	27E_2	SO2 above permit
Ceredo			Barge		32.00%	9,200	1.35						12	Massey Coal Sales, Inc.	27I_2	Bid of interest. Bid pulled
Ceredo			Barge		25.00%	10,500	1.35						9	Massey Coal Sales, Inc.	27A_2	Bid of interest. Bid pulled
Big Sandy, Logan County, WV			Barge		28.00%	10,100	1.09						7	Apex Coal Sales, Inc.	Late BID-36	Purchased 2008 and 2009
Cora & Cook Terminal			Barge		5.50%	8,800	0.80						2	CoalTrade, LLC	32A	2008 goals met.
TECO Bulk Terminal			Barge		5.50%	8,700	0.80						4	CoalTrade, LLC	32B	2008 goals met.
Cora & Cook Terminal			Barge		5.50%	8,800	0.50						3	CoalTrade, LLC	32C	2008 goals met.
Winitrede/Kanawha River MP 71.8			Barge		14.00%	12,200	1.20						11	Central Coal Company	18A	Purchased 2008 and 2009
N/A			UP & BNSF		5.30%	8,800	2.00						21	Rio Tinto Energy	15C	SO2 above permit
TECO Bulk Terminal			Barge		9.50%	12,000	0.85						6	CoalTrade, LLC	32E	Bid of interest. Bid pulled
Cora & Cook Terminal			Barge		9.50%	12,000	0.85						10	CoalTrade, LLC	32D	Bid of interest. Bid pulled
Big Sandy/ Kanawha			CSX		12.00%	12,500	1.20						15	CoalTrade, LLC	32F	Bid of interest. Bid pulled
Big Sandy			CSX		11.00%	12,500	1.20						16	MC Mining, LLC	13A	Purchased 2008 and 2009
Kanawha River, Marmet Pool			Barge		13.50%	12,200	1.20						19	Magnum Coal Sales, LLC	19C	Bid of interest. Purchased 2009
Kanawha River, Marmet Pool			Barge		13.50%	12,200	1.20						19	Magnum Coal Sales, LLC	19D	Bid of interest. Purchased 2009
Kanawha/Pardee			CSX		14.00%	12,200	1.20						18	Appalachian Fuels, LLC	17C	2008 goals met.
N/A			UP & BNSF		5.30%	8,800	0.91						22	Rio Tinto Energy	15B	2008 goals met.
N/A			UP & BNSF		5.50%	8,800	0.80						17	Arch Coal Sales	30A	2008 goals met.
N/A			UP & BNSF		5.25%	8,800	1.14						29	Rio Tinto Energy	15A	2008 goals met.
Wyoming			Barge		6.40%	8,550	0.63						25	Foundation Coal West, Inc.	7A	2008 goals met.
Delta			Union Pacific		12.00%	12,000	1.00						23	Appalachian Fuels, LLC	17B	2008 goals met.
Kanawha			CSX		13.50%	12,200	1.20						27	Magnum Coal Sales, LLC	19A	2008 goals met.
Kanawha			CSX		13.50%	12,200	1.20						27	Magnum Coal Sales, LLC	19B	2008 goals met.
North Fork Valley			UPPR		8.00%	12,000	1.10						24	Oxbow Mining, LLC	10	2008 goals met.
Kanawha			CSX		13.00%	12,100	1.20						31	Massey Coal Sales Company, Inc.	27H	2008 goals met.
IMT			barge		10.00%	11,700	0.85						30	Grupo Nacional Kalper	26	2008 goals met.
N/A			UP & BNSF		9.00%	11,800	1.00						32	Arch Coal Sales	30B	2008 goals met.
IMT			barge		11.00%	12,500	1.20						33	Exporting Commodities International,	29	2008 goals met.
DES,TECO Davant Terminal CHOPT IMT			barge		9.00%	11,300	1.20						34	Coal Marketing Company USA, Inc.	16	2008 goals met.
CIF, IMT or TECO, LA			barge		7.00%	12,400	1.20						35	Glencore Ltd.	23	2008 goals met.
DES, IMT			barge		7.50%	12,800	1.20						36	Guasare Coal International	Late Bid - 35	2008 goals met.
2009																
Ohio River M.P. 751.5			Barge		16.00%	10,400	7.00						44	Emerald International Corp	28A	SO2 above design spec.
Long Eagle/Mississippi MP 105			Barge		12.00%	11,100	5.50						34	Central Coal Company	18B	Bid of interest. Bid pulled
Kanawha			CSX		24.00%	10,800	2.59						4	Massey Coal Sales, Inc.	27E	Lower quality with CSX origin
Ohio River, MP 842.9			Barge		12.50%	11,300	5.30						31	CoalSales, LLC	9D	Bid of interest. Purchased in 2010
Logan -Kanawha			CSX		24.00%	10,000	1.40						1	Massey Coal Sales, Inc.	27G	Lower quality with CSX origin
Mississippi River M.P. 98.5			Barge		8.70%	11,100	5.35						33	CoalSales, LLC	9B	Bid of interest. Purchased 9D
Ohio River M.P. 751.5			Barge		12.00%	11,000	7.00						46	Emerald International Corp	28B	SO2 above design spec.
Green River M.P. 42 or 72			Barge		15.00%	11,000	7.00						47	Phoenix Coal Corporation	20	SO2 above design spec.
Cook Coal Terminal			Barge		9.50%	11,500	4.75						16	Williamson Energy, LLC	8A	Bid of interest. Purchased in 2010
Ohio River, MP 858.6			Barge		8.80%	12,200	5.00						23	CoalSales, LLC	9C	Bid of interest. Purchased 9D
Southern Illinois			TOB Railcar IC Marin		9.50%	11,500	4.75						21	Williamson Energy, LLC	8C	Purchased 8A with this trans option
West Kentucky			CSX		10.00%	12,200	5.02						26	Alliance Coal, LLC	13H	Bid of interest. Purchased 13K
Illinois Basin			CSX		15.50%	11,400	6.00						43	Alliance Coal, LLC	13G	SO2 above design spec.
Green River M.P. 45.6			Barge		11.00%	11,200	6.00						42	Smokey Mountain Coal Corp.	12A	SO2 above design spec.
Ohio River, MP 759			Barge		10.00%	11,500	5.00						48	Alliance Coal, LLC	13K	Purchased Bid 13K with 13A.
West Kentucky			CSX		10.00%	12,250	5.00						29	Webster County Coal, LLC	13F	Higher sulfur goals met.
Southern Indiana			CSX		9.50%	11,500	4.75						27	Williamson Energy, LLC	8B	Purchased 8A with this trans option
Green River M.P. 45.6			Barge		11.00%	11,500	5.00						36	Smokey Mountain Coal Corp.	12B	Higher sulfur goals met.
Ceredo			Barge		24.00%	10,800	2.59						10	Massey Coal Sales, Inc.	27E_2	Higher sulfur goals met.
Southern Illinois			CSX		9.00%	11,600	5.21						40	Alliance Coal, LLC	13J	Bid of interest. Purchased 13K.
Ceredo			Barge		24.00%	10,000	1.40						3	Massey Coal Sales, Inc.	27G_2	Bid of interest. Bid pulled
Monongahala River MP 81.3			Barge		8.50%	13,000	5.00						41	Cumberland Coal Resources	7B	Higher sulfur goals met.
Cora & Cook Terminal			Barge		5.50%	8,800	0.80						2	CoalTrade, LLC	32A	2009 goals met.
MGA			CSX		9.00%	13,000	4.00						35	Emerald Coal Resources, LP	7C	Higher sulfur goals met.

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2007 PEF Coal RFP

Origin	Per Year Short Tons	Short Ton Price	Transp. Mode	Transp. Cost	Purchase Spec.			Cash Cost \$/st	Cash Cost \$/M	Evaluated Cost RANK	Evaluated Utilized Cost \$/st	Evaluated Utilized Cost \$/M	Evaluated Utilized RANK	Supplier	Bid #	Comments
					Ash	Btu	SO2									
Illinois Basin			CSX		8.00%	11,500	2.50						14	Gibson County Coal, LLC	13B	Higher sulfur goals met.
Winitrade/Kanawha River MP 71.8			Barge		14.00%	12,200	1.20						6	Central Coal Company	18A	Purchased 2008 and 2009
Indiana#5			Barge		10.00%	11,000	2.50						20	Gibson County Coal, LLC	13E	Higher sulfur goals met.
Illinois Basin			CSX		10.00%	11,000	2.51						22	Gibson County Coal, LLC	13D	Higher sulfur goals met.
Springfield, Indiana			Barge		8.00%	11,500	2.50						17	Gibson County Coal, LLC	13C	Higher sulfur goals met
TECO Bulk Terminal			Barge		5.50%	8,700	0.80						7	CoalTrade, LLC	32B	2009 goals met
Cora & Cook Terminal			Barge		5.50%	8,800	0.50						5	CoalTrade, LLC	32C	2009 goals met.
N/A			UP & BNSF		5.30%	8,800	2.00						28	Rio Tinto Energy	15C	2009 goals met.
TECO Bulk Terminal			Barge		9.50%	12,000	0.85						8	CoalTrade, LLC	32E	Bid of interest. Bid pulled
Kanawha River, Marmet Pool			Barge		3.50%	12,200	1.20						15	Magnum Coal Sales, LLC	19D	Purchased.
Cora & Cook Terminal			Barge		1.50%	11,500	0.65						9	CoalTrade, LLC	32D	Bid of interest. Bid pulled
Big Sandy			CSX		1.00%	12,500	1.20						13	MC Mining, LLC	13A	Purchased 2008 and 2009
Kanawha/Pardee			CSX		2.00%	12,500	1.20						12	Appalachian Fuels, LLC	17C	2009 goals met.
Big Sandy/ Kanawha			CSX		2.00%	12,500	1.20						18	CoalTrade, LLC	32F	Bid pulled.
Big Sandy/ Kanawha			CSX		2.00%	12,500	1.20						18	CoalTrade, LLC	32G	Bid pulled.
N/A			UP & BNSF		5.30%	8,800	0.91						25	Rio Tinto Energy	15B	2009 goals met.
Kanawha			UP & BNSF		5.50%	8,800	0.80						11	Arch Coal Sales	30A	2009 goals met.
Delta			CSX		13.50%	12,200	1.20						32	Magnum Coal Sales, LLC	19B	2009 goals met.
N/A			Union Pacific		12.00%	12,000	1.00						24	Appalachian Fuels, LLC	17B	2009 goals met.
North Fork Valley			UP & BNSF		5.25%	8,800	1.14						38	Rio Tinto Energy	15A	2009 goals met.
Kanawha			UPPR		8.00%	12,000	1.10						30	Oxbow Mining, LLC	10	2009 goals met.
IMT			CSX		13.00%	12,100	1.20						37	Massey Coal Sales Company, Inc.	27H	2009 goals met.
DES, IMT			barge		11.00%	12,500	1.20						39	Exporting Commodities International,	29	2009 goals met.
DES, IMT			barge		7.50%	12,800	1.20						45	Guasare Coal International	Late Bid - 35	2009 goals met.
Green River M.P. 76.6			Barge		10.00%	11,000	7.00						2010			
Ohio River, MP 842.9			Barge		12.50%	11,300	5.30						35	Armstrong Coal Company	22	SO2 above design spec.
Cook Coal Terminal			Barge		9.50%	11,500	4.75						24	CoalSales, LLC	9D	Purchased 2010 & 2011
Mississippi River M.P. 93.5			Barge		8.70%	11,100	5.35						18	Williamson Energy, LLC	8A	Purchased 2010 - 2019
Green River M.P. 42 or 72			Barge		15.00%	11,000	7.00						28	CoalSales, LLC	9B	Bid of interest. Purchased 9D
Southern Illinois			Barge		15.00%	11,000	7.00						37	Phoenix Coal Corporation	20	SO2 above design spec.
Ohio River, MP 858.6			OB Railcar IC Marin-		9.50%	11,500	4.75						19	Williamson Energy, LLC	8C	Purchased 8A with trans option
Ohio River, MP 759			Barge		8.80%	12,200	5.00						21	CoalSales, LLC	9C	Bid of interest. Purchased 9D
Green River M.P. 45.6			Barge		11.00%	11,200	6.00						22	Alliance Coal, LLC	13K	Purchased Bid 13K with 13A.
West Kentucky			CSX		10.00%	12,200	5.02						34	Smokey Mountain Coal Corp.	12A	SO2 above design spec.
Green River M.P. 45.6			Barge		11.00%	11,500	5.00						25	Alliance Coal, LLC	13H	Purchased Bid 13K with 13A.
Illinois Basin			CSX		15.50%	11,400	6.00						26	Smokey Mountain Coal Corp.	12B	Bid of interest. No loadout
Green River M.P. 45.6			Barge		11.00%	12,200	4.50						35	Alliance Coal, LLC	13C	2010 goals met.
West Kentucky			CSX		10.00%	12,250	5.00						20	Smokey Mountain Coal Corp.	12C	2010 goals met.
Southern Indiana			CSX		9.50%	11,500	4.75						29	Webster County Coal, LLC	13F	2010 goals met.
NAPP/ Ohio River MP 82.2			Barge		10.00%	12,800	4.80						23	Williamson Energy, LLC	8B	Purchased 8A with trans option
West Kentucky			CSX		15.00%	11,000	7.00						27	Alliance Coal, LLC	13I	2010 goals met.
Southern Illinois			CSX		9.00%	11,600	5.21						38	Phoenix Coal Corporation	20	2010 goals met.
Monongahala River MP 81.3			Barge		8.60%	13,000	5.00						32	Alliance Coal, LLC	13J	2010 goals met.
Cora & Cook Terminal			Barge		5.50%	8,800	0.80						31	Cumberland Coal Resources	7B	2010 goals met.
Fairmont			CSX		9.00%	12,950	5.10						1	CoalTrade, LLC	32A	2010 goals met.
Indiana#5			Barge		10.00%	11,000	2.50						33	Consol Energy Sales Company	6C	2010 goals met.
Springfield, Indiana			Barge		8.00%	11,500	2.50						14	Gibson County Coal, LLC	13E	2010 goals met.
MGA			CSX		10.00%	13,000	4.31						15	Gibson County Coal, LLC	13C	2010 goals met.
Illinois Basin			CSX		8.00%	11,500	2.50						30	Consol Energy Sales Company	8A	2010 goals met.
Cora & Cook Terminal			Barge		5.50%	8,800	0.50						16	Gibson County Coal, LLC	13B	2010 goals met.
TECO Bulk Terminal			Barge		5.50%	8,700	0.80						2	CoalTrade, LLC	32C	2010 goals met.
Illinois Basin			CSX		10.00%	11,000	2.51						3	CoalTrade, LLC	32B	2010 goals met.
N/A			UP & BNSF		5.30%	8,800	2.00						17	Gibson County Coal, LLC	13D	2010 goals met.
TECO Bulk Terminal			Barge		9.50%	12,000	0.85						13	Rio Tinto Energy	15C	2010 goals met.
West Kentucky			PAL Railway		10.00%	11,000	7.00						4	CoalTrade, LLC	32E	2010 goals met.
Cora & Cook Terminal			Barge		11.50%	11,500	0.85						39	Armstrong Coal Company	22	2010 goals met.
N/A			UP & BNSF		5.30%	8,800	0.91						5	CoalTrade, LLC	32D	2010 goals met.
Kanawha/Pardee			CSX		14.00%	12,200	1.20						6	Rio Tinto Energy	15B	2010 goals met.
Big Sandy			CSX		11.00%	12,500	1.20						8	Appalachian Fuels, LLC	17C	2010 goals met.
Delta			Union Pacific		12.00%	12,000	1.00						9	MC Mining, LLC	13A	2010 goals met.
North Fork Valley			UPPR		8.00%	12,000	1.10						7	Appalachian Fuels, LLC	17B	2010 goals met.
N/A			UP & BNSF		5.25%	8,800	1.14						10	Oxbow Mining, LLC	10	2010 goals met.
N/A			UP & BNSF		5.25%	8,800	1.14						11	Rio Tinto Energy	15A	2010 goals met.

PEF-CC-001857

REDACTED

2007 PEF Coal RFP

Origin	Per Year Short Tons	Short Ton Price	Transp. Mode	Transp. Cost	Purchase Spec.			Cash Cost \$/st	Cash Cost \$/M	Evaluated Cost RANK	Evaluated Utilized Cost \$/st	Evaluated Utilized Cost \$/M	Evaluated Utilized RANK	Supplier	Bid #	Comments
					Ash	Btu	SO2									
Kanawha			CSX		13.00%	12,100	1.20						12	Massey Coal Sales Company, Inc.	27H	2010 goals met.
Green River M.P. 76.6			Barge		10.00%	11,000	7.00						2011	Armstrong Coal Company	22	
Cook Coal Terminal			Barge		9.50%	11,500	4.75						1	Williamson Energy, LLC	8A	SO2 above design spec.
Ohio River, MP 842.9			Barge		12.50%	11,300	5.30						2	CoalSales, LLC	9D	Purchased 2010 - 2019
Southern Illinois			Railcar IC Marin		9.50%	11,500	4.75						3	Williamson Energy, LLC	9C	Purchased 2010 & 2011
Mississippi River M.P. 98.5			Barge		8.70%	11,100	5.35						4	Williamson Energy, LLC	8C	Purchased 8A with this trans option
Ohio River, MP 858.6			Barge		8.80%	12,200	5.00						5	CoalSales, LLC	9B	Bid of interest. Purchased 9D
Green River M.P. 42 or 72			Barge		15.00%	11,000	7.00						6	CoalSales, LLC	9C	Bid of interest. Purchased 9D
Ohio River, MP 759			Barge		10.00%	11,500	5.00						7	Phoenix Coal Corporation	20	SO2 above design spec.
Mississippi River M.P. 125.6			Barge		8.80%	11,000	5.50						8	Alliance Coal, LLC	13K	Purchased Bid 13K with 13A.
Green River M.P. 45.6			Barge		11.00%	11,200	6.00						9	CoalSales, LLC	9A	Bid of interest. Purchased 9D
Green River M.P. 45.6			Barge		11.00%	12,200	4.50						10	Smokey Mountain Coal Corp.	12A	2011 goals met.
West Kentucky			CSX		10.00%	12,200	5.02						11	Smokey Mountain Coal Corp.	12C	2011 goals met.
Illinois Basin			CSX		15.50%	11,400	6.00						12	Alliance Coal, LLC	13H	2011 goals met.
Southern Indiana			CSX		9.50%	11,500	4.75						13	Alliance Coal, LLC	13G	2011 goals met.
Green River M.P. 45.6			Barge		11.00%	11,500	5.00						14	Williamson Energy, LLC	8B	Purchased 8A with this trans option
West Kentucky			CSX		10.00%	12,250	5.00						15	Smokey Mountain Coal Corp.	12B	2011 goals met.
West Kentucky			CSX		15.00%	11,000	7.00						16	Webster County Coal, LLC	13F	2011 goals met.
Southern Illinois			CSX		9.00%	11,600	5.21						17	Phoenix Coal Corporation	20	2011 goals met.
Fairmont			CSX		9.00%	12,950	5.10						18	Alliance Coal, LLC	13J	2011 goals met.
NAPPI Ohio River MP 82.2			Barge		10.00%	12,600	4.80						19	Consol Energy Sales Company	6C	2011 goals met.
MGA			CSX		10.00%	13,000	4.31						20	Alliance Coal, LLC	13I	2011 goals met.
Indiana#5			Barge		10.00%	11,000	2.50						21	Consol Energy Sales Company	6A	2011 goals met.
Illinois Basin			CSX		8.00%	11,500	2.50						22	Gibson County Coal, LLC	13E	2011 goals met.
Springfield, Indiana			Barge		8.00%	11,500	2.50						23	Gibson County Coal, LLC	13B	2011 goals met.
Illinois Basin			CSX		10.00%	11,000	2.51						24	Gibson County Coal, LLC	13C	2011 goals met.
West Kentucky			PAL Railway		10.00%	11,000	7.00						25	Gibson County Coal, LLC	13D	2011 goals met.
Big Sandy			CSX		11.00%	12,500	1.20						26	Armstrong Coal Company	22	2011 goals met.
North Fork Valley			UPPR		8.00%	12,000	1.10						27	MC Mining, LLC	13A	2011 goals met.
														Oxbow Mining, LLC	10	2011 goals met.
														MC Mining, LLC	13A	2011 goals met.
Green River M.P. 76.6			Barge		10.00%	11,000	7.00						2012	Armstrong Coal Company	22	
Cook Coal Terminal			Barge		9.50%	11,500	4.75						1	Williamson Energy, LLC	8A	SO2 above design spec.
Southern Illinois			Barge		9.50%	11,500	4.75						2	Williamson Energy, LLC	8C	Purchased 2010 & 2019
Green River M.P. 45.6			Barge		11.00%	11,200	6.00						3	Williamson Energy, LLC	8C	Purchased Bid 8A
Mississippi River M.P. 98.5			Barge		8.70%	11,100	5.35						4	Smokey Mountain Coal Corp.	12A	SO2 above design spec.
Ohio River, MP 858.6			Barge		8.80%	12,200	5.00						5	CoalSales, LLC	9B	Bid of interest. Purchased 9D
Green River M.P. 42 or 72			Barge		15.00%	11,000	7.00						6	CoalSales, LLC	9C	Bid of interest. Purchased 9D
Mississippi River M.P. 125.6			Barge		8.80%	11,000	5.50						7	Phoenix Coal Corporation	20	SO2 above design spec.
Ohio River, MP 759			Barge		10.00%	11,500	5.00						8	CoalSales, LLC	9A	Bid of interest. Purchased 9D
Green River M.P. 45.6			Barge		11.00%	12,200	4.50						9	Alliance Coal, LLC	13K	Purchased Bid 13K with 13A
Green River M.P. 45.6			Barge		11.00%	11,500	5.00						10	Smokey Mountain Coal Corp.	12C	2012 goals met.
Southern Indiana			CSX		9.50%	11,500	4.75						11	Williamson Energy, LLC	12B	2012 goals met.
West Kentucky			CSX		10.00%	12,200	5.02						12	Alliance Coal, LLC	8B	2012 goals met.
Illinois Basin			CSX		15.50%	11,400	6.00						13	Alliance Coal, LLC	16	2012 goals met.
West Kentucky			CSX		10.00%	12,250	5.00						14	Alliance Coal, LLC	13G	2012 goals met.
Fairmont			CSX		9.00%	12,950	5.10						15	Webster County Coal, LLC	13F	2012 goals met.
West Kentucky			CSX		15.00%	11,000	7.00						16	Consol Energy Sales Company	6C	2012 goals met.
Southern Illinois			CSX		9.00%	11,600	5.21						17	Phoenix Coal Corporation	20	2012 goals met.
NAPPI Ohio River MP 82.2			Barge		10.00%	12,600	4.80						18	Alliance Coal, LLC	13J	2012 goals met.
MGA			CSX		10.00%	13,000	4.31						19	Alliance Coal, LLC	13I	2012 goals met.
Indiana#5			Barge		10.00%	11,000	2.50						20	Consol Energy Sales Company	6A	2012 goals met.
Illinois Basin			CSX		8.00%	11,500	2.50						21	Gibson County Coal, LLC	13E	2012 goals met.
Springfield, Indiana			Barge		8.00%	11,500	2.50						22	Gibson County Coal, LLC	13B	2012 goals met.
Illinois Basin			CSX		10.00%	11,000	2.51						23	Gibson County Coal, LLC	13C	2012 goals met.
West Kentucky			PAL Railway		10.00%	11,000	7.00						24	Gibson County Coal, LLC	13D	2012 goals met.
North Fork Valley			UPPR		8.00%	12,000	1.10						25	Armstrong Coal Company	22	2012 goals met.
Big Sandy			CSX		11.00%	12,500	1.20						26	Oxbow Mining, LLC	10	2012 goals met.
													27	MC Mining, LLC	13A	2012 goals met.

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Crystal River 1&2
 CoalTrade, LLC
 240,000 \$ 31.15

Barge \$ 23.43 25.00% 10,300 1.75 \$ 54.58 \$ 2.65
 2008
 1 \$ 60.14 \$ 2.92

2008
 1 \$ 60.14 \$ 2.92

CoalTrade, LLC

32H No need.

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2007 PEF Coal RFP

Origin	Per Year Short Tons	Short Ton Price	Transp. Mode	Transp. Cost	Purchase Spec.			Cash Cost \$/st	Cash Cost \$/M	Evaluated Cost RANK	Evaluated Utilized Cost \$/st	Evaluated Utilized Cost \$/M	Evaluated Utilized RANK	Supplier	Bid #	Comments
					Ash	Btu	SO2									
Harlan			CSX		12.00%	12,700	2.09			2			7	Sequoia Energy, LLC	24	No need.
Harlan			CSX		12.50%	12,700	1.91			3			5	The New Company Coal	31A	No need.
Hazard			CSX		12.00%	12,300	1.80			4			3	ICG, LLC	4	No need.
Hazard			CSX		11.00%	12,500	1.81			5			4	James River Coal Sales	25	No need.
Hazard			CSX		13.50%	12,000	2.00			6			11	Trinity Coal Marketing, LLC	1	No need.
Harlan			CSX		12.50%	12,700	1.91			7			9	The New Company Coal	31B	No need.
Hazard			CSX		12.00%	12,500	1.60			8			5	Alpha Coal Sales Co, LLC	2	No need.
Hazard			CSX		9.00%	12,500	1.60			8			2	Perry County Coal	5	No need.
Big Sandy/ Kanawha			CSX		14.00%	12,000	1.90			10			13	Louis Dreyfus Highbridge Energy	11A	No need.
Jellico/Middlesboro			CSX		12.00%	12,200	1.85			11			8	B & W Resources	14	No need.
Big Sandy/ Kanawha			CSX		13.50%	12,500	1.60			12			10	Louis Dreyfus Highbridge Energy	11B	No need.
Big Sandy/ Kanawha			CSX		13.50%	12,500	1.60			13			12	Koch Carbon LLC	Late BID-34	No need.
Kanawha			CSX		12.00%	12,500	1.60			14			14	Constellation Energy	Late BID-33	No need.
Big Sandy			CSX		13.00%	12,000	1.60			15			15	Appalachian Fuels, LLC	17A	No need.
Tennessee River M.P. 431			Barge		16.00%	12,800	1.25			16			16	GTM Energy/ K. T. Cartage Inc.	21	No need.
2009																
Kanawha			CSX		20.00%	10,800	1.50			1			1	Massey Coal Sales, Inc.	27B	No need.
KRT Ceredo			Barge		20.00%	10,800	1.50			2			2	Massey Coal Sales, Inc.	27B_2	No need.
Harlan			CSX		12.50%	12,700	1.91			3			5	The New Company Coal	31A	No need.
Harlan			CSX		12.00%	12,700	2.09			4			7	Sequoia Energy, LLC	24	No need.
Hazard			CSX		12.00%	12,500	1.60			5			3	Alpha Coal Sales Co, LLC	2	No need.
Hazard			CSX		12.00%	12,300	1.80			6			6	ICG, LLC	4	No need.
KRT/ Marmet M.P. 69.1			Barge		16.00%	11,500	2.25			7			13	Massey Coal Sales, Inc.	27C	No need.
Hazard			CSX		13.50%	12,000	2.00			8			11	Trinity Coal Marketing, LLC	1	No need.
Hazard			CSX		9.00%	12,500	1.60			9			4	Perry County Coal	5	No need.
Big Sandy/ Kanawha			CSX		14.00%	12,000	1.90			10			12	Louis Dreyfus Highbridge Energy	11A	No need.
Big Sandy/ Kanawha			CSX		13.50%	12,500	1.60			11			9	Louis Dreyfus Highbridge Energy	11B	No need.
Jellico/Middlesboro			CSX		12.00%	12,200	1.85			12			10	B & W Resources	14	No need.
Kanawha			CSX		12.00%	12,500	1.60			13			8	Constellation Energy	Late BID-33	No need.
New River			CSX		14.00%	12,300	1.80			14			14	Consol Energy Sales Company	6B	No need.
Tennessee River M.P. 431			Barge		16.00%	12,800	1.25			15			15	GTM Energy/ K. T. Cartage Inc.	21	No need.
2010																
Harlan			CSX		12.50%	12,700	1.91			1			3	The New Company Coal	31A	No need.
Harlan			CSX		12.00%	12,700	2.09			2			6	Sequoia Energy, LLC	24	No need.
Hazard			CSX		12.00%	12,300	1.80			3			4	ICG, LLC	4	No need.
Jellico/Middlesboro			CSX		12.00%	12,200	1.85			4			5	B & W Resources	14	No need.
Kanawha			CSX		12.00%	12,500	1.60			5			2	Constellation Energy	Late BID-33	No need.
Hazard			CSX		13.50%	12,000	2.00			6			8	Trinity Coal Marketing, LLC	1	No need.
Hazard			CSX		9.00%	12,500	1.60			7			1	Perry County Coal	5	No need.
New River			CSX		14.00%	12,300	1.80			8			9	Consol Energy Sales Company	6B	No need.
Logan -Kanawha			CSX		13.00%	12,100	1.65			9			7	Massey Coal Sales, Inc.	27D	No need.
2011																
Kanawha			CSX		12.00%	12,500	1.60			1			1	Constellation Energy	Late BID-33	No need.
Hazard			CSX		13.50%	12,000	2.00			2			2	Trinity Coal Marketing, LLC	1	No need.
New River			CSX		14.00%	12,300	1.80			3			3	Consol Energy Sales Company	6B	No need.
2012																
New River			CSX		14.00%	12,300	1.80			1			1	Consol Energy Sales Company	6B	No need.
Hazard			CSX		13.50%	12,000	2.00			2			2	Trinity Coal Marketing, LLC	1	No need.

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Progress Energy Corporation Confidential

3/10/2008

Page 4

Quality	SO2	Grind	AST	2008		2009		2010		2011		2012		Comments
				Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	
000		2.15												
500		1.60												
300		2.10												
500		1.60												
000		4.30												
300		1.80												
950		5.10												
550		0.64												
000		5.00												
000		4.00												
500		4.75												
500		4.75												
300		5.50												
300		0.70												
300		1.90												
500		1.60												
250		6.00												
300		5.00												
200		4.50												
300		1.20												
300		2.50												
300		2.50												
300		2.70												
300		2.50												
50		5.00												
00		6.00												
00		5.00												
00		4.80												
00		5.20												
00		5.00												
00		1.85												
00		0.55												
00		0.90												
00		2.00												
00		1.20												
30		1.60												
30		1.20												
30		1.20												
30		1.20												
30		5.50												
30		1.20												
30		1.20												
30		1.20												
30		1.20												
30		7.00												
30		1.25												
30		7.00												
30		1.20												
30		2.10												
30		1.80												
30		0.86												
30		1.35												
30		1.35												
30		1.50												
30		1.50												
30		2.25												
30		1.65												
30		2.59												
30		2.59												
30		2.78												
30		1.40												
30		1.40												
30		1.20												
30		1.35												
30		1.35												
30		7.00												
30		6.50												
30		1.20												
30		0.80												
30		1.00												
30		1.90												
30		1.90												
30		0.80												
30		0.90												
30		0.50												
30		0.85												
30		0.85												
30		1.20												
30		1.20												
30		1.75												
30		1.60												
30		1.60												
30		1.20												
30		1.10												

2009 pricing +/- 5%

2009 pricing +/- 5%

4% escalation 2009-2012 (See Version 10.1.07)
4% escalation 2009-2012 (See Version 10.1.07)
4% escalation 2009-2012 (See Version 10.1.07)
4% escalation 2009-2012 (See Version 10.1.07)
4% escalation 2009-2012 (See Version 10.1.07)
4% escalation 2009-2012 (See Version 10.1.07)
4% escalation 2009-2012 (See Version 10.1.07)
4% escalation 2009-2012 (See Version 10.1.07)
4% escalation 2009-2012 (See Version 10.1.07)
4% escalation 2009-2012 (See Version 10.1.07)

2009 collar

2009 collar

Baseline price

Tonnage expressed as metric tons. Bid is Dec 2007 pricing for 2008

Price is shown as a range from
No volumes provided for 2009 and 2010.

Premium/penalty of
Tonnage expressed as metric tons

REDACTED

INTEROCEAN COAL SALES, LDC

1000 Urban Center Drive
Suite 300
Vestavia Hills, AL 35242

September 28, 2007


Mr. Brett Phipps
Manager, Coal Procurement
Regulated Fuels Department
Progress Energy Carolinas, Inc.
410 S. Wilmington Street
PEB 10
Raleigh, NC 27601

Dear Mr. Phipps:

Interocean Coal Sales, LDC hereby declines to submit a bid in response to your September 2007 RFP due 5:00 PM EST, September 28, 2007 for coal supply to the Crystal River Station.

While Interocean is extremely interested in supplying our Colombian coal to Crystal River in the future, the present [REDACTED] ty multi-year agreement between our two companies requires that we begin to negotiate an agreed price by Oct. 15, 2007 for [REDACTED] tons to be shipped in 2008. Since our current coal supply availability does not support both this [REDACTED] tons covered under the current agreement as well as additional coal to be supplied under the solicitation we respectfully decline to submit a bid.

Sincerely,



Dennis Steul for
George Wilbanks
Attorney-In-Fact

PEF-CC-001863

Britton, Annette

" No Bid "

From: Midden, Jeff [jmidden@sempratrading.com]

Sent: Friday, September 28, 2007 11:52 AM

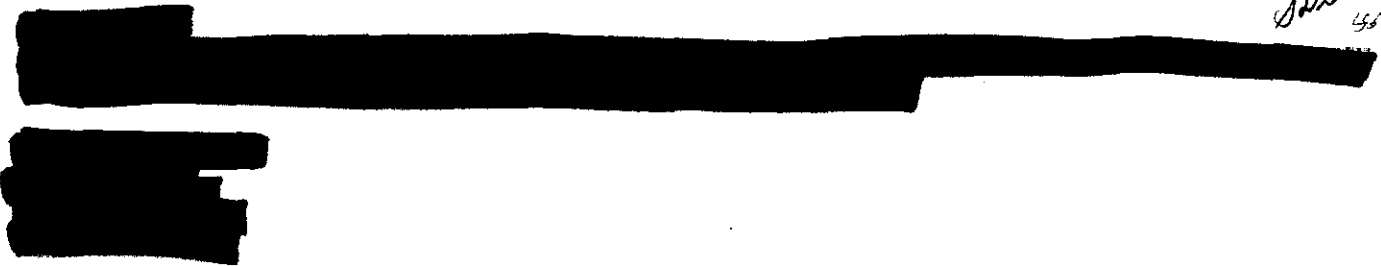
Britton, Annette

REDACTED

ASD 10/1/07

CEU 10/1/07

SDS 10/1/07
SSW 10/1/07



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Sempra Energy Trading Corp. (SET) is not the same company as SDG&E or SoCalGas, the utilities owned by SET's parent company. SET is not regulated by the California Public Utilities Commission and you do not have to buy SET's products and services to continue to receive utility regulated service from the utilities.

Sempra Energy Europe disclosure: Sempra Energy Europe Limited registered in England & Wales No. 3704235 registered office 111 Old Broad Street London EC2N 1SE United Kingdom. Sempra Energy Trading (UK) Limited registered in England & Wales No. 3526627 registered office 111 Old Broad Street London EC2N 1SE United Kingdom FSA firm reference number 188751. Sempra Energy Trading Holdings Limited registered in England & Wales No. 3704239 registered office 111 Old Broad Street London EC2N 1SE United Kingdom.

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM


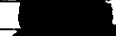
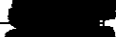
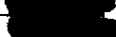

*****E-MAIL THIS FILE TO:*****
annette.britton@pgnmail.com

SUPPLIER NAME: <u>Trinity Coal Marketing LLC</u>
E-MAIL ADDRESS: <u>George.McClellan@earthlink.net</u>
TELEPHONE: <u>804 364 5883</u>
FAX: <u>304 204 1256</u>


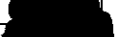
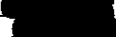
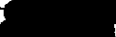

MINE NAME(S): <u>Little Elk Mining Company, LLC</u>
BOM (BUREAU OF MINES) DISTRICT: <u>8</u>

RAILROAD / TERMINAL: <u>Sigmon, KY</u>
FREIGHT DISTRICT / MILE POST NO.: <u>CSX Hazard #42485</u>

FOR MONTH/DAY/YEAR (MM/DD/YY) OF
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) <u>Jan-08</u>
TO MONTH/DAY/YEAR (MM/DD/YY) <u>Dec-12</u>

PRICE/TON 2008	
PRICE/TON 2009	
PRICE/TON 2010	
PRICE/TON 2011	
PRICE/TON 2012	

FOB MINE/PLANT/BARGE/OTHER? Mine

TOTAL TONS 2008	
TOTAL TONS 2009	
TOTAL TONS 2010	
TOTAL TONS 2011	
TOTAL TONS 2012	

RATABLE MONTHLY SHIPMENTS (Y/N)? Y

GUARANTEED BTU/LB.	<u>12,000</u>
BTU/LB. - minimum per shipment	<u>11,900</u>
GUARANTEED # SO2	<u>*** 2.00</u>
# SO2 - maximum per shipment	<u>*** 2.15</u>
% MOISTURE - max per shipment	<u>8.0</u>
% ASH - max per shipment	<u>13.5</u>
% VOLATILE - min per shipment	<u>30</u>
GRIND - min per shipment	<u>40</u>
AST REDUCING (°F) - min per shipment	<u>2600</u>



Trinity Coal Marketing LLC

4978 Teays Valley Road

Scott Depot, West Virginia 25560

Telephone 304-204-1455

Facsimile 304-204-1456

September 25, 2007

To: Ms. Annette Britton

From: George McClellan

Re: Coal RFP - Progress Energy Florida, Inc.

We are pleased to submit the following proposal in response to the RFP for coal:

Source - Little Elk Mining Company, LLC or other Trinity affiliates

Term - 2008 / 2012

Quantity - [REDACTED]

BTU - 12,000

* Sulphur - 2.00 lbs SO2 mmbtu standard

Price -

(NT FOB railcar CSX Hazard and / or Big Sandy District basis 2.00 lbs SO2 mmbtu)

2008 - [REDACTED]

2009 - [REDACTED]

2010 - [REDACTED]

2011 - [REDACTED]

2012 - [REDACTED]

Trinity Coal Marketing LLC
4978 Teays Valley Road, Scott Depot, West Virginia 25560
george.mcclellan@earthlink.net

REDACTED

* Sulphur Option - Progress shall have the annual option to adjust the sulphur level for all or any part of the tonnage beginning 2009. The sulphur can be adjusted within a range of 2.00 - 3.00 lbs SO2 mmbtu. The annual contract price of the coal is to be changed on the basis of SO2 allowances at [REDACTED] / NT fixed for the Term. (Ash fusion temperatures to reflect any increase in sulphur level).

Delivery Option - Progress shall have the annual option to take delivery of all or any part of the tonnage FOB barge Big Sandy River at a delta of [REDACTED] / NT from the annual FOB railcar contract price fixed for the Term.

BTU Option - Progress shall have the annual option to increase the guaranteed BTU level for all or any part of the tonnage to 12,300 BTU at a fixed delta of [REDACTED] / NT per 100 BTU.

Collar Option - Trinity is in a position to enter into an agreement with a collar price of [REDACTED] / NT (FOB railcar basis 2.00 lbs SO2 mmbtu) for all or any part of the tonnage for the Term. The price within the collar is to be adjusted on an annual basis in accordance with the change in the following calendar year's published CSX OTC price.

Put Option - On an annual basis, either party can put to the other party up to 50% of the tonnage scheduled to be delivered the following year at [REDACTED] / NT.

Other - We will be pleased to discuss our proposal in greater detail at your convenience.

This document is for discussion purposes only and sets forth terms and conditions under which Trinity Coal Marketing LLC and those represented by Trinity propose to negotiate a mutually agreeable definitive written agreement. Neither this Proposal nor any prior understanding between the parties creates or is intended to create a binding and enforceable contract between the parties, and may not be relied upon by either party as the basis for a contract by estoppel or otherwise.

Trinity Coal Marketing LLC
4978 Teays Valley Road, Scott Depot, West Virginia 25560
george.mcclellan@earthlink.net

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****
epacific.buying@pef.com

REDACTED

SUPPLIER NAME: Alpha Coal Sales Co, LLC
E-MAIL ADDRESS: edisenbury@alphacoal.com
TELEPHONE: 704-643-5013
FAX: 704-643-5015

MINE NAME(S): Emergistic
BOM (BUREAU OF MINES) DISTRICT: 8

RAILROAD / TERMINAL: CSX
FREIGHT DISTRICT / MILE POST NO.: Hazard

OR MONTH/DAY/YEAR (MM/DD/YY) OF
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) Jan-08
TO MONTH/DAY/YEAR (MM/DD/YY) Dec-09

PRICE/TON 2008	
PRICE/TON 2009	
PRICE/TON 2010	
PRICE/TON 2011	
PRICE/TON 2012	
FOB MINE/PLANT/BARGE/OTHER? mine	
TOTAL TONS 2008	
TOTAL TONS 2009	
TOTAL TONS 2010	
TOTAL TONS 2011	
TOTAL TONS 2012	
RATABLE MONTHLY SHIPMENTS (Y/N)? Y	
GUARANTEED BTU/LB	12,500
BTU/LB - minimum per shipment	12,200
GUARANTEED # SIZ	1.50
# SIZ - maximum per shipment	1.90
% MOISTURE - max per shipment	8.0
% ASH - max per shipment	12.0
% VOLATILE - min per shipment	32
GRIND - min per shipment	45
AST REDUCING (°F) - min per shipment	2700

MAXIMUM LOADING CAPACITY:
TONS: 10,000
HOURS: 4
TRACK / BARGE CAPACITY: 100

SCALES: Y/N
SCALE(S): N
BATCH WEIGH SYSTEM: N
CERTIFIED SCALES: N

METHOD OF SAMPLING: OND
CARTON / BARGE TOP:
ON-OFF BELT INTO RAILCAR / BARGE:
1 OR 5 STAGE AUTOMATIC
MECHANICAL SAMPLER: Y
MANUFACTURER:
OTHER:

SEAMS: Hazard, Amburgy
NAME, STATE, COUNTY: Letcher, KY

SHIPPING POINT(S): Roxana, Yellow Creek
NAME, STATE, COUNTY, ORIGIN NO.: KY, CSX #42679, 42420

TYPE OF MINE:
UNDERGROUND: SURFACE:
COMBINATION: combination
UNION AFFILIATION: Y/N: N

CONTACT NAME FOR ANALYSIS QUESTIONS: Tina Muncy
OFFICE PHONE:
OFFICE HOURS:
HOME PHONE:

SUPPLIER ADDED VALUE AND Other subject to price sale, governmental impediments and final management approval
PARTNERING OPPORTUNITIES

SUPPLIER SIGNATURE:
(NAME OF AUTHORIZED REP): E. Ellis Disenbury
TELEPHONE: 704-643-5013
DATE (MM/DD/YY): 09/26/07

BUYER COMMENTS:

BUYER SIGNATURE:
(NAME OF AUTHORIZED REP):
DATE (MM/DD/YY):

Britton, Annette

REDACTED

"BID Pulled"

From: Steve Melton [smelton@landk.com]
Sent: Thursday, October 04, 2007 2:41 PM
Britton, Annette
Subject: CSX Bid

CEV
10/4/07
10/5/07
10/10/07

Dear Annette:

We recently submitted an offer for [REDACTED] tons of CSX coal for 2009 and 2010. Prices were [REDACTED] and [REDACTED] respectively. The offer was made subject to prior sale. We have since accepted an offer for that coal and must therefore withdraw our quote. Thank you for the opportunity to bid on Progress' coal needs.

Best Regards,

Steve Melton
Logan & Kanawha Coal
304-746-4014

PROGRESS ENERGY CAROLINAS, INC.
 DOMESTIC COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****

annette.britton@pgnmail.com



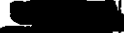

SUPPLIER NAME: <u>Logan & Kanawha Coal Co., LLC</u>
E-MAIL ADDRESS: <u>smelton@landk.com</u>
TELEPHONE: <u>304) 746-4014</u>
FAX: <u>304) 746-4470</u>

REDACTED

MINE NAME(S): <u>Snap Creek Processing</u>
BOM DISTRICT: <u>8</u>

RAILROAD: <u>CSX</u>
FREIGHT DISTRICT: <u>Kanawha</u>

FOR MONTH/YEAR (MM/YY) OF _____
OR
FROM MONTH/YEAR (MM/YY) <u>01/09</u>
TO MONTH/YEAR (MM/YY) <u>12/10</u>

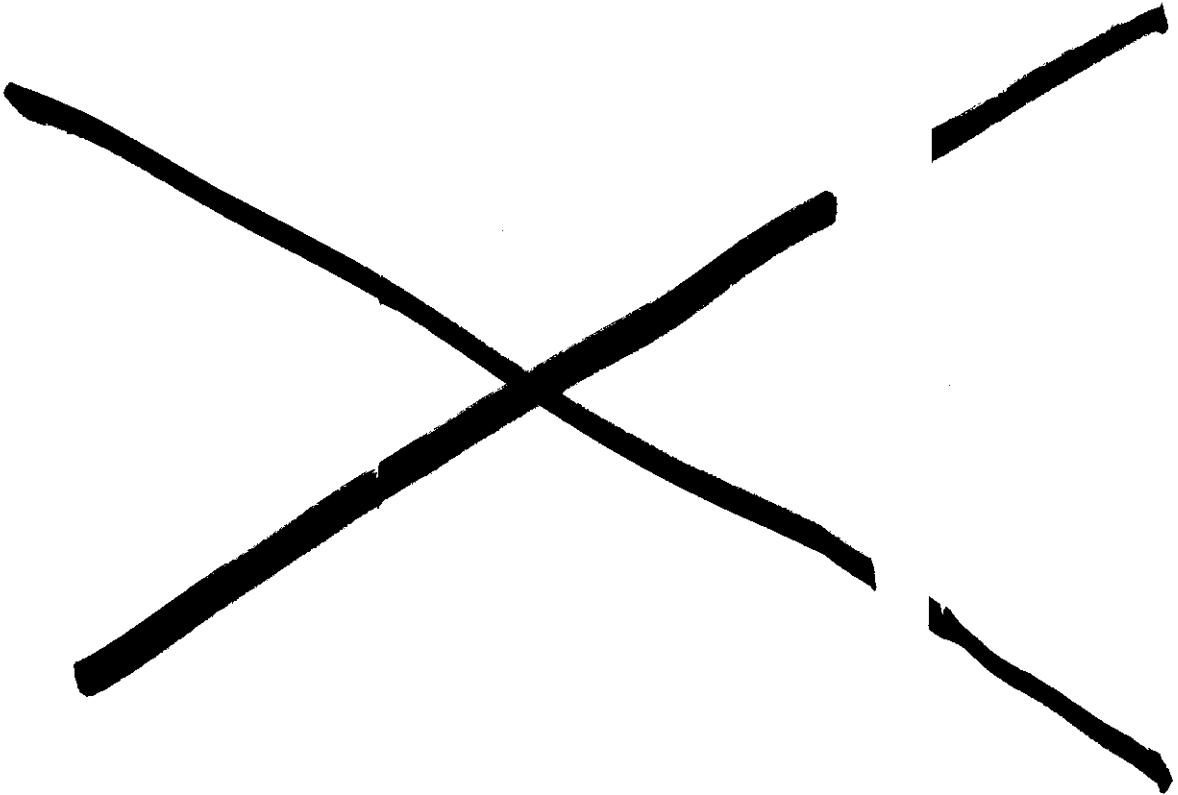
PRICE/TON 2008	_____
PRICE/TON 2009	
PRICE/TON 2010	
PRICE/TON 2011	_____
PRICE/TON 2012	_____
FOB MINE/PLANT?	<u>Mine</u>
TOTAL TONS 2008	<u>0</u>
TOTAL TONS 2009	
TOTAL TONS 2010	
TOTAL TONS 2011	<u>0</u>
TOTAL TONS 2012	<u>0</u>
RATABLE OR UNEQUAL MONTHLY SHIPMENTS (R/U)?	<u>R</u>
MONTHLY WEIGHTED AVERAGE BTU/LB.	<u>12,500</u>
BTU/LB. - minimum per shipment	<u>12,200</u>
MONTHLY WEIGHTED AVERAGE # SO2	<u>1.60</u>
# SO2 - maximum per shipment	<u>1.60</u>
% MOISTURE - max per shipment	<u>7.0</u>
% ASH - max per shipment	<u>13.5</u>
% VOLATILE - min per shipment	<u>30</u>

PEF-CC-001880

REDACTED

From: Hess, Sandy [shess@intlcoal.com]
Sent: Thursday, September 27, 2007 11:42 AM
Britton, Annette
Cc: Runyon, Bud
Subject: Progress Energy Florida September 2007 Coal Proposal

DD 10/1/07 *CEV 10/1/07* *10/1/07*
NA 10/1/07



REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM




*****E-MAIL THIS FILE TO:*****
annette.britton@pegmail.com




SUPPLIER NAME: <u>ICG, LLC</u>
E-MAIL ADDRESS: <u>brunyon@intlcoal.com</u>
TELEPHONE: <u>304-760-2628</u>
FAX: <u>304-760-2698</u>

MINE NAME(S): <u>ICG Hazard, LLC</u>
BOM (BUREAU OF MINES) DISTRICT: <u>7</u>

RAILROAD / TERMINAL: <u>CSX</u>
FREIGHT DISTRICT / MLE POST NO.: <u>Hazard EKII</u>

OR MONTH/DAY/YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	<u>Jan-08</u>
TO MONTH/DAY/YEAR (MM/DD/YY)	<u>Dec-10</u>

PRICE/TON 2008	
PRICE/TON 2009	
PRICE/TON 2010	
PRICE/TON 2011	<u>n/a</u>
PRICE/TON 2012	<u>n/a</u>
FOB MINE/PLANT/BARGE/OTHER?	<u>fob mine</u>

TOTAL TONS 2008	
TOTAL TONS 2009	
TOTAL TONS 2010	
TOTAL TONS 2011	<u>n/a</u>
TOTAL TONS 2012	<u>n/a</u>

RATABLE MONTHLY SHIPMENTS (Y/N)?	<u>Y</u>
GUARANTEED BTU/LB.	<u>12,300</u>
BTU/LB. - minimum per shipment	<u>12,000</u>
GUARANTEED # SO2	<u>1.80</u>
# SO2 - maximum per shipment	<u>2.10</u>
% MOISTURE - max per shipment	<u>7.5</u>
% ASH - max per shipment	<u>12.0</u>
% VOLATILE - min per shipment	<u>32</u>
GRIND - min per shipment	<u>40</u>
AST REDUCING (°F) - min per shipment	<u>2500</u>

Vinson, Eddie

From: Britton, Annette
Sent: Thursday, October 04, 2007 3:24 PM
To: Vinson, Eddie; Shultz, Shawn
Subject: FW: CSX Bid - Bid pulled by L&K

Bid # 3

REDACTED

FYI

Progress Energy Carolinas, Inc.
Annette Britton
annette.britton@pgnmail.com
T 919.546.3478 / F 919.546.4721

Office of Sandy Wyckoff, Director - Coal
Regulated Fuels Department
410 South Wilmington Street - PEB 10A
Raleigh, NC 27601
www.progress-energy.com

-----Original Message-----

From: Steve Melton [mailto:smelton@landk.com]
Sent: Thursday, October 04, 2007 2:41 PM
To: Britton, Annette
Subject: CSX Bid

Dear Annette:

We recently submitted an offer for [REDACTED] tons of CSX coal for 2009 and 2010. Prices were [REDACTED] and [REDACTED] respectively. The offer was made subject to prior sale. We have since accepted an offer for that coal and must therefore withdraw our quote. Thank you for the opportunity to bid on Progress' coal needs.

Best Regards,

Steve Melton
Logan & Kanawha Coal
304-746-4014

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

MAIL THIS FILE TO: pefcsh101@pef.com

SUPPLIER NAME: <u>Perry County Coal Corporation</u>
E-MAIL ADDRESS: <u>billipse@bellsouth.net</u>
TELEPHONE: <u>606/437-5910</u>
FAX: <u>606/437-5912</u>

MINE NAME(S): <u>Perry County Coal</u>
BOM (BUREAU OF MINES) DISTRICT: <u>8</u>

RAILROAD / TERMINAL: <u>CSX</u>
FREIGHT DISTRICT / MILE POST NO.: <u>Hazard</u>

OR MONTH/DAY/YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	<u>Jan-08</u>
TO MONTH/DAY/YEAR (MM/DD/YY)	<u>Dec-12</u>

PRICE/TON 2008	<u>[REDACTED]</u>
PRICE/TON 2009	<u>[REDACTED]</u>
PRICE/TON 2010	<u>[REDACTED]</u>
PRICE/TON 2011	<u>TBN</u>
PRICE/TON 2012	<u>TBN</u>
FOB MINE/PLANT/BARGE/OTHER? Mine	

TOTAL TONS 2008	<u>[REDACTED]</u>
TOTAL TONS 2009	<u>[REDACTED]</u>
TOTAL TONS 2010	<u>[REDACTED]</u>
TOTAL TONS 2011	<u>[REDACTED]</u>
TOTAL TONS 2012	<u>[REDACTED]</u>

RATABLE MONTHLY SHIPMENTS (Y/N)?	<u>Y</u>
GUARANTEED BTU/LB.	<u>12,500</u>
BTU/LB. - minimum per shipment	<u>12,200</u>
GUARANTEED # SO2	<u>1.60</u>
# SO2 - maximum per shipment	<u>1.60</u>
% MOISTURE - max per shipment	<u>8.0</u>
% ASH - max per shipment	<u>9.0</u>
% VOLATILE - min per shipment	<u>33</u>
GRIND - min per shipment	<u>42</u>
AST REDUCING (°F) - min per shipment	<u>2600</u>

Britton, Annette

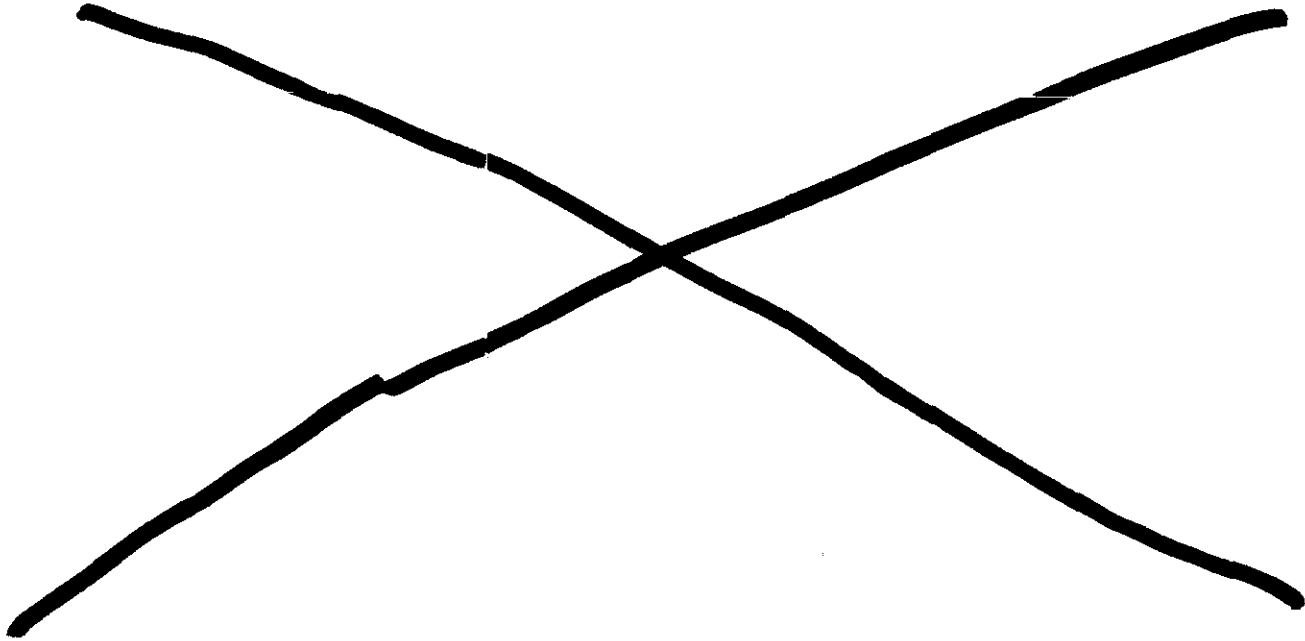
From: Moore, Barbara [BarbaraMoore@consolenergy.com]

Sent: Thursday, September 27, 2007 3:53 PM

Britton, Annette

Subject: Progress Energy Florida September 2007 Coal Proposal

REDACTED



“This communication, including any attachments, may contain confidential and privileged information that is subject to the CONSOL Energy Inc.’s Business Information Protection Policy. The information is intended solely for the use of the intended recipient(s). If you are not an intended recipient, you are prohibited from any use, distribution, or copying of this communication. If you have received this communication in error, please immediately notify the sender and then delete this communication in its entirety from your system.”

9/28/2007

PEF-CC-001895

REDACTED

REDACTED

PEF-CC-0001896 – PEF-CC-001897
OPC'S 4th POD #50

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****
annette.britton@pgnmail.com

BS 10/1/07

CSJ 10/1/07
WDS 10/1/07
SSW 10/1/07

SUPPLIER NAME: <u>CONSOL Energy Sales Company on behalf of Amvest Coal WV, LLC</u>
E-MAIL ADDRESS: <u>dennisduffy@consolenergy.com</u>
TELEPHONE: <u>770/951-2625</u>
FAX: <u>770/951-0601</u>

MINE NAME(S): <u>Fola</u>
BOM (BUREAU OF MINES) DISTRICT: <u>8</u>

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

PRICE/TON 2008	[REDACTED]
PRICE/TON 2010 ---	[REDACTED]
PRICE/TON 2011 ---	[REDACTED]
PRICE/TON 2012 ---	[REDACTED]
FOB MINE/PLANT/BARGE/OTHER? <u>Mine</u>	
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]

REDACTED

PEF-CC-0001901 – PEF-CC-001901
OPC'S 4th POD #50

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****

annette.britton@pegmail.com

AP 10/1/07

*CEJ
10/1/07
SBS 10/1/07
SSW 10/1/07*

SUPPLIER NAME: CONSOL Energy Sales Company on behalf of Consolidation Coal Company

E-MAIL ADDRESS: dennisduffy@consolenergy.com

TELEPHONE: 770/951-2625

FAX: 770/951-0601

[Redacted]

[Redacted]

OR MONTH/DAY/YEAR (MM/DD/YY) OF
OR
[Redacted]

PRICE/TON 2008
PRICE/TON 2009
PRICE/TON 2011 ---
PRICE/TON 2012 ---
FOB MINE/PLANT/BARGE/OTHER? Mine
TOTAL TONS 2008
TOTAL TONS 2009
[Redacted]
[Redacted]
[Redacted]
[Redacted]
[Redacted]
[Redacted]
[Redacted]
[Redacted]
[Redacted]
[Redacted]
[Redacted]
[Redacted]
[Redacted]

REDACTED

PEF-CC-0001905 – PEF-CC-001905
OPC'S 4th POD #50

REDACTED

PEF-CC-0001908– PEF-CC-001911
OPC'S 4th POD #50

REDACTED

PEF-CC-0001913– PEF-CC-001916
OPC'S 4th POD #50

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****
annette.britton@pgnmail.com

BP 10/1/07

*CEU 10/1/07
SAS 10/1/07
SSW 10/1/07*

SUPPLIER NAME: <u>Cumberland Coal Resources, LP.</u>
E-MAIL ADDRESS: <u>pruney@foundationcoal.com</u>
TELEPHONE: <u>843-556-9477</u>
FAX: <u>843-571-5521</u>

MINE NAME(S): <u>[REDACTED]</u>
BOM (BUREAU OF MINES) DISTRICT: <u>SHA # 3605018</u>

RAILROAD / TERMINAL: <u>[REDACTED]</u>
FREIGHT DISTRICT / MILE POST NO: <u>[REDACTED]</u>

OR MONTH/DAY/YEAR (MM/DD/YY) OF
OR
FROM MONTH/DAY/YEAR (MM/DD/YY)
TO MONTH/DAY/YEAR (MM/DD/YY)

PRICE/TON 2008	<u>[REDACTED]</u>
PRICE/TON 2009	<u>[REDACTED]</u>
PRICE/TON 2010	<u>[REDACTED]</u>
PRICE/TON 2011	<u>[REDACTED]</u>
PRICE/TON 2012	<u>[REDACTED]</u>
FOB MINE/PLANT/BARGE/OTHER? <u>Barge</u>	

*300 10/1/07
SAS 10/1/07
SSW 10/1/07*

TOTAL TONS 2008	<u>[REDACTED]</u>
TOTAL TONS 2009	<u>[REDACTED]</u>
TOTAL TONS 2010	<u>[REDACTED]</u>
TOTAL TONS 2011	<u>[REDACTED]</u>
TOTAL TONS 2012	<u>[REDACTED]</u>

RATABLE MONTHLY SHIPMENTS (Y/N)? Y

GUARANTEED BTU/LB.	<u>[REDACTED]</u>
BTU/LB. - minimum per shipment	<u>[REDACTED]</u>
GUARANTEED # SO2	<u>[REDACTED]</u>
# SO2 - maximum per shipment	<u>[REDACTED]</u>
% MOISTURE - max per shipment	<u>[REDACTED]</u>
% ASH - max per shipment	<u>[REDACTED]</u>
% VOLATILE - min per shipment	<u>[REDACTED]</u>
GRIND - min per shipment	<u>[REDACTED]</u>
AST REDUCING (°F) - min per shipment	<u>[REDACTED]</u>

REDACTED

PEF-CC-0001920– PEF-CC-001920
OPC'S 4th POD #50

REDACTED

PEF-CC-0001923– PEF-CC-001924
OPC'S 4th POD #50

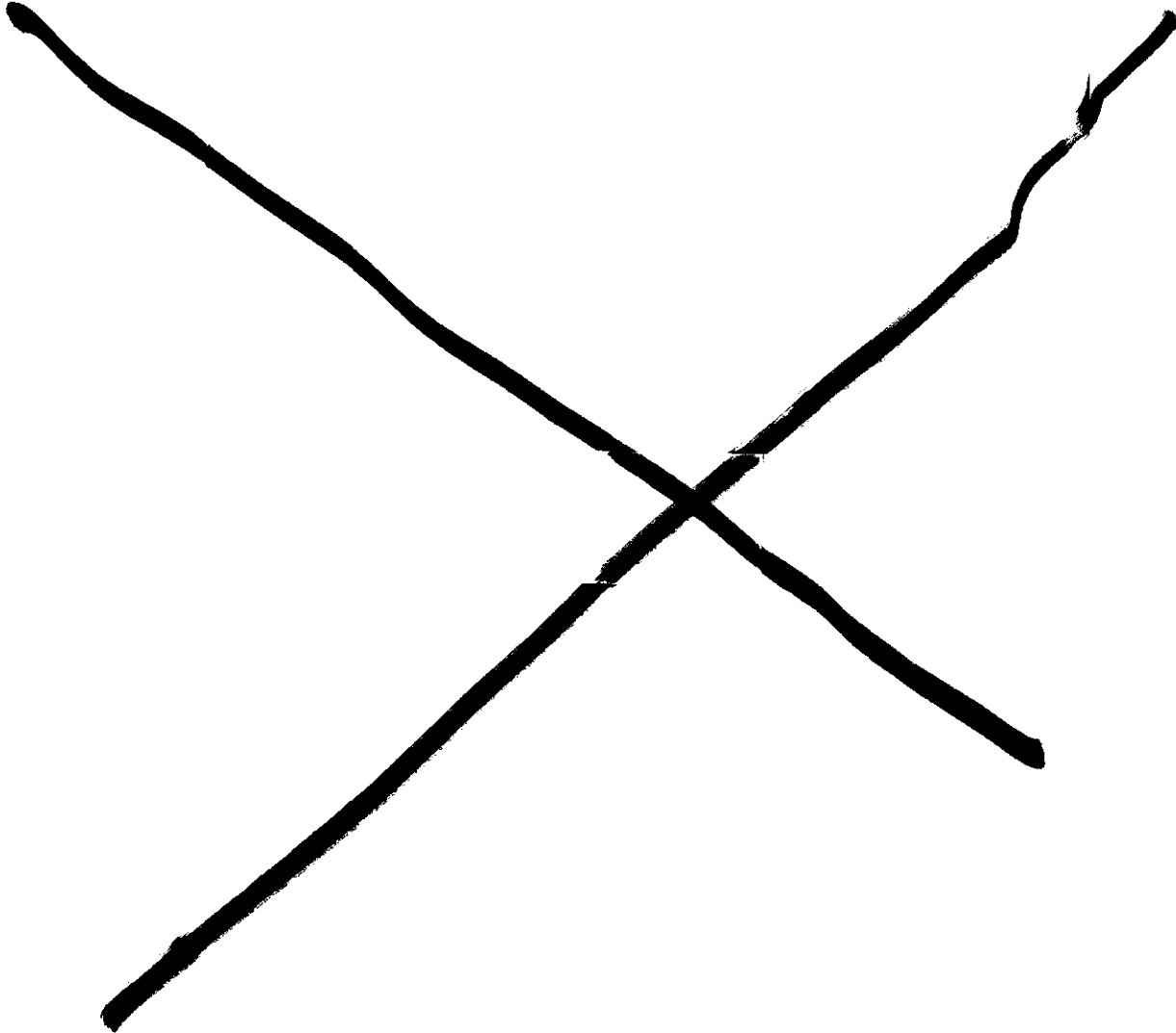
From: Runey, Patrick (CO) [pruney@foundationcoal.com]

Sent: Wednesday, October 03, 2007 1:44 PM

Britton, Annette

Subject: FW: coal bid

REDACTED



:
S

REDACTED

PEF-CC-0001928-- PEF-CC-001931
OPC'S 4th POD #50

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****

annette.britton@pgnmail.com

SUPPLIER NAME: <u>Cumberland Coal Resources, LP.</u>
E-MAIL ADDRESS: <u>pruney@foundationcoal.com</u>
TELEPHONE: <u>843-556-9477</u>
FAX: <u>843-571-5521</u>

MINE NAME(S) <u>[REDACTED]</u>
BOM (BUREAU OF MINES) DISTRICT <u>[REDACTED]</u>

RAILROAD / TERMINAL <u>[REDACTED]</u>
FREIGHT DISTRICT / MILE POST NUMBER <u>[REDACTED]</u>

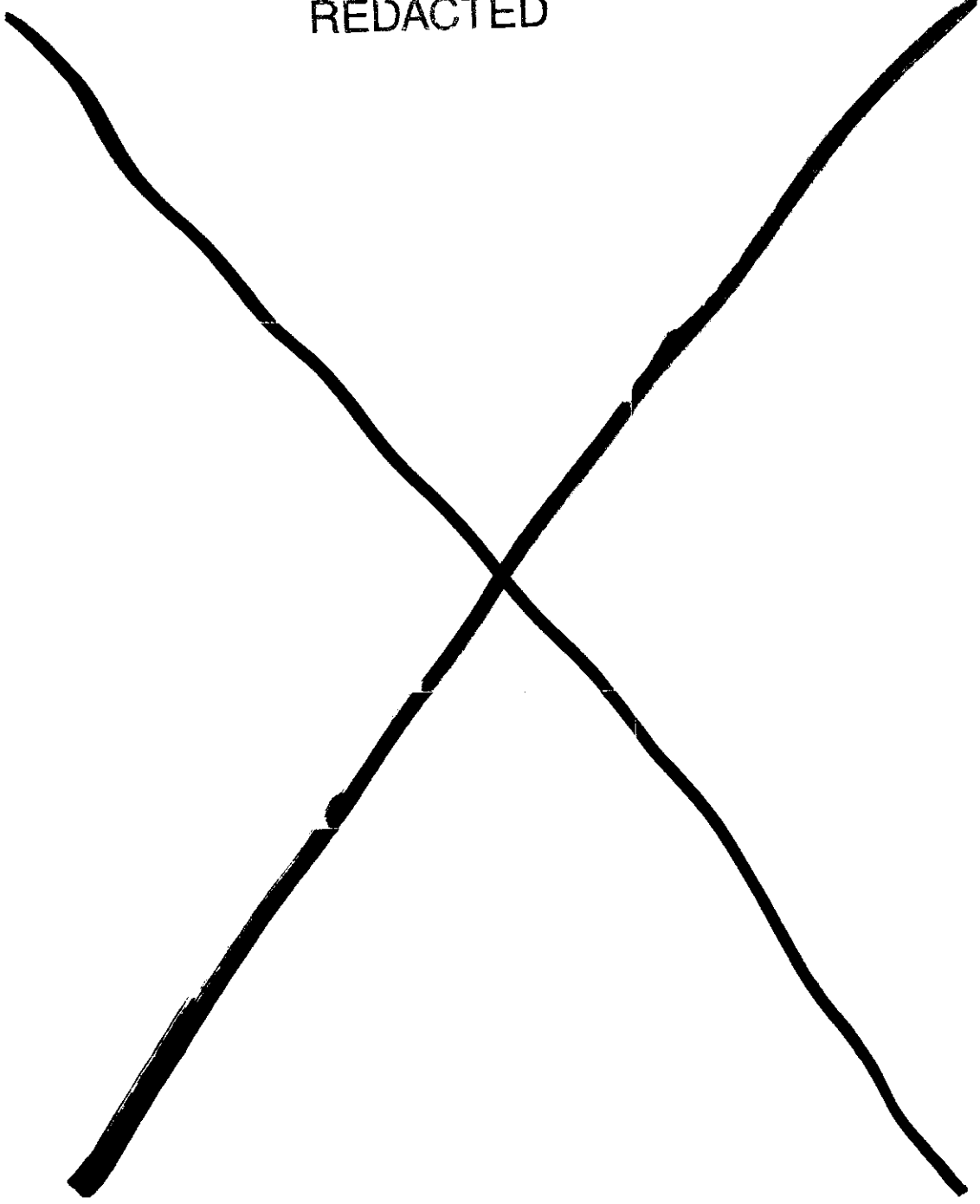
OR MONTH/DAY/YEAR (MM/DD/YY) OF <u>[REDACTED]</u>
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) <u>[REDACTED]</u>
TO MONTH/DAY/YEAR (MM/DD/YY) <u>[REDACTED]</u>

PRICE/TON 2008 <u>[REDACTED]</u>
PRICE/TON 2009 <u>[REDACTED]</u>
PRICE/TON 2010 <u>[REDACTED]</u>
PRICE/TON 2011 <u>[REDACTED]</u>
PRICE/TON 2012 <u>[REDACTED]</u>
FOB MINE/PLANT/BARGE/OTHER? <u>Barge</u>

TOTAL TONS 2008 <u>[REDACTED]</u>
TOTAL TONS 2009 <u>[REDACTED]</u>
TOTAL TONS 2010 <u>[REDACTED]</u>
TOTAL TONS 2011 <u>[REDACTED]</u>
TOTAL TONS 2012 <u>[REDACTED]</u>

RATABLE MONTHLY SHIPMENTS (Y/N)? <u>Y</u>
GUARANTEED BTU/LB. <u>[REDACTED]</u>
BTU/LB. - minimum per shipment <u>[REDACTED]</u>
GUARANTEED # SO2 <u>[REDACTED]</u>
SO2 - maximum per shipment <u>[REDACTED]</u>
% MOISTURE - max per shipment <u>[REDACTED]</u>
% ASH - max per shipment <u>[REDACTED]</u>
% VOLATILE - min per shipment <u>[REDACTED]</u>
GRIND - min per shipment <u>[REDACTED]</u>
AST REDUCING (°F) - min per shipment <u>[REDACTED]</u>

REDACTED



PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****

annette.britton@pegnmail.com

SUPPLIER NAME: <u>Emerald Coal Resources, LP.</u>
E-MAIL ADDRESS: <u>pruney@foundationcoal.com</u>
TELEPHONE: <u>843-556-9477</u>
FAX: <u>843-571-5521</u>

MINE NAME(S): <u>[REDACTED]</u>
BOM (BUREAU OF MINES) DISTRICT: <u>HA [REDACTED]</u>

RAILROAD / TERMINAL: <u>[REDACTED]</u>
FREIGHT DISTRICT / MILE POST NO.: <u>[REDACTED]</u>

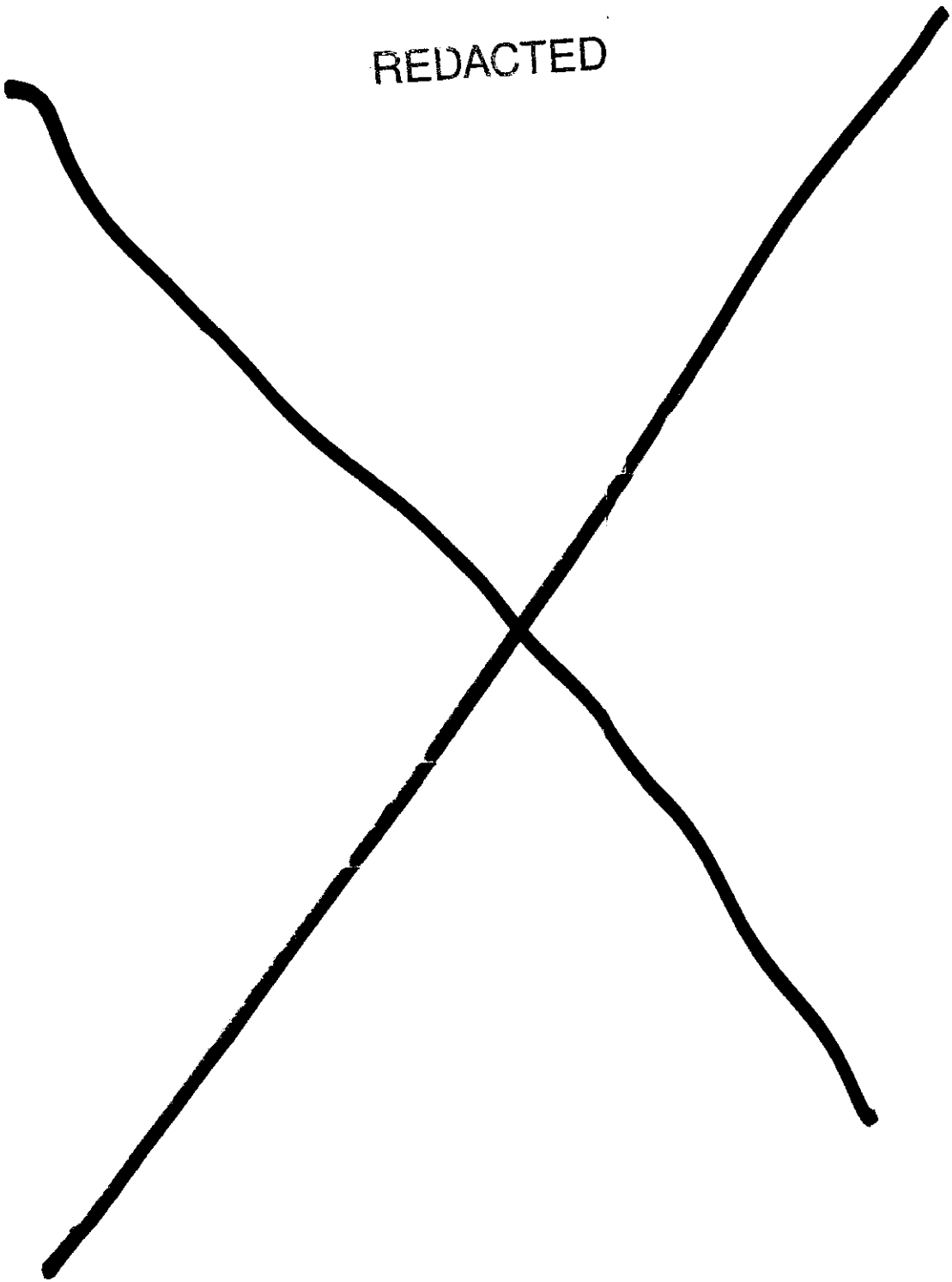
OR MONTH/DAY/YEAR (MM/DD/YY) OF	_____
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	<u>[REDACTED]</u>
TO MONTH/DAY/YEAR (MM/DD/YY)	<u>[REDACTED]</u>

PRICE/TON 2008	_____
PRICE/TON 2009	<u>[REDACTED]</u>
PRICE/TON 2010	<u>[REDACTED]</u>
PRICE/TON 2011	_____
PRICE/TON 2012	_____
FOB MINE/PLANT/BARGE/OTHER? Mine	_____

TOTAL TONS 2008	_____
TOTAL TONS 2009	<u>[REDACTED]</u>
TOTAL TONS 2010	<u>[REDACTED]</u>
TOTAL TONS 2011	_____
TOTAL TONS 2012	_____

RATABLE MONTHLY SHIPMENTS (Y/N)? Y	_____
GUARANTEED BTU/LB.	<u>[REDACTED]</u>
BTU/LB. - minimum per shipment	<u>[REDACTED]</u>
GUARANTEED # SO2	<u>[REDACTED]</u>
# SO2 - maximum per shipment	<u>[REDACTED]</u>
% MOISTURE - max per shipment	<u>[REDACTED]</u>
% ASH - max per shipment	<u>[REDACTED]</u>
% VOLATILE - min per shipment	<u>[REDACTED]</u>
GRIND - min per shipment	<u>[REDACTED]</u>
AST REDUCING (°F) - min per shipment	<u>[REDACTED]</u>

REDACTED



Bid # 7

Vinson, Eddie

From: Runey, Patrick (CO) [pruney@foundationcoal.com]
Sent: Friday, October 12, 2007 10:51 AM
To: Shultz, Shawn
Subject: PEF - RFP - Foundation Pulling Bids

[REDACTED]

[REDACTED]

[REDACTED]

*****E-MAIL THIS FILE TO:*****

annette.britton@pgnmail.com

SUPPLIER NAME: Williamson Energy, LLC
E-MAIL ADDRESS: michaelmoran@yahoo.com
TELEPHONE: 704-846-8248
FAX: 704-844-0569

MINE NAME(S): Pond Creek #1
BOM DISTRICT: 5

RAILROAD: Canadian National
FREIGHT DISTRICT: Southern Illinois

Handwritten notes:
 10/1/07
 CEU 10/1/07
 SDS 10/1/07
 SSW 10/1/07

FOR MONTH/YEAR (MM/YY) OF _____
OR
FROM MONTH/YEAR (MM/YY) Jan-09
TO MONTH/YEAR (MM/YY) [REDACTED]

PRICE/TON 2008	[REDACTED]
PRICE/TON 2009	[REDACTED]
PRICE/TON 2010	[REDACTED]
PRICE/TON 2011	[REDACTED]
PRICE/TON 2012	[REDACTED]

(Market Re-opener every 2 years)

FOB MINE/PLANT? FOB Barge at Cook Coal Terminal

PRICE/TON 2008	[REDACTED]
PRICE/TON 2009	[REDACTED]
PRICE/TON 2010	[REDACTED]
PRICE/TON 2011	[REDACTED]
PRICE/TON 2012	[REDACTED]

RATABLE OR UNEQUAL
MONTHLY SHIPMENTS (R/U)? RATABLE

MONTHLY WEIGHTED AVERAGE BTU/LB.	11,500
BTU/LB. - minimum per shipment	11,000
GUARANTEDD # SO2	4.75
# SO2 - maximum per shipment	5.00
% MOISTURE - max per shipment	10.5
% ASH - max per shipment	9.5
% VOLATILE - min per shipment	35
GRIND - min per shipment	50

REDACTED

PROGRESS ENERGY CAR
DOMESTIC COAL QUOT:

PEF SEP 2007-08B

*****E-MAIL THIS FILE TO:*****

annette.britton@pgnmail.com

SUPPLIER NAME: Williamson Energy, LLC
E-MAIL ADDRESS: <u>michaelfmoran@yahoo.com</u>
TELEPHONE: <u>704-846-8248</u>
FAX: <u>704-844-0569</u>

MINE NAME(S): <u>Pond Creek #1</u>
BOM DISTRICT: <u>5</u>

RAILROAD: <u>CSX Transportation</u>
FREIGHT DISTRICT: <u>Southern Indiana</u>

FOR MONTH/YEAR (MM/YY) OF _____
OR
FROM MONTH/YEAR (MM/YY) <u>Jan-09</u>
TO MONTH/YEAR (MM/YY) <u>Dec-09</u>

PRICE/TON 2008	_____
PRICE/TON 2009	_____
PRICE/TON 2010	_____
PRICE/TON 2011	_____ (Market Re-opener every 2 years)
PRICE/TON 2012	_____

FOB MINE/PLANT? FOB Railcar at CSX Interchange in Evansville, IN

PRICE/TON 2008	_____
PRICE/TON 2009	_____
PRICE/TON 2010	_____
PRICE/TON 2011	_____
PRICE/TON 2012	_____

RATABLE OR UNEQUAL
MONTHLY SHIPMENTS (R/U)? RATABLE

MONTHLY WEIGHTED AVERAGE BTU/LB.	<u>11,500</u>
BTU/LB. - minimum per shipment	<u>11,000</u>
GUARANTEDD # SO2	<u>4.75</u>
# SO2 - maximum per shipment	<u>5.00</u>
% MOISTURE - max per shipment	<u>10.5</u>
% ASH - max per shipment	<u>9.5</u>
% VOLATILE - min per shipment	<u>35</u>
GRIND - min per shipment	<u>50</u>

Handwritten notes:
 10/1/07
 CEU
 10/1/07
 SSS 10/1/07
 SSW 10/1/07

REDACTED

PROGRESS ENERGY CAROL
DOMESTIC COAL QUOTATI

PEF SEP 2007-08C

*****E-MAIL THIS FILE TO:*****

annette.britton@pgnmail.com

SUPPLIER NAME: Williamson Energy, LLC
E-MAIL ADDRESS: michaeljmoran@yahoo.com
TELEPHONE: 704-846-8248
FAX: 704-844-0569

MINE NAME(S): Pond Creek #1
BOM DISTRICT: 5

RAILROAD: Canadian National
FREIGHT DISTRICT: Southern Illinois

FOR MONTH/YEAR (MM/YY) OF	
OR	
FROM MONTH/YEAR (MM/YY)	Jan-09
TO MONTH/YEAR (MM/YY)	[REDACTED]

190P
10/01/07

CEU
10/1/07

8DB 10/1/07

SSW 10/1/07

PRICE/TON 2008	[REDACTED]
PRICE/TON 2009	[REDACTED]
PRICE/TON 2010	[REDACTED]
PRICE/TON 2011	[REDACTED]
PRICE/TON 2012	[REDACTED]

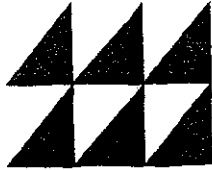
(Market Re-opener every 2 years)

FOB MINE/PLANT? FOB Railcar at IC Marine Rail Terminal

PRICE/TON 2008	[REDACTED]
PRICE/TON 2009	[REDACTED]
PRICE/TON 2010	[REDACTED]
PRICE/TON 2011	[REDACTED]
PRICE/TON 2012	[REDACTED]

RATABLE OR UNEQUAL MONTHLY SHIPMENTS (R/U)? RATABLE

MONTHLY WEIGHTED AVERAGE	
BTU/LB.	11,500
BTU/LB. - minimum per shipment	11,000
GUARANTEDD # SO2	4.75
# SO2 - maximum per shipment	5.00
% MOISTURE - max per shipment	10.5
% ASH - max per shipment	9.5
% VOLATILE - min per shipment	35
GRIND - min per shipment	50

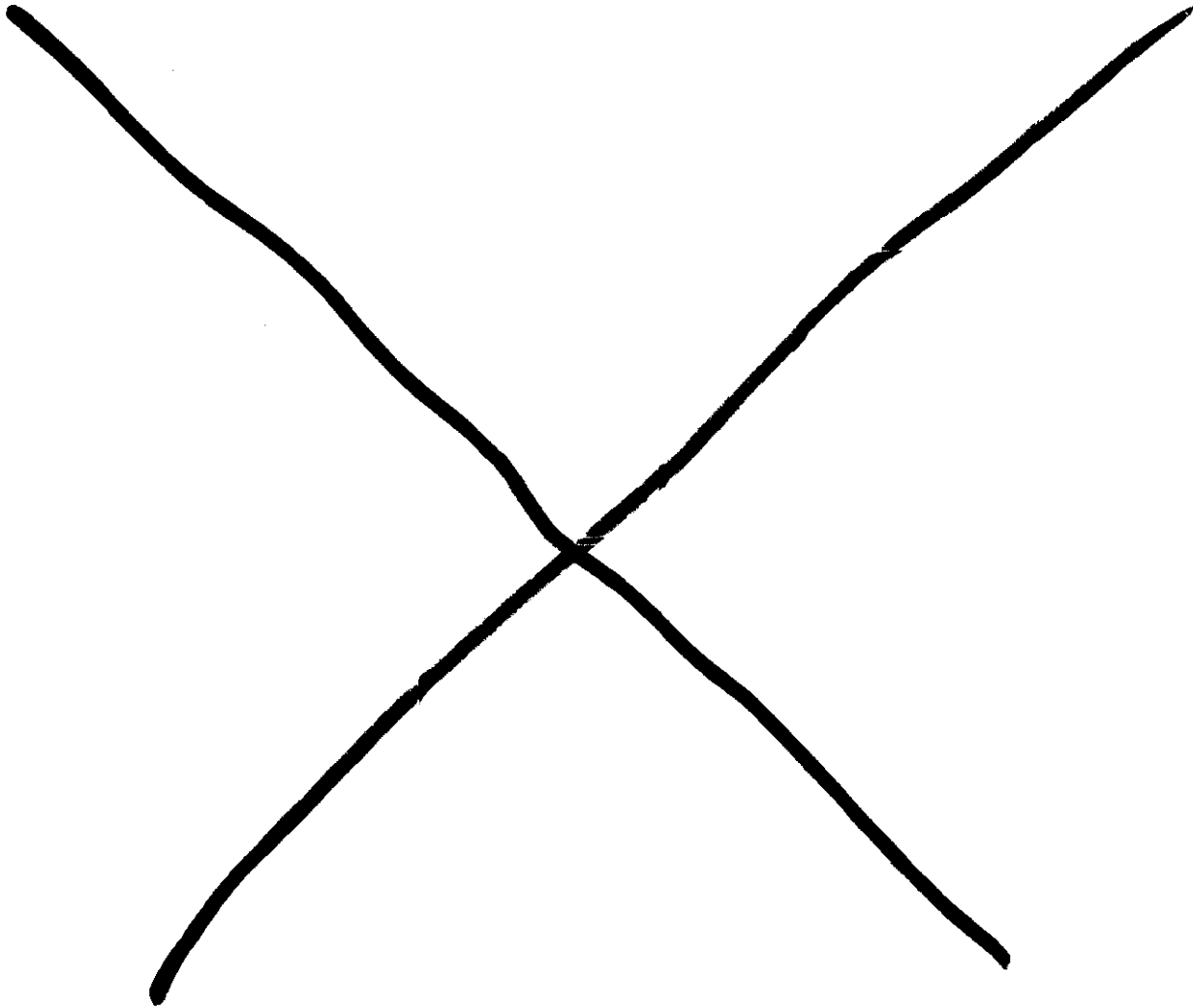


WILLIAMSON ENERGY, LLC

REDACTED

CONFIDENTIAL
DISCUSSION DOCUMENT

[November 7, 2007]



This non-binding document is for discussion purposes only and sets forth terms and conditions under which Williamson Energy, LLC proposes to negotiate a mutually agreeable definitive written agreement. Neither this term sheet nor any prior understanding between the parties creates or is intended to create a binding and enforceable contract between the parties, and may not be relied upon by either party as the basis for a contract by estoppel or otherwise.

PEF-CC-001958

REDACTED

PEF-CC-0001959– PEF-CC-001959
OPC'S 4th POD #50

COALSALES

COALSALES, LLC
A Peabody Energy Company

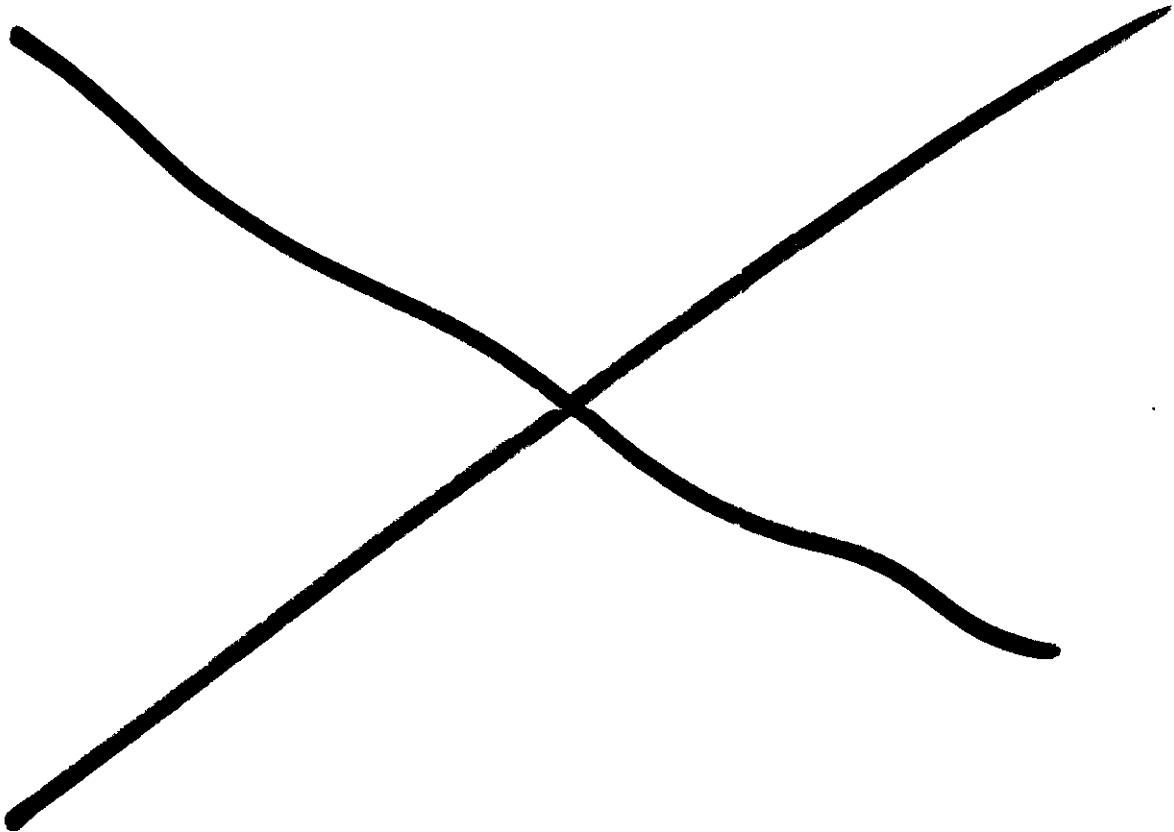
Barbara E. Busby
Vice President – Sales & Marketing

701 Market Street
St. Louis, Missouri 63101-1826
314.342.7600
Fax 314.342.7609

REDACTED

September 28, 2007

Mr. Shawn Shultz
Fuel Procurement
Progress Energy Florida, Inc.
410 S. Wilmington St.
Mail Code (PEB 10)
Raleigh, NC 27601



REDACTED

PEF-CC-0001964– PEF-CC-001966
OPC'S 4th POD #50

REDACTED

Vinson, Eddie

From: Vinson, Eddie
Sent: Tuesday, November 20, 2007 11:03 AM
To: Shultz, Shawn
Subject: Fw: Colorado Delivered offer
Attachments: Progress 111907 Colorado.pdf

Did it?

----- Original Message -----

From: Ross Shelledy <RShelledy@PeabodyEnergy.com>
To: Vinson, Eddie; Phipps, Brett
Cc: DUpton <DUpton@peabodyenergy.com>
Sent: Mon Nov 19 16:19:37 2007
Subject: Colorado Delivered offer

Eddie,

[REDACTED]

Ross Shelledy
314-342-7622 Phone
314-308-3340 Cell
rshelledy@peabodyenergy.com

E-mail Disclaimer:

The information contained in this e-mail, and in any accompanying documents, may constitute confidential and/or legally privileged information. The information is intended only for use by the designated recipient. If you are not the intended recipient (or responsible for the delivery of the message to the intended recipient), you are hereby notified that any dissemination, distribution, copying, or other use of, or taking of any action in reliance on this e-mail is strictly prohibited. If you have received this email communication in error, please notify the sender immediately and delete the message from your system.

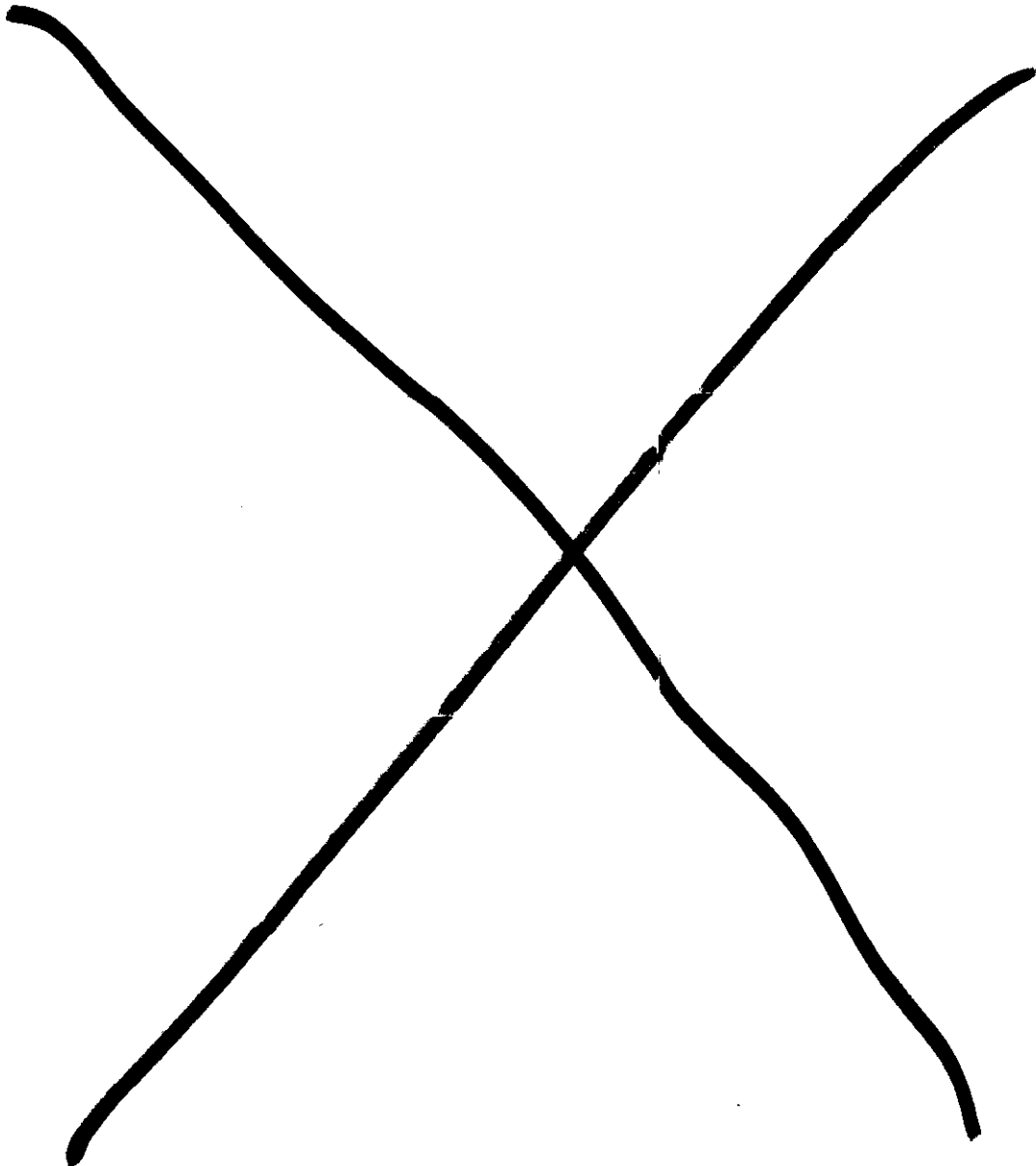
COALSALES

COALSALES, LLC
A Peabody Energy Company

Barbara E. Busby
Vice President – Sales & Marketing

REDACTED

701 Market Street
St. Louis, Missouri 63101-1826
314.342.7600
Fax 314.342.7609



REDACTED

PEF-CC-0001970– PEF-CC-001979
OPC'S 4th POD #50

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****
annette.britton@penmail.com

SUPPLIER NAME: <u>Oxbow Mining LLC</u>
E-MAIL ADDRESS: <u>beverly.reynolds@oxbow.com</u>
TELEPHONE: <u>606-931-0050</u>
FAX: <u>606-931-0060</u>

MINE NAME(S): <u>Elk Creek Mine</u>
BOM (BUREAU OF MINES) DISTRICT: <u>17</u>

RAILROAD / TERMINAL: <u>UPRR</u>
FREIGHT DISTRICT / MILE POST NO.: <u>North Fork Valley</u>

OR MONTH/DAY/YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	<u>1/1/2008</u>
TO MONTH/DAY/YEAR (MM/DD/YY)	<u>12/31/12</u>

PRICE/TON 2008	
PRICE/TON 2009	
PRICE/TON 2010	
PRICE/TON 2011	
PRICE/TON 2012	
FOB MINE/PLANT/BARGE/OTHER? <u>FOB Mine</u>	

TOTAL TONS 2008	
TOTAL TONS 2009	
TOTAL TONS 2010	
TOTAL TONS 2011	
TOTAL TONS 2012	

RATABLE MONTHLY SHIPMENTS (Y/N)? <u>Yes</u>
GUARANTEED BTU/LB. <u>12,000</u>
BTU/LB. - minimum per shipment <u>11400 - Reject</u>
GUARANTEED # SO2 <u>1.10</u>
SO2 - maximum per shipment <u>Typical .70; Reject:1.20</u>
% MOISTURE - max per shipment <u>Typical 7-9; Reject:11</u>
% ASH - max per shipment <u>Typical 8-10; Reject:14</u>
% VOLATILE - min per shipment <u>Typical 33-34; Minimum: 30</u>
GRIND - min per shipment <u>Typical: 50; Minimum: 40</u>
AST REDUCING (°F) - min per shipment <u>Typical: 2400; Minimum: 2250</u>



OXBOW MINING, LLC

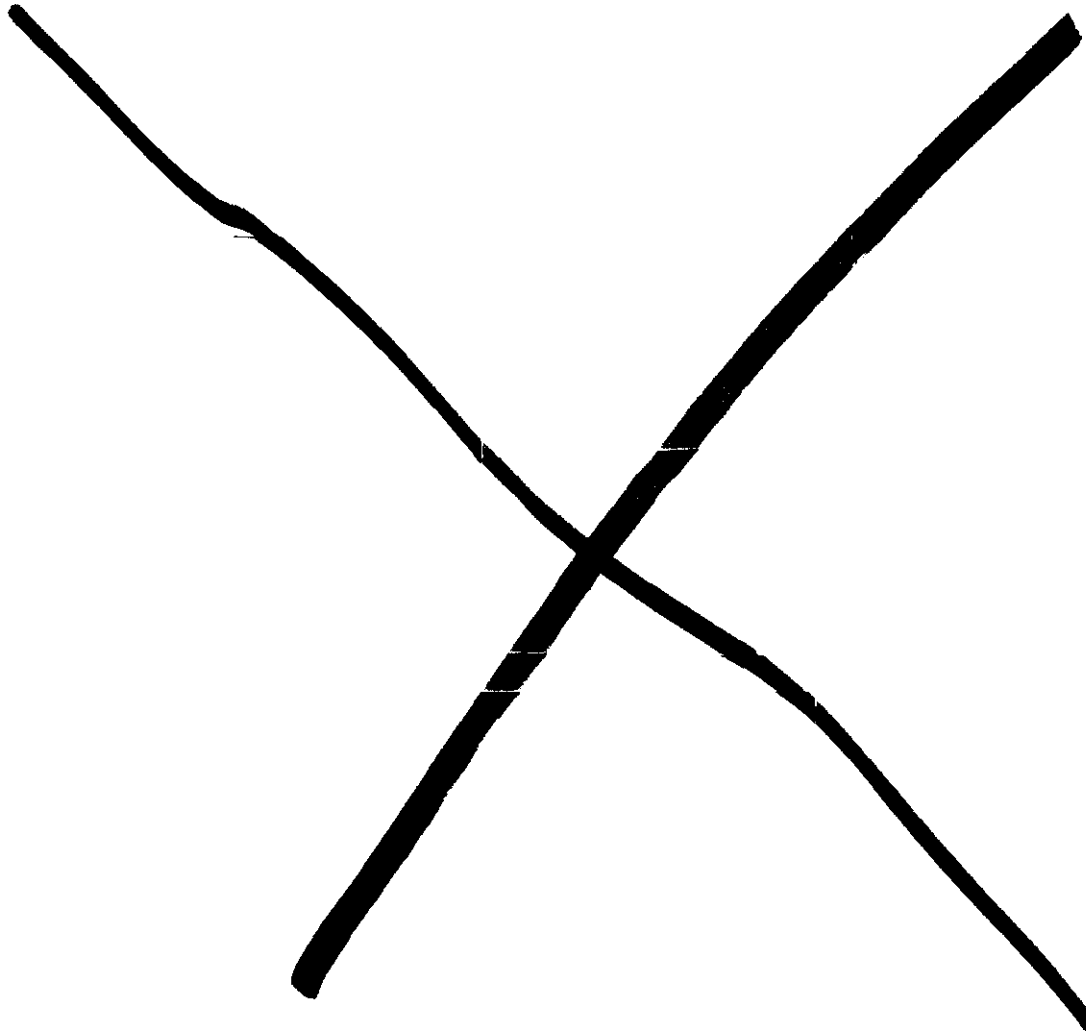
PO Box 395

Catlettsburg, Kentucky 41129

Phone: (606) 931 - 0050 Fax: 606-931-0060 Email: Beverly.Reynolds@Oxbow.com

REDACTED

Date: 28-Sep-2007
Company: Progress Energy, Inc.
From: Beverly Parrish Reynolds
System #: 1562
Offer #: 070924-001



PEF-CC-001985

REDACTED

PEF-CC-0001986– PEF-CC-001994
OPC'S 4th POD #50

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

REDACTED

*****E-MAIL THIS FILE TO:*****

annette.britton@pgnmail.com

SUPPLIER NAME: <u>Louis Dreyfus Highbridge Energy</u>
E-MAIL ADDRESS: <u>raphael.pierce@ldhenergy.com</u>
TELEPHONE: <u>205)877-4501</u>
FAX: <u>205)969-7879</u>

MINE NAME(S): <u>Various</u>
BOM (BUREAU OF MINES) DISTRICT:

RAILROAD / TERMINAL: <u>CSX</u>
FREIGHT DISTRICT / MILE POST NO: <u>Big Sandy / Kanawha</u>

OR MONTH/DAY/YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	<u>Jan-08</u>
TO MONTH/DAY/YEAR (MM/DD/YY)	<u>Dec-09</u>

PRICE/TON 2008	<u>[REDACTED]</u>
PRICE/TON 2009	<u>[REDACTED]</u>
PRICE/TON 2010	
PRICE/TON 2011	
PRICE/TON 2012	

FOB MINE/PLANT/BARGE/OTHER? fob railcar

TOTAL TONS 2008	
TOTAL TONS 2009	
TOTAL TONS 2010	
TOTAL TONS 2011	
TOTAL TONS 2012	

RATABLE MONTHLY SHIPMENTS (Y/N)? yes

GUARANTEED BTU/LB.	<u>12,000</u>
BTU/LB. - minimum per shipment	<u>11,700</u>
GUARANTEED # SO2	<u>1.90</u>
# SO2 - maximum per shipment	<u>2.10</u>
% MOISTURE - max per shipment	<u>10.0</u>
% ASH - max per shipment	<u>14.0</u>
% VOLATILE - min per shipment	<u>30</u>
GRIND - min per shipment	<u>42</u>
AST REDUCING (°F) - min per shipment	<u>2600</u>

Handwritten notes:
 10/1/07
 CEV 10/1/07
 SSS 10/1/07
 SSW 10/1/07

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****

annette.britton@pgnmail.com

SUPPLIER NAME: <u>Louis Dreyfus Highbridge Energy</u>
E-MAIL ADDRESS: <u>raphael.pierce@ldhenergy.com</u>
TELEPHONE: <u>205)877-4501</u>
FAX: <u>205)969-7879</u>

MINE NAME(S): <u>Various</u>
BOM (BUREAU OF MINES) DISTRICT:

RAILROAD / TERMINAL: <u>CSX</u>
FREIGHT DISTRICT / MILE POST NO.: <u>Big Sandy / Kanawha</u>

OR MONTH/DAY/YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	<u>Jan-08</u>
TO MONTH/DAY/YEAR (MM/DD/YY)	<u>Dec-09</u>

PRICE/TON 2008	
PRICE/TON 2009	
PRICE/TON 2010	
PRICE/TON 2011	
PRICE/TON 2012	

FOB MINE/PLANT/BARGE/OTHER? fob railcar

TOTAL TONS 2008	
TOTAL TONS 2009	
TOTAL TONS 2010	
TOTAL TONS 2011	
TOTAL TONS 2012	

RATABLE MONTHLY SHIPMENTS (Y/N)? yes

GUARANTEED BTU/LB.	<u>12,500</u>
BTU/LB. - minimum per shipment	<u>12,200</u>
GUARANTEED # SO2	<u>1.60</u>
# SO2 - maximum per shipment	<u>1.65</u>
% MOISTURE - max per shipment	<u>10.0</u>
% ASH - max per shipment	<u>13.5</u>
% VOLATILE - min per shipment	<u>30</u>
GRIND - min per shipment	<u>42</u>
AST REDUCING (°F) - min per shipment	<u>2600</u>

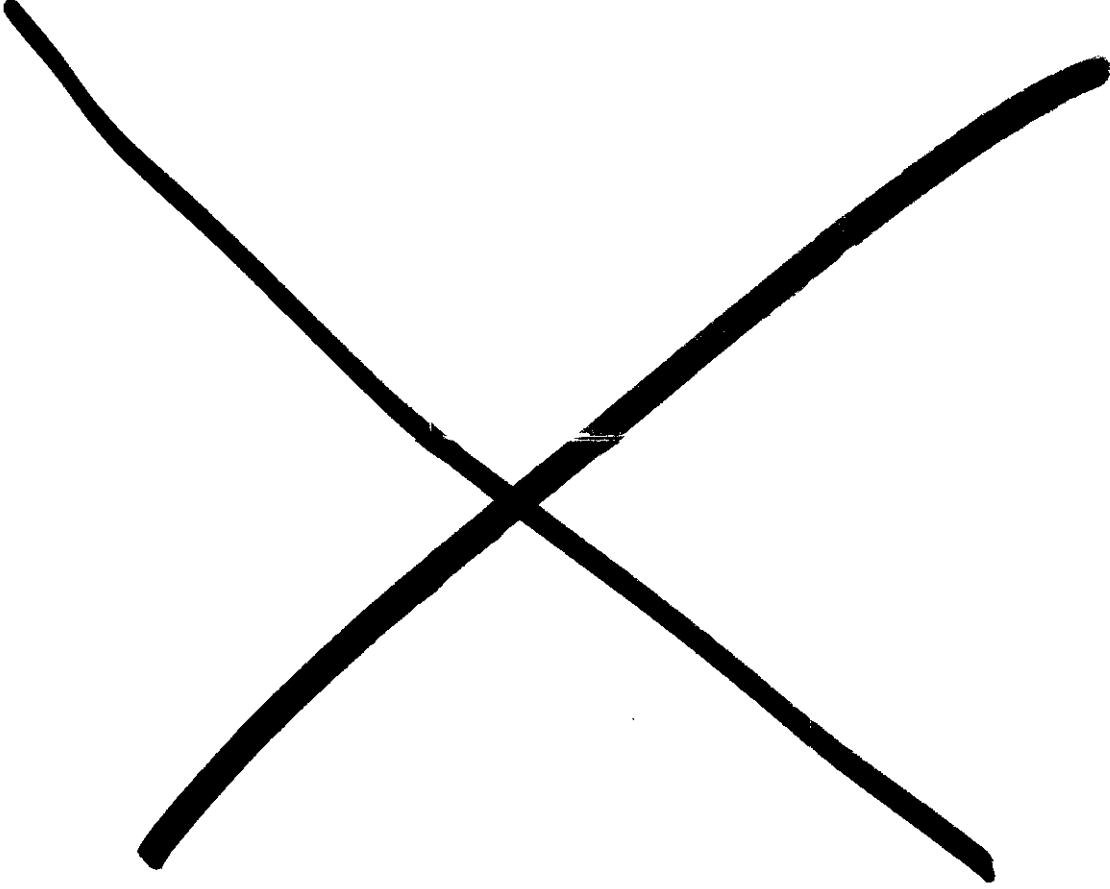
ADP
10/11/07
CEU
10/11/07
SSS 10/11/07
Ssw
10/11/07

CONFIDENTIAL

September 28, 2007

Annette Britton
Progress Energy Florida, Inc
410 S. Wilmington St.
Mail Code: PEB 10
Raleigh, NC 27601

REDACTED



REDACTED

PEF-CC-002005– PEF-CC-002008
OPC'S 4th POD #50

Britton, Annette

REDACTED

From: Hunter Hobson [hhsmcoal@tds.net]
Sent: Friday, September 28, 2007 11:41 AM
To: Britton, Annette
Cc: Vinson, Eddie; Phipps, Brett; Shultz, Shawn; 'HENNY'; jmsmcoal@tds.net; 'Deuce Patterson'; tpsmcoal@tds.net; 'Hunter Hobson'
Subject: Smoky Mountain Coal Corp. Coal Supply Proposal

Eddie, Brett & Shawn,

Thank you for soliciting our bid for the upcoming coal requirements for your Crystal River Plant. Smoky Mountain Coal would like to offer up to [REDACTED] tons a year starting in 2009 for use at Crystal River. Our coal will originate in Webster County Kentucky from Resource Sales Vision & Onton mining operations. Resource Sale's coal is a highly consistent single seam deep mined product that should work well for the scrubbed units at Crystal River. Resource Sales produces over [REDACTED] tons a year from both operations, and uses state of the art equipment in the mining, preparation, and loading process. Among the advantages Resource Sales has to offer are:

- Newly constructed wash plant & barge loading facility
- Coal with consistently low chlorine
- Potential of offsite stockpile capability
- Ability to load up to eleven barges a day
- Single seam mining for consistent quality

Resource Sales coal loads from the Steamport dock located at Mile Post 45.6 on the Green River. The Steamport facility is equipped with a Ramsey automatic sampler and certified belt scales. In conjunction with a state of the art wash plant, this allows us to load an extremely consistent product for Crystal River.

This offer is subject to prior sale of the coal being offered.

If you have any questions please feel free to give me a call. We look forward to your response.

Sincerely,

Hunter Hobson
Smoky Mountain Coal Corp.
9725 Cogdill Road
Suite 203
Knoxville, TN 37932
Ph:865-966-8222
Fax:865-777-3633

PEF-CC-002011

9/28/2007

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****

annette.britton@pgnmail.com

SUPPLIER NAME: <u>Smoky Mountain Coal Corporation</u>
E-MAIL ADDRESS: <u>hsmcoal@tds.net & smcoal@tds.net</u>
TELEPHONE: <u>865-966-8222</u>
FAX: <u>865-777-3633</u>

MINE NAME(S): <u>Vision & Onton</u>
BOM (BUREAU OF MINES) DISTRICT: <u>9</u>

RAILROAD / TERMINAL: _____
FREIGHT DISTRICT / MILE POST NO.: <u>Green River MP 45.6</u>

OR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) <u>Jan-09</u>
TO MONTH/DAY/YEAR (MM/DD/YY) <u>Dec-11</u>

PRICE/TON 2008 _____
PRICE/TON 2009 _____
PRICE/TON 2010 _____
PRICE/TON 2011 _____
PRICE/TON 2012 <u>reopener</u>
FOB MINE/PLANT/BARGE/OTHER? <u>Barge</u>

TOTAL TONS 2008 _____
TOTAL TONS 2009 _____
TOTAL TONS 2010 _____
TOTAL TONS 2011 _____
TOTAL TONS 2012 _____

RATABLE MONTHLY SHIPMENTS (Y/N)? <u>yes</u>
GUARANTEED BTU/LB <u>11,200</u>
BTU/LB - minimum per shipment <u>10,800</u>
GUARANTEED # SO2 <u>6.00</u>
SO2 - maximum per shipment <u>6.50</u>
% MOISTURE - max per shipment <u>12.0</u>
% ASH - max per shipment <u>11.0</u>
% VOLATILE - min per shipment <u>33</u>
GRIND - min per shipment <u>55</u>
AST REDUCING (°F) - min per shipment <u>1990</u>

Handwritten notes:
 10/1/07
 CEU
 10/1/07
 SSS 10/1/07
 SSW 10/1/07

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****

annette.britton@pgnmail.com

SUPPLIER NAME: <u>Smoky Mountain Coal Corporation</u>
E-MAIL ADDRESS: <u>hsmcoal@tds.net & smcoal@tds.net</u>
TELEPHONE: <u>865-966-8222</u>
FAX: <u>865-777-3633</u>

MINE NAME(S): <u>Vision & Onton</u>
BOM (BUREAU OF MINES) DISTRICT: <u>9</u>

RAILROAD / TERMINAL: _____
FREIGHT DISTRICT / MILE POST NO.: <u>Green River MP 45.6</u>

OR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) <u>Jan-09</u>
TO MONTH/DAY/YEAR (MM/DD/YY) <u>Dec-11</u>

PRICE/TON 2008	_____
PRICE/TON 2009	_____
PRICE/TON 2010	_____
PRICE/TON 2011	_____
PRICE/TON 2012	<u>reopener</u>
FOB MINE/PLANT/BARGE/OTHER? <u>Barge</u>	

TOTAL TONS 2008	_____
TOTAL TONS 2009	_____
TOTAL TONS 2010	_____
TOTAL TONS 2011	_____
TOTAL TONS 2012	_____

RATABLE MONTHLY SHIPMENTS (Y/N)? <u>yes</u>	
GUARANTEED BTU/LB	<u>11,500</u>
BTU/LB. - minimum per shipment	<u>11,100</u>
GUARANTEED # SO2	<u>5.00</u>
# SO2 - maximum per shipment	<u>5.50</u>
% MOISTURE - max per shipment	<u>12.0</u>
% ASH - max per shipment	<u>11.0</u>
% VOLATILE - min per shipment	<u>33</u>
GRIND - min per shipment	<u>55</u>
AST REDUCING (°F) - min per shipment	<u>1990</u>

Handwritten notes:
 10/1/07
 10/1/07
 10/1/07
 10/1/07

Britton, Annette

REDACTED

From: Hunter Hobson [hhsmcoal@tds.net]
Sent: Friday, September 28, 2007 11:40 AM
To: Britton, Annette; Vinson, Eddie; Phipps, Brett; Shultz, Shawn
Cc: tpsmcoal@tds.net; 'Deuce Patterson'; hwscoal@tds.net; jmsmcoal@tds.net; 'Hunter Hobson'
Subject: Smoky Mountain Coal Corp. Second Coal Supply Proposal

Eddie, Brett, & Shawn,

Thank you for soliciting our bid for the upcoming coal requirements for your Crystal River Plant. Smoky Mountain Coal would like to offer up to [REDACTED] tons a year starting in late 2009 or early 2010 for use at your Crystal River Plant. This coal will originate from a new operation Resource Sales is currently developing in Henderson County Kentucky. The Resource Sales Henderson County operation will mine the Kentucky #6 seam, and will load into barges on the Ohio or near the mouth of the Green River. These mining and loadout facilities will be using state of the art mining equipment, and the loadout will be equipped with certified scales and an automatic sampler.

Smoky Mountain Coal and Resource Sales would like to schedule a meeting with Progress Energy to discuss the potential possibilities of consummating a long term contract to facilitate Resource Sales investment in this operation.

This offer is subject to prior sale of the coal being offered.

If you have any questions please feel free to give me a call, I will look forward to your response.

Hunter Hobson
Smoky Mountain Coal Corp.
9725 Cogdill Road
Suite 203
Knoxville, TN 37932
65-966-8222
65-777-3633

PEF-CC-002024

9/28/2007

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****

annette.britton@pefmail.com

SUPPLIER NAME: Smoky Mountain Coal Corporation
E-MAIL ADDRESS: hhscoal@tds.net & smcoal@tds.net
TELEPHONE: 865-966-8222
FAX: 865-777-3633

MINE NAME(S): TBA
BOM (BUREAU OF MINES) DISTRICT: 9

RAILROAD / TERMINAL: _____
FREIGHT DISTRICT / MILE POST NO.: TBA

OR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) Jan-10
TO MONTH/DAY/YEAR (MM/DD/YY) _____

PRICE/TON 2008	_____
PRICE/TON 2009	_____
PRICE/TON 2010	_____
PRICE/TON 2011	_____
PRICE/TON 2012	_____

FOB MINE/PLANT/BARGE/OTHER? Barge

TOTAL TONS 2008	_____
TOTAL TONS 2009	_____
TOTAL TONS 2010	_____
TOTAL TONS 2011	_____
TOTAL TONS 2012	_____

RATABLE MONTHLY SHIPMENTS (Y/N)? yes

GUARANTEED BTU/LB.	12,200
BTU/LB. - minimum per shipment	11,900
GUARANTEED # SO2	4.50
# SO2 - maximum per shipment	5.00
% MOISTURE - max per shipment	12.0
% ASH - max per shipment	11.0
% VOLATILE - min per shipment	33
GRIND - min per shipment	47
AST REDUCING (°F) - min per shipment	1950

Handwritten notes:
 [Signature]
 10/11/07
 CEU
 10/1/07
 JDS 10/1/07

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****

annette.britton@penmail.com

SUPPLIER NAME: MC MINING, LLC
E-MAIL ADDRESS: steve.perkins@arlp.com
TELEPHONE: 704-263-0413
FAX: 704-263-0414

MINE NAME(S): Scott's Branch
BOM (BUREAU OF MINES) DISTRICT: 8

RAILROAD / TERMINAL: CSX
FREIGHT DISTRICT / MILE POST NO.: Big Sandy

OR MONTH/DAY/YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	Jan-08
TO MONTH/DAY/YEAR (MM/DD/YY)	Dec-12

PRICE/TON 2008	[REDACTED]
PRICE/TON 2009	[REDACTED]
PRICE/TON 2010	[REDACTED]
PRICE/TON 2011	[REDACTED]
PRICE/TON 2012	[REDACTED]

FOB MINE/PLANT/BARGE/OTHER? Mine

TOTAL TONS 2008	[REDACTED]
TOTAL TONS 2009	[REDACTED]
TOTAL TONS 2010	[REDACTED]
TOTAL TONS 2011	[REDACTED]
TOTAL TONS 2012	[REDACTED]

RATABLE MONTHLY SHIPMENTS (Y/N)?	Yes
GUARANTEED BTU/LB.	12,500
BTU/LB. - minimum per shipment	12,200
GUARANTEED # SO2	1.20
# SO2 - maximum per shipment	1.40
% MOISTURE - max per shipment	9.0
% ASH - max per shipment	11.0
% VOLATILE - min per shipment	31
GRIND - min per shipment	40
AST REDUCING (°F) - min per shipment	2600

BP
10/1/07

CEV
10/1/07

SSW 10/1/07

SSW 10/1/07

*****E-MAIL THIS FILE TO:*****

annette.britton@pgnmail.com

SUPPLIER NAME: <u>Gibson County Coal, LLC</u>
E-MAIL ADDRESS: <u>steve.perkins@arlp.com</u>
TELEPHONE: <u>704-263-0413</u>
FAX: <u>704-263-0414</u>

MINE NAME(S): <u>Gibson County</u>
BOM (BUREAU OF MINES) DISTRICT: <u>11</u>

RAILROAD: <u>NS / CSX</u>
FREIGHT DISTRICT: <u>Illinois Basin</u>

OR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) <u>Jan-08</u>
TO MONTH/DAY/YEAR (MM/DD/YY) <u>Dec-12</u>

PRICE/TON 2008	[REDACTED]
PRICE/TON 2009	[REDACTED]
PRICE/TON 2010	[REDACTED]
PRICE/TON 2011	[REDACTED]
PRICE/TON 2012	[REDACTED]

FOB MINE/PLANT/OTHER? Mine

TOTAL TONS 2008	[REDACTED]
TOTAL TONS 2009	[REDACTED]
TOTAL TONS 2010	[REDACTED]
TOTAL TONS 2011	[REDACTED]
TOTAL TONS 2012	[REDACTED]

(Y/N)? Yes

GUARANTEED BTU/LB.	<u>11,500</u>
BTU/LB. - minimum per shipment	<u>11,200</u>
GUARANTEED # SO2	<u>2.50</u>
# SO2 - maximum per shipment	<u>2.70</u>
% MOISTURE - max per shipment	<u>17.0</u>
% ASH - max per shipment	<u>8.0</u>
% VOLATILE - min per shipment	<u>30</u>
GRIND - min per shipment	<u>52</u>
AST REDUCING (°F) - min per shipment	<u>2250</u>

SD
10/1/07

CEU
10/1/07
SDS 10/1/07
SSW 10/1/07

PROGRESS ENERGY CAROI
COAL QUOTATION FORM

PEF SEP 2007-13C

*****E-MAIL THIS FILE TO:*****

annette.britton@pgnmail.com

SUPPLIER NAME: Gibson County Coal, LLC

E-MAIL ADDRESS: steve.perkins@arlp.com

TELEPHONE: 704-263-0413

FAX: 704-263-0414

MINE NAME(S): Gibson County

BOM (BUREAU OF MINES) DISTRICT: 11

RAILROAD: N/A

FREIGHT DISTRICT: N/A

REDACTED

BDP
10/11/07

CEW
10/11/07

DD8 *10/11/07*

SSW *10/11/07*

OR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) Jan-08
TO MONTH/DAY/YEAR (MM/DD/YY) Dec-12

PRICE/TON 2008 [REDACTED]

PRICE/TON 2009 [REDACTED]

PRICE/TON 2010 [REDACTED]

PRICE/TON 2011 [REDACTED]

PRICE/TON 2012 [REDACTED]

FOB MINE/PLANT/OTHER? Barge

TOTAL TONS 2008 [REDACTED]

TOTAL TONS 2009 [REDACTED]

TOTAL TONS 2010 [REDACTED]

TOTAL TONS 2011 [REDACTED]

TOTAL TONS 2012 [REDACTED]

2009 [REDACTED]

2010 [REDACTED]

2011 [REDACTED]

2012 [REDACTED]

(Y/N)? Yes

GUARANTEED BTU/LB. 11,500

BTU/LB. - minimum per shipment 11,200

GUARANTEED # SO2 2.50

SO2 - maximum per shipment 2.70

% MOISTURE - max per shipment 17.0

% ASH - max per shipment 8.0

% VOLATILE - min per shipment 30

GRIND - min per shipment 52

AST REDUCING (°F) - min per shipment 2250

REDACTED

PROGRESS ENERGY CAR
COAL QUOTATION

PEF SEP 2007-13D

*****E-MAIL THIS FILE TO:*****

annette.britton@pgnmail.com

SUPPLIER NAME: <u>Gibson County Coal, LLC</u>
E-MAIL ADDRESS: <u>steve.perkins@arlp.com</u>
TELEPHONE: <u>704-263-0413</u>
FAX: <u>704-263-0414</u>

MINE NAME(S): <u>Gibson County</u>
BOM (BUREAU OF MINES) DISTRICT: <u>11</u>

RAILROAD: <u>NS / CSX</u>
FREIGHT DISTRICT: <u>Illinois Basin</u>

OR MONTH/DAY/YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	<u>Jan-08</u>
TO MONTH/DAY/YEAR (MM/DD/YY)	<u>Dec-12</u>

PRICE/TON 2008	[REDACTED]
PRICE/TON 2009	[REDACTED]
PRICE/TON 2010	[REDACTED]
PRICE/TON 2011	[REDACTED]
PRICE/TON 2012	[REDACTED]

FOB MINE/PLANT/OTHER? Mine

TOTAL TONS 2008	[REDACTED]
TOTAL TONS 2009	[REDACTED]
TOTAL TONS 2010	[REDACTED]
TOTAL TONS 2011	[REDACTED]
TOTAL TONS 2012	[REDACTED]

(Y/N)? Yes

GUARANTEED BTU/LB.	<u>11,000</u>
BTU/LB. - minimum per shipment	<u>10,800</u>
GUARANTEED # SO2	<u>2.50</u>
# SO2 - maximum per shipment	<u>2.70</u>
% MOISTURE - max per shipment	<u>17.0</u>
% ASH - max per shipment	<u>10.0</u>
% VOLATILE - min per shipment	<u>30</u>
GRIND - min per shipment	<u>52</u>
AST REDUCING (°F) - min per shipment	<u>2250</u>

2009 - [REDACTED]
 2010 - [REDACTED]
 2011 - [REDACTED]
 2012 - [REDACTED]

AP
 10/11/07
CEV
 10/11/07
JSS 10/11/07
 SSW

PEF-CC-002041

REDACTED

PROGRESS ENERGY
COAL QUOTA

PEF SEP 2007-13F

*****E-MAIL THIS FILE TO:
annette.britton@pgnmail.com

SUPPLIER NAME: Webster County Coal, LLC
E-MAIL ADDRESS: steve.perkins@arlp.com
TELEPHONE: 704-263-0413
FAX: 704-263-0414

MINE NAME(S): Dotiki
BOM (BUREAU OF MINES) DISTRICT: 9

RAILROAD: CSX
FREIGHT DISTRICT: West Kentucky

OR MONTH/DAY/YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	Jan-08
TO MONTH/DAY/YEAR (MM/DD/YY)	Dec-12

PRICE/TON 2008	[REDACTED]
PRICE/TON 2009	[REDACTED]
PRICE/TON 2010	[REDACTED]
PRICE/TON 2011	[REDACTED]
PRICE/TON 2012	[REDACTED]

FOB MINE/PLANT/OTHER? Mine

TOTAL TONS 2008	[REDACTED]
TOTAL TONS 2009	[REDACTED]
TOTAL TONS 2010	[REDACTED]
TOTAL TONS 2011	[REDACTED]
TOTAL TONS 2012	[REDACTED]

(Y/N)? Yes

GUARANTEED BTU/LB.	12,250
BTU/LB. - minimum per shipment	12,000
GUARANTEED # SO2	5.00
# SO2 - maximum per shipment	5.30
% MOISTURE - max per shipment	11.0
% ASH - max per shipment	10.0
% VOLATILE - min per shipment	35
GRIND - min per shipment	52
AST REDUCING (°F) - min per shipment	2000

SP
10/1/07

ced
10/1/07

DDS 10/1/07

SSW 10/1/07

2009 [REDACTED]

2010 [REDACTED]

211 [REDACTED]

12 [REDACTED]

REDACTED

PROGRESS ENERGY CARC
COAL QUOTATION FORM

PEF SEP 2007-13G

*****E-MAIL THIS FILE TO:*****

annette.britton@pgnmail.com

SUPPLIER NAME: Alliance Coal, LLC

E-MAIL ADDRESS: steve.perkins@arlp.com

TELEPHONE: 704-263-0413

FAX: 704-263-0414

MINE NAME(S): Warrior

BOM (BUREAU OF MINES) DISTRICT: 9

RAILROAD: CSX

FREIGHT DISTRICT: West Kentucky

OR MONTH/DAY/YEAR (MM/DD/YY) OF
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) Jan-08
TO MONTH/DAY/YEAR (MM/DD/YY) Dec-12

PRICE/TON 2008 [REDACTED]
PRICE/TON 2009 [REDACTED]
PRICE/TON 2010 [REDACTED]
PRICE/TON 2011 [REDACTED]
PRICE/TON 2012 [REDACTED]

FOB MINE/PLANT/OTHER? Mine

TOTAL TONS 2008 [REDACTED]
TOTAL TONS 2009 [REDACTED]
TOTAL TONS 2010 [REDACTED]
TOTAL TONS 2011 [REDACTED]
TOTAL TONS 2012 [REDACTED]

(Y/N)? Yes

GUARANTEED BTU/LB. 11,400

BTU/LB. - minimum per shipment 11,100

GUARANTEED # SO2 6.00

SO2 - maximum per shipment 6.30

% MOISTURE - max per shipment 11.0

% ASH - max per shipment 15.5

% VOLATILE - min per shipment 35

GRIND - min per shipment 52

AST REDUCING (°F) - min per shipment 2050

ASD 10/1/07
ced 10/1/09
JDS 10/1/07
SSW 10/1/07

2009 [REDACTED]
2010 [REDACTED]
2011 [REDACTED]
2012 [REDACTED]

REDACTED

*****E-MAIL THIS FILE TO:*****

annette.britton@pgnmail.com

SUPPLIER NAME: Alliance Coal, LLC

E-MAIL ADDRESS: steve.perkins@arlp.com

TELEPHONE: 704-263-0413

FAX: 704-263-0414

MINE NAME(S): Elk Creek

BOM (BUREAU OF MINES) DISTRICT: 9

RAILROAD: CSX, PAL

FREIGHT DISTRICT: West Kentucky

OR MONTH/DAY/YEAR (MM/DD/YY) OF
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) Jan-08
TO MONTH/DAY/YEAR (MM/DD/YY) Dec-12

PRICE/TON 2008 [REDACTED]
PRICE/TON 2009 [REDACTED]
PRICE/TON 2010 [REDACTED]
PRICE/TON 2011 [REDACTED]
PRICE/TON 2012 [REDACTED]

FOB MINE/PLANT/OTHER? Mine

TOTAL TONS 2008 [REDACTED]
TOTAL TONS 2009 [REDACTED]
TOTAL TONS 2010 [REDACTED]
TOTAL TONS 2011 [REDACTED]
TOTAL TONS 2012 [REDACTED]

(Y/N)? Yes

GUARANTEED BTU/LB. 12,200
BTU/LB. - minimum per shipment 12,000
GUARANTEED # SO2 5.00
SO2 - maximum per shipment 5.30
% MOISTURE - max per shipment 11.0
% ASH - max per shipment 10.0
% VOLATILE - min per shipment 35
GRIND - min per shipment 52
AST REDUCING (°F) - min per shipment 2050

AP 10/1/07
CEJ 10/1/07
SSW 10/1/07

2009 [REDACTED]
2010 [REDACTED]
2011 [REDACTED]
2012 [REDACTED]

PROGRESS ENERGY C.
COAL QUOTATION

PEF SEP 2007-131

*****E-MAIL THIS FILE TO:*****

annette.britton@pgnmail.com

REDACTED

SUPPLIER NAME: Alliance Coal, LLC

E-MAIL ADDRESS: steve.perkins@arlp.com

TELEPHONE: 704-263-0413

FAX: 704-263-0414

MINE NAME(S): Tunnel Ridge

BOM (BUREAU OF MINES) DISTRICT:

RAILROAD: N/A

FREIGHT DISTRICT: NAPP

OR MONTH/DAY/YEAR (MM/DD/YY) OF

OR

FROM MONTH/DAY/YEAR (MM/DD/YY) Jan-08

TO MONTH/DAY/YEAR (MM/DD/YY) Dec-12

PRICE/TON 2008

PRICE/TON 2009

PRICE/TON 2010

PRICE/TON 2011

PRICE/TON 2012

FOB MINE/PLANT/OTHER? Mine

TOTAL TONS 2008

TOTAL TONS 2009

TOTAL TONS 2010

TOTAL TONS 2011

TOTAL TONS 2012

(Y/N)? Yes

GUARANTEED BTU/LB. 12,600

BTU/LB. - minimum per shipment 12,300

GUARANTEED # SO2 4.80

SO2 - maximum per shipment 5.20

% MOISTURE - max per shipment 10.5

% ASH - max per shipment 10.0

% VOLATILE - min per shipment 35

GRIND - min per shipment 50

AST REDUCING (°F) - min per shipment 2070

SP 10/1/07

CEU 10/1/07

JDS 10/1/07

*2009 [REDACTED]
2010 [REDACTED]
2011 [REDACTED]
2012 [REDACTED]*

MAXIMUM LOADING CAPACITY:	
TONS	11,000
REDACTED	HOURS 4
TRACK CAPACITY N/A	

SCALES: Y/N	
SCALES?:	Yes
BATCH WEIGH SYSTEM?:	No
CERTIFIED SCALES?:	Yes

METHOD OF SAMPLING (Y/N):	
CARTOP?:	
FLOW-OFF BELT INTO RAILCAR?:	
2 OR 3 STAGE AUTOMATIC MECHANICAL SAMPLER?:	TBD
MANUFACTURER?:	
OTHER?:	

SEAMS:	
NAME, STATE, COUNTY	Pittsburg 8
SHIPPING POINT(S):	
NAME, STATE, COUNTY, ORIGIN NO.	Tunnel Ridge, WVA
	Ohio River, Mile Post 82.2
TYPE OF MINE:	
UNDERGROUND - SURFACE - COMBINATION	Underground
UNION AFFILIATION?: Y/N N	

CONTACT NAME FOR ANALYSIS	
QUESTIONS:	Geoff Blackmore (918) 295-7654
OFFICE PHONE:	918-295-7654
OFFICE HOURS:	8-5 Central
HOME PHONE:	

SUPPLIER ADDED VALUE AND PARTNERING OPPORTUNITIES	
Tunnel Ridge is a development project, located on the Ohio River at milepost 82.2	
SUPPLIER SIGNATURE:	
(NAME OF AUTHORIZED REP)	Steve Perkins
TELEPHONE:	704-263-0413
DATE (MM/DD/YY):	04/30/07

BUYER COMMENTS:	
BUYER SIGNATURE:	
(NAME OF AUTHORIZED REP)	
DATE (MM/DD/YY):	

REDACTED

E-MAIL THIS FILE TO:
annette.britton@pgnmail.com

SUPPLIER NAME: Alliance Coal, LLC
E-MAIL ADDRESS: steve.perkins@arlp.com
TELEPHONE: 704-263-0413
FAX: 704-263-0414

MINE NAME(S): Pattiki
BOM (BUREAU OF MINES) DISTRICT: 10

RAILROAD: CSX
FREIGHT DISTRICT: Southern Illinois

OR MONTH/DAY/YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	Jan-08
TO MONTH/DAY/YEAR (MM/DD/YY)	Dec-12

PRICE/TON 2008	[REDACTED]
PRICE/TON 2009	[REDACTED]
PRICE/TON 2010	[REDACTED]
PRICE/TON 2011	[REDACTED]
PRICE/TON 2012	[REDACTED]

FOB MINE/PLANT/OTHER? Mine

TOTAL TONS 2008	[REDACTED]
TOTAL TONS 2009	[REDACTED]
TOTAL TONS 2010	[REDACTED]
TOTAL TONS 2011	[REDACTED]
TOTAL TONS 2012	[REDACTED]

(Y/N)? Yes

GUARANTEED BTU/LB.	11,600
BTU/LB. - minimum per shipment	11,300
GUARANTEED # SO2	5.20
# SO2 - maximum per shipment	5.50
% MOISTURE - max per shipment	13.0
% ASH - max per shipment	9.0
% VOLATILE - min per shipment	35
GRIND - min per shipment	52
AST REDUCING (°F) - min per shipment	2050

BDP
10/11/07

CEU
10/11/07

SSW
10/11/07

2009 [REDACTED]
2010 [REDACTED]
2011 [REDACTED]
2012 [REDACTED]

REDACTED

PROGRESS ENERGY CARC
COAL QUOTATION 1

PEF SEP 2007-13K

*****E-MAIL THIS FILE

annette.britton@pgnmail.com

SUPPLIER NAME: Alliance Coal, LLC
E-MAIL ADDRESS: steve.perkins@arlp.com
TELEPHONE: 704-263-0413
FAX: 704-263-0414

MINE NAME(S): Riverview
BOM (BUREAU OF MINES) DISTRICT:

RAILROAD: N/A
FREIGHT DISTRICT: N/A

OR MONTH/DAY/YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	Jan-08
TO MONTH/DAY/YEAR (MM/DD/YY)	Dec-12

PRICE/TON 2008	[REDACTED]
PRICE/TON 2009	[REDACTED]
PRICE/TON 2010	[REDACTED]
PRICE/TON 2011	[REDACTED]
PRICE/TON 2012	[REDACTED]
FOB MINE/PLANT/OTHER?	Mine

2009 [REDACTED]
 2010 [REDACTED]
 2011 [REDACTED]
 2012 [REDACTED]

TOTAL TONS 2008	[REDACTED]
TOTAL TONS 2009	[REDACTED]
TOTAL TONS 2010	[REDACTED]
TOTAL TONS 2011	[REDACTED]
TOTAL TONS 2012	[REDACTED]
(Y/N)?	Yes
GUARANTEED BTU/LB.	11,500
BTU/LB. - minimum per shipment	11,200
GUARANTEED # SO2	5.00
# SO2 - maximum per shipment	5.30
% MOISTURE - max per shipment	13.0
% ASH - max per shipment	10.0
% VOLATILE - min per shipment	36
GRIND - min per shipment	52
AST REDUCING (°F) - min per shipment	2050

10/1/07
 CEU
 10/1/07
 SSS 10/1/07
 Saw 10/1/07

PEF-CC-002062

MAXIMUM LOADING CAPACITY:	
REDACTED	TONS 11,000
	HOURS 4
TRACK CAPACITY N/A	

SCALES: Y/N	
SCALES?:	Yes
BATCH WEIGH SYSTEM?:	No
CERTIFIED SCALES?:	Yes

METHOD OF SAMPLING (Y/N):	
CARTOP?:	
FLOW-OFF BELT INTO RAILCAR?:	
2 OR 3 STAGE AUTOMATIC MECHANICAL SAMPLER?:	TBD
MANUFACTURER?:	
OTHER?:	

SEAMS:	
NAME, STATE, COUNTY	West Ky #9 and #11, Ky,
SHIPPING POINT(S):	
NAME, STATE, COUNTY, ORIGIN NO.	Riverview
TYPE OF MINE:	
UNDERGROUND - SURFACE -	
COMBINATION	Underground
UNION AFFILIATION?: Y/N N	

CONTACT NAME FOR ANALYSIS
QUESTIONS: Geoff Blackmore (918) 295-7654
OFFICE PHONE: 918-295-7654
OFFICE HOURS: 8-5 Central
HOME PHONE:

SUPPLIER ADDED VALUE AND PARTNERING OPPORTUNITIES
Riverview is a development project. The will be barge only, located on the Ohio River at milepost 851.7
SUPPLIER SIGNATURE:
(NAME OF AUTHORIZED REP) Steve Perkins
TELEPHONE: 704-263-0413
DATE (MM/DD/YY):


BUYER COMMENTS:
BUYER SIGNATURE:
(NAME OF AUTHORIZED REP)
DATE (MM/DD/YY):

Shultz, Shawn

From: Steve Perkins [Steve.Perkins@arlp.com]
sent: Wednesday, October 03, 2007 10:17 AM
to: Shultz, Shawn
Subject: Escalations

REDACTED

Shawn,


This would be escalated onto the 2008 fixed prices that were offered. Call me with any questions / comments.

Steve Perkins

Shultz, Shawn

From: Steve Perkins [Steve.Perkins@arlp.com]
ent: Wednesday, October 03, 2007 10:43 AM
fo: Shultz, Shawn
Subject: Escalations

REDACTED

Shawn,

I meant to mention in my earlier note that the [REDACTED]
We still would like to have re-openers for 2010. Have a good rest of the
week!!

Steve

Shultz, Shawn

Bid # 3

From: Shultz, Shawn
Sent: Monday, November 19, 2007 11:00 PM
To: 'Steve Perkins'
Cc: Phipps, Brett; Vinson, Eddie
Subject: RE: Recap Of Our Agreement - PEF

Steve,

This email serves as notification to Alliance that Progress Energy Florida, Inc. hereby agrees with the commercial terms of your revised coal proposal subject to the following:

- The successful negotiation and execution of a mutually agreeable coal supply agreement including general terms & conditions,
- Approval of credit terms,
- Obtaining the approvals of senior management to the purchase, and
- The final execution of a contract

If you have any questions please do not hesitate to call.

Thanks and Happy Holidays,

Shawn

From: Steve Perkins [mailto:Steve.Perkins@arlp.com]
Sent: Friday, November 16, 2007 6:45 PM
To: Shultz, Shawn
Cc: Tim Whelan; Robert Sachse
Subject: Recap Of Our Agreement - PEF

Shawn,

First, let me say thanks to you, Brett, and the whole Progress team for working with us and negotiating what I feel will be a good deal for both of our companies.

I wanted to recap our discussions and make sure we are agreeable on the major points and also the mutually agreed to points that are essential in finalizing our agreement starting in January, 2008.

Major Points:

2008

██████ tons of compliance out of MC at ██████

2009

██████ tons of compliance out of MC at ██████
██████ tons of higher sulfur coal out of Riverview at ██████

2010

██████ tons of higher sulfur coal out of Riverview at ██████

PEF-CC-002067

3/27/2008

Vinson, Eddie

From: Steve Perkins [Steve.Perkins@arlp.com]
Sent: Wednesday, October 03, 2007 11:39 AM
To: Shultz, Shawn
Subject: Re: Escalations - Revised

That is correct.

----- Original Message -----

From: "Shultz, Shawn" [Shawn.Shultz@pgnmail.com]
Sent: 10/03/2007 11:41 AM AST
To: Steve Perkins
Cc: "Phipps, Brett" <Brett.Phipps@pgnmail.com>; "Vinson, Eddie" <Eddie.Vinson@pgnmail.com>
Subject: RE: Escalations - Revised

Steve,

PEF's expectation is that this is a negotiable part of the bid.

Shawn

-----Original Message-----

From: Steve Perkins [mailto:Steve.Perkins@arlp.com]
Sent: Wednesday, October 03, 2007 10:43 AM
To: Shultz, Shawn
Subject: Escalations - Revised

Shawn,

I meant to mention in my earlier note that the [REDACTED] is for 2009. We still would like to have re-openers for 2010. Have a good rest of the week!!

Steve

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

REDACTED

*****E-MAIL THIS FILE TO:*****
annette.britton@penmail.com

SUPPLIER NAME: <u>B&W Resources, Inc.</u>
E-MAIL ADDRESS: <u>btallent@bwcoal.com</u>
TELEPHONE: <u>606-599-8227</u>
FAX: <u>606-599-0612</u>

MINE NAME(S): <u>Owl's Nest, Red Oak</u>
BOM (BUREAU OF MINES) DISTRICT: <u>Hazard, KY</u>

RAILROAD / TERMINAL: <u>CSX</u>
FREIGHT DISTRICT / MILE POST NO.: <u>Jellico/Middlesboro</u>

OR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) <u>Jan-08</u>
TO MONTH/DAY/YEAR (MM/DD/YY) <u>Dec-10</u>

PRICE/TON 2008	<u>[REDACTED]</u>
PRICE/TON 2009	<u>[REDACTED]</u>
PRICE/TON 2010	<u>[REDACTED]</u>
PRICE/TON 2011	<u> </u>
PRICE/TON 2012	<u> </u>
FOB MINE/PLANT/BARGE/OTHER?	

TOTAL TONS 2008	<u>[REDACTED]</u>
TOTAL TONS 2009	<u>[REDACTED]</u>
TOTAL TONS 2010	<u> </u>
TOTAL TONS 2011	<u> </u>
TOTAL TONS 2012	<u> </u>

RATABLE MONTHLY SHIPMENTS (Y/N)?	<u>Y</u>
GUARANTEED BTU/LB.	<u>12,200</u>
BTU/LB. - minimum per shipment	<u>12,000</u>
GUARANTEED # SO2	<u>1.85</u>
# SO2 - maximum per shipment	<u>2.00</u>
% MOISTURE - max per shipment	<u>7.0</u>
% ASH - max per shipment	<u>12.0</u>
% VOLATILE - min per shipment	<u>34</u>
GRIND - min per shipment	<u>42</u>
AST REDUCING (°F) - min per shipment	<u>2700</u>

Britton, Annette

From: Thorn, Leslie (RTEA) [Leslie.Thorn@riotinto.com]

Sent: Friday, September 28, 2007 12:10 PM

Britton, Annette

REDACTED

Subject: Progress Energy Florida September 2007 Coal Proposal

[REDACTED]

leslie.thorn@riotinto.com

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9/28/2007

PEF-CC-002074

REDACTED

PEF-CC-002075 – PEF-CC-002122
OPC'S 4th POD #50

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

SUPPLIER NAME: Coal Marketing Company USA, Inc.
E-MAIL ADDRESS: francisco.garcia@cmc-coal.com
TELEPHONE: 678-608-2841
FAX: 404-815-7332

MINE NAME(S): Carbones del Centejon, LLC
BOM (BUREAU OF MINES) DISTRICT: N/A

RAILROAD / TERMINAL: TECO Davant Terminal CHOPT IMT
FREIGHT DISTRICT / MILE POST NO.: N/A

FOR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) Jan 1 2008
TO MONTH/DAY/YEAR (MM/DD/YY) Dec 31 2008

PRICE/TON 2008 [REDACTED]
PRICE/TON 2009 [REDACTED]
PRICE/TON 2010 [REDACTED]
PRICE/TON 2011 [REDACTED]
PRICE/TON 2012 [REDACTED]
FOB MINE/PLANT/BARGE/OTHER? As per T & Cs dated February 4, 2007

TOTAL TONS 2008 [REDACTED]
TOTAL TONS 2009 [REDACTED]
TOTAL TONS 2010 [REDACTED]
TOTAL TONS 2011 [REDACTED]
TOTAL TONS 2012 [REDACTED]

RATABLE MONTHLY SHIPMENTS (Y/N)? Y

GUARANTEED BTU/LB. 11,300

BTU/LB. - minimum per shipment 11,100

GUARANTEED # SO2 1.2 lbs/MMBTU per vessel

SO2 - maximum per shipment 1.2 lbs/MMBTU per vessel

% MOISTURE - max per shipment 13.9% per vessel

% ASH - max per shipment 9.0% per vessel

% VOLATILE - min per shipment 31.7% per vessel

GRIND - min per shipment 46 per vessel

AST REDUCING (°F) - min per shipment 2250

REDACTED

AP
10/1/07

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****

annee.britton@pegmail.com

SUPPLIER NAME:	Appalachian Fuels, LLC
E-MAIL ADDRESS:	saddington@appalachianfuels.com / cbruner@appalachianfuels.com
TELEPHONE:	606-928-0460
FAX:	606-928-4048

CEL
10/1/07

SSB
10/1/07

SSW
10/1/07

MINE NAME(S):	Bent Mountain
LOCAL BUREAU OF MINES DISTRICT:	17

RAILROAD TERMINAL:	CSX
FREIGHT DISTRICT - MILI. POST NO.:	Big Sandy - 1

OR MONTH/DAY YEAR (MM/DD YY) OF	
OR	
FROM MONTH/DAY YEAR (MM/DD YY)	Jan-08
TO MONTH/DAY YEAR (MM/DD YY)	Dec-08

PRICE / TON 2008	[REDACTED]
PRICE / TON 2009	
PRICE / TON 2010	
PRICE / TON 2011	
PRICE / TON 2012	

FOB MINE PLANT BARGE OTHER? FOB Railcar

TOTAL TONS 2008	[REDACTED]
TOTAL TONS 2009	
TOTAL TONS 2010	
TOTAL TONS 2011	
TOTAL TONS 2012	

RATABLE MONTHLY SHIPMENTS (Y/N)? Yes

GUARANTEED BTU / LB	12,000
BTU / LB - minimum per shipment	11,800
GUARANTEED SO2	1.60
SO2 - maximum per shipment	1.70
% MOISTURE - max per shipment	8.0
% ASH - max per shipment	13.0
% VOLATILE - min per shipment	33
GRIND - min per shipment	42
ASTRIBUCING CFI - min per shipment	2700+

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****
annette.britton@pefmail.com

PEF
10/1/07
CEU
10/1/07
SAS *10/1/07*
SSW *10/1/07*

SUPPLIER NAME	Appalachian Fuels, LLC
E-MAIL ADDRESS	saddlington@appalachianfuels.com / chrumer@appalachianfuels.com
TELEPHONE	606-928-0460
FAX	606-928-4048

MINE NAME(S)	Bowie
HOME BUREAU OF MINES DISTRICT	9

RAILROAD TERMINAL	Union Pacific
FREIGHT DISTRICT - MILE POST NO	

OR MONTH/DAY YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY YEAR (MM/DD/YY)	Jan-08
TO MONTH/DAY YEAR (MM/DD/YY)	Dec-10

PRICE TON 2008	[REDACTED]
PRICE TON 2009	[REDACTED]
PRICE TON 2010	[REDACTED]
PRICE TON 2011	
PRICE TON 2012	
FOB MINE PLANT BARGE OTHER? FOB Railcar	

TOTAL TONS 2008	[REDACTED]
TOTAL TONS 2009	[REDACTED]
TOTAL TONS 2010	[REDACTED]
TOTAL TONS 2011	
TOTAL TONS 2012	

VARIABLE MONTHLY SHIPMENTS (Y/N)?	Yes
GUARANTEED BTU/LB	12,000
BTU/LB - minimum per shipment	11,700
GUARANTEED SO2	1.00
SO2 - maximum per shipment	1.20
% MOISTURE - max per shipment	8.0
% ASH - max per shipment	12.0
% VOLATILE - min per shipment	34
GRIND - min per shipment	45
ASTRI DUCTING (CF) - min per shipment	2800+

REDACTED

MAXIMUM LOADING CAPACITY:		
TONS		12,500
HOURS		4
TRACK / BARGE CAPACITY		110

SCALES: Y/N	
SCALES*	
BATCH WEIGH SYSTEM*	Yes
CERTIFIED SCALES*	Yes

METHOD OF SAMPLING (Y/N):	
CARTOP / BARGE TOP*	
LOW-GRI BELT INTO RAIL CAR / BARGE*	
2 OR 3 STAGE / AUTOMATIC	
MULTI-MECHANICAL SAMPLER*	3 Stage
MANUFACTURER*	Redding
OTHER*	

NAME, STATE, COUNTY		CO
		Delta
SHIPPING POINT(S)		Bowie
NAME, STATE, COUNTY, ORIGIN NO		CO
		Delta
		Union Pacific
TYPE OF MINE:		
UNDERGROUND - SURFACE -		
COMBINATION		Underground
UNION AFFILIATION* Y/N No		

CONTACT NAME FOR ANALYSIS	
QUESTIONS: Bill Bear	
OFFICE PHONE	970-929-5257
OFFICE HOURS	7:00 am - 4:00 pm MST
HOME PHONE	970-529-4939

SUPPLIER ADDED VALUE AND PARTNERING OPPORTUNITIES	
up to five years. THIS OFFER MADE SUBJECT TO PRIOR SALE *	
SUPPLIER SIGNATURE:	
(NAME OF AUTHORIZED REP)	Stephen Addington, President
TELEPHONE	606-928-0460
DATE (MM DD YY)	09/27/07

BUYER COMMENTS:	
BUYER SIGNATURE:	
(NAME OF AUTHORIZED REP)	
DATE (MM DD YY)	

REDACTED



CUSTOMER: BOWIE RESOURCES, LTD.
MINE: BOWIE MINE #3

JOB NO: 88-41320
LOCATION: SOMERSET LAB

DATE: 8/7/2007

PEF-CC-002131

07/05/2007 12:02

9709295256

B

PAGE 02/03

P-1

9709295023

Standard Labs

Jun 07 2007 11:30

DATE SAMP: 5/1/2007
DATE REC: 5/1/2007

CONTRACT: [REDACTED]
SHIPMENT ID: [REDACTED]

TONNAGE: 12092.5
NO. OF CARS: 104

SAMPLE NET: 74 LBS

ULTIMATE ANALYSIS (%)

	AS REC'D	DRY
MOISTURE	8.68	n/a
ASH	9.81	10.51
SULFUR	0.51	0.55
CARBON	66.13	70.86
HYDROGEN	4.60	4.93
NITROGEN	1.28	1.37
OXYGEN (diff)	10.99	11.78

MINERAL ANALYSIS OF ASH (%)

PHOSPHORUS PENTOXIDE	1.03
SILICON DIOXIDE	55.54
FERRIC OXIDE	2.85
ALUMINUM OXIDE	28.18
TITANIUM DIOXIDE	0.98
MANGANESE DIOXIDE	0.03
CALCIUM OXIDE	2.12
MAGNESIUM OXIDE	1.04
POTASSIUM OXIDE	0.87
SODIUM OXIDE	1.67
SULFUR TRIOXIDE	1.10
BARIUM OXIDE	0.11
STRONTIUM	0.08
UNDETERMINED	4.50
BASE/ACID RATIO	0.10
T250 TEMPERATURE	2878

FUSION TEMPERATURE OF ASH (F)

	OXIDIZING	REDUCING
INITIAL	2800+	2800+
SOFTENING	2800+	2800+
HEMISPHERICAL	2800+	2800+
FLUID	2800+	2800+

HGI = 49 @ 2.42% moisture

PROXIMATE ANALYSIS (%)

	AS REC'D	DRY
MOISTURE	6.68	n/a
ASH	9.81	10.51
VOLATILE	34.52	36.99
FIXED C	48.99	52.50

SULFUR	0.51	0.55
BTU/LB	12267	13146
MAF BTU		14689

ADDITIONAL DATA

AIR DRY LOSS	4.45
RESIDUAL MOISTURE	2.33

Respectfully Submitted

STANDARD LABORATORIES, INC

REDACTED

PAGE 01/01



STANDARD LABORATORIES, INC
CUSTOMER: BOWIE RESOURCES, LTD.
MINE: BOWIE MINE #3

JOB NO: 88-38587
LOCATION: SOMERSET LAB

DATE: 06/07/06

PEF-CC-002132

07/05/2007 12:02

9709295256

B

PAGE 03/03

DATE SAMPLED: 05/08/06
DATE RECEIVED: 05/08/06

CONTRACT: [REDACTED]
SHIPMENT ID: [REDACTED]

TONNAGE: 11135.83
NO. OF CARS: 105

SAMPLE NET: 59 LBS

TRACE ELEMENT, DRY BASIS

		<u>RESULT</u>
ANTIMONY	Sb	0.37
ARSENIC	As	0.9
BROMIDE	Br	3
CADMIUM	Cd	0.07
CHLORINE	Cl	123
CHROMIUM	Cr	3
COBALT	Co	1.4
COPPER	Cu	5
FLUORINE	F	160
LEAD	Pb	4.0
LITHIUM	Li	6.1
MANGANESE	Mn	16
MERCURY	Hg	0.01
MOLYBDENUM	Mo	0.8
NICKEL	Ni	2
SELENIUM	Se	0.7
SILVER	Ag	0.12
STRONTIUM	Sr	113
THALLIUM	Tl	0.09
TIN	Sn	0.5
URANIUM	U	0.7
VANADIUM	V	9
ZINC	Zn	9
ZIRCONIUM	Zr	15.8

Respectfully Submitted

James E. Kuhn
STANDARD LABORATORIES, INC

STD LAB SOMERSET

9709295023

06/07/2006 10:07

REDACTED

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****

annette.brimon@pegmail.com

SUPPLIER NAME: <u>Appalachian Fuels, LLC</u>
E-MAIL ADDRESS: <u>saddington@appalachianfuels.com / ebruner@appalachianfuels.com</u>
TELEPHONE: <u>606-928-0460</u>
FAX: <u>606-928-4048</u>

MINE NAME(S): <u>Foncy's Fork</u>
BUREAU OF MINE(S) DISTRICT: <u>8</u>

RAILROAD TERMINAL: <u>CSX/Pardoe</u>
FREIGHT DISTRICT - MILE POST NO: <u>Kanawha</u>

FROM MONTH/DAY/YEAR (MM/DD/YY) OF _____	OR	_____
FROM MONTH/DAY/YEAR (MM/DD/YY)		<u>Jan-08</u>
TO MONTH/DAY/YEAR (MM/DD/YY)		<u>Dec-10</u>

PRICE TON 2008	<u>[REDACTED]</u>
PRICE TON 2009	<u>[REDACTED]</u>
PRICE TON 2010	<u>[REDACTED]</u>
PRICE TON 2011	<u>[REDACTED]</u>
PRICE TON 2012	<u>[REDACTED]</u>
FOB MINE PLANT BARGE/UTBER? FOB Railcar	
TOTAL TONS 2008	<u>[REDACTED]</u>
TOTAL TONS 2009	<u>[REDACTED]</u>
TOTAL TONS 2010	<u>[REDACTED]</u>
TOTAL TONS 2011	<u>[REDACTED]</u>
TOTAL TONS 2012	<u>[REDACTED]</u>
RATABLE MONTHLY SHIPMENTS (Y/N)? <u>Yes</u>	
GUARANTEED BTU/LB	<u>12,200</u>
BTU/LB - minimum per shipment	<u>11,800</u>
GUARANTEED SO2	<u>1.20</u>
SO2 - maximum per shipment	<u>1.25</u>
% MOISTURE - max per shipment	<u>0.8</u>
% ASH - max per shipment	<u>14.0</u>
% VOLATILE - min per shipment	<u>33</u>
GRIND - min per shipment	<u>42</u>
ASH REDUCING (CF) - min per shipment	<u>2800+</u>

Handwritten notes:
 [Signature]
 10/1/07
 CSW
 10/1/07
 SDB 10/1/07
 SSW 10/1/07

REDACTED

MAXIMUM LOADING CAPACITY:	
TONS	10,000
HOURS	4
TRACK BARGE CAPACITY: N/A	

SCALES: Y/N	
SCALES?	No
BATCH WEIGH SYSTEM:	
BATCH WEIGH SYSTEM?	No
CERTIFIED SCALES:	
CERTIFIED SCALES?	No

METHOD OF SAMPLING (Y/N):	
CARTOP / BARGE TOP?	
LOW-OFF-BILL INTO RAIL/CAR / BARGE?	
2 OR 3 STAGE, AUTOMATIC?	
MECHANICAL SAMPLER?	2 Stage
MANUFACTURER?	JB Long
OTHER?	

SEAMS: Coalburg	
NAME, STATE, COUNTY: Bent Mountain	
West Virginia	
Logan, Boone, Wyoming	
SHIPPING POINT(S):	
NAME, STATE, COUNTY, ORIGIN NO: Pardec	
WV	
Logan	
CSX #82590	
Kanawha District	
TYPE OF MINE:	
UNDERGROUND - SURFACE -	
COMBINATION Surface	
UNION AFFILIATION? Y/N No	

CONTACT NAME FOR ANALYSIS:	
QUESTIONS: Chirs Bruner	
OFFICE PHONE: 606-739-0091 Ext. 23 Cell Phone: 606-923-3926	
OFFICE HOURS: 8:00am to 5:00pm	
HOME PHONE: 606-739-6655	

SUPPLIER ADDED VALUE AND PARTNERING OPPORTUNITIES:	
[REDACTED]	
THIS OFFER MADE SUBJECT TO PRIOR SALE	
SUPPLIER SIGNATURE:	
(NAME OF AUTHORIZED REP):	Stephen Addington, President
TELEPHONE:	606-928-0460
DATE (MM/DD YY):	09/27/07

BUYER COMMENTS:	
BUYER SIGNATURE:	
(NAME OF AUTHORIZED REP):	
DATE (MM/DD YY):	

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****
annette.britton@penmail.com

SUPPLIER NAME: <u>Central Coal Company</u>
E-MAIL ADDRESS: <u>cwisman@centralcoal.com; kimlanham@centralcoal.com</u>
TELEPHONE: <u>276-669-8599</u>
FAX: <u>276-669-3543</u>

MINE NAME(S): <u>Kanawha Eagle</u>
BOM (BUREAU OF MINES) DISTRICT: <u>4</u>

RAILROAD / TERMINAL: <u>Winifrede</u>
FREIGHT DISTRICT / MILE POST NO.: <u>118 Kanawha River</u>

OR MONTH/DAY/YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	<u>Jan-08</u>
TO MONTH/DAY/YEAR (MM/DD/YY)	<u>Dec-09</u>

PRICE/TON 2008	
PRICE/TON 2009	
PRICE/TON 2010	
PRICE/TON 2011	
PRICE/TON 2012	
FOB MINE/PLANT/BARGE/OTHER?	<u>Barge</u>

TOTAL TONS 2008	
TOTAL TONS 2009	
TOTAL TONS 2010	
TOTAL TONS 2011	
TOTAL TONS 2012	

RATABLE MONTHLY SHIPMENTS (Y/N)?	<u>y</u>
GUARANTEED BTU/LB.	<u>12,200</u>
BTU/LB. - minimum per shipment	<u>12,000</u>
GUARANTEED # SO2	<u>1.20</u>
# SO2 - maximum per shipment	<u>1.20</u>
% MOISTURE - max per shipment	<u>8.0</u>
% ASH - max per shipment	<u>14.0</u>
% VOLATILE - min per shipment	<u>30</u>
GRIND - min per shipment	<u>42</u>
AST REDUCING (°F) - min per shipment	<u>2600</u>

DP 10/1/07
 CCL 10/1/07
 SSS 10/1/07
 SSW 10/1/07

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO*****
annette.britton@pefmail.com

SUPPLIER NAME: <u>Central Coal Company</u>
E-MAIL ADDRESS: <u>cwisman@centralcoal.com; kimlanham@centralcoal.com</u>
TELEPHONE: <u>276-669-8599</u>
FAX: <u>276-669-3543</u>

MINE NAME(S): <u>Knight Hawk</u>
BOM (BUREAU OF MINES) DISTRICT: <u>8</u>

RAILROAD / TERMINAL: <u>Lone Eagle Dock</u>
FREIGHT DISTRICT / MILE POST NO.: <u>105 Mississippi River</u>

OR MONTH/DAY/YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	<u>Jan-08</u>
TO MONTH/DAY/YEAR (MM/DD/YY)	<u>Dec-09</u>

PRICE/TON 2008	<u>[REDACTED]</u>
PRICE/TON 2009	<u>[REDACTED]</u>
PRICE/TON 2010	
PRICE/TON 2011	
PRICE/TON 2012	
FOB MINE/PLANT/BARGE/OTHER?	<u>Barge</u>
TOTAL TONS 2008	<u>[REDACTED]</u>
TOTAL TONS 2009	<u>[REDACTED]</u>
TOTAL TONS 2010	
TOTAL TONS 2011	
TOTAL TONS 2012	
RATABLE MONTHLY SHIPMENTS (Y/N)?	<u>Y</u>
GUARANTEED BTU/LB.	<u>11,100</u>
BTU/LB. - minimum per shipment	<u>11,000</u>
GUARANTEED # SO2	<u>5.50</u>
# SO2 - maximum per shipment	<u>5.50</u>
% MOISTURE - max per shipment	<u>13.0</u>
% ASH - max per shipment	<u>12.0</u>
% VOLATILE - min per shipment	<u>30</u>
GRIND - min per shipment	<u>50</u>
AST REDUCING (°F) - min per shipment	<u>2100</u>

AP
10/11/07

CEU
10/11/07

SSS
10/11/07

SSW
10/11/07

PROGRESS ENERGY FLOR.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****

annette.britton@pgnmail.com

SUPPLIER NAME: <u>Magnum Coal Sales, LLC</u>
E-MAIL ADDRESS: <u>bbennett@magnumcoal.com</u>
TELEPHONE: <u>304 380 0327</u>
FAX: <u>304 380 0320</u>

MINE NAME(S): <u>Apogee</u>
BOM (BUREAU OF MINES) DISTRICT: <u>8</u>

RAILROAD / TERMINAL: <u>CSX</u>
FREIGHT DISTRICT / MILE POST NO.: <u>Kanawha</u>

REDACTED

OR MONTH/DAY/YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	<u>Jan-08</u>
TO MONTH/DAY/YEAR (MM/DD/YY)	

PRICE/TON 2008	<u>[REDACTED]</u>
PRICE/TON 2009	
PRICE/TON 2010	
PRICE/TON 2011	
PRICE/TON 2012	
FOB MINE/PLANT/BARGE/OTHER?	<u>Rail</u>

TOTAL TONS 2008	<u>[REDACTED]</u>
TOTAL TONS 2009	
TOTAL TONS 2010	
TOTAL TONS 2011	
TOTAL TONS 2012	
RATABLE MONTHLY SHIPMENTS (Y/N)?	<u>Y</u>
GUARANTEED BTU/LB.	<u>12,200</u>
BTU/LB. - minimum per shipment	<u>12,000</u>
GUARANTEED # SO2	<u>1.20</u>
# SO2 - maximum per shipment	<u>1.20</u>
% MOISTURE - max per shipment	<u>8.0</u>
% ASH - max per shipment	<u>13.5</u>
% VOLATILE - min per shipment	<u>30</u>
GRIND - min per shipment	<u>45</u>
AST REDUCING (°F) - min per shipment	<u>2700</u>

Handwritten notes:
 [Signature]
 10/11/07
 CEB
 10/11/07
 SWS 10/11/07

REDACTED

PROGRESS ENERGY FLOR
COAL QUOTATION FORM

PEF SEP 2007-19B

*****E-MAIL THIS FILE TO:*****

annette.britton@pgnmail.com

SUPPLIER NAME: Magnum Coal Sales, LLC

E-MAIL ADDRESS: bbennett@magnumcoal.com

TELEPHONE: 304 380 0327

FAX: 304 380 0320

MINE NAME(S): Apogee

BOM (BUREAU OF MINES) DISTRICT: 8

RAILROAD / TERMINAL: CSX

FREIGHT DISTRICT / MILE POST NO.: Kanawha

OR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) Jan-08
TO MONTH/DAY/YEAR (MM/DD/YY) Dec-09

PRICE/TON 2008 [REDACTED]
PRICE/TON 2009 [REDACTED]
PRICE/TON 2010 _____
PRICE/TON 2011 _____
PRICE/TON 2012 _____

FOB MINE/PLANT/BARGE/OTHER? Rail

TOTAL TONS 2008 [REDACTED]
TOTAL TONS 2009 [REDACTED]
TOTAL TONS 2010 _____
TOTAL TONS 2011 _____
TOTAL TONS 2012 _____

RATABLE MONTHLY SHIPMENTS
(Y/N)? Y

GUARANTEED BTU/LB. 12,200

BTU/LB. - minimum per shipment 12,000

GUARANTEED # SO2 1.20

SO2 - maximum per shipment 1.20

% MOISTURE - max per shipment 8.0

% ASH - max per shipment 13.5

% VOLATILE - min per shipment 30

GRIND - min per shipment 45

AST REDUCING (°F) - min per shipment 2700

BB
10/11/07
CEW
10/11/07
SSW
10/11/07

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****

annette.britton@pgnmail.com

SUPPLIER NAME: <u>Magnum Coal Sales, LLC</u>
E-MAIL ADDRESS: <u>bbennett@magnumcoal.com</u>
TELEPHONE: <u>304 380 0327</u>
FAX: <u>304 380 0320</u>

MINE NAME(S): <u>Panther Mining</u>
BOM (BUREAU OF MINES) DISTRICT: <u>8</u>

RAILROAD / TERMINAL: <u>Various</u>
FREIGHT DISTRICT / MILE POST NO.: <u>Kanawha River, Marmet Pool</u>

FOR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) <u>Jan-08</u>
TO MONTH/DAY/YEAR (MM/DD/YY) _____

PRICE/TON 2008	_____
PRICE/TON 2009	_____
PRICE/TON 2010	_____
PRICE/TON 2011	_____
PRICE/TON 2012	_____

FOB MINE/PLANT/BARGE/OTHER? Barge

TOTAL TONS 2008	_____
TOTAL TONS 2009	_____
TOTAL TONS 2010	_____
TOTAL TONS 2011	_____
TOTAL TONS 2012	_____

RATABLE MONTHLY SHIPMENTS (Y/N)? Y

GUARANTEED BTU/LB. 12,200

BTU/LB. - minimum per shipment 12,000

GUARANTEED # SO2 1.20

SO2 - maximum per shipment 1.20

% MOISTURE - max per shipment 8.0

% ASH - max per shipment 13.5

% VOLATILE - min per shipment 30

GRIND - min per shipment 45

AST REDUCING (°F) - min per shipment 2700

Handwritten notes:
 [Signature]
 10/1/07
 CEW
 10/1/07
 JDS 10/1/07
 SSW 10/1/07

REDACTED

PROGRESS ENERGY FL
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****

annette.britton@pgnmail.com

SUPPLIER NAME: <u>Magnum Coal Sales, LLC</u>
E-MAIL ADDRESS: <u>bbennett@magnumcoal.com</u>
TELEPHONE: <u>304 380 0327</u>
FAX: <u>304 380 0320</u>

MINE NAME(S): <u>Parther Mining *</u>
BOM (BUREAU OF MINES) DISTRICT: <u>8</u>

RAILROAD / TERMINAL: <u>Various</u>
FREIGHT DISTRICT / MILE POST NO.: <u>Kanawha River, Marmet Pool</u>

OR MONTH/DAY/YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	<u>Jan-08</u>
TO MONTH/DAY/YEAR (MM/DD/YY)	<u>Dec-09</u>

PRICE/TON 2008	<u>[REDACTED]</u>
PRICE/TON 2009	<u>[REDACTED]</u>
PRICE/TON 2010	
PRICE/TON 2011	
PRICE/TON 2012	

FOB MINE/PLANT/BARGE/OTHER? Barge

TOTAL TONS 2008	<u>[REDACTED]</u>
TOTAL TONS 2009	<u>[REDACTED]</u>
TOTAL TONS 2010	
TOTAL TONS 2011	
TOTAL TONS 2012	

RATABLE MONTHLY SHIPMENTS (Y/N)? Y

GUARANTEED BTU/LB. 12,200

BTU/LB. - minimum per shipment 12,000

GUARANTEED # SO2 1.20

SO2 - maximum per shipment 1.20

% MOISTURE - max per shipment 8.0

% ASH - max per shipment 13.5

% VOLATILE - min per shipment 30

GRIND - min per shipment 45

AST REDUCING (°F) - min per shipment 2700

BP 10/1/07
ced 10/1/07
SSS 10/1/07
SSW 10/1/07

Shultz, Shawn

From: Vinson, Eddie
Sent: Friday, November 09, 2007 5:27 PM
To: Phipps, Brett; Shultz, Shawn
Subject: Fw: Coal Offer Update

REDACTED

----- Original Message -----

From: Tom McQuade <tommcquade@carolina.rr.com>
To: Vinson, Eddie
Sent: Fri Nov 09 17:21:26 2007
Subject: Coal Offer Update

As we discussed by phone today, Magnum would like to make the following changes to the offer we made in response to your RFP for Crystal River.

Tonnage

[REDACTED]

Term

Cal 09

Price [REDACTED] per net ton FOB Barge on the Kanawha River, Marmet Pool or FOB railcar CSX Kanawha Freight District

Magnum Coal Sales reserves the right to withdraw the offer at anytime after COB 11-14-07 without prior notice to Progress. If the offer is interest we can agree to extend the offer on a firm basis to a mutually agreed upon date.

We appreciate the consideration and opportunity to provide Progress an offer.

Best regards,

Tom McQuade

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM



SUPPLIER NAME: PHOENIX COAL CORPORATION
 E-MAIL ADDRESS: GREG@PHXCOAL.COM
 TELEPHONE: 502-594-9791
 FAX: 502-587-5925

MINE NAME(S): SCHOFTE, GRAHAM[#], VOGUE,
 BOM (BUREAU OF MINES) DISTRICT: PACT, STONY POINT, C&R
 WEST KENTUCKY

RAILROAD / TERMINAL: CSX
 FREIGHT DISTRICT / MILE POST NO.: WEST KENTUCKY

OR MONTH/DAY/YEAR (MM/DD/YY) OF
 OR
 FROM MONTH/DAY/YEAR (MM/DD/YY)
 TO MONTH/DAY/YEAR (MM/DD/YY)

PRICE/TON 2008 [REDACTED] /TON
 PRICE/TON 2009 [REDACTED] /TON
 PRICE/TON 2010 [REDACTED] /TON
 PRICE/TON 2011 [REDACTED] /TON
 PRICE/TON 2012 [REDACTED] /TON

FOB MINE/PLANT/BARGE/OTHER: FOB BARGE 2008 and 2009, F.O.B.
 BARGE OR RAIL 2010 - 2012

TOTAL TONS 2008 UP TO [REDACTED]
 TOTAL TONS 2009 UP TO [REDACTED]
 TOTAL TONS 2010 UP TO [REDACTED]
 TOTAL TONS 2011 UP TO [REDACTED]
 TOTAL TONS 2012 UP TO [REDACTED]

RATABLE MONTHLY SHIPMENTS (Y/N)? YES

GUARANTEED BTU/LB. 11,000 BTU

BTU/LB. - minimum per shipment 10,800 BTU

GUARANTEED # SO2 < 7.0 LB SO2

SO2 - maximum per shipment 7.2 LB SO2

% MOISTURE - max per shipment 13%

% ASH - max per shipment 15%

% VOLATILE - min per shipment 33%

GRIND - min per shipment 52

REDACTED

	MC Mining	CAPP Comp	Gibson County	ILB Comp 1	ILB Comp 2	Dotiki	Warrior	Elk Creek	Pattiki	River View	Tunnel Ridge
Guaranteed Btu	12,500	12,500	11,500	11,400	11,800	12,250	11,400	12,200	11,600	11,500	12,600
Ash	10.00	12.00	7.00	10.00	7.50	8.50	14.00	8.00	7.50	8.50	8.50
SO2	1.20	1.60	2.50	5.00	4.00	5.00	6.00	5.00	5.20	5.00	4.80
Moisture	10.00	10.00	15.00	13.00	12.00	10.00	10.00	10.00	12.00	12.00	9.00
Min Btu per Shipment	12,200		11,200			12,000	11,100	12,000	11,300	11,200	12,300
Max SO2 per Shipment	1.40		2.70			5.30	6.30	5.30	5.50	5.30	5.20
Max Moisture per Shipment	9.00		17.00			11.00	11.00	11.00	13.00	13.00	10.50
Max Ash per Shipment	11.00		8.00			10.00	15.50	10.00	9.00	10.00	10.00
Min Vol per Shipment	31		30			35	35	35	35	36	35
Min Grind per Shipment	40		52			52	52	52	52	52	50
Min AST Reducing per Shipment	2,600		2,250			2,000	2,050	2,050	2,050	2,050	2,070

Tons

2008
2009
2010
2011
2012

Mine Pricing

2008
2009
2010
2011
2012

Delivered Pricing

Rail + Terminal (if applicable)
Barge + Rail + Terminal (if applicable)
EA \$500 in Unscrubbed Units (2008)
EA \$150 in Scrubber

Rail Delivery

\$/mmbtu

2008
2009
2010
2011
2012

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****
arnette.britton@pef.com

SUPPLIER NAME:	GTM ENERGY / KIT LANTANA INC
E-MAIL ADDRESS:	TED WILKERSON @ CMSN.COM
TELEPHONE:	865 564369
FAX:	865 9771364

MINE NAME(S):	SEE ENCLOSED SHEET
BOM (BUREAU OF MINES) DISTRICT:	11

RAILROAD / TERMINAL:	
FREIGHT DISTRICT / MILE POST NO.:	APP 431 TN RIVER

OR MONTH/DAY/YEAR (MM/DD/YY) OF	3-1-08
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	
TO MONTH/DAY/YEAR (MM/DD/YY)	

THW 123108

PRICE/TON 2008	[REDACTED]
PRICE/TON 2009	[REDACTED]
PRICE/TON 2010	[REDACTED]
PRICE/TON 2011	[REDACTED]
PRICE/TON 2012	[REDACTED]
FOB MINE/PLANT/BARGE/OTHER?	BARGE

TOTAL TONS 2008	[REDACTED]
TOTAL TONS 2009	[REDACTED]
TOTAL TONS 2010	[REDACTED]
TOTAL TONS 2011	[REDACTED]
TOTAL TONS 2012	[REDACTED]

RATABLE MONTHLY SHIPMENTS (Y/N)?	N/A
----------------------------------	-----

GUARANTEED BTU/LB.	12400
BTU/LB. - minimum per shipment	12400
GUARANTEED # SO2	1.32
# SO2 - maximum per shipment	1.32
% MOISTURE - max per shipment	7.00%
% ASH - max per shipment	16.0%
% VOLATILE - min per shipment	24
GRIND - min per shipment	65
AST REDUCING (°F) - min per shipment	2500+

THESE PRICES ON THE BARGE

WE ARE NOT REAL CERTAIN OUR BARGE
LOAD OUT & COSTS TO LOAD ARE TRUE
HOWEVER WE FEEL VERY CONFIDENT OF PRICE

Beginning 3-1-08

NOTE!

SUPPLIER CANNOT BE RESPONSIBLE
FOR OUTSIDE SAMPLING PERSON NO
SAMPLING COSTS DUE TO POSSIBLE
BARGE DEMORGE. HAVE 2
SAMPLING METHODS IN PLACE
WHICH SHOULD BE SUFFICIENT
HOWEVER, IF YOU REQUIRE SUCH
YOU COULD SEND SAMPLE PERSON
& PAY FOR LAB WORK @ YOUR
DISCRETION,

AP
10/11/07
CEU
10/11/07
DDB 10/11/07
SSW 10/11/07

REDACTED

MAXIMUM LOADING CAPACITY:

TONS N/A

HOURS N/A

TRACK / BARGE CAPACITY 40

0 BARGES

SCALES: Y/N

SCALES?: YES

BATCH WEIGH SYSTEM?: NO

CERTIFIED SCALES?: YES

METHOD OF SAMPLING (Y/N):

CARTOP / BARGETOP?:

LOW-OFF BELT INTO RAILCAR / BARGE?: YES

2 OR 3 STAGE AUTOMATIC MECHANICAL SAMPLER?:

MANUFACTURER: GALLAGHER

OTHER?:

SEE SEC A

SEAMS:

NAME, STATE, COUNTY UNDERWOOD

JACKSON CO

SHIPPING POINT(S):

NAME, STATE, COUNTY, ORIGIN NO. IN RIVER

TYPE OF MINE:

UNDERGROUND - SURFACE - COMBINATION SURFACE

UNION AFFILIATION?: Y/N N

CONTACT NAME FOR ANALYSIS QUESTIONS: JAMES C WILKINSON

OFFICE PHONE: 865 983 9263 556 4369

OFFICE HOURS: 8A 6P

HOME PHONE: 865 983 9263

SUPPLIER ADDED VALUE AND PARTNERING OPPORTUNITIES:

~~Anger Sampler~~ AVI 10A62

~~LOCAL~~ SOUTHEASTERN AVAIL IS A PLUS

3 BARGES @ 1800 T EA PER MONTH

TO TEN TOP WATERWAY EXIS MOBILE

SUPPLIER SIGNATURE: James C Wilkerson

(NAME OF AUTHORIZED REP)

TELEPHONE: 865 556 4369

DATE (MM/DD/YY): Sept 26 2007

10

BUYER COMMENTS:

BUYER SIGNATURE:

(NAME OF AUTHORIZED REP)

DATE (MM/DD/YY):

REDACTED

Mine Location Muhlenberg and Ohio Counties, Kentucky

<u>Guaranteed Quality</u>	Btu	11,000
	Moisture	11.0%
	Volatile	30.0%
	Ash	10.0%
	SO ₂ (lbs./MMBtu)	7.0% #
	Chlorine	1.8%

*4 BARGE TONS DAILY
Green River CEU*

Base Price [REDACTED] per ton (effective September, 2007), f.o.b. barge; Green River MM 766; or f.o.b. Armstrong Midway Rail Facility, PAL Railway, McHenry, KY

Price Adjustment Provision

[REDACTED]

Component, Base Amount, Index

<u>Component</u>	<u>Base Amount</u>	<u>Index</u>
Materials & Supplies	[REDACTED]	PCU-21211 Coal Mining
Labor	[REDACTED]	Employment, Hours & Earnings CEU 1021000001-Mining
Fuel	[REDACTED]	Energy Information Administration-Diesel Refiner Petroleum Products by Sales Type - No. 2 Diesel
Explosives	[REDACTED]	PCU 32592932592P Explosives
Gross Margin	[REDACTED]	Man.-Primary Products Consumer Price Index - All Urban Consumers CUUR0000SA0
Government Assessment(s)	[REDACTED]	

Seams West Kentucky #9, #11, #12, #13, #14

Term

[REDACTED]

Quantity (Annual Maximum)

2010
2011
2012
2013-19

[REDACTED]

REDACTED

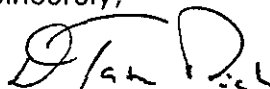
Other Terms

- 1) This offer is subject to negotiation and execution of a definitive coal sales agreement between the parties.
- 2) This offer is subject to prior sale.

In addition to our Coal Proposal Form, I am enclosing an Armstrong Coal Reserve Summary, location map, and bid authorization letter.

Please let me know if I can answer any further questions. Thank you for your consideration of this proposal.

Sincerely,



D. Tate Rich

DTR/mb

Enclosures

cc: David Cobb
Martin Wilson

#22

Shultz, Shawn

From: Kachnic, Krystal
Sent: Thursday, October 11, 2007 11:25 AM
To: Shultz, Shawn; Vinson, Eddie; Phipps, Brett
Cc: Harris, John; Rothman, Marc; Gurbani, Amita; Mazo, Gary; Perry, Doug; Ridgway, Jason
Subject: PEF_2007_Delta_Bid_Analysis.xls

REDACTED



Shultz, Shawn

From: Kachnic, Krystal
Sent: Monday, October 22, 2007 4:13 PM
To: Phipps, Brett; Shultz, Shawn; Vinson, Eddie
Cc: Harris, John; Mazo, Gary; Rothman, Marc; Perry, Doug
Subject: Delta Coal Bid Analysis

REDACTED



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REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

E-MAIL THIS FILE TO:
annette.baillon@pefmail.com

SUPPLIER NAME: Glencore Ltd.

E-MAIL ADDRESS: John.McConaghy@glencore-us.com

TELEPHONE: 203-328-4958

FAX: 203-978-2630

MINE NAME(S): La Jagua

BOM (BUREAU OF MINES) DISTRICT: El Cesar

RAILROAD / TERMINAL: n/a

FREIGHT DISTRICT: n/a

FOR MONTH/DAY/YEAR (MM/DD/YY) OF n/a
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) Jan-08
TO MONTH/DAY/YEAR (MM/DD/YY) Dec-08

PRICE/TON 2008 [REDACTED]

PRICE/TON 2009 [REDACTED]

PRICE/TON 2010 [REDACTED]

PRICE/TON 2011 [REDACTED]

PRICE/TON 2012 [REDACTED]

FOB MINE/PLANT/OTHER? CIF, IMT or TECO, LA

TOTAL TONS 2008 [REDACTED]

TOTAL TONS 2009 [REDACTED]

TOTAL TONS 2010 [REDACTED]

TOTAL TONS 2011 [REDACTED]

TOTAL TONS 2012 [REDACTED]

RATABLE MONTHLY SHIPMENTS (Y/N)? N

GUARANTEED BTU/LB. 12,400

BTU/LB. - minimum per shipment 12,000

GUARANTEED # SO2 1.20

SO2 - maximum per shipment 1.20

% MOISTURE - max per shipment 11.0

% ASH - max per shipment 7.0

% VOLATILE - min per shipment 33

GRIND - min per shipment 45

AST REDUCING (°F) - min per shipment 2350 ID

PEF-CC-002225

REDACTED


MAXIMUM LOADING CAPACITY:
TONS 12,000mt/day
HOURS 24hrs/day SHINC
TRACK CAPACITY n/a

SCALES: Y/N
SCALES?: No
BATCH WEIGH SYSTEM?: No
CERTIFIED SCALES?: No

METHOD OF SAMPLING (Y/N):
CARTOP?: N
FLOW-OFF BELT INTO RAILCAR?: N
2 OR 3 STAGE AUTOMATIC MECHANICAL SAMPLER?: Y
MANUFACTURER?: Ramsey
OTHER?: N

SEAMS:
NAME, STATE, COUNTY Various
El Cesar, Colombia
SHIPPING POINT(S):
NAME, STATE, COUNTY, ORIGIN NO. Loadport:
Puerto Prodeco or Carbosan
Santa Marta, Colombia
Disport:
IMT or TECO, LA
TYPE OF MINE:
UNDERGROUND - SURFACE -
COMBINATION Surface
UNION AFFILIATION?: Y/N N

CONTACT NAME FOR ANALYSIS
QUESTIONS: John McConaghy
OFFICE PHONE: 203-328-4958
OFFICE HOURS: 8am-7pm
HOME PHONE: 203-722-3450

SUPPLIER ADDED VALUE AND Supplier Comments:
PARTNERING OPPORTUNITIES Offer valid until 5pm, October 3, 2007, subject to reconfirmation thereafter.
SUPPLIER SIGNATURE: 
(NAME OF AUTHORIZED REP) John McConaghy
TELEPHONE: 203-328-4958
DATE (MM/DD/YY): 09/28/07

BUYER COMMENTS:
BUYER SIGNATURE:
(NAME OF AUTHORIZED REP)
DATE (MM/DD/YY):

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****
annette.britton@pgnmail.com

SUPPLIER NAME: <u>Sequoia Energy, LLc</u>
E-MAIL ADDRESS: <u>timhall@comcast.net & danhendrickson@comcast.net</u>
TELEPHONE: <u>276-623-8336</u>
FAX: <u>276-619-2499</u>

MINE NAME(S): <u>Sequoia*</u>
BOM (BUREAU OF MINES) DISTRICT: <u>8</u>

RAILROAD / TERMINAL: <u>CSXT</u>
FREIGHT DISTRICT / MILE POST NO.: <u>Harlan</u>

OR MONTH/DAY/YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	<u>Jan-08</u>
TO MONTH/DAY/YEAR (MM/DD/YY)	<u>Dec-10</u>

PRICE/TON 2008	<u>[REDACTED]</u>
PRICE/TON 2009	<u>[REDACTED]</u>
PRICE/TON 2010	<u>[REDACTED]</u>
PRICE/TON 2011	
PRICE/TON 2012	
FOB MINE/PLANT/BARGE/OTHER? Mine	

TOTAL TONS 2008	<u>[REDACTED]</u>
TOTAL TONS 2009	<u>[REDACTED]</u>
TOTAL TONS 2010	<u>[REDACTED]</u>
TOTAL TONS 2011	
TOTAL TONS 2012	

RATABLE MONTHLY SHIPMENTS (Y/N)?	<u>Y</u>
GUARANTEED BTU/LB.	<u>12,700</u>
BTU/LB. - minimum per shipment	<u>12,200</u>
GUARANTEED # SO2	<u>1.50-2.10</u>
# SO2 - maximum per shipment	<u>2.10</u>
% MOISTURE - max per shipment	<u>8.0</u>
% ASH - max per shipment	<u>12.0</u>
% VOLATILE - min per shipment	<u>31</u>
GRIND - min per shipment	<u>40</u>
AST REDUCING (°F) - min per shipment	<u>2500</u>

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****
anette.britton@pgnmail.com

SUPPLIER NAME: <u>James River Coal Sales, Inc.</u>
E-MAIL ADDRESS: <u>mike.weber@jamesrivercoal.com</u>
TELEPHONE: <u>859-543-0090</u>
FAX: <u>859-543-0992</u>

MINE NAME(S): <u>Buckeye and Leeco</u>
BOM (BUREAU OF MINES) DISTRICT: <u>#8</u>

RAILROAD / TERMINAL: <u>CSX</u>
FREIGHT DISTRICT / MILE POST NO.: <u>Hazard</u>

OR MONTH/DAY/YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	<u>Jan-08</u>
TO MONTH/DAY/YEAR (MM/DD/YY)	<u>Dec-08</u>

PRICE/TON 2008	<u>[REDACTED]</u>
PRICE/TON 2009	<u>[REDACTED]</u>
PRICE/TON 2010	<u>[REDACTED]</u>
PRICE/TON 2011	<u>[REDACTED]</u>
PRICE/TON 2012	<u>[REDACTED]</u>
FOB MINE/PLANT/BARGE/OTHER?	<u>Mine</u>

TOTAL TONS 2008	<u>[REDACTED]</u>
TOTAL TONS 2009	<u>[REDACTED]</u>
TOTAL TONS 2010	<u>[REDACTED]</u>
TOTAL TONS 2011	<u>[REDACTED]</u>
TOTAL TONS 2012	<u>[REDACTED]</u>

RATABLE MONTHLY SHIPMENTS (Y/N)?	<u>Y</u>
GUARANTEED BTU/LB.	<u>12,500</u>
BTU/LB. - minimum per shipment	<u>12,000</u>
GUARANTEED # SO2	<u>1.80</u>
# SO2 - maximum per shipment	<u>2.10</u>
% MOISTURE - max per shipment	<u>8.0</u>
% ASH - max per shipment	<u>11.0</u>
% VOLATILE - min per shipment	<u>33</u>
GRIND - min per shipment	<u>42</u>
AST REDUCING (°F) - min per shipment	<u>2500</u>

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

***** E-MAIL THIS FILE TO *****
 ***** anette.brilton@pegmail.com *****

SUPPLIER NAME: Grupo Nacional Kalper, S.A. de C.V.

E-MAIL ADDRESS: pes@energyweb.com

TELEPHONE: 941.747.2630

FAX: 941.747.8081

MINE NAME(S): Kalper Coal

BOM (BUREAU OF MINES) DISTRICT: N/A

RAILROAD / TERMINAL: N/A

FREIGHT DISTRICT / MILE POST NO.: N/A

OR MONTH/DAY/YEAR (MM/DD/YY) OF Dec-07
 OR
 FROM MONTH/DAY/YEAR (MM/DD/YY)
 TO MONTH/DAY/YEAR (MM/DD/YY)

PRICE/TON 2008 [REDACTED]

PRICE/TON 2009 [REDACTED]

PRICE/TON 2010 [REDACTED]

PRICE/TON 2011 [REDACTED]

PRICE/TON 2012 [REDACTED]

FOB MINE/PLANT/BARGE/OTHER? FOB Port

TOTAL TONS 2008 [REDACTED]

TOTAL TONS 2009 [REDACTED]

TOTAL TONS 2010 [REDACTED]

TOTAL TONS 2011 [REDACTED]

TOTAL TONS 2012 [REDACTED]

RATABLE MONTHLY SHIPMENTS (Y/N)? N

GUARANTEED BTU/LB. 11,700

BTU/LB. - minimum per shipment 11,500

GUARANTEED # SO2 0.86

SO2 - maximum per shipment 1.33

% MOISTURE - max per shipment 12.8

% ASH - max per shipment 10.0

% VOLATILE - min per shipment 33

GRIND - min per shipment 45

AST REDUCING (°F) - min per shipment No Available

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

E-MAIL THIS FILE TO: annette.barton@pegmail.com

SUPPLIER NAME: Grupo Nacional Kalper, S.A. de C.V.

E-MAIL ADDRESS: pes@energyweb.com

TELEPHONE: 941 747 2630

FAX: 941 747 8081

MINE NAME(S): Kalper Coal

BOM (BUREAU OF MINES) DISTRICT: N/A

RAILROAD / TERMINAL: N/A

FREIGHT DISTRICT / MILE POST NO.: N/A

OR MONTH/DAY/YEAR (MM/DD/YY) OF Dec-07
OR
FROM MONTH/DAY/YEAR (MM/DD/YY)
TO MONTH/DAY/YEAR (MM/DD/YY)

PRICE/TON 2008 [REDACTED]

PRICE/TON 2009 [REDACTED]

PRICE/TON 2010 [REDACTED]

PRICE/TON 2011 [REDACTED]

PRICE/TON 2012 [REDACTED]

FOB MINE/PLANT/BARGE/OTHER? FOB Port

TOTAL TONS 2008 [REDACTED]

TOTAL TONS 2009 [REDACTED]

TOTAL TONS 2010 [REDACTED]

TOTAL TONS 2011 [REDACTED]

TOTAL TONS 2012 [REDACTED]

RATABLE MONTHLY SHIPMENTS (Y/N)? N

GUARANTEED BTU/LB. 11,700

BTU/LB. - minimum per shipment 11,500

GUARANTEED # SO2 0.86

SO2 - maximum per shipment 1.33

% MOISTURE - max per shipment 12.8

% ASH - max per shipment 10.0

% VOLATILE - min per shipment 33

GRIND - min per shipment 45

AST REDUCING (°F) - min per shipment Not Available

REDACTED

PEF SEP 2007-27A

PROGRESS ENERGY FLORIDA, INC.
DOMESTIC COAL QUOTATION FORM

*****E-MAIL THIS FILE TO *****
annette.britton@pgnmail.com

SUPPLIER NAME: <u>Massey Coal Sales Company, Inc.</u>
E-MAIL ADDRESS: <u>john.parker@masseyenergyco.com</u>
TELEPHONE: <u>804-782-1678</u>
FAX: <u>804-788-1811</u>

MINE NAME(S): <u>Black Castle</u>
BOM DISTRICT: <u>8</u>

RAILROAD: <u>CSX</u>
FREIGHT DISTRICT/ MILE POST NO.: <u>Kanawha</u>

FOR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) <u>01/01/08</u>
TO MONTH/DAY/YEAR (MM/DD/YY) <u>12/31/08</u>

PRICE/TON 2008	<u>[REDACTED]</u>
PRICE/TON 2009	<u>[REDACTED]</u>
PRICE/TON 2010	<u>[REDACTED]</u>
PRICE/TON 2011	<u>[REDACTED]</u>
PRICE/TON 2012	<u>[REDACTED]</u>

FOB MINE/PLANT/BARGE/OTHER? <u>Mine</u>	
TOTAL TONS 2008	<u>[REDACTED]</u>
TOTAL TONS 2009	<u>[REDACTED]</u>
TOTAL TONS 2010	<u>[REDACTED]</u>
TOTAL TONS 2011	<u>[REDACTED]</u>
TOTAL TONS 2012	<u>[REDACTED]</u>

RATABLE MONTHLY SHIPMENTS (Y/N)? <u>Yes</u>	
GUARANTEED BTU/LB.	<u>10,500</u>
BTU/LB. - minimum per shipment	<u>10,200</u>
GUARANTEED # SO2	<u>1.35</u>
# SO2 - maximum per shipment	<u>1.35</u>
% MOISTURE - max per shipment	<u>7.00</u>
% ASH - max per shipment	<u>25.00</u>
% VOLATILE - min per shipment	<u>28.00</u>
GRIND - min per shipment	<u>40</u>
AST (°F) - min per shipment	<u>2500</u>

[Handwritten signatures and dates]
 10/1/07
 CEJ 10/1/07
 JAS 10/1/07
 SSW 10/1/07

REDACTED

PROGRESS ENERGY FLORIDA, INC.
DOMESTIC COAL QUOTATION FORM

E-MAIL THIS FILE TO:
annette.britton@pegmail.com

SUPPLIER NAME: Massey Coal Sales Company, Inc.

E-MAIL ADDRESS: john.parker@masseyenergyco.com

TELEPHONE: 804-782-1678

FAX: 804-788-1811

MINE NAME(S): Black Castle

BOM DISTRICT: 8

RAILROAD: CSX

FREIGHT DISTRICT/ MILE POST NO.: Kanawha

FOR MONTH/DAY/YEAR (MM/DD/YY) OF

OR

FROM MONTH/DAY/YEAR (MM/DD/YY) 01/01/09

TO MONTH/DAY/YEAR (MM/DD/YY) 12/31/09

PRICE/TON 2008

PRICE/TON 2009

PRICE/TON 2010

PRICE/TON 2011

PRICE/TON 2012

FOB MINE/PLANT/BARGE/OTHER? Mine

TOTAL TONS 2008

TOTAL TONS 2009

TOTAL TONS 2010

TOTAL TONS 2011

TOTAL TONS 2012

RATABLE MONTHLY SHIPMENTS (Y/N)? Yes

GUARANTEED BTU/LB. 10,800

BTU/LB. - minimum per shipment 10,300

GUARANTEED # SO2 1.50

SO2 - maximum per shipment 1.50

% MOISTURE - max per shipment 7.00

% ASH - max per shipment 20.00

% VOLATILE - min per shipment 28.00

GRIND - min per shipment .40

AST ("F) - min per shipment 2550

SDP
10/11/07

CEU
10/1/09
SDS 10/1/07
son 10/1/07

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****
annette.britton@pef.com

SUPPLIER NAME: Massey Coal Sales Company, Inc.
E-MAIL ADDRESS: john.parker@masseyenergyco.com
TELEPHONE: 804-782-1678
FAX: 804-788-1811

MINE NAME(S): Republic Energy
BOM (BUREAU OF MINES) DISTRICT: 8

RAILROAD / TERMINAL: KRT/Marmet
FREIGHT DISTRICT / MILE POST NO.: Kanawha River Milepost 69.1

FOR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) 01/01/09
TO MONTH/DAY/YEAR (MM/DD/YY) 12/31/09

PRICE/TON 2008	
PRICE/TON 2009	[REDACTED]
PRICE/TON 2010	
PRICE/TON 2011	
PRICE/TON 2012	

FOB MINE/PLANT/BARGE/OTHER? Barge

TOTAL TONS 2008	
TOTAL TONS 2009	[REDACTED]
TOTAL TONS 2010	
TOTAL TONS 2011	
TOTAL TONS 2012	

RATABLE MONTHLY SHIPMENTS (Y/N)? Yes

GUARANTEED BTU/LB.	11,500
BTU/LB. - minimum per shipment	11,100
GUARANTEED # SO2	2.25
# SO2 - maximum per shipment	2.25
% MOISTURE - max per shipment	7.5
% ASH - max per shipment	16.0
% VOLATILE - min per shipment	.29
GRIND - min per shipment	.42
AST REDUCING ("F") - min per shipment	2500

Handwritten notes:
 [Signature]
 10/1/07
 CGU
 10/1/07
 SSS 10/1/07
 SSW 10/1/07

REDACTED

PEF SEP 2007-27D

PROGRESS ENERGY FLORIDA, INC.
DOMESTIC COAL QUOTATION FORM

REDACTED

*****E-MAIL THIS FILE TO:*****
annette.bratton@pgamail.com

SUPPLIER NAME: Massey Coal Sales Company, Inc.

E-MAIL ADDRESS: john.parker@masseyenergyco.com

TELEPHONE: 804-782-1678

FAX: 804-788-1811

MINE NAME(S): Bandmill

BOM DISTRICT: 8

RAILROAD: CSX

FREIGHT DISTRICT/ MILE POST NO.: Logan

FOR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) 01/01/10
TO MONTH/DAY/YEAR (MM/DD/YY) 12/31/10

PRICE/TON 2008	
PRICE/TON 2009	
PRICE/TON 2010	REDACTED
PRICE/TON 2011	
PRICE/TON 2012	

FOB MINE/PLANT/BARGE/OTHER? FOB Railcar

TOTAL TONS 2008	
TOTAL TONS 2009	
TOTAL TONS 2010	REDACTED
TOTAL TONS 2011	
TOTAL TONS 2012	

RATABLE MONTHLY SHIPMENTS (Y/N)? Yes

GUARANTEED BTU/LB. 12,100

BTU/LB. - minimum per shipment 11,900

GUARANTEED # SO2 1.65

SO2 - maximum per shipment 1.65

% MOISTURE - max per shipment 7.00

% ASH - max per shipment 13.00

% VOLATILE - min per shipment 30.00

GRIND - min per shipment 42

AST (°F) - min per shipment 2550

Handwritten notes:

BB
10/1/07

CD
10/1/07

SSD *10/1/07*

SSW *10/1/07*

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

E-MAIL THIS FILE TO:
annette.britton@gmail.com

SUPPLIER NAME: Massey Coal Sales Company, Inc.
E-MAIL ADDRESS: john.parker@masseyenergyco.com
TELEPHONE: 804-782-1678
FAX: 804-788-1811

MINE NAME(S): <u>Marfork</u>
BOM (BUREAU OF MINES) DISTRICT: <u>8</u>

RAILROAD / TERMINAL: <u>CSX</u>
FREIGHT DISTRICT / MILE POST NO.: <u>Kanawha</u>

FOR MONTH/DAY/YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	<u>01/01/08</u>
TO MONTH/DAY/YEAR (MM/DD/YY)	<u>12/31/09</u>

PRICE/TON 2008	
PRICE/TON 2009	
PRICE/TON 2010	
PRICE/TON 2011	
PRICE/TON 2012	

FOB MINE/PLANT/BARGE/OTHER? Mine

TOTAL TONS 2008	
TOTAL TONS 2009	
TOTAL TONS 2010	
TOTAL TONS 2011	
TOTAL TONS 2012	

RATABLE MONTHLY SHIPMENTS (Y/N)?	<u>Yes</u>
GUARANTEED BTU/LB.	<u>10,800</u>
BTU/LB. - minimum per shipment	<u>10,200</u>
GUARANTEED # SO2	<u>2.59</u>
# SO2 - maximum per shipment	<u>2.59</u>
% MOISTURE - max per shipment	<u>7.0</u>
% ASH - max per shipment	<u>24.0</u>
% VOLATILE - min per shipment	<u>28</u>
GRIND - min per shipment	<u>42</u>
AST REDUCING (°F) - min per shipment	<u>2550</u>

BB
10/1/07
CEU
10/1/07
DD 10/1/07
scw
10/1/07

REDACTED

MAXIMUM LOADING CAPACITY:	
TONS	15,000
HOURS	4
TRACK / BARGE CAPACITY 150 Loads; 150 Empties	

SCALES: Y/N	
SCALES?:	Yes
BATCH WEIGH SYSTEM?:	Yes
CERTIFIED SCALES?:	Yes

METHOD OF SAMPLING (Y/N):	
CARTOP / BARGETOP?:	
LOW-OFF BELT INTO RAILCAR / BARGE?:	
2 OR 3 STAGE AUTOMATIC MECHANICAL SAMPLER?:	Yes
MANUFACTURER?:	J.B. Long
OTHER?:	

SEAMS:	
NAME, STATE, COUNTY	Coalburg/ Clarion/ Stockton
	Stirrat Coal Company
	West Virginia
	Logan County
SHIPPING POINT(S):	
NAME, STATE, COUNTY, ORIGIN NO.	Stirrat
	Stirrat Coal Company
	West Virginia
	Logan County
	82693
TYPE OF MINE:	
UNDERGROUND - SURFACE - COMBINATION	100% Surface
UNION AFFILIATION?: Y/N No	

CONTACT NAME FOR ANALYSIS	
QUESTIONS:	James Browning
OFFICE PHONE:	304-946-2639
OFFICE HOURS:	6:00 a.m. - 7:00 p.m.
HOME PHONE:	

SUPPLIER ADDED VALUE AND PARTNERING OPPORTUNITIES	
SUPPLIER SIGNATURE:	
(NAME OF AUTHORIZED REP)	John R. Parker
TELEPHONE:	804-782-1678
DATE (MM/DD/YY):	09/27/07

BUYER COMMENTS:	
THIS PROPOSAL IS SUBJECT TO PRIOR SALE	
[REDACTED]	
BUYER SIGNATURE:	
(NAME OF AUTHORIZED REP)	
DATE (MM/DD/YY):	

REDACTED

MAXIMUM LOADING CAPACITY:	
TONS	15,000
HOURS	4
TRACK / BARGE CAPACITY 150 Loads; 150 Empties	


SCALES: Y/N	
SCALES?:	Yes
BATCH WEIGH SYSTEM?:	Yes
CERTIFIED SCALES?:	Yes

METHOD OF SAMPLING (Y/N):	
CARTOP / BARGETOP?:	
LOW-OFF BELT INTO RAILCAR / BARGE?:	
2 OR 3 STAGE AUTOMATIC:	
MECHANICAL SAMPLER?:	Yes
MANUFACTURER?:	J.B. Long
OTHER?:	

SEAMS:	
NAME, STATE, COUNTY	Coalburg/ Clarion/ Stockton
	Stirrat Coal Company
	West Virginia
	Logan County
SHIPPING POINT(S):	
NAME, STATE, COUNTY, ORIGIN NO.	Stirrat
	Stirrat Coal Company
	West Virginia
	Logan County
	82693
TYPE OF MINE:	
UNDERGROUND - SURFACE -	
COMBINATION	100% Surface
UNION AFFILIATION?: Y/N No	

CONTACT NAME FOR ANALYSIS	
QUESTIONS:	James Browning
OFFICE PHONE:	304-946-2639
OFFICE HOURS:	6:00 a.m. - 7:00 p.m.
HOME PHONE:	

SUPPLIER ADDED VALUE AND PARTNERING OPPORTUNITIES	
SUPPLIER SIGNATURE:	
(NAME OF AUTHORIZED REP)	John R. Parker
TELEPHONE:	804-782-1678
DATE (MM/DD/YY):	09/27/07

BUYER COMMENTS:	
THIS PROPOSAL IS SUBJECT TO PRIOR SALE	
	
BUYER SIGNATURE:	
(NAME OF AUTHORIZED REP)	
DATE (MM/DD/YY):	

REDACTED

PEF SEP 2007-27G

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****
annette.benton@pefmafl.com

SUPPLIER NAME: <u>Massey Coal Sales Company, Inc.</u>
E-MAIL ADDRESS: <u>john.parker@masseyenergyco.com</u>
TELEPHONE: <u>804-782-1678</u>
FAX: <u>804-788-1811</u>

MINE NAME(S): <u>Stirrat Coal/ Superior</u>
BOM (BUREAU OF MINES) DISTRICT: <u>8</u>

RAILROAD / TERMINAL: <u>CSX</u>
FREIGHT DISTRICT / MILE POST NO.: <u>Logan</u>

FOR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) <u>01/01/09</u>
TO MONTH/DAY/YEAR (MM/DD/YY) <u>12/31/09</u>

PRICE/TON 2008 _____
PRICE/TON 2009 <u>[REDACTED]</u>
PRICE/TON 2010 _____
PRICE/TON 2011 _____
PRICE/TON 2012 _____
FOB MINE/PLANT/BARGE/OTHER? <u>Mine</u>

TOTAL TONS 2008 _____
TOTAL TONS 2009 <u>[REDACTED]</u>
TOTAL TONS 2010 _____
TOTAL TONS 2011 _____
TOTAL TONS 2012 _____

RATABLE MONTHLY SHIPMENTS (Y/N)? <u>Yes</u>
GUARANTEED BTU/LB. <u>10,000</u>
BTU/LB. - minimum per shipment <u>9,800</u>
GUARANTEED # SO2 <u>1.40</u>
SO2 - maximum per shipment <u>1.40</u>
% MOISTURE - max per shipment <u>7.0</u>
% ASH - max per shipment <u>24.0</u>
% VOLATILE - min per shipment _____
GRIND - min per shipment <u>42</u>
AST REDUCING (°F) - min per shipment <u>2600</u>

[Handwritten signatures and dates]
 10/11/07
 10/11/07
 10/11/07
 10/11/07
 SSW 10/11/07

REDACTED

MAXIMUM LOADING CAPACITY:
TONS 15,000
HOURS 4
TRACK / BARGE CAPACITY 150 Loads; 150 Empties

SCALES: Y/N
SCALES?: Yes
BATCH WEIGH SYSTEM?: Yes
CERTIFIED SCALES?: Yes

METHOD OF SAMPLING (Y/N):
CARTOP / BARGETOP?: _____
LOW-OFF BELT INTO RAILCAR / BARGE?: _____
2 OR 3 STAGE AUTOMATIC _____
MECHANICAL SAMPLER?: Yes
MANUFACTURER?: J.B. Long
OTHER?: _____

SEAMS:
NAME, STATE, COUNTY Coalburg/ Clarion/ Stockton
Stirrat Coal Company
West Virginia
Logan County

SHIPPING POINT(S):
NAME, STATE, COUNTY, ORIGIN NO. Stirrat
Stirrat Coal Company
West Virginia
Logan County
82693


TYPE OF MINE:
UNDERGROUND - SURFACE -
COMBINATION 100% Surface

UNION AFFILIATION?: Y/N No

CONTACT NAME FOR ANALYSIS
QUESTIONS: James Browning
OFFICE PHONE: 304-946-2639
OFFICE HOURS: 6:00 a.m. - 7:00 p.m.
HOME PHONE: _____

SUPPLIER ADDED VALUE AND PARTNERING OPPORTUNITIES

SUPPLIER SIGNATURE:
(NAME OF AUTHORIZED REP) John R. Parker
TELEPHONE: 804-782-1678
DATE (MM/DD/YY): 09/27/07

BUYER COMMENTS:
THIS PROPOSAL IS SUBJECT TO PRIOR SALE

BUYER SIGNATURE:
(NAME OF AUTHORIZED REP) _____
DATE (MM/DD/YY): _____

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

E-MAIL THIS FILE TO:
annele.britton@pegmain.com

SUPPLIER NAME: Massey Coal Sales Company, Inc.
E-MAIL ADDRESS: john.parker@masseyenergyco.com
TELEPHONE: 804-782-1678
FAX: 804-788-1811

MINE NAME(S): Elk Run Coal Company
BOM (BUREAU OF MINES) DISTRICT: 8

RAILROAD / TERMINAL: CSX
FREIGHT DISTRICT / MILE POST NO.: Kanawha

FOR MONTH/DAY/YEAR (MM/DD/YY) OF
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) 01/01/08
TO MONTH/DAY/YEAR (MM/DD/YY) 12/31/10

PRICE/TON 2008	
PRICE/TON 2009	
PRICE/TON 2010	
PRICE/TON 2011	
PRICE/TON 2012	
FOB MINE/PLANT/BARGE/OTHER? Mine	

TOTAL TONS 2008	
TOTAL TONS 2009	
TOTAL TONS 2010	
TOTAL TONS 2011	
TOTAL TONS 2012	

RATABLE MONTHLY SHIPMENTS (Y/N)? Yes
GUARANTEED BTU/LB. 12,100
BTU/LB. - minimum per shipment 12,100
GUARANTEED # SO2 1.20
SO2 - maximum per shipment 1.20
% MOISTURE - max per shipment 7.0
% ASH - max per shipment 13.0
% VOLATILE - min per shipment
GRIND - min per shipment 45
AST REDUCING (°F) - min per shipment 2700

SDS
10/1/07

ced
10/1/07

SDS *10/1/07*
SSW
10/1/07

REDACTED

LATE BID PEF SEP 2007-271

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

REDACTED

SUPPLIER NAME: Massey Coal Sales Company, Inc.

E-MAIL ADDRESS: john.parker@masseyenergyco.com

TELEPHONE: 804-782-1678

FAX: 804-788-1811

MINE NAME(S): Stirrat Coal/ Superior

BOM (BUREAU OF MINES) DISTRICT: 8

RAILROAD / TERMINAL: CSX

FREIGHT DISTRICT / MILE POST NO.: Logan

FOR MONTH/DAY/YEAR (MM/DD/YY) OF _____

OR

FROM MONTH/DAY/YEAR (MM/DD/YY) 01/01/08

TO MONTH/DAY/YEAR (MM/DD/YY) 12/31/08

PRICE/TON 2008 [REDACTED]

PRICE/TON 2009 [REDACTED]

PRICE/TON 2010 [REDACTED]

PRICE/TON 2011 [REDACTED]

PRICE/TON 2012 [REDACTED]

FOB MINE/PLANT/BARGE/OTHER? Mine

TOTAL TONS 2008 [REDACTED]

TOTAL TONS 2009 [REDACTED]

TOTAL TONS 2010 [REDACTED]

TOTAL TONS 2011 [REDACTED]

TOTAL TONS 2012 [REDACTED]

RATABLE MONTHLY SHIPMENTS (Y/N)? Yes

GUARANTEED BTU/LB. 9,200

BTU/LB. - minimum per shipment 8,900

GUARANTEED # SO2 1.35

SO2 - maximum per shipment 1.35

% MOISTURE - max per shipment 7.0

% ASH - max per shipment 32.0

% VOLATILE - min per shipment 27

GRIND - min per shipment 40

AST REDUCING (°F) - min per shipment 2550

"LATE B310"
Accepted
10/2/07

10/2/07

REDACTED

MAXIMUM LOADING CAPACITY:	
TONS	15,000
HOURS	4
TRACK / BARGE CAPACITY 150 Loads; 150 Empties	


SCALES: Y/N
SCALES?: Yes
BATCH WEIGH SYSTEM?: Yes
CERTIFIED SCALES?: Yes

METHOD OF SAMPLING (Y/N):
CARTOP / BARGETOP?:
LOW-OFF BELT INTO RAILCAR / BARGE?:
2 OR 3 STAGE AUTOMATIC MECHANICAL SAMPLER?: Yes
MANUFACTURER?: J.B. Long
OTHER?:

SEAMS:
NAME, STATE, COUNTY Coalburg/ Clarion/ Stockton
Stirrat Coal Company
West Virginia
Logan County
SHIPPING POINT(S):
NAME, STATE, COUNTY, ORIGIN NO. Stirrat
Stirrat Coal Company
West Virginia
Logan County
82693
TYPE OF MINE:
UNDERGROUND - SURFACE - COMBINATION 100% Surface
UNION AFFILIATION?: Y/N No

CONTACT NAME FOR ANALYSIS
QUESTIONS: James Browning
OFFICE PHONE: 304-946-2639
OFFICE HOURS: 6:00 a.m. - 7:00 p.m.
HOME PHONE:

SUPPLIER ADDED VALUE AND PARTNERING OPPORTUNITIES
SUPPLIER SIGNATURE:
(NAME OF AUTHORIZED REP) John R. Parker
TELEPHONE: 804-782-1678
DATE (MM/DD/YY): 09/27/07

BUYER COMMENTS:
THIS PROPOSAL IS SUBJECT TO PRIOR SALE

BUYER SIGNATURE:
(NAME OF AUTHORIZED REP)
DATE (MM/DD/YY):

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

FOR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) 01/01/09
TO MONTH/DAY/YEAR (MM/DD/YY) 12/31/09

SUPPLIER NAME: Massey Coal Sales Company, Inc.
E-MAIL ADDRESS: john.parker@masseyenergyco.com
TELEPHONE: 804-782-1678
FAX: 804-788-1811

MINE NAME(S): Stirrat Coal/ Superior
BOM (BUREAU OF MINES) DISTRICT: 8

RAILROAD / TERMINAL: CSX
FREIGHT DISTRICT / MILE POST NO.: Logan

FOR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) 01/01/09
TO MONTH/DAY/YEAR (MM/DD/YY) 12/31/09

PRICE/TON 2008 _____
PRICE/TON 2009 [REDACTED]
PRICE/TON 2010 _____
PRICE/TON 2011 _____
PRICE/TON 2012 _____
FOB MINE/PLANT/BARGE/OTHER? Mine

TOTAL TONS 2008 _____
TOTAL TONS 2009 [REDACTED]
TOTAL TONS 2010 _____
TOTAL TONS 2011 _____
TOTAL TONS 2012 _____

RATABLE MONTHLY SHIPMENTS (Y/N)? Yes
GUARANTEED BTU/LB. 10,000
BTU/LB. - minimum per shipment 9,800
GUARANTEED # SO2 1.40
SO2 - maximum per shipment 1.40
% MOISTURE - max per shipment 7.0
% ASH - max per shipment 24.0
% VOLATILE - min per shipment _____
GRIND - min per shipment 42
AST REDUCING (°F) - min per shipment 2600

REDACTED

MAXIMUM LOADING CAPACITY:	
TONS	15,000
HOURS	4
TRACK / BARGE CAPACITY 150 Loads; 150 Empties	


SCALES: Y/N
SCALES?: Yes
BATCH WEIGH SYSTEM?: Yes
CERTIFIED SCALES?: Yes

METHOD OF SAMPLING (Y/N):
CARTOP / BARGETOP?:
LOW-OFF BELT INTO RAILCAR / BARGE?:
2 OR 3 STAGE AUTOMATIC
MECHANICAL SAMPLER?: Yes
MANUFACTURER?: J.B. Long
OTHER?:

SEAMS:	
NAME, STATE, COUNTY	Coalburg/ Clarion/ Stockton
	Stirrat Coal Company
	West Virginia
	Logan County
SHIPPING POINT(S):	
NAME, STATE, COUNTY, ORIGIN NO.	Stirrat
	Stirrat Coal Company
	West Virginia
	Logan County
	82693
TYPE OF MINE:	
UNDERGROUND - SURFACE -	
COMBINATION	100% Surface
UNION AFFILIATION?: Y/N No	

CONTACT NAME FOR ANALYSIS
QUESTIONS: James Browning
OFFICE PHONE: 304-946-2639
OFFICE HOURS: 6:00 a.m. - 7:00 p.m.
HOME PHONE:

SUPPLIER ADDED VALUE AND PARTNERING OPPORTUNITIES
SUPPLIER SIGNATURE:
(NAME OF AUTHORIZED REP) John R. Parker
TELEPHONE: 804-782-1678
DATE (MM/DD/YY): 09/27/07

BUYER COMMENTS:
THIS PROPOSAL IS SUBJECT TO PRIOR SALE

BUYER SIGNATURE:
(NAME OF AUTHORIZED REP)
DATE (MM/DD/YY):

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

PLEASE PRINT OR TYPE IN ALL INFORMATION
PLEASE PRINT OR TYPE IN ALL INFORMATION
PLEASE PRINT OR TYPE IN ALL INFORMATION

SUPPLIER NAME: <u>Massey Coal Sales Company, Inc.</u>
E-MAIL ADDRESS: <u>john.parker@masseyenergyco.com</u>
TELEPHONE: <u>804-782-1678</u>
FAX: <u>804-788-1811</u>

MINE NAME(S): <u>Elk Run Coal Company</u>
BOM (BUREAU OF MINES) DISTRICT: <u>8</u>

RAILROAD / TERMINAL: <u>CSX</u>
FREIGHT DISTRICT / MILE POST NO.: <u>Kanawha</u>

FOR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) <u>01/01/08</u>
TO MONTH/DAY/YEAR (MM/DD/YY) <u>12/31/10</u>

PRICE/TON 2008	<u>[REDACTED]</u>
PRICE/TON 2009	<u>[REDACTED]</u>
PRICE/TON 2010	<u>[REDACTED]</u>
PRICE/TON 2011	<u>[REDACTED]</u>
PRICE/TON 2012	<u>[REDACTED]</u>
FOB MINE/PLANT/BARGE/OTHER? <u>Mine</u>	

TOTAL TONS 2008	<u>[REDACTED]</u>
TOTAL TONS 2009	<u>[REDACTED]</u>
TOTAL TONS 2010	<u>[REDACTED]</u>
TOTAL TONS 2011	<u>[REDACTED]</u>
TOTAL TONS 2012	<u>[REDACTED]</u>

RATABLE MONTHLY SHIPMENTS (Y/N)? <u>Yes</u>
GUARANTEED BTU/LB. <u>12,100</u>
BTU/LB. - minimum per shipment <u>12,100</u>
GUARANTEED # SO2 <u>1.20</u>
SO2 - maximum per shipment <u>1.20</u>
% MOISTURE - max per shipment <u>7.0</u>
% ASH - max per shipment <u>13.0</u>
% VOLATILE - min per shipment _____
GRIND - min per shipment <u>45</u>
AST REDUCING ("F) - min per shipment <u>2700</u>

REDACTED

PROGRESS ENERGY FLORIDA, INC.
DOMESTIC COAL QUOTATION FORM

PLEASE E-MAIL THIS FILE TO

annette.benton@pe.com

SUPPLIER NAME: Massey Coal Sales Company, Inc.

E-MAIL ADDRESS: john.parker@masseyenergyco.com

TELEPHONE: 804-782-1678

FAX: 804-788-1811

MINE NAME(S): Black Castle

BOM DISTRICT: 8

RAILROAD: CSX

FREIGHT DISTRICT/ MILE POST NO.: Kanawha

FOR MONTH/DAY/YEAR (MM/DD/YY) OF _____

OR

FROM MONTH/DAY/YEAR (MM/DD/YY) 01/01/08

TO MONTH/DAY/YEAR (MM/DD/YY) 12/31/08

PRICE/TON 2008 [REDACTED]

PRICE/TON 2009 [REDACTED]

PRICE/TON 2010 _____

PRICE/TON 2011 _____

PRICE/TON 2012 _____

FOB MINE/PLANT/BARGE/OTHER? Mine

TOTAL TONS 2008 [REDACTED]

TOTAL TONS 2009 _____

TOTAL TONS 2010 _____

TOTAL TONS 2011 _____

TOTAL TONS 2012 _____

RATABLE MONTHLY SHIPMENTS (Y/N)? Yes

GUARANTEED BTU/LB. 10,500

BTU/LB. - minimum per shipment 10,200

GUARANTEED # SO2 1.35

SO2 - maximum per shipment 1.35

% MOISTURE - max per shipment 7.00

% ASH - max per shipment 25.00

% VOLATILE - min per shipment 28.00

GRIND - min per shipment 40

AST (°F) - min per shipment 2500

PROGRESS ENERGY FLORIDA, INC.
DOMESTIC COAL QUOTATION FORM

REDACTED

E-MAIL THIS FILE TO:

domestic-bidform@pef.com

SUPPLIER NAME: Massey Coal Sales Company, Inc.

E-MAIL ADDRESS: john.parker@masseyenergyco.com

TELEPHONE: 804-782-1678

FAX: 804-788-1811

MINE NAME(S): Black Castle

BOM DISTRICT: 8

RAILROAD: CSX

FREIGHT DISTRICT/ MILE POST NO.: Kanawha

FOR MONTH/DAY/YEAR (MM/DD/YY) OF _____

OR

FROM MONTH/DAY/YEAR (MM/DD/YY) 01/01/09

TO MONTH/DAY/YEAR (MM/DD/YY) 12/31/09

PRICE/TON 2008

PRICE/TON 2009

PRICE/TON 2010

PRICE/TON 2011

PRICE/TON 2012

FOB MINE/PLANT/BARGE/OTHER? Mine

TOTAL TONS 2008

TOTAL TONS 2009

TOTAL TONS 2010

TOTAL TONS 2011

TOTAL TONS 2012

RATABLE MONTHLY SHIPMENTS (Y/N)? Yes

GUARANTEED BTU/LB. 10,800

BTU/LB. - minimum per shipment 10,300

GUARANTEED # SO2 1.50

SO2 - maximum per shipment 1.50

% MOISTURE - max per shipment 7.00

% ASH - max per shipment 20.00

% VOLATILE - min per shipment 28.00

GRIND - min per shipment 40

AST ("F) - min per shipment 2550

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****LEAD TIME: THIS OFFER IS VALID FOR 10 BUSINESS DAYS FROM DATE OF QUOTE*****

SUPPLIER NAME: <u>Massey Coal Sales Company, Inc.</u>
E-MAIL ADDRESS: <u>john.parker@masseyenergyco.com</u>
TELEPHONE: <u>804-782-1678</u>
FAX: <u>804-788-1811</u>

MINE NAME(S): <u>Republic Energy</u>
BOM (BUREAU OF MINES) DISTRICT: <u>8</u>

RAILROAD / TERMINAL: <u>KRT/Marmet</u>
FREIGHT DISTRICT / MILE POST NO.: <u>Kanawha River Milepost 69.1</u>

FOR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) <u>01/01/09</u>
TO MONTH/DAY/YEAR (MM/DD/YY) <u>12/31/09</u>

PRICE/TON 2008 _____
PRICE/TON 2009 <u>REDACTED</u>
PRICE/TON 2010 _____
PRICE/TON 2011 _____
PRICE/TON 2012 _____

FOB MINE/PLANT/BARGE/OTHER? Barge

TOTAL TONS 2008 _____
TOTAL TONS 2009 <u>REDACTED</u>
TOTAL TONS 2010 _____
TOTAL TONS 2011 _____
TOTAL TONS 2012 _____

RATABLE MONTHLY SHIPMENTS (Y/N)? <u>Yes</u>
GUARANTEED BTU/LB. <u>11,500</u>
BTU/LB. - minimum per shipment <u>11,100</u>
GUARANTEED # SO2 <u>2.25</u>
SO2 - maximum per shipment <u>2.25</u>
% MOISTURE - max per shipment <u>7.5</u>
% ASH - max per shipment <u>16.0</u>
% VOLATILE - min per shipment <u>29</u>
GRIND - min per shipment <u>42</u>
AST REDUCING (°F) - min per shipment <u>2500</u>

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

CONTACT INFORMATION
john.parker@masseyenergyco.com

SUPPLIER NAME: Massey Coal Sales Company, Inc.

E-MAIL ADDRESS: john.parker@masseyenergyco.com

TELEPHONE: 804-782-1678

FAX: 804-788-1811

MINE NAME(S): Marfork

BOM (BUREAU OF MINES) DISTRICT: 8

RAILROAD / TERMINAL: CSX

FREIGHT DISTRICT / MILE POST NO.: Kanawha

FOR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) 01/01/08
TO MONTH/DAY/YEAR (MM/DD/YY) 12/31/09

PRICE/TON 2008 [REDACTED]
PRICE/TON 2009 [REDACTED]
PRICE/TON 2010 _____
PRICE/TON 2011 _____
PRICE/TON 2012 _____

FOB MINE/PLANT/BARGE/OTHER? Mine

TOTAL TONS 2008 [REDACTED]
TOTAL TONS 2009 [REDACTED]
TOTAL TONS 2010 _____
TOTAL TONS 2011 _____
TOTAL TONS 2012 _____

RATABLE MONTHLY SHIPMENTS (Y/N)? Yes

GUARANTEED BTU/LB. 10,800

BTU/LB. - minimum per shipment 10,200

GUARANTEED # SO2 2.59

SO2 - maximum per shipment 2.59

% MOISTURE - max per shipment 7.0

% ASH - max per shipment 24.0

% VOLATILE - min per shipment 28

GRIND - min per shipment 42

AST REDUCING (°F) - min per shipment 2550

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

EMAIL THIS FILE TO: anne@birtco.com

SUPPLIER NAME: Massey Coal Sales Company, Inc.

E-MAIL ADDRESS: john.parker@masseyenergyco.com

TELEPHONE: 804-782-1678

FAX: 804-788-1811

MINE NAME(S): Republic Energy

BOM (BUREAU OF MINES) DISTRICT: 8

RAILROAD / TERMINAL: KRT/ Marmet

FREIGHT DISTRICT / MILE POST NO.: Kanawha River Milepost 69.1

FOR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) 01/01/08
TO MONTH/DAY/YEAR (MM/DD/YY) 12/31/08

PRICE/TON 2008 [REDACTED]

PRICE/TON 2009 _____

PRICE/TON 2010 _____

PRICE/TON 2011 _____

PRICE/TON 2012 _____

FOB MINE/PLANT/BARGE/OTHER? Barge

TOTAL TONS 2008 [REDACTED]

TOTAL TONS 2009 _____

TOTAL TONS 2010 _____

TOTAL TONS 2011 _____

TOTAL TONS 2012 _____

RATABLE MONTHLY SHIPMENTS (Y/N)? Yes

GUARANTEED BTU/LB. 10,800

BTU/LB. - minimum per shipment 10,000

GUARANTEED # SO2 2.78

SO2 - maximum per shipment 2.78

% MOISTURE - max per shipment 7.5

% ASH - max per shipment 25.0

% VOLATILE - min per shipment 27

GRIND - min per shipment 40

AST REDUCING (°F) - min per shipment 2500

PROGRESS ENERGY FLORIDA, INC.
DOMESTIC COAL QUOTATION FORM

E-MAIL THIS FILE TO:
andette.bruton@penmail.com

SUPPLIER NAME: Massey Coal Sales Company, Inc.

E-MAIL ADDRESS: john.parker@masseveenergyco.com

TELEPHONE: 804-782-1678

FAX: 804-788-1811

MINE NAME(S): Black Castle

BOM DISTRICT: 8

RAILROAD: CSX

FREIGHT DISTRICT/ MILE POST NO.: Kanawha

FOR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) 01/01/08
TO MONTH/DAY/YEAR (MM/DD/YY) 12/31/08

PRICE/TON 2008 [REDACTED]
PRICE/TON 2009 [REDACTED]
PRICE/TON 2010 [REDACTED]
PRICE/TON 2011 [REDACTED]
PRICE/TON 2012 [REDACTED]

FOB MINE/PLANT/BARGE/OTHER? Mine

TOTAL TONS 2008 [REDACTED]
TOTAL TONS 2009 [REDACTED]
TOTAL TONS 2010 [REDACTED]
TOTAL TONS 2011 [REDACTED]
TOTAL TONS 2012 [REDACTED]

RATABLE MONTHLY SHIPMENTS (Y/N)? Yes

GUARANTEED BTU/LB. 10,500
BTU/LB. - minimum per shipment 10,200
GUARANTEED # SO2 1.35
SO2 - maximum per shipment 1.35
% MOISTURE - max per shipment 7.00
% ASH - max per shipment 25.00
% VOLATILE - min per shipment 28.00
GRIND - min per shipment 40
AST (°F) - min per shipment 2500

PRICE/TON 2008 [REDACTED]
PRICE/TON 2009 [REDACTED]
PRICE/TON 2010 [REDACTED]
PRICE/TON 2011 [REDACTED]
PRICE/TON 2012 [REDACTED]

FOB MINE/PLANT/BARGE/OTHER? Barge, KRT Ceredo

REDACTED

PROGRESS ENERGY FLORIDA, INC.
DOMESTIC COAL QUOTATION FORM

E-MAIL THIS FILE TO:
annette.burton@pef.com

SUPPLIER NAME: Massey Coal Sales Company, Inc.

E-MAIL ADDRESS: john.parker@masseyenergyco.com

TELEPHONE: 804-782-1678

FAX: 804-788-1811

MINE NAME(S): Black Castle

BOM DISTRICT: 8

RAILROAD: CSX

FREIGHT DISTRICT/ MILE POST NO.: Kanawha

FOR MONTH/DAY/YEAR (MM/DD/YY) OF
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) 01/01/09
TO MONTH/DAY/YEAR (MM/DD/YY) 12/31/09

PRICE/TON 2008
PRICE/TON 2009
PRICE/TON 2010
PRICE/TON 2011
PRICE/TON 2012

FOB MINE/PLANT/BARGE/OTHER? Mine

TOTAL TONS 2008
TOTAL TONS 2009
TOTAL TONS 2010
TOTAL TONS 2011
TOTAL TONS 2012

RATABLE MONTHLY SHIPMENTS (Y/N)? Yes

GUARANTEED BTU/LB. 10,800
BTU/LB. - minimum per shipment 10,300
GUARANTEED # SO2 1.50
SO2 - maximum per shipment 1.50
% MOISTURE - max per shipment 7.00
% ASH - max per shipment 20.00
% VOLATILE - min per shipment 28.00
GRIND - min per shipment 40
AST ("F) - min per shipment 2550

PRICE/TON 2008
PRICE/TON 2009
PRICE/TON 2010
PRICE/TON 2011
PRICE/TON 2012

FOB MINE/PLANT/BARGE/OTHER? Barge, KRT Ceredo

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

SUPPLIER NAME: Massey Coal Sales Company, Inc.
E-MAIL ADDRESS: john.parker@masseyenergyco.com
TELEPHONE: 804-782-1678
FAX: 804-788-1811

MINE NAME(S): Marfork
BOM (BUREAU OF MINES) DISTRICT: 8

RAILROAD / TERMINAL: CSX
FREIGHT DISTRICT / MILE POST NO.: Kanawha

FOR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) 01/01/08
TO MONTH/DAY/YEAR (MM/DD/YY) 12/31/09

PRICE/TON 2008 _____
PRICE/TON 2009 _____
PRICE/TON 2010 _____
PRICE/TON 2011 _____
PRICE/TON 2012 _____
FOB MINE/PLANT/BARGE/OTHER? Mine

PRICE/TON 2008 _____
PRICE/TON 2009 _____
PRICE/TON 2010 _____
PRICE/TON 2011 _____
PRICE/TON 2012 _____
PLANT/BARGE/OTHER? Barge, KRT Ceredo

TOTAL TONS 2008 _____
TOTAL TONS 2009 _____
TOTAL TONS 2010 _____
TOTAL TONS 2011 _____
TOTAL TONS 2012 _____

RATABLE MONTHLY SHIPMENTS (Y/N)? Yes
GUARANTEED BTU/LB. 10,800
BTU/LB. - minimum per shipment 10,200
GUARANTEED # SO2 2.59
SO2 - maximum per shipment 2.59
% MOISTURE - max per shipment 7.0
% ASH - max per shipment 24.0
% VOLATILE - min per shipment 28
GRIND - min per shipment 42
AST REDUCING (°F) - min per shipment 2550

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

PROGRESS ENERGY FLORIDA, INC.
3000 W. BIRNIE BLVD., SUITE 100
ORLANDO, FLORIDA 32835

SUPPLIER NAME: Massey Coal Sales Company, Inc.

E-MAIL ADDRESS: john.parker@masseyenergyco.com

TELEPHONE: 804-782-1678

FAX: 804-788-1811

MINE NAME(S): Stirrat Coal/ Superior

BOM (BUREAU OF MINES) DISTRICT: 8

RAILROAD / TERMINAL: CSX

FREIGHT DISTRICT / MILE POST NO.: Logan

FOR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) 01/01/09
TO MONTH/DAY/YEAR (MM/DD/YY) 12/31/09

PRICE/TON 2008 _____

PRICE/TON 2009 [REDACTED]

PRICE/TON 2010 _____

PRICE/TON 2011 _____

PRICE/TON 2012 _____

FOB MINE/PLANT/BARGE/OTHER? Mine

PRICE/TON 2008 _____

PRICE/TON 2009 [REDACTED]

PRICE/TON 2010 _____

PRICE/TON 2011 _____

PRICE/TON 2012 _____

ANT/BARGE/OTHER? Barge, KRT Ceredo

TOTAL TONS 2008 _____

TOTAL TONS 2009 [REDACTED]

TOTAL TONS 2010 _____

TOTAL TONS 2011 _____

TOTAL TONS 2012 _____

RATABLE MONTHLY SHIPMENTS (Y/N)? Yes

GUARANTEED BTU/LB. 10,000

BTU/LB. - minimum per shipment 9,800

GUARANTEED # SO2 1.40

SO2 - maximum per shipment 1.40

% MOISTURE - max per shipment 7.0

% ASH - max per shipment 24.0

% VOLATILE - min per shipment _____

GRIND - min per shipment 42

AST REDUCING (°F) - min per shipment 2600

REDACTED

MAXIMUM LOADING CAPACITY:	
TONS	15,000
HOURS	4
TRACK / BARGE CAPACITY 150 Loads; 150 Empties	


SCALES: Y/N
SCALES?: Yes
BATCH WEIGH SYSTEM?: Yes
CERTIFIED SCALES?: Yes

METHOD OF SAMPLING (Y/N):
CARTOP / BARGETOP?:
LOW-OFF BELT INTO RAILCAR / BARGE?:
2 OR 3 STAGE AUTOMATIC
MECHANICAL SAMPLER?: Yes
MANUFACTURER?: J.B. Long
OTHER?:

SEAMS:	
NAME, STATE, COUNTY	Coalburg/ Clarion/ Stockton
	Stirrat Coal Company
	West Virginia
	Logan County
SHIPPING POINT(S):	
NAME, STATE, COUNTY, ORIGIN NO.	Stirrat
	Stirrat Coal Company
	West Virginia
	Logan County
	82693
TYPE OF MINE:	
UNDERGROUND - SURFACE -	
COMBINATION	100% Surface
UNION AFFILIATION?: Y/N	No

CONTACT NAME FOR ANALYSIS
QUESTIONS: James Browning
OFFICE PHONE: 304-946-2639
OFFICE HOURS: 6:00 a.m. - 7:00 p.m.
HOME PHONE:

SUPPLIER ADDED VALUE AND PARTNERING OPPORTUNITIES
SUPPLIER SIGNATURE:
(NAME OF AUTHORIZED REP) John R. Parker
TELEPHONE: 804-782-1678
DATE (MM/DD/YY): 09/27/07

BUYER COMMENTS:
THIS PROPOSAL IS SUBJECT TO PRIOR SALE

BUYER SIGNATURE:
(NAME OF AUTHORIZED REP)
DATE (MM/DD/YY):

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

SUPPLIER NAME: Massey Coal Sales Company, Inc.

E-MAIL ADDRESS: john.parker@masseyenergyco.com

TELEPHONE: 804-782-1678

FAX: 804-788-1811

MINE NAME(S): Stirrat Coal/ Superior

BOM (BUREAU OF MINES) DISTRICT: 8

RAILROAD / TERMINAL: CSX

FREIGHT DISTRICT / MILE POST NO.: Logan

FOR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) 01/01/08
TO MONTH/DAY/YEAR (MM/DD/YY) 12/31/08

PRICE/TON 2008 _____

PRICE/TON 2009 _____

PRICE/TON 2010 _____

PRICE/TON 2011 _____

PRICE/TON 2012 _____

FOB MINE/PLANT/BARGE/OTHER? Mine

PRICE/TON 2008 _____

PRICE/TON 2009 _____

PRICE/TON 2010 _____

PRICE/TON 2011 _____

PRICE/TON 2012 _____

TOTAL TONS 2008 _____

TOTAL TONS 2009 _____

TOTAL TONS 2010 _____

TOTAL TONS 2011 _____

TOTAL TONS 2012 _____

ANT/BARGE/OTHER? Barge, KRT Ceredo

RATABLE MONTHLY SHIPMENTS (Y/N)? Yes

GUARANTEED BTU/LB. 9,200

BTU/LB. - minimum per shipment 8,900

GUARANTEED # SO2 1.35

SO2 - maximum per shipment 1.35

% MOISTURE - max per shipment 7.0

% ASH - max per shipment 32.0

% VOLATILE - min per shipment 27

GRIND - min per shipment 40

AST REDUCING ("F") - min per shipment 2550

REDACTED

MAXIMUM LOADING CAPACITY:	
TONS	15,000
HOURS	4
TRACK / BARGE CAPACITY 150 Loads; 150 Empties	


SCALES: Y/N	
SCALES?:	Yes
BATCH WEIGH SYSTEM?:	Yes
CERTIFIED SCALES?:	Yes

METHOD OF SAMPLING (Y/N):	
CARTOP / BARGETOP?:	
LOW-OFF BELT INTO RAILCAR / BARGE?:	
2 OR 3 STAGE AUTOMATIC MECHANICAL SAMPLER?:	Yes
MANUFACTURER?:	J.B. Long
OTHER?:	

SEAMS:	
NAME, STATE, COUNTY	Coalburg/ Clarion/ Stockton
	Stirrat Coal Company
	West Virginia
	Logan County
SHIPPING POINT(S):	
NAME, STATE, COUNTY, ORIGIN NO.	Stirrat
	Stirrat Coal Company
	West Virginia
	Logan County
	82693
TYPE OF MINE:	
UNDERGROUND - SURFACE - COMBINATION	100% Surface
UNION AFFILIATION?: Y/N No	

CONTACT NAME FOR ANALYSIS	
QUESTIONS:	James Browning
OFFICE PHONE:	304-946-2639
OFFICE HOURS:	6:00 a.m. - 7:00 p.m.
HOME PHONE:	

SUPPLIER ADDED VALUE AND PARTNERING OPPORTUNITIES	
SUPPLIER SIGNATURE:	
(NAME OF AUTHORIZED REP)	John R. Parker
TELEPHONE:	804-782-1678
DATE (MM/DD/YY):	09/27/07

BUYER COMMENTS:	
THIS PROPOSAL IS SUBJECT TO PRIOR SALE	
	
BUYER SIGNATURE:	
(NAME OF AUTHORIZED REP)	
DATE (MM/DD/YY):	

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****
annette.britton@pegmail.com

SUPPLIER NAME: EMERALD INTERNATIONAL CORP
E-MAIL ADDRESS: STEVEWEBER@EMERALDCOAL.COM
TELEPHONE: 859-525-2522
FAX: 859-525-4052

MINE NAME(S): JOE'S RUN
BOM (BUREAU OF MINES) DISTRICT: 10

RAILROAD / TERMINAL:
FREIGHT DISTRICT / MILE POST NO.: M.P. 751.5 OHIO RIVER

OR MONTH/DAY/YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	Jan-08
TO MONTH/DAY/YEAR (MM/DD/YY)	Dec-08

PRICE/TON 2008	
PRICE/TON 2009	
PRICE/TON 2010	
PRICE/TON 2011	
PRICE/TON 2012	
FOB MINE/PLANT/BARGE/OTHER?	BARGE

TOTAL TONS 2008	
TOTAL TONS 2009	
TOTAL TONS 2010	
TOTAL TONS 2011	
TOTAL TONS 2012	

RATABLE MONTHLY SHIPMENTS (Y/N)?	Y
----------------------------------	---

GUARANTEED BTU/LB.	10,400
BTU/LB. - minimum per shipment	10,000
GUARANTEED # SO2/TLB	7.5LB
# SO2 - maximum per shipment	7.5LB
% MOISTURE - max per shipment	14.0
% ASH - max per shipment	16.0
% VOLATILE - min per shipment	32
GRIND - min per shipment	45
AST REDUCING (°F) - min per shipment	2100

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO*****
annette.britton@pefmail.com

SUPPLIER NAME: EMERALD INTERNATIONAL CORP
E-MAIL ADDRESS: STEVEWEBER@EMERALDCOAL.COM
TELEPHONE: 859-525-2522
FAX: 859-525-4052

MINE NAME(S): JOE'S RUN
BOM (BUREAU OF MINES) DISTRICT: 10

RAILROAD / TERMINAL:
FREIGHT DISTRICT / MILE POST NO.: M.P. 751.5 OHIO RIVER

OR MONTH/DAY/YEAR (MM/DD/YY) OF	
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	Jan-09
TO MONTH/DAY/YEAR (MM/DD/YY)	Dec-09

PRICE/TON 2008	
PRICE/TON 2009	
PRICE/TON 2010	
PRICE/TON 2011	
PRICE/TON 2012	
FOB MINE/PLANT/BARGE/OTHER?	BARGE

TOTAL TONS 2008	
TOTAL TONS 2009	
TOTAL TONS 2010	
TOTAL TONS 2011	
TOTAL TONS 2012	

RATABLE MONTHLY SHIPMENTS (Y/N): Y

GUARANTEED BTU/LB.	11,000
BTU/LB. - minimum per shipment	10,700
GUARANTEED # SO2	6.50 LBS
# SO2 - maximum per shipment	6.50 LBS
% MOISTURE - max per shipment	14.0
% ASH - max per shipment	12.0
% VOLATILE - min per shipment	32
GRIND - min per shipment	45
AST REDUCING (°F) - min per shipment	2100

Britton, Annette

PEF SEP 2007-29

REDACTED

From: Russell Stewart [rjseci@snip.net]
 Sent: Friday, September 28, 2007 4:01 PM
 To: Britton, Annette
 Cc: maseci@snip.net
 Subject: Progress Energy Carolinas Coal Proposal
 Importance: High

[Handwritten notes and signatures]
 10/1/07
 CEN
 10/2/07
 SSN
 10/1/07
 SDB 10/1/07

Dear Ms. Britton;

It is our pleasure to attach our offer that responds to your Request for Quotation dated September 5, 2007. Please note we have proposed 3-4 handy size vessels of approximately 35,000 MT tons per vessels, Sellers Option.

Our pricing scenario is based on both an FOB basis in Venezuela and a CIF basis delivered to New Orleans.

It is important to note that the FOB price is quoted on a Net Ton price, while the freight is proposed on a Metric price. Therefore for your evaluation, the delivered price for 2008 is [REDACTED] NT, basis 12,500 BTU and for 2009 is [REDACTED] NT, basis 12,500 BTU.

The coal portion of the offer is valid till the full term of the bid, while the freight portion is only valid till COB October 5, 2007.

ECI-Exporting Commodities International has been in business for more than 13 years. We currently have direct import contracts with Northeast Utilities, Nova Scotia Power and have just completed a contract with Dominion Energy. We also act as agents with Exelon and PSEG.

Please do not hesitate to contact me if you have any questions or comments regarding our bid.

We truly appreciate having this opportunity to submit this proposal.

rely,

Russell J. Stewart
President

REDACTED

MAXIMUM LOADING CAPACITY:
TONS <u>10,000/day</u>
HOURS _____
TRACK / BARGE CAPACITY _____

SCALES: Y/N
SCALES?: _____
BATCH WEIGH SYSTEM?: _____
CERTIFIED SCALES?: _____

METHOD OF SAMPLING (Y/N):
CARTOP / BARGETOP?: _____
LOW-OFF BELT INTO RAILCAR / BARGE?: _____
2 OR 3 STAGE AUTOMATIC MECHANICAL SAMPLER?: _____
MANUFACTURER?: _____
OTHER?: <u>Belt sample</u>

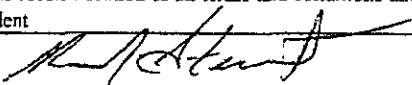
SEAMS: <u>4,4M,5,6,7,8,9</u>
NAME, STATE, COUNTY <u>State of Zulia, Venezuela</u>

SHIPPING POINT(S): <u>Palamarejo or El Bajo (sellers option)</u>
NAME, STATE, COUNTY, ORIGIN NO. <u>State of Zulia, Venezuela</u>

TYPE OF MINE:
UNDERGROUND - SURFACE - COMBINATION <u>Surface</u>
UNION AFFILIATION?: <u>Y/N N</u>

CONTACT NAME FOR ANALYSIS
QUESTIONS: <u>Russell J. Stewart</u> <u>References available upon request.</u>
OFFICE PHONE: <u>#####</u>
OFFICE HOURS: <u>9am to 5 pm</u>
HOME PHONE: <u>#####</u>

3-4 (sellers option)
SUPPLIER ADDED VALUE AND PARTNERING OPPORTUNITIES We are prepared to supply 3-4 vessels @ 40,000 MT each. (+/-10%) suppliers option.
 Price is FOBT vessel, Lake Maracaibo, Venezuela. Supplier is prepared to offer freight for 2008 and 2009 respectively, vessel freight from Maracaibo, VE to New Orleans is ##### MT for 2008 and ##### MT for 2009. Freight is offered valid until COB October 5, 2007. Afterwards is Subject to Reconfirmation.

SUPPLIER SIGNATURE: The above bid is subject to reconfirmation of all terms and conditions and prior sale.
(NAME OF AUTHORIZED REP) <u>Russell J. Stewart, President</u>
TELEPHONE: <u>#####</u>
DATE (MM/DD/YY): <u>09/27/07</u> 

BUYER COMMENTS:

BUYER SIGNATURE:
(NAME OF AUTHORIZED REP) _____
DATE (MM/DD/YY): _____

EXPORTING COMMODITIES INTERNATIONAL, INC.
 12000 LINCOLN DRIVE WEST
 SUITE 108
 MARLTON, NJ 08053

ECI _____ **RUSSELL J. STEWART**

 PRESIDENT

Phone: 856-797-2004
 Fax: 856-797-2034
 Cellular Phone: 609-504-4704
 E-mail: rjstew@sup.net

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****

annette.britton@pegmail.com

SUPPLIER NAME: <u>Exporting Commodities International, Inc.</u>
E-MAIL ADDRESS: <u>rjseci@snip.net</u>
TELEPHONE: <u>#####</u>
FAX: <u>#####</u>

MINE NAME(S): <u>Mina Norte, Venezuela</u>
BOM (BUREAU OF MINES) DISTRICT: _____

RAILROAD / TERMINAL: _____
FREIGHT DISTRICT / MILE POST NO.: _____

OR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) _____
TO MONTH/DAY/YEAR (MM/DD/YY) _____

PRICE/TON 2008	<u>REDACTED</u>
PRICE/TON 2009	<u>REDACTED</u>
PRICE/TON 2010	_____
PRICE/TON 2011	_____
PRICE/TON 2012	_____

FOB MINE/PLANT/BARGE/OTHER? Vessel

TOTAL TONS 2008	<u>REDACTED</u>
TOTAL TONS 2009	<u>REDACTED</u>
TOTAL TONS 2010	_____
TOTAL TONS 2011	_____
TOTAL TONS 2012	_____

(Y/N)? No

GUARANTEED BTU/LB. 12,500

BTU/LB. - minimum per shipment 12,200

GUARANTEED # SO2 1.2 lbs.

SO2 - maximum per shipment 1.2 lbs.

% MOISTURE - max per shipment 10.0

% ASH - max per shipment 11.0

% VOLATILE - min per shipment 27

GRIND - min per shipment 44

AST REDUCING (°F) - min per shipment 2250



ARCH COAL SALES

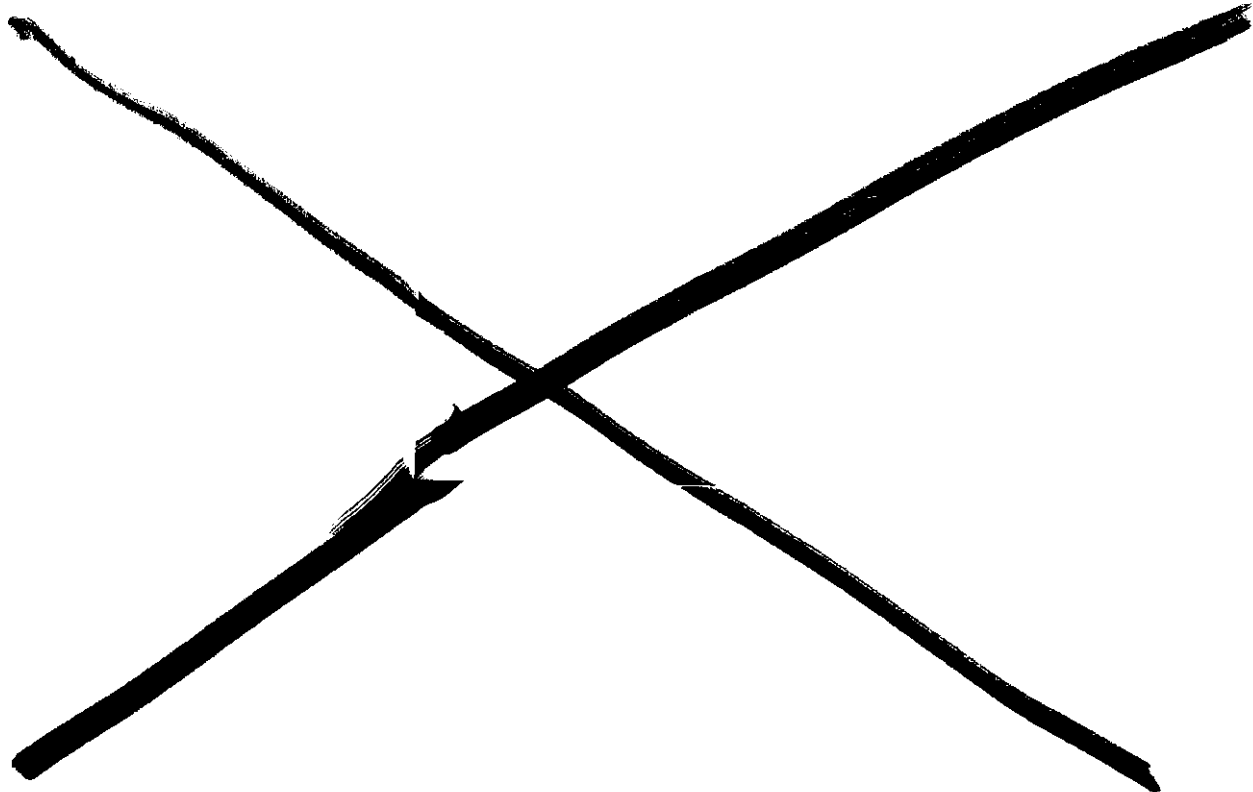
REDACTED

Mark Canon
Vice President
Regional Sales


Via Electronic Mail: annette.britton@pgnmail.com

September 28, 2007

Progress Energy Florida, Inc.
410 S. Wilimington Street
Mail Code: PEB 10
Raleigh, NC 27601



A Subsidiary of

 ARCH COAL, INC.

1 City Place Drive, Suite 300 St. Louis, Missouri 63141 (314) 994-2700

PEF-CC-002308

REDACTED

PEF-CC-002309– PEF-CC-002315
OPC'S 4th POD #50

Britton, Annette

From: Canon, Mark [MCanon@archcoal.com]
Sent: Friday, September 28, 2007 4:31 PM
To: Phipps, Brett; Vinson, Eddie; Britton, Annette
Subject: Emailing: BlackThunder North.pdf



BlackThunder
North.pdf (54 KB)...

Annette,

[REDACTED]

The message is ready to be sent with the following file or link attachments:

BlackThunder North.pdf

Note: To protect against computer viruses, e-mail programs may prevent sending or receiving certain types of file attachments. Check your e-mail security settings to determine how attachments are handled.

<<BlackThunder North.pdf>>

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REDACTED

PEF-CC-002317– PEF-CC-002317
OPC'S 4th POD #50

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

AB 10/1/07

*****E-MAIL THIS FILE TO:*****
annette.britton@pgnmail.com

SUPPLIER NAME: The New Coal Company

E-MAIL ADDRESS: randycampbell@crimsoncoal.com

TELEPHONE: 865-560-2761

FAX: 865-560-2767

MINE NAME(S): Fox Knob Coal

BOM (BUREAU OF MINES) DISTRICT: 8

CEU
10/1/07

RAILROAD / TERMINAL: CSX 43484

FREIGHT DISTRICT / MILE POST NO.: Harlan

SSW 10/1/07
10/1/07

OR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) Jan-08
TO MONTH/DAY/YEAR (MM/DD/YY) Dec-10

PRICE/TON 2008 _____

PRICE/TON 2009 _____

PRICE/TON 2010 _____

PRICE/TON 2011 _____

PRICE/TON 2012 _____

FOB MINE/PLANT/BARGE/OTHER? Fob Mine

TOTAL TONS 2008 _____

TOTAL TONS 2009 _____

TOTAL TONS 2010 _____

TOTAL TONS 2011 _____

TOTAL TONS 2012 _____

(Y/N)? Y

GUARANTEED BTU/LB. 12,700

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****
annette.britton@penmail.com

SUPPLIER NAME: <u>The New Coal Company</u>
E-MAIL ADDRESS: <u>randycampbell@crimsoncoal.com</u>
TELEPHONE: <u>865-560-2761</u>
FAX: <u>865-560-2767</u>

MINE NAME(S): <u>Fox Knob Coal</u>
BOM (BUREAU OF MINES) DISTRICT: <u>8</u>

RAILROAD / TERMINAL: <u>CSX 43484</u>
FREIGHT DISTRICT / MILE POST NO.: <u>Harlan</u>

OR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) <u>Jan-08</u>
TO MONTH/DAY/YEAR (MM/DD/YY) <u>Dec-08</u>

PRICE/TON 2008	_____
PRICE/TON 2009	_____
PRICE/TON 2010	_____
PRICE/TON 2011	_____
PRICE/TON 2012	_____
FOB MINE/PLANT/BARGE/OTHER?	_____

TOTAL TONS 2008	_____
TOTAL TONS 2009	_____
TOTAL TONS 2010	_____
TOTAL TONS 2011	_____
TOTAL TONS 2012	_____

RATABLE MONTHLY SHIPMENTS (Y/N)?	<u>Y</u>
GUARANTEED BTU/LB.	<u>12,700</u>
BTU/LB. - minimum per shipment	<u>12,200</u>
GUARANTEED # SO2	<u>1.90</u>
# SO2 - maximum per shipment	<u>2.00</u>
% MOISTURE - max per shipment	<u>8.0</u>
% ASH - max per shipment	<u>12.5</u>
% VOLATILE - min per shipment	<u>30</u>
GRIND - min per shipment	<u>43</u>
AST REDUCING (°F) - min per shipment	<u>2500</u>

Handwritten notes:
 10/11/07
 C&U 10/11/07
 S&S 10/11/07
 SSW 10/11/07

COALTRADE, LLC
A Peabody Energy Company

701 Market Street
St. Louis, Missouri 63101-1826
314.342.7610

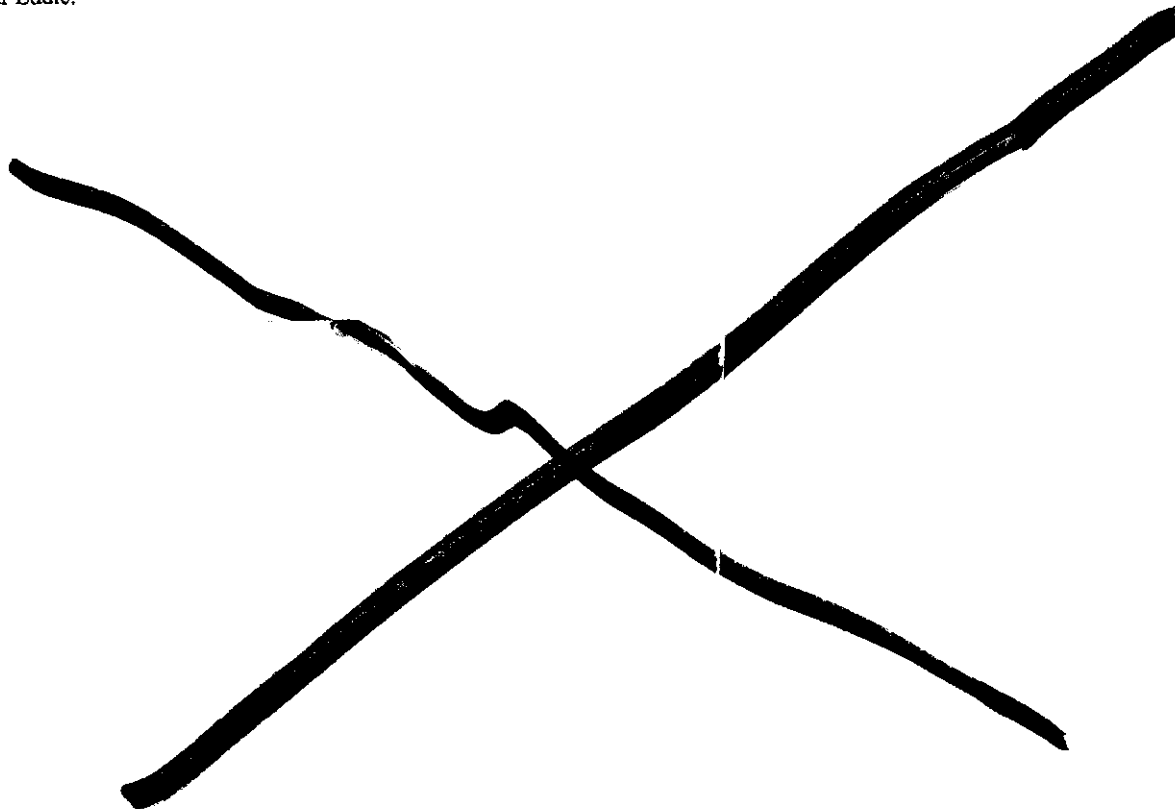
Ross E. Shelledy
Director - Trading & Sales

September 28, 2007

Eddie Vinson
Sr. Coal Procurement Agent
Regulated Fuels Department
Progress Energy Florida, Inc.
410 S Wilmington Street
Raleigh, NC 27601

RE: Progress Energy Florida September 2007 Coal Proposal

Dear Eddie:



Direct Phone Number (314) 342-7622 Direct Facsimile Number (314) 588-2702 Email rshelledy@peabodyenergy.com

PEF-CC-002330

REDACTED

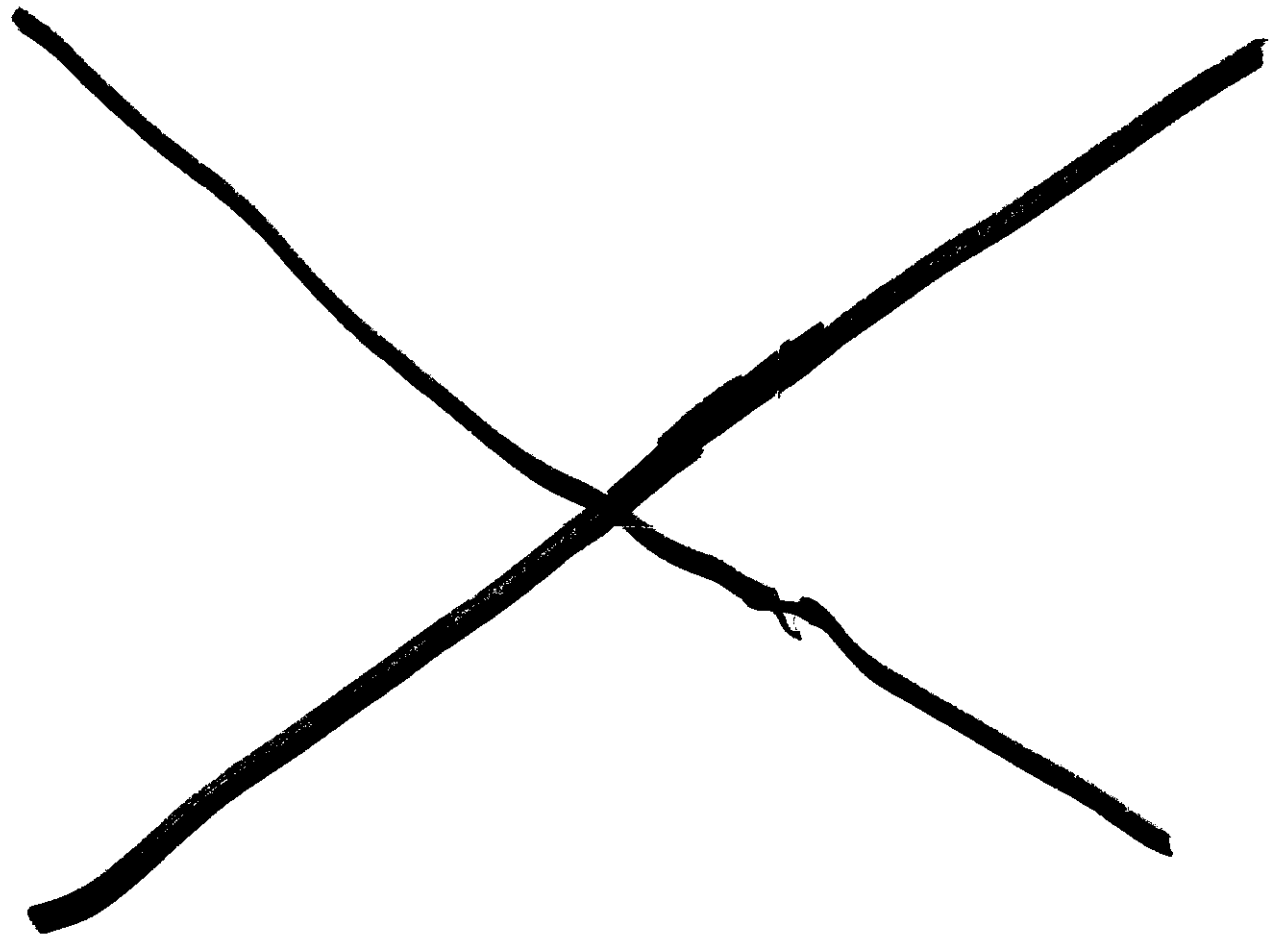
PEF-CC-002331– PEF-CC-002346
OPC'S 4th POD #50

William Grebenc
Director - Trading

September 28, 2007

Mr. Shawn Shultz
Progress Energy, Florida, Inc
P.O. Box 1551
Raleigh, NC 27602

RE: CSX Compliance (<1.2#) - Proposal "A"



REDACTED

PEF-CC-002349– PEF-CC-002351
OPC'S 4th POD #50

COALTRADE

REDACTED

COALTRADE, LLC
A Peabody Energy Company

701 Market Street
St. Louis, Missouri 63101-1826
314.342.7610

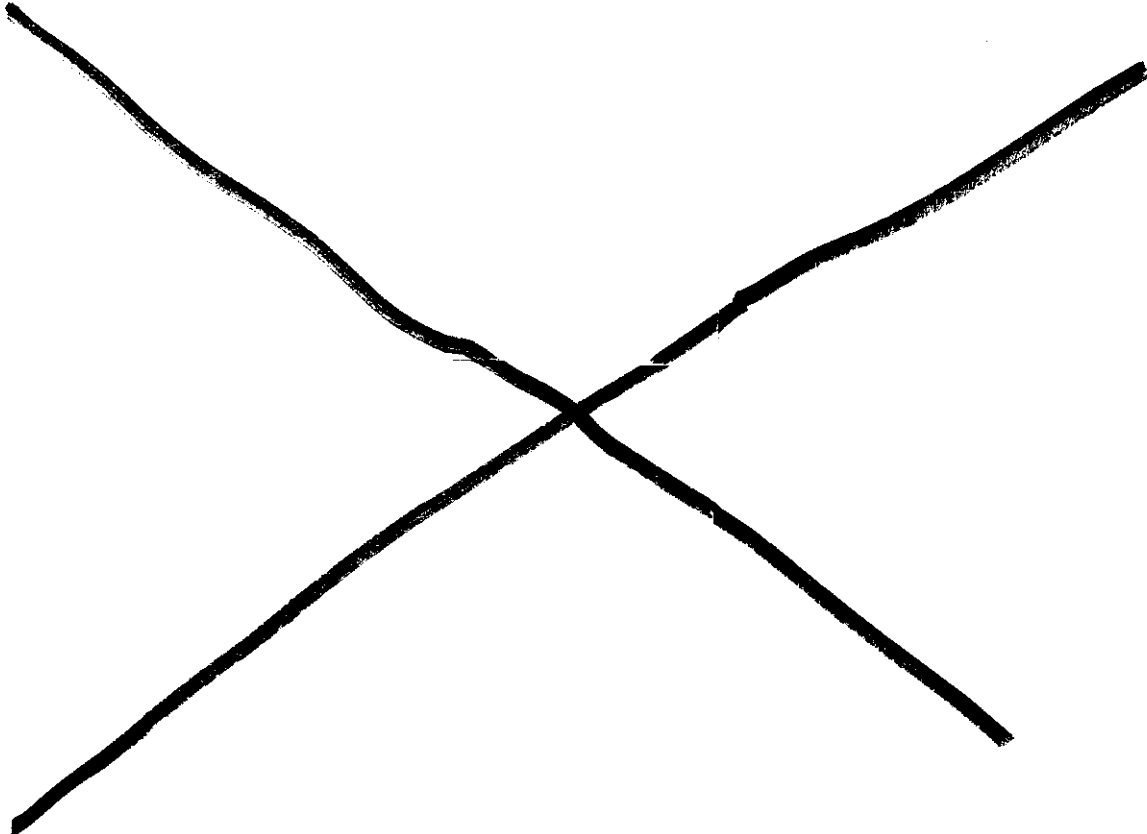
William Grebenc
Director -Trading

September 28, 2007

Mr. Shawn Shultz
Progress Energy, Florida, Inc
P.O. Box 1551
Raleigh, NC 27602

RE: CSX Compliance (<1.2#) - Proposal "B"

Dear Shawn:



PEF-CC-002352

REDACTED

PEF-CC-002353– PEF-CC-002355
OPC'S 4th POD #50

COALTRADE

COALTRADE, LLC
A Peabody Energy Company

701 Market Street
St. Louis, Missouri 63101-1826
314.342.7610

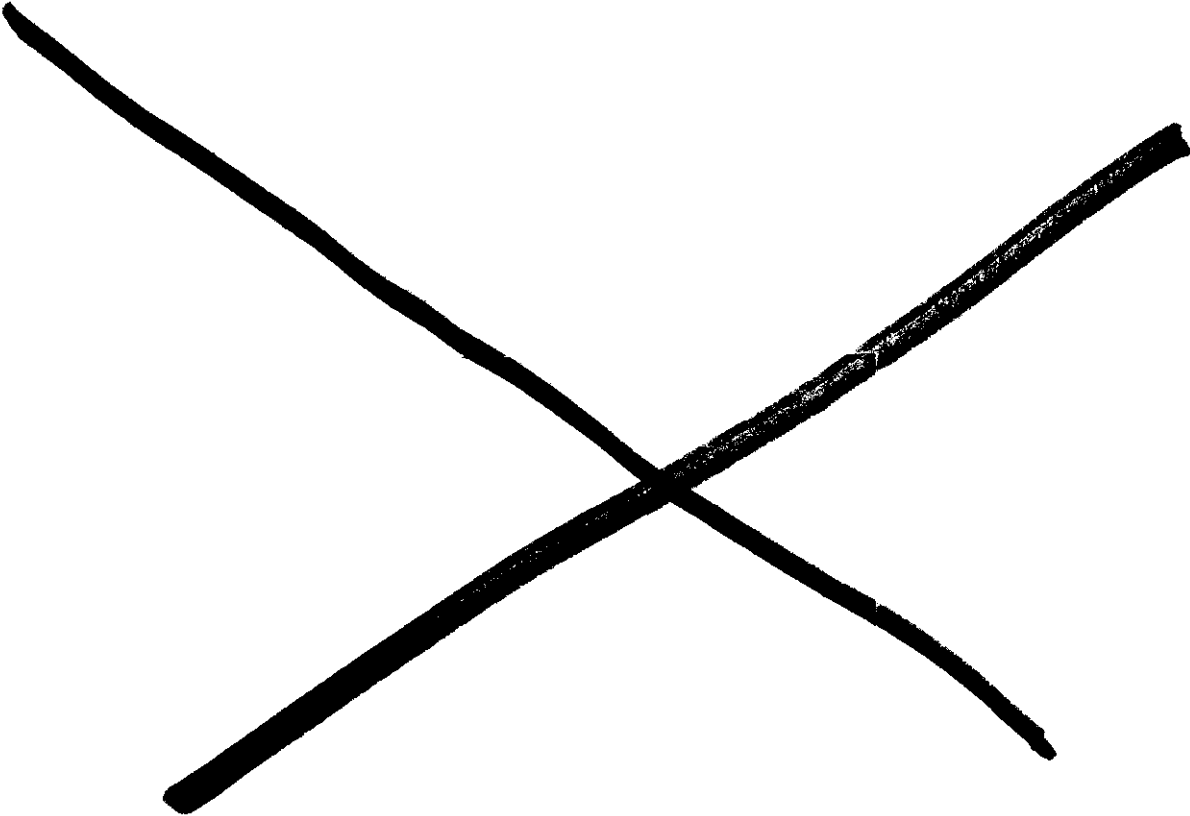
REDACTED

Deron Upton
Vice President - Trading

September 28, 2007

Eddie Vinson
Sr. Coal Procurement Agent
Regulated Fuels Department
Progress Energy
410 S Wilmington Street
Raleigh, NC 27601

RE: Low Sulfur Barge Coal Bid



Direct Phone Number (314) 342-7591 Direct Facsimile Number (314) 588-2702 Email dupton@peabodyenergy.com

PEF-CC-002356

REDACTED

PEF-CC-002357- PEF-CC-002364
OPC'S 4th POD #50

REDACTED

PEF-CC-002366- PEF-CC-002371
OPC'S 4th POD #50

REDACTED

PEF-CC-002373- PEF-CC-002375
OPC'S 4th POD #50

PROGRESS ENERGY CAROLINAS, INC.

COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****

annette.britton@pegmail.com

SUPPLIER NAME: Koch Carbon LLC

E-MAIL ADDRESS: john.bach@kochind.com

TELEPHONE: 713-544-5148

FAX: 713-544-6052

REDACTED

MINE NAME(S): OTC Rail

BOM (BUREAU OF MINES) DISTRICT: 08

RAILROAD: CSX

FREIGHT DISTRICT: Big Sandy / Kanawha Districts

OR MONTH/DAY/YEAR (MM/DD/YY) OF	Jan-08
OR	
FROM MONTH/DAY/YEAR (MM/DD/YY)	Jan-08
TO MONTH/DAY/YEAR (MM/DD/YY)	Dec-08

PRICE/TON 2008	
PRICE/TON 2009	
PRICE/TON 2010	
PRICE/TON 2011	
PRICE/TON 2012	

FOB MINE/PLANT/OTHER? Railcar

TOTAL TONS 2008	
TOTAL TONS 2009	
TOTAL TONS 2010	
TOTAL TONS 2011	
TOTAL TONS 2012	

(Y/N)? Yes

GUARANTEED BTU/LB. 12,500

BTU/LB. - minimum per shipment 12,000

GUARANTEED # SO2 1.6 - Premium/penalty of \$0.70 per / .10 #'s SO2

SO2 - maximum per shipment 2.00

% MOISTURE - max per shipment 10.0

% ASH - max per shipment 13.5

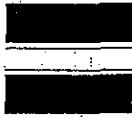
% VOLATILE - min per shipment 30

GRIND - min per shipment 42

AST REDUCING (°F) - min per shipment 2600

PEF-CC-002377

REDACTED



Coal International, N.V.

Maracaibo, October 05, 2007

Progress Energy Florida Inc.
410 S. Wilmington St.
Mail Code: PEB 10
Raleigh, NC 27601

REDACTED

Att: Mrs. Annette Britton

Subject: Request for Proposal for Supply to NOLA

GCI N.V., is pleased to present the following offer:

1. Seller: Guasare Coal International n.v. (GCI N.V.).
2. Buyer: Progress Energy Florida Inc.
3. Mine: Paso Diablo Mine, Zulia State, Venezuela.
4. Term of the Contract: January 01st, 2008 – December 31st, 2009
5. Quantity: [REDACTED]
6. Scheduling: To be delivered in 35,000 mt shipments evenly spread each calendar year
7. Price:
 - For 2008: [REDACTED]
 - For 2009: [REDACTED]

All prices on basis 12,800 BTU/lb. GAR and Incoterms 2000.

Bunker escalation clause based on quotation at NOLA as per Platts of s/r b/l for each voyage.

Base of bunker rate reference to be agreed between parties afterwards.

8. This offer is subject to GCI N.V. and Carbones del Guasare S.A.'s Board of Directors' approval.
9. This offer shall remain valid for acceptance until October 19th, 2007, C.O.B. Venezuelan Time subject that freight market does not vary more than ten percent (10%) till then.

Yours truly,


José Rodríguez
Managing Director

Avenida 9B, Edificio Banco Industrial, Piso 9, Maracaibo 4001, Zulia, Venezuela
Phone: +58 (0) 261-797 3831, Fax: +58 (0) 261-798 0105
e-mail: todos@gci-ve.com

PEF-CC-002381

REDACTED

PROGRESS ENERGY FLORIDA, INC.
COAL QUOTATION FORM

*****E-MAIL THIS FILE TO:*****

annette.britton@penmail.com

SUPPLIER NAME: <u>GUASARE COAL INTERNATIONAL</u>
E-MAIL ADDRESS: <u>jrodriguez@gci-ve.com, cgarzon@gci-ve.com</u>
TELEPHONE: <u>798-0105</u>
FAX: <u>797-0146</u>

MINE NAME(S): <u>PASO DIABLO</u>
BOM (BUREAU OF MINES) DISTRICT:

RAILROAD / TERMINAL: <u>BULKWAYUU</u>
FREIGHT DISTRICT / MILE POST NO.:

OR MONTH/DAY/YEAR (MM/DD/YY) OF _____
OR
FROM MONTH/DAY/YEAR (MM/DD/YY) <u>Jan-08</u>
TO MONTH/DAY/YEAR (MM/DD/YY) <u>Dec-09</u>

PRICE/TON 2008	_____
PRICE/TON 2009	_____
PRICE/TON 2010	_____
PRICE/TON 2011	_____
PRICE/TON 2012	_____

POB MINE/PLANT/BARGE/OTHER? DES NOLA

TOTAL TONS 2008	_____
TOTAL TONS 2009	_____
TOTAL TONS 2010	_____
TOTAL TONS 2011	_____
TOTAL TONS 2012	_____

(Y/N)? _____

GUARANTEED BTU/L.B. 12,800

BTU/L.B. - minimum per shipment 12,500

GUARANTEED # SO2 _____

SO2 - maximum per shipment 1.20

% MOISTURE - max per shipment 8.5

% ASH - max per shipment 7.5

% VOLATILE - min per shipment 34

GRIND - min per shipment 47

AST REDUCING (°F) - min per shipment 2250(SOFT)

Britton, Annette

From: Shultz, Shawn
Sent: Tuesday, October 16, 2007 9:02 AM
To: Britton, Annette
Subject: FW: FLORIDA RFP - Late Bid - Apex Coal Sales



PROGRESS
DPOSAL 10-16-07.xls
Annette,

Would you please make a label for this bid? "LATE BID PEF SEP 2007-36"

Thanks,

Shawn

I will come back to get the label.

-----Original Message-----

From: Vinson, Eddie
Sent: Tuesday, October 16, 2007 7:50 AM
To: Phipps, Brett; Shultz, Shawn
Subject: Fw: FLORIDA RFP - Late Bid - Apex Coal Sales

----- Original Message -----

From: David Long <apexcoalsales@suddenlink.net>
To: Vinson, Eddie
Sent: Tue Oct 16 07:31:32 2007
Subject: FLORIDA RFP

EDDIE

ALTHOUGH APEX WAS UNABLE TO BID YOUR RECENT RFP FOR FLORIDA DUE TO THE A TIMING ISSUE WITH THE STARTUP OF THE NEW DEEP MINE IN LOGAN COUNTY, THIS TIMING ISSUE HAS BEEN RESOLVED AND THE MINE IS CURRENTLY IN INITIAL PRODUCTION AS OF 10/11/07. PLEASE FIND ATTACHED A PROPOSAL FOR [REDACTED] FOR YOUR CONSIDERATION.

I APOLOGIZE FOR THE TARDINESS OF THIS PROPOSAL AND HOPE THAT YOU CAN CONSIDER.

DAVID LONG

APEX COAL SALES INC.

304 752 2365 p

304 752 0479 f

304 687 2365 m

APEX COAL SALES/PROGRESS FUELS OFFER

10/16/2007

TERM CALENDAR 08
 TONS [REDACTED]
 FOB POINT FOB BARGE BIG SANDY
 PRICE [REDACTED]
 WEIGHTS @ LOADING
 ANALYSIS @ LOADING
 SAMPLING AUTOMATIC
 PAYMENT 1ST THRU 15TH PAID ON THE 25TH
 16TH THRU 31ST PAID ON THE 10TH

QUALITY	TYPICAL	REJECT
MOISTURE	7.00	10.00
ASH	28.00	negotiable
#SO2	1.1#	>1.2 #
BTU	10,000	negotiable
SEAM	COALBURG & STOCKTON	
MINE	STOLLINGS TRUCKING CO	DEEP & STRIP
LOCATION	LOGAN COUNTY, WV	

#36

REDACTED

APEX COAL SALES/PROGRESS FUELS OFFER

10/16/2007

TERM CALENDAR 08
 TONS [REDACTED]
 FOB POINT FOB BARGE BIG SANDY
 PRICE [REDACTED]
 WEIGHTS @ LOADING
 ANALYSIS @ LOADING
 SAMPLING AUTOMATIC
 PAYMENT 1ST THRU 15TH PAID ON THE 25TH
 16TH THRU 31ST PAID ON THE 10TH

QUALITY	TYPICAL	REJECT
MOISTURE	7.00	10.00
ASH	28.00	negotiable
#SO2	1.1#	>1.2 #
BTU	10,000	negotiable
SEAM	COALBURG & STOCKTON	
MINE	STOLLINGS TRUCKING CO	DEEP & STRIP
LOCATION	LOGAN COUNTY, WV	

LATE BID PEF SEP 2007-36

Shultz, Shawn

From: Vinson, Eddie
Sent: Tuesday, October 16, 2007 7:50 AM
To: Phipps, Brett; Shultz, Shawn
Subject: Fw: FLORIDA RFP



PROGRESS
DPOSAL 10-16-07.xl

----- Original Message -----

From: David Long <apexcoalsales@suddenlink.net>
To: Vinson, Eddie
Sent: Tue Oct 16 07:31:32 2007
Subject: FLORIDA RFP

EDDIE

ALTHOUGH APEX WAS UNABLE TO BID YOUR RECENT RFP FOR FLORIDA DUE TO THE A TIMING ISSUE WITH THE STARTUP OF THE NEW DEEP MINE IN LOGAN COUNTY, THIS TIMING ISSUE HAS BEEN RESOLVED AND THE MINE IS CURRENTLY IN INITIAL PRODUCTION AS OF 10/11/07. PLEASE FIND ATTACHED A PROPOSAL FOR [REDACTED] FOR YOUR CONSIDERATION.

I APOLOGIZE FOR THE TARDINESS OF THIS PROPOSAL AND HOPE THAT YOU CAN CONSIDER.

DAVID LONG

APEX COAL SALES INC.

304 752 2365 p

304 752 0479 f

304 687 2365 m

Shultz, Shawn

From: Vinson, Eddie
Sent: Tuesday, October 30, 2007 3:30 PM
To: 'David Long'
Cc: Phipps, Brett; Shultz, Shawn
Subject: RE: LOW QUALITY RFP

REDACTED

Dave,

PEF accepts your offer for the 2008 tons [REDACTED] pending final negotiations of general terms and conditions as well as PEF management approval. If you are in agreement I would like to reserve some additional time to evaluate your 2009 proposal. Please respond at your earliest convenience.

Thanks

Eddie

-----Original Message-----

From: David Long [mailto:apexcoalsales@suddenlink.net]
Sent: Tuesday, October 30, 2007 8:45 AM
To: Vinson, Eddie
Subject: LOW QUALITY RFP

EDDIE

PLEASE FIND ATTACHED THE INFORMATION YOU REQUESTED REGARDING APEX COAL SALES REVISED PROPOSAL FOR YOUR RECENT RFP.

DAVID LONG
APEX COAL SALES INC.
304 752 2365 p
304 752 0479 f
304 687 2365 m

7/28/2008

PEF-CC-002388

Shultz, Shawn

From: David Long [apexcoalsales@suddenlink.net]
Sent: Monday, November 19, 2007 3:10 PM
To: Vinson, Eddie
Subject: APEX 2009 LOW QUALITY TONS

REDACTED

EDDIE

THIS IS TO CONFIRM OUR CONVERSATION OF FRIDAY NOV 16TH REGARDING 2009 PRICING.

PRICING FOR 2009 WILL BE NEGOTATED BETWEEN A [REDACTED]
[REDACTED] WITH TONNAGE AND QUALITY REMAINING UNCHANGED.

THANKS

DAVID LONG
APEX COAL SALES INC.
304 752 2365 p
304 752 0479 f
304 687 2365 m

7/28/2008

PEF-CC-002389