



JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

November 17, 2008

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

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08 DEC 22 AM 8:40  
COMMISSION  
CLERK

Re: Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten (10) copies of Schedules A1 through A9 and A12 for the reporting month of November, 2008.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

JB/emc  
Enclosures

cc: Parties of Record

COM \_\_\_\_\_  
ECB \_\_\_\_\_  
GCL 3 \_\_\_\_\_  
OPC \_\_\_\_\_  
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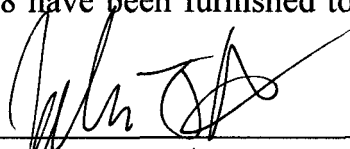
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**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 080001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of November 2008 have been furnished to the following individuals via e-mail on November 17, 2008

  
\_\_\_\_\_  
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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

NOVEMBER 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	128,455,637	127,897,758	557,879	0.4	2,511,815	2,665,185	(153,370)	(5.8)	5.1141	4.7988	0.3153	6.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	542,732	533,995	8,737	1.6	577,989	568,080	9,909	1.7	0.0939	0.0940	(0.0001)	(0.1)
3 COAL CAR INVESTMENT	45,341	46,597	(1,256)	(2.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,286,200)	294,452	(1,580,653)	(536.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	127,757,510	128,772,803	(1,015,293)	(0.8)	2,511,815	2,665,185	(153,370)	(5.8)	5.0863	4.8317	0.2546	5.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	17,704,599	12,818,682	4,885,917	38.1	379,436	379,459	(23)	(0.0)	4.6660	3.3781	1.2879	38.1
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	7,372,657	4,401,110	2,971,547	67.5	125,449	64,594	60,855	94.2	5.8770	6.8135	(0.9365)	(13.7)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,363,805	12,594,058	(230,253)	(1.8)	273,550	367,667	(94,117)	(25.6)	4.5196	3.4254	1.0944	32.0
12 TOTAL COST OF PURCHASED POWER	37,441,061	29,813,850	7,627,211	25.6	778,435	811,720	(33,285)	(4.1)	4.8098	3.8729	1.1369	31.0
13 TOTAL AVAILABLE MWH					3,290,250	3,476,905	(186,655)	(5.4)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,231,473)	(1,929,115)	697,642	(36.2)	(16,910)	(35,050)	18,140	(51.8)	7.2823	5.5039	1.7784	32.3
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(93,259)	(250,785)	157,526	(62.8)	(16,910)	(35,050)	18,140	(51.8)	0.5515	0.7155	(0.1640)	(22.9)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(11,717,314)	(15,262,820)	3,545,306	(23.2)	(308,911)	(258,931)	(49,980)	19.3	3.7931	5.8945	(2.1014)	(35.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(13,042,045)	(17,442,520)	4,400,474	(25.2)	(325,821)	(293,981)	(31,840)	10.8	4.0028	5.9332	(1.9304)	(32.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					4,225	0	4,225					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	152,156,525	141,144,134	11,012,392	7.8	2,968,653	3,182,924	(214,271)	(6.7)	5.1254	4.4344	0.6910	15.6
21 NET UNBILLED	(17,145,568)	(15,367,729)	(1,777,839)	11.6	334,518	346,556	(12,037)	(3.5)	(0.5381)	(0.4611)	(0.0770)	16.7
22 COMPANY USE	860,311	532,130	128,181	24.1	(12,883)	(12,000)	(883)	7.4	0.0207	0.0160	0.0047	29.4
23 T & D LOSSES	5,324,409	8,177,853	(2,853,444)	(34.9)	(103,682)	(184,418)	80,536	(43.7)	0.1671	0.2454	(0.0783)	(31.9)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	152,156,525	141,144,134	11,012,392	7.8	3,186,407	3,333,062	(146,655)	(4.4)	4.7752	4.2347	0.5405	12.8
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,721,065)	(5,519,721)	(201,364)	3.7	(119,817)	(130,346)	10,529	(8.1)	4.7749	4.2347	0.5402	12.8
26 JURISDICTIONAL KWH SALES	146,435,440	135,624,412	10,811,028	8.0	3,066,590	3,202,716	(136,126)	(4.3)	4.7752	4.2347	0.5405	12.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	146,709,274	135,833,274	10,876,000	8.0	3,066,590	3,202,716	(136,126)	(4.3)	4.7841	4.2412	0.5429	12.8
28 PRIOR PERIOD TRUE-UP	(14,114,712)	(14,114,712)	(0)	0.0	3,066,590	3,202,716	(136,126)	(4.3)	(0.4803)	(0.4407)	(0.0196)	4.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,066,590	3,202,716	(136,126)	(4.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,066,590	3,202,716	(136,126)	(4.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	132,594,562	121,718,562	10,876,000	8.9	3,066,590	3,202,716	(136,126)	(4.3)	4.3238	3.8005	0.5233	13.8
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.3269	3.8032	0.5237	13.8
32 GPIF	50,800	50,800			3,066,590	3,202,716			0.0017	0.0016	0.0001	8.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.329	3.805	0.524	13.8

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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - NOVEMBER 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,839,658,155	1,786,412,921	53,245,235	3.0	35,024,383	35,787,031	(762,648)	(2.1)	5.2525	4.9918	0.2607	5.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,509,555	5,684,015	(174,460)	(3.1)	5,858,137	6,046,824	(188,687)	(3.1)	0.0940	0.0940	0.0000	0.0
3 COAL CAR INVESTMENT	557,976	590,708	(32,732)	(5.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(8,850,944)	(11,404,272)	2,553,329	(22.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,836,874,742	1,781,283,370	55,591,372	3.1	35,024,383	35,787,031	(762,648)	(2.1)	5.2446	4.9775	0.2671	5.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	258,716,157	229,925,310	29,090,847	12.7	4,856,322	5,258,379	(400,057)	(7.6)	5.3274	4.3685	0.9589	22.0
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	36,520,862	44,456,934	(8,036,072)	(22.0)	1,150,678	608,396	542,282	89.1	8.3882	7.3074	1.0808	14.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	150,114,978	135,519,741	14,595,237	10.8	3,399,324	3,920,653	(521,329)	(13.3)	4.4160	3.4566	0.9594	27.8
12 TOTAL COST OF PURCHASED POWER	505,351,998	409,601,985	95,750,013	23.4	9,406,323	9,785,418	(379,095)	(3.9)	5.3725	4.1658	1.1867	28.4
13 TOTAL AVAILABLE MWH					44,430,706	45,572,449	(1,141,743)	(2.5)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(9,330,369)	(29,242,101)	19,911,732	(68.1)	(139,574)	(451,558)	311,984	(69.1)	6.6849	6.4758	0.2091	3.2
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,042,195)	(3,801,473)	2,759,278	(72.6)	(139,574)	(451,558)	311,984	(69.1)	0.7467	0.8419	(0.0952)	(11.3)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(238,269,251)	(159,921,536)	(78,347,715)	49.0	(4,594,178)	(2,843,876)	(1,750,302)	61.6	5.1863	5.6234	(0.4371)	(7.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(248,641,815)	(192,965,110)	(55,676,705)	28.9	(4,733,752)	(3,295,434)	(1,438,318)	43.7	5.2525	5.8555	(0.6030)	(10.3)
19 NET INADVERTENT AND WHEELED INTERCHANGE					55,319	0	55,319					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	2,093,584,926	1,997,920,245	95,664,680	4.8	39,752,273	42,277,015	(2,524,742)	(6.0)	5.2866	4.7258	0.5408	11.4
21 NET UNBILLED	(3,692,873)	(1,662,897)	(2,029,976)	122.1	70,119	105,466	(35,347)	(33.5)	(0.0099)	(0.0042)	(0.0057)	135.7
22 COMPANY USE	6,917,723	6,181,764	735,959	11.9	(131,351)	(132,000)	649	(0.5)	0.0185	0.0155	0.0030	19.4
23 T & D LOSSES	120,527,035	113,168,669	7,358,366	6.5	(2,288,526)	(2,395,448)	106,922	(4.5)	0.3222	0.2840	0.0382	13.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	2,093,584,926	1,997,920,245	95,664,680	4.8	37,402,514	39,855,033	(2,452,519)	(6.2)	5.5974	5.0130	0.5844	11.7
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(91,907,278)	(71,367,852)	(20,539,426)	28.8	(1,607,183)	(1,429,414)	(177,769)	12.4	5.7185	4.9928	0.7257	14.5
26 JURISDICTIONAL KWH SALES	2,001,677,648	1,926,552,394	75,125,254	3.9	35,795,331	38,425,619	(2,630,288)	(6.9)	5.5920	5.0137	0.5783	11.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	2,005,380,532	1,929,519,284	75,861,247	3.9	35,795,331	38,425,619	(2,630,288)	(6.9)	5.6024	5.0214	0.5810	11.6
28 PRIOR PERIOD TRUE-UP	(155,261,835)	(155,261,832)	(3)	0.0	35,795,331	38,425,619	(2,630,288)	(6.9)	(0.4337)	(0.4041)	(0.0296)	7.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	35,795,331	38,425,619	(2,630,288)	(6.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	35,795,331	38,425,619	(2,630,288)	(6.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,850,118,897	1,774,257,452	75,861,245	4.3	35,795,331	38,425,619	(2,630,288)	(6.9)	5.1687	4.6173	0.5514	11.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.1724	4.6206	0.5518	11.9
32 GPIF	556,601	556,600	1	0.0	35,795,331	38,425,619	(2,630,288)	(6.9)	0.0016	0.0014	0.0002	87.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.174	4.622	0.552	11.9

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
NOVEMBER 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$128,455,637	127,897,758	\$557,879	0.4	\$1,839,658,155	\$1,786,412,921	\$53,245,235	3.0
1a. NUCLEAR FUEL DISPOSAL COST	542,732	533,995	8,737	1.6	5,509,555	5,684,015	(174,460)	(3.1)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	45,341	46,597	(1,256)	(2.7)	557,976	590,708	(32,732)	(5.5)
2. FUEL COST OF POWER SOLD	(1,231,473)	(1,929,115)	697,642	(36.2)	(9,330,389)	(29,242,101)	19,911,732	(68.1)
2a. GAIN ON POWER SALES	(93,259)	(250,785)	157,526	(62.8)	(1,042,195)	(3,801,473)	2,759,278	(72.6)
3. FUEL COST OF PURCHASED POWER	17,704,599	12,818,682	4,885,917	38.1	258,716,157	229,625,310	29,090,847	12.7
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	12,363,805	12,594,058	(230,253)	(1.8)	150,114,978	135,519,741	14,595,237	10.8
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	7,372,657	4,401,110	2,971,547	67.5	96,520,862	44,456,934	52,063,928	117.1
5. TOTAL FUEL & NET POWER TRANSACTIONS	165,160,039	156,112,301	9,047,739	5.8	2,340,705,120	2,169,246,054	171,459,066	7.9
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(11,717,314)	(15,262,620)	3,545,306	(23.2)	(238,269,251)	(159,921,536)	(78,347,715)	49.0
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,286,200)	294,452	(1,580,653)	(536.8)	(8,850,944)	(11,404,272)	2,553,329	(22.4)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$152,156,525	\$141,144,134	\$11,012,392	7.8	\$2,093,584,926	\$1,997,920,245	\$95,664,680	4.8

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$1,723	\$0	\$1,723	\$26,871	\$0	\$26,871
INEFFICIENT USE OF BARTOW CC	(529,080)	0	(529,080)	(529,080)	0	(529,080)
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,760	0	3,760	46,390	0	46,390
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	454,262	294,452	159,810	4,822,825	3,258,873	1,563,952
OPC Refund	(1,216,866)	0	(1,216,866)	(13,180,600)	(14,663,145)	1,482,545
Rail Car Sale Gain	0	0	0	(37,350)	0	(37,350)
DOE CRUDE OIL REFUND	0	0	0	0	0	0
OTHER - 2004 Storm Under-Recovery	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$1,286,200)</b>	<b>\$294,452</b>	<b>(\$1,580,653)</b>	<b>(\$8,850,944)</b>	<b>(\$11,404,272)</b>	<b>\$2,553,329</b>

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$45,329,276 Avg tons: 595,399

<b>B. KWH SALES</b>								
1. JURISDICTIONAL SALES	3,066,590,427	3,202,716,000	(136,125,573)	(4.3)	35,795,330,665	38,425,619,000	(2,630,288,335)	(6.9)
2. NON JURISDICTIONAL (WHOLESALE) SALES	119,816,968	130,346,000	(10,529,012)	(8.1)	1,607,183,491	1,429,414,000	177,769,491	12.4
3. TOTAL SALES	3,186,407,415	3,333,062,000	(146,654,585)	(4.4)	37,402,514,156	39,855,033,000	(2,452,518,844)	(6.2)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.24	96.09	0.15	0.2	95.70	96.41	(0.71)	(0.7)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
NOVEMBER 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$156,391,837	\$147,353,084	\$9,038,753	6.1	\$1,716,518,359	\$1,767,916,187	(\$51,397,829)	(2.9)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	14,114,712	14,114,712	0	0.0	155,261,835	155,261,832	3	0.0
2b. INCENTIVE PROVISION	(50,600)	(50,600)	(0)	0.0	(556,601)	(556,600)	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	170,455,949	161,417,196	9,038,753	5.6	1,871,223,593	1,922,621,419	(51,397,827)	(2.7)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	152,156,525	141,144,134	11,012,392	7.8	2,093,584,926	1,997,920,245	95,664,680	4.8
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.24	96.09	0.15	0.2	95.70	96.41	(0.71)	(0.7)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00187 LOSS MULTIPLIER)	146,709,274	135,833,274	10,876,000	8.0	2,005,380,532	1,929,519,284	75,861,247	3.9
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	23,746,675	25,583,922	(1,837,247)	(7.2)	(134,156,939)	(6,897,865)	(127,259,074)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(261,648)	26,745	(288,393)	(1,078.3)	112,226	4,636,673	(4,524,447)	(97.6)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(146,247,114)	357,568	(146,604,683)	(41,000.5)	152,569,517	169,376,547	(16,807,030)	(9.9)
10. TRUE UP COLLECTED (REFUNDED)	(14,114,712)	(14,114,712)	(0)	0.0	(155,261,835)	(155,261,832)	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(136,876,799)	11,853,523	(148,730,323)	(1,254.7)	(136,737,031)	11,853,523	(148,590,554)	(1,253.6)
12. OTHER:	0				(139,768)			
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$136,876,799)	11,853,523	(148,730,323)	(1,254.7)	(\$136,876,799)	11,853,523	(148,730,323)	(1,254.7)
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$146,247,114)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(136,815,152)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(282,862,266)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(141,431,133)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	2.950	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.490	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	4.440	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	2.220	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.185	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$261,648)	N/A	--	--				

# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2008 to 11/1/2008  
Run Date: 12/8/2008 10:00:59AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	22,456,226	28,166,340	(5,710,114)	(20.3%)
2 - LIGHT OIL	1,754,488	3,269,467	(1,514,979)	(46.3%)
3 - COAL	31,589,155	26,825,678	4,763,477	17.8%
4 - GAS	70,332,561	67,517,389	2,815,172	4.2%
5 - NUCLEAR	2,323,207	2,118,885	204,322	9.6%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	128,455,637	127,897,759	557,878	0.4%
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	199,233	302,867	(103,634)	(34.2%)
10 - LIGHT OIL	7,808	7,784	24	0.3%
11 - COAL	799,721	902,530	(102,809)	(11.4%)
12 - GAS	927,064	883,924	43,140	4.9%
13 - NUCLEAR	577,989	568,080	9,909	1.7%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,511,815	2,665,185	(153,370)	(5.8%)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	340,589	483,172	(142,583)	(29.5%)
18 - LIGHT OIL (BBL)	17,347	31,126	(13,779)	(44.3%)
19 - COAL (TON)	323,853	362,185	(38,332)	(10.6%)
20 - GAS (MCF)	6,822,640	6,503,977	318,663	4.9%
21 - NUCLEAR (MMBTU)	5,887,286	5,789,305	97,981	1.7%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	2,268,917	3,145,451	(876,534)	(27.9%)
25 - LIGHT OIL	100,524	180,409	(79,885)	(44.3%)
26 - COAL	7,736,101	8,840,503	(1,104,402)	(12.5%)
27 - GAS	7,000,123	6,503,977	496,146	7.6%
28 - NUCLEAR	5,887,286	5,789,305	97,981	1.7%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	22,992,951	24,459,645	(1,466,694)	(6.0%)

# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2008 to 11/1/2008

Run Date: 12/8/2008 10:00:59AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	7.9	11.36	(3.4)	(30.2%)
33 - LIGHT OIL	0.3	0.29	0.0	6.4%
34 - COAL	31.8	33.86	(2.0)	(6.0%)
35 - GAS	36.9	33.17	3.7	11.3%
36 - NUCLEAR	23.0	21.31	1.7	8.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	65.93	58.29	7.64	13.1%
41 - LIGHT OIL (\$/BBL)	101.14	105.04	(3.90)	(3.7%)
42 - COAL (\$/TON)	97.54	74.07	23.48	31.7%
43 - GAS (\$/MCF)	10.31	10.38	(0.07)	(0.7%)
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	7.8%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	9.90	8.95	0.94	10.5%
48 - LIGHT OIL	17.45	18.12	(0.67)	(3.7%)
49 - COAL	4.08	3.03	1.05	34.6%
50 - GAS	10.05	10.38	(0.33)	(3.2%)
51 - NUCLEAR	0.39	0.37	0.03	7.8%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.59</b>	<b>5.23</b>	<b>0.36</b>	<b>6.8%</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	11,388	10,386	1,003	9.7%
56 - LIGHT OIL	12,874	23,177	(10,303)	(44.5%)
57 - COAL	9,673	9,795	(122)	(1.2%)
58 - GAS	7,551	7,358	193	2.6%
59 - NUCLEAR	10,186	10,191	(5)	(0.1%)
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>9,154</b>	<b>9,177</b>	<b>(24)</b>	<b>(0.3%)</b>



# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2008 to 11/1/2008

Run Date: 12/8/2008 10:00:59AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	11.27	9.30	1.97	21.2%
64 - LIGHT OIL	22.47	42.00	(19.53)	(46.5%)
65 - COAL	3.95	2.97	0.98	32.9%
66 - GAS	7.59	7.64	(0.05)	(0.7%)
67 - NUCLEAR	0.40	0.37	0.03	7.8%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.11	4.80	0.32	6.6%

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2008 to 11/1/2008

Run Date: 12/8/2008 10:07:30AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	19	5.936	113	1,673	0.000	88.046
		0.00					Nuke	5,887,286	1.000	5,887,286	2,323,207	0.000	0.395
TOTAL UNIT 3	794	577,989.00	101			10,186				5,887,398	2,324,880	0.402	
<b>TOTAL Nuclear:</b>	<b>794</b>	<b>577,989.00</b>				<b>10,186</b>				<b>5,887,398</b>	<b>2,324,880</b>	<b>0.402</b>	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
		0.00					No 2	342	5.795	1,982	33,332	0.000	97.461
		3,265.89					Gas	35,716	1.030	36,787	293,299	8.981	8.212
		118,505.11					No 6	196,469	6.794	1,334,861	12,210,026	10.303	62.147
TOTAL UNIT 2	507	121,771.00	33			11,280				1,373,630	12,536,657	10.295	
<b>Bartow</b>													
		0.00					No 2	33	5.850	193	2,595	0.000	78.640
		42,322.00					No 6	74,048	6.481	479,913	5,265,456	12.441	71.109
TOTAL UNIT 1	121	42,322.00	49			11,344				480,106	5,268,051	12.448	
		36,202.00					No 6	66,093	6.481	428,356	4,699,786	12.982	71.109
TOTAL UNIT 2	119	36,202.00	42			11,832				428,356	4,699,786	12.982	
		737.51					Gas	7,271	1.030	7,489	70,084	9.503	9.639
		2,234.49					No 6	3,501	6.481	22,690	248,952	11.141	71.109
TOTAL UNIT 3	204	2,972.00	2			10,155				30,179	319,035	10.735	
<b>Crystal River 1 &amp; 2</b>													
		164,789.00					Coal	69,750	24.258	1,691,996	7,304,096	4.432	104.718
		0.00					No 2	1,069	5.819	6,220	118,199	0.000	110.569
TOTAL UNIT 1	372	164,789.00	62			10,305				1,698,216	7,422,295	4.504	
		235,677.00					Coal	95,472	24.258	2,315,960	9,997,658	4.242	104.718
		0.00					No 2	778	5.819	4,527	86,023	0.000	110.569
TOTAL UNIT 2	494	235,677.00	66			9,846				2,320,487	10,083,681	4.279	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2008 to 11/1/2008

Run Date: 12/8/2008 10:07:30AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		6,323.00					Coal	2,694	23.502	63,314	242,640	3.837	90.067
		0.00					No 2	388	5.834	2,264	49,351	0.000	127.194
TOTAL UNIT 4	722	6,323.00	1			10,371				65,578	291,991	4.618	
		394,777.00					Coal	155,937	23.502	3,664,831	14,044,761	3.558	90.067
		0.00					No 2	900	5.819	5,237	114,475	0.000	127.194
TOTAL UNIT 5	722	394,777.00	76			9,297				3,670,068	14,159,235	3.587	
<b>Suwannee Plant</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
		0.00					No 2	57	5.821	332	5,458	0.000	95.762
		323.30					Gas	5,976	1.030	6,155	83,116	25.709	13.908
		162.70					No 6	478	6.481	3,098	32,006	19.671	66.957
TOTAL UNIT 3	71	486.00	1			19,722				9,585	120,580	24.811	
<b>TOTAL Steam:</b>	<b>3,332</b>	<b>1,005,319.00</b>				<b>10,023</b>				<b>10,076,204</b>	<b>54,901,313</b>	<b>5.461</b>	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2008 to 11/1/2008

Run Date: 12/8/2008 10:07:30AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		336.00					Gas	5,619	1.030	5,788	55,439	16.500	9.866
TOTAL APP	24	336.00	2			17,225				5,788	55,439	16.500	
<b>Bartow Combined Cycle</b>													
		6,882.00					Gas	86,217	1.030	88,804	831,031	12.075	9.639
TOTAL BCC	1,204	6,882.00	1			12,904				88,804	831,031	12.075	
<b>Bartow Peaker</b>													
		5.15					No 2	14	5.850	82	1,101	21.388	78.641
		1,281.85					Gas	19,799	1.030	20,393	194,988	15.211	9.848
TOTAL BAP	90	1,287.00	2			15,909				20,475	196,089	15.236	
<b>Bayboro Peaker</b>													
		794.00					No 2	1,856	5.869	10,892	209,367	26.369	112.805
TOTAL BYP	178	794.00	1			13,718				10,892	209,367	26.369	
<b>Debary Peaker</b>													
		647.62					No 2	2,110	5.804	12,247	182,365	28.159	86.429
		5,362.38					Gas	97,977	1.035	101,406	949,053	17.698	9.686
TOTAL DEP	486	6,010.00	2			18,911				113,653	1,131,418	18.826	
<b>Higgins Peaker</b>													
		12.76					No 2	36	5.759	207	2,733	21.411	75.903
		1,005.24					Gas	15,856	1.030	16,332	154,513	15.371	9.745
TOTAL HGP	86	1,018.00	2			16,247				16,539	157,245	15.446	
<b>Hines Energy</b>													
		312.20					No 2	388	5.614	2,178	31,051	9.946	80.028
		766,672.80					Gas	5,213,190	1.026	5,348,733	54,492,408	7.108	10.453
TOTAL HEP	2,202	766,985.00	48			6,977				5,350,911	54,523,458	7.109	
<b>Intercession City Peaker</b>													
		2,678.48					No 2	6,184	5.759	35,616	609,521	22.756	98.564
		34,334.52					Gas	445,849	1.024	456,549	4,974,985	14.490	11.158
TOTAL ICP	984	37,013.00	5			13,297				492,165	5,584,506	15.088	
<b>Suwannee Peaker</b>													
		724.48					No 2	1,808	5.821	10,524	173,138	23.898	95.762
		3,810.52					Gas	53,532	1.034	55,352	533,662	14.005	9.969
TOTAL SRP	153	4,535.00	4			14,526				65,876	706,800	15.585	
<b>Tiger Bay Cogen</b>													
		103,071.00					Gas	743,944	1.024	761,799	7,293,785	7.076	9.804
TOTAL TBP	225	103,071.00	64			7,391				761,799	7,293,785	7.076	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2008 to 11/1/2008

Run Date: 12/8/2008 10:07:30AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Turner Peaker</b>													
		576.00					No 2	1,365	5.796	7,911	134,107	23.282	98.247
TOTAL TUP	74	576.00	1			13,734				7,911	134,107	23.282	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		0.00					Gas	91,694	1.031	94,537	406,200	0.000	4.430
TOTAL UFP	47	0.00	0			0				94,537	406,200	0.000	
<b>TOTAL Gas Turbine:</b>													
	5,753	928,507.00				7,571				7,029,348	71,229,444	7.671	
<b>SYSTEM TOTAL:</b>													
	9,879	2,511,815.00				9,154				22,992,951	128,455,637	5.114	

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2008 to 11/1/2008

Run Date: 12/8/2008 10:05:35AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	210,389	483,172	(272,783)	(56.5%)
3 - UNIT COST (\$/BBL)	51.90	58.29	(6.39)	(11.0%)
4 - AMOUNT (\$)	10,919,492	28,166,340	(17,246,848)	(61.2%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	340,589	483,172	(142,583)	(29.5%)
7 - UNIT COST (\$/BBL)	65.93	58.29	7.64	13.1%
8 - AMOUNT (\$)	22,456,226	28,166,340	(5,710,114)	(20.3%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,393)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	958,370	1,100,000	(141,630)	(12.9%)
14 - UNIT COST (\$/BBL)	73.27	58.29	14.97	25.7%
15 - AMOUNT (\$)	70,215,445	64,124,060	6,091,385	9.5%
16 -				
17 - DAYS SUPPLY	84	68	16	23.6%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	70,506	31,126	39,380	126.5%
20 - UNIT COST (\$/BBL)	86.47	105.04	(18.57)	(17.7%)
21 - AMOUNT (\$)	6,096,911	3,269,467	2,827,444	86.5%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	17,347	31,126	(13,779)	(44.3%)
24 - UNIT COST (\$/BBL)	101.14	105.04	(3.90)	(3.7%)
25 - AMOUNT (\$)	1,754,488	3,269,467	(1,514,979)	(46.3%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(2)			
28 - AMOUNT (\$)	(465)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,029,373	883,900	145,473	16.5%
31 - UNIT COST (\$/BBL)	98.33	105.04	(6.71)	(6.4%)
32 - AMOUNT (\$)	101,216,911	92,844,856	8,372,055	9.0%
33 -				
34 - DAYS SUPPLY	1,780	852	928	109.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2008 to 11/1/2008

Run Date: 12/8/2008 10:05:35AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	512,156	362,185	149,971	41.4%
37 - UNIT COST (\$/TON)	96.87	74.07	22.81	30.8%
38 - AMOUNT (\$)	49,613,673	26,825,667	22,788,006	84.9%
<b>39 - BURNED</b>				
40 - UNITS (TON)	323,853	362,185	(38,332)	(10.6%)
41 - UNIT COST (\$/TON)	97.54	74.07	23.48	31.7%
42 - AMOUNT (\$)	31,589,155	26,825,678	4,763,477	17.8%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(15)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	950,100	768,000	182,100	23.7%
48 - UNIT COST (\$/TON)	99.44	74.07	25.37	34.3%
49 - AMOUNT (\$)	94,477,570	56,882,842	37,594,728	66.1%
50 -				
51 - DAYS SUPPLY	88	64	24	38.4%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2008 to 11/1/2008

Run Date: 12/8/2008 10:05:35AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	6,822,640	6,503,977	318,663	4.9%
68 - UNIT COST (\$/MCF)	10.31	10.38	(0.07)	(0.7%)
69 - AMOUNT (\$)	70,332,561	67,517,389	2,815,172	4.2%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	5,887,286	5,789,305	97,981	1.7%
72 - UNIT COST (\$/MMBTU)	0.39	0.37	0.03	7.8%
73 - AMOUNT (\$)	2,323,207	2,118,885	204,322	9.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments



ATTACHMENT #1  
SCHEDULE A-5

NOVEMBER 2008

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1,393.28)	Non recoverable expense of fuel additives.
0	(\$1,393.28)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$314.95)	Non recoverable expense of fuel additives.
(2)	(\$149.81)	Crystal River #3 Participant's share of light oil burned.
(2)	(\$464.76)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(15.16)	Non recoverable expense of inspection reports.
0	(\$15.16)	TOTAL

(\$1,873.20)

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 11/1/2008  
Run Date: 12/8/2008 10:19:35AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	222,816,339	393,136,469	(170,320,130)	(43.3%)
2 - LIGHT OIL	32,154,381	96,275,039	(64,120,658)	(66.6%)
3 - COAL	476,257,570	425,947,523	50,310,047	11.8%
4 - GAS	1,086,350,155	848,299,371	238,050,784	28.1%
5 - NUCLEAR	22,079,710	22,754,527	(674,817)	(3.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>1,839,658,155</b>	<b>1,786,412,929</b>	<b>53,245,226</b>	<b>3.0%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	2,336,503	4,169,440	(1,832,937)	(44.0%)
10 - LIGHT OIL	159,359	307,358	(147,999)	(48.2%)
11 - COAL	13,266,689	14,231,602	(964,913)	(6.8%)
12 - GAS	13,403,694	11,031,807	2,371,887	21.5%
13 - NUCLEAR	5,858,137	6,046,824	(188,687)	(3.1%)
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>35,024,382</b>	<b>35,787,031</b>	<b>(762,649)</b>	<b>(2.1%)</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	3,946,099	6,729,597	(2,783,498)	(41.4%)
18 - LIGHT OIL (BBL)	354,161	951,451	(597,290)	(62.8%)
19 - COAL (TON)	5,413,848	5,688,159	(274,311)	(4.8%)
20 - GAS (MCF)	106,369,191	84,563,026	21,806,165	25.8%
21 - NUCLEAR (MMBTU)	60,109,696	62,170,833	(2,061,137)	(3.3%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	26,019,089	43,809,674	(17,790,585)	(40.6%)
25 - LIGHT OIL	2,053,021	5,514,622	(3,461,601)	(62.8%)
26 - COAL	129,954,181	138,683,445	(8,729,264)	(6.3%)
27 - GAS	108,938,925	84,563,026	24,375,899	28.8%
28 - NUCLEAR	60,109,696	62,170,833	(2,061,137)	(3.3%)
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>327,074,911</b>	<b>334,741,600</b>	<b>(7,666,689)</b>	<b>(2.3%)</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 11/1/2008  
Run Date: 12/8/2008 10:19:35AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	6.7	11.65	(5.0)	(42.7%)
33 - LIGHT OIL	0.5	0.86	(0.4)	(47.0%)
34 - COAL	37.9	39.77	(1.9)	(4.8%)
35 - GAS	38.3	30.83	7.4	24.1%
36 - NUCLEAR	16.7	16.90	(0.2)	(1.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	56.46	58.42	(1.95)	(3.3%)
41 - LIGHT OIL (\$/BBL)	90.79	101.19	(10.40)	(10.3%)
42 - COAL (\$/TON)	87.97	74.88	13.09	17.5%
43 - GAS (\$/MCF)	10.21	10.03	0.18	1.8%
44 - NUCLEAR (\$/MBTU)	0.37	0.37	0.00	0.4%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	8.56	8.97	(0.41)	(4.6%)
48 - LIGHT OIL	15.66	17.46	(1.80)	(10.3%)
49 - COAL	3.66	3.07	0.59	19.3%
50 - GAS	9.97	10.03	(0.06)	(0.6%)
51 - NUCLEAR	0.37	0.37	0.00	0.4%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.62	5.34	0.29	5.4%
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	11,136	10,507	629	6.0%
56 - LIGHT OIL	12,883	17,942	(5,059)	(28.2%)
57 - COAL	9,796	9,745	51	0.5%
58 - GAS	8,128	7,665	462	6.0%
59 - NUCLEAR	10,261	10,282	(21)	(0.2%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,338	9,354	(15)	(0.2%)

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 11/1/2008  
Run Date: 12/8/2008 10:19:35AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	9.54	9.43	0.11	1.1%
64 - LIGHT OIL	20.18	31.32	(11.15)	(35.6%)
65 - COAL	3.59	2.99	0.60	19.9%
66 - GAS	8.10	7.69	0.42	5.4%
67 - NUCLEAR	0.38	0.38	0.00	0.2%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.25	4.99	0.26	5.2%

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 11/1/2008

Run Date: 12/8/2008 10:24:10AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	294	5.797	1,704	22,240	0.000	75.646
		0.00					Nuke	60,109,696	1.000	60,109,696	22,079,710	0.000	0.367
TOTAL UNIT 3	794	5,858,137.00	92			10,261				60,111,400	22,101,950	0.377	
<b>TOTAL Nuclear:</b>	<b>794</b>	<b>5,858,137.00</b>				<b>10,261</b>				<b>60,111,400</b>	<b>22,101,950</b>	<b>0.377</b>	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	3,639	5.795	21,090	347,710	0.000	95.551
		412,299.87					Gas	4,390,562	1.031	4,525,917	44,198,952	10.720	10.067
		650,417.13					No 6	1,084,831	6.581	7,139,789	58,541,007	9.001	53.963
TOTAL UNIT 1	499	1,062,717.00	26			10,997				11,686,796	103,087,670	9.700	
		0.00					No 2	4,215	5.795	24,427	401,874	0.000	95.344
		382,049.29					Gas	4,032,166	1.031	4,156,196	40,616,138	10.631	10.073
		867,895.71					No 6	1,421,882	6.640	9,441,569	81,227,382	9.359	57.127
TOTAL UNIT 2	507	1,249,945.00	31			10,898				13,622,193	122,245,395	9.780	
<b>Bartow</b>													
		0.00					No 2	650	5.846	3,800	56,874	0.000	87.498
		356,630.00					No 6	632,834	6.555	4,147,937	35,876,182	10.060	56.691
TOTAL UNIT 1	121	356,630.00	37			11,642				4,151,736	35,933,056	10.076	
		257,514.00					No 6	468,249	6.546	3,065,173	26,750,062	10.388	57.128
TOTAL UNIT 2	119	257,514.00	27			11,903				3,065,173	26,750,062	10.388	
		493,184.71					Gas	5,114,552	1.031	5,273,769	51,522,107	10.447	10.074
		170,642.29					No 6	276,948	6.589	1,824,728	15,936,804	9.339	57.544
TOTAL UNIT 3	204	663,827.00	40			10,693				7,098,497	67,458,911	10.162	
<b>Crystal River 1 &amp; 2</b>													
		1,809,699.00					Coal	766,696	24.301	18,631,351	70,283,857	3.884	91.671
		0.00					No 2	5,971	5.827	34,792	603,532	0.000	101.077
TOTAL UNIT 1	379	1,809,699.00	59			10,315				18,666,143	70,887,389	3.917	
		2,667,209.00					Coal	1,097,976	24.280	26,659,086	102,065,199	3.827	92.958
		0.00					No 2	8,033	5.821	46,758	803,354	0.000	100.007
TOTAL UNIT 2	494	2,667,209.00	67			10,013				26,705,844	102,868,553	3.857	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 11/1/2008  
Run Date: 12/8/2008 10:24:10AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		4,199,849.00					Coal	1,693,452	23.870	40,423,472	144,802,793	3.448	85.507
		0.00					No 2	25,631	5.823	149,259	2,533,530	0.000	98.846
TOTAL UNIT 4	722	4,199,849.00	72			9,661				40,572,731	147,336,324	3.508	
		4,626,086.00					Coal	1,855,724	23.840	44,240,271	159,105,721	3.439	85.738
		0.00					No 2	20,967	5.818	121,992	2,093,568	0.000	99.851
TOTAL UNIT 5	722	4,626,086.00	80			9,590				44,362,263	161,199,289	3.485	
<b>Suwannee Plant</b>													
		0.00					No 2	147	5.823	856	13,393	0.000	91.112
		66,342.87					Gas	856,251	1.028	880,354	9,132,717	13.766	10.666
		7,698.13					No 6	15,698	6.507	102,152	1,204,821	15.651	76.750
TOTAL UNIT 1	30	74,041.00	31			13,281				983,362	10,350,932	13.980	
		0.00					No 2	65	5.824	379	5,847	0.000	89.957
		57,040.81					Gas	808,074	1.028	830,592	8,608,524	15.092	10.653
		15,293.19					No 6	34,166	6.518	222,690	2,473,786	16.176	72.405
TOTAL UNIT 2	31	72,334.00	29			14,567				1,053,660	11,088,158	15.329	
		0.00					No 2	207	5.821	1,205	19,292	0.000	93.200
		192,797.85					Gas	2,111,680	1.029	2,173,218	21,920,729	11.370	10.381
		6,658.15					No 6	11,491	6.531	75,051	806,294	12.110	70.167
TOTAL UNIT 3	80	199,456.00	31			11,278				2,249,474	22,746,315	11.404	
<b>TOTAL Steam:</b>	<b>3,332</b>	<b>17,239,307.00</b>				<b>10,106</b>				<b>174,217,872</b>	<b>881,952,052</b>	<b>5.116</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 11/1/2008

Run Date: 12/8/2008 10:24:10AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		5,748.50					No 2	16,626	5.811	96,617	1,705,209	29.664	102.563
		5,834.50					Gas	95,117	1.031	98,062	983,212	16.852	10.337
TOTAL APP	40	11,583.00	4			16,807				194,679	2,688,421	23.210	
<b>Bartow Combined Cycle</b>													
		6,882.00					Gas	86,217	1.030	88,804	831,031	12.075	9.639
TOTAL BCC	1,204	6,882.00	0			12,904				88,804	831,031	12.075	
<b>Bartow Peaker</b>													
		5,317.47					No 2	14,776	5.837	86,254	1,240,024	23.320	83.921
		19,962.53					Gas	314,335	1.030	323,808	3,086,071	15.459	9.818
TOTAL BAP	176	25,280.00	2			16,221				410,062	4,326,095	17.113	
<b>Bayboro Peaker</b>													
		18,036.00					No 2	42,889	5.844	250,664	3,320,537	18.411	77.422
TOTAL BYP	178	18,036.00	1			13,898				250,664	3,320,537	18.411	
<b>Debary Peaker</b>													
		22,889.68					No 2	54,070	5.803	313,773	4,698,075	20.525	86.889
		116,417.32					Gas	1,544,146	1.033	1,595,853	15,547,250	13.355	10.069
TOTAL DEP	642	139,307.00	3			13,708				1,909,625	20,245,324	14.533	
<b>Higgins Peaker</b>													
		1,265.99					No 2	3,754	5.759	21,621	183,481	14.493	48.876
		30,680.01					Gas	508,349	1.031	523,964	5,109,314	16.654	10.051
TOTAL HGP	112	31,946.00	4			17,078				545,585	5,292,795	16.568	
<b>Hines Energy</b>													
		6,138.66					No 2	7,813	5.614	43,859	511,459	8.332	65.463
		10,043,624.34					Gas	70,189,119	1.022	71,758,379	718,521,045	7.154	10.237
TOTAL HEP	2,054	10,049,763.00	61			7,145				71,802,238	719,032,504	7.155	
<b>Intercession City Peaker</b>													
		35,558.76					No 2	80,392	5.770	463,828	7,856,410	22.094	97.726
		607,305.24					Gas	7,758,813	1.021	7,921,686	87,660,716	14.434	11.298
TOTAL ICP	986	642,864.00	8			13,044				8,385,514	95,517,126	14.858	
<b>Rio Pinar Peaker</b>													
		144.00					No 2	437	5.800	2,534	40,442	28.084	92.544
TOTAL RPP	12	144.00	0			17,600				2,534	40,442	28.084	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 11/1/2008  
Run Date: 12/8/2008 10:24:10AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		7,906.61					No 2	19,411	5.812	112,815	1,780,384	22.518	91.720
		82,263.39					Gas	1,143,558	1.026	1,173,776	11,335,620	13.780	9.913
TOTAL SRP	154	90,170.00	7			14,269				1,286,592	13,116,003	14.546	
<b>Tiger Bay Cogen</b>													
		568,194.00					Gas	4,288,121	1.025	4,394,604	41,224,338	7.255	9.614
TOTAL TBP	189	568,194.00	37			7,734				4,394,604	41,224,338	7.255	
<b>Turner Peaker</b>													
		17,394.00					No 2	43,870	5.808	254,796	3,892,399	22.378	88.726
TOTAL TUP	148	17,394.00	1			14,648				254,796	3,892,399	22.378	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	303	0.000	0	24,747	0.000	81.674
		325,375.00					Gas	3,128,131	1.029	3,219,942	26,052,391	8.007	8.328
TOTAL UFP	46	325,375.00	87			9,896				3,219,942	26,077,139	8.014	
<b>TOTAL Gas Turbine:</b>	5,942	11,926,938.00				7,776				92,745,639	935,604,153	7.844	
<b>SYSTEM TOTAL:</b>													
	10,068	35,024,382.00				9,338				327,074,911	1,839,658,155	5.253	



# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 11/1/2008  
Run Date: 12/8/2008 10:17:32AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	3,867,538	6,729,597	(2,862,059)	(42.5%)
3 - UNIT COST (\$/BBL)	60.08	58.55	1.53	2.6%
4 - AMOUNT (\$)	232,365,110	394,014,095	(161,648,985)	(41.0%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	3,946,099	6,729,597	(2,783,498)	(41.4%)
7 - UNIT COST (\$/BBL)	56.46	58.42	(1.95)	(3.3%)
8 - AMOUNT (\$)	222,816,339	393,136,469	(170,320,130)	(43.3%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(15,122)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	958,370	1,100,000	(141,630)	(12.9%)
14 - UNIT COST (\$/BBL)	73.27	58.29	14.97	25.0%
15 - AMOUNT (\$)	70,215,445	64,124,060	6,091,385	9.5%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	476,200	951,451	(475,251)	(50.0%)
20 - UNIT COST (\$/BBL)	114.16	102.34	11.81	11.4%
21 - AMOUNT (\$)	54,361,969	97,376,150	(43,014,181)	(44.2%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	354,161	951,451	(597,290)	(62.8%)
24 - UNIT COST (\$/BBL)	90.79	101.19	(10.40)	(10.3%)
25 - AMOUNT (\$)	32,154,381	96,275,039	(64,120,658)	(66.6%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(27)			
28 - AMOUNT (\$)	(5,367)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,029,373	883,900	145,473	16.5%
31 - UNIT COST (\$/BBL)	98.33	105.04	(6.71)	(6.4%)
32 - AMOUNT (\$)	101,216,911	92,844,856	8,372,055	9.0%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 11/1/2008  
Run Date: 12/8/2008 10:17:32AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	5,662,928	5,688,159	(25,231)	(0.4%)
37 - UNIT COST (\$/TON)	90.96	74.82	16.15	21.6%
38 - AMOUNT (\$)	515,116,176	425,564,206	89,551,970	21.0%
<b>39 - BURNED</b>				
40 - UNITS (TON)	5,413,848	5,688,159	(274,311)	(4.8%)
41 - UNIT COST (\$/TON)	87.97	74.88	13.09	17.5%
42 - AMOUNT (\$)	476,257,570	425,947,523	50,310,047	11.8%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(8,373)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	950,100	768,000	182,100	23.7%
48 - UNIT COST (\$/TON)	99.44	74.07	25.37	34.3%
49 - AMOUNT (\$)	94,477,570	56,882,842	37,594,728	66.1%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 11/1/2008

Run Date: 12/8/2008 10:17:32AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	106,369,191	84,563,026	21,806,165	25.8%
68 - UNIT COST (\$/MCF)	10.21	10.03	0.18	1.8%
69 - AMOUNT (\$)	1,086,350,155	848,299,371	238,050,784	28.1%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	60,109,696	62,170,833	(2,061,137)	(3.3%)
72 - UNIT COST (\$/MMBTU)	0.37	0.37	0.00	0.4%
73 - AMOUNT (\$)	22,079,710	22,754,527	(674,817)	(3.0%)

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
November 2008

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
		Total KWH Sold	Wheeled from Other Systems	KWH from Own Generation	Fuel Cost	Total Cost	Fuel Adj Total	Total Cost	Gain on Sales
Sold To	Type & Schedule	(000)	(000)	(000)	C/KWH	C/KWH	\$	\$	\$
<b>ESTIMATED</b>		35,050		35,050	5.504	6.219	1,929,115.00	2,179,900.00	250,785.00
<b>ACTUAL</b>									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,786.18	8,786.18	0.00
City of Tallahassee, FL	Schedule A	135		135	4.673	7.770	6,307.90	10,490.00	4,182.10
Cobb Electric Membership Corp.	EEl	1,293		1,293	4.803	7.743	62,102.42	100,115.90	38,013.48
Constellation Power Source, Inc	MR1	530		530	5.327	6.259	28,230.65	33,172.55	4,941.90
Oglethorpe Power Corp.	EEl	350		350	5.839	7.172	20,435.50	25,102.00	4,666.50
Pennsylvania-New Jersey-Maryland Int.	MR1	2,858		2,858	5.083	5.273	145,275.08	150,710.30	5,435.22
Rainbow Energy Marketing Corporation	EEl	388		388	5.363	4.705	20,808.44	18,255.40	(2,553.04)
Reedy Creek Improvement District	Schedule OS	30		30	4.509	4.699	1,352.75	1,409.80	57.05
Seminole Electric Cooperative, Inc	CR-1	341		341	4.397	5.008	14,993.01	17,078.12	2,085.11
Seminole Electric Cooperative, Inc.	Load Following	4,755		4,755	12.857	12.857	611,399.18	611,399.18	0.00
Tampa Electric Company	CR-1	100		100	6.001	7.013	6,001.00	7,013.00	1,012.00
Tennessee Valley Authority	MR1	4,651		4,651	4.967	5.472	231,029.46	254,508.92	23,477.46
The Energy Authority, Inc.	EEl	1,413		1,413	5.083	5.886	71,821.35	83,175.59	11,354.24
The Energy Authority, Inc.	Schedule OS	66		66	4.439	5.328	2,929.74	3,516.48	586.74
<b>Subtotal - Gain on Other Power Sales</b>		<b>16,910</b>		<b>16,910</b>	<b>7.282</b>	<b>7.834</b>	<b>1,231,472.66</b>	<b>1,324,731.42</b>	<b>93,258.76</b>
<b>CURRENT MONTH TOTAL</b>		<b>16,910</b>		<b>16,910</b>	<b>7.282</b>	<b>7.834</b>	<b>1,231,472.66</b>	<b>1,324,731.42</b>	<b>93,258.76</b>
<b>DIFFERENCE</b>		<b>(18,140)</b>		<b>(18,140)</b>	<b>1.778</b>	<b>1.615</b>	<b>(697,642.34)</b>	<b>(855,168.58)</b>	<b>(157,526.24)</b>
<b>DIFFERENCE %</b>		<b>(51.75)</b>		<b>(51.75)</b>	<b>32.31</b>	<b>25.97</b>	<b>(36.16)</b>	<b>(39.23)</b>	<b>(62.61)</b>
<b>CUMULATIVE ACTUAL</b>		<b>139,574</b>		<b>139,574</b>	<b>6.685</b>	<b>7.432</b>	<b>9,330,369.08</b>	<b>10,372,564.35</b>	<b>1,042,195.27</b>
<b>CUMULATIVE ESTIMATED</b>		<b>451,558</b>		<b>451,558</b>	<b>6.476</b>	<b>7.318</b>	<b>29,242,101.00</b>	<b>33,043,574.00</b>	<b>3,801,473.00</b>
<b>DIFFERENCE</b>		<b>(311,984)</b>		<b>(311,984)</b>	<b>0.209</b>	<b>0.114</b>	<b>(19,911,731.92)</b>	<b>(22,671,009.65)</b>	<b>(2,759,277.73)</b>
<b>DIFFERENCE %</b>		<b>(69.09)</b>		<b>(69.09)</b>	<b>3.23</b>	<b>1.56</b>	<b>(68.09)</b>	<b>(68.61)</b>	<b>(72.58)</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
NOVEMBER, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		379,459			379,459	3.378	3.378	12,818,882.00	12,818,882.00
<b>ACTUAL</b>									
Glades	Firm	0			0	0.000	0.000	1,173.60	1,173.60
Reliant Energy Florida, LLC	TOLL	13,988			13,988	10.489	10.489	1,464,361.98	1,464,361.98
Shady Hills Power Company, LLC	TOLL	58,199			58,199	10.977	10.977	6,168,983.75	6,168,983.75
Southern Company Services, Inc	Southern UPS	285,293			285,293	3.041	3.041	8,677,008.97	8,677,008.97
Tampa Electric Company	TECO AR1	23,870			23,870	5.756	5.756	1,374,059.83	1,374,059.83
<b>ADJUSTMENTS</b>									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(6.83)	(6.83)
Reliant Energy Florida, LLC	TOLL	86			86	78.191	78.191	67,244.50	67,244.50
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(25,730.77)	(25,730.77)
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(22,496.39)	(22,496.39)
<b>CURRENT MONTH TOTAL</b>		379,436			379,436	4.666	4.666	17,704,598.64	17,704,598.64
<b>DIFFERENCE</b>		(23)			(23)	1.288	1.288	4,885,916.64	4,885,916.64
<b>DIFFERENCE %</b>		(0.0)			(0.0)	38.1	38.1	38.1	38.1
<b>CUMULATIVE ACTUAL</b>		4,856,322			4,856,322	5.327	5.327	258,716,157.49	258,716,157.49
<b>CUMULATIVE ESTIMATED</b>		5,256,379			5,256,379	4.369	4.369	229,625,310.00	229,625,310.00
<b>DIFFERENCE</b>		(400,057)			(400,057)	0.959	0.959	29,090,847.49	29,090,847.49
<b>DIFFERENCE %</b>		(7.6)			(7.6)	22.0	22.0	12.7	12.7

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
NOVEMBER, 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		367,667	0	0	367,667	3.425	7.816	12,594,058.00
ACTUAL								
Auburdale Power Partners, L.P. (AUBRDLAS)	CO-GEN	2,869			2,869	6.982	6.982	200,308.80
ADJ		(396)			(396)			(110,890.38)
Auburdale Power Partners, L.P. (AUBRDLFC)	CO-GEN	5,888			5,888	3.014	3.014	177,450.46
ADJ		(238)			(238)			(3,329.62)
Auburdale Power Partners, L.P. (AUBSET)	CO-GEN	39,984			39,984	5.247	5.247	2,097,936.87
ADJ		(1,699)			(1,699)			(38,053.29)
Cargill Fertilizer, Inc. (CARGILLF)	CO-GEN	(0)			(0)	0.000	0.000	0.00
ADJ		-			-			0.00
Central Power & Lime (FLACRUSH)	CO-GEN	(0)			(0)	0.000	0.000	0.00
ADJ		-			-			0.00
Citrus World (CITRUS)	CO-GEN	0			0	5.562	5.562	25.03
ADJ		0			0			14.92
Lake County (LAKCOUNT)	CO-GEN	7,275			7,275	3.054	3.054	222,178.50
ADJ		(280)			(280)			(3,816.10)
Lake Cogen Limited (LAKORDER)	CO-GEN	39,512			39,512	5.393	5.393	2,130,882.16
ADJ		(1,174)			(1,174)			(94,325.84)
Metro-Dade County (METRDADE)	CO-GEN	22,924			22,924	5.085	5.085	1,165,685.40
ADJ		(521)			(521)			(147,246.10)
Metro-Dade County (METRDDAS)	CO-GEN	1,363			1,363	5.823	5.823	79,367.49
ADJ		(74)			(74)			(10,544.80)
Orange Cogen (ORANGEAS)	CO-GEN	5,381			5,381	5.862	5.862	315,434.22
ADJ		-			-			(180,108.37)
Orange Cogen (ORANGECO)	CO-GEN	11,288			11,288	4.233	4.233	477,821.04
ADJ		-			-			977.38
Orlando Cogen Limited (ORLACOGL)	CO-GEN	53,782			53,782	5.236	5.236	2,816,025.52
ADJ		(1,876)			(1,876)			(35,009.74)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	4,213			4,213	5.677	5.677	239,172.01
ADJ		(1)			(1)			(69,154.90)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	12,840			12,840	4.276	4.276	549,038.40
ADJ		(1,484)			(1,484)			(245,912.82)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	14,679			14,679	3.065	3.065	449,911.35
ADJ		(588)			(588)			(6,839.45)
PCS Phosphate (OCSWFCRK)	CO-GEN	9			9	5.001	5.001	445.59
ADJ		(20)			(20)			(1,605.35)
PCS Phosphate (OCWHSPRS)	CO-GEN	1			1	6.031	6.031	66.94
ADJ		(33)			(33)			(2,598.10)
Perpetual Energy (PRPETUAL)	CO-GEN	(0)			(0)	0.000	0.000	0.00
ADJ		-			-			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	8,811			8,811	3.057	3.057	269,352.27
ADJ		(922)			(922)			(22,576.19)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	25,800			25,800	3.421	3.421	882,609.79
ADJ		(1,007)			(1,007)			17,680.84
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	10,033			10,033	3.421	3.421	343,237.14
ADJ		(391)			(391)			20,853.31
U.S Agri-Chemicals (AGRICHEM)	CO-GEN	(0)			(0)	0.000	0.000	0.00
ADJ		-			-			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	18,008			18,008	5.255	5.255	946,320.40
ADJ		(529)			(529)			(32,958.70)
Jefferson Power L.C. (JEFFAS)	CO-GEN	(0)			(0)	0.000	0.000	0.00
ADJ		-			-			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	121			121	5.234	5.234	6,333.14
ADJ		-			-			(40,351.77)
CURRENT MONTH TOTAL		273,550			273,550	4.520	4.520	12,363,805.45
DIFFERENCE		(94,117)			(94,117)	1.095	(3.296)	(230,252.55)
DIFFERENCE %		(25.6)			(25.6)	32.0	(96.2)	(1.8)
CUMULATIVE ACTUAL		3,399,324			3,399,324	4.416	4.416	150,114,978.36
CUMULATIVE ESTIMATED		3,920,653			3,920,653	3.457	3.457	135,519,741.00
CUMULATIVE DIFFERENCE		(521,329)			(521,329)	0.959	0.959	14,595,237.36
CUMULATIVE DIFFERENCE %		(13.3)			(13.3)	27.8	27.8	10.8

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:  
NOVEMBER, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		64,594	6.813	4,401,110.00	11.761	7,597,215.00	3,196,105.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	0	0.000	49,526.21	0.000	49,526.21	0.00
Seminole	Load Following	929	8.704	80,903.88	8.704	80,903.88	0.00
Calpine Energy Services, LP	EEI	19,237	5.319	1,023,250.50	7.213	1,387,854.88	364,404.38
Cargill Power Markets, I.L.C	EEI	36,438	5.607	2,043,173.00	7.054	2,570,333.85	527,160.85
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	8,460.76	0.000	0.00	(8,460.76)
Cobb Electric Membership Corp.	EEI	19,042	5.537	1,054,298.00	7.444	1,417,391.33	363,093.33
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	23,087	5.364	1,238,385.00	6.913	1,596,117.05	357,732.05
Duke Electric Transmission	Transmission Purchase	0	0.000	14,481.09	0.000	0.00	(14,481.09)
Florida Power & Light Company	Schedule OS	8,150	7.323	596,800.00	7.040	573,751.58	(23,048.42)
Florida Power & Light Company	Transmission Purchase	0	0.000	3,423.55	0.000	0.00	(3,423.55)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	18,508.75	0.000	0.00	(18,508.75)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	202,968.07	0.000	0.00	(202,968.07)
Orlando Utilities Commission	Schedule OS	860	8.991	76,425.00	13.697	116,423.50	39,998.50
Pennsylvania-New Jersey-Maryland Int.	MR1	2,213	4.366	96,616.60	5.968	132,066.45	35,449.85
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	2,718.86	0.000	0.00	(2,718.86)
Rainbow Energy Marketing Corporation	EEI	100	6.855	6,855.00	9.416	9,416.10	2,561.10
Reedy Creek Improvement District	Schedule OS	590	6.446	38,030.00	7.919	46,721.10	8,691.10
Seminole Electric Cooperative, Inc	Contract	500	6.260	31,300.00	9.091	45,455.00	14,155.00
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	64,740.50	0.000	0.00	(64,740.50)
Southern Company Services, Inc	EEI	1,000	5.600	56,000.00	7.154	71,538.27	15,538.27
Southern Company Services, Inc	MR1	584	6.000	35,040.00	5.911	34,522.83	(517.17)
Tampa Electric Company	EEI	575	6.048	34,775.00	7.360	42,319.75	7,544.75
The Energy Authority, Inc.	EEI	8,986	4.772	428,793.00	6.700	602,061.10	173,268.10
The Energy Authority, Inc.	Schedule OS	3,168	5.280	167,264.00	7.055	223,501.11	56,237.11
<b>ADJUSTMENTS</b>							
Duke Electric Transmission	Transmission Purchase	0	0.000	(648.96)	0.000	0.00	648.96
Florida Power & Light Company	Transmission Purchase	0	0.000	228.80	0.000	0.00	(228.80)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	(3.25)	0.000	0.00	3.25
Jacksonville Electric Authority	Transmission Purchase	0	0.000	34.15	0.000	0.00	(34.15)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	4,218.61	0.000	0.00	(4,218.61)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	(3,909.50)	0.000	0.00	3,909.50
<b>SubTotal - Energy Purchases (Non-Broker)</b>		125,449	5.877	7,372,656.62	7.174	8,999,723.99	1,627,067.37
<b>CURRENT MONTH TOTAL</b>		125,449	5.877	7,372,656.62	7.174	8,999,723.99	1,627,067.37
<b>DIFFERENCE</b>		60,855	(0.936)	2,971,546.62	(4.587)	1,402,508.99	(1,569,037.63)
<b>DIFFERENCE %</b>		94.2	(13.7)	67.5	(39.0)	18.5	(49.1)
<b>CUMULATIVE ACTUAL</b>		1,150,678	8.388	96,520,862.48	11.051	127,160,988.85	30,640,126.37
<b>CUMULATIVE ESTIMATED</b>		608,386	7.307	44,456,934.00	11.535	70,177,450.00	25,720,516.00
<b>DIFFERENCE</b>		542,292	1.081	52,063,928.48	(0.484)	56,983,538.85	4,919,610.37
<b>DIFFERENCE %</b>		89.1	14.8	117.1	(4.2)	81.2	19.13

PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2008

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBDLFC)	QF	17.00	1/1/95 - 12/31/13	608,050	608,050	608,050	608,050	608,050	608,050	608,050	608,050	608,050	608,050	608,050	0	6,866,550
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	2,816,140	0	30,977,536
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	16.00	9/1/92 - 12/31/07	(833)	833	0	0	0	0	0	0	0	0	0	0	0
5 Jefferson Power L.C. (JEFFPOWR)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	568,268	0	6,250,943
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,046,337	2,807,783	2,927,080	2,927,080	2,927,080	2,927,080	2,927,080	2,927,080	2,927,080	2,927,080	2,927,080	0	32,197,663
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,021,597	1,047,378	916,094	1,067,095	1,129,732	1,089,084	1,093,490	1,093,490	1,093,490	1,093,490	1,093,490	0	11,738,428
9 Orange Cogen (ORANGECC)	QF	74.00	7/1/95 - 12/31/24	2,891,279	2,509,279	2,327,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	2,509,279	0	27,597,773
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,245,430	2,245,430	2,254,154	1,320,959	1,550,323	1,400,895	1,420,185	(1,254,672)	1,825,018	2,182,909	2,167,828	0	17,317,838
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	3,481,959	0	38,301,549
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	1,025,110	0	11,276,210
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	2,440,208	823,440	(9,259,237)	0	0	11,085,863
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	3,065,899	0	33,724,887
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/8/09	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	1,168,330	0	12,851,628
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.81	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.80	8/1/94 - 12/31/23	691,492	738,662	737,318	744,214	728,746	684,947	737,134	740,917	734,546	737,573	727,034	0	7,982,584
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,857,915	4,394,462	4,995,735	5,010,788	4,791,347	4,771,939	4,563,853	4,817,827	4,783,448	4,735,743	4,882,162	0	52,605,219
19 Incremental Security				188,903	118,130	75,046	794,038	292,369	89,731	698,433	110,342	89,148	1,474,891	526,690	0	4,457,620
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	7,257,437
21 Adjustments				0	0	0	0	0	0	0	0	0	12,544	0	0	12,544
22 Retail Wheeling				(75,174)	(70,133)	(33,090)	(2,528)	(4,323)	(6,848)	(3,763)	(2,561)	(1,620)	(1,235)	(39,662)	0	(240,938)
<b>SUBTOTAL</b>				<b>30,498,676</b>	<b>29,623,652</b>	<b>30,031,325</b>	<b>30,202,636</b>	<b>29,756,263</b>	<b>29,277,816</b>	<b>29,777,381</b>	<b>28,773,412</b>	<b>28,175,332</b>	<b>19,789,639</b>	<b>28,175,302</b>	<b>0</b>	<b>312,061,335</b>

**Confidential Capacity Contracts (Aggregated):**

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		1088.25	8	2,685,104	3,157,765	2,814,447	2,583,364	3,108,188	5,653,204	6,076,642	5,954,445	4,082,470	2,681,802	2,725,483	0	41,302,932
<b>TOTAL</b>				<b>33,183,780</b>	<b>32,781,317</b>	<b>32,645,772</b>	<b>32,786,020</b>	<b>32,864,451</b>	<b>34,931,020</b>	<b>35,854,022</b>	<b>32,727,856</b>	<b>32,257,802</b>	<b>22,461,441</b>	<b>30,900,785</b>	<b>0</b>	<b>353,364,267</b>