



January 29, 2009

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 090003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective January 30, 2009, for the month of February 2009, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew R. Costa".

Matthew R. Costa
Corporate Counsel

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Mr. W. Edward Elliott (via e-mail)

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 090003-GU

Submitted for Filing: 01-29-09

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Peoples Gas System, by its undersigned attorney and pursuant to Commission Orders Nos. 24463 and 24463-A, hereby notifies the Commission that, effective January 30, 2009, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-08-0784-FOF-GU to \$1.20533 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$1.20365 per therm for commercial (non-residential) rate class for the month of February, 2009. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for February 2009 has been submitted.

Dated this 29th day of January, 2009.

Respectfully submitted,



Matthew R. Costa, Esq.
Corporate Counsel
TECO Energy, Inc.
P.O. Box 111, Tampa, Florida 33601
(813) 228-4938
Attorney for Peoples Gas System

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09 CURRENT MONTH: FEBRUARY 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$61,255	\$139,733	\$78,478
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$46,431	\$46,431	\$0
3	SWING SERVICE	\$7,124,405	\$0	(\$7,124,405)
4	COMMODITY Other (THIRD PARTY)	\$13,717,220	\$15,021,105	\$1,303,885
5	DEMAND	\$4,109,419	\$3,697,369	(\$412,050)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$420,000	\$165,000	(\$255,000)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$14,532	\$30,860	\$16,328
8	DEMAND	\$361,510	\$165,965	(\$195,545)
9	OTHER	\$197,819	\$253,926	\$56,107
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$24,904,870	\$18,618,887	(\$6,285,983)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$24,904,870	\$18,618,887	(\$6,285,983)
THERMS PURCHASED				
15	COMMODITY Pipeline	32,566,988	24,174,468	(8,392,520)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	9,380,000	9,380,000	0
17	SWING SERVICE	5,900,090	0	(5,900,090)
18	COMMODITY Other (THIRD PARTY)	11,819,418	15,491,425	3,672,007
19	DEMAND	85,363,040	76,406,960	(8,956,080)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	8,915,155	4,092,847	(4,822,308)
22	DEMAND	8,915,155	4,092,847	(4,822,308)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	17,719,508	15,491,425	(2,228,083)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	17,719,508	15,491,425	(2,228,083)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00188	0.00578	0.00390
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.20751	0.00000	(1.20751)
31	COMM. Other (THIRD PARTY) (4/18)	1.16057	0.96964	(0.19093)
32	DEMAND (5/19)	0.04814	0.04839	0.00025
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00754	0.00591
35	DEMAND (8/22)	0.04055	0.04055	(0.00000)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.40551	1.20188	(0.20363)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.40551	1.20188	(0.20363)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.40222	1.19860	(0.20363)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.40927	1.20463	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	140.927	120.463	0.000

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09 CURRENT MONTH: FEBRUARY 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$36,324	\$81,408	\$45,084
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$0	\$0	\$0
3	SWING SERVICE	\$27,139	\$27,139	\$0
4	COMMODITY Other (THIRD PARTY)	\$4,224,772	\$0	(\$4,224,772)
5	DEMAND	\$8,134,311	\$8,751,296	\$616,985
5a	DEMAND	\$2,401,955	\$2,161,112	(\$240,843)
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$0	\$0	\$0
	LESS END-USE CONTRACT:	\$249,060	\$96,129	(\$152,931)
7	COMMODITY Pipeline	\$8,617	\$17,979	\$9,362
8	DEMAND	\$211,302	\$97,007	(\$114,295)
9	OTHER	\$115,625	\$148,420	\$32,795
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$14,738,017	\$10,853,678	(\$3,884,339)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$14,738,017	\$10,853,678	(\$3,884,339)
THERMS PURCHASED				
15	COMMODITY Pipeline	19,312,224	14,084,045	(5,228,179)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	0	0	0
17	SWING SERVICE	5,482,610	5,482,610	0
18	COMMODITY Other (THIRD PARTY)	3,498,753	0	(3,498,753)
19	DEMAND	7,009,154	9,025,304	2,016,150
19a	DEMAND	49,894,697	44,659,868	(5,234,829)
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:	0	0	0
21	COMMODITY Pipeline	5,286,687	2,384,493	(2,902,194)
22	DEMAND	5,210,908	2,392,269	(2,818,639)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	0	0	0
25	NET UNBILLED	10,507,907	9,025,304	(1,482,603)
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	10,507,907	9,025,304	(1,482,603)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00188	0.00578	0.00390
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	0.00000
30	SWING SERVICE (3/17)	0.00495	0.00495	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	1.20751	0.00000	(1.20751)
32	DEMAND (5/19)	1.16053	0.96964	(0.19089)
32a	DEMAND (5a/19a)	0.04814	0.04839	0.00025
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:	0.00000	0.00000	0.00000
34	COMMODITY Pipeline (7/21)	0.00163	0.00754	0.00591
35	DEMAND (8/22)	0.04055	0.04055	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.40256	1.20258	(0.19998)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	0.00000	0.00000	0.00000
41	TRUE-UP (E-4)	1.40256	1.20258	(0.19998)
42	TOTAL COST OF GAS (40+41)	(0.00328)	(0.00328)	0.00000
43	REVENUE TAX FACTOR	1.39928	1.19930	(0.19998)
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.00503	1.00503	0.00000
45	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.40632	1.20533	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	140.632	120.533	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1			
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09					
CURRENT MONTH: FEBRUARY 2009					
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED					
1	COMMODITY Pipeline	\$24,931	\$58,325	\$33,394	
1a	COMMODITY Pipeline	\$0	\$0	\$0	
1b	COMMODITY Pipeline	\$0	\$0	\$0	
2	NO NOTICE SERVICE	\$19,292	\$19,292	\$0	
3	SWING SERVICE	\$2,899,633	\$0	(\$2,899,633)	
4	COMMODITY Other (THIRD PARTY)	\$5,582,908	\$6,269,809	\$686,901	
5	DEMAND	\$1,707,464	\$1,536,257	(\$171,207)	
5a	DEMAND	\$0	\$0	\$0	
5b	DEMAND	\$0	\$0	\$0	
6	OTHER	\$170,940	\$68,871	(\$102,069)	
	LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$5,914	\$12,881	\$6,967	
8	DEMAND	\$150,207	\$68,958	(\$81,249)	
9	OTHER	\$82,194	\$105,506	\$23,312	
10		\$0	\$0	\$0	
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$10,166,852	\$7,765,209	(\$2,401,643)	
12	NET UNBILLED	\$0	\$0	\$0	
13	COMPANY USE	\$0	\$0	\$0	
14	TOTAL THERM SALES (11)	\$10,166,852	\$7,765,209	(\$2,401,643)	
THERMS PURCHASED					
15	COMMODITY Pipeline	13,254,764	10,090,423	(3,164,341)	
15a	COMMODITY Pipeline	0	0	0	
15b	COMMODITY Pipeline	0	0	0	
16	NO NOTICE SERVICE	3,897,390	3,897,390	0	
17	SWING SERVICE	2,401,337	0	(2,401,337)	
18	COMMODITY Other (THIRD PARTY)	4,810,264	6,466,121	1,655,857	
19	DEMAND	35,468,343	31,747,092	(3,721,251)	
19a	DEMAND	0	0	0	
19b	DEMAND	0	0	0	
20	OTHER	0	0	0	
	LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	3,628,468	1,708,354	(1,920,114)	
22	DEMAND	3,704,247	1,700,578	(2,003,669)	
23	OTHER	0	0	0	
24	TOTAL PURCHASES (17+18-23)	7,211,601	6,466,121	(745,480)	
25	NET UNBILLED	0	0	0	
26	COMPANY USE	0	0	0	
27	TOTAL THERM SALES (24)	7,211,601	6,466,121	(745,480)	
CENTS PER THERM					
28	COMM. Pipeline	(1/15)	0.00188	0.00578	0.00390
28a	COMM. Pipeline	(1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline	(1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE	(3/17)	1.20751	0.00000	(1.20751)
31	COMM. Other (THIRD PARTY)	(4/18)	1.16062	0.96964	(0.19098)
32	DEMAND	(5/19)	0.04814	0.04839	0.00025
32a	DEMAND	(5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND	(5b/19b)	0.00000	0.00000	0.00000
33	OTHER	(6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:				
34	COMMODITY Pipeline	(7/21)	0.00163	0.00754	0.00591
35	DEMAND	(8/22)	0.04055	0.04055	(0.00000)
36	OTHER	(9/23)	0.00000	0.00000	0.00000
37	TOTAL COST	(11/24)	1.40979	1.20091	(0.20888)
38	NET UNBILLED	(12/25)	0.00000	0.00000	0.00000
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES	(37)	1.40979	1.20091	(0.20888)
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS	(40+41)	1.40651	1.19763	(0.20888)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		1.41358	1.20365	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001		141.358	120.365	0.000