



January 11, 2010

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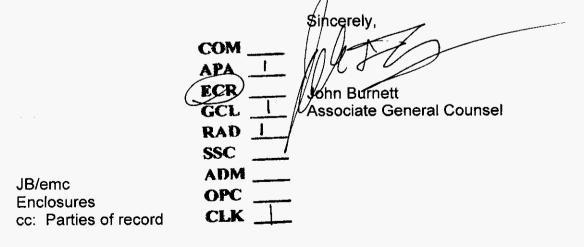
<u>Via U.S. Mail</u> Ms. Ann Cole Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 090001-El

Dear Ms. Cole:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus seven (7) copies of FPSC 423 forms for the month of November, 2009, along with Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727)820-5184.



299 1<sup>st</sup> Avenue North, St. Petersburg, FL 33701 3 P.O. Box 14042, St. Petersburg, FL 33733 Phone: 727.820.5184 3 Fax: 727.820.5249 3 Email: john.burnett@pgimail.cpm JAN 13 2

FPSC-CUMMISSION CLERK

# Progress Energy Florida, Inc.

# CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of November, 2009 have been furnished to the following individuals via U.S. Mail on this

MTh day of January, 2010.

Attorney

James W. Brew Brickfield, Burchette, Ritts & Stone, P.C. 1025 Thomas Jefferson St. NW 8<sup>th</sup> Floor, West Tower Washington, DC 20007-5201

Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen P.O. Box 391 Tallahassee, FL 32302

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Norman Horton, Jr. Messer, Caparello & Self, P.A. P.O. Box 15579 Tallahassee, FL 32317

Florida Industrial Power Users Group John W. McWhirter, Jr. McWhirter, Reeves & Davidson, P.A. PO Box 3350 Tampa, FL 33601-3350

Florida Power & Light Co. John T. Butler 700 Universe Blvd. Juno Beach, FL 33408-0420

Florida Power & Light Co. R. Wade Litchfield 215 s. Monroe Street, Suite 810 Tallahassee, FL 32301-1859 Keino Young Lisa Bennett, Esq. Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Susan D. Ritenour Gulf Power Company One Energy Place Pensacola, FL 32520-0780

Ms. Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq. Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399

Curtis Young Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395

Charlie Beck Office of Public Counsel 111 W. Madison Street, #812 Tallahassee, FL 32399-1400

# ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 090001-EI

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Request for Specified Confidential Treatment

# 423 Forms for November, 2009

**CONFIDENTIAL COPY** 

(Confidential information denoted with shading)

0000MENT NUMBER-DATE 00304 JAN 13 € FPSC-COMMISSION CLERK

#### MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY



 Report For:
 11/2009

 Reporting Company:
 Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

Signature of Official Submitting Report:

6  $\sim$ Jon Putnam - Sr. Business Financial Analyst

DATE COMPLETED: 12/21/2009

Line No.	Plant name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	Anclote	Transfer Facility	Martin Gas Terminal	N/A	FACILITY	11/2009	FO2	0.04	139,524	532.5	\$112.6180
2	Avon Park Peakers	Transfer Facility	Martin Gas Terminal	N/A	FACILITY	11/2009	FO2	0.04	139,524	2,111.8	\$113.3250
3	Bartow Steam Plant	Oil Recovery Inc	Bainbridge, GA	S	FACILITY	11/2009	FO5	0.23	139,245	6,276.1	\$30.3275
4	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	LTC	FACILITY	11/2009	FO6	1.34	153,721	116,446.7	\$75.9630
5	Crystal River	Transfer Facility	Martin Gas Terminal	N/A	FACILITY	11/2009	FO2	0.03	130,071	5,283.2	\$113.5870
6	Intersession City Peakers	Mansfield Oil Company of Gainesville Inc.	Tampa, FL	LTC	FACILITY	11/2009	FO2	0.00	137,313	9,876.6	\$89.2001
7	Martin Gas Terminal	Martin Product Sales	Pascagoula, MS	S	FACILITY	11/2009	FO2	0.04	139,524	22,637.7	\$89.2297

DOCUMENT NUMBER-DATE 00304 JAN 13 = EPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



 Report For:
 11/2009

 Reporting Company:
 Florida Power Corporation

 Plant Name:
 Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst Signature of Official Submitting Report: Denise Hards - Lead Business Financial Analyst

DATE COMPLETED 12/30/2009

As Received Coal Quality

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Line No.	Supplier Name	Mine Location	Purchase Type	Transport- ation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(0)	(i)	(k)	(I)	(m)	(n)
1	Alpha Coal Sales Co. LLC	8,KY,119	LTC	UR	2	22,856.3			\$144.276	0.69	12,829	8.55	5.48
2	B&W Resources Inc	8,KY,51	LTC	UR	2	23,377.9			\$140.054	1.02	12,187	12.04	6.08
3	8&W Resources Inc	8,KY,51	MTC	UR	2	11,635.7			\$77.692	1.02	12,117	11.90	6.36
4	Constellation Energy Commodities Group Inc.	8,KY,195	MTC	UR	2	23,407.5			\$81.854	1.05	12,436	10.63	6.27
5	Constellation Energy Commodities Group Inc.	8,WV,5	MTC	UR	1	11,629.0			\$82.902	0.88	12,547	9.92	6.11
6	ICG LLC	8,KY 193	MTC	UR	4	34,710.3			\$78.080	1.07	12,118	12.14	5.82
7	ICG LLC	8,VA,105	LTC	UR	2	22,584.8			\$146.562	0.96	12,404	9.44	7.44
8	Massey Utility Sales Company	8,WV,5	LTC	UR	1	11,841.5			\$78.521	0.77	12,062	12.88	6.58
9	Massey Utility Sales Company	8,WV,5	LTC	<b>UR</b>	1	10,669.7			\$82.636	0.89	12,338	12.15	7.07
10	Transfer Facility	N/A	N/A	OB	7	112,468.9			\$84.221	0.58	11,535	11.31	9.62
11	Transfer Facility	N/A	N/A	OB	7	112,532.0			\$91.973	0.59	11,472	11.84	10.08

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



 Report For:
 11/2009

 Reporting Company:
 Florida Power Corporation

 Plant Name:
 IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Jo Irons, Astociate Busices Financial Analysis, 4918, 546-5028 Signature of Official Submitting Report:

DATE COMPLETED 12/30/2009

Denise Hards - Lead Business Financial Analyst

	LEIED	12/30/2009	

As Received Coal Quality

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Line No.	Supplier Name	Mine Location	Purchase Type	Transport- ation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.Q.B. Plant Price (\$/Ton)	Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(1)	(m)	(n)
1	Apex Coal Sales	8,WV,45	LTC	RB	8	3,614.5			\$52.470	0.50	9,775	27.44	7.50
2	Constellation Energy Commodities Group Inc.	8,WV,45	Ş	RB	9	10,793.7			\$74.384	1.01	11,865	11.81	7.76
3	Oak Hill Corporation	N/A	LTC	RB	12	7,211.1			\$105.209	1.52	11,982	10.97	7.64
4	Patriot Coal Sales	8,WV,39	LTC	RB	25	12,221.4			\$74.207	0.64	12,035	13.56	6.35

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



As Received Coal Quality

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 Report For:
 11/2009

 Reporting Company:
 Florida Power Corporation

 Plant Name:
 US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) Signature of Official Submitting Report:

Denise Hards - Lead Business Financial Analyst

#### DATE COMPLETED 12/30/2009

Number Effective Purchase BTU Primary Total Percent Line Mine Purchase Transport-Shipping Price Transportation F.O.B. Plant Percent Content Percent Moisture Supplier Name Location ation Mode Cost (\$/Ton) (BTU/LB) No. Units Tons (\$/Ton) Price (\$/Ton) Sulfur (%) Туре Ash (%) (%) (a) (b) (C) (d) (e) (f) (g) (h) (i) (k) 0 (m) (n) (i) LTC RB 1 Apex Coal Sales 8,WV,45 4 6,912.3 \$50.670 28.21 5.88 0.52 9,843 2 Coalsales LLC 17.CO.107 LTC RB 44 63,713,1 \$86.885 0.47 11.075 10.03 11.11 3 Coalsales LLC 17,CO,107 LTC RB 27 37,753.4 \$105.377 10,943 10.45 11.71 0.46 4 Constellation Energy Commodities Group Inc. 8.WV.45 s RB 5 9,226,9 \$73.298 0.89 11,930 13,19 7.64 5 Keystone Industries LLC 8.WV.39 MTC RB 4 7.026.7 \$75.301 0.68 12,235 11.81 7.11 6 Magnum Coal Sales LLC 8,WV,45 LTC RB 23 29,352.8 \$70.139 12.27 7.35 0.66 12,087 7 Oak Hill Corporation N./A LTC RB 6 10,409.2 \$101.507 0.97 12.015 10.12 8.27 8 Patriot Coal Sales 8,WV,39 LTC RB 22 39,255.3 \$70.316 13.14 5.99 0.66 12,070

FPSC FORM 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



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Report For:11/2009Reporting Company:Florida Power CorporationPlant Name:Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyse (919) 546-5028 Signature of Official Submitting Report:

Denise Hards - Lead Business Financial Analyst

#### DATE COMPLETED 12/30/2009

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	<u>(h)</u>	(i)	(i)	(k)	(1)
1	Alpha Coal Sales Co. LLC	8,KY,119	LTC	22,856.3		\$0.000		\$0.000			
2	B&W Resources Inc	8,KY,51	LTC	23,377.9		\$0.000		\$0.000			
3	B&W Resources Inc	8,KY,51	MTC	23,026.2		\$0.000		\$0.000			
4	Constellation Energy Commodities Group Inc.	8,KY,195	MTC	23,407.5		\$0.000		\$0.000			
5	Constellation Energy Commodities Group Inc.	8,WV,45	MTC	11,578.9		\$0.000		\$0.000			
6	Constellation Energy Commodities Group Inc.	8,WV,5	MTC	11,629.0		\$0.000		\$0.000			
7	ICG LLC	8,KY,193	MTC	34,991.8		\$0.000		\$0.000			
· 8	ICG LLC	8,VA,105	LTC	22,584.8		\$0.000		\$0.000			
9	Massey Utility Sales Company	8,WV,5	LTC	11,841.5		\$0.000		\$0.000			
10	MC Mining LLC	8,KY,195	LTC	11,391.6		\$0.000		\$0.000			

FPSC FORM 423-2(a)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:11/2009Reporting Company:Florida Power CorporationPlant Name:IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst (919) 5455028 Signature of Official Submitting Report:

Denise Hards - Lead Business Financial Analyst

#### DATE COMPLETED 12/30/2009

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)		Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(C)	(d)	(e)	(†)	(g)	(h)	(i)	(j)	(k)	()
1	Apex Coal Sales	8,WV,45	LTC	14,131.0		\$0.000		\$0.000			
2	Constellation Energy Commodities Group Inc.	8,WV,45	S	16,182.7		\$0.000		\$0.000			
3	Oak Hill Corporation	N/A	LTC	20,904.7		\$0.000		\$0.000			
4	Patriot Coal Sales	8,WV,39	LTC	41,156.0		\$0.000		\$0.000			

FPSC FORM 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:11/2009Reporting Company:Florida Power CorporationPlant Name:US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (9197346-5028 Signature of Official Submitting Report:

Denise Hards - Lead Business Financial Analyst

#### DATE COMPLETED 12/30/2009

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)		Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	()
1	Coalsales LLC	17,CO,107	LTC	29,907.5		\$0.000		\$0.000			
2	Coalsales LLC	17,CO,107	LTC	34,609.8		\$0.000		\$0.000			
3	Keystone Industries LLC	8,WV,39	MTC	1,724.8		\$0.000		\$0.000			
4	Magnum Coal Sales LLC	8,WV,45	LTC	20,580.9		\$0.000		\$0.000			

FPSC FORM 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



 Report For:
 11/2009

 Reporting Company:
 Florida Power Corporation

 Plant Name:
 Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financia Analyst, (919) 546 5028 Signature of Official Submitting Report:

Denise Hards - Lead Business Financial Analyst

DATE COMPLETED: 12/30/2009

								Rail Charges		Waterborne Charges			3		
Line No.	Supplier Name	Mine Location	Shipping Point	Transport- ation Mode	Tons	Effective Purchase Price (\$/Ton)	Augutonial Short Haul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	Total Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)
1	Alpha Coal Sales Co. LLC	8,KY,119	Yellow Creek	UR	22,856.3		\$0.000								\$144.276
2	B&W Resources Inc	8, <b>KY</b> ,51	Resource	UR	23,377.9		\$0.000								\$140.054
3	B&W Resources inc	8,KY,51	Resource	UR	11,635.7		\$0.000								\$77.692
4	Constellation Energy Commodities Group Inc.	8,KY,195	Damron Fork	UR	23,407.5		\$0.000								\$81.854
5	Constellation Energy Commodities Group Inc.	8,WV,5	Fork Creek CSX	UR	11,629.0		\$0.000								\$82.902
6	ICG LLC	8,KY,193	Туро	UR	34,710.3		\$0.000								\$78.080
7	ICG LLC	8,VA,105	Mayflower CSX	UR	22,584.8		\$0.000								\$146.562
8	Massey Utility Sales Company	8,WV,5	Hutchinson	UR	11,841.5		\$0.000								\$78.521
9	Massey Utility Sales Company	8,WV,5	Sylvester	UR	10,669.7		\$0.000							·	\$82.636
10	Transfer Facility	N/A	IMT (Intl Marine Terminal)	OB	112,468.9		\$0.000								\$84.221
11	Transfer Facility	N/A	US United Bulk Terminal	OB	112,532.0		\$0.000								\$91.973

FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Denise Hards - Lead Business Financial Analyst

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 Report For:
 11/2009

 Reporting Company:
 Florida Power Corporation

 Plant Name:
 IMT (Int! Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON ODICERNING DATA SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 56-5028 Signature of Official Submitting Report:

DATE COMPLETED: 12/30/2009

							Auditional*	Rail Cl	narges		Waterb	ome Charges	;	_	
Line		Mine		Transport- ation		Effective Purchase Price	Short Haul & Loading Charges	Rail Rate	Other Charges Incurred	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Charges Incurred	Total Transpor- tation Charges	F.O.B. Plant Price
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	<u>(i)</u>	(k)	0	(m)	(n)	(0)	(p)
1	Apex Coal Sales	8,WV,45	Big Sandy River	RB	3,614.5		\$0.000								\$52.470
2	Constellation Energy Commodities Group Inc.	8,WV,45	Big Sandy River	RB	10,793.7		\$0.000								\$74.384
3	Oak Hill Corporation	N/A	Big Sandy River	RB	7,211.1		\$0.000								\$105.209
4	Patriot Coal Sales	8,WV,39	Kanawha River	RB	12,221.4		\$0.000								\$74.207

FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



 Report For:
 11/2009

 Reporting Company:
 Florida Power Corporation

 Plant Name:
 US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Businese Financiel Analyst, (914) 5028 Signature of Official Submitting Report:

Denise Hards - Lead Business Financial Analyst

#### DATE COMPLETED: 12/30/2009

							Auguionar	Rail Charges Waterborne			ome Charges	\$			
Line No.	Supplier Name	Mine Location	Shipping Point	Transport- ation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	Total Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	_(n)	(0)	(p)
1	Apex Coal Sales	8,WV,45	Big Sandy River	RB	6,912.3		\$0.000								\$50.670
2	Coalsales LLC	17,CO,107	Cahokia Colorado	RB	63,713.1		\$0.000								\$86.885
3	Coalsales LLC	17,CO,107	Cahokia Colorado	RB	37,753.4		\$0.000								\$105.377
4	Constellation Energy Commodities Group Inc.	8,WV,45	Big Sandy River	RB	9,226.9		\$0.000								\$73.298
5	Keystone Industries LLC	8,WV,39	Kanawha River	RB	7,026.7		\$0.000								\$75,301
6	Magnum Coal Sales LLC	8,WV,45	Kanawha River	RB	29,352.8		\$0.000								\$70,139
7	Oak Hill Corporation	N/A	Big Sandy River	RB	10,409.2		\$0.000								\$101.507
8	Patriot Coal Sales	8,WV,39	Kanawha River	RB	39,255.3		\$0.000	_							\$70.316