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COMMISSION
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REGISTRATION CENTER

January 15, 2010

100001-EI

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

RE: COMMISSION STAFF'S MINIMUM FILING REQUIREMENTS IN
SUPPORT OF THE MONTHLY FUEL AND PURCHASED POWER COST
RECOVERY CHARGE IN DOCKET NO. 090001-EI

Enclosed are an original and ten copies of Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules through December 2009, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly filing.

Sincerely,

Susan D. Ritenour

COM ___
APA 1
ECR 1
GCL 1
RAD 1
SSC ___
ADM ___
OPC ___
CLK ___

mr

Enclosures

cc w/attachment: Florida Public Service Commission
Sid Matlock

DOCUMENT NUMBER-DATE

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2009 - December 2009

CRIST 4	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Total
1. EAF (%)	100.0	100.0	100.0	100.0	98.5	100.0	100.0	100.0	99.8	100.0	99.8	85.6	98.6
2. PH	744.0	672.0	743	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8760.0
3. SH	617.3	574.0	102.8	0.0	282.5	0.0	104.8	0.0	171.6	545.8	662.2	636.6	3697.6
4. RSH	126.7	98.0	640.2	720.0	450.1	720.0	639.2	744.0	547.3	198.2	57.1	0.0	4940.8
5. UH	0.0	0.0	0.0	0.0	11.4	0.0	0.0	0.0	1.1	0.0	1.7	107.4	121.6
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.2	106.2
7. FOH	0.0	0.0	0.0	0.0	9.4	0.0	0.0	0.0	1.1	0.0	1.7	1.2	13.4
8. MOH	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
14. Oper MBtu	371521.0	343977.0	64608.0	0.0	175289.0	0.0	76389.0	0.0	118448.0	403409.0	415927.0	446069.0	2415637.0
15. Net Gen (MWH)	35112.0	32516.0	5793.0	0.0	16701.0	0.0	6514.0	0.0	9766.0	37149.0	37735.0	40956.0	222242.0
16. ANOHR (Btu/KWH)	10581.0	10579.0	11153.0	0.0	10496.0	0.0	11727.0	0.0	12129.0	10859.0	11022.0	10891.0	10869.0
17. NOF %	72.9	72.6	72.2	0.0	75.8	0.0	79.7	0.0	73.0	87.3	73.1	82.5	77.1
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
19. ANOHR Equation	$10^6 / AKW * [-381.74 + 11.33 * MAR + 21.63 * MAY + 36.12 * JUN + 26.37 * JUL + 39.93 * AUG + 26.37 * SEP + 18.89 * OCT + 12.20 * NOV]$ $+ 24,343 - 0.11694 * LSRF / AKW$												

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2009 - December 2009

CRIST 5	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Total
1. EAF (%)	93.7	98.0	99.4	88.2	95.7	99.0	100.0	100.0	96.9	100.0	73.8	35.6	90.0
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8760.0
3. SH	342.8	672.0	738.4	482.7	405.7	712.8	744.0	744.0	559.8	744.0	303.0	264.8	6714.0
4. RSH	354.4	0.0	0.0	152.3	306.1	0.0	0.0	0.0	138.2	0.0	229.2	0.0	1180.2
5. UH	46.8	0.0	4.6	85.0	32.2	7.2	0.0	0.0	22.0	0.0	188.8	479.2	865.8
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.8	479.2	608.0
7. FOH	0.0	0.0	4.6	4.5	0.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	16.3
8. MOH	46.8	0.0	0.0	80.5	32.2	0.0	0.0	0.0	22.0	0.0	60.0	0.0	241.5
9. PFOH	1.1	39.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.6
10. LR pf (MW)	28.0	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.2
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
14. Oper MBtu	188358.0	404316.0	495028.0	287067.0	267826.0	442111.0	500695.0	440191.0	343652.0	514396.0	175469.0	179118.0	4238227.0
15. Net Gen (MWH)	18249.0	38037.0	43702.0	27407.0	24469.0	39938.0	43172.0	39507.0	28580.0	46761.0	15794.0	14903.0	380519.0
16. ANOHR (Btu/KWH)	10322.0	10630.0	11327.0	10474.0	10946.0	11070.0	11598.0	11142.0	12024.0	11001.0	11110.0	12019.0	11138.0
17. NOF %	68.3	72.6	75.9	72.8	77.3	71.8	74.4	68.1	65.5	80.6	66.8	72.2	72.7
18. NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
19. ANOHR Equation	$10^6 / AKW * [426.33 - 10.84 * APR + 13.62 * MAY + 14.07 * JUN + 22.79 * JUL + 23.21 * AUG + 28.04 * SEP + 23.17 * OCT]$ $-988 + 0.07491 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2009 - December 2009

CRIST 6	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Total
1. EAF (%)	0.0	58.9	100.0	99.4	99.7	98.4	100.0	100.0	100.0	37.0	88.9	99.4	81.8
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8760.0
3. SH	0.0	438.1	490.0	677.9	714.1	205.8	528.4	570.5	0.0	227.1	641.5	739.3	5232.7
4. RSH	0.0	0.0	253.0	42.1	28.0	502.4	215.6	173.5	720.0	48.0	0.0	0.0	1982.6
5. UH	744.0	233.9	0.0	0.0	1.9	11.8	0.0	0.0	0.0	468.9	79.5	4.7	1544.7
6. POH	744.0	156.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	468.9	79.5	0.0	1449.0
7. FOH	0.0	77.3	0.0	0.0	1.9	5.8	0.0	0.0	0.0	0.0	0.0	4.7	89.7
8. MOH	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0
9. PFOH	0.0	0.0	0.0	9.1	7.3	0.0	0.0	0.0	0.0	0.0	0.6	0.0	17.0
10. LR pf (MW)	0.0	0.0	0.0	131.9	14.0	0.0	0.0	0.0	0.0	0.0	282.0	0.0	86.6
11. PMOH	0.0	58.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.4
12. LR pm (MW)	0.0	217.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.0
13. NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0
14. Oper MBtu	0.0	757590.0	1119840.0	1318298.0	1575741.0	440405.0	1130519.0	1046705.0	0.0	458266.0	1082372.0	1580747.0	10510483.0
15. Net Gen (MWH)	0.0	69288.0	100643.0	115306.0	141688.0	40443.0	103512.0	88523.0	0.0	38478.0	93561.0	146546.0	937988.0
16. ANOHR (Btu/KWH)	0.0	10934.0	11127.0	11433.0	11121.0	10890.0	10922.0	11824.0	0.0	11910.0	11569.0	10787.0	11205.0
17. NOF %	0.0	52.4	68.0	56.3	65.7	65.1	64.9	51.4	0.0	56.1	48.3	65.6	59.4
18. NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0	302.0
19. ANOHR Equation	$10^6 / \text{AKW} * [1564.72 - 54.35 * \text{FEB} - 64.08 * \text{MAR} + 52.17 * \text{JUN} - 50.16 * \text{OCT}]$ $-2641 + 0.02701 * \text{LSRF} / \text{AKW}$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2009 - December 2009

CRIST 7	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Total
1. EAF (%)	96.1	0.0	46.7	80.7	94.7	94.3	81.8	94.8	100.0	2.3	0.0	61.4	63.2
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8760.0
3. SH	602.1	0.0	401.0	346.2	736.8	720.0	608.7	710.1	720.0	16.8	0.0	482.9	5344.6
4. RSH	117.9	0.0	0.0	262.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.5
5. UH	24.0	672.0	342.0	111.2	7.2	0.0	135.3	33.9	0.0	727.2	721.0	261.1	3034.9
6. POH	24.0	672.0	315.5	0.0	0.0	0.0	0.0	0.0	0.0	727.2	721.0	104.6	2564.3
7. FOH	0.0	0.0	2.8	0.0	0.0	0.0	135.3	33.9	0.0	0.0	0.0	11.7	183.7
8. MOH	0.0	0.0	23.7	111.2	7.2	0.0	0.0	0.0	0.0	0.0	0.0	144.8	286.9
9. PFOH	21.7	0.0	168.4	121.3	199.7	23.7	11.9	6.6	0.0	0.0	0.0	55.4	608.8
10. LR pf (MW)	81.2	0.0	152.1	107.2	60.3	19.1	13.9	329.3	0.0	0.0	0.0	221.9	110.9
11. PMOH	11.2	0.0	0.0	0.0	34.8	79.7	0.0	0.0	0.0	0.0	0.0	0.0	125.7
12. LR pm (MW)	65.0	0.0	0.0	0.0	96.0	238.4	0.0	0.0	0.0	0.0	0.0	0.0	183.5
13. NSC (MW)	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0
14. Oper MBtu	2412471.0	0.0	1435251.0	1304533.0	2966969.0	2662013.0	2463015.0	2359402.0	2392308.0	66628.0	0.0	1815691.0	19878281.0
15. Net Gen (MWH)	224958.0	0.0	126488.0	116302.0	273797.0	239364.0	227679.0	208560.0	215259.0	5187.0	0.0	164169.0	1801763.0
16. ANOHR (Btu/KWH)	10724.0	0.0	11347.0	11217.0	10836.0	11121.0	10818.0	11313.0	11114.0	12845.0	0.0	11060.0	11033.0
17. NOF %	79.2	0.0	66.8	71.2	78.7	70.4	79.2	62.2	63.3	65.4	0.0	72.0	71.4
18. NPC (MW)	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0	472.0
19. ANOHR Equation	$10^6 / AKW * [503.94 - 136.35 * FEB + 117.15 * MAR + 87.68 * APR + 104.03 * JUN]$ $+ 9,321$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2009 - December 2009

	SMITH 1	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Total
1.	EAF (%)	100.0	100.0	100.0	40.0	63.4	96.6	100.0	100.0	99.4	89.2	85.9	86.5	88.4
2.	PH	744.0	672.0	743	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8760.0
3.	SH	744.0	142.8	266.2	0.0	489.8	437.4	744.0	744.0	720.0	72.9	0.0	355.5	4716.6
4.	RSH	0.0	529.2	476.8	288.0	0.0	258.1	0.0	0.0	0.0	590.6	619.5	288.4	3050.6
5.	UH	0.0	0.0	0.0	432.0	254.2	24.5	0.0	0.0	0.0	80.5	101.5	100.1	992.8
6.	POH	0.0	0.0	0.0	432.0	211.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	643.8
7.	FOH	0.0	0.0	0.0	0.0	42.4	24.5	0.0	0.0	0.0	0.0	0.0	100.1	167.0
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.5	101.5	0.0	182.0
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11.	PMOH	0.0	0.0	0.0	0.0	40.0	0.0	0.0	0.0	32.4	0.0	0.0	1.3	73.7
12.	LR pm (MW)	0.0	0.0	0.0	0.0	72.0	0.0	0.0	0.0	22.0	0.0	0.0	27.0	49.2
13.	NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
14.	Oper MBtu	866648.0	187650.0	340964.0	0.0	608735.0	500397.0	942946.0	814202.0	761110.0	102429.0	0.0	398472.0	5523553.0
15.	Net Gen (MWH)	83280.0	18015.0	32731.0	0.0	57594.0	46244.0	87210.0	74755.0	69754.0	9679.0	0.0	37473.0	516735.0
16.	ANOHR (Btu/KWH)	10406.0	10416.0	10417.0	0.0	10569.0	10821.0	10812.0	10892.0	10911.0	10583.0	0.0	10634.0	10689.0
17.	NOF %	69.1	77.9	75.9	0.0	72.6	65.3	72.4	62.0	59.8	82.0	0.0	65.1	67.6
18.	NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
19.	ANOHR Equation	$10^6 / AKW * [373.33 + 12.10 * JUN + 11.27 * JUL - 11.78 * OCT]$ $+ 5.085 + 0.01746 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2009 - December 2009

SMITH 2	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Total
1. EAF (%)	99.3	99.0	100.0	80.2	84.6	99.5	91.0	97.6	84.4	100.0	100.0	94.3	94.2
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8760.0
3. SH	550.5	601.6	743.0	577.7	629.3	720.0	682.1	593.0	167.0	744.0	721.0	405.8	7135.0
4. RSH	193.5	70.4	0.0	0.0	0.0	0.0	0.0	133.5	442.6	0.0	0.0	295.8	1135.8
5. UH	0.0	0.0	0.0	142.3	114.7	0.0	61.9	17.5	110.4	0.0	0.0	42.4	489.2
6. POH	0.0	0.0	0.0	142.3	96.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.3
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.4	1.8
8. MOH	0.0	0.0	0.0	0.0	18.7	0.0	61.9	17.5	109.0	0.0	0.0	42.0	249.1
9. PFOH	14.3	16.2	0.0	0.0	0.2	0.3	58.6	0.0	0.1	0.0	0.1	0.0	89.8
10. LR pf (MW)	66.3	78.6	0.0	0.0	195.0	116.0	18.0	0.0	195.0	0.0	194.0	0.0	37.7
11. PMOH	0.0	0.0	0.0	0.0	0.0	7.0	0.0	0.0	3.2	0.0	0.0	0.0	10.2
12. LR pm (MW)	0.0	0.0	0.0	0.0	0.0	90.0	0.0	0.0	110.0	0.0	0.0	0.0	96.3
13. NSC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
14. Oper MBtu	827184.0	896037.0	1094873.0	850335.0	899471.0	824876.0	854539.0	748288.0	209231.0	1064170.0	888638.0	547040.0	9704682.0
15. Net Gen (MWH)	78073.0	87294.0	106740.0	82129.0	88802.0	77475.0	81063.0	71593.0	20161.0	104622.0	88268.0	51118.0	937338.0
16. ANOHR (Btu/KWH)	10595.0	10265.0	10257.0	10354.0	10129.0	10647.0	10542.0	10452.0	10378.0	10172.0	10067.0	10702.0	10353.0
17. NOF %	72.7	74.4	73.7	72.9	72.4	55.2	60.9	61.9	61.9	72.1	62.8	64.6	67.4
18. NPC (MW)	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
19. ANOHR Equation	$10^6 / AKW * [55.14 - 16.87 * MAY - 11.84 * JUL - 10.07 * SEP]$ $+ 9,987$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2009 - December 2009

DANIEL 1	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Total
1. EAF (%)	99.9	99.6	99.9	96.5	99.9	93.8	93.6	94.9	98.2	96.8	99.0	99.9	97.7
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8760.0
3. SH	541.9	244.1	135.9	683.0	744.0	717.5	744.0	744.0	720.0	720.3	714.6	331.3	7040.6
4. RSH	202.1	425.2	607.1	37.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	412.7	1684.1
5. UH	0.0	2.7	0.0	0.0	0.0	2.5	0.0	0.0	0.0	23.7	6.4	0.0	35.3
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	2.7	0.0	0.0	0.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	5.2
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7	6.4	0.0	30.1
9. PFOH	2.8	0.2	50.6	8.3	6.3	1.9	3.8	16.4	2.5	1.0	2.6	5.3	101.7
10. LR pf (MW)	106.1	60.9	10.0	168.1	68.9	63.0	477.6	8.7	35.0	105.0	99.3	69.7	54.5
11. PMOH	0.0	0.0	0.0	174.8	0.0	717.5	744.0	744.0	720.0	0.3	0.0	0.0	3100.6
12. LR pm (MW)	0.0	0.0	0.0	64.5	0.0	30.0	30.0	26.0	9.0	35.0	0.0	0.0	26.1
13. NSC (MW)	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0
14. Oper MBtu	1565364.0	691112.0	521534.0	2544716.0	2979705.0	2667947.0	2852773.0	2857830.0	2719449.0	2922093.0	2930244.0	1155468.0	26408236.0
15. Net Gen (MWH)	136732.0	60603.0	50745.0	240656.0	278131.0	250577.0	266524.0	278821.0	272786.0	289472.0	278373.0	106837.0	2510257.0
16. ANOHR (Btu/KWH)	11448.0	11404.0	10278.0	10574.0	10713.0	10647.0	10704.0	10250.0	9969.0	10095.0	10526.0	10815.0	10520.0
17. NOF %	49.5	48.7	73.2	69.1	73.3	68.5	70.2	73.5	74.3	78.8	76.4	63.2	69.9
18. NPC (MW)	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0
19. ANOHR Equation	$10\% / AKW * [1635.53]$ $+ 2,739 + 0.00821 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2009 - December 2009

DANIEL 2	Jan '09	Feb '09	Mar '09	Apr '09	May '09	Jun '09	Jul '09	Aug '09	Sep '09	Oct '09	Nov '09	Dec '09	Total
1. EAF (%)	99.4	99.0	100.0	96.1	10.1	97.5	91.8	95.5	95.7	100.0	81.5	99.7	88.7
2. PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8760.0
3. SH	551.8	387.4	140.7	688.9	75.1	720.0	700.3	744.0	720.0	744.0	589.9	744.0	6806.1
4. RSH	192.2	279.3	602.3	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1102.7
5. UH	0.0	5.3	0.0	2.2	668.9	0.0	43.7	0.0	0.0	0.0	131.1	0.0	851.2
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	0.0	5.3	0.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	130.4	0.0	137.9
8. MOH	0.0	0.0	0.0	0.0	668.9	0.0	43.7	0.0	0.0	0.0	0.7	0.0	713.3
9. PFOH	10.3	7.6	2.6	9.8	0.6	12.3	4.6	13.1	6.3	3.1	6.6	18.9	95.8
10. LR pf (MW)	221.1	113.3	30.0	86.3	40.0	34.8	68.7	102.3	44.2	43.0	181.3	60.2	93.1
11. PMOH	0.0	0.0	0.0	178.2	0.0	720.0	700.3	744.0	720.0	1.2	0.0	0.0	3063.7
12. LR pm (MW)	0.0	0.0	0.0	69.6	0.0	12.0	12.0	21.4	21.7	15.0	0.0	0.0	19.9
13. NSC (MW)	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0
14. Oper MBtu	2141600.0	1466471.0	508733.0	2521701.0	232183.0	2804373.0	2644200.0	2856563.0	2638882.0	3032665.0	2271690.0	2689186.0	25808247.0
15. Net Gen (MWH)	218294.0	136248.0	49638.0	235859.0	21617.0	269319.0	260182.0	282252.0	259449.0	302521.0	223818.0	241632.0	2500829.0
16. ANOHR (Btu/KWH)	9811.0	10763.0	10249.0	10692.0	10741.0	10413.0	10163.0	10121.0	10171.0	10025.0	10150.0	11129.0	10320.0
17. NOF %	77.6	69.0	69.2	67.1	56.4	73.3	72.8	74.4	70.7	79.7	74.4	63.7	72.0
18. NPC (MW)	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0	510.0
19. ANOHR Equation	$10^6 / AKW * [1440.20 - 123.89 * MAR - 108.06 * MAY - 96.34 * SEP]$ + 8,444												

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2009

Crist 5

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
11/25	PO	479.2	78.0	Plant Compliance Modifications

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2009

Crist 6

DATE	OUTAGE TYPE *	HOURS	AFFECTED (MW)	DESCRIPTION
12/27	FFO	2.4	302.0	PA Fan Trip
12/27	FFO	2.2	302.0	Boiler Feedwater Control Problem

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2009

Crist 7

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
10/01	PO	104.6	472.0	Plant Compliance Modifications
12/04	PFO	55.4	221.9	Primary Air Fan Drive Problem
12/05	FMO	29.4	472.0	Turbine Vibration
12/06	FFO	4.7	472.0	Induced Draft Fan Problem
12/12	FMO	115.5	472.0	Turbine Bearing adjustment
12/22	FFO	4.2	472.0	SCR controls trip ID Fan
12/23	FFO	2.8	472.0	Induced Draft Fan Lube System

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2009

Smith 1

DATE	OUTAGE TYPE *	HOURS	AFFECTED (MW)	DESCRIPTION
12/09	PMO	1.3	27.0	Circuit Breaker Problem
12/18	FFO	100.1	162.0	Boiler Tube Leak - Furnace Wall

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2009

Daniel 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
12/20	PFO	1.5	90.0	Pulverizer Feeder Problem
12/25	PFO	0.6	70.0	Wet Coal Problem
12/31	PFO	3.2	60.0	Pulverizer Feeder Problem

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

December, 2009

Daniel 2

(MW)

DATE	OUTAGE TYPE *	HOURS	AFFECTED	DESCRIPTION
12/18	PFO	9.9	45.0	Pulverizer Control System Problem
12/29	PFO	9.0	77.0	Pulverizer Mill Problem

* FFO - Full Forced Outage
 PFO - Partial Forced Outage
 FMO - Full Maintenance Outage
 PMO - Partial Maintenance Outage
 PO - Planned Outage