



P. O. Box 3395  
401 South Dixie Highway  
West Palm Beach, FL 33402-3395

January 15, 2010

100003-GU

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COMMISSION  
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Ms. Ann Cole, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: Docket Number 090003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the December 2009 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at [jmesite@fpuc.com](mailto:jmesite@fpuc.com), or 561.838.1733.

Sincerely,

James V. Mesite, Jr.  
Senior Project Accountant

- COM \_\_\_\_\_
- APA \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL \_\_\_\_\_
- RAD \_\_\_\_\_
- SSC \_\_\_\_\_
- ADM \_\_\_\_\_
- OPC \_\_\_\_\_
- CLK \_\_\_\_\_

Enclosure

CC: Chris Snyder  
Norman Horton, Esq.; Messer, etc.  
George Bachman—e-mail cover  
Cheryl M. Martin—e-mail cover  
Marc Schneidermann—e-mail cover  
SJ 80-445, 2009 PGA Filings

DOCUMENT NUMBER-DATE  
00478 JAN 20 09

FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	CURRENT MONTH: DECEMBER				YEAR-TO-DATE : 2009				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	13,167.05	21,679.00	8,511.95	39.26	218,403.99	226,094.00	7,690.01	3.40
2	NO NOTICE SERVICE	7,288.88	7,289.00	0.12	0.00	50,081.15	50,081.00	(0.15)	0.00
3	SWING SERVICE	0.00	0.00	(1,043.41)		0.00	0.00	(7,005.98)	
4	COMMODITY (Other)	1,915,238.29	6,034,420.00	4,119,181.71	68.26	<b>16,672,492.53</b>	59,307,761.00	42,635,268.47	71.89
5	DEMAND	521,864.81	541,506.00	19,641.19	3.63	4,117,740.57	4,252,143.00	134,402.43	3.16
6	OTHER	1,043.41	0.00	(1,043.41)		7,005.98	0.00	(7,005.98)	
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0.00	0.00	0.00		0.00	0.00	0.00	
8	DEMAND	0.00	0.00	0.00		0.00	0.00	0.00	
9	COMMODITY (Other)	0.00	0.00	0.00		0.00	0.00	0.00	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0.00	(4,890,522.00)	(4,890,522.00)	100.00	0.00	(42,219,842.00)	(42,219,842.00)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	<b>2,458,602.44</b>	1,714,372.00	(745,273.85)	-43.47	21,065,724.22	21,616,237.00	543,506.80	2.51
12	NET UNBILLED	0.00	0.00	0.00		0.00	0.00	0.00	
13	COMPANY USE	1,921.83	8,000.00	6,078.17	75.98	30,208.19	82,200.00	51,991.81	63.25
14	TOTAL THERM SALES	1,480,890.44	1,706,372.00	225,481.56	13.21	22,252,481.05	21,534,037.00	(718,444.05)	-3.34
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	4,118,150.00	4,076,500.00	(41,650.00)	-1.02	39,860,740.00	40,066,102.00	205,362.00	0.51
16	NO NOTICE SERVICE	1,472,500.00	1,472,500.00	0.00	0.00	10,117,400.00	10,117,400.00	0.00	0.00
17	SWING SERVICE	0.00	0.00	0.00		0.00	0.00	0.00	
18	COMMODITY (Other)	4,065,450.00	4,076,500.00	11,050.00	0.27	<b>38,899,330.00</b>	40,066,102.00	1,166,772.00	2.91
19	DEMAND	8,942,820.00	8,532,750.00	(410,070.00)	-4.81	68,893,472.00	68,927,820.00	34,348.00	0.05
20	OTHER	510.00	0.00	(510.00)		940.00	0.00	(940.00)	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0.00	0.00	0.00		0.00	0.00	0.00	
22	DEMAND	0.00	0.00	0.00		0.00	0.00	0.00	
23	COMMODITY (Other)	0.00	0.00	0.00		0.00	0.00	0.00	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,065,960.00	4,076,500.00	10,540.00	0.26	38,900,270.00	40,066,102.00	1,165,832.00	2.91
25	NET UNBILLED	0.00	0.00	0.00		0.00	0.00	0.00	
26	COMPANY USE	4,828.72	8,030.00	3,201.28	39.87	64,990.40	82,820.00	17,829.60	21.53
27	TOTAL THERM SALES (For Estimated, 24 - 26)	5,592,488.22	4,068,470.00	(1,524,018.22)	-37.46	60,548,231.15	39,983,282.00	1,148,002.40	2.87
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 0.320	0.532	0.212	39.85	0.548	0.564	0.016	2.84
29	NO NOTICE SERVICE	(2/16) 0.495	0.495	0.000	0.00	0.495	0.495	0.000	0.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 47.110	148.029	100.919	68.18	<b>42.861</b>	148.025	105.164	71.04
32	DEMAND	(5/19) 5.836	6.346	0.510	8.04	5.977	6.169	0.192	3.11
33	OTHER	(6/20) 204.590	0.000	(204.590)		745.317	0.000	(745.317)	
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 60.468	42.055	(18.413)	-43.78	54.153	53.951	(0.202)	-0.37
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 39.800	99.626	59.826	60.05	46.481	99.251	52.770	53.17
40	TOTAL COST OF THERM SOLD	(11/27) 43.963	42.138	(1.825)	-4.33	34.792	54.063	19.271	35.65
41	TRUE-UP	(E-2) (2.338)	(2.338)	0.000	0.00	(2.338)	(2.338)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 41.625	39.800	(1.825)	-4.59	32.454	51.725	19.271	37.26
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 41.83437	40.00019	(1.834)	-4.59	32.61724	51.98518	19.368	37.26
45	PGA FACTOR ROUNDED TO NEAREST .001	41.834	40.000	(1.834)	-4.59	32.617	51.985	19.368	37.26

DOCUMENT NUMBER - DATE

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DOCUMENT NUMBER - DATE

00478 JAN 20 09

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**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009**  
**CURRENT MONTH: DECEMBER 2009**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	3,864,650	317.96	0.008
2 No Notice Commodity Adjustment - System Supply	164,230	251.27	0.153
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	88,430	11,851.55	13.402
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	840	746.27	88.842
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,118,150	13,167.05	0.320
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	4,065,450	1,844,670.82	45.374
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	63,227.91	0.000
21 Imbalance Cashout - Other Shippers	0	7,339.56	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,065,450	1,915,238.29	47.110
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	8,942,820	521,864.81	5.836
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	8,942,820	521,864.81	5.836
<b>OTHER</b>			
33 Company Use of Natural Gas	0	358.15	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	510	685.26	134.365
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	510	1,043.41	204.590

FLORIDA PUBLIC UTILITIES COMPANY  
 DECEMBER 2009 GAS SUPPLY COSTS

DECEMBER 2009 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$2,800.08	1,830,120
COMMODITY (PIPELINE)	FGT	(\$2,482.13)	2,034,530
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$249.28	162,930
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$11,789.88	88,430
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$723.77	690
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE)			
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$13,080.88</b>	<b>4,116,700</b>
NO NOTICE	FGT	\$7,288.88	1,472,500
<b>NO NOTICE TOTAL</b>		<b>\$7,288.88</b>	<b>1,472,500</b>
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	SOUTHCROSS	\$489,877.50	1,236,280
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$1,337,235.00	2,809,720
COMMODITY (OTHER)	PEOPLES GAS	\$17,558.32	18,000
COMMODITY (OTHER)	FGT	\$69,173.76	0
COMMODITY (OTHER)	FCG	(\$421.58)	0
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,913,423.00</b>	<b>4,064,000</b>
DEMAND	FGT	\$247,694.59	5,064,100
DEMAND	FGT	\$205,539.84	2,672,820
DEMAND	FGT	\$26,888.30	663,090
DEMAND	FGT	\$41,742.08	542,810
DEMAND			
DEMAND			
DEMAND			
<b>DEMAND TOTAL</b>		<b>\$521,864.81</b>	<b>8,942,820</b>
OTHER	FPUC	\$358.15	0
OTHER	FPUC	\$685.26	510
OTHER			
OTHER			
OTHER			
<b>OTHER TOTAL</b>		<b>\$1,043.41</b>	<b>510</b>

FLORIDA PUBLIC UTILITIES COMPANY  
 NOVEMBER 2009 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	NOVEMBER 2009 ACCRUAL		NOVEMBER 2009 ACTUAL				NOVEMBER 2009 TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$2,395.69	1,565,810	\$2,395.70	1,565,810	320029	21-26	\$0.01	0
COMMODITY (PIPELINE)	FGT	(\$2,135.21)	1,750,170	(\$2,135.21)	1,750,170	319996	27-29	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$120.12	78,510	\$122.11	79,810	319762	30	\$1.99	1,300
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$9,711.20	72,110	\$9,772.87	72,110	200912-2719-AR531	35	\$61.67	0
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$681.27	540	\$703.77	690	CONTRACT	36	\$22.50	150
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE)									
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$10,773.07</b>	<b>3,467,140</b>	<b>\$10,859.24</b>	<b>3,468,590</b>			<b>\$86.17</b>	<b>1,450</b>
NO NOTICE	FGT	\$5,242.05	1,059,000	\$5,242.05	1,059,000	320028	10-14	\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$5,242.05</b>	<b>1,059,000</b>	<b>\$5,242.05</b>	<b>1,059,000</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	SOUTHCROSS	\$454,125.00	1,097,060	\$454,125.00	1,098,510	112009-SLSG7737	32	\$0.00	1,450
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$972,565.00	2,295,080	\$972,565.00	2,295,080	405482	33	\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$10,532.22	13,100	\$10,532.22	13,100	16733305	34	\$0.00	0
COMMODITY (OTHER)	FGT	\$27,979.88	0	\$22,034.03	0		31	(\$5,945.85)	0
COMMODITY (OTHER)	FCG	(\$1,106.15)	0	(\$1,138.66)	0	200912-4362	38	(\$32.51)	0
COMMODITY (OTHER)	FGU	\$0.00	0	\$7,793.65	0	20091101	37	\$7,793.65	0
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,464,095.95</b>	<b>3,405,240</b>	<b>\$1,465,911.24</b>	<b>3,406,690</b>			<b>\$1,815.29</b>	<b>1,450</b>
DEMAND	FGT	\$266,967.95	6,496,560	\$266,967.95	6,496,560	320028	10-14	\$0.00	0
DEMAND	FGT	\$199,096.40	2,589,030	\$199,096.40	2,589,030	319995	15-17	\$0.00	0
DEMAND	FGT	\$26,069.58	642,900	\$26,069.58	642,900	320022	18	\$0.00	0
DEMAND	FGT	\$40,395.57	525,300	\$40,395.57	525,300	320006	19-20	\$0.00	0
DEMAND									
DEMAND									
DEMAND									
<b>DEMAND TOTAL</b>		<b>\$532,529.50</b>	<b>10,253,790</b>	<b>\$532,529.50</b>	<b>10,253,790</b>			<b>\$0.00</b>	<b>0</b>
OTHER	FPUC	\$451.38	0	\$451.38	0	N/A	N/A	\$0.00	0
OTHER	FPUC	\$268.05	190	\$268.05	190	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
<b>OTHER TOTAL</b>		<b>\$719.43</b>	<b>190</b>	<b>\$719.43</b>	<b>190</b>			<b>\$0.00</b>	<b>0</b>

FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

		CURRENT MONTH: DECEMBER				YEAR-TO-DATE : 2009				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	1,915,238.29	1,143,898.00	(771,340.29)	(67.4)	16,672,492.53	17,087,919.00	415,426.47	2.4
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	543,364.15	570,474.00	27,109.85	4.8	4,393,231.69	4,528,318.00	135,086.31	3.0
3	TOTAL COST		2,458,602.44	1,714,372.00	(744,230.44)	(43.4)	21,065,724.22	21,616,237.00	550,512.78	2.6
4	FUEL REVENUES (NET OF REVENUE TAX)		1,480,890.44	1,706,372.00	225,481.56	13.2	22,252,481.05	21,534,037.00	(718,444.05)	(3.3)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		77,904.67	77,904.67	-	0.0	934,856.00	934,856.00	-	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,558,795.11	1,784,276.67	225,481.56	12.6	23,187,337.05	22,468,893.00	(718,444.05)	(3.2)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(899,807.33)	69,904.67	969,712.00	1387.2	2,121,612.83	852,656.00	(1,268,956.83)	(148.8)
8	INTEREST PROVISION -THIS PERIOD	Line 21	157.37	3,418.81	3,261.44	95.4	6,308.73	79,551.53	73,242.80	92.1
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		1,414,545.88	20,114,653.06	18,700,107.18	93.0	(756,074.31)	20,112,720.34	20,868,794.65	103.8
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(77,904.67)	(77,904.67)	-	0.0	(934,856.00)	(934,856.00)	-	0.0
10a	FLEX RATE REFUND (if applicable)		-	-	-	0.0	-	-	-	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	436,991.25	20,110,071.87	19,673,080.62	97.8	436,991.25	20,110,071.87	19,673,080.62	97.8
MEMO: Unbilled Over-recovery			863,965.00							
Over/(under)-recovery Book Balance			1,300,956.25							
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	1,414,545.88	20,114,653.06	18,700,107.18	93.0				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	436,833.88	20,106,653.06	19,669,819.18	97.8				
14	TOTAL (12+13)	Add Lines 12 + 13	1,851,379.76	40,221,306.12	38,369,926.36	95.4				
15	AVERAGE	50% of Line 14	925,689.88	20,110,653.06	19,184,963.18	95.4				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00200	0.00200	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00200	0.00200	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00400	0.00400	-	0.0				
19	AVERAGE	50% of Line 18	0.00200	0.00200	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00017	0.00017	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	157.37	3,418.81	3,261.44	95.4				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5

COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

**SCHEDULE A-3**

**PRESENT MONTH: DECEMBER**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	ChevronTexaco	SYS SUPPLY	N/A	4,157,420		4,157,420	2,429,478.54	N/A	N/A	INCL IN COST	58.437169
2	Jan	CROSSTEX	SYS SUPPLY	N/A	806,680		806,680	712,877.50	N/A	N/A	INCL IN COST	88.371783
3	Jan	Florida City Gas	SYS SUPPLY	N/A			0	(2,155.02)	N/A	N/A	INCL IN COST	N/A
4	Jan	FPUC	SYS SUPPLY	N/A	90		90	-	N/A	N/A	INCL IN COST	0.000000
5	Jan	TECO/Peoples Gas	SYS SUPPLY	N/A	33,010		33,010	46,263.73	N/A	N/A	INCL IN COST	140.150651
6	Feb	ChevronTexaco	SYS SUPPLY	N/A	3,378,790		3,378,790	1,544,884.17	N/A	N/A	INCL IN COST	45.723001
7	Feb	CROSSTEX	SYS SUPPLY	N/A	1,195,740		1,195,740	485,757.00	N/A	N/A	INCL IN COST	40.623965
8	Feb	FGT	SYS SUPPLY	N/A			0	(82,181.67)	N/A	N/A	INCL IN COST	N/A
9	Feb	FGU	SYS SUPPLY	N/A			0	(34,655.04)	N/A	N/A	INCL IN COST	N/A
10	Feb	Florida City Gas	SYS SUPPLY	N/A			0	1,056.59	N/A	N/A	INCL IN COST	N/A
11	Feb	FPUC	SYS SUPPLY	N/A	(100)		(100)		N/A	N/A	INCL IN COST	0.000000
12	Feb	TECO/Peoples Gas	SYS SUPPLY	N/A	37,700		37,700	50,904.58	N/A	N/A	INCL IN COST	135.025411
13	Mar	ChevronTexaco	SYS SUPPLY	N/A	3,437,230		3,437,230	1,402,406.08	N/A	N/A	INCL IN COST	40.800472
14	Mar	CROSSTEX	SYS SUPPLY	N/A	949,550		949,550	448,647.50	N/A	N/A	INCL IN COST	47.248433
15	Mar	FGT	SYS SUPPLY	N/A			0	(94,340.24)	N/A	N/A	INCL IN COST	N/A
16	Mar	Florida City Gas	SYS SUPPLY	N/A			0	283.11	N/A	N/A	INCL IN COST	N/A
17	Mar	FPUC	SYS SUPPLY	N/A	60		60		N/A	N/A	INCL IN COST	0.000000
18	Mar	TECO/Peoples Gas	SYS SUPPLY	N/A	24,950		24,950	31,802.92	N/A	N/A	INCL IN COST	127.466813
19	Apr	CHEVERON	SYS SUPPLY	N/A	2,583,140		2,583,140	951,064.36	N/A	N/A	INCL IN COST	36.818150
20	Apr	CROSSTEX	SYS SUPPLY	N/A	754,180		754,180	384,825.00	N/A	N/A	INCL IN COST	51.025617
21	Apr	FPUC	SYS SUPPLY	N/A	120		120		N/A	N/A	INCL IN COST	0.000000
22	Apr	TECO/Peoples Gas	SYS SUPPLY	N/A	14,500		14,500	17,361.63	N/A	N/A	INCL IN COST	119.735379
23	May	CHEVERON	SYS SUPPLY	N/A	1,815,470		1,815,470	630,330.75	N/A	N/A	INCL IN COST	34.719976
24	May	CROSSTEX	SYS SUPPLY	N/A	943,120		943,120	371,612.50	N/A	N/A	INCL IN COST	39.402462
25	May	FGT	SYS SUPPLY	N/A			0	(38,373.59)	N/A	N/A	INCL IN COST	N/A
26	May	Florida City Gas	SYS SUPPLY	N/A			0	(4,666.54)	N/A	N/A	INCL IN COST	N/A
27	May	FPUC	SYS SUPPLY	N/A	100		100		N/A	N/A	INCL IN COST	0.000000
28	May	TECO/Peoples Gas	SYS SUPPLY	N/A	9,440		9,440	10,150.81	N/A	N/A	INCL IN COST	107.529767
29	Jun	CHEVERON	SYS SUPPLY	N/A	1,660,980		1,660,980	604,686.28	N/A	N/A	INCL IN COST	36.405392
30	Jun	CROSSTEX	SYS SUPPLY	N/A	592,740		592,740	381,133.43	N/A	N/A	INCL IN COST	64.300272
31	Jun	FGT	SYS SUPPLY	N/A			0	(88,576.49)	N/A	N/A	INCL IN COST	N/A
32	Jun	Florida City Gas	SYS SUPPLY	N/A			0	(650.29)	N/A	N/A	INCL IN COST	N/A
33	Jun	FPUC	SYS SUPPLY	N/A	140		140		N/A	N/A	INCL IN COST	0.000000
34	Jun	TECO/Peoples Gas	SYS SUPPLY	N/A	8,590		8,590	8,637.77	N/A	N/A	INCL IN COST	100.556112
35	Jul	CHEVERON	SYS SUPPLY	N/A	1,569,360		1,569,360	635,702.49	N/A	N/A	INCL IN COST	40.507117
36	Jul	CROSSTEX	SYS SUPPLY	N/A	661,230		661,230	449,732.46	N/A	N/A	INCL IN COST	68.014527
37	Jul	FGT	SYS SUPPLY	N/A			0	(172,289.45)	N/A	N/A	INCL IN COST	N/A
38	Jul	Florida City Gas	SYS SUPPLY	N/A			0	(2,978.28)	N/A	N/A	INCL IN COST	N/A
39	Jul	TECO/Peoples Gas	SYS SUPPLY	N/A	9,000		9,000	8,619.09	N/A	N/A	INCL IN COST	95.767667
40	Aug	CHEVERON	SYS SUPPLY	N/A	156,940		156,940	542,726.60	N/A	N/A	INCL IN COST	345.817892
41	Aug	CROSSTEX	SYS SUPPLY	N/A	1,883,420		1,883,420	379,207.50	N/A	N/A	INCL IN COST	20.133985
42	Aug	FGT	SYS SUPPLY	N/A			0	(338,819.58)	N/A	N/A	INCL IN COST	N/A
43	Aug	Florida City Gas	SYS SUPPLY	N/A			0	(138.62)	N/A	N/A	INCL IN COST	N/A
44	Aug	FPUC	SYS SUPPLY	N/A	60		60		N/A	N/A	INCL IN COST	0.000000
45	Aug	TECO/Peoples Gas	SYS SUPPLY	N/A	6,160		6,160	5,893.50	N/A	N/A	INCL IN COST	95.673701
46	Sep	CHEVERON	SYS SUPPLY	N/A	2,931,360		2,931,360	431,662.50	N/A	N/A	INCL IN COST	14.725673
47	Sep	SOUTHCROSS / CROSSTEX	SYS SUPPLY	N/A	(756,010)		(756,010)	303,975.00	N/A	N/A	INCL IN COST	-40.207801
48	Sep	FGT	SYS SUPPLY	N/A			0	(100,543.41)	N/A	N/A	INCL IN COST	N/A
49	Sep	Florida City Gas	SYS SUPPLY	N/A			0	(1,101.51)	N/A	N/A	INCL IN COST	N/A
50	Sep	TECO/Peoples Gas	SYS SUPPLY	N/A	9,500		9,500	9,002.93	N/A	N/A	INCL IN COST	94.767684
51	Oct	CHEVERON	SYS SUPPLY	N/A	1,577,510		1,577,510	592,688.77	N/A	N/A	INCL IN COST	37.571158
52	Oct	SOUTHCROSS	SYS SUPPLY	N/A	967,370		967,370	408,382.02	N/A	N/A	INCL IN COST	42.215700
53	Oct	FGT	SYS SUPPLY	N/A			0	(42,591.78)	N/A	N/A	INCL IN COST	N/A
54	Oct	Florida City Gas	SYS SUPPLY	N/A			0	7,369.07	N/A	N/A	INCL IN COST	N/A
55	Oct	TECO/Peoples Gas	SYS SUPPLY	N/A	7,020		7,020	6,690.38	N/A	N/A	INCL IN COST	95.304558
172	Nov	CHEVERON	SYS SUPPLY	N/A	2,295,080		2,295,080	972,565.00	N/A	N/A	INCL IN COST	42.376083
176	Nov	SOUTHCROSS	SYS SUPPLY	N/A	1,099,140		1,099,140	454,125.00	N/A	N/A	INCL IN COST	41.316393
178	Nov	FGT	SYS SUPPLY	N/A			0	27,769.68	N/A	N/A	INCL IN COST	N/A
180	Nov	Florida City Gas	SYS SUPPLY	N/A			0	507.29	N/A	N/A	INCL IN COST	N/A
186	Nov	TECO/Peoples Gas	SYS SUPPLY	N/A	13,100		13,100	10,532.22	N/A	N/A	INCL IN COST	80.398626
189	Dec	CHEVERON	SYS SUPPLY	N/A	2,809,720		2,809,720	1,337,235.00	N/A	N/A	INCL IN COST	47.593177
194	Dec	SOUTHCROSS	SYS SUPPLY	N/A	1,237,730		1,237,730	489,877.50	N/A	N/A	INCL IN COST	39.578705
195	Dec	FGT	SYS SUPPLY	N/A			0	63,227.91	N/A	N/A	INCL IN COST	N/A
197	Dec	Florida City Gas	SYS SUPPLY	N/A			0	(454.09)	N/A	N/A	INCL IN COST	N/A
202	Dec	FLORIDA GAS UTILITY	SYS SUPPLY	N/A			0	7,793.65	N/A	N/A	INCL IN COST	N/A
203	Dec	TECO/Peoples Gas	SYS SUPPLY	N/A	18,000		18,000	17,558.32	N/A	N/A	INCL IN COST	97.546222
<b>TOTAL</b>					<b>38,899,330</b>		<b>38,899,330</b>	<b>16,672,492.53</b>				<b>42.861</b>

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2009 THROUGH DECEMBER 2009

MONTH: NOVEMBER 2009

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CHEVRON	716	300	292	9,000	8,751	\$2.3750	\$2.4426
CHEVRON	716	100	97	3,000	2,917	\$2.7800	\$2.8591
CHEVRON	716	300	292	9,000	8,751	\$3.1500	\$3.2396
CHEVRON	716	100	97	3,000	2,917	\$3.2100	\$3.3013
CHEVRON	716	500	486	15,000	14,585	\$3.4950	\$3.5944
CHEVRON	716	100	97	3,000	2,917	\$3.5800	\$3.6819
CHEVRON	716	100	97	3,000	2,917	\$3.6450	\$3.7487
CHEVRON	716	100	97	3,000	2,917	\$3.6850	\$3.7899
CHEVRON	716	100	97	3,000	2,917	\$3.8250	\$3.9338
CHEVRON	716	100	97	3,000	2,917	\$3.8800	\$3.9904
CHEVRON	716	3,152	3,084	94,561	91,922	\$4.3100	\$4.4337
CHEVRON	32606	2,500	2,431	74,997	72,927	\$4.3050	\$4.4272
CROSSTEX	71287	3,500	3,403	105,000	102,090	\$4.3250	\$4.4483
CHEVRON	624615	417	405	12,500	12,153	\$4.8000	\$4.9371
<b>TOTAL</b>		11,369	11,052	341,058	331,598		
<b>WEIGHTED AVERAGE</b>						\$4.1650	

## NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.



FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	R.C.	CURRENT MONTH: DECEMBER				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS)	(11), (41)	645,062	1,221,000	575,938	47	9,933,331	11,658,000	1,724,669	15
RESIDENTIAL SERVICE (RS)	(21), (31)	1,139,814	1,437,000	297,186	21	12,132,934	12,102,550	(30,384)	(0)
LARGE VOLUME SERVICE (LVS)	(51)	1,992,113	1,701,000	(291,113)	(17)	19,882,230	17,408,530	(2,473,700)	(14)
GENERAL SERVICE TRANS (GSTS)	(90)	56,329	92,000	35,671	39	727,519	1,021,630	294,111	29
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,221,676	1,228,000	6,324	1	12,310,267	11,957,820	(352,447)	(3)
<b>TOTAL FIRM</b>		<b>5,054,993</b>	<b>5,679,000</b>	<b>624,007</b>	<b>11</b>	<b>54,986,281</b>	<b>54,148,530</b>	<b>(837,751)</b>	<b>(2)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	-	52,000	52,000	100	115,783	438,740	322,957	74
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	524,303	442,000	(82,303)	(19)	5,288,839	5,177,430	(111,409)	(2)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	13,192	12,000	(1,192)	(10)	157,328	144,000	(13,328)	(9)
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
<b>TOTAL INTERRUPTIBLE</b>		<b>537,495</b>	<b>506,000</b>	<b>(31,495)</b>	<b>(6)</b>	<b>5,561,950</b>	<b>5,760,170</b>	<b>198,220</b>	<b>3</b>
<b>TOTAL THERM SALES</b>		<b>5,592,488</b>	<b>6,185,000</b>	<b>592,512</b>	<b>10</b>	<b>60,548,231</b>	<b>59,908,700</b>	<b>(639,531)</b>	<b>(1)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
GENERAL SERVICE (GS)	(11), (41)	3,097	3,441	344	10	3,261	3,431	170	5
RESIDENTIAL SERVICE (RS)	(21), (31)	46,724	48,214	1,490	3	46,824	47,582	758	2
LARGE VOLUME SERVICE (LVS)	(51)	1,319	939	(380)	(40)	1,159	933	(226)	(24)
GENERAL SERVICE TRANS (GSTS)	(90)	117	144	27	19	122	140	18	13
LARGE VOLUME TRANS (LVTS)	(91), (94)	438	358	(80)	(22)	404	354	(50)	(14)
<b>TOTAL FIRM</b>		<b>51,695</b>	<b>53,096</b>	<b>1,401</b>	<b>3</b>	<b>51,770</b>	<b>52,440</b>	<b>670</b>	<b>1</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	-	2	2	100	-	2	2	100
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	13	13	-	0	13	12	(1)	(8)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	0	1	1	-	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
<b>TOTAL INTERRUPTIBLE</b>		<b>14</b>	<b>16</b>	<b>2</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>1</b>	<b>7</b>
<b>TOTAL CUSTOMERS</b>		<b>51,709</b>	<b>53,112</b>	<b>1,403</b>	<b>3</b>	<b>51,784</b>	<b>52,455</b>	<b>671</b>	<b>1</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS)	(11), (41)	208	355	147	41	3,046	3,398	352	10
RESIDENTIAL SERVICE (RS)	(21), (31)	24	30	6	20	259	254	(5)	(2)
LARGE VOLUME SERVICE (LVS)	(51)	1,510	1,812	302	17	17,155	18,659	1,504	8
GENERAL SERVICE TRANS (GSTS)	(90)	481	639	158	25	5,963	7,297	1,334	18
LARGE VOLUME TRANS (LVTS)	(91), (94)	2,789	3,430	641	19	30,471	33,779	3,308	10
INTERRUPTIBLE SERVICE (IS)	(61)	-	26,000	26,000	100	-	219,370	219,370	100
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	40,331	34,000	(6,331)	(19)	406,834	431,453	24,619	6
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	13,192	12,000	(1,192)	(10)	157,328	144,000	(13,328)	(9)
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0

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FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0348	1.0366	1.0327	1.0260	1.0261	1.0314	1.0297	1.0277	1.0282	1.0267	1.0246	1.0287
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.04	1.04	1.05	1.04	1.04	1.04	1.04	1.04	1.04
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0355	1.0390	1.0331	1.0278	1.0276	1.0324	1.0310	1.0294	1.0300	1.0272	1.0242	1.0228
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.04	1.04	1.04

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b> 11/30/2009 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b> JP Morgan Chase, NY <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> JAMES CRAMER <b>Contact Phone:</b> 713-989-2090
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> December 01, 2009	<b>Invoice Total Amount:</b> 5,272,210.00
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000320028
<b>Svc Req K:</b> 5009	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002384
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 12/11/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	105,900	5,242.05	01 - 30	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	816,480	331,082.64	01 - 30	
01				Temporary Relinquishment Credit - Award # 46753 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(270)	-109.49	01 - 30	
01				Temporary Relinquishment Credit - Award # 46753 At DRN 179851							RC2	0.3855	0.0200	0.0000	0.4055	(780)	-316.29	01 - 30	
01				Temporary Relinquishment Credit - Award # 46753 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(450)	-182.48	01 - 30	
01				Temporary Relinquishment Credit - Award # 46753 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(660)	-267.63	01 - 30	
01				Temporary Relinquishment Credit - Award # 46753 At DRN 337605							RC2	0.3855	0.0200	0.0000	0.4055	(1,200)	-486.60	01 - 30	
01				Temporary Relinquishment Credit - Award # 46932 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	01 - 30	
01											RC2	0.3855	0.0200	0.0000	0.4055	(360)	-145.98	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/30/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	CHRISTOPHER SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	<b>Payee's Bank:</b>	JP Morgan Chase, NY
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	JAMES CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	December 01, 2009	<b>Invoice Total Amount:</b>	\$272,210.00
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000320028
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	12/11/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46932 At DRN 179851															
01											RC2	0.3855	0.0200	0.0000	0.4055	(210)	-85.16	01 - 30	
				Temporary Relinquishment Credit - Award # 46932 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(300)	-121.65	01 - 30	
				Temporary Relinquishment Credit - Award # 46932 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(570)	-231.14	01 - 30	
				Temporary Relinquishment Credit - Award # 46932 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(30)	-12.17	01 - 30	
				Temporary Relinquishment Credit - Award # 47045 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(60)	-24.33	01 - 30	
				Temporary Relinquishment Credit - Award # 47310 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(150)	-60.83	01 - 30	
				Temporary Relinquishment Credit - Award # 47310 At DRN 179851															
01											RC2	0.3855	0.0200	0.0000	0.4055	(60)	-24.33	01 - 30	
				Temporary Relinquishment Credit - Award # 47310 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 11/30/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> JP Morgan Chase, NY <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> JAMES CRAMER <b>Contact Phone:</b> 713-989-2090
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> December 01, 2009	<b>Invoice Total Amount:</b> \$272,210.00
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000320028
<b>Svc Req K:</b> 5009	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002384
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 12/11/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47310 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(210)	-85.16	01 - 30	
Temporary Relinquishment Credit - Award # 47310 At DRN 337605																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,840)	-2,773.62	01 - 30	
Temporary Relinquishment Credit - Award # 47391 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,500)	-7,907.25	01 - 30	
Temporary Relinquishment Credit - Award # 47391 At DRN 179851																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,800)	-4,379.40	01 - 30	
Temporary Relinquishment Credit - Award # 47391 At DRN 241390																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,590)	-6,727.25	01 - 30	
Temporary Relinquishment Credit - Award # 47391 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(30,210)	-12,250.16	01 - 30	
Temporary Relinquishment Credit - Award # 47391 At DRN 337605																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,010)	-2,031.56	01 - 30	
Temporary Relinquishment Credit - Award # 47395 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/30/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	CHRISTOPHER SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	<b>Payee's Bank:</b>	JP Morgan Chase, NY
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	JAMES CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	December 01, 2009	<b>Invoice Total Amount:</b>	\$272,210.00
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000320028
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	12/11/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47395 At DRN 179851															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,890)	-3,199.40	01 - 30	
				Temporary Relinquishment Credit - Award # 47395 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,150)	-4,926.83	01 - 30	
				Temporary Relinquishment Credit - Award # 47395 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,140)	-8,977.77	01 - 30	
				Temporary Relinquishment Credit - Award # 47395 At DRN 337605															
01											RC2	0.1500	0.0200	0.0000	0.1700	(1,230)	-209.10	01 - 30	
				Temporary Relinquishment Credit - Award # 47417 At DRN 157553															
01											RC2	0.1500	0.0200	0.0000	0.1700	(3,480)	-591.60	01 - 30	
				Temporary Relinquishment Credit - Award # 47417 At DRN 179851															
01											RC2	0.1500	0.0200	0.0000	0.1700	(1,920)	-326.40	01 - 30	
				Temporary Relinquishment Credit - Award # 47417 At DRN 241390															
01											RC2	0.1500	0.0200	0.0000	0.1700	(2,970)	-504.90	01 - 30	
				Temporary Relinquishment Credit - Award # 47417 At DRN 32606															
01											RC2	0.1500	0.0200	0.0000	0.1700	(5,400)	-918.00	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/30/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	CHRISTOPHER SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	<b>Payee's Bank:</b>	JP Morgan Chase, NY
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	JAMES CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	December 01, 2009	<b>Invoice Total Amount:</b>	272,210.00
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000320028
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	12/11/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47417 At DRN 337605																
01											RC2	0.3855	0.0200	0.0000	0.4055	(81)	-32.85	04 - 30		
				Temporary Relinquishment Credit - Award # 47459 At DRN 157553																
01											RC2	0.3855	0.0200	0.0000	0.4055	(189)	-76.64	04 - 30		
				Temporary Relinquishment Credit - Award # 47459 At DRN 179851																
01											RC2	0.3855	0.0200	0.0000	0.4055	(108)	-43.79	04 - 30		
				Temporary Relinquishment Credit - Award # 47459 At DRN 241390																
01											RC2	0.3855	0.0200	0.0000	0.4055	(162)	-65.69	04 - 30		
				Temporary Relinquishment Credit - Award # 47459 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(324)	-131.38	04 - 30		
				Temporary Relinquishment Credit - Award # 47459 At DRN 337605																
																<b>Invoice Total Amount:</b>	<b>755,556</b>	<b>272,210.00</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 11/30/2009 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b> JP Morgan Chase, NY  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> JAMES CRAMER  <b>Contact Phone:</b> 713-989-2090
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> December 01, 2009	<b>Invoice Total Amount:</b> \$199,096.40
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000319995
<b>Svc Req K:</b> 3624	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002384
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 12/11/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	316,920	243,711.48	01 - 30	
01				Temporary Relinquishment Credit - Award # 46754 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(600)	-461.40	01 - 30	
01				Temporary Relinquishment Credit - Award # 46754 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(600)	-461.40	01 - 30	
01				Temporary Relinquishment Credit - Award # 46754 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(120)	-92.28	01 - 30	
01				Temporary Relinquishment Credit - Award # 47046 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(240)	-184.56	01 - 30	
01				Temporary Relinquishment Credit - Award # 47046 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(270)	-207.63	01 - 30	
01				Temporary Relinquishment Credit - Award # 47046 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(60)	-46.14	01 - 30	
01				Temporary Relinquishment Credit - Award # 47312 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(90)	-69.21	01 - 30	
01											RC2	0.7690	0.0000	0.0000	0.7690	(90)	-69.21	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b> 11/30/2009 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b> JP Morgan Chase, NY  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> JAMES CRAMER  <b>Contact Phone:</b> 713-989-2090
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> December 01, 2009	<b>Invoice Total Amount:</b> \$ 199,096.40
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000319995
<b>Svc Req K:</b> 3624	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002384
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 12/11/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47312 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	
	Temporary Relinquishment Credit - Award # 47312 At DRN 337605																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,820)	-11,396.58	01 - 30	
	Temporary Relinquishment Credit - Award # 47392 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,760)	-11,350.44	01 - 30	
	Temporary Relinquishment Credit - Award # 47392 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,000)	-2,307.00	01 - 30	
	Temporary Relinquishment Credit - Award # 47392 At DRN 337605																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,470)	-8,051.43	01 - 30	
	Temporary Relinquishment Credit - Award # 47396 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,440)	-8,028.36	01 - 30	
	Temporary Relinquishment Credit - Award # 47396 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,130)	-1,637.97	01 - 30	
	Temporary Relinquishment Credit - Award # 47396 At DRN 337605																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(135)	-103.82	04 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/30/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	CHRISTOPHER SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	<b>Payee's Bank:</b>	JP Morgan Chase, NY
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	JAMES CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	December 01, 2009	<b>Invoice Total Amount:</b>	\$ 199,096.40
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000319995
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	12/11/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47460 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(135)	-103.82		04 - 30	
				Temporary Relinquishment Credit - Award # 47460 At DRN 32606																
01											RC2	0.7690	0.0000	0.0000	0.7690	(27)	-20.76		04 - 30	
				Temporary Relinquishment Credit - Award # 47460 At DRN 337605																
																<b>Invoice Total Amount:</b>	<b>258,903</b>	<b>199,096.40</b>		

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	11/30/2009 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	JAMES CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	December 01, 2009	<b>Invoice Total Amount:</b>	\$26,069.58
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000320022
<b>Svc Req K:</b>	100740	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	12/11/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	66,150	26,823.83	01 - 30	
01				Temporary Relinquishment Credit - Award # 46762 At DRN 10881							RC2	0.3855	0.0200	0.0000	0.4055	(60)	-24.33	01 - 30	
01				Temporary Relinquishment Credit - Award # 46762 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(30)	-12.17	01 - 30	
01				Temporary Relinquishment Credit - Award # 46762 At DRN 9906							RC2	0.3855	0.0200	0.0000	0.4055	(30)	-12.17	01 - 30	
01				Temporary Relinquishment Credit - Award # 47404 At DRN 10881							RC2	0.3855	0.0200	0.0000	0.4055	(750)	-304.13	01 - 30	
01				Temporary Relinquishment Credit - Award # 47404 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(630)	-255.47	01 - 30	
01				Temporary Relinquishment Credit - Award # 47404 At DRN 9906							RC2	0.3855	0.0200	0.0000	0.4055	(360)	-145.98	01 - 30	

**Invoice Total Amount:**      **64,290**      **26,069.58**



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 11/30/2009 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> JP Morgan Chase, NY <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> JAMES CRAMER <b>Contact Phone:</b> 713-989-2090

<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> December 01, 2009
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 102048	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$40,395.67
<b>Invoice Identifier:</b>	000320006
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	12/11/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	54,660	42,033.54	01 - 30	
01				Temporary Relinquishment Credit - Award # 46755 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(60)	-46.14	01 - 30	
01				Temporary Relinquishment Credit - Award # 46755 At DRN 24229							RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	
01				Temporary Relinquishment Credit - Award # 46755 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	
01				Temporary Relinquishment Credit - Award # 47398 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(300)	-230.70	01 - 30	
01				Temporary Relinquishment Credit - Award # 47398 At DRN 24229							RC2	0.7690	0.0000	0.0000	0.7690	(390)	-299.91	01 - 30	
01				Temporary Relinquishment Credit - Award # 47398 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(330)	-253.77	01 - 30	
01				Temporary Relinquishment Credit - Award # 47398 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(150)	-115.35	01 - 30	
01											RC2	0.7690	0.0000	0.0000	0.7690	(240)	-184.56	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 11/30/2009 12:00 AM
	<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>
	<b>Payee:</b> 006924518	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b> JP Morgan Chase, NY
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> JAMES CRAMER
		<b>Contact Phone:</b> 713-989-2090

<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> December 01, 2009
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 102048	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> November 01, 2009	<b>End Transaction Date:</b> November 30, 2009

<b>Invoice Total Amount:</b>	\$40,395.57
<b>Invoice Identifier:</b>	000320006
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	12/11/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47406 At DRN 241390																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(270)	-207.63	01 - 30	
Temporary Relinquishment Credit - Award # 47406 At DRN 24229																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(240)	-184.56	01 - 30	
Temporary Relinquishment Credit - Award # 47406 At DRN 32606																			
01											RC2	0.7690	0.0000	0.0000	0.7690	(90)	-69.21	01 - 30	
Temporary Relinquishment Credit - Award # 47406 At DRN 337605																			
<b>Invoice Total Amount:</b>																<b>52,530</b>	<b>40,395.57</b>		



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	12/08/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	CHRISTOPHER SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726			<b>Payee's Bank:</b>	JP Morgan Chase, NY
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Contact Name:</b>	JAMES CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	December 10, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$2,395.70
<b>Invoice Identifier:</b>	000320029
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	12/18/2009

<b>Begin Transaction Date:</b>	November 01, 2009	<b>End Transaction Date:</b>	November 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0345	-0.0192	0.0000	0.0153	5,600	85.68	01 - 07	
				Transportation Commodity															
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0345	-0.0192	0.0000	0.0153	790	12.09	08 - 08	
				Transportation Commodity															
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0345	-0.0192	0.0000	0.0153	99	1.52	09 - 09	
				Transportation Commodity															
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0345	-0.0192	0.0000	0.0153	676	10.34	10 - 10	
				Transportation Commodity															
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0345	-0.0192	0.0000	0.0153	16,000	244.80	11 - 30	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0192	0.0000	0.0153	600	9.18	01 - 02	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0192	0.0000	0.0153	236	3.61	03 - 03	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0192	0.0000	0.0153	1,200	18.36	04 - 07	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0192	0.0000	0.0153	100	1.53	08 - 08	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Strt D/T:</b>	12/08/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	CHRISTOPHER SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	<b>Payee's Bank:</b>	JP Morgan Chase, NY
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	JAMES CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	December 10, 2009	<b>Invoice Total Amount:</b>	\$2,395.70
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000320029
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	12/18/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0192	0.0000	0.0153	1,228	18.79	11 - 11	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0192	0.0000	0.0153	34,200	523.26	12 - 30	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0345	-0.0192	0.0000	0.0153	3,500	53.55	01 - 07	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0345	-0.0192	0.0000	0.0153	494	7.56	08 - 08	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0345	-0.0192	0.0000	0.0153	62	0.95	09 - 09	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0345	-0.0192	0.0000	0.0153	423	6.47	10 - 10	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0345	-0.0192	0.0000	0.0153	10,000	153.00	11 - 30	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0345	-0.0192	0.0000	0.0153	3,500	53.55	01 - 07	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 12/08/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> JP Morgan Chase, NY <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> JAMES CRAMER <b>Contact Phone:</b> 713-989-2090
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> December 10, 2009
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5009	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$2,395.70
<b>Invoice Identifier:</b>	000320029
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	12/18/2009

<b>Begin Transaction Date:</b> November 01, 2009	<b>End Transaction Date:</b> November 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3262	16156		FPU-SANFORD			COT	0.0345	-0.0192	0.0000	0.0153	493	7.54	08 - 08	
	Transportation Commodity																		
01		0			3262	16156		FPU-SANFORD			COT	0.0345	-0.0192	0.0000	0.0153	61	0.93	09 - 09	
	Transportation Commodity																		
01		0			3262	16156		FPU-SANFORD			COT	0.0345	-0.0192	0.0000	0.0153	633	9.69	10 - 10	
	Transportation Commodity																		
01		0			3262	16156		FPU-SANFORD			COT	0.0345	-0.0192	0.0000	0.0153	15,000	229.50	11 - 30	
	Transportation Commodity																		
01		0			3277	16158		FPU-DELAND			COT	0.0345	-0.0192	0.0000	0.0153	2,100	32.13	01 - 07	
	Transportation Commodity																		
01		0			3277	16158		FPU-DELAND			COT	0.0345	-0.0192	0.0000	0.0153	296	4.53	08 - 08	
	Transportation Commodity																		
01		0			3277	16158		FPU-DELAND			COT	0.0345	-0.0192	0.0000	0.0153	37	0.57	09 - 09	
	Transportation Commodity																		
01		0			3277	16158		FPU-DELAND			COT	0.0345	-0.0192	0.0000	0.0153	253	3.87	10 - 10	

23

Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 12/08/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> JP Morgan Chase, NY <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> JAMES CRAMER <b>Contact Phone:</b> 713-989-2090
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> December 10, 2009
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5009	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$2,395.70
<b>Invoice Identifier:</b>	000320029
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	12/18/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3277	16158		FPU-DELAND			COT	0.0345	-0.0192	0.0000	0.0153	6,000	91.80	11 - 30	
Transportation Commodity																			
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0192	0.0000	0.0153	7,021	107.42	01 - 07	
Transportation Commodity																			
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0192	0.0000	0.0153	990	15.15	08 - 08	
Transportation Commodity																			
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0192	0.0000	0.0153	125	1.91	09 - 09	
Transportation Commodity																			
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0192	0.0000	0.0153	1,579	24.16	10 - 10	
Transportation Commodity																			
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0192	0.0000	0.0153	1,870	28.61	11 - 11	
Transportation Commodity																			
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0192	0.0000	0.0153	35,511	543.32	12 - 30	
Transportation Commodity																			
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0345	-0.0192	0.0000	0.0153	204	3.12	11 - 11	

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Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 12/08/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> JP Morgan Chase, NY <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> JAMES CRAMER <b>Contact Phone:</b> 713-989-2090
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> December 10, 2009	<b>Invoice Total Amount:</b> \$2,395.70
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000320029
<b>Svc Req K:</b> 5009	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002384
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 12/18/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0345	-0.0192	0.0000	0.0153	5,700	87.21	12 - 30	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 02	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 07	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	08 - 08	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 09	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 11	

25

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	12/08/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	CHRISTOPHER SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726			<b>Payee's Bank:</b>	JP Morgan Chase, NY
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Contact Name:</b>	JAMES CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	December 10, 2009	<b>Invoice Total Amount:</b>	\$2,395.70
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000320029
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	12/18/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	13 - 30	
Transportation Commodity																			
01	624615	78460		SOUTHERN PINES CI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 11	
Transportation Commodity																			
01	624615	78460		SOUTHERN PINES CI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	12 - 12	
Transportation Commodity																			
<b>Invoice Total Amount:</b>																<b>156,581</b>	<b>2,395.70</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 12/08/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> JP Morgan Chase, NY <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> JAMES CRAMER <b>Contact Phone:</b> 713-989-2090
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> December 10, 2009
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 3624	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$2,135.21
<b>Invoice Identifier:</b>	000319996
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	12/18/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0070	-0.0192	0.0000	-0.0122	15,000	-183.00	01 - 30	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	-0.0192	0.0000	-0.0122	16,200	-197.64	01 - 09	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	-0.0192	0.0000	-0.0122	1,798	-21.94	10 - 10	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	-0.0192	0.0000	-0.0122	36,000	-439.20	11 - 30	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0070	-0.0192	0.0000	-0.0122	6,000	-73.20	01 - 30	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0070	-0.0192	0.0000	-0.0122	24,000	-292.80	01 - 30	
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0070	-0.0192	0.0000	-0.0122	18,000	-219.60	01 - 30	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0070	-0.0192	0.0000	-0.0122	7,200	-87.84	01 - 09	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0070	-0.0192	0.0000	-0.0122	799	-9.75	10 - 10	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	12/08/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	CHRISTOPHER SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726			<b>Payee's Bank:</b>	JP Morgan Chase, NY
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Contact Name:</b>	JAMES CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	December 10, 2009	<b>Invoice Total Amount:</b>	\$2,135.21
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000319996
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	12/18/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Def Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		28456	16106		FPU-LAKE WORTH SC			COT	0.0070	-0.0192	0.0000	-0.0122	16,000	-195.20	11 - 30	
				Transportation Commodity															
01			0		28645	16104		FPU-WEST PALM BEA			COT	0.0070	-0.0192	0.0000	-0.0122	2,520	-30.74	01 - 30	
				Transportation Commodity															
01			0		217831	62992		FLORIDA PUBLIC UTIL			COT	0.0070	-0.0192	0.0000	-0.0122	6,000	-73.20	01 - 30	
				Transportation Commodity															
01			0		310455	78282		NUI - PIONEER GATE/			COT	0.0070	-0.0192	0.0000	-0.0122	7,500	-91.50	01 - 30	
				Transportation Commodity															
01			0		322966	78329		FPU-BOYNTON CTG			COT	0.0070	-0.0192	0.0000	-0.0122	18,000	-219.60	01 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 09	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	10 - 10	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	11 - 30	

28

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Strmt D/T:</b>	12/08/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	CHRISTOPHER SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	<b>Payee's Bank:</b>	JP Morgan Chase, NY
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	JAMES CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	December 10, 2009	<b>Invoice Total Amount:</b>	2,135.21
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000319996
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	12/18/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	71287	57143		PEARL RIVER			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 30	
				Transportation Commodity															
<b>Invoice Total Amount:</b>																<b>175,017</b>	<b>-2,135.21</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	12/08/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	CHRISTOPHER SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	<b>Payee's Bank:</b>	JP Morgan Chase, NY
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	JAMES CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	December 10, 2009	<b>Invoice Total Amount:</b>	\$122.11
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000319762
<b>Svc Req K:</b>	5002	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	DPOA	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	12/18/2009

**Begin Transaction Date:** November 01, 2009      **End Transaction Date:** November 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	-0.0192	0.0000	0.0153	7,981	122.11	01 - 01	

**Invoice Total Amount:** 7,981      122.11



**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
 A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

<b>Preparer ID:</b> 006924518	<b>Contact Name:</b> JAMES CRAMER	<b>Stmt D/T:</b> 01/06/2010 10:43:28 AM
<b>Preparer Name:</b> FLORIDA GAS TRANSMISSION COMPANY, I	<b>Contact Phone:</b> 713-989-2090	
<b>Acct Month:</b> 122009	<b>Legal Entity Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Duns Number:</b> 006924427
	<b>LE Number:</b> 4084	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	0	0	0	0	0	210,117	290,363	500,480	0	0	1.00	
NO NOTICE	8,209	0	(2,164)	6,045	0	0	0	0	6,045	0	1.00	

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT No Notice	6,045	1.00	3.6450	0.0000	0.0000	22,034.03
<b>Total Amount:</b>						<b>22,034.03</b>





Southcross Marketing Company Ltd.  
1700 Pacific Avenue, Suite 2900, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 12/09/2009 , Invoice # 112009-SLSG7737

Bill To: Florida Public Utilities Company  
PO Box 3395  
West Palm Beach, FL 33402-3395  
Attn: C. M. Snyder PO # 15162

561-366 1527

Phone #: (561) 838-1723 Fax #: (561) 838-1713 Email: ARDHOMAN@FPUC.com

Contract #: SLSG7737  
Customer #: 567  
Currency: US\$  
Acctg Book Month: 2009-12  
Invoice Total: \$454,125.00

Pipeline	Metar #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod. Status	Volume	Unit of Measure	Average Price	Amount
FGT	71287	M0912S0001	12102008000022	0011	BASE COMMODITY	2009-11	GAS ACT	105,000	MMBTU	\$4.3250	\$454,125.00

Totals (2009-11) ==> 105,000 \$454,125.00

Component Totals For (2009-11)	
BASE COMMODITY	\$454,125.00

Please Wire Remittance To

Southcross Marketing Company Ltd.

Payment Terms

Wire Transfer  
On or Before: 12/25/2009

Written Correspondence

Southcross Marketing Company Ltd.  
1700 Pacific Avenue, Suite 2900  
Dallas, TX 75201

Contact Information

Operations Accounting  
(214) 979-3706

\* Note: Daily deal details only provided where different pricing entries exist between days.

**FROM:**  
Chevron Natural Gas,  
a division of Chevron USA Inc.  
PO Box 4700  
Houston, TX 77210  
United States

Contact: Sobia Ali  
Email: SFMT@chevron.com  
Phone: 832-854-7450  
Fax: 832-854-3293

**TO:**  
Florida Public Utilities Company  
P. O. Box 3395  
West Palm Beach, FL 33402-3395  
United States

Contact: Christopher Snyder  
Email:  
Phone: 561-838-1723  
Fax: 561-838-1713

**Remit To:**  
Chevron Natural Gas  
JPMorgan Chase Bank, N.A.

Payment by E.F.T.



Sales Invoice  
Invoice #: 405482  
Delivery Period: Nov-09  
Invoice Date: 12/10/2009  
Due Date: 12/28/2009  
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
633108	COMM-PHYS - Commodity	12/09/08	Sell	JRocha	FGT	FGT Zone 3 Pool	1 30	4.310000	94,561	407,557.91
685601	COMM-PHYS - Commodity	03/02/09	Sell	JRocha	FGT	FGT/NGP Vern	1 30	4.305000	74,997	322,862.09
842840	COMM-PHYS - Commodity	11/10/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	11 11	4.800000	3,000	14,400.00
844024	COMM-PHYS - Commodity	11/12/09	Sell	KPoirot	FGT	FGT Zone 3 Pool	13 13	3.210000	3,000	9,630.00
844351	COMM-PHYS - Commodity	11/13/09	Sell	KPoirot	FGT	FGT Zone 3 Pool	14 16	2.375000	9,000	21,375.00
844820	COMM-PHYS - Commodity	11/16/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	17 17	2.780000	3,000	8,340.00
845590	COMM-PHYS - Commodity	11/17/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	18 30	3.503077	39,000	136,620.00
FGT Total :									226,558	\$920,785.00
842261	COMM-PHYS - Commodity	11/09/09	Sell	YBrysch	Southern Pines	Southern Pines Hub	10 10	4.800000	3,000	14,400.00
843363	COMM-PHYS - Commodity	11/11/09	Sell	YBrysch	Southern Pines	FGT W/D	12 12	4.800000	6,500	31,200.00
Southern Pines Total :									9,500	\$45,600.00
<b>Sell Total :</b>									<b>236,058</b>	<b>\$966,385.00</b>
685601	COMM-PHYS - Demand / Res Fee	03/02/09	Sell	JRocha			1 30	0.020000	309,000	6,180.00
Non-Commodity Total :										\$6,180.00

Florida Public Utilities Company will remit the following amount : **972,565.00 USD**

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



ACCOUNT NUMBER  
16733305

AMOUNT NOW DUE  
10,532.22

THIS MONTH'S CHARGE  
DUE BEFORE  
12/13/09

A

PAYABLE UPON RECEIPT

PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

011516 16733305 001053222  
FLORIDA PUBLIC UTILITIES COMPANY  
CHRIS SNYDER  
PO BOX 3395  
WEST PALM BEACH FL 33402

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT  
10,532.22

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



SERVICE 15400 SW 20TH AVENUE RD  
ADDRESS OCALA FL 34473

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-352-622-0111

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
10,532.22

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE  
DUE BEFORE  
12/13/09

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
11/18/09 29 11/20/09

ACCOUNT NUMBER  
16733305

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZVC25280 35904 34646 1258 1.0410 10.00000 13095.8  
TOTAL THERMS = 13095.8

AVERAGE DAILY THERM USAGE  
NOV 09 451.6  
NOV 08 415.8

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 6690.38  
PAYMENT 6690.38-  
CUSTOMER CHARGE 150.00  
DISTRIBUTION 13095.8 THMS @ 0.15574 2039.54  
PGA 13095.8 THMS @ 0.63705 8342.68  
TOTAL GAS CHARGES 10532.22  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 10532.22  
TOTAL BALANCE DUE 10532.22

NEXT SCHEDULED  
PAYMENT DATE  
12/21/09

**INVOICE for the Month of November 2009**

FLORIDA CITY GAS  
 MAJOR ACCOUNTS INVOICE  
 933 EAST 25TH STREET  
 HIALEAH, FL 33013

Page: 1  
 Invoice No: 200912-2719-AR531  
 Invoice Date: 12/08/2009  
 Customer Number: 2910001225001  
 Due Date: 12/28/2009  
 Rate: GS-1250K  
 Location: 362

FLORIDA PUBLIC UTILITIES COMPANY  
 Mr. Chris Snyder  
 P.O. BOX 3395  
 WEST PALM BEACH FL 33402

Service Address:  
 P.O BOX 3395  
 WEST PALM BEACH

AMOUNT DUE: \$ 9,772.87

\$  
 Amount Remitted

Please Return This Portion With Your Payment

**Please Remit To:**

**By Check:**  
 Florida City Gas  
 Location 1190  
 P.O. Box 5720  
 Atlanta GA 31107-0720

**By Wire:**  
 Florida City Gas

Billing Inquiries:  
 Telephone: 305/835-3648

Account Number: 2910001225001  
 Gas Supplier: Florida Public Utility Company  
 Rate: GS-1250K

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
<b>TRANSPORTATION SERVICE</b>						
1		Service Charge	0.00	EA	0.00000	500.00
2		Demand Rate	1,582.00	THM	0.28900	457.20
3		Margin Rate	72,111.80	THM	0.12225	8,815.67
4		ECCR Rate	72,111.80	THM	0.00000	0.00
5		CRA Rate	72,111.80	THM	0.00000	0.00
<b>SUBTOTAL:</b>						<b>9,772.87</b>
<b>TOTAL AMOUNT DUE :</b>						<b>9,772.87</b>

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.  
 MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS"

**INDIANTOWN GAS COMPANY  
POST OFFICE BOX 8  
INDIANTOWN, FLORIDA 34956**

**Florida Public Utilities Company**  
Mr. Chris Snyder  
P.O. Box 3395  
West Palm Beach, Florida  
33402

<b>Billing Date:</b>	04-Dec-09
<b>Account Number:</b>	
<b>Rate:</b>	CONTRACT SERVICE

**Payment Terms - 10 days from bill date**

**Purchase Order Number 16300**

**Invoice for Transportation Service for the Period**      01-Nov-09      TO      01-Dec-09

**Billed Volume - Therms**      **691.78**

**Bill Calculation**

Charge	Units	Rate	Amount
Firm Transportation Charge	691.78 Therms @	\$0.15000	\$103.77
Reservation Charge	500 Dth X 30 days @	\$0.04000	600.00
<b>Total Bill</b>			<b>\$703.77</b>

**Account Information**

FPUC Account No.	Service Address	Consumption (Therms)
256009	14606 SW Little Indian Avenue	32.74
256295	14648 SW Little Indian Avenue	28.52
255719	14662 SW Little Indian Avenue	22.18
254471	14676 SW Little Indian Avenue	39.08
254918	14704 SW Little Indian Avenue	10.56
254045	14732 SW Little Indian Avenue	34.85
254046	14746 SW Little Indian Avenue	15.84
291940	14494 SW Little Indian Avenue	57.04
259914	14645 SW Sandy Oaks Loop	23.23
260157	14508 SW Little Indian Avenue	36.97
260164	14757 SW Sandy Oaks Loop	20.07
261077	14296 SW Sandy Oaks Loop	29.57
263341	14536 SW Little Indian Avenue	23.23
263340	14547 SW Sandy Oaks Loop	35.91
263342	14578 SW Little Indian Avenue	20.07
263685	14592 SW Little Indian Ave	28.52
263686	15192 SW Rosemary Scrub St.	11.61
264496	14564 SW Little Indian Avenue	26.40
278194	14620 SW Little Indian Avenue	21.12
278215	14522 SW Little Indian Avenue	33.80
278216	14760 SW Little Indian Avenue	40.14
279067	14690 SW Little Indian Avenue	17.95
282733	14718 SW Little Indian Avenue	46.47
287070	14550 SW Little Indian Avenue	22.18
289372	14774 SW Little Indian Avenue	13.73
<b>Total Consumption for Billing Period</b>		<b>691.78</b>

**FLORIDA GAS UTILITY**



4619 NW 53rd Avenue  
Gainesville, FL 32606

Phone: (352) 334-0770 Fax: (352) 334-0789

Florida Public Utilities Company  
Attn: Christopher Snyder  
P.O. box 3395  
West Palm Beach, FL 33402  
Phone: 561-838-1723  
Fax: 561-838-1713

Invoice # 20091101  
Date 12/16/2009  
Page # 1

Per PO # 15369

Production Month: November 09  
Supplier Imbalance Invoice

2164 Dth @ \$3.6015 \$7,793.65

**Total Due: \$7,793.65**

**Due Date: 12/24/2009**

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**Payment Instructions:**

Send Wire Transfer to:  
**SunTrust Bank of North Central Florida**

For Credit to:  
Florida Gas Utility

For further information please contact Tammy Wagoner 352-334-0770 Ext 107

**INVOICE for the Month of November 2009**

FLORIDA CITY GAS  
 MARKETER INVOICE  
 PO BOX 5720  
 ATLANTA, GA 31107-0720

Page: 1  
 Invoice No: 200912-4362  
 Invoice Date: 12/22/2009  
 Customer Number: 238003244  
 Due Date: 01/11/2010  
 Item Type: MKT  
 Location: 0303

FLORIDA PUBLIC UTILITY CO.  
 ATTENTION CHRIS SNYDER  
 401 SO. DIXIE HIGHWAY  
 WEST PALM BEACH FL 33401-5807

Service Address:  
 401 SO. DIXIE HIGHWAY  
 WEST PALM BEACH

AMOUNT DUE: \$ ~~7,709.29~~

**< 1,138.667**

Please Return This Portion With Your Payment

\$ Amount Remitted

Please Remit To:

**By Check:**  
 Florida City Gas  
 Location 1190  
 P.O. Box 5720  
 Atlanta GA 31107-0720

**By Wire:**  
 Florida City Gas

Account Rep: Kim Ledbetter  
 Telephone: 404/584-3778  
 Email: kledbett@agresources.com

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
		<i>Cash Out / Standby Calculation</i>				
1	11/01/2009	Tier 1 Dollars	289.00	DTS	3.9400	(1,138.66)
<b>SUBTOTAL:</b>						<b>(1,138.66)</b>
OVERDUE INVOICE 200912-3440						<del>*****</del>

**TOTAL AMOUNT DUE :**

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.  
 MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS"

**< 1,138.667**