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John T. Butler
Managing Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
E-mail: john_butler@fpl.com

January 19, 2010

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

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COMMISSION
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Re: Docket No. 100001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of December 2009 and for the year to date December 2009. A revised August and September 2009 Schedule A1 (including year to date schedules), a revised year to date October and November 2009 Schedule A1 and a revised August through November 2009 Schedule A3 and August through September 2009 Schedule A4 are also included.

Sincerely,

Damarcis Rodriguez for
John T. Butler

- COM _____
- APA 1
- ECB
- GCL 1
- RAD 1
- SSC _____
- ADM _____
- OPC _____
- CLK _____

Copy to: All parties of record

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CERTIFICATE OF SERVICE

Docket No. 100001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of January, 2010, to the following:

Lisa Bennett, Esq.(*)
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302

John W. McWhirter, Jr., Esq.
McWhirter & Davidson, P.A.
Attorneys for FIPUG
P.O. Box 3350
Tampa, Florida 33602

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32576-2950

Robert Scheffel Wright, Esq.
Jay T. LaVia, III, Esq.
Young van Assenderp, P.A.
Attorneys for Florida Retail Federation
225 South Adams Street, Suite 200
Tallahassee, FL 32301

Shayla L. McNeill, Capt. USAF
AFLSA/JACL-ULT
Counsel for Federal Executive Agencies
139 Barnes Drive, Ste 1
Tyndall AFB, FL 32403-5319

J. R. Kelly, Esq.
Charles J. Rehwinkel, Esq.
Charles Beck, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399

John T. Burnett, Esq.
Progress Energy Service Company, LLC
P.O. Box 14042
St. Petersburg, Florida 33733-4042

Norman H. Horton, Jr., Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
P.O. Box 1876
Tallahassee, Florida 32302-1876

James W. Brew, Esq
Attorney for White Springs
Brickfield, Burchette, Ritts & Stone, The P.C
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 2007-5201

Jon C. Moyle and Vicki Kaufman
Keefe, Anchors Gordon & Moyle, P.A.
118 N. Gadsden St.
Tallahassee, FL 32301
Co-Counsel for FIPUG

By: *Damaris Rodriguez for*
John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: August 2009

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	498,043,404	489,704,334	8,339,070	1.7	9,833,472	9,726,990	106,482	1.1	5.0648	5.0345	0.0303	0.6
1a Incremental Hedging Implementation Costs	37,028	68,428	(31,400)	(45.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	2,033,752	1,979,519	54,233	2.7	2,180,434	2,131,954	48,480	2.3	0.0933	0.0929	0.0004	0.4
3 Coal Car Investment	209,731	209,731	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(6,056,718)	(6,379,339)	322,621	(5.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	494,267,197	485,582,674	8,684,523	1.8	9,833,472	9,726,990	106,482	1.1	5.0264	4.9921	0.0343	0.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	29,199,426	26,056,026	3,143,400	12.1	988,443	871,276	117,167	13.4	2.9541	2.9906	(0.0365)	(1.2)
7 Energy Cost of Florida Economy/OS Purchases (A9)	5,075,962	1,931,528	3,144,434	162.8	98,110	30,000	68,110	227.0	5.1737	6.4384	(1.2647)	(19.8)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,828,482	3,758,385	70,097	NA	78,948	55,000	23,948	NA	4.8494	6.8334	(1.9840)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	17,968,325	16,308,000	1,660,325	10.2	492,732	390,715	102,017	26.1	3.6467	4.1739	(0.5272)	(12.6)
12 TOTAL COST OF PURCHASED POWER	56,072,195	48,053,939	8,018,256	16.7	1,658,233	1,346,991	311,242	23.1	3.3814	3.5675	(0.1861)	(5.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	550,339,392	533,636,613	16,702,779	3.1	11,491,705	11,073,981	417,724	3.8	4.7890	4.8188	(0.0298)	(0.6)
14 Fuel Cost of Economy and Other Power Sales (A6)	(421,229)	(2,761,474)	2,340,246	(84.7)	(12,289)	(40,000)	27,711	(69.3)	3.4277	6.9037	(3.4760)	(50.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(307,059)	(270,922)	(36,137)	13.3	(47,500)	(45,332)	(2,168)	4.8	0.6464	0.5978	0.0488	8.2
17 Revenues from Off-System Sales (A6)	(79,194)	(550,601)	471,407	(85.6)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(807,482)	(3,582,998)	2,775,516	(77.5)	(59,789)	(85,332)	25,543	(29.9)	1.3506	4.1989	(2.8483)	(67.8)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	549,531,910	530,053,615	19,478,295	3.7	11,431,916	10,988,649	443,267	4.0	4.8070	4.8236	(0.0166)	(0.3)
21 Net Unbilled Sales *	32,355,917	19,237,819	13,118,098	NA	673,100	398,827	274,273	NA	0.3266	0.1957	0.1309	NA
22 Company Use *	540,643	582,838	(42,195)	NA	11,247	12,083	(836)	NA	0.0055	0.0059	(0.0004)	NA
23 T & D Losses *	36,126,769	31,393,762	4,733,007	NA	751,545	650,837	100,708	NA	0.3646	0.3193	0.0453	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	549,531,910	530,053,615	19,478,295	3.7	9,907,542,341	9,831,576,667	75,965,674	0.8	5.5466	5.3913	0.1553	2.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,688,602	1,120,639	567,963	50.7	30,443,649	20,786,114	9,657,535	46.5	5.5466	5.3913	0.1553	2.9
26 Jurisdictional KWH Sales	547,843,308	528,932,976	18,910,333	3.6	9,877,098,692	9,810,790,552	66,308,140	0.7	5.5466	5.3913	0.1553	2.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	548,150,101	529,229,178	18,920,923	3.6	9,877,098,692	9,810,790,552	66,308,140	0.7	5.5497	5.3944	0.1553	2.9
28 TRUE-UP **	14,690,365	14,690,365	0	NA	9,877,098,692	9,810,790,552	66,308,140	0.7	0.1487	0.1497	(0.0010)	(0.7)
29 TOTAL JURISDICTIONAL FUEL COST	562,840,466	543,919,543	18,920,923	3.5	9,877,098,692	9,810,790,552	66,308,140	0.7	5.6984	5.5441	0.1543	2.8
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.7025	5.5481	0.1544	2.8
32 GPIF **	750,108	750,108	0	NA	9,877,098,692	9,810,790,552	66,308,140	0.7	0.0076	0.0076	0.0000	NA
33 Fuel Factor Including GPIF									5.7101	5.5557	0.1544	2.8
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.710	5.556	0.154	2.8

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JANUARY 2009 THROUGH AUGUST 2009

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	3,228,235,574	3,219,896,504	8,339,070	0.3	64,000,008	63,893,525	106,482	0.2	5.0441	5.0395	0.0046	0.1
1a Incremental Hedging Implementation Costs	423,053	454,453	(31,400)	(6.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	14,194,600	14,140,367	54,233	0.4	15,221,388	15,172,908	48,480	0.3	0.0933	0.0932	0.0001	0.1
3 Coal Car Investment	1,732,132	1,732,132	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(37,407,939)	(37,730,560)	322,621	(0.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	3,207,177,783	3,198,493,260	8,684,523	0.3	64,000,008	63,893,525	106,482	0.2	5.0112	5.0060	0.0052	0.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	183,361,214	180,217,814	3,143,400	1.7	7,011,927	6,894,760	117,167	1.7	2.6150	2.6138	0.0012	0.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	21,822,392	18,677,958	3,144,434	16.8	410,754	342,644	68,110	19.9	5.3128	5.4511	(0.1383)	(2.5)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	15,614,918	15,544,821	70,097	0.5	307,520	283,572	23,948	8.4	5.0777	5.4818	(0.4041)	(7.4)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	116,311,615	114,651,290	1,660,325	1.4	3,333,952	3,231,939	102,013	3.2	3.4887	3.5474	(0.0587)	(1.7)
12 TOTAL COST OF PURCHASED POWER	337,110,140	329,091,883	8,018,256	2.4	11,064,165	10,752,923	311,242	2.9	3.0469	3.0805	(0.0136)	(0.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,544,287,923	3,527,585,143	16,702,779	0.5	75,064,173	74,646,448	417,724	0.6	4.7217	4.7257	(0.0040)	(0.1)
14 Fuel Cost of Economy and Other Power Sales (A6)	(22,503,251)	(24,843,496)	2,340,246	(9.4)	(732,543)	(760,254)	27,711	(3.6)	3.0719	3.2678	(0.1959)	(6.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,170,794)	(2,134,657)	(36,137)	1.7	(374,296)	(372,128)	(2,168)	0.6	0.5800	0.5736	0.0064	1.1
17 Revenues from Off-System Sales (A6)	(8,611,720)	(9,083,127)	471,407	(5.2)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(33,285,765)	(36,061,281)	2,775,516	(7.7)	(1,106,839)	(1,132,382)	25,543	(2.3)	3.0073	3.1846	(0.1773)	(5.6)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,511,001,795	3,491,523,500	19,478,295	0.6	73,957,334	73,514,066	443,267	0.6	4.7473	4.7495	(0.0022)	(0.0)
21 Net Unbilled Sales *	74,374,335	61,382,206	12,992,129	NA	1,566,666	1,292,393	274,273	NA	0.1111	0.0918	0.0193	NA
22 Company Use *	3,701,484	3,742,917	(41,433)	NA	77,970	78,807	(836)	NA	0.0055	0.0056	(0.0001)	NA
23 T & D Losses *	227,242,758	222,584,920	4,677,838	NA	4,786,779	4,686,071	100,708	NA	0.3395	0.3329	0.0066	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,511,001,795	3,491,523,500	19,478,295	0.6	66,935,244,942	66,859,279,268	75,965,674	0.1	5.2454	5.2222	0.0232	0.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	4,512,513	3,944,550	567,963	14.4	122,131,727	112,474,192	9,657,535	8.6	5.2454	5.2222	0.0232	0.4
26 Jurisdictional KWH Sales	3,506,489,282	3,487,578,950	18,910,333	0.5	66,813,113,215	66,746,805,075	66,308,140	0.1	5.2454	5.2222	0.0232	0.4
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,506,295,140	3,487,374,217	18,920,923	0.5	66,813,113,215	66,746,805,075	66,308,140	0.1	5.2479	5.2248	0.0231	0.4
28 TRUE-UP **	117,522,920	117,522,920	0	NA	66,813,113,215	66,746,805,075	66,308,140	0.1	0.1759	0.1761	(0.0002)	(0.1)
29 TOTAL JURISDICTIONAL FUEL COST	3,623,818,060	3,604,897,137	18,920,923	0.5	66,813,113,215	66,746,805,075	66,308,140	0.1	5.4238	5.4009	0.0230	0.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.4277	5.4047	0.0230	0.4
32 GPIF **	6,000,867	6,000,867	0	NA	66,813,113,215	66,746,805,075	66,308,140	0.1	0.0090	0.0090	0.0000	NA
33 Fuel Factor Including GPIF									5.437	5.414	0.0230	0.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.437	5.414	0.023	0.4

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: AUGUST 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	83,114,982	61,533,444	21,581,538	35.1	363,195,500	341,613,962	21,581,538	6.3
2 * LIGHT OIL	200,918	0	200,918	0.0	2,750,391	2,549,473	200,918	7.9
3 COAL	14,594,986	16,204,000	(1,609,014)	(9.9)	104,329,331	105,938,344	(1,609,014)	(1.5)
4 ** GAS	387,281,276	398,898,890	(11,617,614)	(2.9)	2,875,105,796	2,686,723,410	(11,617,614)	(0.4)
5 NUCLEAR	12,851,241	13,068,000	(216,759)	(1.7)	82,854,552	83,071,311	(216,759)	(0.3)
6 TOTAL (\$)	498,043,404	489,704,334	8,339,070	1.7	3,228,235,571	3,219,896,501	8,339,070	0.3
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	712,503	492,632	219,871	44.6	3,356,325	3,136,454	219,871	7.0
8 LIGHT OIL	-143	0	(143)	0.0	12,382	12,526	(143)	(1.1)
9 COAL	562,094	638,529	(76,435)	(12.0)	4,206,309	4,282,745	(76,435)	(1.8)
10 GAS	6,378,187	6,463,875	(85,688)	(1.3)	41,203,205	41,288,893	(85,688)	(0.2)
11 NUCLEAR	2,180,434	2,131,954	48,480	2.3	15,221,388	15,172,908	48,480	0.3
12 SOLAR	398	0	398	0.0	398	0	398	#DIV/0!
12 TOTAL (MWH)	9,833,472	9,726,990	106,482	1.1	64,000,008	63,893,525	106,482	0.2
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	1,170,038	779,372	390,666	50.1	5,502,151	5,111,485	390,666	7.6
14 * LIGHT OIL (Bbl)	2,466	0	2,466	0.0	34,146	31,680	2,466	7.8
15 *** COAL (TON)	70,055	89,749	306	0.4	468,285	467,979	306	0.1
16 ** GAS (MCF)	50,410,148	49,058,940	1,351,208	2.8	318,709,512	317,358,304	1,351,208	0.4
17 NUCLEAR (MMBTU)	23,997,295	23,769,566	227,729	1.0	165,868,075	165,640,346	227,729	0.1
BTU BURNED (MMBTU)								
18 HEAVY OIL	7,498,736	4,987,982	2,510,754	50.3	35,305,808	32,795,054	2,510,754	7.7
19 LIGHT OIL	13,810	0	13,810	0.0	195,173	181,363	13,810	7.6
20 COAL	5,867,906	6,448,972	(581,066)	(9.0)	43,924,877	44,505,943	(581,066)	(1.3)
21 GAS	51,623,779	49,058,940	2,564,839	5.2	325,982,719	323,417,880	2,564,839	0.8
22 NUCLEAR	23,997,295	23,769,566	227,729	1.0	165,868,075	165,640,346	227,729	0.1
23 TOTAL (MMBTU)	89,001,526	84,265,460	4,736,066	5.6	571,276,652	566,540,586	4,736,066	0.8
GENERATION MIX (%MWH)								
24 HEAVY OIL	7.25	5.06	2.18	43.0	5.24	4.91	0.34	6.9
25 LIGHT OIL	0.00	0.00	0.00	0.0	0.02	0.02	0.00	0.0
26 COAL	5.72	6.56	(0.85)	(12.9)	6.57	6.70	(0.13)	(1.9)
27 GAS	64.96	68.45	(1.59)	(2.4)	64.38	64.82	(0.24)	(0.4)
28 NUCLEAR	22.17	21.92	0.26	1.2	23.78	23.75	0.04	0.2
SOLAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	71.0361	78.9526	(7.9165)	(10.0)	66.0097	66.8326	(0.8229)	(1.2)
31 * LIGHT OIL (\$/Bbl)	81.4749	0.0000	81.4749	0.0	80.5470	80.4748	0.0722	0.1
32 *** COAL (\$/TON)	73.0874	92.5748	(19.4874)	(21.1)	84.5769	83.3653	(18.7884)	(22.5)
33 ** GAS (\$/MCF)	7.6626	8.1310	(0.4484)	(5.5)	8.3936	8.4659	(0.0723)	(0.9)
34 NUCLEAR (\$/MMBTU)	0.5355	0.5498	(0.0142)	(2.6)	0.4995	0.5015	(0.0020)	(0.4)
FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	11.0839	12.3363	(1.2525)	(10.2)	10.2871	10.4166	(0.1295)	(1.2)
36 * LIGHT OIL	14.5487	0.0000	14.5487	0.0	14.0921	14.0573	0.0348	0.2
37 COAL	2.4873	2.5126	(0.0254)	(1.0)	2.3752	2.3803	(0.0051)	(0.2)
38 ** GAS	7.5020	8.1310	(0.6290)	(7.7)	8.2063	8.3073	(0.1010)	(1.2)
39 NUCLEAR	0.5355	0.5498	(0.0142)	(2.6)	0.4995	0.5015	(0.0020)	(0.4)
40 TOTAL (\$/MMBTU)	5.5959	5.8114	(0.2156)	(3.7)	5.6509	5.6834	(0.0325)	(0.6)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,524	10,125	399	3.9	10,519	10,456	63	0.6
42 LIGHT OIL	-96,304	0	(96,304)	0.0	15,762	14,479	1,283	8.9
43 COAL	10,439	10,100	340	3.4	10,443	10,392	51	0.5
44 GAS	8,094	7,590	504	6.6	7,912	7,833	79	1.0
45 NUCLEAR	11,006	11,149	(143)	(1.3)	10,897	10,917	(20)	(0.2)
46 TOTAL (BTU/KWH)	9,051	8,663	388	4.5	8,925	8,867	59	0.7
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	11.6652	12.4908	(0.8255)	(6.6)	10.8212	10.8917	(0.0705)	(0.6)
48 * LIGHT OIL	-140.1103	0.0000	(140.1103)	0.0	22.2125	20.3541	1.8584	9.1
49 COAL	2.5965	2.5377	0.0588	2.3	2.4803	2.4736	0.0067	0.3
50 ** GAS	6.0720	6.1712	(0.0992)	(1.6)	6.4925	6.5071	(0.0147)	(0.2)
51 NUCLEAR	0.5894	0.6130	(0.0236)	(3.9)	0.5443	0.5475	(0.0032)	(0.6)
52 TOTAL (¢/KWH)	5.0648	5.0345	0.0303	0.6	5.0441	5.0395	0.0046	0.1

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2009

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	380	28,010	44.1	100.0	57.2	10,794	#6 OIL	43,609 BBLs	6.417	279,839	3,182,066	11.3605	72.97
2	# 1		96,029					GAS	1,032,150 MCF	1.026	1,058,986	8,243,903	8.5848	7.99
3	# 2	370	35,189	38.1	83.6	50.1	10,395	#6 OIL	57,387 BBLs	6.417	368,252	4,187,421	11.8998	72.97
4	# 2		66,029					GAS	666,621 MCF	1.026	683,953	5,324,378	8.0637	7.99
5	FT. MYERS # 2	1349	861,942	86.9	99.0	86.9	7,254	GAS	6,111,953 MCF	1.023	6,252,528	48,674,142	5.6470	7.96
6	#3A	149	23,240	21.2	100.0	88.9	12,168	GAS	276,427 MCF	1.023	282,785	2,201,400	9.4725	7.96
7	#3A		35					#2 OIL	64 BBLs	5.806	372	4,921	14.0596	76.89
8	#3B	149	23,709	21.6	97.1	88.9	11,702	GAS	271,206 MCF	1.023	277,444	2,159,822	9.1097	7.96
9	#3B		13					#2 OIL	24 BBLs	5.806	139	1,845	14.1947	76.89
10	LAUDERDALE # 4	438	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11	# 4		198,938	61.8	82.1	73.2	8,365	GAS	1,621,902 MCF	1.026	1,664,071	12,954,317	6.5117	7.99
12	# 5	438	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13	# 5		262,922	81.6	100.0	81.6	8,071	GAS	2,068,212 MCF	1.026	2,121,986	16,519,054	6.2829	7.99
14	MANATEE # 1	794	96,890	38.6	99.8	38.6	11,442	#6 OIL	168,134 BBLs	6.406	1,077,066	11,820,753	12.2002	70.31
15	# 1		129,877					GAS	1,490,016 MCF	1.019	1,517,581	11,813,934	9.0962	7.93
16	# 2	772	88,571	37.5	96.1	39.0	10,503	#6 OIL	149,930 BBLs	6.406	960,452	10,540,910	11.9011	70.31
17	# 2		125,614					GAS	1,265,639 MCF	1.019	1,289,053	10,034,909	7.9887	7.93
18	# 3	1054	0					#2 OIL	0 BBLs	6.308	0	0	0.0000	0.00
19	# 3		676,465	87.2	95.6	87.2	6,927	GAS	4,600,823 MCF	1.019	4,685,938	36,478,687	5.3925	7.93
20	MARTIN # 1	801	91,033	50.0	98.0	50.0	10,178	#6 OIL	140,635 BBLs	6.425	903,580	9,674,273	10.6272	68.79
21	# 1		205,271					GAS	2,058,741 MCF	1.026	2,112,268	16,443,402	8.0106	7.99
22	# 2	805	105,664	50.2	100.0	50.2	9,838	#6 OIL	157,049 BBLs	6.425	1,009,040	10,803,391	10.2243	68.79
23	# 2		194,054					GAS	1,890,500 MCF	1.026	1,939,653	15,099,644	7.7812	7.99
24	# 3	431	297,267	93.8	100.0	93.8	7,324	GAS	2,121,977 MCF	1.026	2,177,148	16,948,475	5.7014	7.99
25	# 4	431	294,235	92.8	99.9	94.1	7,250	GAS	2,079,189 MCF	1.026	2,133,248	16,606,726	5.6440	7.99
26	# 8	1044	0					#2 OIL	0 BBLs	5.874	0	0	0.0000	0.00
27	# 8		625,232	81.2	89.2	81.2	7,236	GAS	4,409,779 MCF	1.026	4,524,433	35,221,417	5.6333	7.99

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1	PT EVERGLADES # 1	203	23,327	31.0	96.2	43.3	11,648	#6 OIL	42,213	BBLS	6.362	268,559	3,064,241	13.1360	72.59
2	# 1		23,329					GAS	267,933	MCF	1.026	274,899	2,140,010	9.1732	7.99
3	# 2	203	23,161	29.2	100.0	42.9	11,684	#6 OIL	42,149	BBLS	6.362	268,152	3,059,595	13.2101	72.59
4	# 2		20,668					GAS	237,777	MCF	1.026	243,959	1,899,151	9.1888	7.99
5	# 3	370	44,568	29.5	65.3	53.7	12,554	#6 OIL	73,966	BBLS	6.362	470,572	5,369,191	12.0472	72.59
6	# 3		36,141					GAS	528,882	MCF	1.026	542,633	4,224,243	11.6882	7.99
7	# 4	370	74,457	48.6	100.0	55.2	10,728	#6 OIL	123,322	BBLS	6.362	784,575	8,951,942	12.0230	72.59
8	# 4		58,583					GAS	626,455	MCF	1.026	642,743	5,003,570	8.5410	7.99
9	RIVIERA # 3	272	-88	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.435	0	0	0.0000	0.00
10	# 3		-88					GAS	0	MCF	1.026	0	0	0.0000	0.00
11	# 4	281	-57	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.435	0	0	0.0000	0.00
12	# 4		-57					GAS	0	MCF	1.026	0	0	0.0000	0.00
13	SANFORD # 3	138	-223	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.354	0	0	0.0000	0.00
14	# 3		-223					GAS	0	MCF	1.026	0	0	0.0000	0.00
15	# 4	960	451,264	68.1	79.3	68.1	7,660	GAS	3,369,043	MCF	1.026	3,456,638	26,908,938	5.9630	7.99
16	# 5	896	554,599	84.2	99.7	84.2	7,409	GAS	4,005,097	MCF	1.026	4,109,230	31,989,180	5.7680	7.99
17	**	*	**				*	*							
18	TURKEY POINT # 1	376	19,967	10.6	31.6	33.7	9,623	#6 OIL	34,908	BBLS	6.459	225,471	2,534,289	12.6924	72.60
19	# 1		9,528					GAS	56,888	MCF	1.026	58,367	454,370	4.7688	7.99
20	**	*	**				*	*							
21	# 2	376	82,034	34.1	99.7	39.3	10,910	#6 OIL	136,736	BBLS	6.459	883,178	9,926,910	12.1010	72.60
22	# 2		12,705					GAS	146,591	MCF	1.026	150,402	1,170,837	9.2156	7.99
23	# 5	1062	250.3	81.1	95.8	81.1	7,136	# 2 OIL	295	BBLS	5.774	1,703	26,432	10.5602	89.60
24	#5		634,756					GAS	4,414,866	MCF	1.026	4,529,653	35,262,053	5.5552	7.99
	WEST COUNTY #1	1219	0	0	0	0	9,893	# 2 OIL	0	BBLS	5.755	0	0	0.0000	0.00
	#1		286,345.0					GAS	2,726,351	MCF	1.018	2,775,425	7,012,841	2.4491	2.57
	#2	1219	-1,211.0	0	0	0	0	# 2 OIL	0	BBLS	5.755	0	0	0.0000	0.00
	#2		-1,211.0					GAS	15,236	MCF	1.018	15,510	120,741	9.9704	7.92
25	CUTLER # 5	64	-63	0.0	100.0	0.0	0	GAS	0	MCF	1.026	0	0	0.0000	0.00
26	# 6	137	-63	0.0	100.0	0.0	0	GAS	0	MCF	1.026	0	0	0.0000	0.00
27	FT MYERS 1-12	552	0	0.0	100.0	0.0	0	#2 OIL	79	BBLS	5.804	459	6,074	0.0000	76.89
28	LAUDERDALE 1-12	342	0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
29	1-12		3,224	1.3	96.6	36.6	18,893	GAS	59,368	MCF	1.026	60,912	474,183	14.7079	7.99
30	13-24	342	662					#2 OIL	1,814	BBLS	5.537	10,044	145,204	21.9342	80.05
31	13-24		2,650	1.3	98.6	37.5	15,747	GAS	41,044	MCF	1.026	42,111	327,822	12.3706	7.99
32	EVERGLADES 1-12	342	2					#2 OIL	11	BBLS	5.537	61	737	36.8621	67.02
33	1-12		18	0.0	96.6	4.5	25,050	GAS	429	MCF	1.026	440	3,425	19.0293	7.99

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		86,518	49.1	98.4	78.8	9,497	GAS	800,829 MCF	1.026	821,651	6,396,318	7.3930	7.99
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		118,740	67.3	100.0	67.3	10,030	GAS	1,160,773 MCF	1.026	1,190,953	9,271,228	7.8080	7.99
5	(A)	(B)				(B)	PET COKE /						
6 ST JOHNS (1) # 1	124	76,429	81.3	94.0	84.5	9,817	COAL	33,533 TONS	22.376	750,334	2,450,841	3.2067	73.09
7 # 1							COAL ONLY	33,533 TONS	22.376	750,334	2,450,841		73.09
8 # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 1		0					GAS	2,688 MCF	1.000	2,688	18,895	0.0000	7.03
9	(A)	(B)				(B)	PET COKE /						
10 # 2	124	81,613	87.0	100.0	87.0	9,798	COAL	36,522 TONS	21.894	799,613	2,669,298	3.2707	73.09
11 # 2							COAL ONLY	36,522 TONS	21.894	799,613	2,669,298		73.09
12 # 2		105					#2 OIL	179 BBLs	5.763	1,032	15,704	14.9137	87.73
13	(A)							(C) (2)					
14 SCHERER (1) # 4	624	404,052	87.6	96.2	87.6	10,687	COAL	4,317,959 MMBTU	---	4,317,959	9,474,847	2.3450	2.19
15 # 4		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
DESOTO/ SOLAR	19	398											
16 TURKEY POINT # 3	693	520,624	101.0	100.0	101.0	11,203	NUCLEAR	5,832,488 MMBTU	---	5,832,488	3,569,106	0.6855	0.00
17 # 4	693	515,465	100.0	99.7	100.0	11,299	NUCLEAR	5,824,444 MMBTU	---	5,824,444	3,311,951	0.6425	0.57
18 ST LUCIE # 1	839	636,862	102.0	100.0	102.0	10,756	NUCLEAR	6,849,842 MMBTU	---	6,849,842	3,320,086	0.5213	0.48
19	***	***	****	****	****	***		***					
20 # 2	714	507,483	95.5	94.2	95.5	10,819	NUCLEAR	5,490,521 MMBTU	---	5,490,521	2,650,097	0.5222	0.48
21													
22													
23 SYSTEM TOTALS	23,418	9,833,472	----	----	----	9,051	----	1,172,503 BBLs	----	89,001,526	498,043,403	5.0648	----
24								50,410,148 MCF					
25 *** EXCLUDES PARTICIPANTS								4,317,959 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								70,055 TONS	COAL (C)				
27													
28								23,997,295 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JUL 09 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.
 (3) WEST COUNTY 2 NATURAL GAS START-UP BURNS HAVE BEEN CAPITALIZED. THESE AMOUNTS WILL BE ADJUSTED BASED ON THE PLANT'S EFFICIENCY BURN RATE, WITH THE PORTION RELATED TO POWER GENERATED TO THE GRID BEING RECLASSIFIED TO FUEL COSTS IN THE SUBSEQUENT MONTHS. THE UNIT IS NOT COMMERCIAL YET AND IS SCHEDULED TO GO ON LINE IN NOVEMBER

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: September 2009

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1	461,080,090	451,775,403	9,304,687	2.1	9,327,927	9,005,818	322,109	3.6	4.9430	5.0185	(0.0735)	(1.5)
1a	34,800	47,920	(13,120)	(27.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b	0	0	0	NA	0	0	0	NA				
2	1,728,274	1,915,663	(187,389)	(9.8)	1,851,502	2,063,180	(211,678)	(10.3)	0.0933	0.0929	0.0004	0.4
3	207,160	207,914	(754)	(0.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	(6,100,972)	(6,492,130)	391,158	(6.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	456,949,352	447,454,770	9,494,582	2.1	9,327,927	9,005,818	322,109	3.6	4.8987	4.9685	(0.0698)	(1.4)
6	27,897,945	29,758,560	(1,858,615)	(6.2)	879,056	857,874	21,182	2.5	3.1736	3.4686	(0.2950)	(8.5)
7	6,657,125	2,122,944	4,534,181	213.6	124,241	30,000	94,241	314.1	5.3582	7.0765	(1.7183)	(24.3)
8	2,566,711	2,913,391	(346,680)	NA	62,611	40,000	22,611	NA	4.0995	7.2835	(3.1840)	NA
9	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	14,117,022	15,771,000	(1,653,978)	(10.5)	355,927	383,165	(27,238)	(7.1)	3.9663	4.1160	(0.1497)	(3.6)
12	51,238,803	50,563,895	674,908	1.3	1,421,835	1,311,039	110,796	8.5	3.6037	3.8568	(0.2531)	(6.6)
13	508,188,155	498,018,665	10,169,490	2.0	10,749,762	10,316,857	432,905	4.2	4.7274	4.8272	(0.0998)	(2.1)
14	(307,917)	(816,093)	508,176	(62.3)	(16,246)	(12,000)	(4,246)	35.4	1.8953	6.8008	(4.9055)	(72.1)
15	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	(284,412)	(261,219)	(23,193)	8.9	(46,158)	(43,866)	(2,292)	5.2	0.6162	0.5955	0.0207	3.5
17	(132,861)	(121,801)	(11,060)	9.1								
18	(725,190)	(1,199,113)	473,923	(39.5)	(62,404)	(55,866)	(6,538)	11.7	1.1621	2.1464	(0.9843)	(45.9)
19	0	0	0	NA	0	0	0	NA				
20	507,462,967	496,819,552	10,643,415	2.1	10,687,358	10,260,991	426,366	4.2	4.7483	4.8418	(0.0935)	(1.9)
21	(6,221,270)	(17,204,852)	10,983,582	NA	(131,021)	(355,340)	224,319	NA	(0.0620)	(0.1703)	0.1083	NA
22	551,563	566,401	(14,838)	NA	11,616	11,698	(82)	NA	0.0055	0.0056	(0.0001)	NA
23	32,402,112	19,558,259	12,843,853	NA	682,394	403,946	278,448	NA	0.3232	0.1936	0.1296	NA
24	507,462,967	496,819,552	10,643,415	2.1	10,026,823,527	10,103,761,645	(76,938,118)	(0.8)	5.0611	4.9172	0.1439	2.9
25	1,552,533	1,055,295	497,238	47.1	30,675,669	21,461,001	9,214,668	42.9	5.0611	4.9172	0.1439	2.9
26	505,910,435	495,764,258	10,146,177	2.0	9,996,147,858	10,082,300,644	(86,152,786)	(0.9)	5.0611	4.9172	0.1439	2.9
26a	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27	506,193,745	496,041,886	10,151,859	2.0	9,996,147,858	10,082,300,644	(86,152,786)	(0.9)	5.0639	4.9199	0.1440	2.9
28	14,690,365	14,690,365	0	NA	9,996,147,858	10,082,300,644	(86,152,786)	(0.9)	0.1470	0.1457	0.0013	0.9
29	520,884,110	510,732,251	10,151,859	2.0	9,996,147,858	10,082,300,644	(86,152,786)	(0.9)	5.2108	5.0656	0.1452	2.9
30									1.00072	1.00072	0.0000	NA
31									5.2146	5.0693	0.1453	2.9
32	750,108	750,108	0	NA	9,996,147,858	10,082,300,644	(86,152,786)	(0.9)	0.0075	0.0074	0.0001	1.4
33									5.2221	5.0767	0.1454	2.9
34									5.222	5.077	0.145	2.9

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JANUARY 2009 THROUGH SEPTEMBER 2009

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	3,689,315,664	3,671,671,907	17,643,757	0.5	73,327,934	72,899,343	428,591	0.6	5.0313	5.0366	(0.0053)	(0.1)
1a Incremental Hedging Implementation Costs	457,853	502,373	(44,520)	(8.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	15,922,874	16,056,030	(133,156)	(0.8)	17,072,890	17,236,088	(163,198)	(0.9)	0.0933	0.0932	0.0001	0.1
3 Coal Car Investment	1,939,292	1,940,047	(755)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(43,508,911)	(44,222,690)	713,779	(1.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	3,664,127,135	3,645,948,030	18,179,105	0.5	73,327,934	72,899,343	428,591	0.6	4.9969	5.0013	(0.0044)	(0.1)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	211,259,159	209,974,374	1,284,785	0.6	7,890,983	7,752,634	138,349	1.8	2.6772	2.7084	(0.0312)	(1.2)
7 Energy Cost of Florida Economy/OS Purchases (A9)	28,479,517	20,800,902	7,678,615	36.9	534,995	372,644	162,351	43.6	5.3233	5.5820	(0.2587)	(4.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	18,181,630	18,458,213	(276,583)	(1.5)	370,131	323,572	46,559	14.4	4.9122	5.7045	(0.7923)	(13.9)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	130,428,637	130,422,290	6,347	0.0	3,689,875	3,615,104	74,771	2.1	3.5348	3.6077	(0.0729)	(2.0)
12 TOTAL COST OF PURCHASED POWER	388,348,943	379,655,778	8,693,165	2.3	12,486,000	12,063,962	422,038	3.5	3.1103	3.1470	(0.0367)	(1.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,052,476,078	4,025,603,808	26,872,269	0.7	85,813,934	84,963,305	850,629	1.0	4.7224	4.7380	(0.0156)	(0.3)
14 Fuel Cost of Economy and Other Power Sales (A6)	(22,811,168)	(25,659,589)	2,848,421	(11.1)	(748,789)	(772,254)	23,465	(3.0)	3.0464	3.3227	(0.2763)	(8.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,455,206)	(2,395,876)	(59,330)	2.5	(420,454)	(415,994)	(4,460)	1.1	0.5839	0.5759	0.0080	1.4
17 Revenues from Off-System Sales (A6)	(8,744,581)	(9,204,928)	460,347	(5.0)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(34,010,955)	(37,260,394)	3,249,438	(8.7)	(1,169,243)	(1,188,248)	19,005	(1.6)	2.9088	3.1357	(0.2269)	(7.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,018,464,764	3,988,343,053	30,121,710	0.8	84,644,691	83,775,057	869,634	1.0	4.7475	4.7608	(0.0133)	(0.3)
21 Net Unbilled Sales *	68,157,246	44,611,219	23,546,027	NA	1,435,645	937,053	498,592	NA	0.0886	0.0580	0.0306	NA
22 Company Use *	4,253,110	4,308,756	(55,646)	NA	89,586	90,505	(919)	NA	0.0055	0.0056	(0.0001)	NA
23 T & D Losses *	259,648,984	242,325,500	17,323,484	NA	5,469,173	5,090,016	379,157	NA	0.3374	0.3149	0.0225	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,018,464,764	3,988,343,053	30,121,710	0.8	76,962,068,469	76,963,040,912	(972,443)	(0.0)	5.2214	5.1822	0.0392	0.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	6,065,046	4,999,846	1,065,200	21.3	152,807,396	133,935,193	18,872,203	14.1	5.2214	5.1822	0.0392	0.8
26 Jurisdictional KWH Sales	4,012,399,717	3,983,343,207	29,056,510	0.7	76,809,261,073	76,829,105,719	(19,844,646)	(0.0)	5.2214	5.1822	0.0392	0.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,012,488,885	3,983,416,103	29,072,782	0.7	76,809,261,073	76,829,105,719	(19,844,646)	(0.0)	5.2240	5.1848	0.0392	0.8
28 TRUE-UP **	132,213,285	132,213,285	0	NA	76,809,261,073	76,829,105,719	(19,844,646)	(0.0)	0.1721	0.1721	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	4,144,702,170	4,115,629,388	29,072,782	0.7	76,809,261,073	76,829,105,719	(19,844,646)	(0.0)	5.3961	5.3569	0.0392	0.7
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.4000	5.3607	0.0393	0.7
32 GPIF **	6,750,975	6,750,975	0	NA	76,809,261,073	76,829,105,719	(19,844,646)	(0.0)	0.0088	0.0088	0.0000	NA
33 Fuel Factor Including GPIF									5.409	5.370	0.0393	0.7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.409	5.370	0.039	0.7

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: SEPTEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	62,084,320	44,298,163	17,786,157	40.2	425,279,820	385,912,125	39,367,695	10.2
2 * LIGHT OIL	382,249	2,224,000	(1,841,751)	0.0	3,132,641	4,773,473	(1,640,832)	(34.4)
3 COAL	14,182,096	15,769,000	(1,606,904)	(10.2)	118,511,427	121,727,344	(3,215,917)	(2.6)
4 ** GAS	373,017,591	376,850,240	(3,832,649)	(1.0)	3,048,123,387	3,063,573,650	(15,450,263)	(0.5)
5 NUCLEAR	11,413,833	12,614,000	(1,200,167)	(9.5)	94,288,385	95,685,311	(1,416,926)	(1.5)
6 TOTAL (\$)	461,080,090	451,775,403	9,304,687	2.1	3,689,315,661	3,671,671,904	17,643,757	0.5
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	514,330	327,677	186,653	57.0	3,870,655	3,464,131	406,524	11.7
8 LIGHT OIL	1,781	12,111	(10,330)	0.0	14,163	24,637	(10,474)	(42.5)
9 COAL	523,851	612,898	(89,185)	(14.6)	4,729,960	4,895,581	(165,620)	(3.4)
10 GAS	6,434,042	5,990,014	444,028	7.4	47,637,247	47,278,907	358,340	0.8
11 NUCLEAR	1,851,502	2,063,180	(211,678)	(10.3)	17,072,890	17,236,088	(163,198)	(0.9)
12 SOLAR	2,621	0	2,621	NA	3,019	0	3,019	NA
12 TOTAL (MWH)	9,327,927	9,005,618	322,109	3.6	73,327,934	72,699,343	628,591	0.6
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	837,179	509,779	327,400	64.2	6,339,330	5,621,264	718,066	12.8
14 * LIGHT OIL (Bbl)	4,799	28,527	(21,728)	0.0	38,945	58,207	(19,262)	(33.1)
15 *** COAL (TON)	63,922	66,601	(2,679)	(4.0)	532,207	534,580	(2,373)	(0.4)
16 ** GAS (MCF)	48,093,478	45,576,511	2,516,967	5.5	366,602,989	362,934,615	3,668,374	1.1
17 NUCLEAR (MMBTU)	20,581,322	23,002,796	(2,421,474)	(10.5)	186,449,397	188,643,142	(2,193,745)	(1.2)
BTU BURNED (MMBTU)								
18 HEAVY OIL	5,351,404	3,262,588	2,088,818	64.0	40,657,212	36,057,640	4,599,572	12.8
19 LIGHT OIL	27,097	154,850	(127,553)	0.0	222,270	336,013	(113,743)	(33.9)
20 COAL	5,534,134	6,192,807	(658,673)	(10.6)	49,459,011	50,898,750	(1,239,739)	(2.4)
21 GAS	49,094,433	45,576,511	3,517,922	7.7	375,077,152	368,994,391	6,082,761	1.6
22 NUCLEAR	20,581,322	23,002,796	(2,421,474)	(10.5)	186,449,397	188,643,142	(2,193,745)	(1.2)
23 TOTAL (MMBTU)	80,588,390	78,189,350	2,399,040	3.1	651,865,042	644,729,936	7,135,106	1.1
GENERATION MIX (%MWH)								
24 HEAVY OIL	5.51	3.64	1.88	51.7	5.28	4.75	0.53	11.2
25 LIGHT OIL	0.02	0.13	(0.12)	0.0	0.02	0.03	(0.01)	(29.6)
26 COAL	5.61	6.80	(1.19)	(17.5)	6.45	6.72	(0.27)	(4.0)
27 GAS	68.98	66.51	2.48	3.7	64.96	64.88	0.11	0.2
28 NUCLEAR	19.85	22.91	(3.06)	(13.4)	23.28	23.64	(0.36)	(1.5)
29 SOLAR	0.03	0.00	0.03	0.0	0.00	0.00	0.00	0.0
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	74.1590	86.8968	(12.7378)	(14.7)	67.0859	68.6522	(1.5663)	(2.3)
31 * LIGHT OIL (\$/Bbl)	79.6515	83.8391	(4.1876)	0.0	80.4367	82.0080	(1.5713)	(1.9)
32 *** COAL (\$/TON)	78.6411	95.7793	(17.1383)	(17.9)	68.2861	84.8517	(18.5856)	(21.9)
33 ** GAS (\$/MCF)	7.7561	8.2685	(0.5124)	(6.2)	8.3100	8.4411	(0.1311)	(1.6)
34 NUCLEAR (\$/MMBTU)	0.5546	0.5484	0.0062	1.1	0.5058	0.5072	(0.0016)	(0.3)
FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	11.6015	13.5776	(1.9761)	(14.6)	10.4801	10.7028	(0.2225)	(2.3)
36 * LIGHT OIL	14.1067	14.3809	(0.2742)	0.0	14.0939	14.2062	(0.1124)	(0.8)
37 COAL	2.5627	2.5496	0.0131	0.5	2.3962	2.4010	(0.0048)	(0.2)
38 ** GAS	7.5980	8.2685	(0.6705)	(8.1)	8.1267	8.3025	(0.1758)	(2.1)
39 NUCLEAR	0.5546	0.5484	0.0062	1.1	0.5058	0.5072	(0.0016)	(0.3)
40 TOTAL (\$/MMBTU)	5.7214	5.7780	(0.0565)	(1.0)	5.6596	5.6949	(0.0353)	(0.6)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,405	9,957	448	4.5	10,504	10,409	95	0.9
42 LIGHT OIL	15,218	12,789	2,449	0.0	15,694	13,839	2,055	15.1
43 COAL	10,568	10,105	463	4.6	10,457	10,356	101	1.0
44 GAS	7,630	7,609	22	0.3	7,874	7,805	69	0.9
45 NUCLEAR	11,116	11,149	(33)	(0.3)	10,921	10,945	(24)	(0.2)
46 TOTAL (BTU/KWH)	8,639	8,682	(43)	(0.5)	8,890	8,844	46	0.5
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	12.0709	13.5189	(1.4479)	(10.7)	10.9873	11.1402	(0.1529)	(1.4)
48 * LIGHT OIL	21.4674	18.3635	3.1040	0.0	22.1188	19.3755	2.7433	14.2
49 COAL	2.7083	2.5764	0.1319	5.1	2.5055	2.4865	0.0191	0.8
50 ** GAS	5.7976	6.2913	(0.4937)	(7.8)	6.3986	6.4798	(0.0812)	(1.3)
51 NUCLEAR	0.6185	0.6114	0.0051	0.8	0.5522	0.5551	(0.0030)	(0.5)
52 TOTAL (¢/KWH)	4.9430	5.0165	(0.0735)	(1.5)	5.0313	5.0366	(0.0054)	(0.1)

* Distillate & Propane (Bbl & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2009

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)		
1	CAPE CANAVERAL	# 1	380	21,665	38.3	92.9	57.8	10,181	#6 OIL	33,825	BBLS	6.398	216,412	2,649,534	12.2296	78.33
2		# 1		86,125					GAS	862,917	MCF	1.021	881,038	6,439,805	7.4773	7.46
3		# 2	370	14,203	25.7	86.7	61.7	11,285	#6 OIL	22,641	BBLS	6.398	144,857	1,773,484	12.4867	78.33
4		# 2		54,075					GAS	612,821	MCF	1.021	625,690	4,573,380	8.4575	7.46
5	FT. MYERS	# 2	1349	882,144	89.0	99.2	88.9	6,920	GAS	5,978,929	MCF	1.021	6,104,486	44,619,751	5.0581	7.46
6		#3A	149	30,923	28.2	98.7	91.1	10,318	GAS	312,501	MCF	1.021	319,064	2,332,147	7.5418	7.46
7		#3A		5					#2 OIL	10	BBLS	5.806	58	769	15.3776	76.89
8		#3B	149	30,459	27.8	99.4	90.9	10,631	GAS	317,142	MCF	1.021	323,802	2,366,778	7.7704	7.46
9		#3B		3					#2 OIL	5	BBLS	5.806	29	384	12.8147	76.89
10	LAUDERDALE	# 4	438	0					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
11		# 4		266,831	82.8	100.0	82.8	8,078	GAS	2,104,874	MCF	1.024	2,155,391	15,754,481	5.9043	7.48
12		# 5	438	0					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
13		# 5		267,929	83.2	99.8	83.3	6,978	GAS	1,825,860	MCF	1.024	1,869,681	13,866,130	5.1007	7.48
14	MANATEE	# 1	794	77,010	37.3	99.4	37.3	10,962	#6 OIL	131,413	BBLS	6.356	835,261	9,895,300	12.8494	75.30
15		# 1		142,081					GAS	1,543,201	MCF	1.015	1,566,349	11,448,974	8.0581	7.42
16		# 2	772	77,691	31.3	75.3	41.4	11,479	#6 OIL	129,260	BBLS	6.356	821,577	9,733,181	12.5281	75.30
17		# 2		101,245					GAS	1,214,286	MCF	1.015	1,232,500	9,008,759	8.8980	7.42
18		# 3	1054	0					#2 OIL	0	BBLS	6.308	0	0	0.0000	0.00
19		# 3		678,799	87.5	96.8	87.5	6,721	GAS	4,494,696	MCF	1.015	4,562,116	33,346,048	4.9125	7.42
20	MARTIN	# 1	801	79,779	48.6	100.0	48.6	10,381	#6 OIL	126,228	BBLS	6.429	811,520	8,636,323	10.8253	68.42
21		# 1		208,573					GAS	2,130,708	MCF	1.024	2,181,845	15,947,843	7.6462	7.48
22		# 2	805	88,289	48.6	100.0	48.6	9,611	#6 OIL	131,356	BBLS	6.429	844,488	8,987,173	10.1793	68.42
23		# 2		201,690					GAS	1,896,900	MCF	1.024	1,942,426	14,197,848	7.0394	7.48
24		# 3	431	138,811	43.8	48.0	90.0	7,061	GAS	957,169	MCF	1.024	980,141	7,164,182	5.1611	7.48
25		# 4	431	300,562	94.8	100.0	94.8	7,032	GAS	2,064,015	MCF	1.024	2,113,551	15,448,659	5.1399	7.48
26		# 8	1044	0					#2 OIL	0	BBLS	5.874	0	0	0.0000	0.00
27		# 8		461,767	60.0	80.1	60.0	6,817	GAS	3,074,134	MCF	1.024	3,147,913	23,009,160	4.9829	7.48

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	-536	0.0	100.0	0.0	0	#6 OIL	1,314 BBLs	6.362	8,360	103,110	19.2369	78.47
2 # 1		-536					GAS	3,514 MCF	1.024	3,598	26,299	4.9065	7.48
3 # 2	203	906	0.8	100.0	74.6	34,828	#6 OIL	4,651 BBLs	6.362	29,590	364,964	40.2830	78.47
4 # 2		324					GAS	12,938 MCF	1.024	13,249	96,841	29.8893	7.48
5 # 3	370	55,385	41.0	97.2	56.9	10,627	#6 OIL	88,742 BBLs	6.362	564,577	6,963,588	12.5731	78.47
6 # 3		56,897					GAS	613,907 MCF	1.024	628,641	4,594,950	8.0759	7.48
7 # 4	370	54,042	37.1	96.3	55.4	11,127	#6 OIL	89,986 BBLs	6.362	572,491	7,061,205	13.0661	78.47
8 # 4		47,579					GAS	545,132 MCF	1.024	558,215	4,080,182	8.5756	7.48
9 RIVIERA # 3	272	-69	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.435	0	0	0.0000	0.00
10 # 3		-69					GAS	0 MCF	1.024	0	0	0.0000	0.00
11 # 4	281	-49	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.435	0	0	0.0000	0.00
12 # 4		-49					GAS	0 MCF	1.024	0	0	0.0000	0.00
13 SANFORD # 3	138	-250	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.354	0	0	0.0000	0.00
14 # 3		-250					GAS	0 MCF	1.021	0	0	0.0000	0.00
15 # 4	960	517,074	78.0	87.1	78.0	6,896	GAS	3,492,528 MCF	1.021	3,565,871	26,064,156	5.0407	7.46
16 # 5	896	462,365	70.2	82.6	70.2	6,935	GAS	3,140,393 MCF	1.021	3,206,341	23,436,230	5.0688	7.46
17 **	*	**				*		*					
18 TURKEY POINT # 1	376	0	0.0	0.0	0.0	0	#6 OIL	0 BBLs	6.459	0	0	0.0000	0.00
19 # 1		0					GAS	0 MCF	1.024	0	0	0.0000	0.00
20 **	*	**				*		*					
21 # 2	376	46,264	22.5	99.8	43.7	12,127	#6 OIL	77,763 BBLs	6.459	502,271	5,916,457	12.7885	76.08
22 # 2		16,354					GAS	251,077 MCF	1.024	257,103	1,879,253	11.4911	7.48
23 # 5	1062	37.6	83.9	97.4	83.9	6,773	# 2 OIL	44 BBLs	5.774	254	3,942	10.4852	89.60
24 #5		657,083					GAS	4,345,837 MCF	1.024	4,450,137	32,527,555	4.9503	7.48
WEST COUNTY #1	1219	0	0	0	0	7,046	# 2 OIL	0 BBLs	5.755	0	0	0.0000	0.00
#1		611,054.0					GAS	4,241,837 MCF	1.015	4,305,465	45,640,365	7.4691	10.76
#2	1219	0	0	0	0	0	# 2 OIL	0 BBLs	5.755	0	0	0.0000	0.00
#2		3,769.0					GAS	395,823 MCF	1.015	401,760	2,936,600	77.9146	7.42
25 CUTLER # 5	64	-61	0.0	100.0	0.0	0	GAS	0 MCF	1.024	0	0	0.0000	0.00
26 # 6	137	-61	0.0	100.0	0.0	0	GAS	0 MCF	1.024	0	0	0.0000	0.00
27 FT MYERS 1-12	552	443	0.1	100.0	12.5	17,372	#2 OIL	1,326 BBLs	5.804	7,696	101,954	23.0144	76.89
28 LAUDERDALE 1-12	342	460					#2 OIL	1,389 BBLs	5.537	7,691	111,185	24.1706	80.05
29 1-12		7,574	3.2	98.6	131.9	16,900	GAS	125,084 MCF	1.024	128,086	936,224	12.3610	7.48
30 13-24	342	468					#2 OIL	1,366 BBLs	5.537	7,564	109,344	23.3640	80.05
31 13-24		2,180	1.0	99.1	43.5	16,827	GAS	36,128 MCF	1.024	36,995	270,409	12.4041	7.48
32 EVERGLADES 1-12	342	0					#2 OIL	19 BBLs	5.537	105	1,273	0.0000	67.02
33 1-12		76	0.0	99.6	9.0	17,500	GAS	1,196 MCF	1.024	1,225	8,954	11.7815	7.48

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2009

REVISED

SCHEDULE A4

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
2 # 1		77,561	44.0	100.0	83.7	9,619	GAS	730,728 MCF	1.021	746,073	5,453,300	7.0310	7.46
3 # 2	239	0					#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
4 # 2		123,163	69.9	99.2	69.8	9,638	GAS	1,162,601 MCF	1.021	1,187,016	8,676,301	7.0446	7.46
5	(A)	(B)				(B)	PET COKE /						
6 ST JOHNS (1) # 1	124	79,436	87.4	100.0	87.4	9,739	COAL	34,514 TONS	22.416	773,666	2,713,815	3.4164	78.63
7 # 1							COAL ONLY	34,514 TONS	22.416	773,666	2,713,815		78.63
8 # 1		0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
9 # 1		0					GAS	425 MCF	1.000	425	2,627	0.0000	6.18
10	(A)	(B)				(B)	PET COKE /						
11 # 2	124	66,125	72.7	86.7	84.2	9,783	COAL	29,408 TONS	21.996	646,858	2,313,079	3.4980	78.65
12 # 2							COAL ONLY	29,408 TONS	21.996	646,858	2,313,079		78.65
13 # 2		248					#2 OIL	423 BBLS	5.763	2,438	35,569	14.3422	84.08
14	(A)						(C) (2)						
15 SCHERER (1) # 4	624	378,090	84.0	99.8	84.0	10,880	COAL	4,113,610 MMBTU	---	4,113,610	9,155,202	2.4214	2.23
16 # 4		116					#2 OIL	217 BBLS	5.817	1,262	17,830	15.3705	82.16
17 DESOTO/SOLAR	19	2,621											
18 TURKEY POINT # 3	693	523,150	101.5	100.0	101.5	11,149	NUCLEAR	5,832,545 MMBTU	---	5,832,545	3,588,073	0.6859	0.00
19 # 4	693	518,541	100.6	100.0	100.6	11,245	NUCLEAR	5,831,245 MMBTU	---	5,831,245	3,307,249	0.6378	0.57
20 ST LUCIE # 1	839	615,178	98.6	98.3	98.6	10,945	NUCLEAR	6,732,891 MMBTU	---	6,732,891	3,252,455	0.5287	0.48
21	***	***	****	****	****	***	***	***					
22 # 2	714	194,633	36.8	37.5	97.3	11,224	NUCLEAR	2,184,641 MMBTU	---	2,184,641	1,266,057	0.6505	0.58
23 SYSTEM TOTALS	23,418	9,327,927	----	----	----	8,639	----	841,977 BBLS	----	80,588,390	461,080,090	4.9430	----
24								48,093,478 MCF					
25 *** EXCLUDES PARTICIPANTS								4,113,610 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								63,922 TONS	COAL (C)				
27													
28								20,581,322 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JUL 09 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) WEST COUNTY 2 NATURAL GAS START-UP BURNS HAVE BEEN CAPITALIZED. THESE AMOUNTS WILL BE ADJUSTED BASED ON THE PLANT'S EFFICIENCY BURN RATE, WITH THE PORTION RELATED TO POWER GENERATED TO THE GRID BEING RECLASSIFIED TO FUEL COSTS IN THE SUBSEQUENT MONTHS. THE UNIT IS NOT COMMERCIAL YET AND IS SCHEDULED TO GO ON LINE IN NOVEMBER

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JANUARY 2009 THROUGH OCTOBER 2009

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,144,637,540	4,089,010,268	55,627,272	1.4	81,937,915	81,235,225	702,689	0.9	5.0583	5.0335	0.0248	0.5
1a Incremental Hedging Implementation Costs	495,804	550,293	(54,489)	(9.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	17,838,706	17,930,150	(91,444)	(0.5)	19,126,876	19,254,526	(127,650)	(0.7)	0.0933	0.0931	0.0002	0.2
3 Coal Car Investment	2,142,635	2,146,144	(3,509)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(48,615,920)	(50,526,966)	1,911,046	(3.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,116,499,128	4,059,110,252	57,388,876	1.4	81,937,915	81,235,225	702,689	0.9	5.0239	4.9967	0.0272	0.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	240,579,712	241,422,941	(843,229)	(0.3)	8,897,569	8,817,221	80,348	0.9	2.7039	2.7381	(0.0342)	(1.2)
7 Energy Cost of Florida Economy/OS Purchases (A9)	31,277,031	22,249,104	9,027,927	40.6	586,645	402,644	184,001	45.7	5.3315	5.5258	(0.1943)	(3.5)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	21,676,315	20,614,316	1,061,999	5.2	439,701	368,572	71,129	19.3	4.9298	5.5930	(0.6632)	(11.9)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	144,740,405	144,186,290	554,115	0.4	4,042,491	3,975,734	66,757	1.7	3.5805	3.6267	(0.0462)	(1.3)
12 TOTAL COST OF PURCHASED POWER	438,273,463	428,472,651	9,800,812	2.3	13,966,426	13,564,179	402,247	3.0	3.1381	3.1589	(0.0208)	(0.7)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,554,772,591	4,487,582,904	67,189,688	1.5	95,898,764	94,799,404	1,099,359	1.2	4.7496	4.7338	0.0158	0.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(23,781,905)	(26,594,445)	2,812,540	(10.6)	(785,994)	(790,254)	4,260	(0.5)	3.0257	3.3653	(0.3396)	(10.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,728,153)	(2,665,305)	(62,848)	2.4	(465,635)	(461,326)	(4,309)	0.9	0.5859	0.5777	0.0082	1.4
17 Revenues from Off-System Sales (A6)	(9,087,715)	(9,392,385)	304,670	(3.2)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(35,597,773)	(38,652,135)	3,054,362	(7.9)	(1,251,629)	(1,251,580)	(49)	0.0	2.8441	3.0883	(0.2442)	(7.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,519,174,462	4,448,930,407	70,244,055	1.6	94,647,135	93,547,824	1,099,311	1.2	4.7748	4.7558	0.0190	0.4
21 Net Unbilled Sales *	55,793,061	46,349,646	9,443,415	NA	1,168,490	974,592	193,898	NA	0.0645	0.0541	0.0104	NA
22 Company Use *	4,815,257	4,798,406	16,851	NA	100,847	100,896	(49)	NA	0.0056	0.0058	0.0000	NA
23 T & D Losses *	292,659,384	289,048,887	3,610,697	NA	6,129,249	6,077,814	51,435	NA	0.3384	0.3377	0.0007	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,519,174,462	4,448,930,407	70,244,055	1.6	86,474,070,425	85,604,344,187	869,726,238	1.0	5.2260	5.1971	0.0290	0.6
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	7,747,685	6,142,517	1,605,168	26.1	184,772,186	155,373,152	29,399,034	18.9	5.2260	5.1971	0.0290	0.6
26 Jurisdictional KWH Sales	4,511,426,777	4,442,787,890	68,638,887	1.5	86,289,298,239	85,448,971,035	840,327,204	1.0	5.2260	5.1971	0.0290	0.6
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,511,795,401	4,443,118,074	68,677,326	1.5	86,289,298,239	85,448,971,035	840,327,204	1.0	5.2287	5.1997	0.0290	0.6
28 TRUE-UP **	148,903,650	146,903,650	0	NA	86,289,298,239	85,448,971,035	840,327,204	1.0	0.1702	0.1719	(0.0017)	(1.0)
29 TOTAL JURISDICTIONAL FUEL COST	4,658,699,051	4,590,021,724	68,677,326	1.5	86,289,298,239	85,448,971,035	840,327,204	1.0	5.3989	5.3717	0.0273	0.5
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.4028	5.3755	0.0273	0.5
32 GPIF **	7,501,083	7,501,083	0	NA	86,289,298,239	85,448,971,035	840,327,204	1.0	0.0087	0.0088	(0.0001)	(1.1)
33 Fuel Factor Including GPIF									5.412	5.384	0.0272	0.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.412	5.384	0.028	0.5

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: OCTOBER 2009

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	67,095,813	30,965,205	36,130,608	116.7	492,375,633	416,877,330	75,498,303	18.1
2	* LIGHT OIL	421,136	1,101,000	(679,864)	0.0	3,553,776	5,874,473	(2,320,697)	(39.5)
3	COAL	13,009,051	15,346,000	(2,336,949)	(15.2)	131,520,478	137,073,344	(5,552,866)	(4.1)
4	** GAS	362,921,906	357,539,156	5,382,750	1.5	3,411,045,293	3,421,112,806	(10,067,513)	(0.3)
5	NUCLEAR	11,873,970	12,987,000	(513,030)	(4.1)	106,142,355	108,072,311	(1,929,956)	(1.8)
6	TOTAL (\$)	455,321,876	417,338,361	37,983,515	9.1	4,144,637,537	4,089,010,265	55,627,272	1.4
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	548,757	289,008	259,751	89.9	4,419,412	3,753,137	666,275	17.8
8	LIGHT OIL	1,851	5,871	(4,020)	0.0	16,014	30,508	(14,494)	(47.5)
9	COAL	508,325	646,040	(137,715)	(21.3)	5,238,285	5,541,621	(303,335)	(5.5)
10	GAS	5,493,133	5,376,527	116,606	2.2	53,130,380	52,655,434	474,946	0.9
11	NUCLEAR	2,053,986	2,018,438	35,548	1.8	19,126,876	19,254,526	(127,650)	(0.7)
12	SOLAR	3,929	0	3,929	N/A	6,948	0	6,948	N/A
13	TOTAL (MWH)	8,609,981	8,335,882	274,099	3.3	81,937,915	81,235,225	702,689	0.9
UNITS OF FUEL BURNED									
14	* HEAVY OIL (Bbl)	901,378	446,944	454,434	101.7	7,240,708	6,068,208	1,172,500	19.3
15	* LIGHT OIL (Bbl)	5,347	12,857	(7,510)	0.0	44,292	71,064	(26,772)	(37.7)
16	*** COAL (TON)	79,998	72,538	7,460	10.3	612,205	607,118	5,087	0.8
17	** GAS (MCF)	43,782,004	40,916,132	2,865,872	7.0	410,584,994	403,850,947	6,734,047	1.7
18	NUCLEAR (MMBTU)	22,572,278	22,483,316	88,962	0.4	209,021,675	211,126,458	(2,104,783)	(1.0)
BTU BURNED (MMBTU)									
19	HEAVY OIL	5,763,851	2,860,444	2,903,407	101.5	46,421,083	38,918,084	7,502,979	19.3
20	LIGHT OIL	29,990	74,955	(44,965)	0.0	252,260	410,968	(158,708)	(38.6)
21	COAL	4,841,627	6,518,865	(1,677,238)	(25.7)	54,300,638	57,217,615	(2,916,977)	(5.1)
22	GAS	45,012,462	40,916,132	4,096,330	10.0	420,089,614	409,910,523	10,179,091	2.5
23	NUCLEAR	22,572,278	22,483,316	88,962	0.4	209,021,675	211,126,458	(2,104,783)	(1.0)
24	TOTAL (MMBTU)	78,220,208	72,853,712	5,366,496	7.4	730,085,250	717,583,648	12,501,602	1.7
GENERATION MIX (%MWH)									
25	HEAVY OIL	6.37	3.47	2.91	83.9	5.39	4.62	0.77	16.7
26	LIGHT OIL	0.02	0.07	(0.05)	0.0	0.02	0.04	(0.02)	(53.3)
27	COAL	5.90	7.75	(1.85)	(23.9)	6.39	6.82	(0.43)	(6.3)
28	GAS	63.80	64.50	(0.70)	(1.1)	64.84	64.82	0.02	0.0
29	NUCLEAR	23.86	24.21	(0.36)	(1.5)	23.34	23.70	(0.36)	(1.5)
	SOLAR	0.05	0.00	0.05	N/A	0.01	0.00	0.01	#DIV/0!
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
31	* HEAVY OIL (\$/Bbl)	74.4369	69.2621	5.1549	7.4	68.0010	68.6986	(0.6976)	(1.0)
32	* LIGHT OIL (\$/Bbl)	78.7618	85.6343	(6.8725)	0.0	80.2345	82.6641	(2.4296)	(2.9)
33	*** COAL (\$/TON)	77.5760	76.3186	1.2574	1.6	67.7440	83.8673	(16.1233)	(19.2)
34	** GAS (\$/MCF)	8.2893	8.7383	(0.4490)	(5.1)	8.3078	8.4712	(0.1635)	(1.9)
35	NUCLEAR (\$/MMBTU)	0.5260	0.5509	(0.0249)	(4.6)	0.5078	0.5119	(0.0041)	(0.8)
FUEL COST PER MMBTU (\$/MMBTU)									
36	* HEAVY OIL	11.6408	10.8253	0.8155	7.5	10.6067	10.7117	(0.1049)	(1.0)
37	* LIGHT OIL	14.0425	14.6888	(0.6463)	0.0	14.0878	14.2942	(0.2065)	(1.4)
38	COAL	2.8869	2.3541	0.3328	14.1	2.4221	2.3956	0.0264	1.1
39	** GAS	8.0627	8.7383	(0.6756)	(7.7)	8.1198	8.3460	(0.2262)	(2.7)
40	NUCLEAR	0.5260	0.5509	(0.0249)	(4.5)	0.5078	0.5119	(0.0041)	(0.8)
41	TOTAL (\$/MMBTU)	5.8210	5.7284	0.0926	1.6	5.6769	5.6983	(0.0214)	(0.4)
BTU BURNED PER KWH (BTU/KWH)									
42	HEAVY OIL	10,503	9,898	606	6.1	10,504	10,369	134	1.3
43	LIGHT OIL	16,203	12,767	3,436	0.0	15,753	13,471	2,282	16.9
44	COAL	9,525	10,090	(566)	(5.6)	10,386	10,325	41	0.4
45	GAS	8,194	7,810	584	7.7	7,907	7,785	122	1.6
46	NUCLEAR	10,989	11,139	(149)	(1.3)	10,928	10,965	(37)	(0.3)
47	TOTAL (BTU/KWH)	9,085	8,740	345	3.9	8,910	8,833	77	0.9
GENERATED FUEL COST PER KWH (#/KWH)									
48	* HEAVY OIL	12.2269	10.7144	1.5125	14.1	11.1412	11.1074	0.0338	0.3
49	* LIGHT OIL	22.7530	18.7532	3.9998	0.0	22.1921	19.2558	2.9363	15.2
50	COAL	2.5592	2.3754	0.1838	7.7	2.5108	2.4735	0.0372	1.5
51	** GAS	6.6068	6.6500	(0.0432)	(0.6)	6.4201	6.4972	(0.0770)	(1.2)
52	NUCLEAR	0.5781	0.6137	(0.0356)	(5.8)	0.5549	0.5613	(0.0063)	(1.1)
53	TOTAL (#/KWH)	5.2883	5.0065	0.2818	5.6	5.0583	5.0335	0.0247	0.5

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JANUARY 2009 THROUGH NOVEMBER 2009

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,504,402,163	4,419,364,430	85,037,733	1.9	89,632,625	88,049,083	1,583,541	1.8	5.0254	5.0192	0.0062	0.1
1a Incremental Hedging Implementation Costs	533,736	598,213	(64,477)	(10.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	19,427,919	19,426,632	1,287	0.0	20,827,308	20,866,246	(38,938)	(0.2)	0.0933	0.0931	0.0002	0.2
3 Coal Car Investment	2,342,923	2,350,425	(7,502)	(0.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(54,092,940)	(56,187,384)	2,094,444	(3.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,472,614,163	4,385,552,678	87,061,485	2.0	89,632,625	88,049,083	1,583,541	1.8	4.9899	4.9808	0.0091	0.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	263,897,587	268,409,399	(4,511,812)	(1.7)	9,671,537	9,808,358	(137,821)	(1.4)	2.7286	2.7363	(0.0077)	(0.3)
7 Energy Cost of Florida Economy/OS Purchases (A9)	31,741,535	22,860,454	8,881,081	38.8	596,639	422,644	173,995	41.2	5.3201	5.4089	(0.0888)	(1.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	22,511,385	21,672,278	839,086	3.9	456,811	403,572	53,239	13.2	4.9279	5.3701	(0.4422)	(8.2)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	147,737,448	152,727,290	(4,989,842)	(3.3)	4,234,020	4,229,691	4,329	0.1	3.4893	3.6108	(0.1215)	(3.4)
12 TOTAL COST OF PURCHASED POWER	465,887,935	465,869,421	218,514	0.0	14,959,027	14,865,273	93,754	0.6	3.1144	3.1326	(0.0182)	(0.6)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,938,502,098	4,851,222,099	87,279,999	1.8	104,586,075	102,914,356	1,671,718	1.6	4.7219	4.7138	0.0081	0.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(24,883,002)	(29,297,048)	4,414,046	(15.1)	(831,928)	(870,254)	38,326	(4.4)	2.9910	3.3665	(0.3755)	(11.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,034,138)	(2,929,413)	(104,725)	3.6	(511,937)	(505,924)	(6,013)	1.2	0.5927	0.5790	0.0137	2.4
17 Revenues from Off-System Sales (A6)	(9,540,210)	(10,246,224)	706,015	(6.9)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(37,457,350)	(42,472,686)	5,015,336	(11.8)	(1,343,865)	(1,376,178)	32,313	(2.3)	2.7873	3.0863	(0.2990)	(9.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,901,044,391	4,808,749,052	92,295,339	1.9	103,242,210	101,538,178	1,704,031	1.7	4.7471	4.7359	0.0112	0.2
21 Net Unbilled Sales *	34,106,727	31,583,859	2,522,868	NA	718,475	666,903	51,572	NA	0.0359	0.0337	0.0022	NA
22 Company Use *	5,283,347	5,208,903	74,444	NA	111,296	109,988	1,309	NA	0.0056	0.0056	0.0000	NA
23 T & D Losses *	314,948,050	295,759,351	19,188,699	NA	6,634,536	6,245,051	389,485	NA	0.3318	0.3158	0.0160	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,901,044,391	4,808,749,052	92,295,339	1.9	94,920,255,710	93,640,178,695	1,280,077,015	1.4	5.1633	5.1353	0.0280	0.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	8,647,408	8,463,941	2,183,467	33.8	204,672,187	162,551,680	42,120,507	25.9	5.1633	5.1353	0.0280	0.5
26 Jurisdictional KWH Sales	4,892,396,982	4,802,285,110	90,111,872	1.9	94,715,583,523	93,477,627,014	1,237,956,509	1.3	5.1633	5.1353	0.0280	0.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,892,978,949	4,802,816,613	90,162,336	1.9	94,715,583,523	93,477,627,014	1,237,956,509	1.3	5.1660	5.1379	0.0280	0.5
28 TRUE-UP **	161,594,015	161,594,015	0	NA	94,715,583,523	93,477,627,014	1,237,956,509	1.3	0.1706	0.1729	(0.0023)	(1.3)
29 TOTAL JURISDICTIONAL FUEL COST	5,054,572,964	4,964,410,628	90,162,336	1.8	94,715,583,523	93,477,627,014	1,237,956,509	1.3	5.3366	5.3108	0.0258	0.5
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.3404	5.3146	0.0258	0.5
32 GPIF **	8,251,192	8,251,192	0	NA	94,715,583,523	93,477,627,014	1,237,956,509	1.3	0.0087	0.0088	(0.0001)	(1.1)
33 Fuel Factor Including GPIF									5.349	5.323	0.0257	0.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.349	5.323	0.026	0.5

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: NOVEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	15,543,494	1,187,964	14,355,529	1,208.4	507,919,127	418,065,294	89,853,832	21.5
2 * LIGHT OIL	407,898	0	407,898	0.0	3,961,674	5,874,473	(1,912,799)	(32.6)
3 COAL	13,485,295	14,974,000	(1,488,705)	(9.9)	145,005,773	152,047,344	(7,041,572)	(4.6)
4 ** GAS	320,661,379	304,038,198	16,623,181	5.5	3,731,706,672	3,725,151,004	6,555,668	0.2
5 NUCLEAR	9,666,558	10,154,000	(487,442)	(4.8)	115,808,913	118,226,311	(2,417,398)	(2.0)
6 TOTAL (\$)	359,764,622	330,354,162	29,410,460	8.9	4,504,402,163	4,419,364,430	85,037,733	1.9
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	118,799	772	118,027	15,288.5	4,538,211	3,753,909	784,302	20.9
8 LIGHT OIL	3,242	0	3,242	0.0	19,256	30,508	(11,252)	(36.9)
9 COAL	506,253	633,728	(127,475)	(20.1)	5,744,538	6,175,349	(430,811)	(7.0)
10 GAS	5,382,416	4,567,638	794,778	17.4	58,492,796	57,223,072	1,269,724	2.2
11 NUCLEAR	1,700,432	1,611,720	88,712	5.5	20,827,308	20,866,246	(38,938)	(0.2)
12 SOLAR	3,568	0	3,568	NA	10,516	0	10,516	NA
13 TOTAL (MWH)	7,694,710	6,813,858	880,852	12.9	89,632,625	88,049,063	1,583,541	1.8
UNITS OF FUEL BURNED								
14 * HEAVY OIL (Bbl)	205,666	1,189	204,479	17,197.6	7,446,376	6,069,397	1,376,979	22.7
15 * LIGHT OIL (Bbl)	5,104	0	5,104	0.0	49,397	71,064	(21,668)	(30.5)
16 *** COAL (TON)	65,886	71,370	(5,484)	(7.7)	678,091	678,488	(397)	(0.1)
17 ** GAS (MCF)	38,458,992	32,666,990	5,792,002	17.7	449,043,986	436,517,937	12,526,049	2.9
18 NUCLEAR (MMBTU)	18,392,749	17,881,176	511,573	2.9	227,414,424	229,007,634	(1,593,210)	(0.7)
BTU BURNED (MMBTU)								
19 HEAVY OIL	1,316,730	7,607	1,309,123	17,209.5	47,737,793	38,925,691	8,812,102	22.6
20 LIGHT OIL	29,126	0	29,126	0.0	281,386	410,968	(129,582)	(31.5)
21 COAL	5,253,195	6,338,958	(1,085,763)	(17.1)	59,553,833	63,556,573	(4,002,740)	(6.3)
22 GAS	39,282,259	32,666,990	6,615,269	20.3	459,371,873	442,577,513	16,794,360	3.8
23 NUCLEAR	18,392,749	17,881,176	511,573	2.9	227,414,424	229,007,634	(1,593,210)	(0.7)
24 TOTAL (MMBTU)	64,274,059	56,894,731	7,379,328	13.0	794,359,309	774,478,379	19,880,930	2.6
GENERATION MIX (%MWH)								
25 HEAVY OIL	1.54	0.01	1.53	13,504.1	5.06	4.28	0.80	18.8
26 LIGHT OIL	0.04	0.00	0.04	0.0	0.02	0.03	(0.01)	(28.9)
27 COAL	6.58	9.30	(2.72)	(29.2)	6.41	7.01	(0.60)	(8.6)
28 GAS	69.69	67.03	2.66	4.0	65.26	64.99	0.27	0.4
29 NUCLEAR	22.10	23.65	(1.55)	(6.6)	23.24	23.70	(0.46)	(1.9)
30 SOLAR	0.05	0.00	0.05	NA	0.01	0.00	0.01	NA
31 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
32 * HEAVY OIL (\$/Bbl)	75.5757	999.1289	(923.5533)	(92.4)	68.2102	68.8809	(0.6706)	(1.0)
33 * LIGHT OIL (\$/Bbl)	79.9106	0.0000	79.9106	0.0	80.2010	82.6641	(2.4631)	(3.0)
34 *** COAL (\$/TON)	78.7785	76.3206	0.4579	0.6	68.6218	83.0980	(14.4762)	(17.4)
35 ** GAS (\$/MCF)	8.3377	9.3072	(0.9695)	(10.4)	8.3103	8.5338	(0.2235)	(2.6)
36 NUCLEAR (\$/MMBTU)	0.5256	0.5679	(0.0423)	(7.4)	0.5092	0.5163	(0.0070)	(1.4)
FUEL COST PER MMBTU (\$/MMBTU)								
37 * HEAVY OIL	11.8046	156.1573	(144.3626)	(92.4)	10.6398	10.7401	(0.1003)	(0.9)
38 * LIGHT OIL	14.0046	0.0000	14.0046	0.0	14.0791	14.2942	(0.2151)	(1.5)
39 COAL	2.5671	2.3522	0.2048	8.7	2.4349	2.3923	0.0426	1.8
40 ** GAS	8.1630	9.3072	(1.1442)	(12.3)	8.1235	8.4169	(0.2934)	(3.5)
41 NUCLEAR	0.5256	0.5679	(0.0423)	(7.4)	0.5092	0.5163	(0.0070)	(1.4)
42 TOTAL (\$/MMBTU)	5.5974	5.8064	(0.2091)	(3.6)	5.6705	5.7062	(0.0358)	(0.6)
BTU BURNED PER KWH (BTU/KWH)								
43 HEAVY OIL	11,084	9,854	1,230	12.5	10,519	10,369	150	1.4
44 LIGHT OIL	8,983	0	8,983	0.0	14,613	13,471	1,142	8.5
45 COAL	10,377	10,003	374	3.7	10,367	10,292	75	0.7
46 GAS	7,325	7,152	174	2.4	7,853	7,734	119	1.5
47 NUCLEAR	10,817	11,094	(278)	(2.5)	10,919	10,975	(56)	(0.5)
48 TOTAL (BTU/KWH)	8.353	8.350	3	0.0	8.862	8.796	66	0.8
GENERATED FUEL COST PER KWH (#/KWH)								
49 * HEAVY OIL	13.0839	153.8814	(140.7975)	(91.5)	11.1921	11.1368	0.0553	0.5
50 * LIGHT OIL	12.5801	0.0000	12.5801	0.0	20.5736	19.2558	1.3178	6.8
51 COAL	2.6637	2.3628	0.3009	12.7	2.5242	2.4622	0.0621	2.5
52 ** GAS	5.9798	6.6564	(0.6766)	(10.2)	6.3798	6.5099	(0.1301)	(2.0)
53 NUCLEAR	0.5685	0.6300	(0.0615)	(9.8)	0.5560	0.5666	(0.0105)	(1.9)
54 TOTAL (#/KWH)	4.6755	4.8483	(0.1728)	(3.6)	5.0254	5.0192	0.0062	0.1

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: December 2009

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	330,750,086	321,353,922	9,396,164	2.9	6,946,322	6,931,896	14,426	0.2	4.7615	4.6359	0.1256	2.7
1a Incremental Hedging Implementation Costs	36,440	47,920	(11,480)	(24.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,926,951	1,982,553	(55,602)	(2.8)	2,085,951	2,135,221	(69,270)	(3.2)	0.0933	0.0929	0.0004	0.4
3 Coal Car Investment	198,485	202,463	(3,978)	(2.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,641,736)	(5,144,848)	1,503,112	(29.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	329,270,226	318,442,010	10,828,216	3.4	6,946,322	6,931,896	14,426	0.2	4.7402	4.5939	0.1463	3.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	19,957,932	26,001,406	(6,043,474)	(23.2)	819,386	982,093	(162,707)	(16.6)	2.4357	2.6476	(0.2119)	(8.0)
7 Energy Cost of Florida Economy/OS Purchases (A9)	132,560	488,379	(355,819)	(72.9)	2,711	20,000	(17,289)	(86.4)	4.8897	2.4419	2.4478	100.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	100,989	881,962	(780,973)	NA	2,215	35,000	(32,785)	NA	4.5593	2.5199	2.0394	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	15,627,541	15,271,000	356,541	2.3	361,822	436,472	(74,650)	(17.1)	4.3191	3.4987	0.8204	23.4
12 TOTAL COST OF PURCHASED POWER	35,819,022	42,642,747	(6,823,725)	(16.0)	1,186,134	1,473,565	(287,431)	(19.5)	3.0198	2.8938	0.1260	4.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	365,089,248	361,084,757	4,004,491	1.1	8,132,456	8,405,461	(273,006)	(3.2)	4.4893	4.2958	0.1935	4.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,115,865)	(5,832,545)	2,716,680	(46.6)	(101,122)	(170,000)	68,878	(40.5)	3.0813	3.4309	(0.3496)	(10.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(276,115)	(272,406)	(3,709)	1.4	(45,357)	(46,084)	727	(1.6)	0.6088	0.5911	0.0177	3.0
17 Revenues from Off-System Sales (A6)	(1,160,223)	(2,530,347)	1,370,124	(54.1)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,552,203)	(8,635,298)	4,083,095	(47.3)	(146,479)	(216,084)	69,605	(32.2)	3.1078	3.9963	(0.8885)	(22.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	360,537,045	352,449,459	8,087,586	2.3	7,985,977	8,189,377	(203,400)	(2.5)	4.5146	4.3037	0.2109	4.9
21 Net Unbilled Sales *	(31,806,305)	(19,616,092)	(12,190,213)	NA	(704,521)	(455,796)	(248,725)	NA	(0.3950)	(0.2509)	(0.1441)	NA
22 Company Use *	524,696	375,693	149,003	NA	11,622	8,730	2,892	NA	0.0065	0.0048	0.0017	NA
23 T & D Losses *	25,274,462	31,892,999	(6,618,537)	NA	559,838	741,060	(181,221)	NA	0.3139	0.4080	(0.0941)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	360,537,045	352,449,459	8,087,586	2.3	8,052,532,594	7,817,448,743	235,083,851	3.0	4.4773	4.5085	(0.0312)	(0.7)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	606,568	234,026	372,541	159.2	13,547,554	5,191,112	8,356,442	161.0	4.4773	4.5085	(0.0312)	(0.7)
26 Jurisdictional KWH Sales	359,930,477	352,215,433	7,715,045	2.2	8,038,985,040	7,812,257,631	226,727,409	2.9	4.4773	4.5085	(0.0312)	(0.7)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	360,132,039	352,412,672	7,719,366	2.2	8,038,985,040	7,812,257,631	226,727,409	2.9	4.4798	4.5110	(0.0312)	(0.7)
28 TRUE-UP **	14,690,365	14,690,365	0	NA	8,038,985,040	7,812,257,631	226,727,409	2.9	0.1827	0.1880	(0.0053)	(2.8)
29 TOTAL JURISDICTIONAL FUEL COST	374,822,404	367,103,037	7,719,366	2.1	8,038,985,040	7,812,257,631	226,727,409	2.9	4.6626	4.6991	(0.0365)	(0.8)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.6659	4.7024	(0.0365)	(0.8)
32 GPIF **	750,108	750,108	0	NA	8,038,985,040	7,812,257,631	226,727,409	2.9	0.0093	0.0096	(0.0003)	(3.1)
33 Fuel Factor Including GPIF									4.6752	4.7120	(0.0368)	(0.8)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.675	4.712	(0.037)	(0.8)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2009 THROUGH DECEMBER 2009

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	4,835,152,250	4,740,718,352	94,433,898	2.0	96,578,946	94,980,979	1,597,967	1.7	5.0064	4.9912	0.0152	0.3
1a Incremental Hedging Implementation Costs	570,176	646,133	(75,957)	(11.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	21,354,870	21,409,184	(54,314)	(0.3)	22,893,259	23,001,467	(108,208)	(0.5)	0.0933	0.0931	0.0002	0.2
3 Coal Car Investment	2,541,408	2,552,888	(11,480)	(0.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(57,734,676)	(61,332,232)	3,597,556	(5.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	4,801,884,389	4,703,994,686	97,889,703	2.1	96,578,946	94,980,979	1,597,967	1.7	4.9720	4.9526	0.0194	0.4
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	283,855,519	294,410,805	(10,555,286)	(3.6)	10,490,923	10,791,451	(300,528)	(2.8)	2.7057	2.7282	(0.0225)	(0.8)
7 Energy Cost of Florida Economy/OS Purchases (A9)	31,874,095	23,348,832	8,525,263	36.5	599,350	442,644	156,706	35.4	5.3181	5.2749	0.0432	0.8
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	22,612,354	22,554,241	58,113	0.3	459,026	438,572	20,454	4.7	4.9262	5.1427	(0.2165)	(4.2)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	163,364,989	167,998,290	(4,633,301)	(2.8)	4,595,842	4,666,163	(70,321)	(1.5)	3.5546	3.6004	(0.0458)	(1.3)
12 TOTAL COST OF PURCHASED POWER	501,706,957	508,312,168	(6,605,211)	(1.3)	16,145,161	16,338,838	(193,677)	(1.2)	3.1075	3.1111	(0.0036)	(0.1)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	5,303,591,346	5,212,306,855	91,284,491	1.8	112,718,530	111,319,817	1,398,713	1.3	4.7052	4.6823	0.0229	0.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(27,998,867)	(35,129,594)	7,130,726	(20.3)	(933,050)	(1,040,254)	107,204	(10.3)	3.0008	3.3770	(0.3762)	(11.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,310,253)	(3,201,819)	(108,434)	3.4	(557,294)	(552,009)	(5,285)	1.0	0.5940	0.5800	0.0140	2.4
17 Revenues from Off-System Sales (A6)	(10,700,432)	(12,776,571)	2,076,139	(16.2)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(42,009,553)	(51,107,984)	9,098,431	(17.8)	(1,490,344)	(1,592,263)	101,919	(6.4)	2.8188	3.2098	(0.3910)	(12.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	5,261,581,435	5,161,198,510	100,382,925	1.9	111,228,186	109,727,555	1,500,631	1.4	4.7304	4.7036	0.0268	0.6
21 Net Unbilled Sales *	660,080	9,929,629	(9,269,549)	NA	13,954	211,107	(197,153)	NA	0.0006	0.0098	(0.0092)	NA
22 Company Use *	5,814,537	5,583,989	230,548	NA	122,919	118,717	4,201	NA	0.0056	0.0055	0.0001	NA
23 T & D Losses *	340,322,675	328,598,667	11,723,988	NA	7,194,374	6,986,110	208,264	NA	0.3305	0.3239	0.0066	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	5,261,581,435	5,161,198,510	100,382,925	1.9	102,972,788,304	101,457,627,438	1,515,160,866	1.5	5.1097	5.0870	0.0226	0.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	9,253,975	6,697,967	2,556,008	38.2	218,219,741	167,742,792	50,476,949	30.1	5.1097	5.0870	0.0226	0.4
26 Jurisdictional KWH Sales	5,252,327,460	5,154,500,543	97,826,917	1.9	102,754,568,563	101,289,884,645	1,464,683,918	1.4	5.1097	5.0870	0.0226	0.4
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,253,110,988	5,155,229,288	97,881,700	1.9	102,754,568,563	101,289,884,645	1,464,683,918	1.4	5.1123	5.0896	0.0227	0.4
28 TRUE-UP **	176,284,380	176,284,380	0	NA	102,754,568,563	101,289,884,645	1,464,683,918	1.4	0.1716	0.1740	(0.0025)	(1.4)
29 TOTAL JURISDICTIONAL FUEL COST	5,429,395,368	5,331,513,668	97,881,700	1.8	102,754,568,563	101,289,884,645	1,464,683,918	1.4	5.2838	5.2636	0.0202	0.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.2877	5.2674	0.0203	0.4
32 GPIF **	9,001,300	9,001,300	0	NA	102,754,568,563	101,289,884,645	1,464,683,918	1.4	0.0088	0.0089	(0.0001)	(1.1)
33 Fuel Factor Including GPIF									5.297	5.276	0.0202	0.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.297	5.276	0.021	0.4

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

		CALCULATION OF TRUE-UP AND INTEREST PROVISION								
		Company: Florida Power & Light Company								
		Month of: December 2009								
		CURRENT MONTH				YEAR TO DATE				
LINE NO.		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 330,750,086	\$ 321,353,922	\$ 9,396,164	2.9 %	4,835,152,249	\$ 4,740,718,352	\$ 94,433,897	2.0 %
	b	Incremental Hedging Costs	36,440	\$ 47,920	(11,480)	(24.0) %	570,176	\$ 646,133	(75,957)	(11.8) %
	c	Nuclear Fuel Disposal Costs	1,926,951	\$ 1,982,553	(55,602)	(2.8) %	21,354,871	\$ 21,409,186	(54,315)	(0.3) %
	d	Coal Cars Depreciation & Return	198,485	\$ 202,463	(3,978)	(2.0) %	2,541,408	\$ 2,552,888	(11,480)	(0.4) %
	e	Adjustment for West County 1 & 2	0	\$ 0	0	N/A	-	\$ 0	0	N/A
2	a	Fuel Cost of Power Sold (Per A6)	(3,391,980)	(6,104,951)	2,712,971	(44.4) %	(31,309,122)	(38,331,413)	7,022,291	(18.3) %
	b	Gains from Off-System Sales (Per A6)	(1,160,223)	(2,530,347)	1,370,124	(54.1) %	(10,700,433)	(12,776,572)	2,076,139	(16.2) %
3	a	Fuel Cost of Purchased Power (Per A7)	19,957,933	26,001,406	(6,043,473)	(23.2) %	283,855,522	294,410,808	(10,555,286)	(3.6) %
4		Energy Payments to Qualifying Facilities (Per A8)	15,627,542	15,271,000	356,542	2.3 %	163,364,992	167,998,290	(4,633,298)	(2.8) %
5		Energy Cost of Economy Purchases (Per A9)	233,549	1,370,341	(1,136,792)	(83.0) %	54,486,448	45,903,073	8,583,375	18.7 %
6		Total Fuel Costs & Net Power Transactions	\$ 364,178,783	\$ 357,594,307	\$ 6,584,476	1.8 %	\$ 5,319,316,111	\$ 5,222,530,745	\$ 96,785,366	1.9 %
Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,709,356)	\$ (5,144,848)	\$ 1,435,492	(27.9) %	\$ (56,117,594)	\$ (60,415,124)	\$ 4,297,530	(7.1) %
	b	Reactive and Voltage Control Fuel Revenue	(8,325)	\$ 0	(8,325)	N/A	(1,679,783)	\$ (897,433)	(782,350)	87.2 %
	c	Inventory Adjustments	75,945	\$ 0	75,945	N/A	(163,296)	\$ (245,673)	82,377	(33.5) %
	d	Non Recoverable Oil/Tank Bottoms	0	\$ 0	0	N/A	225,996	\$ 225,996	0	0.0 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 360,537,047	\$ 352,449,459	\$ 8,087,588	2.3 %	\$ 5,261,581,434	\$ 5,161,198,511	\$ 100,382,923	1.9 %
kWh Sales										
1		Jurisdictional kWh Sales	8,038,985,040	7,812,257,631	226,727,409	2.9 %	102,754,568,563	101,289,884,645	1,464,683,918	1.4 %
2		Sale for Resale (excluding FKEC & CKW)	13,547,554	5,191,112	8,356,442	161.0 %	218,219,741	167,742,792	50,476,949	30.1 %
3		Sub-Total Sales (excluding FKEC & CKW)	8,052,532,594	7,817,448,743	235,083,851	3.0 %	102,972,788,304	101,457,627,438	1,515,160,866	1.5 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	66,503,963	77,934,000	(11,430,037)	(14.7) %	960,306,077	1,011,973,000	(51,666,923)	(5.1) %
5		Total Sales	8,119,036,557	7,895,382,743	223,653,814	2.8 %	103,933,094,381	102,469,600,438	1,463,493,943	1.4 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.83176 %	99.93360 %	(0.10184) %	(0.1) %	N/A	99.83467 %	N/A	N/A
		SEE FOOTNOTES ON PAGE 2								
		CALCULATION OF TRUE-UP AND INTEREST PROVISION								

		Company: Florida Power & Light Company							
		Month of:		December 2009					
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 443,321,677	\$ 433,736,519	\$ 9,585,158	2.2 %	\$ 5,869,466,253	\$ 5,780,240,527	\$ 89,225,726	1.5 %
	Fuel Adjustment Revenues Not Applicable to Period								
2	a Prior Period True-up (Collected)/Refunded This Period	(14,690,365)	(14,690,365)	(0)	0.0 %	(176,284,378)	(176,284,378)	0	0.0 %
	b GPIF, Net of Revenue Taxes (a)	(448,308)	(448,308)	(0)	0.0 %	(5,379,696)	(5,379,696)	(0)	0.0 %
	c Drilled Hole Refund (c)	0	0	0	N/A	706,415	706,415	(0)	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 428,183,004	\$ 418,597,846	\$ 9,585,158	2.3 %	\$ 5,688,508,594	\$ 5,599,282,869	\$ 89,225,725	1.6 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 360,537,047	\$ 352,449,459	\$ 8,087,588	2.3 %	\$ 5,261,581,434	\$ 5,161,198,511	\$ 100,382,923	1.9 %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	360,537,047	352,449,459	8,087,588	2.3 %	5,261,581,434	5,161,198,511	100,382,923	1.9 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.83176 %	99.93360 %	(0.10184) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056(b)) +(Lines C4b,c,d)	\$360,132,039	\$352,412,674	\$ 7,719,365	2.2 %	\$ 5,253,110,989	\$5,155,229,286	\$ 97,881,703	1.9 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 68,050,965	\$ 66,185,172	\$ 1,865,793	2.8 %	\$ 435,397,605	\$ 444,053,583	\$ (8,655,978)	(1.9) %
8	Interest Provision for the Month (Line D10)	52,452	94,601	(42,149)	(44.6) %	(4,798)	110,639	(115,437)	(104.3) %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	352,599,025	363,194,083	(10,595,058)	N/A	(176,284,378)	(176,284,378)	0	0.0 %
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	(79,321,012)	(79,321,012)	0	0.0 %	(79,321,012)	(79,321,012)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	14,690,365	14,690,365	0	0.0 %	176,284,378	176,284,378	0	0.0 %
	b Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	0	0	0	N/A
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 356,071,795	\$ 364,843,209	\$ (8,771,414)	(2.4) %	\$ 356,071,795	\$ 364,843,209	\$ (8,771,414)	(2.4) %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a)	\$ 273,278,013	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9+C9a+C10)	\$ 356,019,343	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 629,297,356	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 314,648,678	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.20000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.20000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.40000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.20000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.01667 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 52,452	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EL.								
	(b) Per Revised Estimated/Actual filing submitted August 20, 2009								
	(c) Per Commission Order No. PSC-09-0024-FOF-EL, this amount represents the difference between the approved refund amount and the actual refund applied to customers' bills.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: DECEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	3,118,214	-83,574	3,201,788	(3,831.1)	511,037,341	417,981,720	93,055,621	22.3
2 * LIGHT OIL	184,110	0	184,110	0.0	4,145,784	5,874,473	(1,728,689)	(29.4)
3 COAL	16,151,275	15,087,000	1,064,275	7.1	161,157,047	167,134,344	(5,977,297)	(3.6)
4 ** GAS	299,160,910	292,080,496	7,080,414	2.4	4,030,867,582	4,017,231,500	13,636,082	0.3
5 NUCLEAR	12,135,578	14,270,000	(2,134,422)	(15.0)	127,944,491	132,496,311	(4,551,820)	(3.4)
6 TOTAL (\$)	330,750,087	321,353,922	9,396,165	2.9	4,835,152,249	4,740,718,351	94,433,898	2.0
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	22,042	0	22,042	NA	4,560,253	3,753,909	806,344	21.5
8 LIGHT OIL	1,790	0	1,790	0.0	21,046	30,508	(9,461)	(31.0)
9 COAL	618,356	652,913	(34,557)	(5.3)	6,362,894	6,828,262	(465,368)	(6.8)
10 GAS	4,235,454	4,143,762	91,692	2.2	62,728,250	61,366,834	1,361,416	2.2
11 NUCLEAR	2,065,951	2,135,221	(69,270)	(3.2)	22,893,259	23,001,467	(108,208)	(0.5)
12 SOLAR	2,728	0	2,728	NA	13,244	0	13,244	NA
12 TOTAL (MWH)	6,945,322	6,931,896	14,426	0.2	96,578,946	94,980,979	1,597,967	1.7
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	42,217	0	42,217	NA	7,488,583	6,059,397	1,419,186	23.4
14 * LIGHT OIL (Bbl)	2,330	0	2,330	0.0	51,727	71,064	(19,337)	(27.2)
15 *** COAL (TON)	77,596	145,443	(67,847)	(46.6)	755,687	823,931	(68,244)	(8.3)
16 ** GAS (MCF)	32,381,648	29,412,906	2,968,742	10.1	481,425,634	465,930,843	15,494,792	3.3
17 NUCLEAR (MMBTU)	22,278,471	23,800,286	(1,521,815)	(6.4)	249,692,895	252,807,920	(3,115,025)	(1.2)
18 TOTAL (MMBTU)	61,905,535	59,745,513	2,160,022	3.6	856,264,844	834,223,892	22,040,952	2.6
BTU BURNED (MMBTU)								
18 HEAVY OIL	268,056	0	268,056	NA	48,005,849	36,925,891	9,080,158	23.3
19 LIGHT OIL	13,414	0	13,414	0.0	294,800	410,968	(116,168)	(28.3)
20 COAL	6,408,003	6,532,321	(124,318)	(1.9)	65,961,836	70,088,894	(4,127,058)	(5.9)
21 GAS	32,937,591	29,412,906	3,524,685	12.0	492,309,464	471,990,419	20,319,045	4.3
22 NUCLEAR	22,278,471	23,800,286	(1,521,815)	(6.4)	249,692,895	252,807,920	(3,115,025)	(1.2)
23 TOTAL (MMBTU)	61,905,535	59,745,513	2,160,022	3.6	856,264,844	834,223,892	22,040,952	2.6
GENERATION MIX (%MWH)								
24 HEAVY OIL	0.32	0.00	0.32	NA	4.72	3.95	0.77	19.5
25 LIGHT OIL	0.03	0.00	0.03	0.0	0.02	0.03	(0.01)	(31.1)
26 COAL	8.90	9.42	(0.52)	(5.5)	6.59	7.19	(0.60)	(8.3)
27 GAS	60.97	59.78	1.20	2.0	64.95	64.61	0.34	0.5
28 NUCLEAR	29.74	30.80	(1.06)	(3.4)	23.70	24.22	(0.51)	(2.1)
29 SOLAR	0.04	0.00	0.04	NA	0.01	0.00	0.01	NA
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	73.8616	NA	NA	NA	68.2422	68.8671	(0.6249)	(0.9)
31 * LIGHT OIL (\$/Bbl)	79.0041	NA	NA	NA	80.1471	82.6641	(2.5170)	(3.0)
32 *** COAL (\$/TON)	73.6430	-37.7605	111.4035	(295.0)	69.1374	62.3102	6.8272	11.0
33 ** GAS (\$/MCF)	9.2386	9.9304	(0.6918)	(7.0)	8.3728	8.6219	(0.2492)	(2.9)
34 NUCLEAR (\$/MMBTU)	0.5447	0.5996	(0.0549)	(9.2)	0.5124	0.5241	(0.0117)	(2.2)
35 TOTAL (\$/MMBTU)	5.3428	5.3787	(0.0359)	(0.7)	5.6468	5.6828	(0.0360)	(0.6)
FUEL COST PER MMBTU (\$/MMBTU)								
35 * HEAVY OIL	11.6327	NA	NA	NA	10.6453	10.7379	(0.0926)	(0.9)
36 * LIGHT OIL	13.7252	NA	NA	NA	14.0630	14.2942	(0.2312)	(1.6)
37 COAL	2.5205	2.3096	0.2109	9.1	2.4432	2.3846	0.0586	2.5
38 ** GAS	9.0827	9.9304	(0.8477)	(8.5)	8.1877	8.5113	(0.3236)	(3.8)
39 NUCLEAR	0.5447	0.5996	(0.0549)	(9.2)	0.5124	0.5241	(0.0117)	(2.2)
40 TOTAL (\$/MMBTU)	5.3428	5.3787	(0.0359)	(0.7)	5.6468	5.6828	(0.0360)	(0.6)
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	12,161	NA	NA	NA	10,527	10,369	158	1.5
42 LIGHT OIL	7,493	NA	NA	NA	14,007	13,471	536	4.0
43 COAL	10,363	10,005	358	3.6	10,367	10,265	102	1.0
44 GAS	7,777	7,098	679	9.6	7,848	7,691	157	2.0
45 NUCLEAR	10,784	11,147	(363)	(3.3)	10,907	10,991	(84)	(0.8)
46 TOTAL (BTU/KWH)	8,912	8,619	293	3.4	8,866	8,783	83	0.9
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	14.1467	NA	NA	NA	11.2063	11.1346	0.0718	0.6
48 * LIGHT OIL	10.2849	NA	NA	NA	19.6985	18.2558	0.4427	2.3
49 COAL	2.6120	2.3107	0.3012	13.0	2.5328	2.4477	0.0851	3.5
50 ** GAS	7.0633	7.0487	0.0146	0.2	6.4259	6.5463	(0.1203)	(1.8)
51 NUCLEAR	0.5874	0.6683	(0.0809)	(12.1)	0.5589	0.5760	(0.0172)	(3.0)
52 TOTAL (¢/KWH)	4.7615	4.6359	0.1256	2.7	5.0064	4.9912	0.0152	0.3

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.
 ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2009

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1	CAPE CANAVERAL	# 1	382	1	4.5	72.7	26.3	21,545	#8 OIL	1	BBLS	6.178	6	71	7.0929	70.93
2		# 1							GAS	255,412	MCF	1.023	261,286	2,373,718	19.5738	9.29
3		# 2	372	0	2.9	74.1	45.2	14,494	#6 OIL	1	BBLS	6.178	6	71	0.0000	70.93
4		# 2							GAS	104,642	MCF	1.023	107,049	972,513	13.1670	9.29
5	FT. MYERS	# 2	1440	689,521	71.8	97.1	75.0	7,974	GAS	5,395,898	MCF	1.019	5,498,420	49,951,771	7.2444	9.26
6		#3A	165	2,674	2.5	69.8	76.1	12,233	GAS	32,114	MCF	1.019	32,724	297,289	11.1178	9.26
7		#3A		12					#2 OIL	23	BBLS	5.806	134	1,768	14.7369	76.89
8		#3B	165	5,811	5.5	91.1	82.2	11,342	GAS	64,678	MCF	1.019	65,907	598,749	10.3037	9.26
9		#3B		5					#2 OIL	10	BBLS	5.806	58	769	15.3776	76.89
10	LAUDERDALE	# 4	448	0					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
11		# 4		108,378	34.8	74.3	57.5	7,482	GAS	795,721	MCF	1.019	810,840	7,366,279	6.7968	9.26
12		# 5	448	0					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
13		# 5		180,742	58.0	98.7	69.7	8,334	GAS	1,478,184	MCF	1.019	1,506,269	13,684,077	7.5711	9.26
14	MANATEE	# 1	802	220	1.6	100.0	26.4	13,921	#6 OIL	436	BBLS	6.337	2,763	33,102	15.0465	75.92
15		# 1		8,981					GAS	123,714	MCF	1.013	125,322	1,138,519	12.6770	9.20
16		# 2	780	-593	0.0	66.7	0.0	0	#6 OIL	2	BBLS	6.337	13	152	0.0256	75.92
17		# 2		-593					GAS	7,344	MCF	1.013	7,439	67,581	11.3965	9.20
18		# 3	1113	0					#2 OIL	0	BBLS	6.308	0	0	0.0000	0.00
19		# 3		497,996	66.3	86.7	66.3	7,357	GAS	3,616,542	MCF	1.013	3,663,557	33,282,499	6.6833	9.20
20	MARTIN	# 1	807	11,121	19.7	100.0	33.2	9,848	#6 OIL	18,024	BBLS	6.352	114,488	1,274,840	11.4634	70.73
21		# 1		101,932					GAS	980,262	MCF	1.019	998,887	9,074,639	8.9026	9.26
22		# 2	812	-390	0.0	6.7	0.0	0	#6 OIL	0	BBLS	6.352	0	0	0.0000	0.00
23		# 2		-390					GAS	0	MCF	1.019	0	0	0.0000	0.00
24		# 3	462	144,115	47.0	98.8	79.9	6,851	GAS	974,714	MCF	1.013	987,385	8,970,146	6.2243	9.20
25		# 4	462	178,281	58.1	95.2	76.9	6,792	GAS	1,195,335	MCF	1.013	1,210,874	11,000,488	6.1703	9.20
26		# 8	1102	0					#2 OIL	0	BBLS	5.874	0	0	0.0000	0.00
27		# 8		388,286	52.1	84.1	63.2	6,911	GAS	2,648,912	MCF	1.013	2,683,348	24,377,546	6.2782	9.20

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES # 1	204	-78	0.0	100.0	0.0	#6 OIL	0	BBLs	6.357	0	0	0.0000	0.00
2	# 1		-78				GAS	0	MCF	1.019	0	0	0.0000	0.00
3	# 2	204	-79	0.0	100.0	0.0	#6 OIL	0	BBLs	6.357	0	0	0.0000	0.00
4	# 2		-79				GAS	0	MCF	1.019	0	0	0.0000	0.00
5	# 3	372	2,928	11.2	93.3	44.1	#6 OIL	5,330	BBLs	6.357	33,883	404,478	13.8141	75.89
6	# 3		26,775				GAS	333,350	MCF	1.019	339,684	3,085,944	11.5255	9.26
7	# 4	372	2,896	3.3	100.0	48.7	#6 OIL	6,362	BBLs	6.357	40,443	482,793	16.6710	75.89
8	# 4		5,737				GAS	104,508	MCF	1.019	106,494	967,471	16.8637	9.26
9	RIVIERA # 3	274	-77	0.0	100.0	0.0	#6 OIL	0	BBLs	6.435	0	0	0.0000	0.00
10	# 3		-77				GAS	0	MCF	1.019	0	0	0.0000	0.00
11	# 4	283	-56	0.0	100.0	0.0	#6 OIL	0	BBLs	6.435	0	0	0.0000	0.00
12	# 4		-56				GAS	0	MCF	1.019	0	0	0.0000	0.00
13	SANFORD # 3	140	-210	0.0	100.0	0.0	#6 OIL	0	BBLs	6.354	0	0	0.0000	0.00
14	# 3		-210				GAS	0	MCF	1.023	0	0	0.0000	0.00
15	# 4	965	348,139	54.3	84.9	54.3	GAS	2,676,461	MCF	1.023	2,738,020	24,874,227	7.1449	9.29
16	# 5	963	388,249	60.9	97.4	67.6	GAS	2,589,261	MCF	1.023	2,648,814	24,063,813	6.1980	9.29
17		**	*	**			*	*	*					
18	TURKEY POINT # 1	378	421	2.9	83.8	29.0	#6 OIL	989	BBLs	6.339	6,269	75,662	17.9719	76.50
19	# 1		7,494				GAS	130,766	MCF	1.019	133,251	1,210,552	16.1536	9.26
20		**	*	**			*	*	*					
21	# 2	378	5,938	6.9	100.0	37.7	#6 OIL	11,072	BBLs	6.339	70,185	847,045	14.2648	76.50
22	# 2		12,645				GAS	183,824	MCF	1.019	187,317	1,701,728	13.4577	9.26
23	# 5	1113	0	58.5	80.1	65.4	# 2 OIL	0	BBLs	5.774	0	0	0.0000	0.00
24	#5		443,234				GAS	3,278,744	MCF	1.019	3,341,040	30,352,513	6.8480	9.26
25	WEST COUNTY #1	1234	1,769.2	47.2	67.8	59.2	# 2 OIL	2,197	BBLs	5.755	12,644	174,065	9.8386	79.23
26	#1		409,736.8				GAS	3,111,944	MCF	1.013	3,152,399	28,638,757	6.9895	9.20
27	#2	1234	0	29	44.3	58.6	# 2 OIL	0	BBLs	5.755	0	0	0.0000	0.00
28	#2		252,845.0				GAS	2,079,850	MCF	1.013	2,106,888	19,071,311	7.5427	9.17
29	CUTLER # 5	65	-67	0.0	100.0	0.0	GAS	0	MCF	1.019	0	0	0.0000	0.00
30	# 6	138	-67	0.0	100.0	0.0	GAS	0	MCF	1.019	0	0	0.0000	0.00
31	FT MYERS 1-12	627	0	0.0	100.0	0.0	#2 OIL	99	BBLs	5.804	575	7,612	0.0000	76.89
32	LAUDERDALE 1-12	383	0				#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
33	1-12		886	0.4	91.4	111.7	GAS	15,031	MCF	1.019	15,317	139,151	15.7055	9.26
34	13-24	383	0				#2 OIL	2	BBLs	5.537	11	160	0.0000	80.05
35	13-24		316	0.1	99.0	39.8	GAS	5,234	MCF	1.019	5,333	48,449	15.3320	9.26
36	EVERGLADES 1-12	383	0				#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
37	1-12		19	0.0	100.0	8.2	GAS	736	MCF	1.019	750	6,814	35.8608	9.26

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		9,115	5.3	100.0	66.7	13,527	GAS	120,530 MCF	1.023	123,302	1,120,168	12.2893	9.29
3 # 2	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		5,650	3.3	80.7	50.9	13,674	GAS	75,521 MCF	1.023	77,258	701,870	12.4225	9.29
5 (A) (B)						(B)	PET COKE /						
6 ST JOHNS (1) # 1	126	86,093	91.7	99.5	91.7	9,592	COAL	38,750 TONS	21.310	825,763	2,853,696	3.3147	73.64
7 # 1							COAL ONLY	38,750 TONS	21.310	825,763	2,853,696		73.64
8 # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
9 # 1		0					GAS	2,417 MCF	1.000	2,417	22,328	0.0000	9.24
10 (A) (B)						(B)	PET COKE /						
11 # 2	126	88,309	94.1	100.0	94.1	9,593	COAL	38,846 TONS	21.808	847,154	2,860,707	3.2394	73.64
12 # 2							COAL ONLY	38,846 TONS	21.808	847,154	2,860,707		73.64
13 # 2		46					#2 OIL	76 BBLs	5.763	440	6,477	14.1103	84.79
14 (A) (C) (2)							COAL						
15 SCHERER (1) # 4	624	443,954	95.8	100.0	95.8	10,666	COAL	4,735,086 MMBTU	---	4,735,086	10,436,873	2.3509	2.20
16 # 4		-42					#2 OIL	-77 BBLs	5.817	-448	-6,741	16.0505	87.55
17 DESOTO /SOLAR	19	2,728					SOLAR						
18 TURKEY POINT # 3	717	520,158	104.3	100.0	104.2	10,852	NUCLEAR	5,644,976 MMBTU	---	5,644,976	3,489,237	0.6708	0.00
19 # 4	717	398,980	80.0	77.3	98.4	10,977	NUCLEAR	4,379,415 MMBTU	---	4,379,415	2,639,393	0.6615	0.60
20 ST LUCIE # 1	853	617,132	102.2	99.8	102.2	10,716	NUCLEAR	6,613,021 MMBTU	---	6,613,021	3,313,249	0.5369	0.50
21 ***	***	***	****	****	****	***		***					
22 # 2	726	529,681	103.0	100.0	103.0	10,650	NUCLEAR	5,641,059 MMBTU	---	5,641,059	2,693,699	0.5086	0.48
23													
24													
25 SYSTEM TOTALS	24,240	6,946,322	---	----	----	8,912	---	44,547 BBLs	---	61,905,535	330,750,087	4.7615	----
26								32,381,648 MCF					
27 *** EXCLUDES PARTICIPANTS								4,735,086 MMBTU	COAL (C)				
28 **** INCLUDES PARTICIPANTS								77,596 TONS	COAL (C)				
29													
30								22,278,471 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCT 09 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2009

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	CAPE CANAVERAL # 1	381	202,856	26.5	86.2	49.9	10,864	#6 OIL	304,758	BBLS	6.398	1,949,853	21,327,610	10.5240	69.98
2	# 1		665,296					GAS	7,290,395	MCF	1.026	7,479,965	60,538,855	9.0995	8.30
3	# 2	371	212,913	23.3	88.5	54.9	10,974	#6 OIL	332,297	BBLS	6.400	2,126,683	23,104,347	10.8515	69.53
4	# 2		516,844					GAS	5,731,076	MCF	1.026	5,881,519	46,974,062	9.0886	8.20
5	FT. MYERS # 2	1,387	8,985,661	76.9	91.4	80.9	7,246	GAS	63,431,313	MCF	1.026	65,105,952	537,432,896	5.9810	8.47
6	#3A	156	177,900	13.8	95.9	89.9	11,088	GAS	1,921,602	MCF	1.027	1,972,631	15,545,182	8.7382	8.09
7	#3A		165					#2 OIL	304	BBLS	5.806	1,765	23,374	14.1661	76.89
8	#3B	156	168,064	13.0	96.6	88.7	11,074	GAS	1,813,984	MCF	1.026	1,861,182	14,677,541	8.7333	8.09
9	#3B		268					#2 OIL	562	BBLS	5.806	3,263	43,211	16.1236	76.89
10	LAUDERDALE # 4	442	84					#2 OIL	121	BBLS	5.537	870	10,842	12.9073	89.60
11	# 4		2,354,863	61.7	85.4	70.4	8,281	GAS	19,015,232	MCF	1.025	19,499,733	160,684,780	6.8235	8.45
12	# 5	442	0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
13	# 5		2,676,143	70.4	95.4	74.0	8,148	GAS	21,258,909	MCF	1.026	21,805,411	179,800,798	6.7187	8.46
14	MANATEE # 1	797	610,300	22.6	90.0	38.8	10,791	#6 OIL	1,029,652	BBLS	6.396	6,585,634	69,614,212	11.4066	67.61
15	# 1		950,106					GAS	10,554,441	MCF	1.018	10,741,597	84,870,630	8.9328	8.04
16	# 2	775	472,051	17.6	69.3	38.3	10,731	#6 OIL	792,415	BBLS	6.392	5,065,456	54,615,608	11.5699	68.92
17	# 2		709,921					GAS	7,851,560	MCF	1.017	7,987,305	63,399,843	8.9305	8.07
18	#3	1,079	0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
19	#3		7,246,791	79.4	93.7	80.8	6,942	GAS	49,411,229	MCF	1.018	50,304,274	414,151,865	5.7150	8.38
20	MARTIN # 1	804	643,716	32.5	94.0	44.5	10,522	#6 OIL	1,015,505	BBLS	6.423	6,522,717	67,337,372	10.4607	66.31
21	# 1		1,623,798					GAS	16,886,513	MCF	1.027	17,336,563	138,959,240	8.5577	8.23
22	# 2	808	717,427	31.9	79.9	46.4	9,883	#6 OIL	1,061,662	BBLS	6.426	6,821,875	70,108,790	9.7723	66.04
23	# 2		1,526,668					GAS	14,954,581	MCF	1.027	15,356,121	122,289,487	8.0102	8.18
24	# 3	444	2,756,456	73.9	87.5	88.8	7,463	GAS	20,054,544	MCF	1.026	20,571,755	170,343,400	6.1798	8.49
25	# 4	444	2,879,272	76.5	91.3	85.2	7,224	GAS	20,285,547	MCF	1.025	20,798,892	171,153,274	5.9443	8.44
26	#8	1,068	303					#2 OIL	350	BBLS	5.874	2,058	28,135	9.29	80.30
27	#8		5,657,299	62.1	79.0	70.7	7,084	GAS	39,093,876	MCF	1.025	40,075,590	330,225,052	5.8372	8.45

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1	PT EVERGLADES # 1	203	96,000	11.0	98.4	45.7	11,990	#6 OIL	174,980	BBLS	6.388	1,117,736	12,121,805	12.6269	69.28
2	# 1		99,938					GAS	1,197,718	MCF	1.028	1,231,536	9,660,899	9.6669	8.07
3	# 2	203	100,080	12.7	100.0	47.3	12,069	#6 OIL	183,954	BBLS	6.389	1,175,290	12,647,630	12.6375	68.75
4	# 2		124,540					GAS	1,493,393	MCF	1.028	1,535,607	12,074,650	9.6954	8.09
5	# 3	371	354,720	27.0	87.0	52.6	11,431	#6 OIL	587,335	BBLS	6.395	3,755,947	41,187,599	11.6113	70.13
6	# 3		515,219					GAS	6,032,604	MCF	1.026	6,188,379	50,371,738	9.7768	8.35
7	# 4	371	393,275	27.0	94.9	52.3	11,501	#6 OIL	660,203	BBLS	6.390	4,218,940	46,914,658	11.9292	71.06
8	# 4		477,176					GAS	5,642,843	MCF	1.027	5,792,429	46,817,429	9.8114	8.30
9	RIVIERA # 3	273	18,615	0.9	100.0	68.2	13,005	#6 OIL	34,203	BBLS	6.450	220,607	2,066,625	11.1019	60.42
10	# 3		3,734					GAS	88,082	MCF	1.029	70,044	559,262	14.9776	8.21
11	# 4	282	16,291	1.0	100.0	49.2	11,681	#6 OIL	29,000	BBLS	6.444	186,883	1,760,614	10.8073	60.71
12	# 4		9,019					GAS	105,623	MCF	1.030	108,751	859,357	9.5283	8.14
13	SANFORD # 3	139	-2,669	0.0	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
14	# 3		-2,669					GAS	0	MCF	0.000	0	0	0.0000	0.00
15	# 4	962	5,318,208	68.1	88.0	69.0	7,358	GAS	38,321,461	MCF	1.026	39,319,406	324,565,191	6.1029	8.47
16	# 5	924	5,661,362	72.5	94.0	74.0	7,325	GAS	40,416,413	MCF	1.026	41,467,750	341,083,673	6.0248	8.44
17		**	*	**			*								
18	TURKEY POINT # 1	377	285,776	12.3	73.1	34.8	12,623	#6 OIL	520,762	BBLS	6.438	3,352,876	35,129,720	12.2927	67.46
19	# 1		117,018					GAS	1,690,336	MCF	1.025	1,731,777	14,370,096	12.2802	8.50
20		**	*	**			*								
21	# 2	377	439,102	17.4	90.9	37.3	11,778	#6 OIL	761,868	BBLS	6.439	4,905,352	53,100,749	12.0930	69.70
22	# 2		130,743					GAS	1,761,153	MCF	1.026	1,806,307	14,698,031	11.2419	8.35
23	# 5	1,083	659	74.42	93.54	75.7	7,094	#2 OIL	775	BBLS	5.773	4,474	69,440	10.5436	89.60
24	# 5		6,853,458					GAS	47,398,318	MCF	1.026	48,621,918	401,016,162	5.8513	8.46
25	WEST COUNTY #1	1,222	3,507	22.8	90.89	51.2	7,390	# 2 OIL	5,126	BBLS	5.755	29,500	406,125	11.5814	79.23
26	#1		2,355,341					GAS	17,938,384	MCF	0.970	17,401,243	139,566,472	5.9255	7.78
27	WEST COUNTY #2	1,225	-1,211	8.95	94.88	78.5	7,872	# 2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
28	#2		890,808					GAS	6,884,896	MCF	1.017	7,003,045	58,910,505	6.6132	8.56
29	CUTLER # 5	64	-796	0.0	100.0	0.0	0	GAS	0	MCF	0.000	0	0	0.0000	0.00
30	# 6	137	-797	0.0	100.0	0.0	0	GAS	0	MCF	0.000	0	0	0.0000	0.00
31	FT MYERS 1-12	583	7,748	0.2	100.0	20.7	15,756	#2 OIL	21,033	BBLS	5.804	122,077	1,617,189	20.8723	76.89
32	LAUDERDALE 1-12	359	2,524					#2 OIL	8,030	BBLS	5.537	44,462	642,774	25.4665	80.05
33	1-12		30,002	1.1	95.2	86.10	18,208	GAS	533,598	MCF	1.027	547,757	4,310,890	14.3687	8.08
34	13-24	359	3,743					#2 OIL	9,606	BBLS	5.537	53,188	768,927	20.5431	80.05
35	13-24		9,786	0.5	98.2	35.81	15,570	GAS	153,483	MCF	1.026	157,462	1,237,434	12.6449	8.06
36	EVERGLADES 1-12	359	276					#2 OIL	682	BBLS	5.537	3,776	45,709	16.5612	67.02
37	1-12		1,632	0.1	94.7	18.2	23,086	GAS	39,309	MCF	1.025	40,273	330,318	20.2401	8.40

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	243	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 # 1		592,541	28.6	91.3	74.8	10,038	GAS	5,798,799 MCF	1.026	5,947,751	47,731,347	8.0554	8.23
3 # 2	243	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
4 # 2		646,904	31.1	81.4	68.2	10,104	GAS	6,371,432 MCF	1.026	6,536,554	51,481,296	7.9581	8.08
5 (A) (B)							(B) PET COKE /						
6 ST JOHNS (1) # 1	125	769,259	69.3	79.7	86.3	9,720	COAL	339,712 TONS	22.011	7,477,350	23,792,996	3.0930	70.04
7 # 1		0					COAL ONLY	339,712 TONS	22.119	7,514,166	23,792,996		70.04
8 # 1		314					#2 OIL	524 BBLs	5.763	3,020	65,093	20.7634	124.22
9 #1		0					GAS	22,986 MCF	1.000	22,986	175,926	0.0000	7.65
10 (A) (B)							(B) PET COKE /						
11 # 2	125	934,910	84.7	96.8	87.3	9,752	COAL	415,975 TONS	21.918	9,117,359	28,453,263	3.0434	68.40
12 # 2							COAL ONLY	415,975 TONS	22.019	9,159,335	28,453,263		68.40
13 # 2		1,707					#2 OIL	2,891 BBLs	5.763	16,680	279,842	16.3909	96.80
14 (A) (B)							(B) (C)						
15 SCHERER # 4	624	4,658,726	85.8	95.6	89.1	10,597	COAL	49,367,127 MMBTU	---	49,367,127	108,910,788	2.3378	2.21
16 # 4		960					#2 OIL	1,724 BBLs	5.735	9,887	145,123	15.1154	84.18
17 DESOTO /SOLAR	19	13,244					SOLAR						
18 TURKEY POINT # 3	703	5,243,494	86.4	84.2	101.8	11,042	NUCLEAR	57,897,130 MMBTU	---	57,897,130	33,201,979	0.6332	0.57
19 # 4	703	5,430,228	89.5	87.6	100.4	11,084	NUCLEAR	60,191,184 MMBTU	---	60,191,184	30,119,438	0.5547	0.50
20 ST LUCIE # 1	845	7,458,868	101.5	99.4	101.5	10,753	NUCLEAR	80,204,628 MMBTU	---	80,204,628	38,966,497	0.5224	0.49
21 ***		***	****	****	****		***	***					
22 # 2	719	4,760,669	76.1	74.9	99.7	10,797	NUCLEAR	51,399,953 MMBTU	---	51,399,953	25,656,577	0.5389	0.50
23													
24													
25 SYSTEM TOTALS	23,757	96,578,946	----	----	---	8,866	---	7,540,310 BBLs	---	856,264,844	4,835,152,245	5.0064	----
26								481,425,634 MCF					
27 *** EXCLUDES PARTICIPANTS								49,367,127 MMBTU	COAL (C)				
28 **** INCLUDES PARTICIPANTS								755,687 TONS	COAL (C)				
29								249,692,895 MMBTU	NUCLEAR				
30													

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

		MONTH OF DEC 2009							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES								
				HEAVY OIL					
2	UNITS (BBL)	138,203	-	138,203	100	6,204,932	7,790,558	(1,585,626)	(20)
3	UNIT COST (\$/BBL)	72.8493	-	72.8493	100.0000	73.3794	54.3342	19.0452	35.1000
4	AMOUNT (\$)	10,067,998	-	10,067,998	100	455,314,092	423,294,000	32,020,092	8
5	BURNED								
6	UNITS (BBL)	42,193	-	42,193	100	7,487,619	7,366,202	121,417	2
7	UNIT COST (\$/BBL)	73.8555	-	73.8555	100.0000	68.2416	84.9040	3.3376	5.1000
8	AMOUNT (\$)	3,116,187	(83,574)	3,199,761	(29)	510,967,446	478,096,230	32,871,216	7
9	ENDING INVENTORY								
10	UNITS (BBL)	2,042,079	4,014,223	(1,972,144)	(49)	2,042,079	4,014,223	(1,972,144)	(49)
11	UNIT COST (\$/BBL)	72.0282	63.8500	8.1782	12.8000	72.0282	63.8500	8.1782	12.8000
12	AMOUNT (\$)	147,087,201	256,308,000	(109,220,799)	(43)	147,087,201	256,308,000	(109,220,799)	(43)
13	OTHER USAGE (\$)	58,800				(445,472)			
14	DAYS SUPPLY	1,452							
15	PURCHASES								
				LIGHT OIL					
16	UNITS (BBL)	736	-	736	100	166,078	41,816	124,262	>100.0
17	UNIT COST (\$/BBL)	101.1345	-	101.1345	100.0000	78.8522	84.1544	(5.3022)	(6.3000)
18	AMOUNT (\$)	74,435	-	74,435	100	13,095,610	3,519,000	9,576,610	>100.0
19	BURNED								
20	UNITS (BBL)	2,330	-	2,330	100	56,646	41,816	14,830	36
21	UNIT COST (\$/BBL)	79.0172	-	79.0172	100.0000	78.2062	84.1544	(5.9482)	(7.1000)
22	AMOUNT (\$)	184,110	-	184,110	100	4,430,068	3,519,000	911,068	26
23	ENDING INVENTORY								
24	UNITS (BBL)	842,792	1,513,524	(670,732)	(44)	842,792	1,513,524	(670,732)	(44)
25	UNIT COST (\$/BBL)	78.4864	107.7631	(29.2767)	(27.2000)	78.4864	107.7631	(29.2767)	(27.2000)
26	AMOUNT (\$)	66,147,705	163,102,000	(96,954,295)	(59)	66,147,705	163,102,000	(96,954,295)	(59)
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES								
				COAL SJRPP					
30	UNITS (TON)	63,797	145,443	(81,646)	(56)	738,007	845,592	(107,585)	(13)
31	UNIT COST (\$/TON)	65.9163	85.2499	(19.3336)	(22.7000)	73.6921	83.4693	(9.7772)	(11.7000)
32	AMOUNT (\$)	4,205,261	12,399,000	(8,193,739)	(66)	54,385,256	70,581,000	(16,195,744)	(23)
33	BURNED								
34	UNITS (TON)	77,596	145,443	(67,847)	(47)	755,687	845,592	(89,905)	(11)
35	UNIT COST (\$/TON)	73.6430	85.2499	(11.6069)	(13.6000)	69.1374	83.4693	(14.3319)	(17.2000)
36	AMOUNT (\$)	5,714,402	12,399,000	(6,684,598)	(54)	52,246,259	70,581,000	(18,334,741)	(26)
37	ENDING INVENTORY								
38	UNITS (TON)	143,413	115,001	28,412	25	143,413	115,001	28,412	25
39	UNIT COST (\$/TON)	73.6423	72.9298	0.7125	1.0000	73.6423	72.9298	0.7125	1.0000
40	AMOUNT (\$)	10,561,266	8,387,000	2,174,266	26	10,561,266	8,387,000	2,174,266	26
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								

		MONTH OF DEC 2009							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
43	PURCHASES	COAL SCHERER							
44	UNITS (MMBTU)	3,576,752	9,482,025	(5,905,273)	(62)	50,735,774	60,608,260	(9,872,486)	(16)
45	U. COST (\$/MMBTU)	2.2963	2.1703	0.1260	5.8000	2.2192	2.1562	0.0630	2.9000
46	AMOUNT (\$)	8,213,165	20,579,000	(12,365,835)	(60)	112,594,827	130,686,000	(18,091,173)	(14)
47	BURNED								
48	UNITS (MMBTU)	4,735,086	9,482,025	(4,746,939)	(50)	49,367,127	60,608,260	(11,241,133)	(19)
49	U. COST (\$/MMBTU)	2.1888	2.1703	0.0185	0.9000	2.1713	2.1562	0.0151	0.7000
50	AMOUNT (\$)	10,364,093	20,579,000	(10,214,907)	(50)	107,188,815	130,686,000	(23,497,185)	(18)
51	ENDING INVENTORY								
52	UNITS (MMBTU)	9,890,412	9,258,883	631,529	7	9,890,412	9,258,883	631,529	7
53	U. COST (\$/MMBTU)	2.1876	2.0761	0.1115	5.4000	2.1876	2.0761	0.1115	5.4000
54	AMOUNT (\$)	21,636,413	19,222,000	2,414,413	13	21,636,413	19,222,000	2,414,413	13
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	PURCHASES	GAS							
58	UNITS (MMBTU)	32,839,436	-	32,839,436	100	494,138,948	-	494,138,948	100
59	U. COST (\$/MMBTU)	9.0894	-	9.0894	100.0000	8.1773	-	8.1773	100.0000
60	AMOUNT (\$)	298,490,824	-	298,490,824	100	4,040,698,237	-	40,698,237	100
61	BURNED								
62	UNITS (MMBTU)	32,862,262	29,412,911	3,449,351	12	494,481,387	450,841,910	43,639,477	10
63	U. COST (\$/MMBTU)	9.0848	9.9303	(0.8455)	(8.5000)	8.1866	9.2818	(1.0952)	(11.8000)
64	AMOUNT (\$)	298,545,805	292,080,496	6,465,309	2	4,048,108,786	4,184,637,978	(136,529,192)	(3)
65	ENDING INVENTORY								
66	UNITS (MMBTU)	1,140,080	-	1,140,080	100	1,140,080	-	1,140,080	100
67	U. COST (\$/MMBTU)	4.3203	-	4.3203	100.0000	4.3203	-	4.3203	100.0000
68	AMOUNT (\$)	4,925,506	-	4,925,506	100	4,925,506	-	4,925,506	100
69	OTHER USAGE (\$)								
70	DAYS SUPPLY								
71	BURNED	NUCLEAR							
72	UNITS (MMBTU)	22,278,471	47,600,572	(25,322,101)	(53)	249,692,895	285,798,905	(36,106,010)	(13)
73	U. COST (\$/MMBTU)	0.5447	0.5952	(0.0505)	(8.5000)	0.5112	0.5392	(0.0280)	(5.2000)
74	AMOUNT (\$)	12,135,578	28,333,000	(16,197,422)	(57)	127,633,421	154,094,000	(26,460,579)	(17)
75	BURNED	PROPANE							
76	UNITS (GAL)	946	100	846	>100.0	18,471	1,200	17,271	>100.0
77	UNIT COST (\$/GAL)	2.1427	1.0000	1.1427	114.3000	2.3230	1.0000	1.3230	132.3000
78	AMOUNT (\$)	2,027	100	1,927	>100.0	42,908	1,200	41,708	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.		-	BARRELS,	\$ -	CURRENT MONTH AND	3,909	BARRELS,	\$ 225,996	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF				\$ 1,926,951	CURRENT MONTH AND			\$ 21,354,871	PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Date of Survey	-	-	2/26/2009	-	-	-
Tons per survey	-	-	581,931.00	-	-	-
Tons per books	-	-	614,194.34	-	-	-
Tons Difference	-	-	(32,263.34)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	2.5442%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 160,153.08	-	-	-

SJRPP - COAL

Adjusted Month	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Date of Survey	-	-	8/29/2009	-	-	-
Tons per survey	-	-	853656.65	-	-	-
Tons per books	-	-	826937.27	-	-	-
Tons Difference	-	-	26719.38	-	-	-
Adjustment tons exceeding 3% of survey	-	-	0.1299%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 14,951.38	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-09	22,747	49,607.49
Feb-09	-	-
Mar-09	-	-
Apr-09	138,735	302,347.04
May-09	-	-
Jun-09	-	-
Jul-09	(317,092)	(\$684,286.63)
Aug-09	-	-
Sep-09	-	-
Oct-09	(433,158)	(943,681.65)
Nov-09	-	-
Dec-09	-	-

SCHEDULE A - NOTES

Dec-09

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
42	\$2,570.74	RIVIERA - TEMP/CAL ADJUSTMENT
88	\$4,218.23	SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
(396)	(\$30,040.32)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(94)	(\$7,377.27)	CANAVERAL - TEMP/CAL ADJUSTMENT
(72)	(\$5,508.63)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
1,366	\$96,612.91	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(22)	(\$1,675.18)	MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - TEMP/CAL ADJUSTMENT
912	58,800.48	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 194,958.01	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
75,329	\$ 615,105.13	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2009

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
ST. LUCIE RELIABILITY	OS	170,000 46,084	0 0	170,000 46,084	3.431 0.591	5.122 0.591	5,832,545 272,406	8,706,752 272,406	2,530,347 0	
TOTAL		216,084	0	216,084	2.825	4.155	6,104,951	8,979,158	2,530,347	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		26,814	0	26,814	0.627	0.627	168,153	168,153	0	
OUC (SL 1)		18,543	0	18,543	0.582	0.582	107,962	107,962	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	13,933	0	13,933	3.515	4.580	489,683	638,071	148,118	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	8,519	0	8,519	3.060	4.525	260,691	385,511	115,091	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	7,480	0	7,480	2.627	3.927	196,465	293,725	97,260	
ENERGY AUTHORITY, THE	OS	20,534	0	20,534	2.979	4.503	611,774	924,696	273,181	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	(132)	
FLORIDA POWER CORPORATION	OS	1,250	0	1,250	3.804	5.288	47,554	66,100	14,506	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	38	0	38	4.700	6.084	1,786	2,312	401	
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	5,009	0	5,009	3.476	4.547	174,096	227,763	39,081	
OGLETHORPE POWER CORPORATION	OS	7,334	0	7,334	2.678	4.056	196,402	297,478	94,773	
ORLANDO UTILITIES COMMISSION	OS	720	0	720	3.470	4.856	24,982	34,965	7,920	
POWERSOUTH ENERGY COOPERATIVE	OS	2,925	0	2,925	2.445	3.575	71,521	104,575	32,963	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	12,646	0	12,646	3.395	4.676	429,351	591,385	162,034	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	4,300	0	4,300	3.157	4.612	135,753	198,300	(34,426)	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	10,496	0	10,496	2.801	4.229	293,997	443,827	118,741	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	5,938	0	5,938	3.072	4.727	182,426	280,693	90,712	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		45,357	0	45,357	0.000	0.000	276,115	276,115	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		101,122	0	101,122	3.082	4.440	3,116,472	4,489,401	1,160,223	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
SUBTOTAL		146,479	0	146,479	2.316	3.253	3,392,587	4,765,516	1,160,223	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(607)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
TOTAL		146,479	0	146,479	2.316	3.253	3,391,980	4,765,516	1,160,223	
2008 3-Yr Average Threshold									19,668,561	
YTD Difference of Threshold vs Actual									(8,968,130)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		(69,605)	0	(69,605)	(0.509)	(0.902)	(2,712,364)	(4,213,642)	(1,370,124)	
DIFFERENCE (%)		(32.2)	0.0	(32.2)	(18.0)	(21.7)	(44.4)	(46.9)	(54.1)	
PERIOD TO DATE:										
ACTUAL		1,490,344	0	1,490,344	2.102	2.932	31,323,488	43,702,839	10,700,431	
ESTIMATED		1,592,262	0	1,592,262	2.408	3.335	38,341,251	53,087,100	12,776,570	
DIFFERENCE		(101,918)	0	(101,918)	(0.306)	(0.402)	(7,017,764)	(9,394,261)	(2,076,139)	
DIFFERENCE (%)		(6.4)	0.0	(6.4)	(12.7)	(12.1)	(18.3)	(17.7)	(16.2)	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR YTD 2008

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
ESTIMATED									
ST LUCIE RELIABILITY	OS	1,054,861	0	1,054,861	3.335	4,734	35,179,276	48,935,125	12,776,570
		537,401	0	537,401	0.588		3,161,975	3,161,975	0
TOTAL		1,592,262	0	1,592,262	2.408	3,335	38,341,251	53,097,100	12,776,570
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		329,462	0	329,462	0.577	0.577	1,900,326	1,900,326	0
OUC (SL 1)		227,832	0	227,832	0.619	0.619	1,409,927	1,409,927	0
FLORIDA KEYS ELECTRIC COOPERATIVE		7,663	0	7,663	5.306	5.306	406,610	406,610	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	0	0	0	0.000	0.000	0	0	0
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	67,912	0	67,912	24.984	36,809	2,179,671	2,984,416	763,378
CAROLINA POWER & LIGHT COMPANY	OS	616	0	616	2.862	4,200	17,628	25,872	8,244
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP	OS	143,743	0	143,743	31.023	46,022	4,019,428	6,057,097	1,822,725
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC	OS	7,480	0	7,480	2.627	3,927	196,465	293,725	96,897
ENERGY AUTHORITY, THE	OS	129,396	0	129,396	30.776	45,368	3,586,790	5,267,927	1,344,079
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,835	0	1,835	16.715	22,735	60,533	80,560	18,995
FLORIDA POWER CORPORATION	OS	41,695	0	41,695	34.248	47,047	1,382,827	2,027,765	467,152
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	(4,540)
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	307	0	307	19.646	26,546	15,817	19,828	3,006
JP MORGAN VENTURES ENERGY CORP	OS	0	0	0	0.000	0.000	0	0	0
MERRILL LYNCH COMMODITIES, INC	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	7,729	0	7,729	29.334	44,514	246,656	340,458	69,148
OGLETHORPE POWER CORPORATION	OS	49,864	0	49,864	29.580	45,187	1,282,159	1,959,226	565,715
ORLANDO UTILITIES COMMISSION	OS	7,295	0	7,295	36.747	51,100	220,189	319,925	76,921
POWERSOUTH ENERGY COOPERATIVE	OS	5,805	0	5,805	15.807	24,354	146,790	216,800	64,007
PROGRESS VENTURES, INC	OS	0	0	0	0.000	0.000	0	0	0
RAINBOW ENERGY MARKETING CORP	OS	1,115	0	1,115	5.074	7,927	28,153	44,780	13,634
REEDY CREEK IMPROVEMENT DISTRICT	OS	21,650	0	21,650	12.860	18,644	579,928	806,705	227,728
RELIANT ENERGY SERVICES, INC	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	287,807	0	287,807	33.788	47,744	9,106,271	12,747,582	3,611,306
SEMINOLE ELECTRIC COOPERATIVE, INC	DF	132	0	132	22.746	52,546	15,012	64,162	0
SEMPRA ENERGY TRADING CORP	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC	OS	21,725	0	21,725	12.181	18,933	668,294	1,033,860	166,047
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	128
TALLAHASSEE, CITY OF	AF	200	0	200	11.212	11,212	22,424	22,424	0
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	59,800	0
TAMPA ELECTRIC COMPANY	OS	56,278	0	56,278	34.393	50,125	1,801,146	2,632,716	653,695
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	72,803	0	72,803	20.659	30,272	2,030,475	2,978,537	741,969
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0	0	0	0	0
ST LUCIE PARTICIPATION SUB-TOTAL		557,294	0	557,294	0.000	0	3,310,263	3,310,263	0
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		933,050	0	933,050	3.664	49	28,013,235	40,392,586	10,700,431
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		1,490,344	0	1,490,344	3.664	27	31,323,488	43,702,839	10,700,431
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(14,368)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		1,490,344	0	1,490,344	3.664	27	31,309,121	43,702,839	10,700,431
2008 3-Yr Average Threshold									19,688,561
YTD Difference of Threshold vs Actual									(8,968,130)
YTD 20% FPL Share									0
CURRENT MONTH DIFFERENCE		(305,357)	0	(305,357)	3.664	(22)	(30,348,570)	(36,427,223)	(5,138,936)
DIFFERENCE (%)		(208)	0	(208)	3.664	(524)	(634)	(600)	(407)
PERIOD TO DATE ACTUAL		1,490,344	0	1,490,344	2.102	2,932	31,323,488	43,702,839	10,700,431
ESTIMATED		1,592,262	0	1,592,262	2.408	3,335	38,341,251	53,097,100	12,776,570
DIFFERENCE		(101,918)	0	(101,918)	(0.306)	(403)	(7,017,764)	(9,384,261)	(2,076,139)
DIFFERENCE (%)		(6.40)	0	(6)	(12.717)	(12.1)	(18.3)	(17.7)	(16.2)

GAIN ON ECONOMY ENERGY SALES
 COMPANY - FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2009

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
 (Exclusive of Economy Energy Purchase)
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2009

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH		cents/KWH (a) FUEL COST	TOTAL \$ FOR (b) TOTAL COST \$
				FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)		
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		662,022	0	0	662,022	2.709	17,934,000
ST. LUCIE RELIABILITY		40,151	0	0	40,151	0.678	272,406
SJRPP		279,920	0	0	279,920	2.785	7,795,000
PPAs		0	0	0	0	0.000	0
TOTAL		982,093	0	0	982,093	2.648	26,001,406
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	506,027	0	0	506,027	2.250	11,384,595
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		(599)	0	0	(599)		263,231
		505,428	0	0	505,428	2.305	11,647,826
FMPA (SL2)		27,148	0	0	27,148	0.634	172,198
PRIOR MONTH ADJUSTMENT		(62)	0	0	(62)		174
		27,086	0	0	27,086	0.636	172,372
OUC (SL2)		18,773	0	0	18,773	0.623	116,995
PRIOR MONTH ADJUSTMENT		(43)	0	0	(43)		(1,274)
		18,730	0	0	18,730	0.618	115,721
JACKSONVILLE ELECTRIC AUTHORITY	UPS	259,645	0	0	259,645	3.288	8,536,462
PRIOR MONTH ADJUSTMENT		0	0	0	0		(968,606)
		259,645	0	0	259,645	2.915	7,567,856
BEAR ENERGY		1,155	0	0	1,155	3.986	46,033
CONSTELLATION ENERGY		0	0	0	0	0.000	0
RELIANT - INDIAN RIVER		1,141	0	0	1,141	3.020	34,456
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		6,201	0	0	6,201	6.026	373,668
ST. LUCIE PARTICIPATION SUB-TOTAL		45,816	0	0	45,816	0.629	288,093
TOTAL		819,386	0	0	819,386	2.436	19,957,932
<u>CURRENT MONTH</u>							
DIFFERENCE		(162,707)	0	0	(162,707)	(0.212)	(6,043,474)
DIFFERENCE%		(16.6)	0.0	0.0	(16.6)	(8.0)	(23.2)
<u>PERIOD TO DATE:</u>							
ACTUAL		10,490,923	0	0	10,490,923	2.706	283,855,519
ESTIMATED		10,791,451	0	0	10,791,451	2.728	294,410,805
DIFFERENCE		(300,528)	0	0	(300,528)	(0.023)	(10,555,286)
DIFFERENCE%		(2.8)	0.0	0.0	(2.8)	(0.8)	(3.6)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Purchased Power
(Exclusive of Economy Energy Purchase)
For The Months Of January 2009 Through December 2009

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a)	(b)	
						FUEL COST	TOTAL COST	
ACTUAL:								
SOUTHERN COMPANIES	UPS & R	6,897,243	0	0	6,897,243	2.268		156,419,681
FLORIDA MUNICIPAL POWER AGENCY		233,902	0	0	233,902	0.643		1,504,784
ORLANDO UTILITIES COMMISSION		161,749	0	0	161,749	0.673		1,089,322
JACKSONVILLE ELECTRIC AUTHORITY	UPS	2,610,875	0	0	2,610,875	3.230		84,330,203
BEAR ENERGY		225,491	0	0	225,491	3.312		7,468,895
CONSTELLATION ENERGY		1,680	0	0	1,680	5.952		99,991
RELIANT - INDIAN RIVER		212,291	0	0	212,291	12.118		25,724,808
RELIANT - SHADY HILLS		0	0	0	0	0.000		0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000		0
SOUTHERN COMPANY - OLEANDER		147,692	0	0	147,692	4.887		7,217,835
ST. LUCIE PARTICIPATION SUB-TOTAL		395,651	0	0	395,651	0.656		2,594,106
TOTAL		10,490,923	0	0	10,490,923	2.706		283,855,519

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF DECEMBER 2009

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		436,472	0	0	436,472	3.499	3.499	15,271,000
TOTAL		436,472	0	0	436,472	3.499	3.499	15,271,000
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		38,543	0	0	38,543	2.848	2.848	1,097,669
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		31,499	0	0	31,499	3.198	3.198	1,007,442
CALNETIX POWER SOLUTIONS		0	0	0	0	0.000	0.000	0
CEDAR BAY GENERATING COMPANY		142,735	0	0	142,735	3.356	3.356	4,789,874
ELLIOTT ENERGY SYSTEMS		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		1,250	0	0	1,250	2.475	2.475	30,941
INDIANTOWN COGENERATION LP.		89,543	0	0	89,543	8.104	8.104	7,256,944
MM TOMOKA FARMS		258	0	0	258	3.006	3.006	7,756
MMA BEE RIDGE		17	0	0	17	3.424	3.424	582
OKEELANTA POWER LIMITED PARTNERSHIP		37,491	0	0	37,491	2.489	2.489	933,218
SOLID WASTE AUTHORITY OF PALM BEACH		17,495	0	0	17,495	2.284	2.284	399,584
TROPICANA PRODUCTS		2,991	0	0	2,991	3.461	3.461	103,531
TOTAL		361,822	0	0	361,822	4.319	4.319	15,627,541
CURRENT MONTH								
DIFFERENCE		(74,650)	0	0	(74,650)	0.820	0.820	356,542
DIFFERENCE%		(17.1)	0.0	0.0	(17.1)	23.4	23.4	2.3
PERIOD TO DATE:								
ACTUAL		4,595,842	0	0	4,595,842	3.555	3.555	163,364,989
ESTIMATED		4,666,163	0	0	4,666,163	3.600	3.600	167,998,290
DIFFERENCE		(70,321)	0	0	(70,321)	(0.046)	(0.046)	(4,633,301)
DIFFERENCE%		(1.5)	0.0	0.0	(1.5)	(1.3)	(1.3)	(2.8)

Energy Payment To Qualifying Facilities
 Company: Florida Power & Light Company
 For The Months Of January 2009 Through December 2009

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ACTUAL:-								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		441,304	0	0	441,304	2.660	2.660	11,739,524
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		366,349	0	0	366,349	3.182	3.182	11,657,430
CALNETIX POWER SOLUTIONS		44	0	0	44	4.077	4.077	1,794
CEDAR BAY GENERATING COMPANY		1,604,735	0	0	1,604,735	2.977	2.977	47,775,314
ELLIOTT ENERGY SYSTEMS		4	0	0	4	3.000	3.000	120
GEORGIA PACIFIC CORPORATION		2,855	0	0	2,855	2.887	2.887	82,427
INDIANTOWN COGENERATION LP.		1,485,662	0	0	1,485,662	4.774	4.774	70,931,293
MM TOMOKA FARMS		16,436	0	0	16,436	3.442	3.442	565,702
MMA BEE RIDGE		317	0	0	317	4.589	4.589	14,548
OKEELANTA POWER LIMITED PARTNERSHIP		265,929	0	0	265,929	3.509	3.509	9,332,250
SOLID WASTE AUTHORITY OF PALM BEACH		358,690	0	0	358,690	2.405	2.405	8,626,796
TROPICANA PRODUCTS		53,517	0	0	53,517	4.929	4.929	2,637,791
TOTAL		4,595,842	0	0	4,595,842	3.555	3.555	163,364,989

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF DECEMBER 2009

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	20,000	2.442	488,379	3.937	787,379	299,000
NON-FLORIDA	OS	35,000	2.520	881,962	3.937	1,377,912	495,950
TOTAL		55,000	2.492	1,370,341	3.937	2,165,291	794,950
ACTUAL:							
FLORIDA:							
ENERGY AUTHORITY, THE	OS	1,711	4.930	84,360	7.157	122,454	38,094
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	1,000	4.820	48,200	6.599	65,986	17,786
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	725	4.833	35,039	6.343	45,984	10,945
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	1,410	4.500	63,450	6.359	89,665	26,215
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	50	3.200	1,600	3.797	1,899	299
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	30	3.000	900	4.785	1,436	536
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		2,711	4.890	132,560	6.951	188,440	55,880
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		2,215	4.559	100,989	6.275	138,983	37,994
TOTAL		4,926	4.741	233,549	6.647	327,423	93,874
CURRENT MONTH:							
DIFFERENCE		(50,074)	2.250	(1,136,792)	2.710	(1,837,868)	(701,076)
DIFFERENCE (%)		(91.0)	90.3	(83.0)	68.8	(84.9)	(88.2)
PERIOD TO DATE:							
ACTUAL		1,058,376	5.148	54,486,447	8.904	94,238,107	39,751,657
ESTIMATED		881,216	5.209	45,903,071	7.473	65,856,052	19,952,978
DIFFERENCE		177,160	(0.061)	8,583,376	1.431	28,382,055	19,798,679
DIFFERENCE (%)		20.1	(1.2)	18.7	19.1	43.1	99.2

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
2009 YTD

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
ESTIMATED:							
FLORIDA	OS	264,385	5.446	14,397,544	8.841	23,373,762	7,083,307
NON-FLORIDA	OS	616,851	5.107	31,505,527	6.887	42,482,290	12,869,671
TOTAL		881,216	5.209	45,903,071	7.473	65,856,052	19,952,978
ACTUAL:							
FLORIDA:							
ENERGY AUTHORITY, THE	OS	482,115	5.200	25,071,090	8.876	42,793,207	17,722,117
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	4,650	5.994	278,700	10.199	474,261	195,561
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	2,740	6.814	186,700	10.758	294,776	108,076
ORLANDO UTILITIES COMMISSION	OS	78,141	6.074	4,746,365	9.962	7,784,172	3,037,807
REEDY CREEK IMPROVEMENT DISTRICT	OS	800	6.500	52,000	10.666	85,328	33,328
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	12,624	5.024	634,224	7.388	932,669	298,445
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	18,280	4.951	905,016	7.534	1,377,306	472,290
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	364,850	5.009	18,274,986	8.881	32,402,855	14,127,870
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	56,605	4.434	2,509,644	9.013	5,102,084	2,592,441
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	19,421	4.583	890,145	8.227	1,597,844	707,700
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	8,023	4.631	371,572	7.178	575,868	204,296
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	1,668	5.299	88,388	10.912	182,009	93,621
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	8,459	5.848	477,820	7.515	635,727	158,107
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		599,350	5.318	31,874,095	8.967	53,741,718	21,867,623
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		459,026	4.926	22,612,354	8.822	40,496,389	17,884,035
TOTAL		1,058,376	5.148	54,486,449	8.904	94,238,106	39,751,658
CURRENT MONTH:							
DIFFERENCE		0	0	0	0	0	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		1,058,376	5.148	54,486,447	8.904	94,238,107	39,751,657
ESTIMATED		881,216	5.209	45,903,071	7.473	65,856,052	19,952,978
DIFFERENCE		177,160	(0.061)	8,583,376	1.431	28,382,055	19,798,679
DIFFERENCE (%)		20.1	(1.2)	18.7	19.1	43.1	99.2

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of Dec-09

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	50	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	932	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2009 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,443,958	10,072,500	10,438,569	10,445,000	10,445,000	10,441,720	10,445,000	10,445,000	10,445,000	10,445,000	10,445,000	10,638,411	125,150,158
ICL	11,139,550	11,271,876	11,271,876	11,271,876	11,240,948	11,240,948	11,240,948	11,206,580	10,404,991	11,836,558	11,172,214	11,172,214	134,470,580
SWAPBC	2,325,587	2,099,025	2,099,025	2,099,025	2,328,500	2,328,500	2,328,500	2,328,500	2,328,500	2,328,500	2,328,500	2,328,500	27,250,662
BN-SOC	2,043,000	1,939,500	1,939,500	1,939,500	2,044,350	2,044,350	2,044,350	2,044,350	2,044,350	2,044,350	2,044,350	2,044,350	24,216,300
BN-NEG	292,600	292,600	292,600	292,600	292,600	292,600	292,600	292,600	292,600	291,869	290,124	286,623	3,502,016
BS-SOC	2,276,053	2,180,809	2,180,809	2,180,809	2,298,606	2,298,606	2,298,606	50,484	0	-	-	0	15,764,784
BS-NEG	93,100	93,100	93,100	93,100	93,100	90,811	90,377	89,720	89,062	88,405	87,747	87,076	1,088,698
SoCo	11,694,989	11,980,633	11,719,348	12,109,648	12,703,892	10,458,987	10,164,717	15,358,769	11,152,506	11,107,816	8,196,110	12,210,473	138,857,888
SJRPP	6,438,039	6,473,694	7,131,107	7,127,381	6,673,215	6,478,744	6,282,514	5,609,899	8,914,372	7,093,910	7,201,002	6,628,157	82,052,034
Total	46,746,877	46,403,737	47,165,935	47,558,939	48,120,212	45,675,265	45,187,613	47,425,902	45,671,381	45,236,407	41,765,047	45,395,805	552,353,120

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Dec-09

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	JP Morgan Ventures Energy Corp. (contract formerly with Bear Energy, LLC)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	155	155	155	155	155	155
2	567	567	567	567	567	567	567	576	576	576	576	576
3	106	106	50	50	77	77	77	77	-	77	77	77
4	38	105	-	105	-	-	-	-	-	-	-	-
Total	866	933	772	877	799	799	799	808	731	808	808	808

2008 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,921,680	4,105,930	3,205,340	3,494,090	3,342,500	4,283,660	4,283,660	4,325,960	3,934,800	3,384,800	3,384,800	3,712,160

Year-to-date Short Term Capacity Payments	45,379,380
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