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10 JAN 27 AM 10:00



January 26, 2010

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

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COMMISSION
CLERK

Dear Ms. Cole:

Enclosed for official filing are an original and fifteen copies of Gulf Power Company's revised tariff sheet no. 6.34. The section number and page number were not on the sheet filed on January 21, 2010. Please insert the corrected attached page into that filing.

Upon approval, please return a copy of the approved tariff sheets to my attention.

Sincerely,

lw

Enclosures

cc: Beggs & Lane
Jeffrey A. Stone, Esquire
Florida Public Service Commission
Connie Kummer

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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

**RATE SCHEDULE CR
COST RECOVERY CLAUSE
FOSSIL FUEL AND PURCHASED POWER**

PAGE 1 of 1	EFFECTIVE DATE January 1, 2010
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per KWH applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel factors beginning with the first billing cycle for January 2010 are shown below:

<u>Group</u>	<u>Schedules</u>	<u>Standard</u>	<u>TOU</u>	
			<u>On-Peak</u>	<u>Off-Peak</u>
A	RS, RSVP, GS, GSD, GSDT, GSTOU, OSIII, SBS	5.371¢/KWH	5.873¢/KWH	4.994¢/KWH
B	LP, LPT, SBS	5.284¢/KWH	5.777¢/KWH	4.913¢/KWH
C	PX, PXT, RTP, SBS	5.239¢/KWH	5.729¢/KWH	4.872¢/KWH
D	OS-I/II	5.215¢/KWH	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kW)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Susan Story

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