

State of Florida



# Public Service Commission

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TALLAHASSEE, FLORIDA 32399-0850

**-M-E-M-O-R-A-N-D-U-M-**

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COMMISSION  
CLERK'S OFFICE

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**DATE:** February 8, 2010  
**TO:** Ann Cole, Commission Clerk, Office of Commission Clerk  
**FROM:** Sidney W. Matlock, Regulatory Analyst IV, Division of Economic Regulation  
**RE:** Docket No. 090001-EI - Progress Energy Florida, Inc. Schedules A1 through A9 and A12.

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Please place the attached Schedules A1 through A9 and A12 for the reporting month of November 2009, by Progress Energy Florida, Inc. in the above docket file. These schedules were delivered directly to ECR rather than the Clerk's office. Thank you.

SWM:kb

DOCUMENT NUMBER - DATE

00853 FEB-8 09

FPSC-COMMISSION CLERK



**JOHN BURNETT**  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

December 15, 2009

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

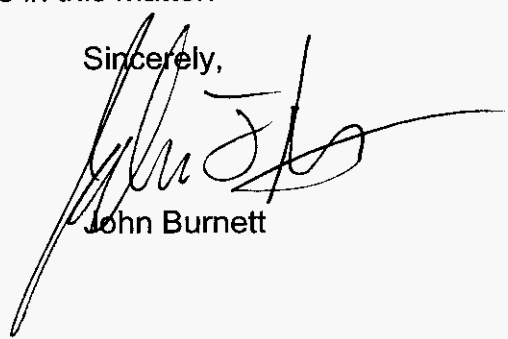
Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of November, 2009.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,



John Burnett

JB/emc  
Enclosures

cc: Parties of record.

DOCUMENT NUMBER - DATE

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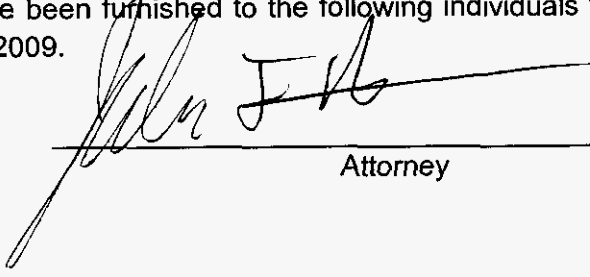
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of November, 2009 have been furnished to the following individuals via regular U.S. Mail on this 15<sup>th</sup> day of December, 2009.

  
\_\_\_\_\_  
Attorney

<p>Lisa Bennett, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p>	<p>Florida Industrial Power Users Group c/o John McWhirter, Jr. McWhirter Reeves &amp; Davidson, P.A. P.O. Box 3350 Tampa, FL 33601-3350</p>
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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

NOVEMBER 2009

					MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	125,481,029	184,075,303	(58,594,274)	(31.8)	2,301,905	2,779,818	(477,911)	(17.2)	5.4512	6.6219	(1.1707)	(17.7)
2	SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	COAL CAR INVESTMENT	30,658	28,952	1,706	5.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	829,046	462,792	366,253	79.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	126,340,733	184,567,048	(58,226,315)	(31.6)	2,301,905	2,779,818	(477,911)	(17.2)	5.4885	6.6395	(1.1510)	(17.3)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,877,944	19,062,080	(8,184,136)	(42.9)	311,684	395,673	(84,189)	(21.3)	3.4901	4.8152	(1.3251)	(27.5)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	942,895	3,494,985	(2,552,090)	(73.0)	17,813	44,957	(27,044)	(60.3)	5.2933	7.7914	(2.4981)	(32.1)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,688,979	12,405,490	1,283,489	10.4	304,127	314,449	(10,322)	(3.3)	4.5011	3.9452	0.5559	14.1
12	TOTAL COST OF PURCHASED POWER	25,509,816	34,962,555	(9,452,737)	(27.0)	633,825	755,179	(121,554)	(18.1)	4.0260	4.6297	(0.6037)	(13.0)
13	TOTAL AVAILABLE MWH					2,935,530	3,534,995	(599,465)	(17.0)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(315,485)	(1,338,251)	1,022,766	(78.4)	(8,625)	(16,397)	7,772	(47.4)	3.6578	8.1616	(4.5038)	(55.2)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(6,244)	(173,973)	167,729	(96.4)	(8,625)	(16,397)	7,772	(47.4)	0.0724	1.0610	(0.9886)	(93.2)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(7,872,627)	(25,390,826)	17,518,300	(69.0)	(178,301)	(421,598)	243,297	(57.7)	4.4154	6.0225	(1.6071)	(25.7)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(8,194,356)	(26,903,150)	18,708,795	(69.5)	(188,926)	(437,995)	251,069	(57.3)	4.3838	6.1423	(1.7585)	(28.6)
19	NET INADVERTENT AND WHEELED INTERCHANGE					634	0	634					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	143,656,195	192,626,452	(48,970,257)	(25.4)	2,749,238	3,097,000	(347,762)	(11.2)	5.2253	6.2198	(0.9945)	(16.0)
21	NET UNBILLED	(36,707,591)	(23,606,343)	(13,101,248)	55.5	702,496	379,537	322,959	85.1	(1.0905)	(0.7194)	(0.3711)	51.6
22	COMPANY USE	870,828	748,373	124,455	16.7	(16,666)	(12,000)	(4,666)	38.9	0.0259	0.0227	0.0032	14.1
23	T & D LOSSES	3,599,873	11,384,982	(7,785,109)	(68.4)	(68,893)	(183,045)	114,152	(62.4)	0.1069	0.3469	(0.2400)	(69.2)
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	143,656,195	192,626,452	(48,970,257)	(25.4)	3,368,175	3,281,492	86,683	2.6	4.2676	5.8701	(1.6025)	(27.3)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,812,463)	(8,918,424)	4,105,942	(46.0)	(112,805)	(151,930)	39,125	(25.8)	4.2662	5.8701	(1.6039)	(27.3)
26	JURISDICTIONAL KWH SALES	138,843,712	183,708,029	(44,864,316)	(24.4)	3,253,370	3,129,562	123,808	4.0	4.2677	5.8701	(1.6024)	(27.3)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	139,110,292	184,051,562	(44,941,270)	(24.4)	3,253,370	3,129,562	123,808	4.0	4.2759	5.8811	(1.6052)	(27.3)
28	PRIOR PERIOD TRUE-UP	12,179,572	12,179,572	0	0.0	3,253,370	3,129,562	123,808	4.0	0.3744	0.3692	(0.0148)	(3.8)
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,253,370	3,129,562	123,808	4.0	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,253,370	3,129,562	123,808	4.0	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	151,289,664	196,231,134	(44,941,270)	(22.9)	3,253,370	3,129,562	123,808	4.0	4.6503	6.2703	(1.6200)	(25.8)
30	REVENUE TAX FACTOR									1.00072	1.03072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.6536	6.2748	(1.6212)	(25.8)
32	GPIF	180,661	180,661			3,253,370	3,129,562			0.0056	0.0058	(0.0002)	(3.5)
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.659	6.281	(1.621)	(25.8)

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - NOVEMBER 2009

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,768,079,376	2,271,973,566	(505,894,190)	(22.3)	33,152,765	37,866,417	(4,713,652)	(12.5)	5.3271	6.0000	(0.6729)	(11.2)
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,657,191	4,683,467	(26,276)	(0.6)	4,944,898	4,862,412	(37,514)	(0.8)	0.0942	0.0940	0.0002	0.2
3 COAL CAR INVESTMENT	408,138	394,250	13,888	3.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	2,899,161	5,150,830	(2,251,668)	(43.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,774,043,866	2,282,202,113	(508,158,246)	(22.3)	33,152,765	37,866,417	(4,713,652)	(12.5)	5.3511	6.0270	(0.6759)	(11.2)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	167,800,042	258,150,479	(90,350,437)	(35.0)	3,995,917	4,890,776	(894,859)	(18.3)	4.1993	5.2783	(1.0790)	(20.4)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	31,715,348	49,844,490	(18,129,142)	(36.4)	513,783	602,463	(88,680)	(14.7)	6.1729	8.2735	(2.1006)	(25.4)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	155,925,683	132,416,972	23,508,711	17.8	3,589,078	3,319,255	269,823	8.1	4.3444	3.9694	0.3550	8.9
12 TOTAL COST OF PURCHASED POWER	355,441,073	440,411,941	(84,970,868)	(19.3)	8,098,778	8,612,494	(713,716)	(8.1)	4.3888	4.9976	(0.6088)	(12.2)
13 TOTAL AVAILABLE MWH					41,251,543	46,678,911	(5,427,368)	(11.6)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(11,249,049)	(16,361,173)	5,112,124	(31.3)	(314,443)	(194,297)	(120,146)	61.8	3.5775	8.4207	(4.8432)	(57.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,098,908)	(2,126,958)	1,028,048	(48.3)	(314,443)	(194,297)	(120,146)	61.8	0.3495	1.0947	(0.7452)	(68.1)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(112,116,729)	(259,875,147)	147,558,418	(58.8)	(2,327,008)	(4,542,225)	2,215,219	(48.8)	4.8181	5.7169	(0.8988)	(15.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(124,464,687)	(278,163,276)	153,698,589	(55.3)	(2,641,448)	(4,736,522)	2,095,074	(44.2)	4.7120	5.8727	(1.1607)	(19.8)
19 NET INADVERTENT AND WHEELED INTERCHANGE					35,932	0	35,932					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	2,005,020,253	2,444,450,778	(439,430,525)	(18.0)	38,646,026	41,942,399	(3,296,363)	(7.9)	5.1892	5.8281	(0.6389)	(11.0)
21 NET UNBILLED	(10,212,595)	1,528,935	(11,741,530)	(768.0)	196,844	(11,363)	208,207	(1,832.3)	(0.0281)	0.0039	(0.0320)	(820.5)
22 COMPANY USE	7,301,102	7,681,470	(380,368)	(5.0)	(140,726)	(132,000)	(8,726)	6.6	0.0201	0.0195	0.0006	3.1
23 T & D LOSSES	119,111,643	140,518,579	(21,406,936)	(15.2)	(2,295,833)	(2,410,295)	114,462	(4.8)	0.3272	0.3567	(0.0295)	(8.3)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	2,005,020,253	2,444,450,778	(439,430,525)	(18.0)	36,406,311	39,388,731	(2,982,420)	(7.6)	5.5073	6.2060	(0.6987)	(11.3)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(66,484,618)	(107,761,738)	41,277,119	(38.3)	(1,210,798)	(1,741,668)	530,870	(30.5)	5.4910	6.1873	(0.6963)	(11.3)
26 JURISDICTIONAL KWH SALES	1,938,535,635	2,336,689,041	(398,153,406)	(17.0)	35,195,513	37,647,063	(2,451,550)	(6.5)	5.5079	6.2068	(0.6989)	(11.3)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	1,942,249,165	2,341,056,850	(398,809,485)	(17.0)	35,195,513	37,647,063	(2,451,550)	(6.5)	5.5185	6.2184	(0.6999)	(11.3)
28 PRIOR PERIOD TRUE-UP	133,975,294	133,975,292	2	0.0	35,195,513	37,647,063	(2,451,550)	(6.5)	0.3807	0.3559	0.0248	7.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	35,195,513	37,647,063	(2,451,550)	(6.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	35,195,513	37,647,063	(2,451,550)	(6.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	2,076,224,458	2,475,033,942	(398,809,483)	(18.1)	35,195,513	37,647,063	(2,451,550)	(6.5)	5.8992	6.5743	(0.6751)	(10.3)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.9034	6.5790	(0.6756)	(10.3)
32 GPIF	1,987,272	1,987,271			35,195,513	37,647,063			0.0056	0.0053	0.0003	94.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.909	6.584	(0.675)	(10.3)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
NOVEMBER 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$125,481,028	184,075,303	(\$58,594,274)	(31.8)	\$1,766,079,376	\$2,271,973,566	(\$505,894,190)	(22.3)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	4,657,191	4,683,467	(26,276)	(0.6)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	30,658	28,952	1,706	5.9	408,138	394,250	13,888	3.5
2. FUEL COST OF POWER SOLD	(315,485)	(1,338,251)	1,022,766	(76.4)	(11,249,049)	(16,361,173)	5,112,124	(31.3)
2a. GAIN ON POWER SALES	(6,244)	(173,973)	167,729	(96.4)	(1,098,908)	(2,126,956)	1,028,048	(48.3)
3. FUEL COST OF PURCHASED POWER	10,877,944	19,062,080	(8,184,136)	(42.9)	167,800,042	258,150,479	(90,350,437)	(35.0)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,688,979	12,405,490	1,283,489	10.4	155,925,693	132,416,972	23,508,711	17.8
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	942,895	3,494,985	(2,552,090)	(73.0)	31,715,348	49,844,490	(18,129,142)	(36.4)
5. TOTAL FUEL & NET POWER TRANSACTIONS	150,699,775	217,554,586	(66,854,811)	(30.7)	2,114,237,821	2,698,975,095	(584,737,274)	(21.7)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(7,872,627)	(25,390,926)	17,518,300	(69.0)	(112,116,729)	(259,675,147)	147,558,418	(56.8)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	829,046	462,792	366,253	79.1	2,899,161	5,150,830	(2,251,668)	(43.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$143,656,195	\$192,626,452	(\$48,970,257)	(25.4)	\$2,005,020,253	\$2,444,450,778	(\$439,430,525)	(18.0)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$132	\$0	\$132		\$9,490	\$0	\$9,490
INEFFICIENT USE OF BARTOW CC	0	0	0		(6,557,774)	0	(6,557,774)
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,350	0	3,350		36,630	0	36,630
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	1,255,890	0	1,255,890		1,003,706	0	1,003,706
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0		0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	1,024,083	462,792	561,291		8,915,631	5,150,830	3,764,802
OPC Refund	0	0	0		0	0	0
Rail Car Sale Gain	0	0	0		0	0	0
Net Meter Settlement	0	0	0		563	0	563
OTHER - CR-3 outage (Jan 06) replacement power	0	0	0		(1,382,775)	0	(1,382,775)
Derivative Collateral Interest	30,217	0	30,217		2,358,318	0	2,358,318
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,484,827)	0	(1,484,827)		(1,484,827)	0	(1,484,827)
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$829,046</b>	<b>\$462,792</b>	<b>\$366,253</b>		<b>\$2,899,161</b>	<b>\$5,150,830</b>	<b>(\$2,251,668)</b>

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$98,090,356 Avg tons: 1,228,058

<b>B. KWH SALES</b>								
1. JURISDICTIONAL SALES	3,253,369,738	3,128,561,988	123,807,750	4.0	35,195,512,598	37,647,063,047	(2,451,550,449)	(6.5)
2. NON JURISDICTIONAL (WHOLESALE) SALES	112,805,239	151,930,000	(39,124,761)	(25.8)	1,210,798,119	1,741,668,000	(530,869,881)	(30.5)
3. TOTAL SALES	3,366,174,977	3,280,491,988	84,682,989	2.6	36,406,310,717	39,388,731,047	(2,982,420,330)	(7.8)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.65	95.37	1.28	1.3	96.67	95.58	1.09	1.1

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
NOVEMBER 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$190,108,825	\$206,899,916	(\$16,791,092)	(8.1)	\$2,121,055,196	\$2,488,902,353	(\$367,847,157)	(14.8)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(12,179,572)	(12,179,572)	(0)	0.0	(133,975,294)	(133,975,292)	(2)	0.0
2b. INCENTIVE PROVISION	(180,861)	(180,861)	(0)	0.0	(1,987,272)	(1,987,271)	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	177,748,591	194,539,683	(16,791,092)	(8.6)	1,985,092,630	2,352,939,790	(367,847,159)	(15.6)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	143,856,195	192,826,452	(48,970,257)	(25.4)	2,005,020,253	2,444,450,778	(439,430,525)	(18.0)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.65	95.37	1.28	1.3	96.67	95.58	1.09	1.1
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00192 LOSS MULTIPLIER)	139,110,292	184,051,562	(44,941,270)	(24.4)	1,942,249,165	2,341,058,650	(398,809,485)	(17.0)
7. TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE C3 - C6)	38,638,299	10,468,121	28,150,178	268.4	42,843,466	11,881,140	30,962,326	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	874	(32,792)	33,666	(102.7)	(289,237)	952,818	(1,242,055)	(130.4)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(20,552,599)	(21,980,517)	1,427,918	(6.5)	(145,284,208)	(146,154,866)	870,657	(0.6)
10. TRUE UP COLLECTED (REFUNDED)	12,179,572	12,179,572	0	0.0	133,975,294	133,975,292	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	30,266,146	654,384	29,611,762	4,525.1	31,245,314	654,384	30,590,930	4,674.8
12. OTHER:	0				(979,168)		(979,168)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$30,266,146	654,384	29,611,762	4,525.1	\$30,266,146	654,384	29,611,762	4,525.1
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$20,552,599)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	30,265,272	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	9,712,673	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	4,856,336	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.220	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.200	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.420	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.210	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.018	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$874	N/A	--	--				



# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2009 to 11/1/2009

Run Date: 12/15/2009 8:06:03AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	3,729,250	6,091,637	(2,362,387)	(38.8%)
2 - LIGHT OIL	1,014,676	2,958,663	(1,943,987)	(65.7%)
3 - COAL	28,805,436	42,494,221	(13,688,785)	(32.2%)
4 - GAS	91,931,667	132,530,782	(40,599,115)	(30.6%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	125,481,029	184,075,303	(58,594,274)	(31.8%)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	27,211	63,421	(36,210)	(57.1%)
10 - LIGHT OIL	4,500	4,420	80	1.8%
11 - COAL	654,211	962,814	(308,603)	(32.1%)
12 - GAS	1,615,983	1,749,161	(133,178)	(7.6%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,301,905	2,779,816	(477,911)	(17.2%)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	52,207	104,759	(52,552)	(50.2%)
18 - LIGHT OIL (BBL)	9,184	18,595	(9,411)	(50.6%)
19 - COAL (TON)	278,191	391,116	(112,925)	(28.9%)
20 - GAS (MCF)	12,458,432	12,729,884	(271,452)	(2.1%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	337,061	681,981	(344,920)	(50.6%)
25 - LIGHT OIL	53,295	107,759	(54,464)	(50.5%)
26 - COAL	6,639,271	9,445,720	(2,806,449)	(29.7%)
27 - GAS	12,697,507	12,729,884	(32,377)	(0.3%)
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	19,727,135	22,965,344	(3,238,209)	(14.1%)

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2009 to 11/1/2009

Run Date: 12/15/2009 8:06:03AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	1.2	2.28	(1.1)	(48.2%)
33 - LIGHT OIL	0.2	0.16	0.0	22.9%
34 - COAL	28.4	34.64	(6.2)	(17.9%)
35 - GAS	70.2	62.92	7.3	11.6%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	71.43	58.15	13.28	22.8%
41 - LIGHT OIL (\$/BBL)	110.48	159.11	(48.63)	(30.6%)
42 - COAL (\$/TON)	103.55	108.65	(5.10)	(4.7%)
43 - GAS (\$/MCF)	7.38	10.41	(3.03)	(29.1%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	11.06	8.93	2.13	23.9%
48 - LIGHT OIL	19.04	27.46	(8.42)	(30.7%)
49 - COAL	4.34	4.50	(0.16)	(3.6%)
50 - GAS	7.24	10.41	(3.17)	(30.5%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>6.36</b>	<b>8.02</b>	<b>(1.65)</b>	<b>(20.6%)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	12,387	10,753	1,634	15.2%
56 - LIGHT OIL	11,843	24,380	(12,536)	(51.4%)
57 - COAL	10,149	9,811	338	3.4%
58 - GAS	7,857	7,278	580	8.0%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,570</b>	<b>8,261</b>	<b>308</b>	<b>3.7%</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2009 to 11/1/2009

Run Date: 12/15/2009 8:06:03AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	13.70	9.61	4.10	42.7%
64 - LIGHT OIL	22.55	66.94	(44.39)	(66.3%)
65 - COAL	4.40	4.41	(0.01)	(0.2%)
66 - GAS	5.69	7.58	(1.89)	(24.9%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>5.45</u>	<u>6.62</u>	<u>(1.17)</u>	<u>(17.7%)</u>

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2009 to 11/1/2009

Run Date: 12/15/2009 8:07:04AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	59	5.757	340	5,144	0.000	87.192
TOTAL UNIT 3	789	1.00	0			339,675				340	5,144	514.431	
<b>TOTAL Nuclear:</b>	<b>789</b>	<b>1.00</b>				<b>339,675</b>				<b>340</b>	<b>5,144</b>	<b>514.431</b>	
<b>Steam</b>													
<b>Anciote</b>													
		0.00					No 2	441	5.795	2,556	42,161	0.000	95.604
		23,227.04					Gas	278,814	1.022	284,948	1,941,996	8.361	6.965
		8,940.96					No 6	13,189	6.456	85,151	942,116	13.573	71.432
TOTAL UNIT 1	501	30,168.00	8			12,353				372,655	2,926,274	9.700	
		0.00					No 2	146	5.795	846	13,958	0.000	95.604
		53,953.73					Gas	653,949	1.022	668,336	4,554,888	8.442	6.965
		20,336.27					No 6	39,018	6.456	251,910	2,787,133	13.705	71.432
TOTAL UNIT 2	510	74,290.00	20			12,399				921,092	7,355,980	9.902	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		147,521.00					Coal	62,875	24.424	1,535,659	6,352,980	4.306	101.041
		0.00					No 2	967	5.791	5,600	109,856	0.000	113.605
TOTAL UNIT 1	375	147,521.00	55			10,448				1,541,259	6,462,836	4.381	
		210,037.00					Coal	87,209	24.424	2,129,993	8,811,722	4.195	101.041
		0.00					No 2	690	5.791	3,996	78,387	0.000	113.605
TOTAL UNIT 2	494	210,037.00	59			10,160				2,133,988	8,890,109	4.233	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2009 to 11/1/2009

Run Date: 12/15/2009 8:07:04AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		248,272.00					Coal	106,348	23.212	2,468,550	11,323,853	4.561	106.479
		0.00					No 2	2,306	5.819	13,418	300,898	0.000	130.485
TOTAL UNIT 4	722	248,272.00	48			9,997				2,481,968	11,624,751	4.682	
		51,503.00					Coal	21,759	23.212	505,070	2,316,881	4.499	106.479
		0.00					No 2	1,458	5.819	8,484	190,247	0.000	130.485
TOTAL UNIT 5	720	51,503.00	10			9,971				513,554	2,507,129	4.868	
<b>Suwannee Plant</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
		4,623.00					Gas	60,366	1.025	61,875	424,768	9.188	7.037
TOTAL UNIT 2	30	4,623.00	21			13,384				61,875	424,768	9.188	
		10,581.00					Gas	115,508	1.025	118,396	812,776	7.681	7.037
TOTAL UNIT 3	71	10,581.00	21			11,189				118,396	812,776	7.681	
<b>TOTAL Steam:</b>	<b>3,423</b>	<b>776,995.00</b>				<b>10,482</b>				<b>8,144,786</b>	<b>41,004,622</b>	<b>5.277</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2009 to 11/1/2009

Run Date: 12/15/2009 8:07:04AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		220.00					No 2	745	5.803	4,323	68,851	31.296	92.418
		0.00					Gas	0	0.000	0	(2,082)	993,377,129.320	0.000
TOTAL APP	48	220.00	1			19,650				4,323	66,819	30.372	
<b>Bartow Combined Cycle</b>													
		594,600.00					Gas	4,501,948	1.016	4,569,477	33,755,983	5.677	7.498
TOTAL BCC	1,204	594,600.00	69			7,685				4,569,477	33,755,983	5.677	
<b>Bartow Peaker</b>													
		0.00					Gas	0	0.000	0	(12,442)	0.000	0.000
TOTAL BAP	177	0.00	0			0				0	(12,442)	0.000	
<b>Bayboro Peaker</b>													
		0.00					No 2	98	5.820	570	10,484	0.000	106.978
TOTAL BYP	174	0.00	0			0				570	10,484	0.000	
<b>Debary Peaker</b>													
		34.32					No 2	82	5.807	476	7,288	21.239	88.879
		1,542.68					Gas	20,927	1.023	21,408	131,347	8.514	6.276
TOTAL DEP	217	1,577.00	1			13,877				21,885	138,635	8.791	
<b>Higgins Peaker</b>													
		8.00					Gas	136	1.022	139	(9,186)	(114.828)	(67.546)
TOTAL HGP	26	8.00	0			17,374				139	(9,186)	(114.828)	
<b>Hines Energy</b>													
		52.02					No 2	66	5.613	370	5,884	11.311	89.150
		733,625.98					Gas	5,117,408	1.021	5,224,874	37,192,010	5.070	7.268
TOTAL HEP	2,204	733,678.00	46			7,122				5,225,244	37,197,894	5.070	
<b>Intercession City Peaker</b>													
		798.43					No 2	1,806	5.790	10,456	151,190	18.936	83.715
		38,109.57					Gas	490,268	1.018	499,093	4,810,230	12.622	9.811
TOTAL ICP	747	38,908.00	7			13,096				509,549	4,961,419	12.752	
<b>Suwannee Peaker</b>													
		47.31					No 2	114	5.825	664	10,186	21.531	89.351
		2,680.69					Gas	36,676	1.026	37,630	253,110	9.442	6.901
TOTAL SRP	153	2,728.00	2			14,037				38,294	263,296	9.652	
<b>Tiger Bay Cogen</b>													
		134,315.00					Gas	962,156	1.025	986,210	6,812,521	5.072	7.080
TOTAL TBP	224	134,315.00	83			7,343				986,210	6,812,521	5.072	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2009 to 11/1/2009

Run Date: 12/15/2009 8:07:04AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Turner Peaker</b>													
TOTAL TUP	149	56.00	0			21,349	No 2	206	5.804	1,196	20,141	35.967	97.773
		56.00								1,196	20,141	35.967	
<b>Univ of Florida Cogen</b>													
TOTAL UFP	47	18,820.00	56			11,962	No 2 Gas	0	0.000	0	0	0.000	0.000
		18,820.00						220,276	1.022	225,122	1,265,698	6.725	5.746
		18,820.00								225,122	1,265,698	6.725	
<b>TOTAL Gas Turbine:</b>	5,370	1,524,910.00				7,595				11,582,008	84,471,262	5.539	
<b>SYSTEM TOTAL:</b>	9,582	2,301,906.00				8,570				19,727,135	125,481,029	5.451	

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2009 to 11/1/2009

Run Date: 12/15/2009 8:06:46AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	122,691	104,759	17,932	17.1%
3 - UNIT COST (\$/BBL)	75.47	58.15	17.32	29.8%
4 - AMOUNT (\$)	9,259,548	6,091,637	3,167,911	52.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	52,207	104,759	(52,552)	(50.2%)
7 - UNIT COST (\$/BBL)	71.43	58.15	13.28	22.8%
8 - AMOUNT (\$)	3,729,250	6,091,637	(2,362,387)	(38.8%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(9)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	685,250	1,100,000	(414,750)	(37.7%)
14 - UNIT COST (\$/BBL)	71.65	58.15	13.50	23.2%
15 - AMOUNT (\$)	49,094,750	63,964,010	(14,869,260)	(23.2%)
16 -				
17 - DAYS SUPPLY	394	315	79	25.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	30,897	18,595	12,302	66.2%
20 - UNIT COST (\$/BBL)	99.34	159.11	(59.77)	(37.6%)
21 - AMOUNT (\$)	3,069,325	2,958,663	110,662	3.7%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	9,184	18,595	(9,411)	(50.6%)
24 - UNIT COST (\$/BBL)	110.48	159.11	(48.63)	(30.6%)
25 - AMOUNT (\$)	1,014,676	2,958,663	(1,943,987)	(65.7%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(20,332)			
28 - AMOUNT (\$)	(1,214,400)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,107,129	883,900	223,229	25.3%
31 - UNIT COST (\$/BBL)	93.66	159.11	(65.45)	(41.1%)
32 - AMOUNT (\$)	103,697,275	140,637,329	(36,940,054)	(26.3%)
33 -				
34 - DAYS SUPPLY	3,616	1,426	2,190	153.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments



# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2009 to 11/1/2009  
Run Date: 12/15/2009 8:06:46AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	408,612	391,116	17,496	4.5%
37 - UNIT COST (\$/TON)	97.20	108.65	(11.45)	(10.5%)
38 - AMOUNT (\$)	39,718,545	42,494,206	(2,775,661)	(6.5%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	278,191	391,116	(112,925)	(28.9%)
41 - UNIT COST (\$/TON)	103.55	108.65	(5.10)	(4.7%)
42 - AMOUNT (\$)	28,805,436	42,494,221	(13,688,785)	(32.2%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(2)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,144,124	768,000	376,124	49.0%
48 - UNIT COST (\$/TON)	101.27	108.65	(7.38)	(6.8%)
49 - AMOUNT (\$)	115,865,709	83,442,125	32,423,584	38.9%
50 -				
51 - DAYS SUPPLY	123	59	64	109.4%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2009 to 11/1/2009

Run Date: 12/15/2009 8:06:46AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	12,458,432	12,729,884	(271,452)	(2.1%)
68 - UNIT COST (\$/MCF)	7.38	10.41	(3.03)	(29.1%)
69 - AMOUNT (\$)	91,931,667	132,530,782	(40,599,115)	(30.6%)
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

**ATTACHMENT #1  
SCHEDULE A-5**

**NOVEMBER 2009**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$9.09)	Non recoverable expense of fuel additives.
0	(\$9.09)	<b>TOTAL</b>

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$120.86)	Non recoverable expense of fuel additives.
(5)	(\$460.70)	Crystal River #3 Participant's share of light oil burned.
(8,700)	(\$250,454.83)	Intercession City Tank Bottom Adjustment
(2,664)	(\$785,988.94)	Turner Tank Bottom Adjustment
(250)	(\$23,390.00)	Ancote Tank Bottom Adjustment
(1,682)	(\$104,284.00)	Hines Tank Bottom Adjustment
(580)	(\$49,700.20)	Debary Tank Bottom Adjustment
(6,451)	\$0.00	Tank Bottom Adjustment
(20,332)	(\$1,214,399.53)	<b>TOTAL</b>

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(1.97)	Non recoverable expense of inspection reports.
0	(\$1.97)	<b>TOTAL</b>

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(\$1,214,410.59)

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 11/1/2009  
Run Date: 12/15/2009 8:08:25AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	110,958,838	196,374,645	(85,415,807)	(43.5%)
2 - LIGHT OIL	56,611,440	101,565,196	(44,953,756)	(44.3%)
3 - COAL	419,043,104	535,862,006	(116,818,902)	(21.8%)
4 - GAS	1,159,383,580	1,419,232,789	(259,849,209)	(18.3%)
5 - NUCLEAR	20,082,414	18,938,930	1,143,484	6.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,766,079,376	2,271,973,566	(505,894,190)	(22.3%)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	997,966	1,485,422	(487,456)	(32.8%)
10 - LIGHT OIL	245,159	225,274	19,885	8.8%
11 - COAL	9,863,881	12,366,510	(2,502,629)	(20.2%)
12 - GAS	17,100,861	18,806,799	(1,705,938)	(9.1%)
13 - NUCLEAR	4,944,899	4,982,412	(37,513)	(0.8%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	33,152,766	37,866,417	(4,713,651)	(12.4%)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	1,790,129	2,475,175	(685,046)	(27.7%)
18 - LIGHT OIL (BBL)	570,348	671,339	(100,991)	(15.0%)
19 - COAL (TON)	4,228,159	5,096,825	(868,666)	(17.0%)
20 - GAS (MCF)	134,685,618	143,874,078	(9,188,460)	(6.4%)
21 - NUCLEAR (MMBTU)	50,890,681	51,325,008	(434,327)	(0.8%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	11,689,099	16,113,378	(4,424,279)	(27.5%)
25 - LIGHT OIL	3,275,531	3,891,104	(615,573)	(15.8%)
26 - COAL	100,072,812	123,047,187	(22,974,375)	(18.7%)
27 - GAS	137,495,428	143,874,078	(6,378,650)	(4.4%)
28 - NUCLEAR	50,890,681	51,325,008	(434,327)	(0.8%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	303,423,551	338,250,755	(34,827,204)	(10.3%)

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 11/1/2009  
Run Date: 12/15/2009 8:08:25AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	3.0	3.92	(0.9)	(23.3%)
33 - LIGHT OIL	0.7	0.59	0.1	24.3%
34 - COAL	29.8	32.66	(2.9)	(8.9%)
35 - GAS	51.6	49.67	1.9	3.9%
36 - NUCLEAR	14.9	13.16	1.8	13.4%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	61.98	79.34	(17.35)	(21.9%)
41 - LIGHT OIL (\$/BBL)	99.26	151.29	(52.03)	(34.4%)
42 - COAL (\$/TON)	99.11	105.14	(6.03)	(5.7%)
43 - GAS (\$/MCF)	8.61	9.86	(1.26)	(12.7%)
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	6.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	9.49	12.19	(2.69)	(22.1%)
48 - LIGHT OIL	17.28	26.10	(8.82)	(33.8%)
49 - COAL	4.19	4.35	(0.17)	(3.8%)
50 - GAS	8.43	9.86	(1.43)	(14.5%)
51 - NUCLEAR	0.39	0.37	0.03	6.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.82</b>	<b>6.72</b>	<b>(0.90)</b>	<b>(13.3%)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	11,713	10,848	865	8.0%
56 - LIGHT OIL	13,361	17,273	(3,912)	(22.6%)
57 - COAL	10,145	9,950	195	2.0%
58 - GAS	8,040	7,650	390	5.1%
59 - NUCLEAR	10,292	10,301	(10)	(0.1%)
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>9,152</b>	<b>8,933</b>	<b>220</b>	<b>2.5%</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 11/1/2009  
Run Date: 12/15/2009 8:08:25AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	11.12	13.22	(2.10)	(15.9%)
64 - LIGHT OIL	23.09	45.09	(21.99)	(48.8%)
65 - COAL	4.25	4.33	(0.08)	(2.0%)
66 - GAS	6.78	7.55	(0.77)	(10.2%)
67 - NUCLEAR	0.41	0.38	0.03	6.8%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>5.33</u>	<u>6.00</u>	<u>(0.67)</u>	<u>(11.2%)</u>

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 11/1/2009  
Run Date: 12/15/2009 8:08:41AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	380	5.790	2,200	33,285	0.000	87.591
		0.00					Nuke	50,890,681	1.000	50,890,681	20,082,414	0.000	0.395
TOTAL UNIT 3	789	4,944,900.00	78			10,292				50,892,881	20,115,699	0.407	
<b>TOTAL Nuclear:</b>	<b>789</b>	<b>4,944,900.00</b>				<b>10,292</b>				<b>50,892,881</b>	<b>20,115,699</b>	<b>0.407</b>	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	3,108	5.795	18,011	288,190	0.000	92.725
		363,804.10					Gas	4,338,995	1.025	4,445,680	35,131,707	9.657	8.097
		424,867.90					No 6	794,570	6.534	5,191,879	48,604,840	11.440	61.171
TOTAL UNIT 1	501	788,672.00	20			12,243				9,655,570	84,024,738	10.654	
		0.00					No 2	2,610	5.795	15,126	244,157	0.000	93.547
		384,369.72					Gas	4,544,496	1.024	4,654,900	36,038,458	9.376	7.930
		342,765.28					No 6	637,677	6.510	4,151,051	40,685,809	11.870	63.803
TOTAL UNIT 2	510	727,135.00	18			12,131				8,821,076	76,968,424	10.585	
<b>Bartow</b>													
		0.00					No 2	53	5.861	311	4,923	0.000	92.896
		0.00					Gas	1	0.000	0	(54,518,218,535.282)	(544.900)	
		104,652.00					No 6	181,119	6.556	1,187,334	10,856,950	10.374	59.944
TOTAL UNIT 1	122	104,652.00	11			11,349				1,187,644	10,861,329	10.379	
		84,021.00					No 6	148,180	6.562	972,315	8,868,426	10.555	59.849
TOTAL UNIT 2	103	84,021.00	10			11,572				972,315	8,868,426	10.555	
		318.61					Gas	4,246	0.785	3,334	31,661	9.937	7.457
		7,029.39					No 6	11,154	6.594	73,549	672,230	9.563	60.268
TOTAL UNIT 3	201	7,348.00	0			10,463				76,883	703,890	9.579	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 11/1/2009

Run Date: 12/15/2009 8:08:41AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 1 &amp; 2</b>													
		1,690,462.00					Coal	726,605	24.358	17,698,374	75,569,009	4.470	104.003
		0.00					No 2	7,262	5.812	42,206	873,062	0.000	120.223
TOTAL UNIT 1	375	1,690,462.00	56			10,495				17,740,581	76,442,071	4.522	
		2,269,455.00					Coal	951,875	24.364	23,191,496	98,861,671	4.356	103.860
		0.00					No 2	5,615	5.806	32,602	672,541	0.000	119.776
TOTAL UNIT 2	494	2,269,455.00	57			10,233				23,224,097	99,534,212	4.386	
<b>Crystal River 4 &amp; 5</b>													
		3,561,033.00					Coal	1,534,652	23.188	35,586,220	147,572,982	4.144	96.161
		0.00					No 2	34,296	5.820	199,602	3,894,824	0.000	113.565
TOTAL UNIT 4	722	3,561,033.00	62			10,049				35,785,822	151,467,806	4.253	
		2,387,915.00					Coal	1,015,027	23.247	23,596,723	97,039,443	4.064	95.603
		0.00					No 2	31,744	5.818	184,701	3,618,932	0.000	114.004
TOTAL UNIT 5	720	2,387,915.00	41			9,959				23,781,423	100,658,375	4.215	
<b>Suwannee Plant</b>													
		0.00					No 2	164	5.829	956	14,652	0.000	89.344
		12,806.12					Gas	168,805	1.022	172,593	1,414,367	11.044	8.379
		328.88					No 6	684	6.480	4,432	53,981	16.414	78.919
TOTAL UNIT 1	30	13,135.00	5			13,550				177,981	1,483,000	11.290	
		0.00					No 2	187	5.835	1,091	16,902	0.000	90.386
		53,362.68					Gas	720,396	1.027	740,103	5,964,923	11.178	8.280
		1,608.32					No 6	3,441	6.482	22,306	260,423	16.192	75.682
TOTAL UNIT 2	30	54,971.00	23			13,889				763,501	6,242,248	11.356	
		0.00					No 2	374	5.837	2,183	34,523	0.000	92.306
		159,139.13					Gas	1,784,850	1.027	1,832,956	14,953,868	9.397	8.378
		7,486.87					No 6	13,304	6.482	86,233	956,179	12.771	71.872
TOTAL UNIT 3	71	166,626.00	29			11,531				1,921,373	15,944,570	9.569	
<b>TOTAL Steam:</b>	<b>3,423</b>	<b>11,855,425.00</b>				<b>10,468</b>				<b>124,108,266</b>	<b>633,199,088</b>	<b>5.341</b>	



# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 11/1/2009

Run Date: 12/15/2009 8:08:41AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		5,524.12					No 2	16,217	5.825	94,459	1,729,005	31.299	106.617
		23,336.88					Gas	388,532	1.027	399,045	3,489,041	14.951	8.980
TOTAL APP	48	28,861.00	8			17,099				493,504	5,218,046	18.080	
<b>Bartow Combined Cycle</b>													
		26,807.75					No 2	37,227	5.764	214,581	4,471,895	16.681	120.125
		3,369,895.25					Gas	26,531,439	1.017	26,974,115	207,473,160	6.157	7.820
TOTAL BCC	2,408	3,396,703.00	18			8,004				27,188,695	211,945,056	6.240	
<b>Bartow Peaker</b>													
		18,684.93					No 2	46,291	5.799	268,429	3,879,244	20.761	83.801
		30,263.07					Gas	424,082	1.025	434,761	3,154,012	10.422	7.437
TOTAL BAP	171	48,948.00	4			14,366				703,190	7,033,256	14.369	
<b>Bayboro Peaker</b>													
		43,659.00					No 2	100,978	5.849	590,653	11,608,144	26.588	114.957
TOTAL BYP	174	43,659.00	3			13,529				590,653	11,608,144	26.588	
<b>Debary Peaker</b>													
		36,332.88					No 2	86,915	5.802	504,299	7,508,449	20.666	86.388
		121,234.12					Gas	1,637,122	1.028	1,682,726	13,643,950	11.254	8.334
TOTAL DEP	645	157,567.00	3			13,880				2,187,025	21,152,399	13.424	
<b>Higgins Peaker</b>													
		1,569.94					No 2	4,535	5.761	26,126	349,169	22.241	76.994
		30,385.06					Gas	492,997	1.026	505,642	4,075,177	13.412	8.266
TOTAL HGP	113	31,955.00	4			16,641				531,768	4,424,346	13.846	
<b>Hines Energy</b>													
		1,681.27					No 2	2,153	5.614	12,086	189,993	11.301	88.246
		10,475,097.73					Gas	73,733,847	1.021	75,301,157	661,978,756	6.320	8.978
TOTAL HEP	2,045	10,476,779.00	64			7,189				75,313,243	662,168,749	6.320	
<b>Intercession City Peaker</b>													
		51,369.07					No 2	115,563	5.798	669,983	10,325,353	20.100	89.348
		629,139.93					Gas	8,059,170	1.018	8,205,580	78,165,775	12.424	9.699
TOTAL ICP	968	680,509.00	9			13,043				8,875,563	88,491,128	13.004	
<b>Rio Pinar Peaker</b>													
		377.00					No 2	1,098	5.808	6,377	110,257	29.246	100.416
TOTAL RPP	12	377.00	0			16,915				6,377	110,257	29.246	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 11/1/2009  
Run Date: 12/15/2009 8:08:41AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (S)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		5,346.43					No 2	13,098	5.835	76,432	1,202,372	22.489	91.798
		63,962.57					Gas	889,321	1.028	914,400	7,695,528	12.031	8.653
TOTAL SRP	153	69,309.00	6			14,296				990,832	8,897,900	12.838	
<b>Tiger Bay Cogen</b>													
		1,068,580.00					Gas	7,771,016	1.023	7,948,992	62,671,520	5.865	8.065
TOTAL TBP	214	1,068,580.00	62			7,439				7,948,992	62,671,520	5.865	
<b>Turner Peaker</b>													
		20,917.00					No 2	53,875	5.812	313,119	5,540,470	26.488	102.839
TOTAL TUP	149	20,917.00	2			14,970				313,119	5,540,470	26.488	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	7	0.000	0	1,100	0.000	157.117
		328,278.00					Gas	3,196,301	1.026	3,279,444	23,502,221	7.159	7.353
TOTAL UFP	46	328,278.00	88			9,990				3,279,444	23,503,320	7.160	
<b>TOTAL Gas Turbine:</b>													
	7,146	16,352,442.00				7,853				126,422,404	1,112,764,590	6.805	
<b>SYSTEM TOTAL:</b>													
	11,358	33,152,767.00				9,152				303,423,551	1,766,079,376	5.327	

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 11/1/2009

Run Date: 12/15/2009 8:08:53AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	1,630,025	2,060,640	(430,615)	(20.9%)
3 - UNIT COST (\$/BBL)	61.65	77.38	(15.73)	(22.8%)
4 - AMOUNT (\$)	100,498,000	159,457,661	(58,959,662)	(37.0%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	1,790,129	2,060,640	(270,511)	(13.1%)
7 - UNIT COST (\$/BBL)	61.98	103.59	(41.60)	(40.2%)
8 - AMOUNT (\$)	110,958,838	213,457,661	(102,498,823)	(48.0%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	157,579			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	685,250	1,100,000	(414,750)	(37.7%)
14 - UNIT COST (\$/BBL)	71.65	58.15	13.50	16.1%
15 - AMOUNT (\$)	49,094,750	63,964,010	(14,869,260)	(23.2%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	654,372	598,027	56,345	9.4%
20 - UNIT COST (\$/BBL)	95.46	151.24	(55.78)	(40.9%)
21 - AMOUNT (\$)	62,468,860	90,445,010	(27,976,150)	(30.9%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	570,348	598,027	(27,679)	(4.6%)
24 - UNIT COST (\$/BBL)	99.26	151.24	(51.98)	(34.4%)
25 - AMOUNT (\$)	56,611,440	90,445,010	(33,833,570)	(37.4%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(18,801)			
28 - AMOUNT (\$)	(1,534,070)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,107,129	883,900	223,229	25.3%
31 - UNIT COST (\$/BBL)	93.66	159.11	(65.45)	(41.1%)
32 - AMOUNT (\$)	103,697,275	140,637,329	(36,940,054)	(26.3%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 11/1/2009

Run Date: 12/15/2009 8:08:53AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	4,404,082	4,647,201	(243,119)	(5.2%)
37 - UNIT COST (\$/TON)	100.09	105.11	(5.02)	(4.8%)
38 - AMOUNT (\$)	440,792,106	488,459,788	(47,667,682)	(9.8%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	4,228,159	4,647,201	(419,042)	(9.0%)
41 - UNIT COST (\$/TON)	99.11	105.11	(6.00)	(5.7%)
42 - AMOUNT (\$)	419,043,104	488,459,758	(69,416,654)	(14.2%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(145)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,144,124	768,000	376,124	49.0%
48 - UNIT COST (\$/TON)	101.27	108.65	(7.38)	(6.8%)
49 - AMOUNT (\$)	115,865,709	83,442,125	32,423,584	38.9%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 11/1/2009

Run Date: 12/15/2009 8:08:53AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	134,685,618	130,023,492	4,662,126	3.6%
68 - UNIT COST (\$/MCF)	8.61	9.91	(1.30)	(13.1%)
69 - AMOUNT (\$)	1,159,383,580	1,288,690,841	(129,307,261)	(10.0%)
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	50,890,681	101,250,852	(50,360,171)	(49.7%)
72 - UNIT COST (\$/MMBTU)	0.39	0.17	0.23	132.9%
73 - AMOUNT (\$)	20,082,414	17,155,510	2,926,904	17.1%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
November 2009

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		16,397		16,397	8.162	9.223	1,338,251.00	1,512,224.00	173,973.00
<b>ACTUAL</b>									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,239.18	9,239.18	0.00
City of New Smyrna Beach, FL	Schedule OS	86		86	3.108	3.616	2,673.16	3,109.64	436.48
Cobb Electric Membership Corp.	EEl	535		535	2.663	2.475	14,247.00	13,239.64	(1,007.36)
Oglethorpe Power Corp.	EEl	490		490	3.439	3.689	16,851.79	18,074.80	1,223.01
Orlando Utilities Commission	Schedule OS	783		783	6.408	3.691	50,177.51	28,904.10	(21,273.41)
Reedy Creek Improvement District	Schedule OS	5,005		5,005	3.212	3.583	160,744.66	179,335.30	18,590.64
Seminole Electric Cooperative, Inc	CR-1	1,279		1,279	3.470	4.058	44,380.72	51,898.27	7,517.55
Tampa Electric Company	CR-1	50		50	2.759	3.449	1,379.55	1,724.54	344.99
The Energy Authority, Inc.	EEl	477		477	3.311	3.573	15,791.85	17,041.13	1,249.28
City of New Smyrna Beach, FL		(80)		(80)	0.000	5.800	0.00	(4,640.00)	(4,640.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	127.66	127.66
Reedy Creek Improvement District	Schedule OS	0		0	0.000	0.000	0.00	3,675.00	3,675.00
<b>Subtotal - Gain on Other Power Sales</b>		<b>8,625</b>		<b>8,625</b>	<b>3.658</b>	<b>3.730</b>	<b>315,485.42</b>	<b>321,729.26</b>	<b>6,243.84</b>
<b>CURRENT MONTH TOTAL</b>		<b>8,625</b>		<b>8,625</b>	<b>3.658</b>	<b>3.730</b>	<b>315,485.42</b>	<b>321,729.26</b>	<b>6,243.84</b>
<b>DIFFERENCE</b>		<b>(7,772)</b>		<b>(7,772)</b>	<b>(4.504)</b>	<b>(5.493)</b>	<b>(1,022,765.58)</b>	<b>(1,190,494.74)</b>	<b>(167,729.16)</b>
<b>DIFFERENCE %</b>		<b>(47.40)</b>		<b>(47.40)</b>	<b>(55.18)</b>	<b>(59.56)</b>	<b>(76.43)</b>	<b>(78.72)</b>	<b>(95.41)</b>
<b>CUMULATIVE ACTUAL</b>		<b>314,443</b>		<b>314,443</b>	<b>3.577</b>	<b>3.927</b>	<b>11,249,048.73</b>	<b>12,347,957.18</b>	<b>1,098,908.45</b>
<b>CUMULATIVE ESTIMATED</b>		<b>194,297</b>		<b>194,297</b>	<b>8.421</b>	<b>9.515</b>	<b>18,381,173.00</b>	<b>18,488,129.00</b>	<b>2,126,956.00</b>
<b>DIFFERENCE</b>		<b>120,146</b>		<b>120,146</b>	<b>(4.844)</b>	<b>(5.588)</b>	<b>(5,112,124.27)</b>	<b>(6,140,171.82)</b>	<b>(1,028,047.55)</b>
<b>DIFFERENCE %</b>		<b>61.84</b>		<b>61.84</b>	<b>(57.52)</b>	<b>(58.73)</b>	<b>(31.25)</b>	<b>(33.21)</b>	<b>(48.33)</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
OCTOBER, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		464,119			464,119	5.412	5.412	25,116,623.00	25,116,623.00
<b>ACTUAL</b>									
Shady Hills Power Company, LLC	TOLL	80,561			80,561	8.448	8.448	6,805,775.69	6,805,775.69
Southern Company Services, Inc	Southern UPS	255,638			255,638	2.343	2.343	5,990,863.82	5,990,863.82
Tampa Electric Company	TECO AR1	7,700			7,700	7.010	7.010	539,757.92	539,757.92
<b>ADJUSTMENTS</b>									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	82.08	82.08
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(30,883.79)	(30,883.79)
Southern Company Services, Inc	Southern UPS	(165)			(165)	-0.000	-0.000	0.00	0.00
<b>CURRENT MONTH TOTAL</b>		343,734			343,734	3.871	3.871	13,305,595.72	13,305,595.72
<b>DIFFERENCE</b>		(120,385)			(120,385)	(1.541)	(1.541)	(11,811,027.28)	(11,811,027.28)
<b>DIFFERENCE %</b>		(25.9)			(25.9)	(28.5)	(28.5)	(47.0)	(47.0)
<b>CUMULATIVE ACTUAL</b>		3,684,233			3,684,233	4.259	4.259	156,922,098.23	156,922,098.23
<b>CUMULATIVE ESTIMATED</b>		4,494,903			4,494,903	5.319	5.319	239,088,399.00	239,088,399.00
<b>DIFFERENCE</b>		(810,670)			(810,670)	(1.060)	(1.060)	(82,166,300.77)	(82,166,300.77)
<b>DIFFERENCE %</b>		(18.0)			(18.0)	(19.9)	(19.9)	(34.4)	(34.4)

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
NOVEMBER, 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		314,449	0	0	314,449	3.945	11.194	12,405,490.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	369 0			369 0	5.172	5.172	19,084.68 45,921.15
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	7,650 0			7,650 0	2.967	2.967	226,975.50 4,186.76
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	51,381 0			51,381 0	5.106	5.106	2,623,513.86 (4,436.15)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	25,177 0			25,177 0	3.633	3.633	914,680.41 355,631.78
Citrus World (CITRUS) ADJ	CO-GEN	134 112			134 112	3.531	3.531	4,745.31 4,091.04
Lake County (LAKCOUNT) ADJ	CO-GEN	5,054 0			5,054 0	2.946	2.946	148,890.84 18,875.11
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	37,610 0			37,610 0	5.333	5.333	2,005,741.30 4,827.68
Metro-Dade County (METRDADE) ADJ	CO-GEN	15,868 0			15,868 0	4.133	4.133	655,824.44 (43,562.45)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	0 0			0 0	4.076	4.076	0.00 3,798.14
Orange Cogen (ORANGEAS) ADJ	CO-GEN	2,911 0			2,911 0	4.107	4.107	119,554.77 4,948.10
Orange Cogen (ORANGEEO) ADJ	CO-GEN	7,767 0			7,767 0	4.120	4.120	320,000.40 1,145.23
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	57,318 0			57,318 0	5.047	5.047	2,892,839.46 (19,638.43)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	598 0			598 0	3.457	3.457	20,672.86 875.17
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	10,857 0			10,857 0	2.940	2.940	319,195.80 25,665.19
PCS Phosphate (DCSWFCRK) ADJ	CO-GEN	81 -59			81 -59	3.720	3.720	2,998.89 (652.18)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	72 -101			72 -101	3.521	3.521	2,519.28 (1,857.26)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	29,771 0			29,771 0	2.925	2.925	870,801.75 29,670.13
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	33,718 0			33,718 0	3.301	3.301	1,113,031.18 78,159.98
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
U.S Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc (RIDGEGEN) ADJ	CO-GEN	17,840 0			17,840 0	5.085	5.085	907,164.00 15,085.41
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		304,127			304,127	4.501	4.501	13,888,978.93
DIFFERENCE		-10,322			-10,322	0.556	(6.693)	1,283,488.93
DIFFERENCE %		(3.3)			(3.3)	14.1	(169.7)	10.3
CUMULATIVE ACTUAL		3,589,078			3,589,078	4.344	4.344	155,925,683.31
CUMULATIVE ESTIMATED		3,319,255			3,319,255	3.989	3.989	132,416,973.00
CUMULATIVE DIFFERENCE		269,823			269,823	0.355	0.355	23,508,710.31
CUMULATIVE DIFFERENCE %		8.1			8.1	8.9	8.9	17.8



PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:  
NOVEMBER, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		44,857	7.791	3,494,985.00	10.992	4,930,596.00	1,435,811.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	4,638	5.401	250,504.70	5.401	250,504.70	0.00
Calpine Energy Services, LP	EEI	1,202	3.422	41,136.00	4.527	54,409.75	13,273.75
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	10,328.72	0.000	0.00	(10,328.72)
Cobb Electric Membership Corp.	EEI	3,064	4.506	138,064.00	5.607	171,801.59	33,737.59
Constellation Power Source, Inc	MR1	3,560	3.579	127,405.00	4.891	174,121.59	46,716.59
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	1,230	4.577	56,300.00	6.257	76,965.53	20,665.53
Jacksonville Electric Authority	Transmission Purchase	0	0.000	149,932.09	0.000	0.00	(149,932.09)
New Hope Power Partnership	Schedule OS	75	3.000	2,250.00	2.922	2,191.25	(58.75)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	13,376.00	0.000	0.00	(13,376.00)
Southern Company Services, Inc	EEI	1,592	3.908	62,223.00	4.483	71,364.20	9,141.20
Tampa Electric Company	EEI	75	4.500	3,375.00	3.033	2,274.75	(1,100.25)
The Energy Authority, Inc.	EEI	2,377	3.676	87,386.00	3.394	80,667.40	(6,718.60)
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	(532.76)	0.000	0.00	532.76
Florida Power & Light Company	Transmission Purchase	0	0.000	267.41	0.000	0.00	(267.41)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	880.00	0.000	0.00	(880.00)
<b>SubTotal - Energy Purchases (Non-Broker)</b>		17,813	5.293	942,895.16	4.964	884,300.76	(58,594.40)
<b>CURRENT MONTH TOTAL</b>		17,813	5.293	942,895.16	4.964	884,300.76	(58,594.40)
<b>DIFFERENCE</b>		-27,044	(2.498)	(2,552,089.84)	(6.028)	(4,046,295.24)	(1,494,205.40)
<b>DIFFERENCE %</b>		(60.3)	(32.1)	(73.0)	(54.8)	(82.1)	(104.1)
<b>CUMULATIVE ACTUAL</b>		513,783	6.173	31,715,348.02	6.706	34,454,708.87	2,739,360.85
<b>CUMULATIVE ESTIMATED</b>		802,463	8.273	49,844,490.00	13.377	80,593,188.00	30,748,898.00
<b>DIFFERENCE</b>		-88,680	(2.101)	(18,129,141.98)	(6.671)	(46,138,479.13)	(28,009,337.15)
<b>DIFFERENCE %</b>		(14.7)	(25.4)	(36.4)	(49.9)	(57.2)	(91.09)

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PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2009

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	0	7,091,040
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	0	32,573,312
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Jefferson Power L.C. (JEFFPOWR)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	0	6,647,850
7 Lake Cogen Limited (LAKORDER)	QF	119.00	7/1/93 - 7/31/13	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	0	33,667,157
8 Metro-Dade County (METRODADE)	QF	43.00	1/1/91 - 11/30/13	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	0	12,684,857
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/96 - 12/31/24	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	0	28,986,069
10 Orlando Cogen Limited (ORLADCOGL)	QF	79.20	9/1/93 - 12/31/23	2,247,694	2,247,694	2,247,694	2,247,694	2,247,694	2,247,694	2,247,694	2,247,694	2,247,694	2,247,694	2,247,694	2,247,694	0	25,936,986
11 Pasco Cogen Limited (PASCOGGL)	QF	109.00	7/1/93 - 12/31/08	(14,709)	0	0	0	0	0	0	0	0	0	0	0	0	(14,709)
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	0	11,992,200
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	1,806,963	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	1,268,740	1,730,190	0	25,587,003
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	5,712,343	4,678,699	4,678,699	0	40,847,337
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/8/09	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	(871,478)	0	0	0	0	8,952,457
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.81	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	750,408	763,765	783,752	754,680	741,533	740,971	744,811	758,948	802,980	786,497	739,476	0	0	8,347,801
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/98 - 5/31/10	5,078,228	5,330,448	4,960,985	5,642,070	5,158,592	4,329,434	5,338,495	6,860,879	4,431,633	6,472,801	3,649,358	0	0	56,253,684
19 Incremental Security				22,309	282,162	100,887	728,068	357,069	142,307	687,887	134,078	38,002	989,839	117,269	0	0	3,589,954
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	7,257,437
21 Retail Wheeling				(55,828)	(6,821)	(87,322)	(29,470)	(20,294)	(42,301)	(33,508)	(22,048)	(26,174)	(45,678)	(17,888)	0	0	(361,821)
22 Levy Projected Expense				28,305,716	30,829,472	31,563,308	31,968,905	32,321,817	33,418,860	33,708,361	34,095,980	33,559,643	34,089,320	34,388,218	0	0	358,250,098
23 CR-3 Projected Expense				1,901,324	1,881,117	1,735,787	1,781,818	1,843,483	1,802,183	1,967,838	2,044,774	2,123,001	2,222,861	2,328,087	0	0	21,231,271
<b>SUBTOTAL</b>				<b>57,938,158</b>	<b>61,067,288</b>	<b>61,342,769</b>	<b>63,096,119</b>	<b>62,814,138</b>	<b>62,703,631</b>	<b>64,623,659</b>	<b>66,064,586</b>	<b>63,525,937</b>	<b>64,610,022</b>	<b>62,781,357</b>	<b>0</b>	<b>889,499,893</b>	
<b>Confidential Capacity Contracts (Aggregated):</b>																	
Purchases/Sales (Net)	Other	MW	Contracts														
Total		1088.25	6	2,912,073	2,842,331	1,521,365	1,313,331	1,915,228	3,900,123	3,884,459	3,884,190	1,804,881	1,373,294	1,365,083	0	25,316,380	
<b>TOTAL</b>				<b>59,850,231</b>	<b>63,909,619</b>	<b>62,864,134</b>	<b>64,379,449</b>	<b>64,729,367</b>	<b>66,603,754</b>	<b>68,508,118</b>	<b>69,948,776</b>	<b>65,330,818</b>	<b>65,983,316</b>	<b>64,146,440</b>	<b>0</b>	<b>914,816,273</b>	