



February 12, 2010

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COMMISSION
CLERK

VIA HAND DELIVERY

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: FERC Electric Quarterly Report Filing

Dear Ms. Cole:

Attached is a paper copy of the Electric Quarterly Report for the 4th quarter of 2009 filed at FERC by Florida Power Corporation d/b/a Progress Energy Florida, Inc. (PEF) on January 28, 2010. PEF is required to file this information each quarter in response to FERC Order No. 2001. Please contact me should you have any questions.

Sincerely,

Lisa Stright
Regulatory Analyst

LMS/lms
Attachments

DOCUMENT NUMBER-DATE

00972 FEB 12 0

FPSC-COMMISSION CLERK

Contract Products Report

01/29/2010

Florida Power Corporation 12/2009

Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Customer: AES Power, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 27 Customer Duns: 106438018 Affiliate N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 4654 Ext Prov: EVERGREEN																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: AES Power, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 28 Customer Duns: 106438018 Affiliate N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 4655 Ext Prov: EVERGREEN																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: APS (Allegheny) Operating Cos. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 112C Customer Duns: 007911050 Affiliate N Execution: 06/22/1998 Commencemen: 06/22/1998 Termination: // Act Term: // Contract ID: 4656 Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: APS (Allegheny) Operating Cos. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 110C Customer Duns: 007911050 Affiliate N Execution: 06/22/1998 Commencemen: 06/22/1998 Termination: // Act Term: // Contract ID: 4657 Ext Prov: Evergreen																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: APS Operating Cos. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 153C Customer Duns: 007911050 Affiliate N Execution: 06/30/1999 Commencemen: 06/30/1999 Termination: // Act Term: // Contract ID: 4658 Ext Prov: Evergreen																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Alcoa Power Generating Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 226C Customer Duns: 063187124 Affiliate N Execution: 09/13/2002 Commencemen: 09/13/2002 Termination: // Act Term: // Contract ID: 4659 Ext Prov: Evergreen																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Alcoa Power Generating Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 227C Customer Duns: 063187124 Affiliate N Execution: 09/13/2002 Commencemen: 09/13/2002 Termination: // Act Term: // Contract ID: 4660 Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Amerada Hess Corp Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 170C Customer Duns: 006979785 Affiliate N Execution: 03/31/2000 Commencemen: 03/31/2000 Termination: // Act Term: // Contract ID: 4661 Ext Prov: Evergreen																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Amerada Hess Corp. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 177C Customer Duns: 006979785 Affiliate N Execution: 07/18/2000 Commencemen: 07/18/2000 Termination: // Act Term: // Contract ID: 4662 Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Ameren Energy, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 196C Customer Duns: 003522724 Affiliate N Execution: 07/05/2001 Commencemen: 07/30/2001 Termination: // Act Term: // Contract ID: 4663 Ext Prov: Evergreen																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Ameren Energy, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 110 Customer Duns: 003522724 Affiliate N Execution: 07/05/2001 Commencemen: 08/08/2001 Termination: // Act Term: // Contract ID: 4664 Ext Prov: EVERGREEN																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

DOCUMENT NUMBER - DATE

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Contract Products Report

01/29/2010

Florida Power Corporation 12/2009

Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 003522724		Execution: 07/05/2001		Termination: //		Contract ID: 4664										
Customer: Ameren Energy, Inc.		Svc Agr ID: 110		Affiliate: N		Commencemen: 08/08/2001		Act Term: //		Ext Prov: EVERGREEN										
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 003522724		Execution: 07/05/2001		Termination: //		Contract ID: 4665										
Customer: Ameren Energy, Inc.		Svc Agr ID: 195C		Affiliate: N		Commencemen: 07/30/2001		Act Term: //		Ext Prov: Evergreen										
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10		Customer Duns: 003522724		Execution: 09/19/2001		Termination: //		Contract ID: 4666										
Customer: Ameren Energy, Inc.		Svc Agr ID: 6		Affiliate: N		Commencemen: 09/19/2001		Act Term: //		Ext Prov: Evergreen										
NF	ST	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power	FPC		FPC			//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 003522724		Execution: 07/05/2001		Termination: //		Contract ID: 4667										
Customer: Ameren Energy, Inc.		Svc Agr ID: 109		Affiliate: N		Commencemen: 08/08/2001		Act Term: //		Ext Prov: EVERGREEN										
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 966851875		Execution: 01/20/1999		Termination: //		Contract ID: 4668										
Customer: Ameren Operating Cos.		Svc Agr ID: 142C		Affiliate: N		Commencemen: 01/20/1999		Act Term: //		Ext Prov: Evergreen										
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 966851875		Execution: 01/20/1999		Termination: //		Contract ID: 4669										
Customer: Ameren Operating Cos.		Svc Agr ID: 143C		Affiliate: N		Commencemen: 01/20/1999		Act Term: //		Ext Prov: Evergreen										
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 961226594		Execution: 09/10/1996		Termination: //		Contract ID: 4670										
Customer: American Electric Power		Svc Agr ID: 9C		Affiliate: N		Commencemen: 01/13/2000		Act Term: //		Ext Prov: Evergreen										
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8		Customer Duns: 961226594		Execution: 08/20/1997		Termination: //		Contract ID: 4671										
Customer: American Electric Power Service Corp.		Svc Agr ID: 2		Affiliate: N		Commencemen: 08/20/1997		Act Term: //		Ext Prov: Evergreen										
NF	ST	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power	FPC					//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 006979876		Execution: 09/10/1996		Termination: //		Contract ID: 4672										
Customer: American Electric Power Service Corporation		Svc Agr ID: 8C		Affiliate: N		Commencemen: 09/10/1996		Act Term: //		Ext Prov: Evergreen										
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10		Customer Duns: 006979876		Execution: 02/10/2006		Termination: 12/31/2099		Contract ID: 4673										
Customer: American Electric Power Service Corporation as agent for the AEP Opera		Svc Agr ID: 5		Affiliate: N		Commencemen: 02/10/2006		Act Term: //		Ext Prov: Evergreen										
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 105687560		Execution: 12/22/1998		Termination: //		Contract ID: 4674										
Customer: American Municipal Power - Ohio, Inc.		Svc Agr ID: 138C		Affiliate: N		Commencemen: 12/22/1998		Act Term: //		Ext Prov: Evergreen										
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				

Contract Products Report

01/29/2010

Florida Power Corporation 12/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 806136417 Customer: ArcLight Energy Marketing, LLC Svc Agr ID: 289C Affiliate: N Execution: 10/30/2007 Termination: // Contract ID: 4675 Commencemen: 10/30/2007 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 806136417 Customer: ArcLight Energy Marketing, LLC Svc Agr ID: 290C Affiliate: N Execution: 10/30/2007 Termination: // Contract ID: 4676 Commencemen: 10/30/2007 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 625275755 Customer: BP Energy Company Svc Agr ID: 89C Affiliate: N Execution: 02/16/1998 Termination: // Contract ID: 4677 Commencemen: 02/16/1998 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 625275755 Customer: BP Energy Company Svc Agr ID: 98C Affiliate: N Execution: 03/23/1998 Termination: // Contract ID: 4678 Commencemen: 03/23/1998 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 142 Customer Duns: 000000000 Customer: Big Rivers Electric Corporation Svc Agr ID: 1 Affiliate: N Execution: 07/22/1993 Termination: // Contract ID: 4679 Commencemen: 10/01/1993 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power	FPC					//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 965027972 CMS Marketing, Services and Trading 49C N Execution: 03/17/1997 Termination: // Contract ID: 4680 Customer: Co. Svc Agr ID: Affiliate: Commencemen: Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 965027972 CMS Marketing, Services and Trading 47C N Execution: 03/17/1997 Termination: // Contract ID: 4681 Customer: Co. Svc Agr ID: Affiliate: Commencemen: Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 000000000 Customer: CNG Power Services Corporation Svc Agr ID: 40C Affiliate: N Execution: 02/11/1997 Termination: // Contract ID: 4682 Commencemen: 02/11/1997 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 000000000 Customer: CNG Power Services Corporation Svc Agr ID: 39C Affiliate: N Execution: 02/11/1997 Termination: // Contract ID: 4683 Commencemen: 02/11/1997 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Customer Duns: 169668212 Customer: Calpine Energy Services Svc Agr ID: 11 Affiliate: N Execution: 01/18/2002 Termination: // Contract ID: 4684 Commencemen: 01/18/2002 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power	FPC					//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 169668212 Customer: Calpine Energy Services, Inc. Svc Agr ID: 106 Affiliate: N Execution: 07/03/2001 Termination: // Contract ID: 4685 Commencemen: 08/01/2001 Act Term: // Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

Contract Products Report

01/29/2010

Florida Power Corporation 12/2009

Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 169668212		Execution: 07/03/2001		Termination: //		Contract ID: 4685		Customer: Calpine Energy Services, Inc.		Svc Agr ID: 105		Affiliate: N		Commencemen: 08/01/2001		Act Term: //		Ext Prov: EVERGREEN	
AGREEMENT																							
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 169668212		Execution: 07/03/2001		Termination: //		Contract ID: 4686		Customer: Calpine Energy Services, Inc.		Svc Agr ID: 105		Affiliate: N		Commencemen: 08/01/2001		Act Term: //		Ext Prov: EVERGREEN	
AGREEMENT																							
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 169668212		Execution: 07/03/2001		Termination: //		Contract ID: 4687		Customer: Calpine Energy Services, L.P.		Svc Agr ID: 197C		Affiliate: N		Commencemen: 07/31/2001		Act Term: //		Ext Prov: Evergreen	
AGREEMENT																							
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 169668212		Execution: 07/03/2001		Termination: //		Contract ID: 4688		Customer: Calpine Energy Services, L.P.		Svc Agr ID: 198C		Affiliate: N		Commencemen: 07/31/2001		Act Term: //		Ext Prov: Evergreen	
AGREEMENT																							
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 169668212		Execution: 08/09/1996		Termination: //		Contract ID: 4689		Customer: Calpine Power Services Company		Svc Agr ID: 58		Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN	
AGREEMENT																							
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 012861725		Execution: 10/01/2002		Termination: //		Contract ID: 4690		Customer: Cargill Power Markets, LLC		Svc Agr ID: 230C		Affiliate: N		Commencemen: 10/01/2002		Act Term: //		Ext Prov: Evergreen	
AGREEMENT																							
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 012861725		Execution: 10/01/2002		Termination: //		Contract ID: 4691		Customer: Cargill Power Markets, LLC		Svc Agr ID: 229C		Affiliate: N		Commencemen: 10/01/2002		Act Term: //		Ext Prov: Evergreen	
AGREEMENT																							
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10		Customer Duns: 12861725		Execution: 01/25/2006		Termination: //		Contract ID: 4692		Customer: Cargill Power Markets, LLC		Svc Agr ID: 29		Affiliate: N		Commencemen: 01/25/2006		Act Term: //		Ext Prov: Evergreen	
AGREEMENT																							
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8		Customer Duns: 12861725		Execution: 02/24/2000		Termination: //		Contract ID: 4693		Customer: Cargill Power Markets, LLC		Svc Agr ID: 24		Affiliate: N		Commencemen: 02/24/2000		Act Term: //		Ext Prov: Evergreen	
AGREEMENT																							
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 960760072		Execution: 09/10/1997		Termination: //		Contract ID: 4694		Carolina Power & Light Company -		76C		Y		09/10/1997		Act Term: //		None	
Customer: Merchant Operations		Svc Agr ID:		Affiliate:		Commencemen:		Ext Prov:															
AGREEMENT																							
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	N/A						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 960760072		Execution: 09/10/1997		Termination: //		Contract ID: 4695		Carolina Power & Light Company -		75C		Y		09/10/1997		Act Term: //		None	
Customer: Merchant Operations		Svc Agr ID:		Affiliate:		Commencemen:		Ext Prov:															
AGREEMENT																							
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	N/A						//	::	//	::	EP			

Contract Products Report

01/29/2010

Florida Power Corporation 12/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max				Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960760072		Execution: 09/10/1997		Termination: //		Contract ID: 4695										
Customer: Carolina Power & Light Company -		75C				Y		09/10/1997		Act Term: //		None										
Customer: Merchant Operations		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:												
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 960760072		Execution: 11/13/1997		Termination: //		Contract ID: 4696										
Customer: Carolina Power and Light Company		Svc Agr ID: 17				Affiliate: Y		Commencemen: 11/13/1997		Act Term: //		Ext Prov: Evergreen										
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000		Market Based Power		FPC				//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10				Customer Duns: 960760072		Execution: 11/08/2001		Termination: //		Contract ID: 4697										
Customer: Carolina Power and Light Company		Svc Agr ID: 8				Affiliate: Y		Commencemen: 11/08/2001		Act Term: //		Ext Prov: Evergreen										
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000		Market Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 000000000		Execution: 12/01/2000		Termination: //		Contract ID: 4698										
Customer: Catex Vitol Electric, L.L.C.		Svc Agr ID: 5				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN										
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 000000000		Execution: 12/01/2000		Termination: //		Contract ID: 4699										
Customer: Catex Vitol Electric, L.L.C.		Svc Agr ID: 4				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN										
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 805039174		Execution: 01/06/2009		Termination: 12/31/2010		Contract ID: 4700										
Customer: Central Power & Lime, Inc.		Svc Agr ID: 141				Affiliate: N		Commencemen: 12/16/2008		Act Term: //		Ext Prov: None										
N/A	LT	Y	FP	OTHER	OTHER	133.0000	MW	4699.000	0.0000	0.0000		Schedule 3A of Tariff	\$/MW-M	FPC				//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 805039174		Execution: 12/05/2005		Termination: 12/31/2015		Contract ID: 4701										
Customer: Central Power & Lime, Inc.		Svc Agr ID: 129				Affiliate: N		Commencemen: 12/05/2005		Act Term: //		Ext Prov: Automatic one year renewals after 10 years										
N/A	LT	N/A	N/A	OTHER	INTERCONNECTION	125.0000	MW	0.0000	0.0000	0.0000	N/A			FPC		FPC		//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 805039174		Execution: 12/18/1996		Termination: //		Contract ID: 4702										
Customer: Central Power & Lime, Inc.		Svc Agr ID: 60				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN										
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 805039174		Execution: 01/06/2009		Termination: 12/31/2010		Contract ID: 4703										
Customer: Central Power & Lime, Inc.		Svc Agr ID: 141				Affiliate: N		Commencemen: 12/16/2008		Act Term: //		Ext Prov: None										
N/A	LT	Y	FP	OTHER	GENERATOR	0.0000		0.0000	0.0000	0.0000		Schedule 9 of Tariff		FPC				//	::	//	::	EP
IMBALANCE																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960809226		Execution: 06/20/2000		Termination: //		Contract ID: 4704										
Customer: Cinergy		Svc Agr ID: 175C				Affiliate: N		Commencemen: 06/28/2000		Act Term: //		Ext Prov: Evergreen										
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960809226		Execution: 06/20/2000		Termination: //		Contract ID: 4705										
Customer: Cinergy		Svc Agr ID: 176C				Affiliate: N		Commencemen: 04/01/2001		Act Term: //		Ext Prov: Evergreen										
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
AGREEMENT																						

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Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone						
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 835528860 Execution: 06/11/2001 Termination: // Contract ID: 4706 Customer: Cinergy Services, Inc. Svc Agr ID: 104 Affiliate N Commencemen: 06/20/2001 Act Term: // Ext Prov: EVERGREEN																								
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Customer Duns: 960809226 Execution: 08/14/1997 Termination: // Contract ID: 4707 Customer: Cinergy Services, Inc. Svc Agr ID: 1 Affiliate N Commencemen: 08/20/1997 Act Term: // Ext Prov: GOOD UNTIL TERMINATED																								
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 835528860 Execution: 06/11/2001 Termination: // Contract ID: 4708 Customer: Cinergy Services, Inc. Svc Agr ID: 103 Affiliate N Commencemen: 06/20/2001 Act Term: // Ext Prov: EVERGREEN																								
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 145184631 Execution: 12/03/2007 Termination: // Contract ID: 4709 Customer: CitiGroup Energy, Inc. Svc Agr ID: 291C Affiliate N Commencemen: 12/03/2007 Act Term: // Ext Prov: Evergreen																								
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 145184631 Execution: 12/03/2007 Termination: // Contract ID: 4710 Customer: CitiGroup Energy, Inc. Svc Agr ID: 292C Affiliate N Commencemen: 12/03/2007 Act Term: // Ext Prov: Evergreen																								
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 084181585 Execution: 11/10/1997 Termination: // Contract ID: 4711 Customer: City of Alachua, FL Svc Agr ID: 72 Affiliate N Commencemen: 11/10/1997 Act Term: // Ext Prov: None																								
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	0.6340	MW	1617.000	0.0000	0.0000	Transmission Charge	\$/MW-M	FPC		Crystal River Unit 3	GVL			//	::	//	::	EP	
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000		110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC			GVL			//	::	//	::	EP	
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000		67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC			GVL			//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: Rate Schedule FERC No. 195 Customer Duns: 065909947 Execution: 10/15/2007 Termination: // Contract ID: 4712 Customer: City of Bartow, FL Svc Agr ID: 1 Affiliate N Commencemen: 01/01/2008 Act Term: // Ext Prov: May Extend for 3 years																								
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Actual fuel cost components divided by energy available for sale (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1-mo	\$/MWH	FPC		FPC-TX	FPC		City of Bartow Substation	01/01/2008	//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 026778493 Execution: 02/11/2008 Termination: 12/31/2010 Contract ID: 4713 Customer: City of Bartow, FL Svc Agr ID: 136 Affiliate N Commencemen: 01/01/2008 Act Term: // Ext Prov: None																								
F	LT	Y	FP	OTHER	SUPPLEMENTAL RESERVE	65.0000	MW	2081.000	0.0000	0.0000	Schedule 6 of Tariff	\$/MW-M	FPC			FPC			//	::	//	::	EP	
F	LT	Y	FP	OTHER	SCHEDULE SYSTEM CONTROL & DISPATCH	65.0000	MW	67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC			FPC			//	::	//	::	EP	

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time			
		Name	Peak	Type	Name			Min	Max	Desc	Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone			
Seller: Florida Power Corporation Tariff Ref: Rate Schedule FERC No. 195 Customer Duns: 065909947 Execution: 10/15/2007 Termination: // Contract ID: 4714 Customer: City of Bartow, FL Svc Agr ID: 1 Affiliate N Commencemen: 01/01/2008 Act Term: // Ext Prov: May Extend for 3 years																					
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	9000.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Bartow	01/01/2008	//	::	EP	
						0						0				Substation					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 026778493 Execution: 02/11/2008 Termination: 12/31/2010 Contract ID: 4715 Customer: City of Bartow, FL Svc Agr ID: 136 Affiliate N Commencemen: 01/01/2008 Act Term: // Ext Prov: None																					
F	LT	Y	FP	OTHER	REGULATION & FREQUENCY RESPONSE	65.0000	MW	4699.000	0.0000	0.0000	Schedule 3 of Tariff	\$/MW-M	FPC		FPC		//	::	//	::	EP
						0						0									
F	LT	Y	FP	OTHER	NETWORK	65.0000	MW	1617.000	0.0000	0.0000	Transmission Charge-Load Ratio	\$/MW-M	FPC		FPC		//	::	//	::	EP
						0						0									
F	LT	Y	FP	OTHER	REACTIVE SUPPLY & VOLTAGE CONTROL	65.0000	MW	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC		FPC		//	::	//	::	EP
						0						0									
F	LT	Y	FP	OTHER	OTHER	0.0000	FLAT	3525.000	0.0000	0.0000	POD Charge/Mo.	\$/MW-M	FPC		FPC		//	::	//	::	EP
						0						0									
F	LT	Y	FP	OTHER	SPINNING RESERVE	65.0000	MW	6122.000	0.0000	0.0000	Schedule 5 of Tariff	\$/MW-M	FPC		FPC		//	::	//	::	EP
						0						0									
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 098401508 Execution: 07/28/2009 Termination: // Contract ID: 4716 Customer: City of Camden, SC Svc Agr ID: 309C Affiliate N Commencemen: 08/01/2009 Act Term: // Ext Prov: Evergreen with 1 yr provision																					
F	LT	M	FP	T	NETWORK	55.0000	MW	0.0000	0.0000	0.0000	Tran Charge X Peak Usage	\$/MW-M					//	::	//	::	EP
												0									
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 126 Customer Duns: 010827970 Execution: 05/18/1989 Termination: // Contract ID: 4717 Customer: City of Chattahoochee, FL Svc Agr ID: 1 Affiliate N Commencemen: 05/19/1989 Act Term: // Ext Prov: Good until Terminated																					
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	7740.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Chattahoochee	05/18/1989	//	::		EP
						0						0									
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	12-month rolling average of actual fuel cost divided by the energy sold in the same 12 month period, plus a non-fuel adder. Billed on a 2-month delay	\$/MWH	FPC	FPC-TX	FPC	City of Chattahoochee	05/18/1989	//	::		EP
F	LT	Y	FP	CB	CUSTOMER CHARGE	0.0000	FLAT	264.0000	0.0000	0.0000	contractual		FPC	FPC-TX	FPC	City of Chattahoochee	05/18/1989	//	::		EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 80887367 Execution: 07/23/2003 Termination: 07/01/2012 Contract ID: 4718 Customer: City of Fayetteville, NC Svc Agr ID: 246C Affiliate N Commencemen: 07/01/2003 Act Term: // Ext Prov: Evergreen																					
F	LT	N/A	N/A	T	NETWORK	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 207 Customer Duns: 082635004 Execution: 10/29/2008 Termination: // Contract ID: 4719 Customer: City of Gainesville Svc Agr ID: 1 Affiliate N Commencemen: 01/01/2009 Act Term: // Ext Prov: N/A																					
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Base fuel costs divided by System Base energy available (net generation + net purchases- company use) plus non-fuel adder. Billed on a 1 month	\$/MWH	FPC	FPC-TX	FPC	City of Gainesville	01/01/2009	//	::		EP

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Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation																					
Customer: City of Gainesville																					
					Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9						Customer Duns: 082635004	Execution: 02/01/2008	Termination: //	Contract ID: 4720							
					Svc Agr ID: 16						Affiliate: N	Commencemen: 04/01/2009	Act Term: //	Ext Prov: N/A							
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	18500.00	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Gainesville	04/01/2009	//	::	EP	
												0									
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Base fuel costs divided by System Base energy available (net generation +net purchases-company use) plus non-fuel adder. Billed on a 1 month	\$/MWH	FPC	FPC-TX	FPC	City of Gainesville	04/01/2009	//	::	EP	
Seller: Florida Power Corporation																					
Customer: City of Gainesville																					
					Tariff Ref: FERC Electric Rate Schedule No. 207						Customer Duns: 082635004	Execution: 10/29/2008	Termination: //	Contract ID: 4721							
					Svc Agr ID: 1						Affiliate: N	Commencemen: 01/01/2009	Act Term: //	Ext Prov: N/A							
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	18500.00	0.0000	0.0000	varies by year	\$/MW-M	FPC	FPC-TX	FPC	City of Gainesville	01/01/2009	//	::	EP	
												0									
Seller: Florida Power Corporation																					
Customer: City of Homestead																					
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6						Customer Duns: 79865820	Execution: 12/01/2000	Termination: //	Contract ID: 4722							
					Svc Agr ID: 53						Affiliate: N	Commencemen: 12/01/2000	Act Term: //	Ext Prov: None							
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A		FPC				//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: City of Homestead																					
					Tariff Ref: FERC Electric Rate Schedule No. 82						Customer Duns: 070072579	Execution: 10/14/1977	Termination: //	Contract ID: 4723							
					Svc Agr ID: 1						Affiliate: N	Commencemen: 12/19/1977	Act Term: //	Ext Prov: Evergreen							
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	EP
Seller: Florida Power Corporation																					
Customer: City of Homestead																					
					Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9						Customer Duns: 079865820	Execution: 05/31/2001	Termination: //	Contract ID: 4724							
					Svc Agr ID: 10						Affiliate: N	Commencemen: 05/01/2009	Act Term: //	Ext Prov: N/A							
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	13750.00	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Homestead	05/01/2009	//	::	EP	
												0									
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Base fuel costs divided by System Base energy available (net generation +net purchases-company use) plus non-fuel adder. Billed on a 1 month		FPC	FPC-TX	FPC	City of Homestead	05/01/2009	//	::	EP	
Seller: Florida Power Corporation																					
Customer: City of Homestead																					
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6						Customer Duns: 079865820	Execution: 02/09/2006	Termination: 12/31/2019	Contract ID: 4725							
					Svc Agr ID: 130						Affiliate: N	Commencemen: 01/01/2007	Act Term: //	Ext Prov: none							
F	LT	Y	N/A	T	OTHER	40.0000	MW	1617.000	0.0000	0.0000	Network Contract Demand		FPC		FPL		//	::	//	::	EP
												0									
Seller: Florida Power Corporation																					
Customer: City of Homestead																					
					Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9						Customer Duns: 079865820	Execution: 05/31/2001	Termination: //	Contract ID: 4726							
					Svc Agr ID: 10						Affiliate: N	Commencemen: 05/01/2009	Act Term: //	Ext Prov: N/A							
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Intermediate fuel costs divided by System Intermediate energy available (net generation +net purchases-company use) plus non-fuel adder. Bill		FPC	FPC-TX	FPC	City of Homestead	05/01/2009	//	::	EP	
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	5000.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Homestead	05/01/2009	//	::	EP	
												0									
Seller: Florida Power Corporation																					
Customer: City of Homestead																					
					Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6						Customer Duns: 79865820	Execution: 12/01/2000	Termination: //	Contract ID: 4727							
					Svc Agr ID: 52						Affiliate: N	Commencemen: 12/01/2000	Act Term: //	Ext Prov: EVERGREEN							

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Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 79865820 Execution: 12/01/2000 Termination: // Contract ID: 4727 Customer: City of Homestead Svc Agr ID: 52 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: Original Rate Schedule FERC No. 201 Customer Duns: 070072579 Execution: 08/01/2008 Termination: // Contract ID: 4728 Customer: City of Homestead Svc Agr ID: 1 Affiliate: N Commencemen: 08/01/2008 Act Term: // Ext Prov: Evergreen																				
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales \$/MWH (returned via inadvertent energy in kind), as agreed to with HST 20080804-0130 & 20081209-0152	FPC	N/A	FPL	N/A	//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9 Customer Duns: 000000000 Execution: 06/15/2001 Termination: // Contract ID: 4729 Customer: City of Key West, FL Svc Agr ID: 9 Affiliate: N Commencemen: 06/15/2001 Act Term: // Ext Prov: Evergreen																				
NF	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power	FPC		FPL		//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 108 Customer Duns: 000000000 Execution: 03/06/1987 Termination: // Contract ID: 4730 Customer: City of Key West, FL Svc Agr ID: 1 Affiliate: N Commencemen: 04/01/1987 Act Term: // Ext Prov: Evergreen																				
F	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power	FPC		FPL		//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 76040070 Execution: 12/01/2000 Termination: // Contract ID: 4731 Customer: City of Lake Worth Utilities Svc Agr ID: 48 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: None																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	N/A					//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 960283521 Execution: 12/01/2000 Termination: // Contract ID: 4732 Customer: City of Lakeland Svc Agr ID: 57 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 92 Customer Duns: 959116302 Execution: 11/03/1980 Termination: // Contract ID: 4733 Customer: City of Lakeland Svc Agr ID: 1 Affiliate: N Commencemen: 01/01/1981 Act Term: // Ext Prov: Evergreen																				
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power					//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 960283521 Execution: 12/01/2000 Termination: // Contract ID: 4734 Customer: City of Lakeland Svc Agr ID: 56 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 079187795 Execution: 11/21/2006 Termination: 12/31/2011 Contract ID: 4735 Customer: City of Mount Dora, FL Svc Agr ID: 133 Affiliate: N Commencemen: 01/01/2007 Act Term: // Ext Prov: None																				
F	LT	Y	FP	T	OTHER	0.0000		960.0000	0.0000	0.0000	POD Charge	FLAT	FPC	FPC		//	::	//	::	EP
RATE																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 193 Customer Duns: 079187795 Execution: 10/17/2006 Termination: 12/31/2011 Contract ID: 4736 Customer: City of Mount Dora, FL Svc Agr ID: 1 Affiliate: N Commencemen: 01/01/2007 Act Term: // Ext Prov: May extend for a 3 year or greater period.																				
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	9200.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Mount Dora	01/01/2007	12/31/2011	EP	
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Actual fuel cost components divided by energy available for sale (net generation + net purchases - company use) plus	\$/MWH	FPC	FPC-TX	FPC	City of Mount Dora	01/01/2007	12/31/2011	EP	

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Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 193 Customer Duns: 079187795 Execution: 10/17/2006 Termination: 12/31/2011 Contract ID: 4736 Customer: City of Mount Dora, FL Svc Agr ID: 1 Affiliate N Commencemen: 01/01/2007 Act Term: / / Ext Prov: May extend for a 3 year or greater period.																			
non-fuel adder. Billed on a 1-mo																			
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 079187795 Execution: 11/21/2006 Termination: 12/31/2011 Contract ID: 4737 Customer: City of Mount Dora, FL Svc Agr ID: 133 Affiliate N Commencemen: 01/01/2007 Act Term: / / Ext Prov: None																			
F	LT	Y	FP	T	NETWORK	25.0000	MW	1617.000	0.0000	0.0000	Transmission Charge	\$/MW-M	FPC	FPC		/ /	/ /	EP	
								0				0							
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 116 Customer Duns: 024393944 Execution: 08/30/1989 Termination: / / Contract ID: 4738 Customer: City of Newberry, FL Svc Agr ID: 1 Affiliate N Commencemen: 09/01/1988 Act Term: / / Ext Prov: Evergreen																			
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Capacity and Energy					/ /	/ /	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 093596070 Execution: 02/11/2008 Termination: 12/31/2010 Contract ID: 4739 Customer: City of Quincy, FL Svc Agr ID: 137 Affiliate N Commencemen: 01/01/2008 Act Term: / / Ext Prov: None																			
F	LT	Y	FP	OTHER	SUPPLEMENTAL RESERVE	0.0000	MW	2081.000	0.0000	0.0000	Schedule 6 of Tariff	\$/MW-M	FPC	FPC		/ /	/ /	EP	
								0				0							
F	LT	Y	FP	OTHER	REGULATION & FREQUENCY RESPONSE	0.0000	MW	4699.000	0.0000	0.0000	Schedule 3 of Tariff	\$/MW-M	FPC	FPC		/ /	/ /	EP	
								0				0							
F	LT	Y	FP	OTHER	SCHEDULE SYSTEM CONTROL & DISPATCH	32.0000	MW	67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC	FPC		/ /	/ /	EP	
												0							
F	LT	Y	FP	OTHER	SPINNING RESERVE	0.0000	MW	6122.000	0.0000	0.0000	Schedule 5 of Tariff	\$/MW-M	FPC	FPC		/ /	/ /	EP	
								0				0							
F	LT	Y	FP	OTHER	OTHER	0.0000	FLAT	1575.000	0.0000	0.0000	POD Charge/Mo	\$/MW-M	FPC	FPC		/ /	/ /	EP	
								0				0							
F	LT	Y	FP	OTHER	REACTIVE SUPPLY & VOLTAGE CONTROL	32.0000	MW	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC	FPC		/ /	/ /	EP	
												0							
Seller: Florida Power Corporation Tariff Ref: Rate Schedule FERC No. 196 Customer Duns: 093596070 Execution: 10/15/2007 Termination: / / Contract ID: 4740 Customer: City of Quincy, FL Svc Agr ID: 1 Affiliate N Commencemen: 01/01/2008 Act Term: / / Ext Prov: May Extend for 3 years																			
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	9000.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Quincy	01/01/2008	/ /	EP
								0				0							
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 093596070 Execution: 02/11/2008 Termination: 12/31/2010 Contract ID: 4741 Customer: City of Quincy, FL Svc Agr ID: 137 Affiliate N Commencemen: 01/01/2008 Act Term: / / Ext Prov: None																			
F	LT	Y	FP	OTHER	NETWORK	32.0000	MW	1617.000	0.0000	0.0000	Transmission Charge-Load Ratio	\$/MW-M	FPC	FPC		/ /	/ /	EP	
								0				0							
Seller: Florida Power Corporation Tariff Ref: Rate Schedule FERC No. 196 Customer Duns: 093596070 Execution: 10/15/2007 Termination: / / Contract ID: 4742 Customer: City of Quincy, FL Svc Agr ID: 1 Affiliate N Commencemen: 01/01/2008 Act Term: / / Ext Prov: May Extend for 3 years																			
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Actual fuel cost components divided by energy available for sale (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1-mo	\$/MWH	FPC	FPC-TX	FPC	City of Quincy	01/01/2008	/ /	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 050826734 Execution: 06/12/2002 Termination: 12/31/2009 Contract ID: 4743 Customer: City of Seneca, SC Svc Agr ID: 211C Affiliate N Commencemen: 05/16/2002 Act Term: 12/31/2009 Ext Prov: None																			

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Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Customer: City of Seneca, SC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 211C Customer Duns: 050826734 Affiliate N Execution: 06/12/2002 Commencemen: 05/16/2002 Termination: 12/31/2009 Act Term: 12/31/2009 Contract ID: 4743 Ext Prov: None																					
F	LT	N/A	N/A	T	NETWORK	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: City of Seneca, SC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 314C Customer Duns: 050826734 Affiliate N Execution: 12/14/2009 Commencemen: 01/01/2010 Termination: 07/01/2010 Act Term: // Contract ID: 4744 Ext Prov: None																					
F	LT	N/A	N/A	T	NETWORK	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: City of St. Cloud Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 33 Customer Duns: 55953608 Affiliate N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 4745 Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: City of St. Cloud Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 34 Customer Duns: 55953608 Affiliate N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 4746 Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: City of St. Cloud Fla Tariff Ref: FERC Electric Rate Schedule No. 95 Svc Agr ID: 1 Customer Duns: 055953608 Affiliate N Execution: 12/01/1981 Commencemen: 12/01/1981 Termination: // Act Term: // Contract ID: 4747 Ext Prov: Evergreen																					
F	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power	FPC		FPC			//	::	//	::	EP
Seller: Florida Power Corporation Customer: City of St. Cloud, FL Tariff Ref: FERC Electric Rate Schedule No. 121 Svc Agr ID: 1 Customer Duns: 055953608 Affiliate N Execution: 01/18/1990 Commencemen: 01/01/1990 Termination: // Act Term: // Contract ID: 4748 Ext Prov: Good until Terminated																					
F	LT	Y	FP	CB	CUSTOMER CHARGE	0.0000	FLAT	83.0000	0.0000	0.0000	contractual	FPC		FPC-TX		FPC	City of St Cloud	01/01/1990	//	::	EP
Seller: Florida Power Corporation Customer: City of Stark, FL Tariff Ref: FERC Electric Rate Schedule No. 103 Svc Agr ID: 1 Customer Duns: 79198313 Affiliate N Execution: 08/20/1985 Commencemen: 08/20/1985 Termination: // Act Term: // Contract ID: 4749 Ext Prov: Evergreen																					
F	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power	FPC		FPC			//	::	//	::	EP
Seller: Florida Power Corporation Customer: City of Starke Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 22 Customer Duns: 79198313 Affiliate N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 4750 Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: City of Starke Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 21 Customer Duns: 79198313 Affiliate N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 4751 Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: City of Tallahassee Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 20 Customer Duns: 73245193 Affiliate N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 4752 Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: City of Tallahassee Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 120 Customer Duns: 073245193 Affiliate N Execution: 08/05/2004 Commencemen: 08/01/2004 Termination: 12/03/2016 Act Term: // Contract ID: 4753 Ext Prov: None																					
F	LT	N/A	N/A	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000		67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MWH 0	FPC		TAL		//	::	//	::	EP
Seller: Florida Power Corporation Customer: City of Tallahassee Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 97 Customer Duns: 73245193 Affiliate N Execution: 11/10/1997 Commencemen: 11/10/1997 Termination: // Act Term: // Contract ID: 4754 Ext Prov: None																					

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Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 73245193		Execution: 11/10/1997		Termination: / /		Contract ID: 4754										
Customer: City of Tallahassee		Svc Agr ID: 97		Affiliate N		Commencemen: 11/10/1997		Act Term: / /		Ext Prov: None										
F	LT	N/A	N/A	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M 0	FPC		TAL		//	::	//	::	EP
F	LT	N/A	N/A	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000	67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M 0	FPC		TAL		//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 122		Customer Duns: 073245193		Execution: 03/01/1990		Termination: / /		Contract ID: 4755										
Customer: City of Tallahassee		Svc Agr ID: 1		Affiliate N		Commencemen: 05/01/1990		Act Term: / /		Ext Prov: GOOD UNTIL TERMINATED										
N/A	N/A	N/A	N/A	CB	CAPACITY	0.0000	0.0000	0.0000	0.0000	Cost Based Power - Capacity						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 073245193		Execution: 11/10/1997		Termination: / /		Contract ID: 4756										
Customer: City of Tallahassee		Svc Agr ID: 97		Affiliate N		Commencemen: 11/10/1997		Act Term: / /		Ext Prov: None										
F	LT	N/A	N/A	T	POINT-TO-POINT AGREEMENT	11.0000 MW	1617.0000	0.0000	0.0000	Transmission Charge	\$/MW-M 0	FPC	CH Corn Plant Substation	TAL		//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 122		Customer Duns: 073245193		Execution: 03/01/1990		Termination: / /		Contract ID: 4757										
Customer: City of Tallahassee		Svc Agr ID: 1		Affiliate N		Commencemen: 05/01/1990		Act Term: / /		Ext Prov: GOOD UNTIL TERMINATED										
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000	0.0000	0.0000	0.0000	Cost Based Energy and Capacity						//	::	//	::	ED
Seller: Florida Power Corporation		Tariff Ref: Original Rate Schedule FERC No. 201		Customer Duns: 960320760		Execution: 08/01/2008		Termination: / /		Contract ID: 4758										
Customer: City of Tallahassee		Svc Agr ID: 1		Affiliate N		Commencemen: 08/01/2008		Act Term: / /		Ext Prov: Evergreen										
F	LT	N/A	N/A	CB	EXCHANGE	86.4000 MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with TAL 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	TAL	N/A	//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 73245193		Execution: 12/01/2000		Termination: / /		Contract ID: 4759										
Customer: City of Tallahassee		Svc Agr ID: 19		Affiliate N		Commencemen: 12/01/2000		Act Term: / /		Ext Prov: None										
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	N/A		FPC		TAL		//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 073245193		Execution: 08/05/2004		Termination: 12/03/2016		Contract ID: 4760										
Customer: City of Tallahassee		Svc Agr ID: 120		Affiliate N		Commencemen: 08/01/2004		Act Term: / /		Ext Prov: None										
F	LT	N/A	N/A	T	OTHER	11.4000 MW	1617.0000	0.0000	0.0000	Network Contract Demand		FPC		TAL		//	::	//	::	EP
F	LT	N/A	N/A	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M 0	FPC		TAL		//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 178		Customer Duns: 073245193		Execution: 12/09/1998		Termination: 12/03/2016		Contract ID: 4761										
Customer: City of Tallahassee, FL		Svc Agr ID: 1		Affiliate N		Commencemen: 10/01/1999		Act Term: / /		Ext Prov: N/A										
F	LT	Y	FP	CB	ENERGY	0.0000 MWH	0.0000	0.0000	0.0000	Fixed rate...escalated at CPI beginning 1/1/2008	\$/MW-M 0	FPC	FPC-TX	TAL	City of Tallahassee	10/01/1999	12/03/2016		EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 781973797		Execution: 12/01/2000		Termination: / /		Contract ID: 4762										
Customer: City of Vero Beach		Svc Agr ID: 50		Affiliate N		Commencemen: 12/01/2000		Act Term: / /		Ext Prov: EVERGREEN										
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

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Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 781973797 Customer: City of Vero Beach Svc Agr ID: 51 Affiliate N Execution: 12/01/2000 Termination: // Contract ID: 4763 Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 141 Customer Duns: 781973797 Customer: City of Vero Beach, FL Svc Agr ID: 1 Affiliate N Execution: 01/07/1993 Termination: // Contract ID: 4764 Commencemen: 03/08/1997 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power		FPC		FPC		//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 010826352 Customer: City of Williston Svc Agr ID: 125 Affiliate N Execution: 10/04/2005 Termination: 12/31/2010 Contract ID: 4765 Commencemen: 01/01/2008 Act Term: // Ext Prov: None																					
F	LT	Y	FP	T	NETWORK	11.0000	MW	1617.000	0.0000	0.0000	Transmission Charge	\$/MW-M	FPC		FPC		//	::	//	::	EP
												0			0						
Seller: Florida Power Corporation Tariff Ref: Rate Schedule FERC No. 197 Customer Duns: 010826352 Customer: City of Williston, FL Svc Agr ID: 1 Affiliate N Execution: 08/30/2005 Termination: // Contract ID: 4766 Commencemen: 01/01/2008 Act Term: // Ext Prov: May extend for 2 additional 3 year periods																					
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	7500.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Williston	01/01/2008	//	::		EP
												0			0						
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	12-month rolling average of actual fuel cost divided by the energy sold in the 12 months preceding the bill month, plus a non-fuel adder. Billed on	\$/MWH	FPC	FPC-TX	FPC	City of Williston	01/01/2008	//	::		EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 077596393 Customer: City of Winter Park Svc Agr ID: 124 Affiliate N Execution: 04/25/2005 Termination: 05/31/2010 Contract ID: 4767 Commencemen: 06/01/2005 Act Term: // Ext Prov: None																					
F	LT	Y	FP	T	NETWORK	97.0000	MW	1617.000	0.0000	0.0000	Transmission Charge	\$/MW-M	FPC		Winter Park Subs		//	::	//	::	EP
												0			0						
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 191 Customer Duns: 077596393 Customer: City of Winter Park, FL Svc Agr ID: 1 Affiliate N Execution: 06/24/2004 Termination: 05/31/2010 Contract ID: 4768 Commencemen: 06/01/2005 Act Term: // Ext Prov: One year notice to extend																					
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Actual fuel cost components divided by energy available for sale (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1-mo	\$/MWH	FPC	FPC-TX	FPC	City of Winter Park Subs	06/01/2005	//	::		EP
												0			0						
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	8290.000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	City of Winter Park Subs	06/01/2005	//	::		EP
												0			0						
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 960293710 Customer: Cleveland Electric Illuminating Company Svc Agr ID: 31C Affiliate N Execution: 12/16/1996 Termination: // Contract ID: 4769 Commencemen: 12/16/1996 Act Term: // Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 33700494 Customer: Cobb Electric Membership Corporation Svc Agr ID: 113 Affiliate N Execution: 06/05/2003 Termination: // Contract ID: 4770 Commencemen: 07/14/2003 Act Term: // Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 33700494 Customer: Cobb Electric Membership Corporation Svc Agr ID: 114 Affiliate N Execution: 06/05/2003 Termination: // Contract ID: 4771 Commencemen: 07/14/2003 Act Term: // Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max	Desc	Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 33700494		Execution: 06/05/2003		Termination: //		Contract ID: 4771								
Customer: Cobb Electric Membership Corporation		Svc Agr ID: 114				Affiliate: N		Commencemen: 07/14/2003		Act Term: //		Ext Prov: EVERGREEN								
AGREEMENT																				
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10				Customer Duns: 033700494		Execution: 10/03/2002		Termination: //		Contract ID: 4772								
Customer: Cobb Electric Membership Corporation		Svc Agr ID: 15				Affiliate: N		Commencemen: 10/03/2002		Act Term: //		Ext Prov: Evergreen								
AGREEMENT																				
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 006982151		Execution: 12/01/2000		Termination: //		Contract ID: 4773								
Customer: Columbia Energy Power Marketing		Svc Agr ID: 85C				Affiliate: N		Commencemen: 01/22/1998		Act Term: //		Ext Prov: Evergreen								
AGREEMENT																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 006982151		Execution: 05/17/1999		Termination: //		Contract ID: 4774								
Customer: Columbia Energy Power Marketing Corp		Svc Agr ID: 22				Affiliate: N		Commencemen: 05/17/1999		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED								
AGREEMENT																				
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000						//	::	//	::	ED
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 006982151		Execution: 01/18/1999		Termination: //		Contract ID: 4775								
Customer: Columbia Energy Power Marketing Corporation		Svc Agr ID: 141C				Affiliate: N		Commencemen: 01/18/1999		Act Term: //		Ext Prov: Evergreen								
AGREEMENT																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 958817785		Execution: 09/03/1999		Termination: //		Contract ID: 4776								
Customer: Commonwealth Edison Company		Svc Agr ID: 162C				Affiliate: N		Commencemen: 09/03/1999		Act Term: //		Ext Prov: Evergreen								
AGREEMENT																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 958817785		Execution: 08/26/1999		Termination: //		Contract ID: 4777								
Customer: Commonwealth Edison Company		Svc Agr ID: 161C				Affiliate: N		Commencemen: 09/03/1999		Act Term: //		Ext Prov: Evergreen								
AGREEMENT																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 007258908		Execution: 04/08/1997		Termination: 11/03/2009		Contract ID: 4778								
Customer: ConAgra Energy Services, Inc.		Svc Agr ID: 52C				Affiliate: N		Commencemen: 04/08/1997		Act Term: 11/03/2009		Ext Prov: Evergreen								
AGREEMENT																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 082525226		Execution: 03/29/2000		Termination: //		Contract ID: 4779								
Customer: Conectiv Energy Supply		Svc Agr ID: 169C				Affiliate: N		Commencemen: 11/17/2000		Act Term: //		Ext Prov: Evergreen								
AGREEMENT																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 082525226		Execution: 03/29/2000		Termination: //		Contract ID: 4780								
Customer: Conectiv Energy Supply, Inc.		Svc Agr ID: 168C				Affiliate: N		Commencemen: 03/29/2000		Act Term: //		Ext Prov: Evergreen								
AGREEMENT																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 008427692		Execution: 11/04/2002		Termination: //		Contract ID: 4781								
Customer: ConocoPhillips Company		Svc Agr ID: 231C				Affiliate: N		Commencemen: 11/04/2002		Act Term: //		Ext Prov: Evergreen								
AGREEMENT																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000						//	::	//	::	EP

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Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Customer: ConocoPhillips Company										Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Svc Agr ID: 18		Customer Duns: 001368265 Affiliate: N		Execution: 05/12/2003 Commencemen: 05/12/2003		Termination: // Act Term: //		Contract ID: 4782 Ext Prov: Evergreen	
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Capacity and Energy					//	::	//	::	EP
Seller: Florida Power Corporation Customer: ConocoPhillips Company										Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 232C		Customer Duns: 008427692 Affiliate: N		Execution: 11/04/2002 Commencemen: 11/04/2002		Termination: // Act Term: //		Contract ID: 4783 Ext Prov: None	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	N/A					//	::	//	::	EP
Seller: Florida Power Corporation Constellation Energy Commodities Customer: Group, Inc.										Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 111C		Customer Duns: 015635220 N		Execution: 06/04/1998 06/04/1998		Termination: // Act Term: //		Contract ID: 4784 Evergreen Ext Prov:	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
Seller: Florida Power Corporation Constellation Energy Commodities Customer: Group, Inc.										Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Svc Agr ID: 33		Customer Duns: 015635220 N		Execution: 05/15/2007 05/15/2007		Termination: 12/31/2099 Act Term: //		Contract ID: 4785 NONE Ext Prov:	
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Energy					//	::	//	::	EP
Seller: Florida Power Corporation Constellation Energy Commodities Customer: Group, Inc.										Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 63C		Customer Duns: 015635220 N		Execution: 05/22/1997 08/02/1999		Termination: // Act Term: //		Contract ID: 4786 Evergreen Ext Prov:	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
Seller: Florida Power Corporation Constellation Energy Commodities Customer: Group, Inc.										Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 83		Customer Duns: 015635220 N		Execution: 08/30/2000 12/01/2000		Termination: // Act Term: //		Contract ID: 4787 EVERGREEN Ext Prov:	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
Seller: Florida Power Corporation Constellation Energy Commodities Customer: Group, Inc.										Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Svc Agr ID: 28		Customer Duns: 015635220 N		Execution: 04/13/2000 04/12/2000		Termination: // Act Term: //		Contract ID: 4788 GOOD UNTIL TERMINATED Ext Prov:	
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power					//	::	//	::	EP
Seller: Florida Power Corporation Consumers Energy Co & Detroit Edison Customer: Co Collectively the Michigan Co										Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 133C		Customer Duns: 959159054 N		Execution: 09/28/1998 09/28/1998		Termination: // Act Term: //		Contract ID: 4789 Evergreen Ext Prov:	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
Seller: Florida Power Corporation Customer: Consumers Energy Co.										Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 158C		Customer Duns: 959159054 Affiliate: N		Execution: 07/21/1999 Commencemen: 07/21/1999		Termination: // Act Term: //		Contract ID: 4790 Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
Seller: Florida Power Corporation Customer: Consumers Energy Co.										Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 159C		Customer Duns: 959159054 Affiliate: N		Execution: 07/21/1999 Commencemen: 07/21/1999		Termination: // Act Term: //		Contract ID: 4791 Ext Prov: Evergreen	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP

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Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 959159054 Execution: 07/21/1999 Termination: // Contract ID: 4791 Customer: Consumers Energy Co. Svc Agr ID: 159C Affiliate: N Commencemen: 07/21/1999 Act Term: // Ext Prov: Evergreen																				
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 959397027 Execution: 05/29/1997 Termination: // Contract ID: 4792 Consumers Power Company and the 64C N 05/29/1997 Act Term: // Evergreen Customer: Detroit Edison Company Svc Agr ID: Affiliate: Commencemen: Ext Prov:																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 173 Customer Duns: 937517266 Execution: 03/10/1999 Termination: // Contract ID: 4793 Customer: Coral Power, L. L. C. Svc Agr ID: 1 Affiliate: N Commencemen: 03/13/1997 Act Term: // Ext Prov: GOOD UNTIL TERMINATED																				
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000	0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 179989231 Execution: 07/23/1998 Termination: // Contract ID: 4794 Customer: DTE Energy Trading, Inc. Svc Agr ID: 122C Affiliate: N Commencemen: 02/12/2000 Act Term: // Ext Prov: Evergreen																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 179989231 Execution: 11/22/2009 Termination: 01/01/2011 Contract ID: 4795 Customer: DTE Energy Trading, Inc. Svc Agr ID: 313C Affiliate: N Commencemen: 01/01/2010 Act Term: // Ext Prov: Evergreen																				
F	LT	M	FP	T	POINT-TO-POINT	47.0000 MW	0.0000	0.0000	0.0000	Transmission Charge	\$/MW-M					//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Customer Duns: 179989231 Execution: 11/20/2001 Termination: // Contract ID: 4796 Customer: DTE Energy Trading, Inc. Svc Agr ID: 9 Affiliate: N Commencemen: 11/20/2001 Act Term: // Ext Prov: evergreen																				
NF	ST	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 179989231 Execution: 08/25/2005 Termination: 12/31/2009 Contract ID: 4797 Customer: DTE Energy Trading, Inc. Svc Agr ID: 270C Affiliate: N Commencemen: 01/01/2006 Act Term: 12/31/2009 Ext Prov: Evergreen																				
F	LT	M	FP	T	POINT-TO-POINT	0.0000 MW	0.0000	0.0000	0.0000	TRANSMISSION CHARGE	\$/MW-M					//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 179989231 Execution: 07/23/1998 Termination: // Contract ID: 4798 Customer: DTE Energy Trading, Inc. Svc Agr ID: 124C Affiliate: N Commencemen: 04/04/2001 Act Term: // Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 960071017 Execution: 05/12/1997 Termination: // Contract ID: 4799 Customer: Dayton Power & Light Svc Agr ID: 61C Affiliate: N Commencemen: 12/07/1999 Act Term: // Ext Prov: Evergreen																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 960071017 Execution: 08/15/2000 Termination: // Contract ID: 4800 Customer: Dayton Power & Light Co. Svc Agr ID: 184C Affiliate: N Commencemen: 08/15/2000 Act Term: // Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 959397027 Execution: 10/02/2000 Termination: // Contract ID: 4801 Customer: Detroit Edison Company Svc Agr ID: 188C Affiliate: N Commencemen: 10/30/2000 Act Term: // Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time					
		Name	Peak	Type	Name			Min	Max				Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 040422193		Execution: 07/22/2002		Termination: //		Contract ID: 4802		Customer: Dominion Energy Marketing, Inc.		Svc Agr ID: 217C			Affiliate#N		Commencemen: 08/01/2002		Act Term: //		Ext Prov: Evergreen	
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::			EP	
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 040422193		Execution: 07/22/2002		Termination: //		Contract ID: 4803		Customer: Dominion Energy Marketing, Inc.		Svc Agr ID: 216C			Affiliate#N		Commencemen: 08/01/2002		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::			EP	
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 000000000		Execution: 09/04/1996		Termination: //		Contract ID: 4804		Customer: DuPont Power Marketing, Inc.		Svc Agr ID: 13C			Affiliate#N		Commencemen: 09/04/1996		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::			EP	
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10			Customer Duns: 957879836		Execution: 06/02/2003		Termination: //		Contract ID: 4805		Customer: Duke Energy Carolinas, LLC		Svc Agr ID: 19			Affiliate#N		Commencemen: 06/02/2003		Act Term: //		Ext Prov: Evergreen	
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000		Market Based Capacity and Energy						//	::	//	::			ED	
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 6939540		Execution: 02/09/2006		Termination: //		Contract ID: 4806		Customer: Duke Energy Indiana, Inc.		Svc Agr ID: 277C			Affiliate#N		Commencemen: 02/09/2006		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::			EP	
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 6939540		Execution: 02/09/2006		Termination: //		Contract ID: 4807		Customer: Duke Energy Indiana, Inc.		Svc Agr ID: 276C			Affiliate#N		Commencemen: 02/09/2006		Act Term: //		Ext Prov: Evergreen	
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::			EP	
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 6944672		Execution: 02/13/2006		Termination: //		Contract ID: 4808		Customer: Duke Energy Kentucky, Inc.		Svc Agr ID: 279C			Affiliate#N		Commencemen: 02/13/2006		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::			EP	
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 6944672		Execution: 02/13/2006		Termination: //		Contract ID: 4809		Customer: Duke Energy Kentucky, Inc.		Svc Agr ID: 278C			Affiliate#N		Commencemen: 02/13/2006		Act Term: //		Ext Prov: Evergreen	
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::			EP	
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 6999189		Execution: 04/06/2006		Termination: //		Contract ID: 4810		Customer: Duke Energy Ohio, Inc.		Svc Agr ID: 275C			Affiliate#N		Commencemen: 04/06/2006		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::			EP	
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 6999189		Execution: 04/06/2006		Termination: //		Contract ID: 4811		Customer: Duke Energy Ohio, Inc.		Svc Agr ID: 274C			Affiliate#N		Commencemen: 04/06/2006		Act Term: //		Ext Prov: Evergreen	
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::			EP	
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 006996052		Execution: 08/29/1996		Termination: //		Contract ID: 4812		Customer: Duke Power Company		Svc Agr ID: 11C			Affiliate#N		Commencemen: 08/29/1996		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::			EP	

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max				Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 006996052		Execution: 08/29/1996		Termination: //		Contract ID: 4812										
Customer: Duke Power Company		Svc Agr ID: 11C				Affiliate: N		Commencemen: 08/29/1996		Act Term: //		Ext Prov: Evergreen										
AGREEMENT																						
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service								//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 957879984		Execution: 09/08/1998		Termination: //		Contract ID: 4813										
Customer: Duke Power Company		Svc Agr ID: 132C				Affiliate: N		Commencemen: 09/08/1998		Act Term: //		Ext Prov: Evergreen										
AGREEMENT																						
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service								//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 957879984		Execution: 09/14/1998		Termination: //		Contract ID: 4814										
Duke Power, A Division of Duke Energy		79				N		12/01/2000		Act Term: //		EVERGREEN										
Customer: Corporation		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:												
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service								//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 884780743		Execution: 12/01/2000		Termination: //		Contract ID: 4815										
Customer: Dynegy Power Marketing, Inc.		Svc Agr ID: 17				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN										
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service								//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 884780473		Execution: 12/01/2000		Termination: //		Contract ID: 4816										
Customer: Dynegy Power Marketing, Inc.		Svc Agr ID: 16				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: None										
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	N/A								//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 884780743		Execution: 10/10/1997		Termination: //		Contract ID: 4817										
Customer: Dynegy Power Marketing, Inc.		Svc Agr ID: 13				Affiliate: N		Commencemen: 10/10/1997		Act Term: //		Ext Prov: Evergreen										
NF	ST	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power			FPC					//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 848921276		Execution: 08/20/1998		Termination: //		Contract ID: 4818										
Customer: ENRON Power Marketing, Inc.		Svc Agr ID: 131C				Affiliate: N		Commencemen: 08/20/1998		Act Term: //		Ext Prov: Evergreen										
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service								//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 848921276		Execution: 08/12/1996		Termination: //		Contract ID: 4819										
Customer: ENRON Power Marketing, Inc.		Svc Agr ID: 4C				Affiliate: N		Commencemen: 08/06/1996		Act Term: //		Ext Prov: Evergreen										
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service								//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 130385763		Execution: 07/06/2004		Termination: //		Contract ID: 4820										
Customer: Eagle Energy Partners I, LP		Svc Agr ID: 258C				Affiliate: N		Commencemen: 07/06/2004		Act Term: //		Ext Prov: Evergreen										
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service								//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 130385763		Execution: 07/06/2004		Termination: //		Contract ID: 4821										
Customer: Eagle Energy Partners I, LP		Svc Agr ID: 257C				Affiliate: N		Commencemen: 07/06/2004		Act Term: //		Ext Prov: Evergreen										
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service								//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 006945505		Execution: 02/17/1998		Termination: //		Contract ID: 4822										
Customer: East Kentucky Power Cooperative		Svc Agr ID: 20				Affiliate: N		Commencemen: 02/17/1998		Act Term: //		Ext Prov: Evergreen										
NF	ST	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power			FPC					//	::	//	::	EP

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Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 74882957		Execution: 12/01/2000		Termination: //		Contract ID: 4823		Commencemen: 07/08/2002		Act Term: //		Ext Prov: EVERGREEN					
Customer: Edison Mission Marketing & Trading, Inc.		Svc Agr ID: 39		Affiliate N																	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 74882957		Execution: 12/01/2000		Termination: //		Contract ID: 4824		Commencemen: 07/08/2002		Act Term: //		Ext Prov: EVERGREEN					
Customer: Edison Mission Marketing & Trading, Inc.		Svc Agr ID: 38		Affiliate N																	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 958096570		Execution: 02/24/1997		Termination: //		Contract ID: 4825		Commencemen: 02/24/1997		Act Term: //		Ext Prov: Evergreen					
Customer: Edison Source		Svc Agr ID: 45C		Affiliate N																	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 960570968		Execution: 03/02/2000		Termination: //		Contract ID: 4826		Commencemen: 03/02/2000		Act Term: //		Ext Prov: Evergreen					
Customer: El Paso Marketing, LP		Svc Agr ID: 164C		Affiliate N																	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 960570968		Execution: 07/17/1998		Termination: //		Contract ID: 4827		Commencemen: 07/17/1998		Act Term: //		Ext Prov: Evergreen					
Customer: El Paso Marketing, LP		Svc Agr ID: 127C		Affiliate N																	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 960570968		Execution: 03/02/2000		Termination: //		Contract ID: 4828		Commencemen: 03/02/2000		Act Term: //		Ext Prov: Evergreen					
Customer: El Paso Marketing, LP		Svc Agr ID: 166C		Affiliate N																	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 960570968		Execution: 07/17/1998		Termination: //		Contract ID: 4829		Commencemen: 07/17/1998		Act Term: //		Ext Prov: Evergreen					
Customer: El Paso Marketing, LP		Svc Agr ID: 123C		Affiliate N																	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 958986358		Execution: 03/10/1999		Termination: //		Contract ID: 4830		Commencemen: 03/10/1999		Act Term: //		Ext Prov: Evergreen					
Customer: Energy Transfer Group, L.L.C.		Svc Agr ID: 144C		Affiliate N																	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 958986358		Execution: 03/10/1999		Termination: //		Contract ID: 4831		Commencemen: 03/10/1999		Act Term: //		Ext Prov: Evergreen					
Customer: Energy Transfer Group, L.L.C.		Svc Agr ID: 145C		Affiliate N																	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 839667842		Execution: 04/01/2001		Termination: //		Contract ID: 4832		Commencemen: 04/01/2001		Act Term: //		Ext Prov: EVERGREEN					
Customer: Engage Energy America LLC		Svc Agr ID: 87		Affiliate N																	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 839667842		Execution: 04/01/2001		Termination: //		Contract ID: 4833		Commencemen: 04/01/2001		Act Term: //		Ext Prov: Evergreen					
Customer: Engage Energy America LLC		Svc Agr ID: 190C		Affiliate N																	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max	Desc	Units		Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 839667842		Execution: 04/01/2001		Termination: //		Contract ID: 4833									
Customer: Engage Energy America LLC		Svc Agr ID: 190C				Affiliate N		Commencemen: 04/01/2001		Act Term: //		Ext Prov: Evergreen									
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 839667842		Execution: 04/01/2001		Termination: //		Contract ID: 4834									
Customer: Engage Energy America LLC		Svc Agr ID: 88				Affiliate N		Commencemen: 04/01/2001		Act Term: //		Ext Prov: EVERGREEN									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 839667842		Execution: 04/01/2001		Termination: //		Contract ID: 4835									
Customer: Engage Energy America LLC		Svc Agr ID: 189C				Affiliate N		Commencemen: 04/01/2001		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 000000000		Execution: 12/01/2000		Termination: //		Contract ID: 4836									
Customer: Engelhard Power Marketing, inc.		Svc Agr ID: 40				Affiliate N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 000000000		Execution: 12/01/2000		Termination: //		Contract ID: 4837									
Customer: Engelhard Power Marketing, inc.		Svc Agr ID: 41				Affiliate N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 848921276		Execution: 12/01/2000		Termination: //		Contract ID: 4838									
Customer: Enron Power Marketing, inc.		Svc Agr ID: 26				Affiliate N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 848921276		Execution: 06/08/1999		Termination: //		Contract ID: 4839									
Customer: Enron Power Marketing, Inc.		Svc Agr ID: 80				Affiliate N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 9350179		Execution: 04/19/2001		Termination: //		Contract ID: 4840									
Customer: Entergy Koch Trading, LP		Svc Agr ID: 194C				Affiliate N		Commencemen: 04/19/2001		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960450419		Execution: 07/19/1999		Termination: //		Contract ID: 4841									
Customer: Entergy Power Marketing Corp.		Svc Agr ID: 157C				Affiliate N		Commencemen: 07/19/1999		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 960450419		Execution: 12/22/1997		Termination: //		Contract ID: 4842									
Customer: Entergy Power Marketing Corporation		Svc Agr ID: 23				Affiliate N		Commencemen: 05/21/1999		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED									
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	0.0000	Market Based Power					//	::	//	::	ED
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9				Customer Duns: 960450419		Execution: 09/20/1999		Termination: //		Contract ID: 4843									
Customer: Entergy Power Marketing Corporation		Svc Agr ID: 7				Affiliate N		Commencemen: 09/20/1999		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	0.0000	Cost Based Power	FPC		FPC		//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960450419		Execution: 09/30/1997		Termination: //		Contract ID: 4844									
Customer: Entergy Power Marketing, Inc.		Svc Agr ID: 100C				Affiliate N		Commencemen: 05/11/1998		Act Term: //		Ext Prov: Evergreen									

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Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Customer: Entergy Power Marketing, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 100C Customer Duns: 960450419 Affiliate: N Execution: 09/30/1997 Commencemen: 05/11/1998 Termination: // Act Term: // Contract ID: 4844 Ext Prov: Evergreen																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Entergy Services, Inc. Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Svc Agr ID: 5 Customer Duns: 006903298 Affiliate: N Execution: 09/03/1997 Commencemen: 09/12/1997 Termination: // Act Term: // Contract ID: 4845 Ext Prov: GOOD UNTIL TERMINATED																				
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED
Seller: Florida Power Corporation Customer: Entergy-Koch Trading, L.P. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 193C Customer Duns: 9350179 Affiliate: N Execution: 04/19/2001 Commencemen: 07/21/2001 Termination: // Act Term: // Contract ID: 4846 Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Entergy-Koch Trading, LP Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 102 Customer Duns: 9350179 Affiliate: N Execution: 04/19/2001 Commencemen: 05/23/2001 Termination: // Act Term: // Contract ID: 4847 Ext Prov: EVERGREEN																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Entergy-Koch Trading, LP Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Svc Agr ID: 3 Customer Duns: 9350179 Affiliate: N Execution: 08/03/2001 Commencemen: 08/03/2001 Termination: // Act Term: // Contract ID: 4848 Ext Prov: Evergreen																				
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Entergy-Koch Trading, LP Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 101 Customer Duns: 009350179 Affiliate: N Execution: 04/19/2001 Commencemen: 05/23/2001 Termination: // Act Term: // Contract ID: 4849 Ext Prov: EVERGREEN																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Equitable Power Services Co. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 18C Customer Duns: 961205937 Affiliate: N Execution: 10/18/1996 Commencemen: 10/18/1996 Termination: // Act Term: // Contract ID: 4850 Ext Prov: Evergreen																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Equitable Power Services Co. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 17C Customer Duns: 961205937 Affiliate: N Execution: 10/18/1996 Commencemen: 10/18/1996 Termination: // Act Term: // Contract ID: 4851 Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Exelon Generation Company, LLC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 112 Customer Duns: 196748938 Affiliate: N Execution: 06/14/2001 Commencemen: 09/01/2001 Termination: // Act Term: // Contract ID: 4852 Ext Prov: EVERGREEN																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Exelon Generation Company, LLC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 111 Customer Duns: 196748938 Affiliate: N Execution: 06/14/2001 Commencemen: 09/01/2001 Termination: // Act Term: // Contract ID: 4853 Ext Prov: EVERGREEN																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Exelon Generation Company, LLC Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 199C Customer Duns: 196748938 Affiliate: N Execution: 06/14/2001 Commencemen: 09/01/2001 Termination: // Act Term: // Contract ID: 4854 Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

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Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6										Customer Duns: 196748938		Execution: 06/14/2001		Termination: //		Contract ID: 4855			
Customer: Exelon Generation Company, LLC		Svc Agr ID: 200C										Affiliate: N		Commencemen: 09/01/2001		Act Term: //		Ext Prov: Evergreen			
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10										Customer Duns: 196748938		Execution: 10/18/2001		Termination: //		Contract ID: 4856			
Customer: Exelon Generation Company, LLC		Svc Agr ID: 7										Affiliate: N		Commencemen: 10/18/2001		Act Term: //		Ext Prov: Evergreen			
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6										Customer Duns: 960293710		Execution: 09/01/2000		Termination: //		Contract ID: 4857			
Customer: FirstEnergy Operating Cos.		Svc Agr ID: 185C										Affiliate: N		Commencemen: 09/29/2000		Act Term: //		Ext Prov: Evergreen			
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6										Customer Duns: 960293710		Execution: 09/01/2000		Termination: //		Contract ID: 4858			
Customer: FirstEnergy Operating Cos.		Svc Agr ID: 186C										Affiliate: N		Commencemen: 09/29/2000		Act Term: //		Ext Prov: Evergreen			
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6										Customer Duns: 192472751		Execution: 03/12/2001		Termination: //		Contract ID: 4859			
Customer: FirstEnergy Solutions Corp.		Svc Agr ID: 100										Affiliate: N		Commencemen: 04/15/2001		Act Term: //		Ext Prov: EVERGREEN			
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6										Customer Duns: 192472751		Execution: 03/12/2001		Termination: //		Contract ID: 4860			
Customer: FirstEnergy Solutions Corp.		Svc Agr ID: 99										Affiliate: N		Commencemen: 04/15/2001		Act Term: //		Ext Prov: EVERGREEN			
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6										Customer Duns: 192472751		Execution: 03/12/2001		Termination: //		Contract ID: 4861			
Customer: FirstEnergy Solutions Corp.		Svc Agr ID: 192C First Revised										Affiliate: N		Commencemen: 04/15/2001		Act Term: //		Ext Prov: Evergreen			
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6										Customer Duns: 192472751		Execution: 03/12/2001		Termination: //		Contract ID: 4862			
Customer: FirstEnergy Solutions Corp.		Svc Agr ID: 191C First Revised										Affiliate: N		Commencemen: 04/15/2001		Act Term: //		Ext Prov: Evergreen			
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6										Customer Duns: 960293710		Execution: 07/02/1997		Termination: //		Contract ID: 4863			
Customer: Marketing, Inc.		Svc Agr ID:										Affiliate: N		Commencemen: 07/02/1997		Act Term: //		Ext Prov: Evergreen			
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6										Customer Duns: 798326856		Execution: 12/01/2000		Termination: //		Contract ID: 4864			
Customer: Florida Municipal Power Agency		Svc Agr ID: 32										Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN			
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 107										Customer Duns: 798326856		Execution: 04/01/1985		Termination: //		Contract ID: 4865			
Customer: Florida Municipal Power Agency		Svc Agr ID: 1										Affiliate: N		Commencemen: 04/01/1985		Act Term: //		Ext Prov: Good until Terminated			

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Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 107			Customer Duns: 798326856			Execution: 04/01/1985		Termination: / /		Contract ID: 4865										
Customer: Florida Municipal Power Agency		Svc Agr ID: 1			Affiliate: N			Commencemen: 04/01/1985		Act Term: / /		Ext Prov: Good until Terminated										
F	LT	Y	FP	CB	OTHER	0.0000	MW	1110.000	0.0000	0.0000	N/A	\$/MW-M	FPC	FPC	TX	FPC	City of Ocala	04/01/1985	/ /	::	EP	
							0															
F	LT	Y	FP	CB	CUSTOMER CHARGE	0.0000	FLAT RATE	740.0000	0.0000	0.0000	N/A	FPC	FPC	TX	FPC	City of Ocala	04/01/1985	/ /	::	EP		
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Actual fuel cost divided by energy (net generation + net purchases - company use) plus non-fuel adder. Purchases excluded costs from certain QF's. Bil	\$/MWH	FPC	FPC	TX	FPC	City of Ocala	04/01/1985	/ /	::	EP	
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	8870.000	0.0000	0.0000	Contract demand and all energy delivered to City. Transmission Bundled	\$/MW-M	FPC	FPC	TX	FPC	City of Ocala	04/01/1985	/ /	::	EP	
							0															
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 105			Customer Duns: 798326856			Execution: 05/01/1986		Termination: / /		Contract ID: 4866										
Customer: Florida Municipal Power Agency		Svc Agr ID: 6			Affiliate: N			Commencemen: 05/01/1986		Act Term: / /		Ext Prov: GOOD UNTIL TERMINATED										
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power							/ /	::	/ /	::	ED
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9			Customer Duns: 798326856			Execution: 05/08/2008		Termination: / /		Contract ID: 4867										
Customer: Florida Municipal Power Agency		Svc Agr ID: 6			Affiliate: N			Commencemen: 05/15/2008		Act Term: / /		Ext Prov: N/A										
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Actual fuel cost divided by energy (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1-month delay.	\$/MWH	FPC	FPC	TX	FPC	City of Ocala	05/15/2008	/ /	::	EP	
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	12000.00	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC	TX	FPC	City of Ocala	05/15/2008	/ /	::	EP	
							00															
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 798326856			Execution: 12/01/2000		Termination: / /		Contract ID: 4868										
Customer: Florida Municipal Power Agency		Svc Agr ID: 31			Affiliate: N			Commencemen: 12/01/2000		Act Term: / /		Ext Prov: None										
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A							/ /	::	/ /	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9			Customer Duns: 798326865			Execution: 08/11/1999		Termination: / /		Contract ID: 4869										
Customer: Florida Municipal Power Agency		Svc Agr ID: 6			Affiliate: N			Commencemen: 08/11/1999		Act Term: / /		Ext Prov: Evergreen										
NF	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power	FPC			FMPP			/ /	::	/ /	::	EP
Seller: Florida Power Corporation		Tariff Ref: Original Rate Schedule FERC No. 201			Customer Duns: 798326856			Execution: 08/01/2008		Termination: / /		Contract ID: 4870										
Customer: Florida Municipal Power Pool		Svc Agr ID: 1			Affiliate: N			Commencemen: 08/01/2008		Act Term: / /		Ext Prov: Evergreen										
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with FMPP 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A		FMPP	N/A	/ /	::	/ /	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 959553389			Execution: 09/03/1996		Termination: / /		Contract ID: 4871										
Customer: Florida Power & Light Company		Svc Agr ID: 6C			Affiliate: N			Commencemen: 09/03/1996		Act Term: / /		Ext Prov: Evergreen										
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service							/ /	::	/ /	::	EP
Seller: Florida Power Corporation		Tariff Ref: Original Rate Schedule FERC No. 201			Customer Duns: 006922371			Execution: 08/01/2008		Termination: / /		Contract ID: 4872										
Customer: Florida Power & Light Company		Svc Agr ID: 1			Affiliate: N			Commencemen: 08/01/2008		Act Term: / /		Ext Prov: Evergreen										

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max	Desc	Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: Original Rate Schedule FERC No. 201				Customer Duns: 006922371		Execution: 08/01/2008		Termination: //		Contract ID: 4872								
Customer: Florida Power & Light Company		Svc Agr ID: 1				Affiliate: N		Commencemen: 08/01/2008		Act Term: //		Ext Prov: Evergreen								
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (\$/MWH) (returned via inadvertent energy in kind), as agreed to with FPL 20080804-0130 & 20081209-0152	FPC	N/A	FPL	N/A	//	:	//	:	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959553389		Execution: 09/03/1996		Termination: //		Contract ID: 4873								
Customer: Florida Power & Light Company		Svc Agr ID: 7C				Affiliate: N		Commencemen: 09/03/1996		Act Term: //		Ext Prov: Evergreen								
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	:	//	:	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959724956		Execution: 08/03/2000		Termination: //		Contract ID: 4874								
Customer: Florida Power Corp.		Svc Agr ID: 178C				Affiliate: N		Commencemen: 08/03/2000		Act Term: //		Ext Prov: Evergreen								
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	:	//	:	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959724956		Execution: 12/01/2000		Termination: //		Contract ID: 4875								
Customer: Florida Power Corporation		Svc Agr ID: 95				Affiliate: Y		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN								
F	LT	N/A	N/A	T	OTHER	0.0000		0.0000	0.0000	0.0000	Network Contract Demand	FPC		FPC		//	:	//	:	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959724956		Execution: 09/05/1997		Termination: //		Contract ID: 4876								
Customer: Florida Power Corporation		Svc Agr ID: 74C				Affiliate: N		Commencemen: 09/05/1997		Act Term: //		Ext Prov: Evergreen								
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	:	//	:	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959724956		Execution: 02/14/1997		Termination: //		Contract ID: 4877								
Customer: Florida Power Corporation		Svc Agr ID: 93				Affiliate: Y		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN								
F	LT	N/A	N/A	T	NETWORK	0.0000		0.0000	0.0000	0.0000	Network Service for Native Load	FPC		FPC		//	:	//	:	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959724956		Execution: 08/02/1997		Termination: //		Contract ID: 4878								
Customer: Florida Power Corporation		Svc Agr ID: 94				Affiliate: Y		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN								
F	LT	N/A	N/A	T	NETWORK	0.0000		0.0000	0.0000	0.0000	Network Service for Native Load	FPC		FPC		//	:	//	:	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9				Customer Duns: 959553389		Execution: 03/01/2001		Termination: //		Contract ID: 4879								
Customer: Florida Power and Light Company		Svc Agr ID: 8				Affiliate: N		Commencemen: 03/01/2001		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED								
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Capacity and Energy					//	:	//	:	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 81				Customer Duns: 006922371		Execution: 07/08/1977		Termination: //		Contract ID: 4880								
Customer: Florida Power and Light Company		Svc Agr ID: 1				Affiliate: N		Commencemen: 05/15/1977		Act Term: //		Ext Prov: Evergreen								
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power					//	:	//	:	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 77309389		Execution: 12/01/2000		Termination: //		Contract ID: 4881								
Customer: Fort Pierce Utilities Authority		Svc Agr ID: 44				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN								
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	:	//	:	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 77309389		Execution: 12/01/2000		Termination: //		Contract ID: 4882								
Customer: Fort Pierce Utilities Authority		Svc Agr ID: 45				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN								
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	:	//	:	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 178108069		Execution: 08/20/1997		Termination: //		Contract ID: 4883								
Customer: Fortis Energy Marketing & Trading		Svc Agr ID: 1				Affiliate: N		Commencemen: 08/20/1997		Act Term: //		Ext Prov: Evergreen								

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time
		Name	Peak	Type	Name				Min	Max	Desc	Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Customer Duns: 178108069 Customer: Fortis Energy Marketing & Trading Svc Agr ID: 1 Affiliate: N Execution: 08/20/1997 Termination: / / Contract ID: 4883 Commencemen: 08/20/1997 Act Term: / / Ext Prov: Evergreen																			
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						/ /	/ /	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 785072450 Customer: Fortis Energy Marketing & Trading, GP Svc Agr ID: 285C Affiliate: N Execution: 08/01/2006 Termination: / / Contract ID: 4884 Commencemen: 08/01/2006 Act Term: / / Ext Prov: Evergreen																			
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						/ /	/ /	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 785072450 Customer: Fortis Energy Marketing & Trading, GP Svc Agr ID: 284C Affiliate: N Execution: 08/01/2006 Termination: / / Contract ID: 4885 Commencemen: 08/01/2006 Act Term: / / Ext Prov: Evergreen																			
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						/ /	/ /	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 053012860 French Broad Electric Membership 248C N Execution: 01/27/2004 Termination: 12/31/2012 Contract ID: 4886 Customer: Corporation Svc Agr ID: Affiliate: Commencemen: Act Term: / / Ext Prov: none																			
F	LT	N/A	N/A	T	NETWORK	0.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-M					/ /	/ /	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 082635004 Customer: Gainesville Regional Utilities Svc Agr ID: First Revised SA #73 Affiliate: N Execution: 11/10/1997 Termination: / / Contract ID: 4887 Commencemen: 11/10/1997 Act Term: / / Ext Prov: None																			
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000		110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC				/ /	/ /	EP
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000		67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC				/ /	/ /	EP
Seller: Florida Power Corporation Tariff Ref: Original Rate Schedule FERC No. 201 Customer Duns: 082635004 Customer: Gainesville Regional Utilities Svc Agr ID: 1 Affiliate: N Execution: 08/01/2008 Termination: / / Contract ID: 4888 Commencemen: 08/01/2008 Act Term: / / Ext Prov: Evergreen																			
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with GVL 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	GVL	N/A	/ /	/ /	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 82635004 Customer: Gainesville Regional Utilities Svc Agr ID: 47 Affiliate: N Execution: 12/01/2000 Termination: / / Contract ID: 4889 Commencemen: 12/01/2000 Act Term: / / Ext Prov: EVERGREEN																			
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						/ /	/ /	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 82635004 Customer: Gainesville Regional Utilities Svc Agr ID: 46 Affiliate: N Execution: 12/01/2000 Termination: / / Contract ID: 4890 Commencemen: 12/01/2000 Act Term: / / Ext Prov: EVERGREEN																			
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						/ /	/ /	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 88 Customer Duns: 082635004 Customer: Gainesville Regional Utilities Svc Agr ID: 1 Affiliate: N Execution: 12/01/1979 Termination: / / Contract ID: 4891 Commencemen: 12/01/1979 Act Term: / / Ext Prov: GOOD UNTIL TERMINATED																			
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						/ /	/ /	ED

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 082635004		Execution: 11/10/1997		Termination: //		Contract ID: 4892										
Customer: Gainesville Regional Utilities		Svc Agr ID: First Revised SA #73			Affiliate: N		Commencemen: 11/10/1997		Act Term: //		Ext Prov: None										
F	LT	Y	FP	T	POINT-TO-POINT	12.3470	MW	1617.000	0.0000	0.0000	Transmission Charge	\$/MW-M	FPC	Crystal River Unit 3	GVL		//	::	//	::	EP
AGREEMENT 0																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 150			Customer Duns: 000000000		Execution: 06/08/1994		Termination: //		Contract ID: 4893										
Customer: Georgia Power		Svc Agr ID: 1			Affiliate: N		Commencemen: 01/24/1997		Act Term: //		Ext Prov: Evergreen										
N/A	LT	Y	FP	CB	OTHER	0.0000		0.0000	0.0000	0.0000	Transmission Services		FPC		SOCO		//	::	//	::	EP
AGREEMENT 0																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 969043934		Execution: 11/28/2005		Termination: //		Contract ID: 4894										
Customer: Georgia Transmission Corporation		Svc Agr ID: 126			Affiliate: N		Commencemen: 11/28/2005		Act Term: //		Ext Prov: EVERGREEN										
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		1617.000	0.0000	0.0000	Transmission Service		FPC		FPC		//	::	//	::	EP
AGREEMENT 0																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 969043934		Execution: 11/28/2005		Termination: //		Contract ID: 4895										
Customer: Georgia Transmission Corporation		Svc Agr ID: 127			Affiliate: N		Commencemen: 11/28/2005		Act Term: //		Ext Prov: EVERGREEN										
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		1617.000	0.0000	0.0000	Transmission Service		FPC		FPC		//	::	//	::	EP
AGREEMENT 0																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 024988722		Execution: 08/15/2000		Termination: //		Contract ID: 4896										
Customer: H.Q. Energy Services (U.S.) Inc.		Svc Agr ID: 181C			Affiliate: N		Commencemen: 08/15/2000		Act Term: //		Ext Prov: Evergreen										
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 024988722		Execution: 08/15/2000		Termination: //		Contract ID: 4897										
Customer: H.Q. Energy Services (U.S.) Inc.		Svc Agr ID: 180C			Affiliate: N		Commencemen: 08/15/2000		Act Term: //		Ext Prov: Evergreen										
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 066293069		Execution: 11/04/2008		Termination: //		Contract ID: 4898										
Customer: Haywood Electric Membership		Svc Agr ID: 300C			Affiliate: N		Commencemen: 01/01/2009		Act Term: //		Ext Prov: Evergreen with 9 months provision										
F	LT	M	FP	T	NETWORK	55.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-M					//	::	//	::	EP
AGREEMENT 0																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 932228240		Execution: 11/27/1996		Termination: //		Contract ID: 4899										
Customer: IUC Power Services		Svc Agr ID: 25C			Affiliate: N		Commencemen: 11/27/1996		Act Term: //		Ext Prov: Evergreen										
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 932228240		Execution: 11/27/1996		Termination: //		Contract ID: 4900										
Customer: IUC Power Services, Inc.		Svc Agr ID: 28C			Affiliate: N		Commencemen: 11/27/1996		Act Term: //		Ext Prov: Evergreen										
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8			Customer Duns: 961662939		Execution: 10/14/1997		Termination: //		Contract ID: 4901										
Customer: Illinois Power Co.		Svc Agr ID: 11			Affiliate: N		Commencemen: 10/14/1997		Act Term: //		Ext Prov: Evergreen										
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power		FPC				//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 961662939		Execution: 02/24/1998		Termination: //		Contract ID: 4902										
Customer: Illinois Power Company		Svc Agr ID: 94C			Affiliate: N		Commencemen: 02/24/1998		Act Term: //		Ext Prov: Evergreen										
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time					
		Name	Peak	Type	Name			Min	Max	Desc	Units		Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 961662939		Execution: 02/24/1998		Termination: //		Contract ID: 4903											
Customer: Illinois Power Company		Svc Agr ID: 96C					Affiliate: N		Commencemen: 02/24/1998		Act Term: //		Ext Prov: Evergreen											
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
AGREEMENT																								
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8					Customer Duns: 028297740		Execution: 10/14/1997		Termination: //		Contract ID: 4904											
Customer: Ilinova Power Marketing, Inc.		Svc Agr ID: 11					Affiliate: N		Commencemen: 10/14/1997		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED											
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 000000000		Execution: 12/01/2000		Termination: //		Contract ID: 4905											
Customer: InterCoast Power Marketing Company		Svc Agr ID: 36					Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN											
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
AGREEMENT																								
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 000000000		Execution: 12/01/2000		Termination: //		Contract ID: 4906											
Customer: InterCoast Power Marketing Company		Svc Agr ID: 35					Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN											
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
AGREEMENT																								
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 6980312		Execution: 12/10/2003		Termination: //		Contract ID: 4907											
Customer: J Aron & Company		Svc Agr ID: 250C					Affiliate: N		Commencemen: 02/10/2004		Act Term: //		Ext Prov: Evergreen											
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
AGREEMENT																								
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 6980312		Execution: 12/10/2003		Termination: //		Contract ID: 4908											
Customer: J Aron & Company		Svc Agr ID: 249C					Affiliate: N		Commencemen: 02/10/2004		Act Term: //		Ext Prov: Evergreen											
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
AGREEMENT																								
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 602667201		Execution: 03/06/2006		Termination: //		Contract ID: 4909											
Customer: J. P. Morgan Ventures Energy Corporation		Svc Agr ID: 131					Affiliate: N		Commencemen: 03/06/2006		Act Term: //		Ext Prov: EVERGREEN											
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service	FPC		FPC			//	::	//	::	EP			
AGREEMENT																								
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 10					Customer Duns: 602667201		Execution: 04/15/2009		Termination: 12/31/2099		Contract ID: 4910											
Customer: Corporation		Svc Agr ID: 35					Affiliate: N		Commencemen: 04/15/2009		Act Term: //		Ext Prov: Evergreen											
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 602667201		Execution: 03/06/2006		Termination: //		Contract ID: 4911											
Customer: Corporation		Svc Agr ID: 132					Affiliate: N		Commencemen: 03/06/2006		Act Term: //		Ext Prov: EVERGREEN											
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service	FPC		FPC			//	::	//	::	EP			
AGREEMENT																								
Seller: Florida Power Corporation		Tariff Ref: Original Rate Schedule FERC No. 201					Customer Duns: 077580223		Execution: 08/01/2008		Termination: //		Contract ID: 4912											
Customer: Jacksonville Electric Authority		Svc Agr ID: 1					Affiliate: N		Commencemen: 08/01/2008		Act Term: //		Ext Prov: Evergreen											
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales \$/MWH	FPC		N/A		FPL		N/A		//	::	//	::	EP

(returned via inadvertent energy in kind), as agreed to with JEA
20080804-0130 & 20081209-0152

Contract Products Report

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Florida Power Corporation 12/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max	Desc	Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 91				Customer Duns: 077580223		Execution: 05/20/1980		Termination: //		Contract ID: 4913								
Customer: Jacksonville Electric Authority		Svc Agr ID: 1				Affiliate: N		Commencemen: 06/02/1980		Act Term: //		Ext Prov: Evergreen								
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	Cost Based Power						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 77580223		Execution: 12/01/2000		Termination: //		Contract ID: 4914								
Customer: Jacksonville Electric Authority		Svc Agr ID: 30				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN								
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 77580223		Execution: 12/01/2000		Termination: //		Contract ID: 4915								
Customer: Jacksonville Electric Authority		Svc Agr ID: 29				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN								
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 102990566		Execution: 04/04/2007		Termination: //		Contract ID: 4916								
Customer: Kansas City Power & Light Co.		Svc Agr ID: 286C				Affiliate: N		Commencemen: 04/04/2007		Act Term: //		Ext Prov: Evergreen								
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 102990566		Execution: 04/04/2007		Termination: //		Contract ID: 4917								
Customer: Kansas City Power & Light Co.		Svc Agr ID: 287C				Affiliate: N		Commencemen: 04/04/2007		Act Term: //		Ext Prov: Evergreen								
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 000000000		Execution: 12/01/2000		Termination: 12/08/2009		Contract ID: 4918								
Customer: Kinder Morgan, Inc.		Svc Agr ID: 7				Affiliate: N		Commencemen: 12/01/2000		Act Term: 12/08/2009		Ext Prov: EVERGREEN								
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 000000000		Execution: 12/01/2000		Termination: 12/08/2009		Contract ID: 4919								
Customer: Kinder Morgan, Inc.		Svc Agr ID: 6				Affiliate: N		Commencemen: 12/01/2000		Act Term: 12/08/2009		Ext Prov: EVERGREEN								
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 187398797		Execution: 11/10/1997		Termination: //		Contract ID: 4920								
Customer: Kissimmee Utility Authority		Svc Agr ID: First Revised 74				Affiliate: N		Commencemen: 11/10/1997		Act Term: //		Ext Prov: None								
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000		67.0000	0.0000	Schedule 1 of Tariff	\$/MW-M 0	FPC		FPC		//	::	//	::	EP
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	5.9230 MW		1617.0000	0.0000	Transmission Charge	\$/MW-M 0	FPC	Crystal River Unit 3	FPC		//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 187398797		Execution: 12/01/2000		Termination: //		Contract ID: 4921								
Customer: Kissimmee Utility Authority		Svc Agr ID: 8				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN								
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 120				Customer Duns: 187398797		Execution: 10/27/1989		Termination: //		Contract ID: 4922								
Customer: Kissimmee Utility Authority		Svc Agr ID: 1				Affiliate: N		Commencemen: 01/01/1990		Act Term: //		Ext Prov: Good until Terminated								
F	LT	Y	FP	CB	CUSTOMER CHARGE	0.0000	FLAT	667.0000	0.0000	contractual		FPC	FPC-TX	FPC	Kissimmee Utility Auth.	01/01/1990	//	::	EP	

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Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 94		Customer Duns: 187398797		Execution: 12/01/1981		Termination: //		Contract ID: 4923		Customer: Kissimmee Utility Authority		Svc Agr ID: 1		Affiliate: N		Commencemen: 12/01/1981		Act Term: 12/31/2009		Ext Prov: Evergreen	
F	ST	N/A	N/A	CB	ENERGY	0.0000	0.0000	0.0000	0.0000	Cost Based Power		FPC		FPC		//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 187398797		Execution: 12/01/2000		Termination: //		Contract ID: 4924		Customer: Kissimmee Utility Authority		Svc Agr ID: 9		Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 187398797		Execution: 11/10/1997		Termination: //		Contract ID: 4925		Customer: Kissimmee Utility Authority		Svc Agr ID: First Revised 74		Affiliate: N		Commencemen: 11/10/1997		Act Term: //		Ext Prov: None	
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M 0	FPC		FPC		//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 944363795		Execution: 07/08/1998		Termination: //		Contract ID: 4926		Customer: Koch Energy Trading, Inc.		Svc Agr ID: 121C		Affiliate: N		Commencemen: 07/08/1998		Act Term: //		Ext Prov: Evergreen	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8		Customer Duns: 944363795		Execution: 04/16/1999		Termination: //		Contract ID: 4927		Customer: Koch Energy Trading, Inc.		Svc Agr ID: 23		Affiliate: N		Commencemen: 05/21/1999		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED	
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 944363795		Execution: 11/25/1996		Termination: //		Contract ID: 4928		Customer: Koch Power Services, Inc.		Svc Agr ID: 23C		Affiliate: N		Commencemen: 11/27/1996		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 944363795		Execution: 12/01/2000		Termination: //		Contract ID: 4929		Customer: Koch Power Services, Inc.		Svc Agr ID: 18		Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 877713156		Execution: 12/01/2000		Termination: //		Contract ID: 4930		Customer: LG&E Energy Marketing, Inc.		Svc Agr ID: 1		Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 877713156		Execution: 12/01/2000		Termination: //		Contract ID: 4931		Customer: LG&E Energy Marketing, Inc.		Svc Agr ID: 2		Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 877713156		Execution: 09/04/1996		Termination: //		Contract ID: 4932		Customer: LG&E Energy Marketing, Inc.		Svc Agr ID: 104C		Affiliate: N		Commencemen: 08/03/1998		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 877713156		Execution: 09/04/1996		Termination: //		Contract ID: 4933		Customer: LG&E Energy Marketing, Inc.		Svc Agr ID: 101C		Affiliate: N		Commencemen: 05/11/1998		Act Term: //		Ext Prov: Evergreen	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			

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Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Customer: LG&E Operating Cos. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 183C Customer Duns: 961776747 Affiliate: N Execution: 08/15/2000 Commencemen: 08/15/2000 Termination: // Act Term: // Contract ID: 4934 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: LG&E Operating Cos. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 182C Customer Duns: 961776747 Affiliate: N Execution: 08/15/2000 Commencemen: 08/15/2000 Termination: // Act Term: // Contract ID: 4935 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: LGandE Energy Marketing Inc. Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Svc Agr ID: 21 Customer Duns: 119060473 Affiliate: N Execution: 06/01/2003 Commencemen: 06/01/2003 Termination: // Act Term: // Contract ID: 4936 Ext Prov: Evergreen																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation Customer: LGandE Energy Marketing Inc. Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Svc Agr ID: 4 Customer Duns: 877713156 Affiliate: N Execution: 08/29/1997 Commencemen: 09/05/1997 Termination: // Act Term: // Contract ID: 4937 Ext Prov: GOOD UNTIL TERMINATED																					
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Lake Worth Utilities Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 49 Customer Duns: 76040070 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 4938 Ext Prov: EVERGREEN																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Lake Worth Utilities Authority Tariff Ref: FERC Electric Rate Schedule No. 101 Svc Agr ID: 1 Customer Duns: 069880420 Affiliate: N Execution: 12/26/1984 Commencemen: 01/01/1985 Termination: // Act Term: // Contract ID: 4939 Ext Prov: GOOD UNTIL TERMINATED																					
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
Seller: Florida Power Corporation Customer: Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: Customer Duns: 605052989 Affiliate: Execution: 01/05/2006 Commencemen: Termination: // Act Term: // Contract ID: 4940 Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: Customer Duns: 605052989 Affiliate: Execution: 01/05/2006 Commencemen: Termination: // Act Term: // Contract ID: 4941 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Louisville Gas and Electric Company Tariff Ref: FERC Electric Rate Schedule No. 157 Svc Agr ID: 1 Customer Duns: 961776747 Affiliate: N Execution: 04/11/1996 Commencemen: 10/24/1995 Termination: // Act Term: // Contract ID: 4942 Ext Prov: GOOD UNTIL TERMINATED																					
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
Seller: Florida Power Corporation Customer: Louisville Gas and Electric Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 43 Customer Duns: 961776747 Affiliate: N Execution: 12/01/2000 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 4943 Ext Prov: EVERGREEN																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: MIECO, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 172C Customer Duns: 118562412 Affiliate: N Execution: 04/10/2000 Commencemen: 04/10/2000 Termination: // Act Term: // Contract ID: 4944 Ext Prov: Evergreen																					
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

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Florida Power Corporation 12/2009

Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 118562412 Execution: 04/10/2000 Termination: // Contract ID: 4944 Customer: MIECO, Inc. Svc Agr ID: 172C Affiliate: N Commencemen: 04/10/2000 Act Term: // Ext Prov: Evergreen																				
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 118562412 Execution: 04/10/2000 Termination: // Contract ID: 4945 Customer: MIECO, Inc. Svc Agr ID: 171C Affiliate: N Commencemen: 04/10/2000 Act Term: // Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Customer Duns: 844736512 Execution: 12/29/1999 Termination: // Contract ID: 4946 Merchant Energy Group of the Americas, 26 N 12/29/1999 Act Term: // GOOD UNTIL TERMINATED Customer: Inc. Svc Agr ID: Affiliate: Commencemen: Ext Prov:																				
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 844736512 Execution: 02/12/1998 Termination: // Contract ID: 4947 Merchant Energy Group of the Americas, 90C N 02/12/1998 Act Term: // Evergreen Customer: Inc. Svc Agr ID: Affiliate: Commencemen: Ext Prov:																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 844736512 Execution: 02/12/1998 Termination: // Contract ID: 4948 Merchant Energy Group of the Americas, 91C N 02/12/1998 Act Term: // Evergreen Customer: Inc. Svc Agr ID: Affiliate: Commencemen: Ext Prov:																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 160352865 Execution: 10/05/2004 Termination: // Contract ID: 4949 Customer: Merrill Lynch Commodities, Inc. Svc Agr ID: 264C Affiliate: N Commencemen: 10/28/2004 Act Term: // Ext Prov: Evergreen																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 160352865 Execution: 10/05/2004 Termination: // Contract ID: 4950 Customer: Merrill Lynch Commodities, Inc. Svc Agr ID: 263C Affiliate: N Commencemen: 10/28/2004 Act Term: // Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 177198629 Execution: 07/28/1997 Termination: // Contract ID: 4951 Customer: Mirant Americas Energy Marketing Svc Agr ID: 73C Affiliate: N Commencemen: 12/24/2001 Act Term: // Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 177198629 Execution: 03/31/1998 Termination: // Contract ID: 4952 Customer: Mirant Americas Energy Marketing Svc Agr ID: 68 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 177198629 Execution: 02/11/1997 Termination: // Contract ID: 4953 Customer: Mirant Americas Energy Marketing Svc Agr ID: 38C Affiliate: N Commencemen: 01/14/2000 Act Term: // Ext Prov: Evergreen																				
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 6987879 Execution: 10/07/1996 Termination: // Contract ID: 4954 Customer: Morgan Stanley Capital Group Svc Agr ID: 15C Affiliate: N Commencemen: 06/20/1998 Act Term: // Ext Prov: Evergreen																				

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Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 6987879		Execution: 10/07/1996		Termination: / /		Contract ID: 4954									
Customer: Morgan Stanley Capital Group		Svc Agr ID: 15C		Affiliate: N		Commencemen: 06/20/1998		Act Term: / /		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						/ /	/ /	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 6987879		Execution: 10/02/1996		Termination: / /		Contract ID: 4955									
Customer: Morgan Stanley Capital Group, Inc.		Svc Agr ID: 16C		Affiliate: N		Commencemen: 10/07/1996		Act Term: / /		Ext Prov: None									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	N/A							/ /	/ /	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10		Customer Duns: 006987879		Execution: 10/27/2003		Termination: / /		Contract ID: 4956									
Customer: Morgan Stanley Capital Group, Inc.		Svc Agr ID: 22		Affiliate: N		Commencemen: 10/27/2003		Act Term: / /		Ext Prov: Evergreen									
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Energy						/ /	/ /	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8		Customer Duns: 006987879		Execution: 11/13/1997		Termination: / /		Contract ID: 4957									
Customer: Morgan Stanley Capital Group, Inc.		Svc Agr ID: 18		Affiliate: N		Commencemen: 11/13/1997		Act Term: / /		Ext Prov: GOOD UNTIL TERMINATED									
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						/ /	/ /	ED
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 177		Customer Duns: 006987879		Execution: 11/20/1997		Termination: / /		Contract ID: 4958									
Customer: Morgan Stanley Capital Group, Inc.		Svc Agr ID: 1		Affiliate: N		Commencemen: 11/20/1997		Act Term: / /		Ext Prov: Evergreen									
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000	MW	0.0000	0.0000	0.0000	Interchange Schedule						/ /	/ /	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 3		Customer Duns: 069198229		Execution: 09/03/1997		Termination: / /		Contract ID: 4959									
Customer: Municipal Electric Authority of Georgia		Svc Agr ID: 10		Affiliate: N		Commencemen: 09/03/1997		Act Term: 12/07/2009		Ext Prov: GOOD UNTIL TERMINATED									
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						/ /	/ /	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 961602547		Execution: 08/11/1997		Termination: / /		Contract ID: 4960									
Customer: NESI Power Marketing, Inc.		Svc Agr ID: 61		Affiliate: N		Commencemen: 12/01/2000		Act Term: / /		Ext Prov: EVERGREEN									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						/ /	/ /	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 961602547		Execution: 06/03/1997		Termination: / /		Contract ID: 4961									
Customer: NESI Power Marketing, Inc.		Svc Agr ID: 65C		Affiliate: N		Commencemen: 06/03/1997		Act Term: / /		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						/ /	/ /	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8		Customer Duns: 000000000		Execution: 10/17/1997		Termination: / /		Contract ID: 4962									
Customer: NP Energy, Inc.		Svc Agr ID: 12		Affiliate: N		Commencemen: 10/17/1997		Act Term: / /		Ext Prov: Evergreen									
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power	FPC					/ /	/ /	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 104		Customer Duns: 64802762		Execution: 11/01/1985		Termination: / /		Contract ID: 4963									
Customer: New Smyrna Beach		Svc Agr ID: 1		Affiliate: N		Commencemen: 05/01/2002		Act Term: / /		Ext Prov: Evergreen									
F	ST	N/A	N/A	CB	ENERGY	0.0000	MW	0.0000	0.0000	0.0000	Cost Based Power	\$/MWH	FPC		NSB		/ /	/ /	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 206		Customer Duns: 064802762		Execution: 04/22/2008		Termination: / /		Contract ID: 4964									
Customer: New Smyrna Beach		Svc Agr ID: 1		Affiliate: N		Commencemen: 01/01/2009		Act Term: / /		Ext Prov: NA									
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	12000.00	0.0000	0.0000	varies by year	\$/MW-M	FPC	FPC-TX	NSB	City of New Smyrna Beach	01/01/2009	/ /	EP
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	Actual fuel cost divided by energy (net generation + net purchases - company use) plus non-fuel adder. Billed on a 1-month delay.	\$/MWH	FPC	FPC-TX	NSB	City of New Smyrna Beach	01/01/2009	/ /	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max	Desc	Units	Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 960502748 New York State Electric & Gas 32C N Execution: 12/30/1996 Termination: // Contract ID: 4965 Customer: Corporation Svc Agr ID: Affiliate: Commencemen: 12/30/1996 Act Term: // Evergreen Ext Prov:																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 054481341 Customer: NextEra Energy Power Marketing, LLC Svc Agr ID: 151C Affiliate: N Execution: 06/15/1999 Termination: // Contract ID: 4966 Commencemen: 06/15/1999 Act Term: // Ext Prov: Evergreen																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 054481341 Customer: NextEra Energy Power Marketing, LLC Svc Agr ID: 152C Affiliate: N Execution: 06/15/1999 Termination: // Contract ID: 4967 Commencemen: 06/15/1999 Act Term: // Ext Prov: None																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	N/A						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 959916271 North American Energy Conservation, 86C N Execution: 01/19/1998 Termination: // Contract ID: 4968 Customer: Inc. Svc Agr ID: Affiliate: Commencemen: 01/19/1998 Act Term: // Evergreen Ext Prov:																					
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 959916271 North American Energy Conservation, 87C N Execution: 01/22/1998 Termination: // Contract ID: 4969 Customer: Inc. Svc Agr ID: Affiliate: Commencemen: 01/19/1998 Act Term: // Evergreen Ext Prov:																					
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 105872147 North Carolina Eastern Municipal Power Second Revised SA No 268C N Execution: 04/30/2008 Termination: 12/31/2017 Contract ID: 4970 Customer: Agency Svc Agr ID: Affiliate: Commencemen: 08/01/2009 Act Term: // None Ext Prov:																					
F	LT	M	FP	T	NETWORK	0.0000	MW	0.0000	0.0000	0.0000	Transmission Services	\$/MW-M					//	::	//	::	EP
O																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 075550962 North Carolina Electric Membership 256C N Execution: 07/30/2004 Termination: 01/01/2014 Contract ID: 4971 Customer: Corporation Svc Agr ID: Affiliate: Commencemen: 01/01/2006 Act Term: // Rollover Rights Ext Prov:																					
F	LT	N/A	N/A	T	POINT-TO-POINT	100.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MW-M					//	::	//	::	EP
O																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 075550962 North Carolina Electric Membership 304C N Execution: 12/15/2008 Termination: // Contract ID: 4972 Customer: Corporation Svc Agr ID: Affiliate: Commencemen: 01/01/2009 Act Term: // Rollover Rights Ext Prov:																					
F	LT	Y	N/A	T	POINT-TO-POINT	60.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MWH					//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Customer Duns: 075550962 North Carolina Electric Membership 25 N Execution: 03/24/2003 Termination: // Contract ID: 4973 Customer: Corporation Svc Agr ID: Affiliate: Commencemen: 03/24/2003 Act Term: // Evergreen Ext Prov:																					
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time			
		Name	Peak	Type	Name			Min	Max	Desc	Units	Balancing Authority	Specific Location	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 075550962		Execution: 05/14/2009		Termination: 01/01/2018		Contract ID: 4974										
North Carolina Electric Membership		306C				N		01/01/2013		Act Term: //		2 yr w/rollover rights										
Customer: Corporation		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:												
F	LT	Y	N/A	T	POINT-TO-POINT	50.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MWH					//	::	//	::	ED	
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 075550962		Execution: 05/14/2009		Termination: 01/01/2018		Contract ID: 4975										
North Carolina Electric Membership		307C				N		01/01/2013		Act Term: //		5yr w/Rollover Rights										
Customer: Corporation		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:												
F	LT	Y	N/A	T	POINT-TO-POINT	60.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MWH					//	::	//	::	EP	
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 075550962		Execution: 11/02/1998		Termination: 12/31/2013		Contract ID: 4976										
North Carolina Electric Membership		134C				N		01/01/1998		Act Term: //		Auto renews for 15yr, subj to term on 5yr notice										
Customer: Corporation		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:												
F	LT	N/A	N/A	T	NETWORK	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 75550962		Execution: 03/06/1997		Termination: //		Contract ID: 4977										
North Carolina Electric Membership		41C				N		01/21/1997		Act Term: //		Evergreen										
Customer: Corporation		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:												
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 75550962		Execution: 03/06/1997		Termination: //		Contract ID: 4978										
North Carolina Electric Membership		42C				N		07/16/1997		Act Term: //		Evergreen										
Customer: Corporation		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:												
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 075550962		Execution: 05/14/2009		Termination: 01/01/2018		Contract ID: 4979										
North Carolina Electric Membership		305C				N		01/01/2013		Act Term: //		5yr w/Rollover Rights										
Customer: Corporation		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:												
F	LT	Y	N/A	T	POINT-TO-POINT	50.0000	MW	0.0000	0.0000	0.0000	Transmission Service	\$/MWH					//	::	//	::	EP	
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 93136471		Execution: 08/18/2004		Termination: //		Contract ID: 4980										
North Carolina Municipal Power Agency		260C				N		08/18/2004		Act Term: //		Evergreen										
Customer: Number 1		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:												
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	N/A						//	::	//	::	EP	
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 93136471		Execution: 08/18/2004		Termination: //		Contract ID: 4981										
North Carolina Municipal Power Agency		259C				N		08/18/2004		Act Term: //		Evergreen										
Customer: Number 1		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:												
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	N/A						//	::	//	::	EP	
AGREEMENT																						
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 961595808		Execution: 03/06/1997		Termination: //		Contract ID: 4982										
Customer: Northern Indiana Public Service Co.		Svc Agr ID: 59C				Affiliate: N		Commencemen: 05/05/1997		Act Term: //		Ext Prov: Evergreen										
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
AGREEMENT																						

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Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 961772399		Execution: 01/15/2003		Termination: //		Contract ID: 4983		Commencemen: 01/15/2003		Act Term: //		Ext Prov: Evergreen					
Customer: Northern States Power		Svc Agr ID: 240C		Affiliate: N																	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 961772399		Execution: 01/15/2003		Termination: //		Contract ID: 4984		Commencemen: 01/15/2003		Act Term: //		Ext Prov: Evergreen					
Customer: Northern States Power		Svc Agr ID: 241C		Affiliate: N																	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 111849050		Execution: 12/16/2002		Termination: //		Contract ID: 4985		Commencemen: 12/16/2002		Act Term: //		Ext Prov: Evergreen					
Customer: Occidental Power Services, Inc.		Svc Agr ID: 234C		Affiliate: N																	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 111849050		Execution: 11/06/2002		Termination: //		Contract ID: 4986		Commencemen: 11/06/2002		Act Term: //		Ext Prov: Evergreen					
Customer: Occidental Power Services, Inc.		Svc Agr ID: 233C		Affiliate: N																	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 069021604		Execution: 12/07/1998		Termination: //		Contract ID: 4987		Commencemen: 12/15/1998		Act Term: //		Ext Prov: Evergreen					
Customer: Oglethorpe Power Corporation		Svc Agr ID: 139C		Affiliate: N																	
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 73460305		Execution: 09/25/2000		Termination: //		Contract ID: 4988		Commencemen: 09/25/2000		Act Term: //		Ext Prov: Evergreen					
Customer: Oglethorpe Power Corporation		Svc Agr ID: 187C		Affiliate: N																	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10		Customer Duns: 069021604		Execution: 01/06/2004		Termination: //		Contract ID: 4989		Commencemen: 01/06/2004		Act Term: //		Ext Prov: Evergreen					
Customer: Oglethorpe Power Corporation (An Electric Membership Corporation)		Svc Agr ID: 24		Affiliate: N																	
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8		Customer Duns: 069021604		Execution: 10/28/1997		Termination: //		Contract ID: 4990		Commencemen: 10/28/1997		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED					
Customer: Oglethorpe Power Corporation (An Electric Membership Corporation)		Svc Agr ID: 15		Affiliate: N																	
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 139		Customer Duns: 069021604		Execution: 07/28/1992		Termination: //		Contract ID: 4991		Commencemen: 07/28/1992		Act Term: //		Ext Prov: Evergreen					
Customer: Oglethorpe Power Corporation (An Electric Membership Corporation)		Svc Agr ID: 1		Affiliate: N																	
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 070431218		Execution: 04/29/2003		Termination: //		Contract ID: 4992		Commencemen: 04/29/2003		Act Term: //		Ext Prov: Evergreen					
Customer: Old Dominion		Svc Agr ID: 245C		Affiliate: N																	
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 070431218		Execution: 04/29/2003		Termination: //		Contract ID: 4993		Commencemen: 04/29/2003		Act Term: //		Ext Prov: Evergreen					
Customer: Old Dominion		Svc Agr ID: 244C		Affiliate: N																	
F	ST	M	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

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Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 070431218 Execution: 04/29/2003 Termination: // Contract ID: 4993 Customer: Old Dominion Svc Agr ID: 244C Affiliate: N Commencemen: 04/29/2003 Act Term: // Ext Prov: Evergreen																				
AGREEMENT																				
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Customer Duns: 070431218 Execution: 02/13/2002 Termination: // Contract ID: 4994 Customer: Old Dominion Electric Cooperative Svc Agr ID: 12 Affiliate: N Commencemen: 02/13/2002 Act Term: // Ext Prov: Evergreen																				
NF	ST	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power		FPC				//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 101093706 Execution: 11/10/1997 Termination: // Contract ID: 4995 Orange Cogeneration Limited 77 N 11/10/1997 Act Term: // None Customer: Partnership Svc Agr ID: Affiliate: Commencemen: Ext Prov:																				
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M 0	FPC	Orange Substation	TEC		//	::	//	::	EP
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000	67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M 0	FPC	Orange Substation	TEC		//	::	//	::	EP
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	23.0000 MW	1617.0000	0.0000	0.0000	Transmission Charge	\$/MW-M 0	FPC	Orange Substation	TEC		//	::	//	::	EP
F	LT	Y	FP	T	REGULATION & FREQUENCY RESPONSE	0.0000	70.4900	0.0000	0.0000	Schedule 3 of Tariff	\$/MW-M 0	FPC	Orange Substation	TEC		//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 004076071 Execution: 12/01/2000 Termination: // Contract ID: 4996 Customer: Orlando Utilities Commission Svc Agr ID: 11 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 004076071 Execution: 11/10/1997 Termination: // Contract ID: 4997 Customer: Orlando Utilities Commission Svc Agr ID: 76 Affiliate: N Commencemen: 11/10/1997 Act Term: // Ext Prov: None																				
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000	67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M 0	FPC	Crystal River Unit 3	FMPP		//	::	//	::	EP
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M 0	FPC	Crystal River Unit 3	FMPP		//	::	//	::	EP
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	13.3730 MW	1617.0000	0.0000	0.0000	Transmission Charge	\$/MW-M 0	FPC	Crystal River Unit 3	FMPP		//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 4076071 Execution: 12/01/2000 Termination: // Contract ID: 4998 Customer: Orlando Utilities Commission Svc Agr ID: 10 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: None																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	N/A						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 86 Customer Duns: 004076071 Execution: 01/24/1979 Termination: // Contract ID: 4999 Customer: Orlando Utilities Commission Svc Agr ID: 1 Affiliate: N Commencemen: 07/01/1979 Act Term: // Ext Prov: Evergreen																				
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000	0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 960458958 Execution: 07/10/1998 Termination: // Contract ID: 5000 Customer: PECO Energy Company Svc Agr ID: 130C Affiliate: N Commencemen: 08/26/1998 Act Term: // Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

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Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 960458958		Execution: 07/10/1998		Termination: //		Contract ID: 5000		Customer: PECO Energy Company		Svc Agr ID: 130C		Affiliate N		Commencemen: 08/26/1998		Act Term: //		Ext Prov: Evergreen	
AGREEMENT																							
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 960458958		Execution: 07/18/1996		Termination: //		Contract ID: 5001		Customer: PECO Energy Company		Svc Agr ID: 1C		Affiliate N		Commencemen: 07/19/1996		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
AGREEMENT																							
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8		Customer Duns: 941565582		Execution: 10/01/1997		Termination: //		Contract ID: 5002		Customer: PG&E Energy Marketing		Svc Agr ID: 10		Affiliate N		Commencemen: 10/01/1997		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power	FPC					//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 24		Customer Duns: 073647877		Execution: 06/26/2003		Termination: //		Contract ID: 5003		Customer: PJM Interconnection L.L.C.		Svc Agr ID: 1		Affiliate N		Commencemen: 06/26/2003		Act Term: //		Ext Prov: Evergreen	
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 47414524		Execution: 05/21/1998		Termination: //		Contract ID: 5004		Customer: PP&L Energy Marketing, Inc.		Svc Agr ID: 103C		Affiliate N		Commencemen: 06/15/2000		Act Term: //		Ext Prov: Evergreen	
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
AGREEMENT																							
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 47414524		Execution: 02/19/1997		Termination: //		Contract ID: 5005		Customer: PP&L Energy Marketing, Inc.		Svc Agr ID: 43C		Affiliate N		Commencemen: 05/14/1998		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
AGREEMENT																							
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 960630481		Execution: 05/03/1999		Termination: //		Contract ID: 5006		Customer: PP&L EnergyPlus Co.		Svc Agr ID: 147C		Affiliate N		Commencemen: 05/03/1999		Act Term: //		Ext Prov: Evergreen	
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
AGREEMENT																							
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 960630481		Execution: 05/03/1999		Termination: //		Contract ID: 5007		Customer: PP&L EnergyPlus Co.		Svc Agr ID: 148C		Affiliate N		Commencemen: 05/03/1999		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
AGREEMENT																							
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 848784257		Execution: 08/07/2000		Termination: //		Contract ID: 5008		Customer: PSEG Energy Resources & Trade L.L.C.		Svc Agr ID: 179C		Affiliate N		Commencemen: 07/23/2002		Act Term: //		Ext Prov: Evergreen	
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
AGREEMENT																							
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 848784257		Execution: 06/26/1998		Termination: //		Contract ID: 5009		Customer: PSEG Energy Resources & Trade L.L.C.		Svc Agr ID: 114C		Affiliate N		Commencemen: 07/21/1998		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
AGREEMENT																							
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 131974297		Execution: 04/08/1997		Termination: //		Contract ID: 5010		Customer: PacifiCorp Power Marketing, Inc.		Svc Agr ID: 53C		Affiliate N		Commencemen: 04/08/1997		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP			
AGREEMENT																							
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 000000000		Execution: 08/26/1996		Termination: //		Contract ID: 5011		Customer: Pan Energy Power Services, Inc.		Svc Agr ID: 105C		Affiliate N		Commencemen: 08/03/1998		Act Term: //		Ext Prov: Evergreen	

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max	Desc	Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 000000000		Execution: 08/26/1996		Termination: //		Contract ID: 5011								
Customer: Pan Energy Power Services, Inc.		Svc Agr ID: 105C				Affiliate: N		Commencemen: 08/03/1998		Act Term: //		Ext Prov: Evergreen								
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 009847609		Execution: 12/12/2003		Termination: 12/31/2010		Contract ID: 5012								
Piedmont Electric Membership Corporation		247C				N		01/01/2004		Act Term: //		none								
Customer: Corporation		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:										
F	LT	N/A	N/A	T	NETWORK	0.0000	MW	0.0000	0.0000	Transmission Service	\$/MW-M					//	::	//	::	EP
O																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960760072		Execution: 01/09/2003		Termination: //		Contract ID: 5013								
Power Trading Operations of PE		242C				N		01/01/2003		Act Term: //		Evergreen								
Customer: Carolinas		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:										
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 148				Customer Duns: 044877566		Execution: 05/25/1994		Termination: //		Contract ID: 5014								
Customer: PowerSouth Energy Cooperative		Svc Agr ID: 1				Affiliate: N		Commencemen: 05/25/1994		Act Term: //		Ext Prov: Evergreen								
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	Cost Based Power						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 253301949		Execution: 06/26/2002		Termination: //		Contract ID: 5015								
Customer: Powerex Corporation		Svc Agr ID: 215C				Affiliate: N		Commencemen: 08/01/2002		Act Term: //		Ext Prov: Evergreen								
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 253301949		Execution: 06/26/2002		Termination: //		Contract ID: 5016								
Customer: Powerex Corporation		Svc Agr ID: 214C				Affiliate: N		Commencemen: 08/01/2002		Act Term: //		Ext Prov: Evergreen								
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 080887367		Execution: 05/19/2006		Termination: //		Contract ID: 5017								
Public Works Commission-City of Fayetteville		282C				N		05/19/2006		Act Term: //		Evergreen								
Customer: Fayetteville		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:										
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 080887367		Execution: 05/19/2006		Termination: //		Contract ID: 5018								
Public Works Commission-City of Fayetteville		283C				N		05/19/2006		Act Term: //		Evergreen								
Customer: Fayetteville		Svc Agr ID:				Affiliate:		Commencemen:		Ext Prov:										
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 167				Customer Duns: 006948210		Execution: 03/27/1996		Termination: //		Contract ID: 5019								
Customer: RRI Energy Services, Inc.		Svc Agr ID: 1				Affiliate: N		Commencemen: 03/29/1996		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED								
N/A	N/A	N/A	N/A	CB	CAPACITY	0.0000		0.0000	0.0000	Cost Based Power						//	::	//	::	EP
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	Cost Based Power						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 861498608		Execution: 01/10/1997		Termination: //		Contract ID: 5020								
Customer: Rainbow Energy Marketing Corporation		Svc Agr ID: 37C				Affiliate: N		Commencemen: 01/10/1997		Act Term: //		Ext Prov: Evergreen								
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																				

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time			
		Name	Peak	Type	Name			Min	Max				Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10				Customer Duns: 861498608		Execution: 10/20/2006		Termination: 12/31/2099		Contract ID: 5021											
Customer: Rainbow Energy Marketing Corporation		Svc Agr ID: 31				Affiliate N		Commencemen: 10/20/2006		Act Term: / /		Ext Prov: Evergreen											
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000		Market Based Energy						//	::	//	::	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 861498608		Execution: 01/10/1997		Termination: / /		Contract ID: 5022											
Customer: Rainbow Energy Marketing Corporation		Svc Agr ID: 35C				Affiliate N		Commencemen: 01/10/1997		Act Term: / /		Ext Prov: Evergreen											
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 190				Customer Duns: 091306597		Execution: 05/05/2004		Termination: 12/31/2010		Contract ID: 5023											
Customer: Reedy Creek Improvement District		Svc Agr ID: 1				Affiliate N		Commencemen: 01/01/2006		Act Term: / /		Ext Prov: N/A											
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000		System Average fuel with a fuel collar that changes annually plus a non-fuel adder. Billed on a one month delay.	\$/MWH	FPC	FPC-TX	RC		Reedy Creek Improvement District	01/01/2006	12/31/2010		EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 118				Customer Duns: 091306597		Execution: 09/15/1989		Termination: / /		Contract ID: 5024											
Customer: Reedy Creek Improvement District		Svc Agr ID: 1				Affiliate N		Commencemen: 09/15/1989		Act Term: / /		Ext Prov: Good until Terminated											
N/A	LT	N/A	N/A	CB	OTHER	0.0000	MW	1150.000	0.0000	0.0000		contractual	\$/MW-M	FPC	FPC-TX	RC		Reedy Creek Improvement District	09/15/1989	//	::	EP	
N/A	LT	N/A	N/A	CB	CUSTOMER CHARGE	0.0000	FLAT RATE	708.0000	0.0000	0.0000		N/A		FPC	FPC-TX	RC		Reedy Creek Improvement District	09/15/1989	//	::	EP	
Seller: Florida Power Corporation		Tariff Ref: Original Rate Schedule FERC No. 201				Customer Duns: 091306597		Execution: 08/01/2008		Termination: / /		Contract ID: 5025											
Customer: Reedy Creek Improvement District		Svc Agr ID: 1				Affiliate N		Commencemen: 08/01/2008		Act Term: / /		Ext Prov: Evergreen											
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000		Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with RC 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	RC		N/A	//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 91306597		Execution: 12/01/2000		Termination: / /		Contract ID: 5026											
Customer: Reedy Creek Improvement District		Svc Agr ID: 14				Affiliate N		Commencemen: 12/01/2000		Act Term: / /		Ext Prov: None											
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000		N/A						//	::	//	::	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 119				Customer Duns: 091306597		Execution: 09/15/1989		Termination: / /		Contract ID: 5027											
Customer: Reedy Creek Improvement District		Svc Agr ID: 1				Affiliate N		Commencemen: 09/15/1989		Act Term: / /		Ext Prov: NONE											
F	N/A	M	N/A	CB	CAPACITY	0.0000	MW	0.0000	0.0000	0.0000		Cost-Based Power	\$/MW	FPC	FPC-TX			//	::	//	::	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 119				Customer Duns: 91306597		Execution: 09/15/1989		Termination: / /		Contract ID: 5028											
Customer: Reedy Creek Improvement District		Svc Agr ID: 1				Affiliate N		Commencemen: 09/15/1989		Act Term: / /		Ext Prov: Good Until Terminated											
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000		Cost-Based Power						//	::	//	::	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 091306597		Execution: 12/01/2000		Termination: / /		Contract ID: 5029											
Customer: Reedy Creek Improvement District		Svc Agr ID: 15				Affiliate N		Commencemen: 12/01/2000		Act Term: / /		Ext Prov: EVERGREEN											
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 190				Customer Duns: 091306597		Execution: 05/05/2004		Termination: 12/31/2010		Contract ID: 5030											
Customer: Reedy Creek Improvement District		Svc Agr ID: 1				Affiliate N		Commencemen: 01/01/2006		Act Term: / /		Ext Prov: N/A											
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	12500.00	0.0000	0.0000		contractual	\$/MW-M	FPC	FPC-TX	RC		Reedy Creek Improvement District	01/01/2006	12/31/2010		EP	

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max	Desc	Units	Desc	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 006948210		Execution: 08/22/2000		Termination: //		Contract ID: 5031									
Customer: Reliant Energy Osceola, LLC		Svc Agr ID: 85				Affiliate: N		Commencemen: 11/01/2000		Act Term: //		Ext Prov: None									
N/A	LT	N/A	N/A	OTHER	OTHER	0.0000		28423.00	0.0000	0.0000		Study Charge	FPC				//	::	//	::	EP
								00													
N/A	LT	N/A	N/A	OTHER	OTHER	0.0000		5250.000	0.0000	0.0000		O&M Charge/ Mo.	FLAT	FPC			//	::	//	::	EP
								0					RATE								
N/A	LT	N/A	N/A	OTHER	INTERCONNECTION	537.0000	MW	1050000.	0.0000	0.0000		Direct Assignment Facilities	FPC				//	::	//	::	EP
					AGREEMENT			0000				Charge									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 6948210		Execution: 12/01/2000		Termination: //		Contract ID: 5032									
Customer: Reliant Energy Services, Inc.		Svc Agr ID: 3				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: None									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	N/A			FPC		FPC		//	::	//	::	EP
					AGREEMENT																
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 006948210		Execution: 07/06/1999		Termination: //		Contract ID: 5033									
Customer: Reliant Energy Services, Inc.		Svc Agr ID: 154C				Affiliate: N		Commencemen: 07/06/1999		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service					//	::	//	::	EP
					AGREEMENT																
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 605647775		Execution: 08/26/1998		Termination: //		Contract ID: 5034									
Customer: SCANA Energy Marketing, Inc.		Svc Agr ID: 129C				Affiliate: N		Commencemen: 03/23/1998		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service					//	::	//	::	EP
					AGREEMENT																
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 171				Customer Duns: 606547775		Execution: 10/28/1996		Termination: //		Contract ID: 5035									
Customer: SCANA Energy Marketing, Inc.		Svc Agr ID: 1				Affiliate: N		Commencemen: 02/05/1997		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000		Cost Based Power	FPC				//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 605647775		Execution: 10/29/1997		Termination: //		Contract ID: 5036									
Customer: SCANA Energy Marketing, Inc.		Svc Agr ID: 14				Affiliate: N		Commencemen: 10/29/1997		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000		Market Based Power	FPC				//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 605647775		Execution: 08/06/1996		Termination: //		Contract ID: 5037									
Customer: SCANA Energy Marketing, Inc.		Svc Agr ID: 3C				Affiliate: N		Commencemen: 09/04/1997		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service					//	::	//	::	EP
					AGREEMENT																
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 961742368		Execution: 11/27/2002		Termination: //		Contract ID: 5038									
Customer: Santee Cooper		Svc Agr ID: 236C				Affiliate: N		Commencemen: 11/27/2002		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service					//	::	//	::	EP
					AGREEMENT																
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 961742368		Execution: 11/08/2002		Termination: //		Contract ID: 5039									
Customer: Santee Cooper		Svc Agr ID: 235C				Affiliate: N		Commencemen: 11/08/2002		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service					//	::	//	::	EP
					AGREEMENT																
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 178630257		Execution: 07/30/2002		Termination: 11/13/2009		Contract ID: 5040									
Customer: Select Energy, Inc.		Svc Agr ID: 218C				Affiliate: N		Commencemen: 08/01/2002		Act Term: 11/13/2009		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service					//	::	//	::	EP
					AGREEMENT																

Contract Products Report

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max				Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 178630257			Execution: 07/30/2002		Termination: 11/13/2009		Contract ID: 5041							
Customer: Select Energy, Inc.		Svc Agr ID: 219C					Affiliate N			Commencemen: 08/01/2002		Act Term: 11/13/2009		Ext Prov: Evergreen							
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000								11	11	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 106					Customer Duns: 078332657			Execution: 10/13/1983		Termination: 12/31/2013		Contract ID: 5042							
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 1					Affiliate N			Commencemen: 10/13/1983		Act Term: 11		Ext Prov: N/A							
F	LT	Y	FP	CB	OTHER	0.0000	MW	1110.000	0.0000	0.0000	N/A		\$/MW-M	FPC	FPC-TX	SEC		Seminole Electric Cooperative / Clay Electric Corp	10/13/1983	12/31/2013	EP
						0							0								
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 176					Customer Duns: 078332657			Execution: 10/13/1983		Termination: 12/31/2013		Contract ID: 5043							
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 1					Affiliate N			Commencemen: 01/01/1999		Act Term: 11		Ext Prov: N/A							
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System Intermediate fuel costs divided by System Intermediate energy available (net generation +net purchases- company use) plus non-fuel adder. Bill		\$/MWH	FPC	FPC-TX	SEC		Seminole Electric Cooperative	01/01/1999	12/31/2013	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9					Customer Duns: 078332657			Execution: 05/21/1998		Termination: 11		Contract ID: 5044							
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 2					Affiliate N			Commencemen: 05/21/1998		Act Term: 11		Ext Prov: evergreen							
F	ST	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Energy			FPC		SEC		11	11	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 106					Customer Duns: 078332657			Execution: 10/13/1983		Termination: 12/31/2013		Contract ID: 5045							
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 1					Affiliate N			Commencemen: 10/13/1983		Act Term: 11		Ext Prov: N/A							
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	4940.000	0.0000	0.0000	NA		\$/MW-M	FPC	FPC-TX	SEC		Seminole Electric Cooperative / Clay Electric Corp	10/13/1983	12/31/2013	EP
						0							0								
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 128					Customer Duns: 078332657			Execution: 08/15/1991		Termination: 11		Contract ID: 5046							
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 1					Affiliate N			Commencemen: 09/01/1991		Act Term: 11		Ext Prov: GOOD UNTIL TERMINATED							
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power							11	11	ED	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 106					Customer Duns: 078332657			Execution: 04/15/1994		Termination: 12/31/2013		Contract ID: 5047							
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 1					Affiliate N			Commencemen: 04/15/1994		Act Term: 11		Ext Prov: N/A							
NF	LT	Y	N/A	CB	CUSTOMER CHARGE	0.0000	FLAT	0.0000	0.0000	0.0000	IST-1 tariff rate			FPC	FPC-TX	SEC		Seminole Electric Cooperative	04/15/1994	12/31/2013	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 78332657			Execution: 12/01/2000		Termination: 11		Contract ID: 5048							
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 23					Affiliate N			Commencemen: 12/01/2000		Act Term: 11		Ext Prov: EVERGREEN							
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service							11	11	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 78332657			Execution: 12/01/2000		Termination: 11		Contract ID: 5049							
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 24					Affiliate N			Commencemen: 12/01/2000		Act Term: 11		Ext Prov: EVERGREEN							
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service							11	11	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6					Customer Duns: 078332657			Execution: 08/31/2009		Termination: 12/31/2045		Contract ID: 5050							
Customer: Seminole Electric Cooperative, Inc.		Svc Agr ID: 143					Affiliate N			Commencemen: 09/01/2009		Act Term: 11		Ext Prov: Automatic 5-yr extension							
F	LT	Y	FP	T	ENERGY	0.0000	MW	0.0000	0.0000	0.0000	Schedule 4 of Tariff		\$/MWH	FPC		FPC		11	11	EP	
					IMBALANCE																

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Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone
Seller: Florida Power Corporation Customer: Seminole Electric Cooperative, Inc.																			
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 143						Customer Duns: 078332657 Affiliate N				Execution: 08/31/2009 Commencemen: 09/01/2009		Termination: 12/31/2045 Act Term: / /		Contract ID: 5050 Ext Prov: Automatic 5-yr extension					
F	LT	Y	FP	T	REGULATION & FREQUENCY RESPONSE	3045.000	MW	70.4900	0.0000	0.0000	Schedule 3 of Tariff	\$/MW-M 0	FPC		FPC		/ /	/ /	EP
Seller: Florida Power Corporation Customer: Seminole Electric Cooperative, Inc.																			
Tariff Ref: FERC Electric Rate Schedule No. 106 Svc Agr ID: 1						Customer Duns: 078332657 Affiliate N				Execution: 04/15/1994 Commencemen: 04/15/1994		Termination: 12/31/2013 Act Term: / /		Contract ID: 5051 Ext Prov: N/A					
NF	LT	Y	N/A	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	IST-1 tariff rates. Billed on a one-month delay	\$/MWH	FPC	FPC-TX	SEC	Seminole Electric Cooperative	04/15/1994	12/31/2013	EP
Seller: Florida Power Corporation Customer: Seminole Electric Cooperative, Inc.																			
Tariff Ref: FERC Electric Rate Schedule No. 176 Svc Agr ID: 1						Customer Duns: 078332657 Affiliate N				Execution: 10/13/1983 Commencemen: 01/01/1999		Termination: 12/31/2013 Act Term: / /		Contract ID: 5052 Ext Prov: N/A					
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	6310.000	0.0000	0.0000	contractual	\$/MW-M 0	FPC	FPC-TX	SEC	Seminole Electric Cooperative	01/01/1999	12/31/2013	EP
Seller: Florida Power Corporation Customer: Seminole Electric Cooperative, Inc.																			
Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 143						Customer Duns: 078332657 Affiliate N				Execution: 08/31/2009 Commencemen: 09/01/2009		Termination: 12/31/2045 Act Term: / /		Contract ID: 5053 Ext Prov: Automatic 5-yr extension					
F	LT	Y	FP	T	OTHER	0.0000	MW	722.0000	0.0000	0.0000	Schedule 11 of Tariff	\$/MW-M 0	FPC		FPC		/ /	/ /	EP
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	3045.000	MW	67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M 0	FPC		FPC		/ /	/ /	EP
F	LT	Y	FP	T	OTHER	0.0000	MW	690.0000	0.0000	0.0000	POD Charge Transmission	FLAT RATE	FPC		FPC		/ /	/ /	EP
F	LT	Y	FP	T	OTHER	0.0000	MW	260.0000	0.0000	0.0000	POD Charge Distribution	FLAT RATE	FPC		FPC		/ /	/ /	EP
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	3045.000	MW	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M 0	FPC		FPC		/ /	/ /	EP
F	LT	Y	FP	T	NETWORK	3045.000	MW	1617.000	0.0000	0.0000	Transmission Charge	\$/MW-M 0	FPC		FPC		/ /	/ /	EP
Seller: Florida Power Corporation Customer: Seminole Electric Cooperative, Inc.																			
Tariff Ref: Original Rate Schedule FERC No. 201 Svc Agr ID: 1						Customer Duns: 078332657 Affiliate N				Execution: 08/01/2008 Commencemen: 08/01/2008		Termination: / / Act Term: / /		Contract ID: 5054 Ext Prov: Evergreen					
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with SEC 20080804-0130 & 20081209-0152	\$/MWH	FPC	N/A	SEC	N/A	/ /	/ /	EP
Seller: Florida Power Corporation Customer: Seminole Electric Cooperative, Inc.																			
Tariff Ref: FERC Electric Rate Schedule No. 106 Svc Agr ID: 1						Customer Duns: 078332657 Affiliate N				Execution: 10/13/1983 Commencemen: 10/13/1983		Termination: 12/31/2013 Act Term: / /		Contract ID: 5055 Ext Prov: N/A					
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	System intermediate fuel costs divided by System Intermediate energy available (net generation +net purchases- company use) plus non-fuel adder. Bill	\$/MWH	FPC	FPC-TX	SEC	Seminole Electric Cooperative / Clay Electric Corp	10/13/1983	12/31/2013	EP
NF	LT	Y	N/A	CB	CAPACITY	0.0000	MW	0.0000	0.0000	0.0000	IST-1 tariff rate	\$/MW-M 0	FPC	FPC-TX	SEC	Seminole Electric Cooperative / Clay Electric Corp	04/15/1994	12/31/2013	EP

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Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Customer: Seminole Electric Cooperative, Inc. Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9 Svc Agr ID: 2 Customer Duns: 078332657 Affiliate N Execution: 05/16/2006 Commencemen: 12/16/2008 Termination: // Act Term: // Contract ID: 5056 Ext Prov: N/A																				
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	\$/MWH	FPC	FPC-TX	SEC	Seminole Electric Cooperative	12/16/2008	//	::	EP	
System Base fuel costs divided by System Base energy available (net generation +net purchases-company use) plus non-fuel adder. Billed on a 1 month																				
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	14250.00	0.0000	0.0000	\$/MW-M	FPC	FPC-TX	SEC	Seminole Electric Cooperative	12/16/2008	//	::	EP	
contractual																				
Seller: Florida Power Corporation Customer: Seminole Electric Cooperative, Inc. Tariff Ref: FERC Electric Rate Schedule No. 106 Svc Agr ID: 1 Customer Duns: 078332657 Affiliate N Execution: 10/13/1983 Commencemen: 10/13/1983 Termination: 12/31/2013 Act Term: // Contract ID: 5057 Ext Prov: N/A																				
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	\$/MWH	FPC	FPC-TX	SEC	Seminole Electric Cooperative / Clay Electric Corp	10/13/1983	12/31/2013		EP	
System Peaking fuel costs divided by System Peaking energy available (net generation +net purchases- company use) plus non-fuel adder. Billed on a 2																				
F	LT	Y	FP	CB	CUSTOMER CHARGE	0.0000	FLAT RATE	473.0000	0.0000	0.0000	NA	FPC	FPC-TX	SEC	Seminole Electric Cooperative / Clay Electric Corp	10/13/1983	12/31/2013		EP	
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	8610.000	0.0000	0.0000	NA	\$/MW-M	FPC	FPC-TX	SEC	Seminole Electric Cooperative / Clay Electric Corp	10/13/1983	12/31/2013		EP
0																				
Seller: Florida Power Corporation Customer: Sempra Energy Trading Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Svc Agr ID: 29 Customer Duns: 609746565 Affiliate N Execution: 05/30/2000 Commencemen: 05/30/2000 Termination: // Act Term: // Contract ID: 5058 Ext Prov: GOOD UNTIL TERMINATED																				
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power					//	::	//	::	ED
Seller: Florida Power Corporation Customer: Sempra Energy Trading Corp. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 64 Customer Duns: 609746565 Affiliate N Execution: 12/22/1997 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 5059 Ext Prov: EVERGREEN																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
Seller: Florida Power Corporation Customer: Sempra Energy Trading Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 77C Customer Duns: 609746565 Affiliate N Execution: 11/07/1997 Commencemen: 01/08/2001 Termination: // Act Term: // Contract ID: 5060 Ext Prov: Evergreen																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
Seller: Florida Power Corporation Customer: Sempra Energy Trading Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 78C Customer Duns: 609746565 Affiliate N Execution: 11/07/1997 Commencemen: 11/07/1997 Termination: // Act Term: // Contract ID: 5061 Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
Seller: Florida Power Corporation Customer: Shady Hills Power Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 84 Customer Duns: 177198629 Affiliate N Execution: 09/06/2000 Commencemen: 10/01/2000 Termination: // Act Term: // Contract ID: 5062 Ext Prov: None																				
N/A	LT	N/A	N/A	OTHER	OTHER	0.0000		23097.00	0.0000	0.0000	Study Charge	FPC		FPL		//	::	//	::	EP
00																				
N/A	LT	N/A	N/A	OTHER	INTERCONNECTION AGREEMENT	534.0000	MW	652000.0	0.0000	0.0000	Direct Assignment Facilities Charge	FPC		FPL		//	::	//	::	EP
000																				
N/A	LT	N/A	N/A	OTHER	OTHER	0.0000		3260.000	0.0000	0.0000	O&M Charge/ Mo.	FLAT	FPC	FPL		//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 177198629		Execution: 09/06/2000		Termination: //		Contract ID: 5062									
Customer: Shady Hills Power Company		Svc Agr ID: 84				Affiliate: N		Commencemen: 10/01/2000		Act Term: //		Ext Prov: None									
0											RATE										
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 837565548		Execution: 02/11/2009		Termination: //		Contract ID: 5063									
Customer: Shell Energy North America (US), L.P.		Svc Agr ID: 302C				Affiliate: N		Commencemen: 02/11/2009		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 837565548		Execution: 11/11/1996		Termination: //		Contract ID: 5064									
Customer: Shell Energy North America (US), L.P.		Svc Agr ID: 22C				Affiliate: N		Commencemen: 11/11/1996		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 7919517		Execution: 08/28/1996		Termination: //		Contract ID: 5065									
Customer: South Carolina Electric & Gas Company		Svc Agr ID: 59				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 7919517		Execution: 10/14/1997		Termination: //		Contract ID: 5066									
Customer: South Carolina Electric and Gas		Svc Agr ID: 9				Affiliate: N		Commencemen: 10/14/1997		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power	FPC					//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 7919517		Execution: 12/15/2003		Termination: //		Contract ID: 5067									
Customer: South Carolina Electric and Gas		Svc Agr ID: 251C				Affiliate: N		Commencemen: 02/28/2004		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10				Customer Duns: 7919517		Execution: 07/24/2002		Termination: //		Contract ID: 5068									
Customer: South Carolina Electric and Gas		Svc Agr ID: 13				Affiliate: N		Commencemen: 07/24/2002		Act Term: //		Ext Prov: Evergreen									
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Capacity and Energy						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 7919517		Execution: 12/15/2003		Termination: //		Contract ID: 5069									
Customer: South Carolina Electric and Gas		Svc Agr ID: 252C				Affiliate: N		Commencemen: 02/28/2004		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
AGREEMENT																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 3				Customer Duns: 056812456		Execution: 05/13/1996		Termination: //		Contract ID: 5070									
Customer: South Carolina Public Service Authority		Svc Agr ID: 5				Affiliate: N		Commencemen: 05/21/1996		Act Term: 12/07/2009		Ext Prov: GOOD UNTIL TERMINATED									
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 65				Customer Duns: 053222597		Execution: 07/19/1957		Termination: //		Contract ID: 5071									
Customer: Southeastern Power Administration		Svc Agr ID: 1				Affiliate: N		Commencemen: 08/20/1957		Act Term: //		Ext Prov: Good until Terminated									
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	37.8800	0.0000	0.0000	contractual	\$/MWH	FPC	FPC-TX	FPC		Preference customers	08/20/1957	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 65				Customer Duns: 053222597		Execution: 07/19/1957		Termination: //		Contract ID: 5072									
Customer: Southeastern Power Administration		Svc Agr ID: 1				Affiliate: N		Commencemen: 08/21/1965		Act Term: //		Ext Prov: Evergreen									
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Capacity and Energy						//	::	//	::	EP

Contract Products Report

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Florida Power Corporation 12/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 65				Customer Duns: 053222597		Execution: 07/19/1957		Termination: //		Contract ID: 5073									
Customer: Southeastern Power Administration		Svc Agr ID: 1				Affiliate: N		Commencemen: 08/20/1957		Act Term: //		Ext Prov: Good until Terminated									
F	LT	Y	FP	CB	OTHER	0.0000	MW	0.0000	0.0000	0.0000	contractual	\$/MW-M	FPC	FPC-TX	FPC	Preference customers	08/20/1957	//	::	EP	
0																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 65				Customer Duns: 053222597		Execution: 07/19/1957		Termination: //		Contract ID: 5074									
Customer: Southeastern Power Administration		Svc Agr ID: 1				Affiliate: N		Commencemen: 08/21/1965		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED									
N/A	N/A	N/A	N/A	CB	REGULATION & FREQUENCY RESPONSE	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 65				Customer Duns: 053222597		Execution: 07/19/1957		Termination: //		Contract ID: 5075									
Customer: Southeastern Power Administration		Svc Agr ID: 1				Affiliate: N		Commencemen: 08/20/1957		Act Term: //		Ext Prov: Good until Terminated									
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	2550.000	0.0000	0.0000	Supplemental capacity and energy	\$/MW-M	FPC	FPC-TX	FPC	Preference customers	08/20/1957	//	::	EP	
0																					
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 101058100		Execution: 12/10/2003		Termination: //		Contract ID: 5076									
Customer: Southern Company - Florida LLC		Svc Agr ID: 117				Affiliate: N		Commencemen: 12/17/2003		Act Term: //		Ext Prov: EVERGREEN									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 101058100		Execution: 12/10/2003		Termination: //		Contract ID: 5077									
Customer: Southern Company - Florida LLC		Svc Agr ID: 118				Affiliate: N		Commencemen: 12/17/2003		Act Term: //		Ext Prov: EVERGREEN									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10				Customer Duns: 101058100		Execution: 12/10/2003		Termination: //		Contract ID: 5078									
Customer: Southern Company Florida, LLC		Svc Agr ID: 23				Affiliate: N		Commencemen: 12/10/2003		Act Term: //		Ext Prov: Good Until Terminated									
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Rate Schedule No. 111				Customer Duns: 961590098		Execution: 12/22/1988		Termination: //		Contract ID: 5079									
Customer: Southern Company Services, Inc.		Svc Agr ID: 1				Affiliate: N		Commencemen: 07/15/2001		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED									
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 961590098		Execution: 12/11/1996		Termination: //		Contract ID: 5080									
Customer: Southern Company Services, Inc.		Svc Agr ID: 29C				Affiliate: N		Commencemen: 12/16/1997		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10				Customer Duns: 075463174		Execution: 05/24/2007		Termination: //		Contract ID: 5081									
Customer: Southern Company Services, Inc.		Svc Agr ID: 34				Affiliate: N		Commencemen: 05/24/2007		Act Term: //		Ext Prov: Evergreen									
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Energy						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 961590098		Execution: 06/01/1999		Termination: //		Contract ID: 5082									
Customer: Southern Company Services, Inc.		Svc Agr ID: 150C				Affiliate: N		Commencemen: 06/01/1999		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 111614553		Execution: 10/04/2004		Termination: //		Contract ID: 5083									
Customer: Split Rock Energy LLC		Svc Agr ID: 262C				Affiliate: N		Commencemen: 10/04/2004		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

Contract Products Report

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Florida Power Corporation 12/2009

Class	Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone			
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 111614553		Execution: 10/04/2004		Termination: //		Contract ID: 5084		Affiliate N		Commencemen: 10/04/2004		Act Term: //		Ext Prov: Evergreen				
Customer: Split Rock Energy LLC		Svc Agr ID: 261C		Affiliate N		Commencemen: 10/04/2004		Act Term: //		Ext Prov: Evergreen												
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 610898793		Execution: 06/25/1998		Termination: //		Contract ID: 5085		Affiliate N		Commencemen: 06/25/1998		Act Term: //		Ext Prov: Evergreen				
Customer: Statoil Energy Trading, Inc. (SETI)		Svc Agr ID: 115C		Affiliate N		Commencemen: 06/25/1998		Act Term: //		Ext Prov: Evergreen												
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 610898793		Execution: 06/25/1998		Termination: //		Contract ID: 5086		Affiliate N		Commencemen: 06/25/1998		Act Term: //		Ext Prov: Evergreen				
Customer: Statoil Energy Trading, Inc. (SETI)		Svc Agr ID: 113C		Affiliate N		Commencemen: 06/25/1998		Act Term: //		Ext Prov: Evergreen												
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 800770810		Execution: 02/23/1998		Termination: //		Contract ID: 5087		Affiliate N		Commencemen: 03/26/1998		Act Term: //		Ext Prov: Evergreen				
Customer: Strategic Energy Ltd.		Svc Agr ID: 93C		Affiliate N		Commencemen: 03/26/1998		Act Term: //		Ext Prov: Evergreen												
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 800770810		Execution: 02/23/1998		Termination: //		Contract ID: 5088		Affiliate N		Commencemen: 03/26/1998		Act Term: //		Ext Prov: Evergreen				
Customer: Strategic Energy Ltd.		Svc Agr ID: 92C		Affiliate N		Commencemen: 03/26/1998		Act Term: //		Ext Prov: Evergreen												
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 968909739		Execution: 06/15/1998		Termination: //		Contract ID: 5089		Affiliate N		Commencemen: 06/15/1998		Act Term: //		Ext Prov: Evergreen				
Customer: Suez Energy Marketing NA, Inc.		Svc Agr ID: 109C		Affiliate N		Commencemen: 06/15/1998		Act Term: //		Ext Prov: Evergreen												
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6		Customer Duns: 968909739		Execution: 06/15/1998		Termination: //		Contract ID: 5090		Affiliate N		Commencemen: 06/15/1998		Act Term: //		Ext Prov: Evergreen				
Customer: Suez Energy Marketing NA, Inc.		Svc Agr ID: 108C		Affiliate N		Commencemen: 06/15/1998		Act Term: //		Ext Prov: Evergreen												
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8		Customer Duns: 606252393		Execution: 01/06/2000		Termination: //		Contract ID: 5091		Affiliate N		Commencemen: 01/06/2000		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED				
Customer: TXU Energy Trading Company LP		Svc Agr ID: 25		Affiliate N		Commencemen: 01/06/2000		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED												
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	ED	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 1		Customer Duns: 008803918		Execution: 01/01/1997		Termination: //		Contract ID: 5092		Affiliate N		Commencemen: 01/01/1997		Act Term: //		Ext Prov: Good until Terminated				
Customer: Talquin/Tri County		Svc Agr ID: 14		Affiliate N		Commencemen: 01/01/1997		Act Term: //		Ext Prov: Good until Terminated												
F	LT	Y	FP	CB	CUSTOMER CHARGE	0.0000	FLAT	264.0000	0.0000	0.0000	contractual	FPC	FPC-TX	FPC	Talquin/Tri county Cooperative	01/01/1993	//	::	//	::	EP	
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000	12-month rolling average of actual fuel cost divided by the energy sold in the same 12 month period, plus a non-fuel adder. Billed on a 2-month delay	\$/MWH	FPC	FPC-TX	FPC	Talquin/Tri county Cooperative	01/01/1993	//	::	//	::	EP
F	LT	Y	FP	CB	CAPACITY	0.0000	KW	7.7400	0.0000	0.0000	Maximum demand and all energy delivered to specified customers. Transmission Svc.	\$/KW-MO	FPC	FPC-TX	FPC	Talquin/Tri county Cooperative	01/01/1993	//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time			
		Name	Peak	Type	Name			Min	Max				Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone			
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 045076119 Execution: 12/11/2006 Termination: 05/01/2011 Contract ID: 5093 Customer: Tampa Electric Company Svc Agr ID: 134 Affiliate: N Commencemen: 02/01/2007 Act Term: // Ext Prov: None																							
F	LT	M	N/A	T	POINT-TO-POINT AGREEMENT	158.0000	MW	1617.000	0.0000	0.0000		Transmission Service	\$/MW-M	FPC		Vandolah Power Plant	TEC	//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 45076119 Execution: 10/08/1999 Termination: // Contract ID: 5094 Customer: Tampa Electric Company Svc Agr ID: 160C Affiliate: N Commencemen: 10/08/1999 Act Term: // Ext Prov: None																							
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A			FPC				//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 45076119 Execution: 12/01/2000 Termination: // Contract ID: 5095 Customer: Tampa Electric Company Svc Agr ID: 25 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: None																							
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A			FPC				//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 45076119 Execution: 12/19/2001 Termination: // Contract ID: 5096 Customer: Tampa Electric Company Svc Agr ID: 90 Affiliate: N Commencemen: 01/01/2002 Act Term: // Ext Prov: EVERGREEN																							
F	ST	N/A	N/A	T	OTHER	0.0000		0.0000	0.0000	0.0000		Network Contract Demand		FPC			TEC	//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9 Customer Duns: 045076119 Execution: 08/29/2008 Termination: // Contract ID: 5097 Customer: Tampa Electric Company Svc Agr ID: 1 Affiliate: N Commencemen: 09/01/2008 Act Term: // Ext Prov: N/A																							
F	LT	Y	FP	CB	CAPACITY	0.0000	MW	0.0000	0.0000	0.0000		varies from \$16,000 to \$18,000	\$/MW-M	FPC	FPC-TX	TEC	TECO-TX	09/01/2008	//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 045076119 Execution: 11/01/1996 Termination: 12/31/2013 Contract ID: 5098 Customer: Tampa Electric Company Svc Agr ID: 98 Affiliate: N Commencemen: 11/01/1996 Act Term: // Ext Prov: None																							
N/A	LT	N/A	N/A	T	NETWORK	0.0000		1617.000	0.0000	0.0000		Transmission Charge	\$/MW-M	TEC		FPC		//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Rate Schedule No. 80 Customer Duns: 006924286 Execution: 03/31/1998 Termination: // Contract ID: 5099 Customer: Tampa Electric Company Svc Agr ID: 1 Affiliate: N Commencemen: 09/11/1977 Act Term: // Ext Prov: GOOD UNTIL TERMINATED																							
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000	0.0000	0.0000		Cost Based Power						//	::	//	::	ED	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Customer Duns: 6924286 Execution: 07/17/2002 Termination: // Contract ID: 5100 Customer: Tampa Electric Company Svc Agr ID: 14 Affiliate: N Commencemen: 07/17/2002 Act Term: // Ext Prov: Evergreen																							
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000		Market Based Capacity and Energy						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9 Customer Duns: 045076119 Execution: 08/29/2008 Termination: // Contract ID: 5101 Customer: Tampa Electric Company Svc Agr ID: 1 Affiliate: N Commencemen: 09/01/2008 Act Term: // Ext Prov: N/A																							
F	LT	Y	FP	CB	ENERGY	0.0000	MWH	0.0000	0.0000	0.0000		System Base fuel costs divided by System Base energy available (net generation +net purchases- company use) plus non-fuel adder. Billed on a 1 month	\$/MWH	FPC	FPC-TX	TEC	TECO-TX	09/01/2008	//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9 Customer Duns: 006924286 Execution: 03/31/1998 Termination: // Contract ID: 5102 Customer: Tampa Electric Company Svc Agr ID: 1 Affiliate: N Commencemen: 10/29/1998 Act Term: // Ext Prov: GOOD UNTIL TERMINATED																							
N/A	ST	N/A	N/A	CB	CAPACITY	0.0000	MW	0.0000	0.0000	0.0000		Cost Based Capacity and Energy						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: Original Rate Schedule FERC No. 201 Customer Duns: 045076119 Execution: 08/01/2008 Termination: // Contract ID: 5103 Customer: Tampa Electric Company Svc Agr ID: 1 Affiliate: N Commencemen: 08/01/2008 Act Term: // Ext Prov: Evergreen																							
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000		Provides for reserve energy sales	\$/MWH	FPC	N/A	TEC	N/A	//	::	//	::	EP	

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Florida Power Corporation 12/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time					
		Name	Peak	Type	Name			Min	Max				Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone					
Seller: Florida Power Corporation		Tariff Ref: Original Rate Schedule FERC No. 201			Customer Duns: 045076119		Execution: 08/01/2008		Termination: //		Contract ID: 5103		Customer: Tampa Electric Company		Svc Agr ID: 1			Affiliate N		Commencemen: 08/01/2008		Act Term: //		Ext Prov: Evergreen	
(returned via inadvertent energy in kind), as agreed to with TEC 20080804-0130 & 20081209-0152																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 9			Customer Duns: 006924286		Execution: 01/01/2001		Termination: //		Contract ID: 5104		Customer: Tampa Electric Company		Svc Agr ID: 1			Affiliate N		Commencemen: 10/29/1998		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED	
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000		0.0000		0.0000	Cost based energy and capacity.					//	::	//	::			EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 963018981		Execution: 12/16/1997		Termination: //		Contract ID: 5105		Customer: Tenaska Power Services		Svc Agr ID: 81C			Affiliate N		Commencemen: 06/06/2001		Act Term: //		Ext Prov: Evergreen	
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000		0.0000		0.0000	Transmission Service					//	::	//	::			EP	
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 963018981		Execution: 12/16/1997		Termination: //		Contract ID: 5106		Customer: Tenaska Power Services Co.		Svc Agr ID: 80C			Affiliate N		Commencemen: 08/18/1998		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000		0.0000		0.0000	Transmission Service					//	::	//	::			EP	
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 963018981		Execution: 04/01/1998		Termination: //		Contract ID: 5107		Customer: Tenaska Power Services Co.		Svc Agr ID: 67			Affiliate N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN	
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000		0.0000		0.0000	Transmission Service					//	::	//	::			EP	
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10			Customer Duns: 963018981		Execution: 05/22/2003		Termination: //		Contract ID: 5108		Customer: Tenaska Power Services Company		Svc Agr ID: 20			Affiliate N		Commencemen: 05/22/2003		Act Term: //		Ext Prov: Evergreen	
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000		0.0000		0.0000	Market Based Capacity and Energy					//	::	//	::			EP	
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 929704757		Execution: 03/04/1998		Termination: //		Contract ID: 5109		Customer: Tennessee Power Company		Svc Agr ID: 95C			Affiliate N		Commencemen: 03/04/1998		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000		0.0000		0.0000	Transmission Service					//	::	//	::			EP	
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 929704757		Execution: 03/04/1998		Termination: //		Contract ID: 5110		Customer: Tennessee Power Company		Svc Agr ID: 97C			Affiliate N		Commencemen: 03/04/1998		Act Term: //		Ext Prov: Evergreen	
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000		0.0000		0.0000	Transmission Service					//	::	//	::			EP	
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 960520872		Execution: 10/29/1996		Termination: //		Contract ID: 5111		Customer: Tennessee Valley Authority		Svc Agr ID: 21C			Affiliate N		Commencemen: 10/29/1996		Act Term: //		Ext Prov: Evergreen	
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000		0.0000		0.0000	Transmission Service					//	::	//	::			EP	
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6			Customer Duns: 960520872		Execution: 07/13/1998		Termination: //		Contract ID: 5112		Customer: Tennessee Valley Authority		Svc Agr ID: 120C			Affiliate N		Commencemen: 06/21/1998		Act Term: //		Ext Prov: Evergreen	
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000		0.0000		0.0000	Transmission Service					//	::	//	::			EP	
AGREEMENT																									
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 3			Customer Duns: 960520872		Execution: 08/25/1996		Termination: //		Contract ID: 5113		Customer: Tennessee Valley Authority		Svc Agr ID: 9			Affiliate N		Commencemen: 08/20/1996		Act Term: //		Ext Prov: GOOD UNTIL TERMINATED	
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000		0.0000		0.0000		0.0000	Cost Based Power					//	::	//	::			ED	

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Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Customer: Tennessee Valley Authority Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 70 Customer Duns: 960520872 Affiliate: N Execution: 06/30/1998 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 5114 Ext Prov: EVERGREEN																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: Tennessee Valley Authority Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Svc Agr ID: 6 Customer Duns: 960520872 Affiliate: N Execution: 09/09/1997 Commencemen: 09/09/1997 Termination: // Act Term: 12/07/2009 Contract ID: 5115 Ext Prov: GOOD UNTIL TERMINATED																				
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Cost Based Power						//	::	//	::	ED
Seller: Florida Power Corporation Customer: The Detroit Edison Company Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 60C Customer Duns: 959397027 Affiliate: N Execution: 05/05/1997 Commencemen: 05/05/1997 Termination: // Act Term: // Contract ID: 5116 Ext Prov: Evergreen																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Detroit Edison Company Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Svc Agr ID: 10 Customer Duns: 959397027 Affiliate: N Execution: 11/20/2001 Commencemen: 11/20/2001 Termination: // Act Term: // Contract ID: 5117 Ext Prov: Evergreen																				
NF	ST	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power		FPC				//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Energy Authority, Inc. Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Svc Agr ID: 28 Customer Duns: 015954860 Affiliate: N Execution: 12/01/2005 Commencemen: 12/01/2005 Termination: // Act Term: // Contract ID: 5118 Ext Prov: Evergreen																				
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000	0.0000	0.0000	0.0000	Market Based Power						//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Energy Authority, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 70C Customer Duns: 015954860 Affiliate: N Execution: 06/19/1997 Commencemen: 06/03/1998 Termination: // Act Term: // Contract ID: 5119 Ext Prov: Evergreen																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Energy Authority, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 139 Customer Duns: 015954860 Affiliate: N Execution: 04/15/2008 Commencemen: 01/01/2009 Termination: 01/01/2014 Act Term: // Contract ID: 5120 Ext Prov: Initial 5 year term. Termination with 1 year written notice.																				
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	50.0000	MW	67.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC		GVL		//	::	//	::	EP
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	50.0000	MW	1617.000	0.0000	Transmission Service	\$/MW-M	FPC		GVL		//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Energy Authority, Inc. Tariff Ref: FERC Electric Rate Schedule No. 175 Svc Agr ID: 1 Customer Duns: 015954860 Affiliate: N Execution: 08/27/1997 Commencemen: 09/06/1997 Termination: // Act Term: // Contract ID: 5121 Ext Prov: GOOD UNTIL TERMINATED																				
N/A	N/A	N/A	N/A	CB	ENERGY	0.0000	0.0000	0.0000	0.0000	Cost Base Energy and Capacity						//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Energy Authority, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 68C Customer Duns: 15954860 Affiliate: N Execution: 06/19/1997 Commencemen: 06/19/1997 Termination: // Act Term: // Contract ID: 5122 Ext Prov: None																				
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	N/A		FPC				//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Energy Authority, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: 62 Customer Duns: 015954860 Affiliate: N Execution: 09/19/1997 Commencemen: 12/01/2000 Termination: // Act Term: // Contract ID: 5123 Ext Prov: EVERGREEN																				
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Customer: The Energy Authority, Inc. Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Svc Agr ID: First Revised SA #140 Customer Duns: 015954860 Affiliate: N Execution: 01/06/2009 Commencemen: 01/01/2009 Termination: 01/01/2014 Act Term: // Contract ID: 5124 Ext Prov: Rollover rights																				
F	LT	Y	FP	OTHER	OTHER	4.0000	MW	6299.000	0.0000	Distribution Facility Charge	FLAT	FPC		GVL		//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max	Desc	Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 015954860		Execution: 01/06/2009		Termination: 01/01/2014		Contract ID: 5124								
Customer: The Energy Authority, Inc.		Svc Agr ID: First Revised SA #140				Affiliate N		Commencemen: 01/01/2009		Act Term: //		Ext Prov: Rollover rights								
F	LT	Y	FP	OTHER	OTHER	4.0000	MW	4699.000	0.0000	0.0000	Schedule 3A of Tariff	\$/MW-M	FPC	GVL		//	::	//	::	EP
								0												
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 015954860		Execution: 04/15/2008		Termination: 01/01/2014		Contract ID: 5125								
Customer: The Energy Authority, Inc.		Svc Agr ID: 139				Affiliate N		Commencemen: 01/01/2009		Act Term: //		Ext Prov: Initial 5 year term. Termination with 1 year written notice.								
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	50.0000	MW	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC	GVL		//	::	//	::	EP
								0												
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 015954860		Execution: 01/06/2009		Termination: 01/01/2014		Contract ID: 5126								
Customer: The Energy Authority, Inc.		Svc Agr ID: First Revised SA #140				Affiliate N		Commencemen: 01/01/2009		Act Term: //		Ext Prov: Rollover rights								
F	LT	Y	FP	T	GENERATOR IMBALANCE	0.0000		0.0000	0.0000	0.0000	Schedule 9 of Tariff		FPC	GVL		//	::	//	::	EP
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	4.0000	MW	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M	FPC	GVL		//	::	//	::	EP
								0												
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	4.0000	MW	67.0000	0.0000	0.0000	Schedule 1 of Tariff	\$/MW-M	FPC	GVL		//	::	//	::	EP
								0												
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	4.0000	MW	1617.000	0.0000	0.0000	Transmission Service	\$/MW-M	FPC	GVL		//	::	//	::	EP
								0												
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 015954860		Execution: 01/28/2009		Termination: 01/01/2011		Contract ID: 5127								
Customer: The Energy Authority, Inc.		Svc Agr ID: 142				Affiliate N		Commencemen: 01/01/2010		Act Term: //		Ext Prov: Rollover Rights								
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	50.0000	MW	110.0000	0.0000	0.0000	Schedule 2 of the Tariff	\$/MW-M	FPC	GVL		//	::	//	::	EP
								0												
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	50.0000	MW	67.0000	0.0000	0.0000	Schedule 1 of the Tariff	\$/MW-M	FPC	GVL		//	::	//	::	EP
								0												
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	50.0000	MW	1617.000	0.0000	0.0000	Transmission Service	\$/MW-M	FPC	GVL		//	::	//	::	EP
								0												
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 045404907		Execution: 03/02/2000		Termination: //		Contract ID: 5128								
Customer: The Legacy Energy Group, LLC		Svc Agr ID: 167C				Affiliate N		Commencemen: 03/02/2000		Act Term: //		Ext Prov: Evergreen								
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 045404907		Execution: 03/02/2000		Termination: //		Contract ID: 5129								
Customer: The Legacy Energy Group, LLC		Svc Agr ID: 165C				Affiliate N		Commencemen: 03/02/2000		Act Term: //		Ext Prov: Evergreen								
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 960293710		Execution: 04/03/1997		Termination: //		Contract ID: 5130								
Customer: The Ohio Edison System		Svc Agr ID: 51C				Affiliate N		Commencemen: 04/03/1997		Act Term: //		Ext Prov: Evergreen								
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max				Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 960293710 Execution: 12/16/1996 Termination: // Contract ID: 5131																						
Customer: Toledo Edison Company Svc Agr ID: 30C Affiliate N Commencemen: 12/16/1996 Act Term: // Ext Prov: Evergreen																						
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 957152267 Execution: 02/01/2008 Termination: // Contract ID: 5132																						
Customer: Town of Black Creek, NC Svc Agr ID: 293C Affiliate N Commencemen: 02/01/2008 Act Term: // Ext Prov: Evergreen with one year notice																						
F	LT	M	FP	T	NETWORK	4.0000	MW	0.0000	0.0000	0.0000		Transmission Service	\$/MW-M					//	::	//	::	EP
O																						
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 156052771 Execution: 02/01/2008 Termination: // Contract ID: 5133																						
Customer: Town of Lucama, NC Svc Agr ID: 294C Affiliate N Commencemen: 02/01/2008 Act Term: // Ext Prov: Evergreen with one year notice																						
F	LT	M	FP	T	NETWORK	6.0000	MW	0.0000	0.0000	0.0000		Transmission Service	\$/MW-M					//	::	//	::	EP
O																						
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 052182680 Execution: 02/01/2008 Termination: // Contract ID: 5134																						
Customer: Town of Sharpsburg, NC Svc Agr ID: 296C Affiliate N Commencemen: 02/01/2008 Act Term: // Ext Prov: Evergreen with one year notice																						
F	LT	M	FP	T	NETWORK	6.0000	MW	0.0000	0.0000	0.0000		Transmission Service	\$/MW-M					//	::	//	::	EP
O																						
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 110394285 Execution: 02/01/2008 Termination: // Contract ID: 5135																						
Customer: Town of Stantonsburg, NC Svc Agr ID: 295C Affiliate N Commencemen: 02/01/2008 Act Term: // Ext Prov: Evergreen with one year notice																						
F	LT	M	FP	T	NETWORK	7.0000	MW	0.0000	0.0000	0.0000		Transmission Service	\$/MW-M					//	::	//	::	EP
O																						
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 101776250 Execution: 03/11/2009 Termination: // Contract ID: 5136																						
Customer: Town of Waynesville, NC Svc Agr ID: 303C Affiliate N Commencemen: 04/01/2009 Act Term: // Ext Prov: Evergreen																						
F	LT	M	FP	T	NETWORK	15.0000	MW	0.0000	0.0000	0.0000		Transmission Charge X Peak Usage	\$/MWH					//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 155984792 Execution: 03/01/2008 Termination: // Contract ID: 5137																						
Customer: Town of Winterville, NC Svc Agr ID: 297C Affiliate N Commencemen: 03/01/2008 Act Term: // Ext Prov: Evergreen with one year notice																						
F	LT	M	FP	T	NETWORK	16.0000	MW	0.0000	0.0000	0.0000		Transmission Service	\$/MW-M					//	::	//	::	EP
O																						
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 968909739 Execution: 07/01/1998 Termination: // Contract ID: 5138																						
Customer: Tractebel Energy Marketing, Inc. Svc Agr ID: 71 Affiliate N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																						
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8 Customer Duns: 968909739 Execution: 01/24/2000 Termination: // Contract ID: 5139																						
Customer: Tractebel Energy Marketing, Inc. Svc Agr ID: 26 Affiliate N Commencemen: 01/24/2000 Act Term: // Ext Prov: GOOD UNTIL TERMINATED																						
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000		Market Based Power						//	::	//	::	ED
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 255326837 Execution: 11/02/1998 Termination: // Contract ID: 5140																						
Customer: TransAlta Energy Marketing Svc Agr ID: 135C Affiliate N Commencemen: 05/08/2002 Act Term: // Ext Prov: Evergreen																						
NF	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
AGREEMENT																						
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 255326837 Execution: 11/02/1998 Termination: // Contract ID: 5141																						
Customer: TransAlta Energy Marketing (US), Inc. Svc Agr ID: 136C Affiliate N Commencemen: 11/02/1998 Act Term: // Ext Prov: Evergreen																						
F	ST	N/A	N/A	T	POINT-TO-POINT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
AGREEMENT																						

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max				Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 252356886 Execution: 08/22/1996 Termination: // Contract ID: 5142 Customer: TransCanada Power Corp. Svc Agr ID: 99C Affiliate: N Commencemen: 05/11/1998 Act Term: // Ext Prov: Evergreen																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 487201915 Execution: 04/01/2002 Termination: // Contract ID: 5143 Customer: UBS AG, London Branch Svc Agr ID: 107 Affiliate: N Commencemen: 04/01/2002 Act Term: // Ext Prov: EVERGREEN																						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 487201915 Execution: 04/01/2002 Termination: // Contract ID: 5144 Customer: UBS AG, London Branch Svc Agr ID: 210C Affiliate: N Commencemen: 04/01/2002 Act Term: // Ext Prov: Evergreen																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 487201915 Execution: 04/01/2002 Termination: // Contract ID: 5145 Customer: UBS AG, London Branch Svc Agr ID: 108 Affiliate: N Commencemen: 04/01/2002 Act Term: // Ext Prov: EVERGREEN																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 487201915 Execution: 04/01/2002 Termination: // Contract ID: 5146 Customer: UBS AG, London Branch Svc Agr ID: 209C Affiliate: N Commencemen: 04/01/2002 Act Term: // Ext Prov: Evergreen																						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff First Revised Volume No. 10 Customer Duns: 180006012 Execution: 03/01/2007 Termination: // Contract ID: 5147 Customer: Union Power Partners, L.P. Svc Agr ID: 32 Affiliate: N Commencemen: 03/01/2007 Act Term: // Ext Prov: Evergreen																						
N/A	N/A	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000		Market Based Energy						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 64802762 Execution: 12/01/2000 Termination: // Contract ID: 5148 Utilities Commission of New Smyrna 13 N 12/01/2000 Act Term: // EVERGREEN Customer: Beach Svc Agr ID: Affiliate: Commencemen: Ext Prov:																						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000		Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 064802762 Execution: 11/10/1997 Termination: // Contract ID: 5149 Utilities Commission of New Smyrna First Revised 75 N 11/10/1997 Act Term: // None Customer: Beach Svc Agr ID: Affiliate: Commencemen: Ext Prov:																						
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	0.0000		67.0000	0.0000	0.0000		Schedule 1 of Tariff	\$/MW-M 0	FPC		NSB		//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 064802762 Execution: 03/24/2008 Termination: 01/01/2014 Contract ID: 5150 Utilities Commission of New Smyrna 138 N 01/01/2009 Act Term: // None Customer: Beach Svc Agr ID: Affiliate: Commencemen: Ext Prov:																						
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	25.0000	MW	1617.000	0.0000	0.0000		Transmission Service	\$/MW-M 0	FPC		NSB	Smyrna Substation	//	::	//	::	EP
F	LT	Y	FP	T	SCHEDULE SYSTEM CONTROL & DISPATCH	25.0000	MW	67.0000	0.0000	0.0000		Schedule 1 of Tariff	\$/MW-M 0	FPC		NSB	Smyrna Substation	//	::	//	::	EP

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Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time			
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone			
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 64802762 Execution: 12/01/2000 Termination: // Contract ID: 5151 Utilities Commission of New Smyrna 12 N 12/01/2000 Act Term: // None Customer: Beach Svc Agr ID: Affiliate: Commencemen: Ext Prov:																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	N/A		FPC		NSB		//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 064802762 Execution: 03/24/2008 Termination: 01/01/2014 Contract ID: 5152 Utilities Commission of New Smyrna 138 N 01/01/2009 Act Term: // None Customer: Beach Svc Agr ID: Affiliate: Commencemen: Ext Prov:																						
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	25.0000	MW	110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M 0	FPC		NSB	Smyrna Substation	//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 064802762 Execution: 11/10/1997 Termination: // Contract ID: 5153 Utilities Commission of New Smyrna First Revised 75 N 11/10/1997 Act Term: // None Customer: Beach Svc Agr ID: Affiliate: Commencemen: Ext Prov:																						
F	LT	Y	FP	T	REACTIVE SUPPLY & VOLTAGE CONTROL	0.0000		110.0000	0.0000	0.0000	Schedule 2 of Tariff	\$/MW-M 0	FPC		NSB		//	::	//	::	EP	
F	LT	Y	FP	T	POINT-TO-POINT AGREEMENT	4.9180	MW	1617.0000	0.0000	0.0000	Transmission Charge	\$/MW-M 0	FPC	Crystal River Unit 3	NSB		//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: Original Rate Schedule FERC No. 201 Customer Duns: 781716659 Execution: 08/01/2008 Termination: // Contract ID: 5154 Utilities Commission of the City of New Smyrna 1 N 08/01/2008 Act Term: // Evergreen Customer: Smyrna Beach Svc Agr ID: Affiliate: Commencemen: Ext Prov:																						
F	LT	N/A	N/A	CB	EXCHANGE	86.4000	MW	0.0000	0.0000	0.0000	Provides for reserve energy sales (returned via inadvertent energy in kind), as agreed to with NSB 20080804-0130 & 20081209-0152	\$/MWH	FPC		N/A	NSB	N/A	//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 152031043 Execution: 12/01/2000 Termination: // Contract ID: 5155 Customer: Utility Board of the City of Key West Svc Agr ID: 55 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																						
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 152031043 Execution: 12/01/2000 Termination: // Contract ID: 5156 Customer: Utility Board of the City of Key West Svc Agr ID: 54 Affiliate: N Commencemen: 12/01/2000 Act Term: // Ext Prov: EVERGREEN																						
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 118638910 Execution: 10/01/2007 Termination: // Contract ID: 5157 Customer: Vandolah Power Company, LLC Svc Agr ID: 135 Affiliate: N Commencemen: 10/01/2007 Act Term: // Ext Prov: Automatic one year renewals after 25 years																						
N/A	LT	N/A	N/A		OTHER INTERCONNECTION AGREEMENT	710.0000	MW	0.0000	0.0000	0.0000	Direct Assignment Facilities Charge		FPC				//	::	//	::	EP	
N/A	LT	N/A	N/A		OTHER OTHER	0.0000		2628.0000	0.0000	0.0000	O&M Charge/ Mo.	FLAT RATE	FPC				//	::	//	::	EP	
N/A	LT	N/A	N/A		OTHER OTHER	0.0000		30000.0000	0.0000	0.0000	Study Charge		FPC				//	::	//	::	EP	
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 959981796 Execution: 07/02/1997 Termination: // Contract ID: 5158 Customer: Virginia Electric & Power Company Svc Agr ID: 71C Affiliate: N Commencemen: 08/16/1997 Act Term: // Ext Prov: Evergreen																						

Contract Products Report

01/29/2010

Florida Power Corporation 12/2009

Class	Term	Inc	Inc	Product	Product	Qty	Units	Rate	Rate	Rate	Rate Desc	Rate	Point of Receipt	Point of Receipt	Point of Delivery	Point of Delivery	Begin	End	Time		
		Name	Peak	Type	Name			Min	Max			Units	Balancing Authority	Specific Location	Balancing Authority	Specific Location	Date	Date	Zone		
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959981796		Execution: 07/02/1997		Termination: //		Contract ID: 5158									
Customer: Virginia Electric & Power Company		Svc Agr ID: 71C				Affiliate: N		Commencemen: 08/16/1997		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959981796		Execution: 08/14/1996		Termination: //		Contract ID: 5159									
Customer: Virginia Electric & Power Company		Svc Agr ID: 5C				Affiliate: N		Commencemen: 07/22/1996		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959981796		Execution: 06/09/1998		Termination: //		Contract ID: 5160									
Customer: Virginia Electric & Power Company		Svc Agr ID: 69				Affiliate: N		Commencemen: 12/01/2000		Act Term: //		Ext Prov: EVERGREEN									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 959981796		Execution: 08/01/1997		Termination: //		Contract ID: 5161									
Customer: Virginia Electric & Power Corporation		Svc Agr ID: 3				Affiliate: N		Commencemen: 08/01/1997		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power	FPC					//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 604493312		Execution: 01/02/1997		Termination: //		Contract ID: 5162									
Customer: Vitol Gas & Electric, LLC		Svc Agr ID: 33C				Affiliate: N		Commencemen: 12/08/1996		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 841739824		Execution: 03/18/1997		Termination: //		Contract ID: 5163									
Customer: WPS Energy Services, Inc.		Svc Agr ID: 48C				Affiliate: N		Commencemen: 03/18/1997		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Second Revised Volume No. 8				Customer Duns: 006943781		Execution: 12/16/1997		Termination: //		Contract ID: 5164									
Customer: Westar Energy		Svc Agr ID: 19				Affiliate: N		Commencemen: 12/16/1997		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power	FPC					//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff First Revised Volume No. 10				Customer Duns: 006943781		Execution: 10/21/2002		Termination: //		Contract ID: 5165									
Customer: Westar Energy, Inc.		Svc Agr ID: 16				Affiliate: N		Commencemen: 10/21/2002		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	MB	ENERGY	0.0000		0.0000	0.0000	0.0000	Market Based Power	FPC					//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 006943781		Execution: 07/22/2002		Termination: //		Contract ID: 5166									
Customer: Westar Energy, Inc.		Svc Agr ID: 220C				Affiliate: N		Commencemen: 08/01/2002		Act Term: //		Ext Prov: Evergreen									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 006943781		Execution: 07/22/2002		Termination: //		Contract ID: 5167									
Customer: Westar Energy, Inc.		Svc Agr ID: 221C				Affiliate: N		Commencemen: 08/01/2002		Act Term: //		Ext Prov: Evergreen									
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP
Seller: Florida Power Corporation		Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6				Customer Duns: 959751710		Execution: 08/05/1997		Termination: //		Contract ID: 5168									
Western Resources Operating		Svc Agr ID: 72C				Affiliate: N		Commencemen: 08/05/1997		Act Term: //		Ext Prov: Evergreen									
Customer: Companies		Svc Agr ID:				Affiliate:		Commencemen:		Act Term:		Ext Prov:									
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000		0.0000	0.0000	0.0000	Transmission Service						//	::	//	::	EP

Contract Products Report

01/29/2010

Florida Power Corporation 12/2009

Class Term	Inc Name	Inc Peak	Product Type	Product Name	Qty	Units	Rate Min	Rate Max	Rate Desc	Rate Units	Point of Receipt Balancing Authority	Point of Receipt Specific Location	Point of Delivery Balancing Authority	Point of Delivery Specific Location	Begin Date	End Date	Time Zone		
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 835490418 Execution: 06/11/1998 Termination: // Contract ID: 5169 Customer: e prime, Inc. Svc Agr ID: 106C Affiliate# Commencemen: 06/11/1998 Act Term: // Ext Prov: Evergreen																			
NF	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP
Seller: Florida Power Corporation Tariff Ref: FERC Electric Tariff Third Revised Volume No. 6 Customer Duns: 835490418 Execution: 06/11/1998 Termination: // Contract ID: 5170 Customer: e prime, Inc. Svc Agr ID: 107C Affiliate# Commencemen: 06/11/1998 Act Term: // Ext Prov: Evergreen																			
F	ST	N/A	N/A	T	POINT-TO-POINT AGREEMENT	0.0000	0.0000	0.0000	0.0000	Transmission Service					//	::	//	::	EP

Contract Transactions Report

Florida Power Corporation 12/2009

Trans ID	Begin	End	Point of Delivery		Incr	Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
			Time Zone	Balancing Authority											
CONTRACT ID: 4692 Customer Name: Cargill Power Markets, LLC															
BNQ719	10/26/2009 03:00:00	10/26/2009 04:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	47.0000	35.000000	\$/MWH	0.00	1645.00
BNQ719	10/26/2009 02:00:00	10/26/2009 03:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	45.0000	35.000000	\$/MWH	0.00	1575.00
BNQ719	10/26/2009 04:00:00	10/26/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	90.0000	35.000000	\$/MWH	0.00	3150.00
BNQ713	10/26/2009 01:00:00	10/26/2009 03:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	4.0000	24.500000	\$/MWH	0.00	98.00
BNQ721	10/26/2009 02:00:00	10/26/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	12.0000	35.000000	\$/MWH	0.00	420.00
BNP526	10/22/2009 23:00:00	10/22/2009 23:59:00	ED	NSB		OP	NF	ST	H	ENERGY	50.0000	31.500000	\$/MWH	0.00	1575.00
BOC403	12/17/2009 09:00:00	12/17/2009 23:00:00	ED	SOCO		P	NF	ST	H	ENERGY	1428.0000	45.000000	\$/MWH	0.00	64260.00
BNP524	10/21/2009 23:00:00	10/21/2009 23:59:00	ED	NSB		OP	NF	ST	H	ENERGY	50.0000	31.500000	\$/MWH	0.00	1575.00
BOC745	12/18/2009 21:00:00	12/18/2009 22:00:00	ED	SOCO		P	NF	ST	H	ENERGY	25.0000	46.000000	\$/MWH	0.00	1150.00
BOC403	12/17/2009 08:00:00	12/17/2009 09:00:00	ED	SOCO		P	NF	ST	H	ENERGY	68.0000	45.000000	\$/MWH	0.00	3060.00
BNQ713	10/26/2009 04:00:00	10/26/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	4.0000	24.500000	\$/MWH	0.00	98.00
BOA967	12/10/2009 23:00:00	12/10/2009 23:59:00	ED	SOCO		OP	NF	ST	H	ENERGY	102.0000	35.000000	\$/MWH	0.00	3570.00
BOA959	12/10/2009 00:00:00	12/10/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	70.0000	35.000000	\$/MWH	0.00	2450.00
BOA464	12/08/2009 23:00:00	12/08/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	32.000000	\$/MWH	0.00	320.00
BOB181	12/11/2009 00:00:00	12/11/2009 01:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	102.0000	35.000000	\$/MWH	0.00	3570.00
BOA962	12/10/2009 07:00:00	12/10/2009 23:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	320.0000	44.000000	\$/MWH	0.00	14080.00
BOC407	12/17/2009 08:00:00	12/17/2009 09:00:00	ED	SOCO		P	NF	ST	H	ENERGY	33.0000	45.000000	\$/MWH	0.00	1485.00
BOA464	12/08/2009 00:00:00	12/08/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	70.0000	32.000000	\$/MWH	0.00	2240.00
BOA967	12/10/2009 01:00:00	12/10/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	612.0000	35.000000	\$/MWH	0.00	21420.00
BOA415	12/08/2009 23:00:00	12/08/2009 23:59:00	ED	SOCO		OP	NF	ST	H	ENERGY	51.0000	32.000000	\$/MWH	0.00	1632.00
BOA415	12/08/2009 01:00:00	12/08/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	306.0000	32.000000	\$/MWH	0.00	9792.00
BNQ723	10/26/2009 02:00:00	10/26/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	48.0000	35.000000	\$/MWH	0.00	1680.00
BOA959	12/10/2009 23:00:00	12/10/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
BNP105	10/20/2009 00:00:00	10/20/2009 07:00:00	ED	NSB		OP	NF	ST	H	ENERGY	350.0000	32.000000	\$/MWH	0.00	11200.00
BNP524	10/21/2009 00:00:00	10/21/2009 07:00:00	ED	NSB		OP	NF	ST	H	ENERGY	350.0000	31.500000	\$/MWH	0.00	11025.00
BNP105	10/20/2009 23:00:00	10/20/2009 23:59:00	ED	NSB		OP	NF	ST	H	ENERGY	50.0000	32.000000	\$/MWH	0.00	1600.00
BNP526	10/22/2009 00:00:00	10/22/2009 07:00:00	ED	NSB		OP	NF	ST	H	ENERGY	350.0000	31.500000	\$/MWH	0.00	11025.00
BOC747	12/18/2009 22:00:00	12/18/2009 23:00:00	ED	SOCO		P	NF	ST	H	ENERGY	25.0000	43.000000	\$/MWH	0.00	1075.00
BOC249	12/17/2009 07:00:00	12/17/2009 23:00:00	ED	SOCO		P	NF	ST	H	ENERGY	320.0000	46.000000	\$/MWH	0.00	14720.00
BOC403	12/17/2009 07:00:00	12/17/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	102.0000	45.000000	\$/MWH	0.00	4590.00
BNO063	10/14/2009 23:00:00	10/14/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	15.0000	38.000000	\$/MWH	0.00	570.00
BNO069	10/13/2009 23:00:00	10/13/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	15.0000	38.000000	\$/MWH	0.00	570.00
BOA655	12/09/2009 00:00:00	12/09/2009 01:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	51.0000	32.000000	\$/MWH	0.00	1632.00
BNO063	10/14/2009 00:00:00	10/14/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	105.0000	38.000000	\$/MWH	0.00	3990.00
BOA395	12/08/2009 07:00:00	12/08/2009 23:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	320.0000	40.000000	\$/MWH	0.00	12800.00
BOA637	12/09/2009 00:00:00	12/09/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	70.0000	34.000000	\$/MWH	0.00	2380.00
BOA640	12/09/2009 07:00:00	12/09/2009 23:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	320.0000	44.000000	\$/MWH	0.00	14080.00
BOC243	12/17/2009 00:00:00	12/17/2009 07:00:00	ED	SOCO	NSB	OP	NF	ST	H	ENERGY	70.0000	37.000000	\$/MWH	0.00	2590.00

DOCUMENT NUMBER: DA 32
00972 FEB 12 9

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BOA637	12/09/2009 23:00:00	12/09/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	34.000000	\$/MWH	0.00	340.00
BOC243	12/17/2009 23:00:00	12/17/2009 23:59:00	ED	SOCO	NSB	OP	NF	ST	H	ENERGY	10.0000	37.000000	\$/MWH	0.00	370.00
CONTRACT ID: 4712 Customer Name: City of Bartow, FL															
11572	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	CITY OF BARTOW SUBSTATION	FP	F	LT	Y	CAPACITY	44.4448	9000.0000	\$/MW-MO 00	0.00	400003.06
11572	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	CITY OF BARTOW SUBSTATION	FP	F	LT	Y	CAPACITY	57.0916	9000.0000	\$/MW-MO 00	0.00	513824.70
11572	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	CITY OF BARTOW SUBSTATION	FP	F	LT	Y	ENERGY	20462.7633	76.400000	\$/MWH	0.00	1563322.79
11572	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	CITY OF BARTOW SUBSTATION	FP	F	LT	Y	ENERGY	26493.1219	51.510000	\$/MWH	0.00	1364758.52
11572	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	CITY OF BARTOW SUBSTATION	FP	F	LT	Y	CAPACITY	58.9253	9000.0000	\$/MW-MO 00	0.00	530327.92
11572	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	CITY OF BARTOW SUBSTATION	FP	F	LT	Y	ENERGY	27871.7029	63.770000	\$/MWH	0.00	1777256.83
CONTRACT ID: 4717 Customer Name: City of Chattahoochee, FL															
2	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	CAPACITY	5.8250	7740.0000	\$/MW-MO 00	13578.09	58663.59
2	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	ENERGY	2766.6650	60.290000	\$/MWH	0.00	166804.20
2	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	ENERGY	3120.6890	61.430000	\$/MWH	0.00	191698.87
2	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	264.00000	FLAT RATE 0	0.00	264.00
2	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	CAPACITY	6.2130	7740.0000	\$/MW-MO 00	14482.52	62571.14
2	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	264.00000	FLAT RATE 0	0.00	264.00
2	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	CAPACITY	4.3090	7740.0000	\$/MW-MO 00	10044.29	43395.95
2	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	264.00000	FLAT RATE 0	0.00	264.00
2	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	CITY OF CHATTAHOOCHEE SUBSTATION	FP	F	LT	Y	ENERGY	2150.7620	58.910000	\$/MWH	0.00	126700.03
CONTRACT ID: 4719 Customer Name: City of Gainesville															
11782	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	CITY OF	FP	F	LT	Y	CAPACITY	25.0000	18500.000	\$/MW-MO	0.00	462500.00

Trans ID	Begin	End	Time Zone	Point of Delivery		Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
				Balancing Authority	Specific Location										
11782	11/01/2009 00:00:00	11/30/2009 23:59:00	EP FPC		GAINESVILLE	FP	F	LT	Y	ENERGY	3670.0000	46.100000	\$/MWH	0.00	169191.20
11782	12/01/2009 00:00:00	12/31/2009 23:59:00	EP FPC		GAINESVILLE	FP	F	LT	Y	CAPACITY	25.0000	18500.000	\$/MW-MO	0.00	462500.00
11782	10/01/2009 00:00:00	10/31/2009 23:59:00	EP FPC		GAINESVILLE	FP	F	LT	Y	ENERGY	2720.0000	51.870000	\$/MWH	0.00	141086.45
11782	10/01/2009 00:00:00	10/31/2009 23:59:00	EP FPC		GAINESVILLE	FP	F	LT	Y	CAPACITY	25.0000	18500.000	\$/MW-MO	0.00	462500.00
11782	12/01/2009 00:00:00	12/31/2009 23:59:00	EP FPC		GAINESVILLE	FP	F	LT	Y	ENERGY	200.0000	166.50000	\$/MWH	0.00	33300.40

CONTRACT ID: 4720 Customer Name: City of Gainesville

11613	10/01/2009 00:00:00	10/31/2009 23:59:00	EP FPC		GAINESVILLE	FP	F	LT	Y	ENERGY	7075.0000	51.310000	\$/MWH	0.00	363020.55
11613	10/01/2009 00:00:00	10/31/2009 23:59:00	EP FPC		GAINESVILLE	FP	F	LT	Y	CAPACITY	50.0000	18500.000	\$/MW-MO	0.00	925000.00
11613	12/01/2009 00:00:00	12/31/2009 23:59:00	EP FPC		GAINESVILLE	FP	F	LT	Y	ENERGY	820.0000	142.06000	\$/MWH	0.00	116488.64
11613	12/01/2009 00:00:00	12/31/2009 23:59:00	EP FPC		GAINESVILLE	FP	F	LT	Y	CAPACITY	50.0000	18500.000	\$/MW-MO	0.00	925000.00
11613	11/01/2009 00:00:00	11/30/2009 23:59:00	EP FPC		GAINESVILLE	FP	F	LT	Y	ENERGY	11772.0000	46.480000	\$/MWH	0.00	547107.51
11613	11/01/2009 00:00:00	11/30/2009 23:59:00	EP FPC		GAINESVILLE	FP	F	LT	Y	CAPACITY	50.0000	18500.000	\$/MW-MO	0.00	925000.00

CONTRACT ID: 4724 Customer Name: City of Homestead

6	12/01/2009 00:00:00	12/31/2009 23:59:00	EP FPC		HOMESTEAD	FP	F	LT	Y	ENERGY	14897.0000	62.260000	\$/MWH	0.00	927426.85
6	10/01/2009 00:00:00	10/31/2009 23:59:00	EP FPC		HOMESTEAD	FP	F	LT	Y	CAPACITY	30.0000	13750.000	\$/MW-MO	0.00	412500.00
6	11/01/2009 00:00:00	11/30/2009 23:59:00	EP FPC		HOMESTEAD	FP	F	LT	Y	CAPACITY	30.0000	13750.000	\$/MW-MO	0.00	412500.00
6	10/01/2009 00:00:00	10/31/2009 23:59:00	EP FPC		HOMESTEAD	FP	F	LT	Y	ENERGY	20178.0000	50.290000	\$/MWH	0.00	1014804.98
6	12/01/2009 00:00:00	12/31/2009 23:59:00	EP FPC		HOMESTEAD	FP	F	LT	Y	CAPACITY	30.0000	13750.000	\$/MW-MO	0.00	412500.00
6	11/01/2009 00:00:00	11/30/2009 23:59:00	EP FPC		HOMESTEAD	FP	F	LT	Y	ENERGY	21435.0000	44.820000	\$/MWH	0.00	960643.29

CONTRACT ID: 4736 Customer Name: City of Mount Dora, FL

29	12/01/2009 00:00:00	12/31/2009 23:59:00	EP FPC		MOUNT DORA	FP	F	LT	Y	CAPACITY	13.9361	9200.0000	\$/MW-MO	0.00	128211.67
29	11/01/2009 00:00:00	11/30/2009 23:59:00	EP FPC		MOUNT DORA	FP	F	LT	Y	ENERGY	8763.1341	51.670000	\$/MWH	0.00	452767.75
29	11/01/2009 00:00:00	11/30/2009 23:59:00	EP FPC		MOUNT DORA	FP	F	LT	Y	CAPACITY	21.4527	9200.0000	\$/MW-MO	0.00	197364.39
29	10/01/2009 00:00:00	10/31/2009 23:59:00	EP FPC		MOUNT DORA	FP	F	LT	Y	ENERGY	9295.6380	63.970000	\$/MWH	0.00	594666.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
29	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	DORA CITY OF MOUNT DORA	FP	F	LT	Y	CAPACITY	20.2615	9200.0000	\$/MW-MO 00	0.00	186405.97
29	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	DORA CITY OF MOUNT DORA	FP	F	LT	Y	ENERGY	6308.9897	77.390000	\$/MWH	0.00	488261.67
CONTRACT ID: 4740 Customer Name: City of Quincy, FL															
11573	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	CITY OF QUINCY SUBSTATION	FP	F	LT	Y	CAPACITY	10.9429	9000.0000	\$/MW-MO 00	0.00	98486.06
11573	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	CITY OF QUINCY SUBSTATION	FP	F	LT	Y	ENERGY	8335.6298	51.670000	\$/MWH	0.00	430702.63
11573	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	CITY OF QUINCY SUBSTATION	FP	F	LT	Y	CAPACITY	19.6486	9000.0000	\$/MW-MO 00	0.00	176837.27
11573	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	CITY OF QUINCY SUBSTATION	FP	F	LT	Y	ENERGY	8523.8850	63.850000	\$/MWH	0.00	544218.66
11573	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	CITY OF QUINCY SUBSTATION	FP	F	LT	Y	ENERGY	6044.6777	77.110000	\$/MWH	0.00	466089.49
11573	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	CITY OF QUINCY SUBSTATION	FP	F	LT	Y	CAPACITY	21.1870	9000.0000	\$/MW-MO 00	0.00	190683.42
CONTRACT ID: 4748 Customer Name: City of St. Cloud, FL															
17	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	CITY OF ST. CLOUD	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	83.000000	FLAT RATE	0.00	83.00
17	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	CITY OF ST. CLOUD	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	83.000000	FLAT RATE	0.00	83.00
17	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	CITY OF ST. CLOUD	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	83.000000	FLAT RATE	0.00	83.00
CONTRACT ID: 4755 Customer Name: City of Tallahassee															
BNQ232	10/23/2009 11:00:00	10/23/2009 12:00:00	ED	TAL		P	NF	ST	H	ENERGY	50.0000	65.000000	\$/MWH	0.00	3250.00
CONTRACT ID: 4758 Customer Name: City of Tallahassee															
11741	10/16/2009 04:58:00	10/16/2009 05:19:00	EP	TAL	N/A	N/A	F	ST	H	EXCHANGE	9.4900	0.000000	\$/MWH	0.00	0.00
CONTRACT ID: 4761 Customer Name: City of Tallahassee, FL															
18	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	TAL	CITY OF TALLAHASSEE	FP	F	LT	Y	ENERGY	8482.0000	41.360000	\$/MWH	0.00	350805.54
18	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	TAL	CITY OF TALLAHASSEE	FP	F	LT	Y	ENERGY	8220.0000	41.280000	\$/MWH	0.00	339337.80
18	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	TAL	CITY OF TALLAHASSEE	FP	F	LT	Y	ENERGY	8208.0000	41.280000	\$/MWH	0.00	338812.56
CONTRACT ID: 4766 Customer Name: City of Williston, FL															
11574	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	CITY OF WILLISTON	FP	F	LT	Y	ENERGY	3078.4075	66.040000	\$/MWH	0.00	203298.03
11574	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	CITY OF WILLISTON	FP	F	LT	Y	CAPACITY	5.0655	7500.0000	\$/MW-MO 00	0.00	37991.54
11574	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	CITY OF WILLISTON	FP	F	LT	Y	CAPACITY	7.7015	7500.0000	\$/MW-MO 00	0.00	57761.38
11574	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	CITY OF	FP	F	LT	Y	ENERGY	2303.6877	66.770000	\$/MWH	0.00	153817.22

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
11574	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	WILLISTON CITY OF	FP	F	LT	Y	CAPACITY	7.2722	7500.0000	\$/MW-MO 00	0.00	54541.23
11574	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	WILLISTON CITY OF	FP	F	LT	Y	ENERGY	3487.7562	67.290000	\$/MWH	0.00	234691.11

CONTRACT ID: 4768 Customer Name: City of Winter Park, FL

24	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	CITY OF WINTER PARK	FP	F	LT	Y	CAPACITY	65.8320	8290.0000	\$/MW-MO 00	0.00	545747.28
24	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	CITY OF WINTER PARK	FP	F	LT	Y	ENERGY	39715.1160	61.030000	\$/MWH	0.00	2423761.50
24	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	CITY OF WINTER PARK	FP	F	LT	Y	ENERGY	41428.4400	64.720000	\$/MWH	0.00	2681100.24
24	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	CITY OF WINTER PARK	FP	F	LT	Y	CAPACITY	90.5760	8290.0000	\$/MW-MO 00	0.00	750875.04
24	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	CITY OF WINTER PARK	FP	F	LT	Y	CAPACITY	85.6800	8290.0000	\$/MW-MO 00	0.00	710287.20
24	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	CITY OF WINTER PARK	FP	F	LT	Y	ENERGY	31019.6160	62.480000	\$/MWH	0.00	1938105.61

CONTRACT ID: 4772 Customer Name: Cobb Electric Membership Corporation

BOA807	12/09/2009 00:00:00	12/09/2009 01:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	30.0000	36.000000	\$/MWH	0.00	1080.00
BNO917	10/18/2009 09:00:00	10/18/2009 10:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	225.0000	40.000000	\$/MWH	0.00	9000.00
BNO931	10/18/2009 10:00:00	10/18/2009 11:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	225.0000	40.000000	\$/MWH	0.00	9000.00
BOC237	12/17/2009 00:00:00	12/17/2009 01:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	100.0000	37.000000	\$/MWH	0.00	3700.00
BOB297	12/10/2009 21:00:00	12/10/2009 22:00:00	ED	SOCO		P	NF	ST	H	ENERGY	100.0000	60.000000	\$/MWH	0.00	6000.00
BOC191	12/16/2009 12:00:00	12/16/2009 13:00:00	ED	SOCO		P	NF	ST	H	ENERGY	50.0000	44.000000	\$/MWH	0.00	2200.00
BOA040	12/05/2009 23:00:00	12/05/2009 23:59:00	ED	SOCO		OP	NF	ST	H	ENERGY	200.0000	40.000000	\$/MWH	0.00	8000.00
BNQ841	10/26/2009 10:00:00	10/26/2009 11:00:00	ED	SOCO		P	NF	ST	H	ENERGY	110.0000	49.000000	\$/MWH	0.00	5390.00
BOF421	12/16/2009 07:00:00	12/16/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	83.0000	58.000000	\$/MWH	0.00	4814.00
BOB295	12/10/2009 20:00:00	12/10/2009 21:00:00	ED	SOCO		P	NF	ST	H	ENERGY	60.0000	60.000000	\$/MWH	0.00	3600.00
BOA764	12/08/2009 20:00:00	12/08/2009 21:00:00	ED	SOCO		P	NF	ST	H	ENERGY	60.0000	58.000000	\$/MWH	0.00	3480.00
BOA805	12/08/2009 23:00:00	12/08/2009 23:59:00	ED	SOCO		OP	NF	ST	H	ENERGY	30.0000	36.000000	\$/MWH	0.00	1080.00
BOC239	12/17/2009 01:00:00	12/17/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	600.0000	37.000000	\$/MWH	0.00	22200.00
BOA042	12/06/2009 00:00:00	12/06/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	600.0000	37.000000	\$/MWH	0.00	22200.00
BOC239	12/17/2009 23:00:00	12/17/2009 23:59:00	ED	SOCO		OP	NF	ST	H	ENERGY	100.0000	37.000000	\$/MWH	0.00	3700.00
BOA042	12/06/2009 06:00:00	12/06/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	99.0000	37.000000	\$/MWH	0.00	3663.00
BOC272	12/17/2009 07:00:00	12/17/2009 23:00:00	ED	SOCO		P	NF	ST	H	ENERGY	1600.0000	46.000000	\$/MWH	0.00	73600.00
BNM720	10/07/2009 08:00:00	10/07/2009 09:00:00	ED	SOCO		P	NF	ST	H	ENERGY	100.0000	43.000000	\$/MWH	0.00	4300.00
BNQ105	10/23/2009 09:00:00	10/23/2009 10:00:00	ED	SOCO		P	NF	ST	H	ENERGY	90.0000	45.000000	\$/MWH	0.00	4050.00
BOA791	12/08/2009 22:00:00	12/08/2009 23:00:00	ED	SOCO		P	NF	ST	H	ENERGY	100.0000	40.000000	\$/MWH	0.00	4000.00
BNX339	11/15/2009 00:00:00	11/15/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	350.0000	20.000000	\$/MWH	0.00	7000.00
BNT666	11/02/2009 06:00:00	11/02/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	40.0000	40.000000	\$/MWH	0.00	1600.00
BNO937	10/18/2009 11:00:00	10/18/2009 13:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	450.0000	38.000000	\$/MWH	0.00	17100.00
BOC171	12/16/2009 11:00:00	12/16/2009 12:00:00	ED	SOCO		P	NF	ST	H	ENERGY	50.0000	45.000000	\$/MWH	0.00	2250.00
BNM742	10/07/2009 09:00:00	10/07/2009 10:00:00	ED	SOCO		P	NF	ST	H	ENERGY	25.0000	45.000000	\$/MWH	0.00	1125.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BNT668	11/02/2009 07:00:00	11/02/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	75.0000	43.000000	\$/MWH	0.00	3225.00
BNN113	10/09/2009 06:00:00	10/09/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	50.0000	38.000000	\$/MWH	0.00	1900.00
BNR019	10/26/2009 21:00:00	10/26/2009 23:00:00	ED	SOCO		P	NF	ST	H	ENERGY	150.0000	45.000000	\$/MWH	0.00	6750.00
BNQ773	10/26/2009 08:00:00	10/26/2009 09:00:00	ED	SOCO		P	NF	ST	H	ENERGY	86.0000	48.000000	\$/MWH	0.00	4128.00
BNQ811	10/26/2009 09:00:00	10/26/2009 10:00:00	ED	SOCO		P	NF	ST	H	ENERGY	165.0000	49.000000	\$/MWH	0.00	8085.00
BOA271	12/07/2009 02:00:00	12/07/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	340.0000	32.000000	\$/MWH	0.00	10880.00
BNK823	10/02/2009 07:00:00	10/02/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	50.0000	37.000000	\$/MWH	0.00	1850.00
BOB989	12/16/2009 07:00:00	12/16/2009 23:00:00	ED	SOCO		P	NF	ST	H	ENERGY	800.0000	41.000000	\$/MWH	0.00	32800.00
BNY011	11/23/2009 11:00:00	11/23/2009 12:00:00	ED	SOCO		P	NF	ST	H	ENERGY	70.0000	45.000000	\$/MWH	0.00	3150.00
BNZ976	12/05/2009 13:00:00	12/05/2009 14:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	29.0000	45.000000	\$/MWH	0.00	1305.00
CONTRACT ID: 4782 Customer Name: ConocoPhillips Company															
BOC832	12/19/2009 19:00:00	12/19/2009 20:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	54.0000	48.000000	\$/MWH	0.00	2592.00
BOC832	12/19/2009 18:00:00	12/19/2009 19:00:00	ED	FMPP		OP	NF	ST	H	ENERGY	55.0000	48.000000	\$/MWH	0.00	2640.00
CONTRACT ID: 4788 Customer Name: Constellation Energy Commodities Group, Inc.															
BNP210	10/20/2009 07:00:00	10/20/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	105.0000	45.000000	\$/MWH	0.00	4725.00
BNY816	12/01/2009 09:00:00	12/01/2009 10:00:00	ED	SOCO		P	NF	ST	H	ENERGY	50.0000	45.000000	\$/MWH	0.00	2250.00
BNY811	12/01/2009 08:00:00	12/01/2009 09:00:00	ED	SOCO		P	NF	ST	H	ENERGY	50.0000	45.000000	\$/MWH	0.00	2250.00
BNP674	10/22/2009 01:00:00	10/22/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	600.0000	30.000000	\$/MWH	0.00	18000.00
BOB630	12/13/2009 03:00:00	12/13/2009 04:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	15.0000	35.000000	\$/MWH	0.00	525.00
BOA159	12/06/2009 11:00:00	12/06/2009 12:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	59.0000	45.000000	\$/MWH	0.00	2655.00
BOC257	12/17/2009 00:00:00	12/17/2009 07:00:00	ED	RC		OP	NF	ST	H	ENERGY	350.0000	37.000000	\$/MWH	0.00	12950.00
BOA248	12/06/2009 19:00:00	12/06/2009 20:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	50.0000	50.000000	\$/MWH	0.00	2500.00
BNQ776	10/26/2009 08:00:00	10/26/2009 09:00:00	ED	SOCO		P	NF	ST	H	ENERGY	50.0000	50.000000	\$/MWH	0.00	2500.00
BOB625	12/13/2009 02:00:00	12/13/2009 03:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	15.0000	35.000000	\$/MWH	0.00	525.00
BNP491	10/21/2009 08:00:00	10/21/2009 09:00:00	ED	SOCO		P	NF	ST	H	ENERGY	100.0000	48.000000	\$/MWH	0.00	4800.00
BNP491	10/21/2009 09:00:00	10/21/2009 10:00:00	ED	SOCO		P	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
BNP491	10/21/2009 07:00:00	10/21/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	65.0000	45.000000	\$/MWH	0.00	2925.00
BNY799	12/01/2009 07:00:00	12/01/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	50.0000	45.000000	\$/MWH	0.00	2250.00
BNN858	10/12/2009 07:00:00	10/12/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	30.0000	40.000000	\$/MWH	0.00	1200.00
BOE774	12/31/2009 02:00:00	12/31/2009 03:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	137.0000	43.000000	\$/MWH	0.00	5891.00
BNP955	10/23/2009 00:00:00	10/23/2009 01:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	98.0000	35.000000	\$/MWH	0.00	3430.00
BNN529	10/12/2009 00:00:00	10/12/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	1050.0000	33.000000	\$/MWH	0.00	34650.00
BNP957	10/23/2009 02:00:00	10/23/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	360.0000	30.000000	\$/MWH	0.00	10800.00
BOB987	12/16/2009 07:00:00	12/16/2009 23:00:00	ED	RC		P	NF	ST	H	ENERGY	2400.0000	42.000000	\$/MWH	0.00	100800.00
BOD917	12/27/2009 02:00:00	12/27/2009 05:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	300.0000	38.000000	\$/MWH	0.00	11400.00
BOC257	12/17/2009 07:00:00	12/17/2009 23:00:00	ED	RC		P	NF	ST	H	ENERGY	800.0000	47.000000	\$/MWH	0.00	37600.00
BNN417	10/11/2009 00:00:00	10/11/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	875.0000	33.000000	\$/MWH	0.00	28875.00
BNP677	10/22/2009 00:00:00	10/22/2009 01:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	100.0000	30.000000	\$/MWH	0.00	3000.00
BNP953	10/22/2009 23:00:00	10/22/2009 23:59:00	ED	SOCO		OP	NF	ST	H	ENERGY	98.0000	35.000000	\$/MWH	0.00	3430.00
BNY770	12/01/2009 05:00:00	12/01/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	80.0000	37.000000	\$/MWH	0.00	2960.00
BNZ358	12/04/2009 07:00:00	12/04/2009 23:00:00	ED	RC		P	NF	ST	H	ENERGY	1600.0000	41.000000	\$/MWH	0.00	65600.00
BOC257	12/17/2009 23:00:00	12/17/2009 23:59:00	ED	RC		OP	NF	ST	H	ENERGY	50.0000	37.000000	\$/MWH	0.00	1850.00
BOB878	12/14/2009 22:00:00	12/14/2009 23:00:00	ED	SOCO		P	NF	ST	H	ENERGY	50.0000	40.000000	\$/MWH	0.00	2000.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
CONTRACT ID: 4865 Customer Name: Florida Municipal Power Agency															
4	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	60.0000	9864.5000	\$/MW-MO 00	431504.58	1023374.58
4	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CUSTOMER CHARGE	12.0000	740.00000	FLAT RATE 0	0.00	8880.00
4	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	8.6300	8868.9700	\$/MW-MO 00	0.00	76539.23
4	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	60.0000	9864.5000	\$/MW-MO 00	395870.95	987740.95
4	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	4143.2260	53.730000	\$/MWH	0.00	222615.53
4	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	8.4700	9891.0400	\$/MW-MO 00	0.00	83777.15
4	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	60.0000	9864.5000	\$/MW-MO 00	472966.53	1064836.53
4	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CUSTOMER CHARGE	12.0000	740.00000	FLAT RATE 0	0.00	8880.00
4	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	2975.0000	59.440000	\$/MWH	0.00	176834.00
4	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	4383.4820	59.440000	\$/MWH	0.00	260554.17
4	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	8.2600	8501.6700	\$/MW-MO 00	0.00	70223.79
4	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	2795.0000	53.730000	\$/MWH	0.00	150175.35
4	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	8494.0090	62.650000	\$/MWH	0.00	532149.10
4	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CUSTOMER CHARGE	12.0000	740.00000	FLAT RATE 0	0.00	8880.00
4	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	3825.2400	62.650000	\$/MWH	0.00	239651.85
CONTRACT ID: 4866 Customer Name: Florida Municipal Power Agency															
BOA671	12/08/2009 14:00:00	12/08/2009 15:00:00	ED	FMPP		P	NF	ST	H	ENERGY	50.0000	45.000000	\$/MWH	0.00	2250.00
BOA669	12/08/2009 13:00:00	12/08/2009 14:00:00	ED	FMPP		P	NF	ST	H	ENERGY	50.0000	45.000000	\$/MWH	0.00	2250.00
BOA690	12/08/2009 15:00:00	12/08/2009 16:00:00	ED	FMPP		P	NF	ST	H	ENERGY	25.0000	45.000000	\$/MWH	0.00	1125.00
BOA883	12/09/2009 09:00:00	12/09/2009 10:00:00	ED	FMPP		P	NF	ST	H	ENERGY	50.0000	42.000000	\$/MWH	0.00	2100.00
BOA751	12/08/2009 10:00:00	12/08/2009 11:00:00	ED	FMPP		P	NF	ST	H	ENERGY	50.0000	45.000000	\$/MWH	0.00	2250.00
BOA644	12/08/2009 12:00:00	12/08/2009 13:00:00	ED	FMPP		P	NF	ST	H	ENERGY	75.0000	45.000000	\$/MWH	0.00	3375.00
BNZ076	12/02/2009 10:00:00	12/02/2009 11:00:00	ED	FPC		P	NF	ST	H	ENERGY	40.0000	36.000000	\$/MWH	0.00	1440.00
BNZ281	11/16/2009 10:00:00	11/16/2009 11:00:00	ED	FMPP		P	NF	ST	H	ENERGY	63.0000	32.000000	\$/MWH	0.00	2016.00
CONTRACT ID: 4867 Customer Name: Florida Municipal Power Agency															
11612	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	50.0000	12500.000	\$/MW-MO 000	0.00	625000.00
11612	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	7210.0000	50.490000	\$/MWH	0.00	364021.25
11612	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	50.0000	12500.000	\$/MW-MO 000	0.00	625000.00
11612	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	CAPACITY	50.0000	12500.000	\$/MW-MO 000	0.00	625000.00
11612	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	2230.0000	89.200000	\$/MWH	0.00	198918.40
11612	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	CITY OF OCALA	FP	F	LT	Y	ENERGY	4225.0000	59.670000	\$/MWH	0.00	252120.55

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
CONTRACT ID: 4870 Customer Name: Florida Municipal Power Pool															
11732	10/09/2009 11:10:00	10/09/2009 11:44:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	11.0300	0.000000	\$/MWH	0.00	0.00
11732	10/25/2009 04:46:00	10/25/2009 05:15:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	18.3700	0.000000	\$/MWH	0.00	0.00
11732	11/05/2009 15:18:00	11/05/2009 15:53:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	27.6000	0.000000	\$/MWH	0.00	0.00
11732	12/17/2009 11:29:00	12/17/2009 12:05:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	13.1200	0.000000	\$/MWH	0.00	0.00
11732	11/04/2009 01:53:00	11/04/2009 02:14:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	8.0500	0.000000	\$/MWH	0.00	0.00
11732	12/09/2009 18:10:00	12/09/2009 18:37:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	14.0700	0.000000	\$/MWH	0.00	0.00
11732	10/11/2009 02:14:00	10/11/2009 02:51:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	24.1000	0.000000	\$/MWH	0.00	0.00
11732	12/01/2009 14:04:00	12/01/2009 14:42:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	37.9500	0.000000	\$/MWH	0.00	0.00
11732	11/16/2009 04:05:00	11/16/2009 04:36:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	13.8200	0.000000	\$/MWH	0.00	0.00
11732	10/13/2009 13:04:00	10/13/2009 13:30:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	7.9900	0.000000	\$/MWH	0.00	0.00
11732	11/30/2009 07:37:00	11/30/2009 08:14:00	EP	FMPP	N/A	N/A	F	ST	H	EXCHANGE	34.1200	0.000000	\$/MWH	0.00	0.00
CONTRACT ID: 4872 Customer Name: Florida Power & Light Company															
11733	11/17/2009 14:42:00	11/17/2009 15:17:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	45.6000	0.000000	\$/MWH	0.00	0.00
11733	10/31/2009 00:30:00	10/31/2009 00:47:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	9.1700	0.000000	\$/MWH	0.00	0.00
11733	11/14/2009 20:35:00	11/14/2009 20:53:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	7.2900	0.000000	\$/MWH	0.00	0.00
11733	11/04/2009 10:11:00	11/04/2009 10:37:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	24.5300	0.000000	\$/MWH	0.00	0.00
11733	10/30/2009 18:35:00	10/30/2009 18:49:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	6.8700	0.000000	\$/MWH	0.00	0.00
11733	11/24/2009 14:33:00	11/24/2009 14:54:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	8.4400	0.000000	\$/MWH	0.00	0.00
11733	10/31/2009 08:33:00	10/31/2009 08:50:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	13.7300	0.000000	\$/MWH	0.00	0.00
11733	10/03/2009 14:53:00	10/03/2009 15:13:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	8.3300	0.000000	\$/MWH	0.00	0.00
11733	10/30/2009 17:09:00	10/30/2009 17:24:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	5.2700	0.000000	\$/MWH	0.00	0.00
11733	10/30/2009 15:39:00	10/30/2009 15:53:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	6.8700	0.000000	\$/MWH	0.00	0.00
11733	10/28/2009 15:36:00	10/28/2009 15:57:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	17.3800	0.000000	\$/MWH	0.00	0.00
11733	10/26/2009 13:04:00	10/26/2009 13:34:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	20.5000	0.000000	\$/MWH	0.00	0.00
11733	12/28/2009 21:12:00	12/28/2009 21:36:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	13.2600	0.000000	\$/MWH	0.00	0.00
11733	10/23/2009 15:00:00	10/23/2009 15:40:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	33.6700	0.000000	\$/MWH	0.00	0.00
11733	12/18/2009 14:03:00	12/18/2009 14:25:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	33.9600	0.000000	\$/MWH	0.00	0.00
11733	10/14/2009 15:58:00	10/14/2009 16:27:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	21.8800	0.000000	\$/MWH	0.00	0.00
11733	10/06/2009 15:15:00	10/06/2009 15:42:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	12.5000	0.000000	\$/MWH	0.00	0.00
11733	12/22/2009 08:12:00	12/22/2009 08:40:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	15.5200	0.000000	\$/MWH	0.00	0.00
11733	11/25/2009 07:34:00	11/25/2009 08:06:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	22.2300	0.000000	\$/MWH	0.00	0.00
11733	10/30/2009 10:31:00	10/30/2009 10:51:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	10.9900	0.000000	\$/MWH	0.00	0.00
11733	10/31/2009 19:31:00	10/31/2009 19:44:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	9.1500	0.000000	\$/MWH	0.00	0.00
11733	11/05/2009 07:42:00	11/05/2009 07:56:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	3.4400	0.000000	\$/MWH	0.00	0.00
11733	11/02/2009 13:50:00	11/02/2009 14:06:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	9.9700	0.000000	\$/MWH	0.00	0.00
11733	12/10/2009 13:07:00	12/10/2009 13:26:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	16.0200	0.000000	\$/MWH	0.00	0.00
11733	12/17/2009 19:12:00	12/17/2009 19:37:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	9.4100	0.000000	\$/MWH	0.00	0.00
11733	12/14/2009 15:05:00	12/14/2009 15:33:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	16.2900	0.000000	\$/MWH	0.00	0.00
11733	12/17/2009 10:37:00	12/17/2009 10:56:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	7.5700	0.000000	\$/MWH	0.00	0.00
11733	11/17/2009 14:38:00	11/17/2009 15:09:00	EP	FPL	N/A	N/A	F	ST	H	EXCHANGE	25.7000	0.000000	\$/MWH	0.00	0.00
CONTRACT ID: 4879 Customer Name: Florida Power and Light Company															
BNO732	10/16/2009 11:00:00	10/16/2009 21:00:00	ED	FPL		P	NF	ST	H	ENERGY	2000.0000	70.000000	\$/MWH	0.00	140000.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
CONTRACT ID: 4888			Customer Name: Gainesville Regional Utilities												
11734	10/09/2009 15:04:00	10/09/2009 15:35:00	EP GVL		N/A	N/A	F	ST	H	EXCHANGE	9.8900	0.000000	\$/MWH	0.00	0.00
11734	12/25/2009 13:13:00	12/25/2009 13:39:00	EP GVL		N/A	N/A	F	ST	H	EXCHANGE	7.9900	0.000000	\$/MWH	0.00	0.00
11734	10/14/2009 10:34:00	10/14/2009 11:05:00	EP GVL		N/A	N/A	F	ST	H	EXCHANGE	9.8900	0.000000	\$/MWH	0.00	0.00
11734	10/18/2009 10:48:00	10/18/2009 11:25:00	EP GVL		N/A	N/A	F	ST	H	EXCHANGE	19.7500	0.000000	\$/MWH	0.00	0.00
CONTRACT ID: 4891			Customer Name: Gainesville Regional Utilities												
BNP740	10/14/2009 11:00:00	10/14/2009 12:00:00	ED FPC			P	NF	ST	H	ENERGY	100.0000	38.480000	\$/MWH	0.00	3848.00
CONTRACT ID: 4912			Customer Name: Jacksonville Electric Authority												
11736	10/21/2009 13:49:00	10/21/2009 14:26:00	EP FPL		N/A	N/A	F	ST	H	EXCHANGE	17.0200	0.000000	\$/MWH	0.00	0.00
11736	10/26/2009 13:04:00	10/26/2009 13:44:00	EP FPL		N/A	N/A	F	ST	H	EXCHANGE	35.4300	0.000000	\$/MWH	0.00	0.00
11736	11/21/2009 07:02:00	11/21/2009 07:27:00	EP FPL		N/A	N/A	F	ST	H	EXCHANGE	7.6500	0.000000	\$/MWH	0.00	0.00
11736	12/02/2009 17:42:00	12/02/2009 17:59:00	EP FPL		N/A	N/A	F	ST	H	EXCHANGE	6.4300	0.000000	\$/MWH	0.00	0.00
11736	11/18/2009 05:47:00	11/18/2009 06:07:00	EP FPL		N/A	N/A	F	ST	H	EXCHANGE	5.7400	0.000000	\$/MWH	0.00	0.00
11736	11/07/2009 19:35:00	11/07/2009 19:54:00	EP FPL		N/A	N/A	F	ST	H	EXCHANGE	5.3600	0.000000	\$/MWH	0.00	0.00
CONTRACT ID: 4922			Customer Name: Kissimmee Utility Authority												
7	11/01/2009 00:00:00	11/30/2009 23:59:00	EP FPC		KISSIMMEE UTILITY AUTH.	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	667.00000	FLAT RATE	0.00	667.00
7	12/01/2009 00:00:00	12/31/2009 23:59:00	EP FPC		KISSIMMEE UTILITY AUTH.	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	667.00000	FLAT RATE	0.00	667.00
7	10/01/2009 00:00:00	10/31/2009 23:59:00	EP FPC		KISSIMMEE UTILITY AUTH.	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	667.00000	FLAT RATE	0.00	667.00
CONTRACT ID: 4963			Customer Name: New Smyrna Beach												
BNO978	10/18/2009 23:00:00	10/18/2009 23:59:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	5.0000	37.000000	\$/MWH	0.00	185.00
BOC570	12/18/2009 00:00:00	12/18/2009 01:00:00	ED NSB			OP	NF	ST	H	ENERGY	5.0000	40.000000	\$/MWH	0.00	200.00
BOA986	12/10/2009 09:00:00	12/10/2009 10:00:00	ED NSB			P	NF	ST	H	ENERGY	11.0000	42.000000	\$/MWH	0.00	462.00
BOA986	12/10/2009 07:00:00	12/10/2009 08:00:00	ED NSB			P	NF	ST	H	ENERGY	5.0000	42.000000	\$/MWH	0.00	210.00
BOA986	12/10/2009 08:00:00	12/10/2009 09:00:00	ED NSB			P	NF	ST	H	ENERGY	10.0000	42.000000	\$/MWH	0.00	420.00
BOC570	12/18/2009 01:00:00	12/18/2009 07:00:00	ED NSB			OP	NF	ST	H	ENERGY	18.0000	40.000000	\$/MWH	0.00	720.00
BOE757	12/30/2009 22:00:00	12/30/2009 23:00:00	ED NSB		NSB	P	NF	ST	H	ENERGY	3.0000	55.000000	\$/MWH	0.00	165.00
BNM328	10/05/2009 02:00:00	10/05/2009 05:00:00	ED RC			OP	NF	ST	H	ENERGY	18.0000	32.000000	\$/MWH	0.00	576.00
BNO786	10/17/2009 03:00:00	10/17/2009 04:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	7.0000	38.000000	\$/MWH	0.00	266.00
BNM328	10/05/2009 00:00:00	10/05/2009 02:00:00	ED RC			OP	NF	ST	H	ENERGY	18.0000	35.000000	\$/MWH	0.00	630.00
BNM328	10/05/2009 05:00:00	10/05/2009 06:00:00	ED RC			OP	NF	ST	H	ENERGY	8.0000	32.000000	\$/MWH	0.00	256.00
BNM328	10/05/2009 07:00:00	10/05/2009 08:00:00	ED RC			P	NF	ST	H	ENERGY	4.0000	35.000000	\$/MWH	0.00	140.00
BNM328	10/05/2009 06:00:00	10/05/2009 07:00:00	ED RC		NSB	OP	NF	ST	H	ENERGY	11.0000	35.000000	\$/MWH	0.00	385.00
BNU047	10/04/2009 07:00:00	10/04/2009 23:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	80.0000	48.000000	\$/MWH	0.00	3840.00
BNU051	10/04/2009 07:00:00	10/04/2009 23:00:00	ED NSB		NSB	OP	NF	ST	D	ENERGY	80.0000	48.000000	\$/MWH	0.00	3840.00
BNU051	10/03/2009 07:00:00	10/03/2009 23:00:00	ED NSB		NSB	OP	NF	ST	D	ENERGY	80.0000	48.000000	\$/MWH	0.00	3840.00
BNO794	10/17/2009 04:00:00	10/17/2009 05:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	7.0000	38.000000	\$/MWH	0.00	266.00
BNO796	10/17/2009 05:00:00	10/17/2009 06:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	4.0000	38.000000	\$/MWH	0.00	152.00
BNM598	10/07/2009 07:00:00	10/07/2009 23:00:00	ED NSB		NSB	P	NF	ST	H	ENERGY	160.0000	54.000000	\$/MWH	0.00	8640.00
BNM602	10/07/2009 23:00:00	10/07/2009 23:59:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	10.0000	34.000000	\$/MWH	0.00	340.00
BNM602	10/07/2009 00:00:00	10/07/2009 07:00:00	ED NSB		NSB	OP	NF	ST	H	ENERGY	70.0000	34.000000	\$/MWH	0.00	2380.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BOB056	12/10/2009 00:00:00	12/10/2009 01:00:00	ED	NSB		OP	NF	ST	H	ENERGY	6.0000	40.000000	\$/MWH	0.00	240.00
BOB888	12/15/2009 05:00:00	12/15/2009 06:00:00	ED	NSB		OP	NF	ST	H	ENERGY	3.0000	37.000000	\$/MWH	0.00	111.00
BOB056	12/10/2009 01:00:00	12/10/2009 06:00:00	ED	NSB		OP	NF	ST	H	ENERGY	15.0000	40.000000	\$/MWH	0.00	600.00
BNO796	10/17/2009 06:00:00	10/17/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	38.000000	\$/MWH	0.00	228.00
BOB888	12/15/2009 06:00:00	12/15/2009 07:00:00	ED	NSB		OP	NF	ST	H	ENERGY	3.0000	40.000000	\$/MWH	0.00	120.00
BNM293	10/04/2009 03:00:00	10/04/2009 07:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	16.0000	30.000000	\$/MWH	0.00	480.00
BNO780	10/17/2009 02:00:00	10/17/2009 03:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	9.0000	38.000000	\$/MWH	0.00	342.00
BNT344	10/30/2009 05:00:00	10/30/2009 06:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	40.000000	\$/MWH	0.00	200.00
BNM388	10/05/2009 08:00:00	10/05/2009 09:00:00	ED	RC	NSB	P	NF	ST	H	ENERGY	5.0000	42.000000	\$/MWH	0.00	210.00
BNM796	10/08/2009 00:00:00	10/08/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	70.0000	35.000000	\$/MWH	0.00	2450.00
BNM796	10/08/2009 23:00:00	10/08/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
BNY455	11/25/2009 12:00:00	11/25/2009 13:00:00	ED	NSB		P	NF	ST	H	ENERGY	5.0000	43.000000	\$/MWH	0.00	215.00
BNO605	10/16/2009 06:00:00	10/16/2009 07:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	4.0000	44.000000	\$/MWH	0.00	176.00
BNO605	10/16/2009 07:00:00	10/16/2009 08:00:00	ED	RC	NSB	P	NF	ST	H	ENERGY	5.0000	44.000000	\$/MWH	0.00	220.00
BNO589	10/16/2009 02:00:00	10/16/2009 03:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	3.0000	40.000000	\$/MWH	0.00	120.00
BNO737	10/16/2009 11:00:00	10/16/2009 12:00:00	ED	RC	NSB	P	NF	ST	H	ENERGY	10.0000	58.000000	\$/MWH	0.00	580.00
BNO605	10/16/2009 04:00:00	10/16/2009 06:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	6.0000	40.000000	\$/MWH	0.00	240.00
BNM388	10/05/2009 09:00:00	10/05/2009 10:00:00	ED	RC	NSB	P	NF	ST	H	ENERGY	4.0000	48.000000	\$/MWH	0.00	192.00
BNO693	10/16/2009 10:00:00	10/16/2009 11:00:00	ED	RC	NSB	P	NF	ST	H	ENERGY	8.0000	55.000000	\$/MWH	0.00	440.00
BNT344	10/30/2009 01:00:00	10/30/2009 03:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	40.000000	\$/MWH	0.00	400.00
BNT344	10/30/2009 03:00:00	10/30/2009 05:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	40.000000	\$/MWH	0.00	240.00
BNO778	10/17/2009 01:00:00	10/17/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	13.0000	38.000000	\$/MWH	0.00	494.00
BNT342	10/30/2009 00:00:00	10/30/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	8.0000	42.000000	\$/MWH	0.00	336.00
BNM433	10/05/2009 07:00:00	10/05/2009 23:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	80.0000	53.000000	\$/MWH	0.00	4240.00
BNO774	10/17/2009 00:00:00	10/17/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	12.0000	40.000000	\$/MWH	0.00	480.00
BOB497	12/11/2009 14:00:00	12/11/2009 15:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	3.0000	50.000000	\$/MWH	0.00	150.00
BNM427	10/06/2009 13:00:00	10/06/2009 21:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	560.0000	63.000000	\$/MWH	0.00	35280.00
BNR129	10/27/2009 07:00:00	10/27/2009 08:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	5.0000	50.000000	\$/MWH	0.00	250.00
BNM605	10/07/2009 13:00:00	10/07/2009 21:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	480.0000	63.000000	\$/MWH	0.00	30240.00
BNM293	10/04/2009 02:00:00	10/04/2009 03:00:00	ED	RC		OP	NF	ST	H	ENERGY	5.0000	30.000000	\$/MWH	0.00	150.00
BNM658	10/07/2009 01:00:00	10/07/2009 02:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	4.0000	35.000000	\$/MWH	0.00	140.00
BOB993	12/16/2009 00:00:00	12/16/2009 06:00:00	ED	NSB		OP	NF	ST	H	ENERGY	30.0000	37.000000	\$/MWH	0.00	1110.00
10953	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	ST	M	CAPACITY	1.0000	11730.980	\$/MW	0.00	11730.98
2840	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	ST	M	ENERGY	744.0000	12.850000	\$/MWH	0.00	9560.43
BOB993	12/16/2009 06:00:00	12/16/2009 07:00:00	ED	NSB		OP	NF	ST	H	ENERGY	10.0000	37.000000	\$/MWH	0.00	370.00
BOB995	12/16/2009 07:00:00	12/16/2009 10:00:00	ED	NSB		P	NF	ST	H	ENERGY	15.0000	44.000000	\$/MWH	0.00	660.00
BOB993	12/16/2009 23:00:00	12/16/2009 23:59:00	ED	NSB		OP	NF	ST	H	ENERGY	10.0000	37.000000	\$/MWH	0.00	370.00
BOB995	12/16/2009 20:00:00	12/16/2009 22:00:00	ED	NSB		P	NF	ST	H	ENERGY	20.0000	44.000000	\$/MWH	0.00	880.00
BOB995	12/16/2009 10:00:00	12/16/2009 18:00:00	ED	NSB		P	NF	ST	H	ENERGY	80.0000	44.000000	\$/MWH	0.00	3520.00
BOB995	12/16/2009 18:00:00	12/16/2009 20:00:00	ED	NSB		P	NF	ST	H	ENERGY	30.0000	44.000000	\$/MWH	0.00	1320.00
2840	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	ST	M	ENERGY	719.0000	12.850000	\$/MWH	0.00	9239.18

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
10953	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	ST	M	CAPACITY	1.0000	12122.020	\$/MWH	0.00	12122.02
BOA986	12/10/2009 19:00:00	12/10/2009 20:00:00	ED	NSB		P	NF	ST	H	ENERGY	11.0000	42.000000	\$/MWH	0.00	462.00
BOA986	12/10/2009 14:00:00	12/10/2009 15:00:00	ED	NSB		P	NF	ST	H	ENERGY	11.0000	42.000000	\$/MWH	0.00	462.00
BOA986	12/10/2009 15:00:00	12/10/2009 19:00:00	ED	NSB		P	NF	ST	H	ENERGY	40.0000	42.000000	\$/MWH	0.00	1680.00
BOA986	12/10/2009 20:00:00	12/10/2009 22:00:00	ED	NSB		P	NF	ST	H	ENERGY	20.0000	42.000000	\$/MWH	0.00	840.00
BOA988	12/10/2009 00:00:00	12/10/2009 04:00:00	ED	NSB		OP	NF	ST	H	ENERGY	20.0000	34.000000	\$/MWH	0.00	680.00
BOA986	12/10/2009 22:00:00	12/10/2009 23:00:00	ED	NSB		P	NF	ST	H	ENERGY	5.0000	42.000000	\$/MWH	0.00	210.00
2840	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	ST	M	ENERGY	744.0000	12.850000	\$/MWH	0.00	9560.43
BOA988	12/10/2009 04:00:00	12/10/2009 05:00:00	ED	NSB		OP	NF	ST	H	ENERGY	6.0000	34.000000	\$/MWH	0.00	204.00
BOA988	12/10/2009 05:00:00	12/10/2009 06:00:00	ED	NSB		OP	NF	ST	H	ENERGY	5.0000	34.000000	\$/MWH	0.00	170.00
BOB995	12/16/2009 22:00:00	12/16/2009 23:00:00	ED	NSB		P	NF	ST	H	ENERGY	5.0000	44.000000	\$/MWH	0.00	220.00
10953	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	ST	M	CAPACITY	1.0000	12122.020	\$/MWH	0.00	12122.02
BOC263	12/17/2009 22:00:00	12/17/2009 23:00:00	ED	NSB		P	NF	ST	H	ENERGY	5.0000	46.000000	\$/MWH	0.00	230.00
BOC263	12/17/2009 19:00:00	12/17/2009 20:00:00	ED	NSB		P	NF	ST	H	ENERGY	16.0000	46.000000	\$/MWH	0.00	736.00
BOC263	12/17/2009 20:00:00	12/17/2009 22:00:00	ED	NSB		P	NF	ST	H	ENERGY	20.0000	46.000000	\$/MWH	0.00	920.00
BOC263	12/17/2009 23:00:00	12/17/2009 23:59:00	ED	NSB		OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BOA988	12/10/2009 23:00:00	12/10/2009 23:59:00	ED	NSB		OP	NF	ST	H	ENERGY	10.0000	34.000000	\$/MWH	0.00	340.00
BOA988	12/10/2009 05:00:00	12/10/2009 07:00:00	ED	NSB		OP	NF	ST	H	ENERGY	10.0000	34.000000	\$/MWH	0.00	340.00
BN0146	10/14/2009 06:00:00	10/14/2009 07:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	4.0000	44.000000	\$/MWH	0.00	176.00
BOE744	12/30/2009 21:00:00	12/30/2009 22:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	3.0000	55.000000	\$/MWH	0.00	165.00
BOE734	12/30/2009 20:00:00	12/30/2009 21:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	3.0000	55.000000	\$/MWH	0.00	165.00
BOC263	12/17/2009 18:00:00	12/17/2009 19:00:00	ED	NSB		P	NF	ST	H	ENERGY	15.0000	46.000000	\$/MWH	0.00	690.00
BOC263	12/17/2009 17:00:00	12/17/2009 18:00:00	ED	NSB		P	NF	ST	H	ENERGY	10.0000	46.000000	\$/MWH	0.00	460.00
BOC263	12/17/2009 05:00:00	12/17/2009 06:00:00	ED	NSB		OP	NF	ST	H	ENERGY	5.0000	38.000000	\$/MWH	0.00	190.00
BOC263	12/17/2009 00:00:00	12/17/2009 04:00:00	ED	NSB		OP	NF	ST	H	ENERGY	20.0000	38.000000	\$/MWH	0.00	760.00
BOC263	12/17/2009 04:00:00	12/17/2009 05:00:00	ED	NSB		OP	NF	ST	H	ENERGY	6.0000	38.000000	\$/MWH	0.00	228.00
BOC263	12/17/2009 06:00:00	12/17/2009 07:00:00	ED	NSB		OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BOC263	12/17/2009 10:00:00	12/17/2009 11:00:00	ED	NSB		P	NF	ST	H	ENERGY	10.0000	46.000000	\$/MWH	0.00	460.00
BOC263	12/17/2009 07:00:00	12/17/2009 10:00:00	ED	NSB		P	NF	ST	H	ENERGY	15.0000	46.000000	\$/MWH	0.00	690.00
BOC263	12/17/2009 16:00:00	12/17/2009 17:00:00	ED	NSB		P	NF	ST	H	ENERGY	11.0000	46.000000	\$/MWH	0.00	506.00
BOC263	12/17/2009 11:00:00	12/17/2009 12:00:00	ED	NSB		P	NF	ST	H	ENERGY	11.0000	46.000000	\$/MWH	0.00	506.00
BOC263	12/17/2009 12:00:00	12/17/2009 16:00:00	ED	NSB		P	NF	ST	H	ENERGY	40.0000	46.000000	\$/MWH	0.00	1840.00
BOA986	12/10/2009 10:00:00	12/10/2009 14:00:00	ED	NSB		P	NF	ST	H	ENERGY	40.0000	42.000000	\$/MWH	0.00	1680.00
BOA409	12/08/2009 09:00:00	12/08/2009 10:00:00	ED	NSB		P	NF	ST	H	ENERGY	10.0000	41.000000	\$/MWH	0.00	410.00
BNM857	10/08/2009 00:00:00	10/08/2009 02:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	20.0000	40.000000	\$/MWH	0.00	800.00
BOA600	12/09/2009 23:00:00	12/09/2009 23:59:00	ED	NSB		OP	NF	ST	H	ENERGY	10.0000	34.000000	\$/MWH	0.00	340.00
BN0477	10/15/2009 07:00:00	10/15/2009 08:00:00	ED	RC	NSB	P	NF	ST	H	ENERGY	4.0000	44.000000	\$/MWH	0.00	176.00
BNQ598	10/25/2009 10:00:00	10/25/2009 11:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	45.000000	\$/MWH	0.00	225.00
BNQ602	10/25/2009 11:00:00	10/25/2009 12:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	48.000000	\$/MWH	0.00	240.00
BOD594	12/24/2009 05:00:00	12/24/2009 06:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	48.000000	\$/MWH	0.00	192.00
BNQ593	10/25/2009 08:00:00	10/25/2009 09:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	40.000000	\$/MWH	0.00	200.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr		Term	Incr	Product	Qty	Price	Rate	Trans \$	Tot Trx\$
						Peak	Class						Units		
BOA600	12/09/2009 06:00:00	12/09/2009 07:00:00	ED	NSB		OP	NF	ST	H	ENERGY	10.0000	34.000000	\$/MWH	0.00	340.00
BOA600	12/09/2009 05:00:00	12/09/2009 06:00:00	ED	NSB		OP	NF	ST	H	ENERGY	5.0000	34.000000	\$/MWH	0.00	170.00
BOA594	12/09/2009 19:00:00	12/09/2009 20:00:00	ED	NSB		P	NF	ST	H	ENERGY	16.0000	42.000000	\$/MWH	0.00	672.00
BOA594	12/09/2009 17:00:00	12/09/2009 19:00:00	ED	NSB		P	NF	ST	H	ENERGY	30.0000	42.000000	\$/MWH	0.00	1260.00
BOA594	12/09/2009 20:00:00	12/09/2009 21:00:00	ED	NSB		P	NF	ST	H	ENERGY	15.0000	42.000000	\$/MWH	0.00	630.00
BOA594	12/09/2009 22:00:00	12/09/2009 23:00:00	ED	NSB		P	NF	ST	H	ENERGY	5.0000	42.000000	\$/MWH	0.00	210.00
BOA594	12/09/2009 21:00:00	12/09/2009 22:00:00	ED	NSB		P	NF	ST	H	ENERGY	10.0000	42.000000	\$/MWH	0.00	420.00
BOA600	12/09/2009 04:00:00	12/09/2009 05:00:00	ED	NSB		OP	NF	ST	H	ENERGY	6.0000	34.000000	\$/MWH	0.00	204.00
BOA600	12/09/2009 00:00:00	12/09/2009 04:00:00	ED	NSB		OP	NF	ST	H	ENERGY	20.0000	34.000000	\$/MWH	0.00	680.00
BNP456	10/21/2009 06:00:00	10/21/2009 07:00:00	ED	NSB		OP	NF	ST	H	ENERGY	7.0000	48.000000	\$/MWH	0.00	336.00
BOA809	12/09/2009 00:00:00	12/09/2009 01:00:00	ED	NSB		OP	NF	ST	H	ENERGY	6.0000	38.000000	\$/MWH	0.00	228.00
BNP456	10/21/2009 05:00:00	10/21/2009 06:00:00	ED	NSB		OP	NF	ST	H	ENERGY	5.0000	48.000000	\$/MWH	0.00	240.00
BNQ522	10/25/2009 02:00:00	10/25/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	45.0000	38.000000	\$/MWH	0.00	1710.00
BNY498	11/27/2009 12:00:00	11/27/2009 15:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	9.0000	37.000000	\$/MWH	0.00	333.00
BNL831	10/04/2009 23:00:00	10/04/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	30.000000	\$/MWH	0.00	150.00
BNL768	10/03/2009 23:00:00	10/03/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	30.000000	\$/MWH	0.00	150.00
BNL831	10/04/2009 00:00:00	10/04/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	30.000000	\$/MWH	0.00	1050.00
BNL768	10/03/2009 00:00:00	10/03/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	30.000000	\$/MWH	0.00	1050.00
BNQ510	10/25/2009 00:00:00	10/25/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	16.0000	42.000000	\$/MWH	0.00	672.00
BNY496	11/27/2009 10:00:00	11/27/2009 12:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	10.0000	37.000000	\$/MWH	0.00	370.00
BNY494	11/27/2009 09:00:00	11/27/2009 10:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	5.0000	38.000000	\$/MWH	0.00	190.00
BNM857	10/08/2009 07:00:00	10/08/2009 08:00:00	ED	RC	NSB	P	NF	ST	H	ENERGY	4.0000	40.000000	\$/MWH	0.00	160.00
BOA809	12/09/2009 01:00:00	12/09/2009 06:00:00	ED	NSB		OP	NF	ST	H	ENERGY	15.0000	38.000000	\$/MWH	0.00	570.00
BNQ983	10/27/2009 23:00:00	10/27/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	37.000000	\$/MWH	0.00	185.00
BNQ983	10/27/2009 00:00:00	10/27/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	37.000000	\$/MWH	0.00	1295.00
BNY455	11/25/2009 13:00:00	11/25/2009 14:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	4.0000	43.000000	\$/MWH	0.00	172.00
BNM857	10/08/2009 02:00:00	10/08/2009 06:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	20.0000	40.000000	\$/MWH	0.00	800.00
BNM857	10/08/2009 06:00:00	10/08/2009 07:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	10.0000	40.000000	\$/MWH	0.00	400.00
BOA594	12/09/2009 16:00:00	12/09/2009 17:00:00	ED	NSB		P	NF	ST	H	ENERGY	16.0000	42.000000	\$/MWH	0.00	672.00
BOA594	12/09/2009 14:00:00	12/09/2009 16:00:00	ED	NSB		P	NF	ST	H	ENERGY	30.0000	42.000000	\$/MWH	0.00	1260.00
BNQ706	10/26/2009 06:00:00	10/26/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	8.0000	42.000000	\$/MWH	0.00	336.00
BNM086	10/02/2009 11:00:00	10/02/2009 12:00:00	ED	RC	NSB	P	NF	ST	H	ENERGY	3.0000	40.000000	\$/MWH	0.00	120.00
BNQ706	10/26/2009 05:00:00	10/26/2009 06:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	42.000000	\$/MWH	0.00	252.00
BNR025	10/26/2009 21:00:00	10/26/2009 22:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	5.0000	48.000000	\$/MWH	0.00	240.00
BNQ706	10/26/2009 02:00:00	10/26/2009 05:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	9.0000	42.000000	\$/MWH	0.00	378.00
BNQ706	10/26/2009 00:00:00	10/26/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	8.0000	42.000000	\$/MWH	0.00	336.00
BNQ706	10/26/2009 01:00:00	10/26/2009 02:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	42.000000	\$/MWH	0.00	210.00
BNR046	10/26/2009 22:00:00	10/26/2009 23:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	4.0000	46.000000	\$/MWH	0.00	184.00
BNR046	10/26/2009 23:00:00	10/26/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	46.000000	\$/MWH	0.00	460.00
BNX531	11/19/2009 06:00:00	11/19/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	45.000000	\$/MWH	0.00	180.00
BNX428	11/17/2009 19:00:00	11/17/2009 20:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	4.0000	54.000000	\$/MWH	0.00	216.00
BNO477	10/15/2009 00:00:00	10/15/2009 01:00:00	ED	RC		OP	NF	ST	H	ENERGY	5.0000	44.000000	\$/MWH	0.00	220.00
BNO477	10/15/2009 06:00:00	10/15/2009 07:00:00	ED	RC		OP	NF	ST	H	ENERGY	8.0000	40.000000	\$/MWH	0.00	320.00
BNO477	10/15/2009 01:00:00	10/15/2009 06:00:00	ED	RC		OP	NF	ST	H	ENERGY	15.0000	40.000000	\$/MWH	0.00	600.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BNM113	10/03/2009 06:00:00	10/03/2009 07:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	5.0000	34.000000	\$/MWH	0.00	170.00
BNM113	10/03/2009 03:00:00	10/03/2009 06:00:00	ED	RC		OP	NF	ST	H	ENERGY	15.0000	32.000000	\$/MWH	0.00	480.00
BNQ687	10/25/2009 23:00:00	10/25/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	8.0000	42.000000	\$/MWH	0.00	336.00
BNN034	10/09/2009 00:00:00	10/09/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	105.0000	45.000000	\$/MWH	0.00	4725.00
BNQ685	10/25/2009 14:00:00	10/25/2009 15:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	48.000000	\$/MWH	0.00	288.00
BOA507	12/08/2009 06:00:00	12/08/2009 07:00:00	ED	NSB		OP	NF	ST	H	ENERGY	5.0000	48.000000	\$/MWH	0.00	240.00
BOA505	12/08/2009 00:00:00	12/08/2009 01:00:00	ED	NSB		OP	NF	ST	H	ENERGY	6.0000	38.000000	\$/MWH	0.00	228.00
BOA594	12/09/2009 07:00:00	12/09/2009 09:00:00	ED	NSB		P	NF	ST	H	ENERGY	10.0000	42.000000	\$/MWH	0.00	420.00
BOA594	12/09/2009 10:00:00	12/09/2009 11:00:00	ED	NSB		P	NF	ST	H	ENERGY	11.0000	42.000000	\$/MWH	0.00	462.00
BOA594	12/09/2009 09:00:00	12/09/2009 10:00:00	ED	NSB		P	NF	ST	H	ENERGY	10.0000	42.000000	\$/MWH	0.00	420.00
BOA594	12/09/2009 13:00:00	12/09/2009 14:00:00	ED	NSB		P	NF	ST	H	ENERGY	16.0000	42.000000	\$/MWH	0.00	672.00
BOA594	12/09/2009 11:00:00	12/09/2009 13:00:00	ED	NSB		P	NF	ST	H	ENERGY	30.0000	42.000000	\$/MWH	0.00	1260.00
BOA499	12/07/2009 23:00:00	12/07/2009 23:59:00	ED	NSB		OP	NF	ST	H	ENERGY	5.0000	38.000000	\$/MWH	0.00	190.00
BOA489	12/07/2009 21:00:00	12/07/2009 22:00:00	ED	NSB		P	NF	ST	H	ENERGY	3.0000	45.000000	\$/MWH	0.00	135.00
BNL835	10/05/2009 00:00:00	10/05/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	30.000000	\$/MWH	0.00	1050.00
BNL835	10/05/2009 23:00:00	10/05/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	30.000000	\$/MWH	0.00	150.00
BNZ213	12/02/2009 23:00:00	12/02/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	48.000000	\$/MWH	0.00	288.00
BOA467	12/07/2009 19:00:00	12/07/2009 20:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	4.0000	60.000000	\$/MWH	0.00	240.00
BNZ219	12/03/2009 00:00:00	12/03/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	4.0000	43.000000	\$/MWH	0.00	172.00
BOA487	12/07/2009 20:00:00	12/07/2009 21:00:00	ED	NSB		P	NF	ST	H	ENERGY	3.0000	50.000000	\$/MWH	0.00	150.00
BNN034	10/09/2009 23:00:00	10/09/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
BNK857	10/02/2009 09:00:00	10/02/2009 10:00:00	ED	RC	NSB	P	NF	ST	H	ENERGY	3.0000	40.000000	\$/MWH	0.00	120.00
BNP456	10/21/2009 07:00:00	10/21/2009 08:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	3.0000	44.000000	\$/MWH	0.00	132.00
BNP180	10/19/2009 23:00:00	10/19/2009 23:59:00	ED	NSB		OP	NF	ST	H	ENERGY	4.0000	40.000000	\$/MWH	0.00	160.00
BNN240	10/10/2009 23:00:00	10/10/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
BNN242	10/11/2009 00:00:00	10/11/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	105.0000	40.000000	\$/MWH	0.00	4200.00
BOA409	12/08/2009 20:00:00	12/08/2009 21:00:00	ED	NSB		P	NF	ST	H	ENERGY	15.0000	41.000000	\$/MWH	0.00	615.00
BOD211	12/22/2009 00:00:00	12/22/2009 04:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	16.0000	48.000000	\$/MWH	0.00	768.00
BNK857	10/02/2009 08:00:00	10/02/2009 09:00:00	ED	RC	NSB	P	NF	ST	H	ENERGY	7.0000	40.000000	\$/MWH	0.00	280.00
BOA409	12/08/2009 21:00:00	12/08/2009 22:00:00	ED	NSB		P	NF	ST	H	ENERGY	10.0000	41.000000	\$/MWH	0.00	410.00
BOC759	12/19/2009 00:00:00	12/19/2009 01:00:00	ED	NSB		OP	NF	ST	H	ENERGY	4.0000	40.000000	\$/MWH	0.00	160.00
BOC759	12/19/2009 05:00:00	12/19/2009 07:00:00	ED	NSB		OP	NF	ST	H	ENERGY	6.0000	38.000000	\$/MWH	0.00	228.00
BOC759	12/19/2009 01:00:00	12/19/2009 02:00:00	ED	NSB		OP	NF	ST	H	ENERGY	3.0000	38.000000	\$/MWH	0.00	114.00
BOA409	12/08/2009 11:00:00	12/08/2009 13:00:00	ED	NSB		P	NF	ST	H	ENERGY	30.0000	41.000000	\$/MWH	0.00	1230.00
BOA409	12/08/2009 10:00:00	12/08/2009 11:00:00	ED	NSB		P	NF	ST	H	ENERGY	11.0000	41.000000	\$/MWH	0.00	451.00
BOA409	12/08/2009 13:00:00	12/08/2009 14:00:00	ED	NSB		P	NF	ST	H	ENERGY	16.0000	41.000000	\$/MWH	0.00	656.00
BOA409	12/08/2009 16:00:00	12/08/2009 17:00:00	ED	NSB		P	NF	ST	H	ENERGY	16.0000	41.000000	\$/MWH	0.00	656.00
BOA409	12/08/2009 14:00:00	12/08/2009 16:00:00	ED	NSB		P	NF	ST	H	ENERGY	30.0000	41.000000	\$/MWH	0.00	1230.00
BNN240	10/10/2009 00:00:00	10/10/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	105.0000	45.000000	\$/MWH	0.00	4725.00
BOA409	12/08/2009 17:00:00	12/08/2009 19:00:00	ED	NSB		P	NF	ST	H	ENERGY	30.0000	41.000000	\$/MWH	0.00	1230.00
BOA412	12/08/2009 00:00:00	12/08/2009 04:00:00	ED	NSB		OP	NF	ST	H	ENERGY	20.0000	34.000000	\$/MWH	0.00	680.00
BOA412	12/08/2009 04:00:00	12/08/2009 05:00:00	ED	NSB		OP	NF	ST	H	ENERGY	6.0000	34.000000	\$/MWH	0.00	204.00
BNN242	10/11/2009 23:00:00	10/11/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	15.0000	40.000000	\$/MWH	0.00	600.00
BNT552	11/01/2009 00:00:00	11/01/2009 01:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	8.0000	40.000000	\$/MWH	0.00	320.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BOA426	12/07/2009 09:00:00	12/07/2009 10:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	4.0000	50.000000	\$/MWH	0.00	200.00
BNN244	10/12/2009 23:00:00	10/12/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	15.0000	40.000000	\$/MWH	0.00	600.00
BNN244	10/12/2009 00:00:00	10/12/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	105.0000	40.000000	\$/MWH	0.00	4200.00
BOD594	12/24/2009 06:00:00	12/24/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	48.000000	\$/MWH	0.00	480.00
BNO131	10/14/2009 00:00:00	10/14/2009 01:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	3.0000	44.000000	\$/MWH	0.00	132.00
BNT554	11/01/2009 03:00:00	11/01/2009 05:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	35.000000	\$/MWH	0.00	210.00
BNP110	10/20/2009 00:00:00	10/20/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	35.0000	32.000000	\$/MWH	0.00	1120.00
BNT554	11/01/2009 05:00:00	11/01/2009 06:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	6.0000	35.000000	\$/MWH	0.00	210.00
BOA412	12/08/2009 06:00:00	12/08/2009 07:00:00	ED	NSB		OP	NF	ST	H	ENERGY	10.0000	34.000000	\$/MWH	0.00	340.00
BOA412	12/08/2009 05:00:00	12/08/2009 06:00:00	ED	NSB		OP	NF	ST	H	ENERGY	5.0000	34.000000	\$/MWH	0.00	170.00
BOA412	12/08/2009 23:00:00	12/08/2009 23:59:00	ED	NSB		OP	NF	ST	H	ENERGY	10.0000	34.000000	\$/MWH	0.00	340.00
BNM293	10/04/2009 00:00:00	10/04/2009 01:00:00	ED	RC		OP	NF	ST	H	ENERGY	10.0000	30.000000	\$/MWH	0.00	300.00
BOA409	12/08/2009 19:00:00	12/08/2009 20:00:00	ED	NSB		P	NF	ST	H	ENERGY	16.0000	41.000000	\$/MWH	0.00	656.00
BNP110	10/20/2009 23:00:00	10/20/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
BNM293	10/04/2009 01:00:00	10/04/2009 02:00:00	ED	RC		OP	NF	ST	H	ENERGY	6.0000	30.000000	\$/MWH	0.00	180.00
BNO587	10/16/2009 00:00:00	10/16/2009 01:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	3.0000	44.000000	\$/MWH	0.00	132.00
BOA409	12/08/2009 22:00:00	12/08/2009 23:00:00	ED	NSB		P	NF	ST	H	ENERGY	5.0000	41.000000	\$/MWH	0.00	205.00
BNM839	10/07/2009 22:00:00	10/07/2009 23:00:00	ED	RC	NSB	P	NF	ST	H	ENERGY	3.0000	45.000000	\$/MWH	0.00	135.00
BNK828	10/02/2009 06:00:00	10/02/2009 07:00:00	ED	RC		OP	NF	ST	H	ENERGY	9.0000	35.000000	\$/MWH	0.00	315.00
BOA409	12/08/2009 07:00:00	12/08/2009 09:00:00	ED	NSB		P	NF	ST	H	ENERGY	10.0000	41.000000	\$/MWH	0.00	410.00
BNY520	11/27/2009 23:00:00	11/27/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	40.000000	\$/MWH	0.00	200.00
BNN100	10/09/2009 01:00:00	10/09/2009 07:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	18.0000	36.000000	\$/MWH	0.00	648.00
BNK683	10/02/2009 00:00:00	10/02/2009 03:00:00	ED	RC	NSB	OP	NF	ST	H	ENERGY	15.0000	32.000000	\$/MWH	0.00	480.00
BNO526	10/16/2009 00:00:00	10/16/2009 07:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	70.0000	38.000000	\$/MWH	0.00	2660.00
BNY520	11/27/2009 22:00:00	11/27/2009 23:00:00	ED	NSB	NSB	P	NF	ST	H	ENERGY	3.0000	40.000000	\$/MWH	0.00	120.00
BNK828	10/02/2009 03:00:00	10/02/2009 06:00:00	ED	RC		OP	NF	ST	H	ENERGY	12.0000	32.000000	\$/MWH	0.00	384.00
BNK828	10/02/2009 07:00:00	10/02/2009 08:00:00	ED	RC	NSB	P	NF	ST	H	ENERGY	4.0000	37.000000	\$/MWH	0.00	148.00
BNY540	11/28/2009 18:00:00	11/28/2009 19:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	5.0000	40.000000	\$/MWH	0.00	200.00
BNY544	11/28/2009 19:00:00	11/28/2009 22:00:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	12.0000	40.000000	\$/MWH	0.00	480.00
BNO526	10/16/2009 23:00:00	10/16/2009 23:59:00	ED	NSB	NSB	OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00

CONTRACT ID: 4964 Customer Name: New Smyrna Beach

11783	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	LT	Y	ENERGY	8420.0000	49.640000	\$/MWH	0.00	417995.45
11783	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	LT	Y	CAPACITY	25.0000	12000.000	\$/MW-MO 000	0.00	300000.00
11783	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	LT	Y	ENERGY	7305.0000	61.170000	\$/MWH	0.00	446858.70
11783	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	LT	Y	CAPACITY	25.0000	12000.000	\$/MW-MO 000	0.00	300000.00
11783	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	LT	Y	ENERGY	1080.0000	128.23000	\$/MWH 0	0.00	138485.00
11783	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	NSB	CITY OF NEW SMYRNA BEACH	FP	F	LT	Y	CAPACITY	25.0000	12000.000	\$/MW-MO 000	0.00	300000.00

CONTRACT ID: 4989 Customer Name: Oglethorpe Power Corporation (An Electric Membership

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
Corporation)															
BOA491	12/07/2009 21:00:00	12/07/2009 22:00:00	ED	SOCO		P	NF	ST	H	ENERGY	100.0000	35.000000	\$/MWH	0.00	3500.00
BOA491	12/07/2009 22:00:00	12/07/2009 23:00:00	ED	SOCO		P	NF	ST	H	ENERGY	125.0000	35.000000	\$/MWH	0.00	4375.00
BNQ527	10/25/2009 02:00:00	10/25/2009 07:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	750.0000	35.000000	\$/MWH	0.00	26250.00
BOA762	12/08/2009 20:00:00	12/08/2009 21:00:00	ED	SOCO		P	NF	ST	H	ENERGY	100.0000	45.000000	\$/MWH	0.00	4500.00
BOE029	12/28/2009 02:00:00	12/28/2009 03:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	150.0000	34.000000	\$/MWH	0.00	5100.00
BNU227	11/04/2009 07:00:00	11/04/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	165.0000	48.000000	\$/MWH	0.00	7920.00
BOE033	12/28/2009 03:00:00	12/28/2009 04:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	125.0000	36.000000	\$/MWH	0.00	4500.00
BNM279	10/04/2009 11:00:00	10/04/2009 12:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	100.0000	38.000000	\$/MWH	0.00	3800.00
BNR070	10/27/2009 01:00:00	10/27/2009 02:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	50.0000	35.000000	\$/MWH	0.00	1750.00
BNW725	11/12/2009 05:00:00	11/12/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	150.0000	34.000000	\$/MWH	0.00	5100.00
BNR079	10/27/2009 02:00:00	10/27/2009 03:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	75.0000	35.000000	\$/MWH	0.00	2625.00
BOD828	12/26/2009 09:00:00	12/26/2009 10:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	100.0000	73.000000	\$/MWH	0.00	7300.00
BNL236	10/02/2009 11:00:00	10/02/2009 12:00:00	ED	SOCO		P	NF	ST	H	ENERGY	200.0000	38.000000	\$/MWH	0.00	7600.00
BOB599	12/12/2009 11:00:00	12/12/2009 13:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	100.0000	48.000000	\$/MWH	0.00	4800.00
BOA803	12/08/2009 23:00:00	12/08/2009 23:59:00	ED	SOCO		OP	NF	ST	H	ENERGY	50.0000	40.000000	\$/MWH	0.00	2000.00
BNT863	11/02/2009 20:00:00	11/02/2009 21:00:00	ED	SOCO		P	NF	ST	H	ENERGY	75.0000	45.000000	\$/MWH	0.00	3375.00
BOA793	12/08/2009 21:00:00	12/08/2009 22:00:00	ED	SOCO		P	NF	ST	H	ENERGY	100.0000	42.000000	\$/MWH	0.00	4200.00
BNM277	10/04/2009 09:00:00	10/04/2009 10:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	100.0000	36.000000	\$/MWH	0.00	3600.00
BNU229	11/04/2009 08:00:00	11/04/2009 09:00:00	ED	SOCO		P	NF	ST	H	ENERGY	100.0000	48.000000	\$/MWH	0.00	4800.00

CONTRACT ID: 4999 Customer Name: Orlando Utilities Commission

BNX241	11/16/2009 06:00:00	11/16/2009 07:00:00	ED	FPC	FMPP	OP	NF	ST	H	ENERGY	147.0000	48.000000	\$/MWH	0.00	7056.00
BNX525	11/18/2009 12:00:00	11/18/2009 17:00:00	ED	FMPP		P	NF	ST	H	ENERGY	375.0000	40.000000	\$/MWH	0.00	15000.00
BNQ808	10/26/2009 09:00:00	10/26/2009 10:00:00	ED	FPC	FMPP	P	NF	ST	H	ENERGY	50.0000	48.000000	\$/MWH	0.00	2400.00
BNR125	10/27/2009 07:00:00	10/27/2009 08:00:00	ED	FPC	FMPP	P	NF	ST	H	ENERGY	100.0000	48.000000	\$/MWH	0.00	4800.00
BNP712	10/22/2009 07:00:00	10/22/2009 08:00:00	ED	FPC	FMPP	P	NF	ST	H	ENERGY	100.0000	46.000000	\$/MWH	0.00	4600.00
BNT422	10/30/2009 09:00:00	10/30/2009 10:00:00	ED	FPC	FMPP	P	NF	ST	H	ENERGY	50.0000	50.000000	\$/MWH	0.00	2500.00
BNX243	11/16/2009 07:00:00	11/16/2009 08:00:00	ED	FPC	FMPP	P	NF	ST	H	ENERGY	100.0000	38.000000	\$/MWH	0.00	3800.00
BNQ769	10/26/2009 08:00:00	10/26/2009 09:00:00	ED	FPC	FMPP	P	NF	ST	H	ENERGY	75.0000	48.000000	\$/MWH	0.00	3600.00
BNP450	10/21/2009 06:00:00	10/21/2009 07:00:00	ED	FPC	FMPP	OP	NF	ST	H	ENERGY	75.0000	40.000000	\$/MWH	0.00	3000.00
BNX255	11/16/2009 08:00:00	11/16/2009 09:00:00	ED	FPC	FMPP	P	NF	ST	H	ENERGY	98.0000	46.000000	\$/MWH	0.00	4508.00
BNQ760	10/26/2009 07:00:00	10/26/2009 08:00:00	ED	FPC	FMPP	P	NF	ST	H	ENERGY	75.0000	48.000000	\$/MWH	0.00	3600.00

CONTRACT ID: 5003 Customer Name: PJM Interconnection L.L.C

BOC297	12/16/2009 12:00:00	12/16/2009 13:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	40.350000	\$/MWH	0.00	4035.00
BOC297	12/16/2009 19:00:00	12/16/2009 20:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	99.270000	\$/MWH	0.00	9927.00
BOC297	12/16/2009 10:00:00	12/16/2009 11:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	44.900000	\$/MWH	0.00	4490.00
BOC297	12/16/2009 17:00:00	12/16/2009 18:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	56.360000	\$/MWH	0.00	5636.00
BOC297	12/16/2009 11:00:00	12/16/2009 12:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	42.480000	\$/MWH	0.00	4248.00
BOC297	12/16/2009 18:00:00	12/16/2009 19:00:00	ED	PJM	PJM	P	NF	ST	H	ENERGY	100.0000	77.910000	\$/MWH	0.00	7791.00

CONTRACT ID: 5023 Customer Name: Reedy Creek Improvement District

27	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	RC	CITY OF REEDY CREEK	FP	F	LT	Y	ENERGY	6204.0000	82.970000	\$/MWH	0.00	514724.43
27	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	RC	CITY OF REEDY CREEK	FP	F	LT	Y	ENERGY	30283.0000	44.870000	\$/MWH	0.00	1358898.75

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
27	10/01/2009 00:00:00	10/31/2009 23:59:00	EP RC		CREEK CITY OF REEDY CREEK	FP F	LT	Y		CAPACITY	99.0000	12620.000	\$/MW-MO000	0.00	1249380.00
27	12/01/2009 00:00:00	12/31/2009 23:59:00	EP RC		CITY OF REEDY CREEK	FP F	LT	Y		CAPACITY	88.0000	12620.000	\$/MW-MO000	0.00	1110560.00
27	11/01/2009 00:00:00	11/30/2009 23:59:00	EP RC		CITY OF REEDY CREEK	FP F	LT	Y		CAPACITY	96.0000	12620.000	\$/MW-MO000	0.00	1211520.00
27	10/01/2009 00:00:00	10/31/2009 23:59:00	EP RC		CITY OF REEDY CREEK	FP F	LT	Y		ENERGY	25630.0000	50.380000	\$/MWH	0.00	1291198.90

CONTRACT ID: 5024 Customer Name: Reedy Creek Improvement District

12	12/01/2009 00:00:00	12/31/2009 23:59:00	EP RC		REEDY CREEK IMPROVEMENT DISTRICT	FP F	LT	Y		CUSTOMER CHARGE	4.0000	708.00000	FLAT RATE0	145859.15	148691.15
12	10/01/2009 00:00:00	10/31/2009 23:59:00	EP RC		REEDY CREEK IMPROVEMENT DISTRICT	FP F	LT	Y		CUSTOMER CHARGE	4.0000	708.00000	FLAT RATE0	148431.61	151263.61
12	11/01/2009 00:00:00	11/30/2009 23:59:00	EP RC		REEDY CREEK IMPROVEMENT DISTRICT	FP F	LT	Y		CUSTOMER CHARGE	4.0000	708.00000	FLAT RATE0	139180.35	142012.35

CONTRACT ID: 5027 Customer Name: Reedy Creek Improvement District

BNO144	10/14/2009 06:00:00	10/14/2009 07:00:00	ED FPC		RC	OP NF	ST	H		ENERGY	29.0000	38.000000	\$/MWH	0.00	1102.00
BNN513	10/11/2009 09:00:00	10/11/2009 10:00:00	ED RC		RC	OP NF	ST	H		ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
BNX289	11/17/2009 07:00:00	11/17/2009 23:00:00	ED FPC		RC	P NF	ST	H		ENERGY	640.0000	43.000000	\$/MWH	0.00	27520.00
BNN513	10/11/2009 07:00:00	10/11/2009 09:00:00	ED RC		RC	OP NF	ST	H		ENERGY	40.0000	42.000000	\$/MWH	0.00	1680.00
BNX426	11/17/2009 20:00:00	11/17/2009 21:00:00	ED RC		RC	P NF	ST	H		ENERGY	5.0000	45.000000	\$/MWH	0.00	225.00
BNX426	11/17/2009 16:00:00	11/17/2009 17:00:00	ED FPC		RC	P NF	ST	H		ENERGY	15.0000	42.000000	\$/MWH	0.00	630.00
BNO144	10/14/2009 03:00:00	10/14/2009 05:00:00	ED FPC		RC	OP NF	ST	H		ENERGY	30.0000	38.000000	\$/MWH	0.00	1140.00
BNM165	10/03/2009 10:00:00	10/03/2009 11:00:00	ED FPC		RC	OP NF	ST	H		ENERGY	10.0000	36.000000	\$/MWH	0.00	360.00
BNX370	11/18/2009 08:00:00	11/18/2009 23:00:00	ED FPC		RC	P NF	ST	H		ENERGY	300.0000	43.000000	\$/MWH	0.00	12900.00
BNM165	10/03/2009 11:00:00	10/03/2009 12:00:00	ED RC		RC	OP NF	ST	H		ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BNM198	10/04/2009 05:00:00	10/04/2009 07:00:00	ED RC		RC	OP NF	ST	H		ENERGY	20.0000	30.000000	\$/MWH	0.00	600.00
BNM198	10/04/2009 04:00:00	10/04/2009 05:00:00	ED FPC		RC	OP NF	ST	H		ENERGY	5.0000	30.000000	\$/MWH	0.00	150.00
BNX426	11/17/2009 17:00:00	11/17/2009 19:00:00	ED RC		RC	P NF	ST	H		ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
BNN238	10/10/2009 00:00:00	10/10/2009 07:00:00	ED FPC		RC	OP NF	ST	H		ENERGY	105.0000	45.000000	\$/MWH	0.00	4725.00
BNO144	10/14/2009 05:00:00	10/14/2009 06:00:00	ED FPC		RC	OP NF	ST	H		ENERGY	20.0000	38.000000	\$/MWH	0.00	760.00
BNO133	10/14/2009 00:00:00	10/14/2009 01:00:00	ED FPC		RC	OP NF	ST	H		ENERGY	30.0000	40.000000	\$/MWH	0.00	1200.00
BNM302	10/04/2009 00:00:00	10/04/2009 02:00:00	ED FPC		RC	OP NF	ST	H		ENERGY	20.0000	30.000000	\$/MWH	0.00	600.00
BNX287	11/17/2009 00:00:00	11/17/2009 01:00:00	ED FPC		RC	OP NF	ST	H		ENERGY	35.0000	31.000000	\$/MWH	0.00	1085.00
BNM165	10/03/2009 09:00:00	10/03/2009 10:00:00	ED RC		RC	OP NF	ST	H		ENERGY	15.0000	36.000000	\$/MWH	0.00	540.00
BNM355	10/05/2009 00:00:00	10/05/2009 01:00:00	ED RC		RC	OP NF	ST	H		ENERGY	50.0000	33.000000	\$/MWH	0.00	1650.00
BNX287	11/17/2009 01:00:00	11/17/2009 06:00:00	ED FPC		RC	OP NF	ST	H		ENERGY	150.0000	31.000000	\$/MWH	0.00	4650.00
BNX287	11/17/2009 06:00:00	11/17/2009 07:00:00	ED FPC		RC	OP NF	ST	H		ENERGY	35.0000	31.000000	\$/MWH	0.00	1085.00
BNM165	10/03/2009 08:00:00	10/03/2009 09:00:00	ED RC		RC	OP NF	ST	H		ENERGY	15.0000	34.000000	\$/MWH	0.00	510.00
BNM355	10/05/2009 01:00:00	10/05/2009 05:00:00	ED RC		RC	OP NF	ST	H		ENERGY	160.0000	33.000000	\$/MWH	0.00	5280.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BNM355	10/05/2009 06:00:00	10/05/2009 07:00:00	ED	RC		OP	NF	ST	H	ENERGY	50.0000	33.000000	\$/MWH	0.00	1650.00
BNM355	10/05/2009 05:00:00	10/05/2009 06:00:00	ED	RC		OP	NF	ST	H	ENERGY	45.0000	33.000000	\$/MWH	0.00	1485.00
BNX287	11/17/2009 23:00:00	11/17/2009 23:59:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	35.0000	31.000000	\$/MWH	0.00	1085.00
BNN513	10/11/2009 06:00:00	10/11/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	12.0000	42.000000	\$/MWH	0.00	504.00
BNN446	10/11/2009 05:00:00	10/11/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	5.0000	42.000000	\$/MWH	0.00	210.00
BNM355	10/05/2009 07:00:00	10/05/2009 08:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	50.0000	36.000000	\$/MWH	0.00	1800.00
BNN437	10/11/2009 01:00:00	10/11/2009 02:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	40.000000	\$/MWH	0.00	400.00
BNQ133	10/14/2009 01:00:00	10/14/2009 02:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	25.0000	38.000000	\$/MWH	0.00	950.00
BNX426	11/17/2009 19:00:00	11/17/2009 20:00:00	ED	RC	RC	P	NF	ST	H	ENERGY	10.0000	48.000000	\$/MWH	0.00	480.00
BNN424	10/11/2009 00:00:00	10/11/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	15.0000	40.000000	\$/MWH	0.00	600.00
BOD666	12/24/2009 11:00:00	12/24/2009 12:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
BNQ888	10/26/2009 11:00:00	10/26/2009 12:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	47.000000	\$/MWH	0.00	705.00
BNQ846	10/26/2009 10:00:00	10/26/2009 11:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	48.000000	\$/MWH	0.00	720.00
BNQ366	10/24/2009 09:00:00	10/24/2009 10:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	20.0000	40.000000	\$/MWH	0.00	800.00
BNQ370	10/24/2009 10:00:00	10/24/2009 11:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	20.0000	42.000000	\$/MWH	0.00	840.00
BNP413	10/21/2009 05:00:00	10/21/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	5.0000	48.000000	\$/MWH	0.00	240.00
BNQ356	10/24/2009 08:00:00	10/24/2009 09:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	25.0000	38.000000	\$/MWH	0.00	950.00
BNP417	10/21/2009 06:00:00	10/21/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	5.0000	48.000000	\$/MWH	0.00	240.00
BNQ569	10/25/2009 07:00:00	10/25/2009 08:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BNQ571	10/25/2009 08:00:00	10/25/2009 09:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BNQ514	10/25/2009 02:00:00	10/25/2009 05:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	15.0000	38.000000	\$/MWH	0.00	570.00
BNQ514	10/25/2009 05:00:00	10/25/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BNP339	10/21/2009 06:00:00	10/21/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	45.0000	31.000000	\$/MWH	0.00	1395.00
BNQ514	10/25/2009 01:00:00	10/25/2009 02:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BNP339	10/21/2009 00:00:00	10/21/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	45.0000	31.000000	\$/MWH	0.00	1395.00
BNP339	10/21/2009 01:00:00	10/21/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	150.0000	31.000000	\$/MWH	0.00	4650.00
BNP819	10/22/2009 09:00:00	10/22/2009 10:00:00	ED	RC		P	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
BNP819	10/22/2009 10:00:00	10/22/2009 11:00:00	ED	RC		P	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
BOD781	12/09/2009 12:00:00	12/09/2009 13:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	36.0000	48.000000	\$/MWH	0.00	1728.00
BNP819	10/22/2009 08:00:00	10/22/2009 09:00:00	ED	RC		P	NF	ST	H	ENERGY	25.0000	45.000000	\$/MWH	0.00	1125.00
BNP819	10/22/2009 11:00:00	10/22/2009 12:00:00	ED	RC		P	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
BOC808	12/19/2009 09:00:00	12/19/2009 10:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
BNQ301	10/24/2009 00:00:00	10/24/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	42.000000	\$/MWH	0.00	420.00
BNP313	10/20/2009 10:00:00	10/20/2009 11:00:00	ED	RC	RC	P	NF	ST	H	ENERGY	10.0000	40.000000	\$/MWH	0.00	400.00
BNP313	10/20/2009 11:00:00	10/20/2009 12:00:00	ED	RC	RC	P	NF	ST	H	ENERGY	15.0000	40.000000	\$/MWH	0.00	600.00
BNP313	10/20/2009 08:00:00	10/20/2009 09:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	20.0000	48.000000	\$/MWH	0.00	960.00
BNP313	10/20/2009 09:00:00	10/20/2009 10:00:00	ED	RC	RC	P	NF	ST	H	ENERGY	20.0000	42.000000	\$/MWH	0.00	840.00
BNQ985	10/27/2009 00:00:00	10/27/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	50.0000	37.000000	\$/MWH	0.00	1850.00
BNQ353	10/24/2009 07:00:00	10/24/2009 08:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	25.0000	38.000000	\$/MWH	0.00	950.00
BNQ985	10/27/2009 01:00:00	10/27/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	200.0000	37.000000	\$/MWH	0.00	7400.00
BNQ717	10/25/2009 14:00:00	10/25/2009 16:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	20.0000	46.000000	\$/MWH	0.00	920.00
BNQ753	10/26/2009 07:00:00	10/26/2009 08:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	10.0000	48.000000	\$/MWH	0.00	480.00
BNQ163	10/26/2009 06:00:00	10/26/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	55.0000	34.000000	\$/MWH	0.00	1870.00
BNQ698	10/25/2009 21:00:00	10/25/2009 23:00:00	ED	RC		OP	NF	ST	H	ENERGY	10.0000	45.000000	\$/MWH	0.00	450.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BNQ765	10/26/2009 08:00:00	10/26/2009 09:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	20.0000	48.000000	\$/MWH	0.00	960.00
BNQ163	10/26/2009 01:00:00	10/26/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	200.0000	34.000000	\$/MWH	0.00	6800.00
BNR067	10/27/2009 00:00:00	10/27/2009 02:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	40.000000	\$/MWH	0.00	400.00
BNQ806	10/26/2009 09:00:00	10/26/2009 10:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	20.0000	48.000000	\$/MWH	0.00	960.00
BNR127	10/27/2009 07:00:00	10/27/2009 08:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	50.000000	\$/MWH	0.00	750.00
BNR094	10/27/2009 04:00:00	10/27/2009 05:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	5.0000	36.000000	\$/MWH	0.00	180.00
BNR094	10/27/2009 05:00:00	10/27/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	40.0000	42.000000	\$/MWH	0.00	1680.00
BNQ163	10/26/2009 00:00:00	10/26/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	55.0000	34.000000	\$/MWH	0.00	1870.00
BNR073	10/27/2009 02:00:00	10/27/2009 05:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	15.0000	36.000000	\$/MWH	0.00	540.00
BNQ158	10/25/2009 06:00:00	10/25/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	55.0000	34.000000	\$/MWH	0.00	1870.00
BNQ158	10/25/2009 23:00:00	10/25/2009 23:59:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	55.0000	34.000000	\$/MWH	0.00	1870.00
BNQ573	10/25/2009 09:00:00	10/25/2009 10:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	5.0000	40.000000	\$/MWH	0.00	200.00
BNQ584	10/25/2009 10:00:00	10/25/2009 11:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	5.0000	40.000000	\$/MWH	0.00	200.00
BNQ064	10/23/2009 07:00:00	10/23/2009 08:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
BNQ068	10/23/2009 08:00:00	10/23/2009 09:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
BNQ586	10/25/2009 11:00:00	10/25/2009 12:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	42.000000	\$/MWH	0.00	420.00
BNQ985	10/27/2009 06:00:00	10/27/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	50.0000	37.000000	\$/MWH	0.00	1850.00
BNQ614	10/25/2009 12:00:00	10/25/2009 14:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	45.000000	\$/MWH	0.00	450.00
BNQ158	10/25/2009 00:00:00	10/25/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	55.0000	34.000000	\$/MWH	0.00	1870.00
BNQ158	10/25/2009 01:00:00	10/25/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	200.0000	34.000000	\$/MWH	0.00	6800.00
BNP520	10/21/2009 10:00:00	10/21/2009 11:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	46.000000	\$/MWH	0.00	690.00
BNQ070	10/23/2009 09:00:00	10/23/2009 10:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
BOC806	12/19/2009 08:00:00	12/19/2009 09:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	45.000000	\$/MWH	0.00	450.00
BNP520	10/21/2009 09:00:00	10/21/2009 10:00:00	ED	RC	RC	P	NF	ST	H	ENERGY	10.0000	42.000000	\$/MWH	0.00	420.00
BOC804	12/19/2009 07:00:00	12/19/2009 08:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
BNO646	10/16/2009 04:00:00	10/16/2009 05:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	5.0000	38.000000	\$/MWH	0.00	190.00
BNO646	10/16/2009 05:00:00	10/16/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	20.0000	38.000000	\$/MWH	0.00	760.00
BNO646	10/16/2009 01:00:00	10/16/2009 02:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	40.000000	\$/MWH	0.00	400.00
BNO646	10/16/2009 02:00:00	10/16/2009 03:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	5.0000	38.000000	\$/MWH	0.00	190.00
BNT897	11/03/2009 05:00:00	11/03/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	5.0000	36.000000	\$/MWH	0.00	180.00
BNO646	10/16/2009 00:00:00	10/16/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	5.0000	40.000000	\$/MWH	0.00	200.00
BNM488	10/06/2009 00:00:00	10/06/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
BNN796	10/13/2009 06:00:00	10/13/2009 07:00:00	ED	TEC	RC	OP	NF	ST	H	ENERGY	55.0000	43.000000	\$/MWH	0.00	2365.00
BNN812	10/08/2009 04:00:00	10/08/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	15.0000	37.000000	\$/MWH	0.00	555.00
BNN794	10/13/2009 00:00:00	10/13/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	70.0000	43.000000	\$/MWH	0.00	3010.00
BNN794	10/13/2009 01:00:00	10/13/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	300.0000	43.000000	\$/MWH	0.00	12900.00
BNW544	11/10/2009 23:00:00	11/10/2009 23:59:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	25.0000	37.000000	\$/MWH	0.00	925.00
BNM488	10/06/2009 01:00:00	10/06/2009 02:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	5.0000	33.000000	\$/MWH	0.00	165.00
BNN549	10/12/2009 05:00:00	10/12/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	42.000000	\$/MWH	0.00	420.00
BNW552	11/11/2009 00:00:00	11/11/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	32.000000	\$/MWH	0.00	320.00
BNM401	10/04/2009 10:00:00	10/04/2009 11:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	63.0000	37.000000	\$/MWH	0.00	2331.00
BNM401	10/04/2009 11:00:00	10/04/2009 12:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	63.0000	39.000000	\$/MWH	0.00	2457.00
BNM401	10/04/2009 08:00:00	10/04/2009 09:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	5.0000	36.000000	\$/MWH	0.00	180.00
BNM401	10/04/2009 09:00:00	10/04/2009 10:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	37.000000	\$/MWH	0.00	370.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BNM403	10/05/2009 10:00:00	10/05/2009 11:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	40.0000	47.000000	\$/MWH	0.00	1880.00
BNW552	11/11/2009 05:00:00	11/11/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
BNM410	10/05/2009 11:00:00	10/05/2009 12:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	50.0000	49.000000	\$/MWH	0.00	2450.00
BNN543	10/12/2009 02:00:00	10/12/2009 03:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	5.0000	42.000000	\$/MWH	0.00	210.00
BNN549	10/12/2009 03:00:00	10/12/2009 05:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	42.000000	\$/MWH	0.00	420.00
BNN531	10/12/2009 00:00:00	10/12/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	15.0000	42.000000	\$/MWH	0.00	630.00
BNN535	10/12/2009 01:00:00	10/12/2009 02:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	42.000000	\$/MWH	0.00	420.00
BNM502	10/06/2009 06:00:00	10/06/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	36.000000	\$/MWH	0.00	360.00
BNW552	11/11/2009 01:00:00	11/11/2009 02:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	5.0000	32.000000	\$/MWH	0.00	160.00
BNM502	10/06/2009 05:00:00	10/06/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	5.0000	33.000000	\$/MWH	0.00	165.00
BOC707	12/19/2009 06:00:00	12/19/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	40.0000	38.000000	\$/MWH	0.00	1520.00
BOC707	12/19/2009 23:00:00	12/19/2009 23:59:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	40.0000	38.000000	\$/MWH	0.00	1520.00
BOC707	12/19/2009 00:00:00	12/19/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	40.0000	38.000000	\$/MWH	0.00	1520.00
BOC707	12/19/2009 01:00:00	12/19/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	150.0000	38.000000	\$/MWH	0.00	5700.00
BOC709	12/20/2009 00:00:00	12/20/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	20.0000	43.000000	\$/MWH	0.00	860.00
BOD701	12/24/2009 16:00:00	12/24/2009 17:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
BOC709	12/20/2009 01:00:00	12/20/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	50.0000	43.000000	\$/MWH	0.00	2150.00
BOD213	12/22/2009 01:00:00	12/22/2009 02:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	45.000000	\$/MWH	0.00	450.00
BOD213	12/22/2009 02:00:00	12/22/2009 03:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	5.0000	45.000000	\$/MWH	0.00	225.00
BOC709	12/20/2009 23:00:00	12/20/2009 23:59:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	20.0000	43.000000	\$/MWH	0.00	860.00
BOD213	12/22/2009 00:00:00	12/22/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
BOD699	12/24/2009 15:00:00	12/24/2009 16:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
BOC709	12/20/2009 06:00:00	12/20/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	20.0000	43.000000	\$/MWH	0.00	860.00
BOD671	12/24/2009 13:00:00	12/24/2009 14:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
BOD693	12/24/2009 14:00:00	12/24/2009 15:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
BNM670	10/07/2009 05:00:00	10/07/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	20.0000	35.000000	\$/MWH	0.00	700.00
BNP819	10/22/2009 07:00:00	10/22/2009 08:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	25.0000	46.000000	\$/MWH	0.00	1150.00
BNM662	10/07/2009 00:00:00	10/07/2009 01:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
BNM662	10/07/2009 01:00:00	10/07/2009 03:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
BOE831	12/31/2009 10:00:00	12/31/2009 17:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	70.0000	44.000000	\$/MWH	0.00	3080.00
BNO277	10/15/2009 00:00:00	10/15/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	65.0000	38.000000	\$/MWH	0.00	2470.00
BOD097	12/19/2009 11:00:00	12/19/2009 17:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	90.0000	45.000000	\$/MWH	0.00	4050.00
BOD664	12/24/2009 10:00:00	12/24/2009 11:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
BOD669	12/24/2009 12:00:00	12/24/2009 13:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
BOD654	12/24/2009 08:00:00	12/24/2009 09:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
BOD662	12/24/2009 09:00:00	12/24/2009 10:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
BNW552	11/11/2009 06:00:00	11/11/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	32.000000	\$/MWH	0.00	320.00
BOD102	12/19/2009 10:00:00	12/19/2009 11:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	20.0000	48.000000	\$/MWH	0.00	960.00
BOA984	12/10/2009 20:00:00	12/10/2009 21:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	49.0000	44.000000	\$/MWH	0.00	2156.00
BNO392	10/15/2009 06:00:00	10/15/2009 07:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	5.0000	38.000000	\$/MWH	0.00	190.00
BNU095	11/04/2009 00:00:00	11/04/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	50.0000	35.000000	\$/MWH	0.00	1750.00
BNU095	11/04/2009 06:00:00	11/04/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	50.0000	35.000000	\$/MWH	0.00	1750.00
BNU095	11/04/2009 01:00:00	11/04/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	200.0000	35.000000	\$/MWH	0.00	7000.00
BNY514	11/27/2009 22:00:00	11/27/2009 23:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	5.0000	38.000000	\$/MWH	0.00	190.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BNT526	10/31/2009 09:00:00	10/31/2009 10:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	5.0000	43.000000	\$/MWH	0.00	215.00
BNY514	11/27/2009 21:00:00	11/27/2009 22:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BOB482	12/13/2009 07:00:00	12/13/2009 23:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	800.0000	46.000000	\$/MWH	0.00	36800.00
BNZ042	12/02/2009 09:00:00	12/02/2009 10:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	25.0000	40.000000	\$/MWH	0.00	1000.00
BOB478	12/12/2009 07:00:00	12/12/2009 23:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	800.0000	46.000000	\$/MWH	0.00	36800.00
BOB963	12/14/2009 23:00:00	12/14/2009 23:59:00	ED	RC	RC	OP	NF	ST	H	ENERGY	15.0000	43.000000	\$/MWH	0.00	645.00
BNU345	11/05/2009 01:00:00	11/05/2009 03:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	40.000000	\$/MWH	0.00	400.00
BNZ065	12/02/2009 10:00:00	12/02/2009 11:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	35.0000	40.000000	\$/MWH	0.00	1400.00
BNW096	10/22/2009 00:00:00	10/22/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	50.0000	35.000000	\$/MWH	0.00	1750.00
BOA893	12/09/2009 11:00:00	12/09/2009 12:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	40.0000	45.000000	\$/MWH	0.00	1800.00
BOB787	12/15/2009 07:00:00	12/15/2009 23:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	960.0000	48.000000	\$/MWH	0.00	46080.00
BNZ311	12/03/2009 11:00:00	12/03/2009 12:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	45.0000	40.000000	\$/MWH	0.00	1800.00
BOB963	12/14/2009 20:00:00	12/14/2009 21:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	30.0000	50.000000	\$/MWH	0.00	1500.00
BNT757	11/03/2009 00:00:00	11/03/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	50.0000	35.000000	\$/MWH	0.00	1750.00
BOB963	12/14/2009 22:00:00	12/14/2009 23:00:00	ED	RC	RC	P	NF	ST	H	ENERGY	50.0000	43.000000	\$/MWH	0.00	2150.00
BOB963	12/14/2009 21:00:00	12/14/2009 22:00:00	ED	RC	RC	P	NF	ST	H	ENERGY	25.0000	50.000000	\$/MWH	0.00	1250.00
BNT757	11/03/2009 01:00:00	11/03/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	200.0000	35.000000	\$/MWH	0.00	7000.00
BNX054	11/13/2009 10:00:00	11/13/2009 13:00:00	ED	RC	RC	P	NF	ST	H	ENERGY	45.0000	44.000000	\$/MWH	0.00	1980.00
BOA982	12/10/2009 00:00:00	12/10/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	50.0000	36.000000	\$/MWH	0.00	1800.00
BNZ381	12/03/2009 20:00:00	12/03/2009 21:00:00	ED	RC	RC	P	NF	ST	H	ENERGY	35.0000	44.000000	\$/MWH	0.00	1540.00
BNO277	10/15/2009 01:00:00	10/15/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	275.0000	38.000000	\$/MWH	0.00	10450.00
BOA663	12/08/2009 12:00:00	12/08/2009 13:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
BN0729	10/16/2009 07:00:00	10/16/2009 08:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	48.000000	\$/MWH	0.00	720.00
BNZ274	12/03/2009 09:00:00	12/03/2009 10:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	40.0000	40.000000	\$/MWH	0.00	1600.00
BNY213	11/24/2009 23:00:00	11/24/2009 23:59:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	31.000000	\$/MWH	0.00	310.00
BNZ262	12/03/2009 08:00:00	12/03/2009 09:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	30.0000	40.000000	\$/MWH	0.00	1200.00
BOA665	12/08/2009 13:00:00	12/08/2009 14:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
BNU407	11/05/2009 07:00:00	11/05/2009 08:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	46.000000	\$/MWH	0.00	690.00
BNU348	11/05/2009 05:00:00	11/05/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	42.000000	\$/MWH	0.00	420.00
BNM794	10/08/2009 06:00:00	10/08/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	65.0000	35.000000	\$/MWH	0.00	2275.00
BNZ292	12/03/2009 10:00:00	12/03/2009 11:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	50.0000	40.000000	\$/MWH	0.00	2000.00
BOA982	12/10/2009 23:00:00	12/10/2009 23:59:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	50.0000	36.000000	\$/MWH	0.00	1800.00
BOA982	12/10/2009 01:00:00	12/10/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	200.0000	36.000000	\$/MWH	0.00	7200.00
BOA982	12/10/2009 06:00:00	12/10/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	50.0000	36.000000	\$/MWH	0.00	1800.00
BOA984	12/10/2009 07:00:00	12/10/2009 08:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	49.0000	44.000000	\$/MWH	0.00	2156.00
BNT526	10/31/2009 10:00:00	10/31/2009 11:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	47.000000	\$/MWH	0.00	470.00
BOA984	12/10/2009 08:00:00	12/10/2009 20:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	600.0000	44.000000	\$/MWH	0.00	26400.00
BNM794	10/08/2009 01:00:00	10/08/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	275.0000	35.000000	\$/MWH	0.00	9625.00
BNZ381	12/03/2009 19:00:00	12/03/2009 20:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	40.0000	44.000000	\$/MWH	0.00	1760.00
BNM794	10/08/2009 00:00:00	10/08/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	65.0000	35.000000	\$/MWH	0.00	2275.00
BNZ322	12/03/2009 12:00:00	12/03/2009 13:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	40.0000	40.000000	\$/MWH	0.00	1600.00
BNW096	10/22/2009 01:00:00	10/22/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	175.0000	35.000000	\$/MWH	0.00	6125.00
BOC167	12/16/2009 11:00:00	12/16/2009 12:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	10.0000	45.000000	\$/MWH	0.00	450.00
BNU151	11/03/2009 07:00:00	11/03/2009 08:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	40.0000	48.000000	\$/MWH	0.00	1920.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BOC151	12/16/2009 09:00:00	12/16/2009 10:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
BNW855	11/13/2009 00:00:00	11/13/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	35.0000	34.000000	\$/MWH	0.00	1190.00
BOA870	12/09/2009 07:00:00	12/09/2009 08:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	40.000000	\$/MWH	0.00	600.00
BNW855	11/13/2009 01:00:00	11/13/2009 06:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	125.0000	34.000000	\$/MWH	0.00	4250.00
BNW855	11/13/2009 23:00:00	11/13/2009 23:59:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	45.0000	34.000000	\$/MWH	0.00	1530.00
BNW855	11/13/2009 06:00:00	11/13/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	35.0000	34.000000	\$/MWH	0.00	1190.00
BOA635	12/09/2009 07:00:00	12/09/2009 23:59:00	ED	FPC	RC	FP	NF	ST	H	ENERGY	850.0000	43.000000	\$/MWH	0.00	36550.00
BNU153	11/03/2009 08:00:00	11/03/2009 09:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	40.0000	48.000000	\$/MWH	0.00	1920.00
BNW100	10/23/2009 06:00:00	10/23/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	55.0000	35.000000	\$/MWH	0.00	1925.00
BNW100	10/23/2009 01:00:00	10/23/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	200.0000	35.000000	\$/MWH	0.00	7000.00
BOA403	12/08/2009 07:00:00	12/08/2009 23:59:00	ED	FPC	RC	FP	NF	ST	H	ENERGY	850.0000	43.000000	\$/MWH	0.00	36550.00
BOA580	12/08/2009 10:00:00	12/08/2009 11:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	5.0000	45.000000	\$/MWH	0.00	225.00
BNO392	10/15/2009 05:00:00	10/15/2009 06:00:00	ED	RC		OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BOA577	12/08/2009 07:00:00	12/08/2009 08:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	48.000000	\$/MWH	0.00	720.00
BOA984	12/10/2009 21:00:00	12/10/2009 23:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	100.0000	44.000000	\$/MWH	0.00	4400.00
BOA573	12/08/2009 06:00:00	12/08/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	47.000000	\$/MWH	0.00	470.00
BNW100	10/23/2009 23:00:00	10/23/2009 23:59:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	55.0000	35.000000	\$/MWH	0.00	1925.00
BNT524	10/31/2009 06:00:00	10/31/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	15.0000	44.000000	\$/MWH	0.00	660.00
BNW134	11/05/2009 09:00:00	11/05/2009 10:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	40.0000	45.000000	\$/MWH	0.00	1800.00
BNZ367	12/03/2009 15:00:00	12/03/2009 16:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	40.0000	37.000000	\$/MWH	0.00	1480.00
BNZ364	12/04/2009 07:00:00	12/04/2009 23:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	240.0000	44.000000	\$/MWH	0.00	10560.00
BNZ361	12/04/2009 00:00:00	12/04/2009 03:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	150.0000	35.000000	\$/MWH	0.00	5250.00
BNT524	10/31/2009 07:00:00	10/31/2009 08:00:00	ED	RC	RC	OP	NF	ST	H	ENERGY	10.0000	45.000000	\$/MWH	0.00	450.00
BNW100	10/23/2009 00:00:00	10/23/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	55.0000	35.000000	\$/MWH	0.00	1925.00
BNW096	10/22/2009 23:00:00	10/22/2009 23:59:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	50.0000	35.000000	\$/MWH	0.00	1750.00
BNY693	12/01/2009 22:00:00	12/01/2009 23:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	10.0000	42.000000	\$/MWH	0.00	420.00
BNW096	10/22/2009 06:00:00	10/22/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	50.0000	35.000000	\$/MWH	0.00	1750.00
BNZ342	12/03/2009 13:00:00	12/03/2009 14:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	40.0000	40.000000	\$/MWH	0.00	1600.00
BNY693	12/01/2009 08:00:00	12/01/2009 22:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	280.0000	42.000000	\$/MWH	0.00	11760.00
BNY693	12/01/2009 07:00:00	12/01/2009 08:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	10.0000	42.000000	\$/MWH	0.00	420.00
BOA877	12/09/2009 10:00:00	12/09/2009 11:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	40.0000	45.000000	\$/MWH	0.00	1800.00
BNZ091	12/02/2009 11:00:00	12/02/2009 12:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	40.0000	40.000000	\$/MWH	0.00	1600.00
BNZ381	12/03/2009 17:00:00	12/03/2009 19:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	90.0000	44.000000	\$/MWH	0.00	3960.00
BNZ361	12/04/2009 04:00:00	12/04/2009 05:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	15.0000	35.000000	\$/MWH	0.00	525.00
BNZ361	12/04/2009 23:00:00	12/04/2009 23:59:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	35.000000	\$/MWH	0.00	350.00
BNX054	11/13/2009 08:00:00	11/13/2009 09:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	5.0000	45.000000	\$/MWH	0.00	225.00
BOA872	12/09/2009 08:00:00	12/09/2009 09:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	30.0000	45.000000	\$/MWH	0.00	1350.00
BNZ381	12/03/2009 16:00:00	12/03/2009 17:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	40.0000	44.000000	\$/MWH	0.00	1760.00
BOA597	12/08/2009 11:00:00	12/08/2009 12:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
BNU441	11/05/2009 10:00:00	11/05/2009 11:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	40.0000	45.000000	\$/MWH	0.00	1800.00
BOA875	12/09/2009 09:00:00	12/09/2009 10:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	35.0000	45.000000	\$/MWH	0.00	1575.00
BNZ361	12/04/2009 03:00:00	12/04/2009 04:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	35.0000	35.000000	\$/MWH	0.00	1225.00
BNY213	11/24/2009 00:00:00	11/24/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	70.0000	31.000000	\$/MWH	0.00	2170.00
BNO277	10/15/2009 06:00:00	10/15/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	65.0000	38.000000	\$/MWH	0.00	2470.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BNM830	10/05/2009 09:00:00	10/05/2009 10:00:00	ED RC		RC	P	NF	ST	H	ENERGY	40.0000	45.000000	\$/MWH	0.00	1800.00
BNY062	11/24/2009 07:00:00	11/24/2009 23:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	640.0000	43.000000	\$/MWH	0.00	27520.00
BNM830	10/05/2009 08:00:00	10/05/2009 09:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	45.0000	43.000000	\$/MWH	0.00	1935.00
BNY015	11/23/2009 11:00:00	11/23/2009 12:00:00	ED RC		RC	P	NF	ST	H	ENERGY	35.0000	45.000000	\$/MWH	0.00	1575.00
BNY015	11/23/2009 10:00:00	11/23/2009 11:00:00	ED RC		RC	P	NF	ST	H	ENERGY	55.0000	42.000000	\$/MWH	0.00	2310.00
BNU293	11/05/2009 01:00:00	11/05/2009 06:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	250.0000	35.000000	\$/MWH	0.00	8750.00
BNT757	11/03/2009 23:00:00	11/03/2009 23:59:00	ED FPC		RC	OP	NF	ST	H	ENERGY	50.0000	35.000000	\$/MWH	0.00	1750.00
BNY015	11/23/2009 09:00:00	11/23/2009 10:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	30.0000	42.000000	\$/MWH	0.00	1260.00
BNZ381	12/03/2009 22:00:00	12/03/2009 23:59:00	ED RC		RC	FP	NF	ST	H	ENERGY	40.0000	44.000000	\$/MWH	0.00	1760.00
BNZ510	12/03/2009 14:00:00	12/03/2009 15:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	40.0000	37.000000	\$/MWH	0.00	1480.00
BNP190	10/20/2009 05:00:00	10/20/2009 07:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	10.0000	40.000000	\$/MWH	0.00	400.00
BNP113	10/20/2009 00:00:00	10/20/2009 01:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	40.0000	31.000000	\$/MWH	0.00	1240.00
BNM927	10/08/2009 07:00:00	10/08/2009 08:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
BNX527	11/19/2009 06:00:00	11/19/2009 07:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	5.0000	45.000000	\$/MWH	0.00	225.00
BNU293	11/05/2009 06:00:00	11/05/2009 07:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	60.0000	35.000000	\$/MWH	0.00	2100.00
BNP113	10/20/2009 06:00:00	10/20/2009 07:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	40.0000	31.000000	\$/MWH	0.00	1240.00
BNP113	10/20/2009 01:00:00	10/20/2009 06:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	150.0000	31.000000	\$/MWH	0.00	4650.00
BNP178	10/19/2009 23:00:00	10/19/2009 23:59:00	ED FPC		RC	OP	NF	ST	H	ENERGY	5.0000	40.000000	\$/MWH	0.00	200.00
BNP173	10/19/2009 22:00:00	10/19/2009 23:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	10.0000	40.000000	\$/MWH	0.00	400.00
BNO756	10/17/2009 00:00:00	10/17/2009 01:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	50.0000	36.000000	\$/MWH	0.00	1800.00
BNU430	11/06/2009 00:00:00	11/06/2009 01:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	90.0000	35.000000	\$/MWH	0.00	3150.00
BNX690	11/20/2009 07:00:00	11/20/2009 08:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	10.0000	52.000000	\$/MWH	0.00	520.00
BOA756	12/08/2009 20:00:00	12/08/2009 23:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	30.0000	46.000000	\$/MWH	0.00	1380.00
BNO392	10/15/2009 01:00:00	10/15/2009 02:00:00	ED RC			OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BNU437	11/05/2009 08:00:00	11/05/2009 09:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	25.0000	46.000000	\$/MWH	0.00	1150.00
BNO392	10/15/2009 00:00:00	10/15/2009 01:00:00	ED RC			OP	NF	ST	H	ENERGY	10.0000	40.000000	\$/MWH	0.00	400.00
BNO392	10/15/2009 02:00:00	10/15/2009 03:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	5.0000	38.000000	\$/MWH	0.00	190.00
BNL862	10/03/2009 01:00:00	10/03/2009 06:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	225.0000	30.000000	\$/MWH	0.00	6750.00
BNL862	10/03/2009 00:00:00	10/03/2009 01:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	55.0000	30.000000	\$/MWH	0.00	1650.00
BNU293	11/05/2009 00:00:00	11/05/2009 01:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	60.0000	35.000000	\$/MWH	0.00	2100.00
BNL862	10/03/2009 06:00:00	10/03/2009 07:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	55.0000	30.000000	\$/MWH	0.00	1650.00
BNX054	11/13/2009 13:00:00	11/13/2009 14:00:00	ED RC		RC	P	NF	ST	H	ENERGY	15.0000	43.000000	\$/MWH	0.00	645.00
BNU430	11/06/2009 06:00:00	11/06/2009 07:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	40.0000	35.000000	\$/MWH	0.00	1400.00
BNU430	11/06/2009 05:00:00	11/06/2009 06:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	35.0000	35.000000	\$/MWH	0.00	1225.00
BNU430	11/06/2009 01:00:00	11/06/2009 02:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	85.0000	35.000000	\$/MWH	0.00	2975.00
BNM863	10/08/2009 00:00:00	10/08/2009 02:00:00	ED RC			OP	NF	ST	H	ENERGY	10.0000	37.000000	\$/MWH	0.00	370.00
BOA756	12/08/2009 15:00:00	12/08/2009 20:00:00	ED FPC		RC	P	NF	ST	H	ENERGY	75.0000	46.000000	\$/MWH	0.00	3450.00
BNU430	11/06/2009 02:00:00	11/06/2009 03:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	80.0000	35.000000	\$/MWH	0.00	2800.00
BNU430	11/06/2009 03:00:00	11/06/2009 04:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	70.0000	35.000000	\$/MWH	0.00	2450.00
BNX674	11/20/2009 06:00:00	11/20/2009 07:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	10.0000	45.000000	\$/MWH	0.00	450.00
BNX054	11/13/2009 09:00:00	11/13/2009 10:00:00	ED RC		RC	P	NF	ST	H	ENERGY	10.0000	45.000000	\$/MWH	0.00	450.00
BNU430	11/06/2009 04:00:00	11/06/2009 05:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	60.0000	35.000000	\$/MWH	0.00	2100.00
BNX054	11/13/2009 14:00:00	11/13/2009 17:00:00	ED RC		RC	P	NF	ST	H	ENERGY	30.0000	43.000000	\$/MWH	0.00	1290.00
BNY208	11/25/2009 00:00:00	11/25/2009 01:00:00	ED FPC		RC	OP	NF	ST	H	ENERGY	20.0000	31.000000	\$/MWH	0.00	620.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BNY192	11/25/2009 07:00:00	11/25/2009 23:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	640.0000	43.000000	\$/MWH	0.00	27520.00
BNP038	10/16/2009 06:00:00	10/16/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	60.0000	37.000000	\$/MWH	0.00	2220.00
BNZ025	12/02/2009 07:00:00	12/02/2009 08:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	10.0000	40.000000	\$/MWH	0.00	400.00
BNO784	10/17/2009 06:00:00	10/17/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BOA424	12/07/2009 10:00:00	12/07/2009 11:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	20.0000	45.000000	\$/MWH	0.00	900.00
BNO758	10/18/2009 06:00:00	10/18/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	40.0000	36.000000	\$/MWH	0.00	1440.00
BNY512	11/27/2009 19:00:00	11/27/2009 20:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	42.000000	\$/MWH	0.00	630.00
BNO758	10/18/2009 00:00:00	10/18/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	40.0000	36.000000	\$/MWH	0.00	1440.00
BNO758	10/18/2009 01:00:00	10/18/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	175.0000	36.000000	\$/MWH	0.00	6300.00
BNO784	10/17/2009 05:00:00	10/17/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	15.0000	38.000000	\$/MWH	0.00	570.00
BNO784	10/17/2009 03:00:00	10/17/2009 05:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	20.0000	38.000000	\$/MWH	0.00	760.00
BNO760	10/19/2009 01:00:00	10/19/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	150.0000	36.000000	\$/MWH	0.00	5400.00
BNO760	10/19/2009 00:00:00	10/19/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	40.0000	36.000000	\$/MWH	0.00	1440.00
BNO760	10/19/2009 06:00:00	10/19/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	40.0000	36.000000	\$/MWH	0.00	1440.00
BNO776	10/17/2009 00:00:00	10/17/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	15.0000	40.000000	\$/MWH	0.00	600.00
BNO760	10/19/2009 23:00:00	10/19/2009 23:59:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	40.0000	36.000000	\$/MWH	0.00	1440.00
BNO784	10/17/2009 02:00:00	10/17/2009 03:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	15.0000	38.000000	\$/MWH	0.00	570.00
BNO782	10/17/2009 01:00:00	10/17/2009 02:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	20.0000	38.000000	\$/MWH	0.00	760.00
BNY208	11/25/2009 23:00:00	11/25/2009 23:59:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	20.0000	31.000000	\$/MWH	0.00	620.00
BNO756	10/17/2009 23:00:00	10/17/2009 23:59:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	50.0000	36.000000	\$/MWH	0.00	1800.00
BNO758	10/18/2009 23:00:00	10/18/2009 23:59:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	40.0000	36.000000	\$/MWH	0.00	1440.00
BNZ027	12/02/2009 08:00:00	12/02/2009 09:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	20.0000	40.000000	\$/MWH	0.00	800.00
BNZ249	12/03/2009 23:00:00	12/03/2009 23:59:00	ED	RC		OP	NF	ST	H	ENERGY	50.0000	32.000000	\$/MWH	0.00	1600.00
BNP038	10/16/2009 00:00:00	10/16/2009 01:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	60.0000	37.000000	\$/MWH	0.00	2220.00
BNZ249	12/03/2009 00:00:00	12/03/2009 07:00:00	ED	RC		OP	NF	ST	H	ENERGY	350.0000	32.000000	\$/MWH	0.00	11200.00
BNO756	10/17/2009 01:00:00	10/17/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	200.0000	36.000000	\$/MWH	0.00	7200.00
BNY512	11/27/2009 20:00:00	11/27/2009 21:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	10.0000	42.000000	\$/MWH	0.00	420.00
BNP038	10/16/2009 01:00:00	10/16/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	250.0000	37.000000	\$/MWH	0.00	9250.00
BNZ252	12/03/2009 07:00:00	12/03/2009 23:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	800.0000	44.000000	\$/MWH	0.00	35200.00
BOA667	12/08/2009 14:00:00	12/08/2009 15:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
BNT757	11/03/2009 06:00:00	11/03/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	50.0000	35.000000	\$/MWH	0.00	1750.00
BNO756	10/17/2009 06:00:00	10/17/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	50.0000	36.000000	\$/MWH	0.00	1800.00
BNY208	11/25/2009 01:00:00	11/25/2009 06:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	50.0000	31.000000	\$/MWH	0.00	1550.00
BNZ381	12/03/2009 21:00:00	12/03/2009 22:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	25.0000	44.000000	\$/MWH	0.00	1100.00
BOA421	12/07/2009 09:00:00	12/07/2009 10:00:00	ED	FPC	RC	P	NF	ST	H	ENERGY	15.0000	45.000000	\$/MWH	0.00	675.00
BNO971	10/18/2009 22:00:00	10/18/2009 23:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BNY208	11/25/2009 06:00:00	11/25/2009 07:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	20.0000	31.000000	\$/MWH	0.00	620.00
BNO968	10/18/2009 21:00:00	10/18/2009 22:00:00	ED	FPC	RC	OP	NF	ST	H	ENERGY	5.0000	40.000000	\$/MWH	0.00	200.00

CONTRACT ID: 5042 Customer Name: Seminole Electric Cooperative, Inc.

13	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	CAPACITY	16.0500	1296.3000	\$/MW-MO 00	0.00	20805.63
13	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	379.34000	FLAT RATE 0	0.00	379.34
13	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	379.34000	FLAT RATE	0.00	379.34

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
13	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	1536.9970	117.38000	\$/MWH	0.00	180412.70
13	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	CAPACITY	15.7900	1244.9200	\$/MW-MO	0.00	19657.22
13	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CUSTOMER CHARGE	159.0000	473.00000	FLAT RATE	2342327.47	2417534.47
13	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	ENERGY	8332.5600	74.710000	\$/MWH	0.00	622564.55
13	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	66.9550	103.93000	\$/MWH	0.00	6958.63
13	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	93.3800	4940.1600	\$/MW-MO	0.00	461312.02
13	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	379.34000	FLAT RATE	0.00	379.34
13	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	CAPACITY	16.6400	1264.2600	\$/MW-MO	0.00	21037.21
13	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	ENERGY	7558.2720	73.940000	\$/MWH	0.00	558874.43
13	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	SEC	SEMINOLE/CLAY	FP	F	LT	Y	ENERGY	8278.3650	74.350000	\$/MWH	0.00	615472.44

CONTRACT ID: 5043 Customer Name: Seminole Electric Cooperative, Inc.

14	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	450.0000	6310.0000	\$/MW-MO	0.00	2839500.00
14	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	450.0000	6310.0000	\$/MW-MO	0.00	2839500.00
14	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	4024.0000	104.85000	\$/MWH	0.00	421928.03
14	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	39801.0000	55.260000	\$/MWH	0.00	2199288.56
14	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	14261.0000	74.410000	\$/MWH	0.00	1061184.88
14	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	450.0000	6310.0000	\$/MW-MO	0.00	2839500.00

CONTRACT ID: 5044 Customer Name: Seminole Electric Cooperative, Inc.

11575	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	45975.0000	47.800000	\$/MWH	0.00	2197509.75
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Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
11575	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	200.0000	17125.0000	\$/MW-MO 000	0.00	3425000.00
11575	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	54525.0000	44.130000	\$/MWH	0.00	2406290.25
11575	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	150.0000	17791.6700	\$/MW-MO 000	0.00	2668750.00
11575	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	ENERGY	29725.0000	65.070000	\$/MWH	0.00	1934159.00
11575	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	SEC	SEMINOLE ELECTRIC COOPERATIVE	FP	F	LT	Y	CAPACITY	150.0000	17791.6700	\$/MW-MO 000	0.00	2668750.00

CONTRACT ID: 5046 **Customer Name:** Seminole Electric Cooperative, Inc.

BNQ590	10/25/2009 10:00:00	10/25/2009 11:00:00	ED	SEC		OP	NF	ST	H	ENERGY	100.0000	45.000000	\$/MWH	0.00	4500.00
BNP679	10/21/2009 23:00:00	10/21/2009 23:59:00	ED	SEC		OP	NF	ST	H	ENERGY	160.0000	37.000000	\$/MWH	0.00	5920.00
BNQ390	10/24/2009 10:00:00	10/24/2009 11:00:00	ED	SEC		OP	NF	ST	H	ENERGY	160.0000	42.000000	\$/MWH	0.00	6720.00
BNP975	10/22/2009 21:00:00	10/22/2009 22:00:00	ED	SEC		P	NF	ST	H	ENERGY	225.0000	52.000000	\$/MWH	0.00	11700.00
BNY492	11/27/2009 09:00:00	11/27/2009 10:00:00	ED	SEC		P	NF	ST	H	ENERGY	73.0000	37.000000	\$/MWH	0.00	2701.00
BNP969	10/22/2009 23:00:00	10/22/2009 23:59:00	ED	SEC		OP	NF	ST	H	ENERGY	200.0000	40.000000	\$/MWH	0.00	8000.00
BNP971	10/22/2009 12:00:00	10/22/2009 13:00:00	ED	SEC		P	NF	ST	H	ENERGY	100.0000	50.000000	\$/MWH	0.00	5000.00
BNY490	11/27/2009 08:00:00	11/27/2009 09:00:00	ED	SEC		P	NF	ST	H	ENERGY	100.0000	37.000000	\$/MWH	0.00	3700.00
BNP963	10/22/2009 11:00:00	10/22/2009 12:00:00	ED	SEC		P	NF	ST	H	ENERGY	50.0000	44.000000	\$/MWH	0.00	2200.00
BNP458	10/21/2009 07:00:00	10/21/2009 08:00:00	ED	SEC		P	NF	ST	H	ENERGY	175.0000	40.000000	\$/MWH	0.00	7000.00
BNY467	11/26/2009 11:00:00	11/26/2009 12:00:00	ED	SEC		OP	NF	ST	H	ENERGY	60.0000	38.000000	\$/MWH	0.00	2280.00
BNP988	10/23/2009 06:00:00	10/23/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	115.0000	40.000000	\$/MWH	0.00	4600.00
BNQ062	10/23/2009 07:00:00	10/23/2009 08:00:00	ED	SEC		P	NF	ST	H	ENERGY	215.0000	43.000000	\$/MWH	0.00	9245.00
BNP981	10/23/2009 00:00:00	10/23/2009 01:00:00	ED	SEC		OP	NF	ST	H	ENERGY	135.0000	36.000000	\$/MWH	0.00	4860.00
BNP986	10/23/2009 01:00:00	10/23/2009 02:00:00	ED	SEC		OP	NF	ST	H	ENERGY	25.0000	33.000000	\$/MWH	0.00	825.00
BNP959	10/23/2009 00:00:00	10/23/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	700.0000	30.000000	\$/MWH	0.00	21000.00
BNP462	10/21/2009 08:00:00	10/21/2009 09:00:00	ED	SEC		P	NF	ST	H	ENERGY	150.0000	40.000000	\$/MWH	0.00	6000.00
BNP419	10/21/2009 06:00:00	10/21/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	125.0000	39.000000	\$/MWH	0.00	4875.00
BNR469	10/28/2009 06:00:00	10/28/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	100.0000	40.000000	\$/MWH	0.00	4000.00
BNR500	10/28/2009 07:00:00	10/28/2009 08:00:00	ED	SEC		P	NF	ST	H	ENERGY	100.0000	45.000000	\$/MWH	0.00	4500.00
BNQ304	10/24/2009 00:00:00	10/24/2009 01:00:00	ED	SEC		OP	NF	ST	H	ENERGY	200.0000	35.000000	\$/MWH	0.00	7000.00
BNQ306	10/24/2009 01:00:00	10/24/2009 02:00:00	ED	SEC		OP	NF	ST	H	ENERGY	85.0000	35.000000	\$/MWH	0.00	2975.00
BNR737	10/29/2009 06:00:00	10/29/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	92.0000	45.000000	\$/MWH	0.00	4140.00
BNQ299	10/23/2009 23:00:00	10/23/2009 23:59:00	ED	SEC		OP	NF	ST	H	ENERGY	200.0000	38.000000	\$/MWH	0.00	7600.00
BNZ924	12/05/2009 10:00:00	12/05/2009 11:00:00	ED	SEC		OP	NF	ST	H	ENERGY	25.0000	48.000000	\$/MWH	0.00	1200.00
BNR770	10/29/2009 07:00:00	10/29/2009 08:00:00	ED	SEC		P	NF	ST	H	ENERGY	50.0000	51.000000	\$/MWH	0.00	2550.00
BNP938	10/22/2009 22:00:00	10/22/2009 23:00:00	ED	SEC		P	NF	ST	H	ENERGY	200.0000	45.000000	\$/MWH	0.00	9000.00
BNZ276	12/03/2009 09:00:00	12/03/2009 10:00:00	ED	SEC		P	NF	ST	H	ENERGY	85.0000	37.000000	\$/MWH	0.00	3145.00
BNQ385	10/24/2009 09:00:00	10/24/2009 10:00:00	ED	SEC		OP	NF	ST	H	ENERGY	60.0000	42.000000	\$/MWH	0.00	2520.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Point of Delivery				Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
						Incr Peak	Class	Term	Incr						
BNQ392	10/24/2009 11:00:00	10/24/2009 12:00:00	ED	SEC		OP	NF	ST	H	ENERGY	185.0000	55.000000	\$/MWH	0.00	10175.00
BOD830	12/26/2009 09:00:00	12/26/2009 10:00:00	ED	SEC		OP	NF	ST	H	ENERGY	90.0000	58.000000	\$/MWH	0.00	5220.00
BNQ844	10/26/2009 10:00:00	10/26/2009 11:00:00	ED	SEC		P	NF	ST	H	ENERGY	90.0000	48.000000	\$/MWH	0.00	4320.00
BNM673	10/07/2009 03:00:00	10/07/2009 04:00:00	ED	SEC		OP	NF	ST	H	ENERGY	75.0000	27.000000	\$/MWH	0.00	2025.00
BNO966	10/18/2009 21:00:00	10/18/2009 22:00:00	ED	SEC		OP	NF	ST	H	ENERGY	51.0000	38.000000	\$/MWH	0.00	1938.00
BNO886	10/17/2009 20:00:00	10/17/2009 21:00:00	ED	SEC		OP	NF	ST	H	ENERGY	50.0000	40.000000	\$/MWH	0.00	2000.00
BNO890	10/17/2009 21:00:00	10/17/2009 22:00:00	ED	SEC		OP	NF	ST	H	ENERGY	75.0000	39.000000	\$/MWH	0.00	2925.00
BNO973	10/18/2009 22:00:00	10/18/2009 23:00:00	ED	SEC		OP	NF	ST	H	ENERGY	50.0000	37.000000	\$/MWH	0.00	1850.00
BNR131	10/27/2009 07:00:00	10/27/2009 08:00:00	ED	SEC		P	NF	ST	H	ENERGY	200.0000	45.000000	\$/MWH	0.00	9000.00
BNO998	10/19/2009 06:00:00	10/19/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	106.0000	45.000000	\$/MWH	0.00	4770.00
BNN302	10/10/2009 00:00:00	10/10/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	700.0000	35.000000	\$/MWH	0.00	24500.00
BNQ804	10/26/2009 09:00:00	10/26/2009 10:00:00	ED	SEC		P	NF	ST	H	ENERGY	65.0000	45.000000	\$/MWH	0.00	2925.00
BNN419	10/10/2009 23:00:00	10/10/2009 23:59:00	ED	SEC		OP	NF	ST	H	ENERGY	145.0000	39.000000	\$/MWH	0.00	5655.00
BNR090	10/27/2009 06:00:00	10/27/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	50.0000	43.000000	\$/MWH	0.00	2150.00
BNR088	10/27/2009 05:00:00	10/27/2009 06:00:00	ED	SEC		OP	NF	ST	H	ENERGY	50.0000	35.000000	\$/MWH	0.00	1750.00
BNM817	10/07/2009 10:00:00	10/07/2009 11:00:00	ED	SEC		P	NF	ST	H	ENERGY	50.0000	52.000000	\$/MWH	0.00	2600.00
BOB513	12/11/2009 13:00:00	12/11/2009 17:00:00	ED	SEC		P	NF	ST	H	ENERGY	400.0000	47.000000	\$/MWH	0.00	18800.00
BNM747	10/07/2009 09:00:00	10/07/2009 10:00:00	ED	SEC		P	NF	ST	H	ENERGY	50.0000	41.000000	\$/MWH	0.00	2050.00
BNN860	10/13/2009 00:00:00	10/13/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	350.0000	33.000000	\$/MWH	0.00	11550.00
BNO591	10/16/2009 03:00:00	10/16/2009 08:00:00	ED	SEC		FP	NF	ST	H	ENERGY	500.0000	36.000000	\$/MWH	0.00	18000.00
BNO704	10/16/2009 10:00:00	10/16/2009 11:00:00	ED	SEC		P	NF	ST	H	ENERGY	150.0000	50.000000	\$/MWH	0.00	7500.00
BNO591	10/16/2009 00:00:00	10/16/2009 01:00:00	ED	SEC		OP	NF	ST	H	ENERGY	100.0000	38.000000	\$/MWH	0.00	3800.00
BNO591	10/16/2009 02:00:00	10/16/2009 03:00:00	ED	SEC		OP	NF	ST	H	ENERGY	118.0000	36.000000	\$/MWH	0.00	4248.00
BNO591	10/16/2009 01:00:00	10/16/2009 02:00:00	ED	SEC		OP	NF	ST	H	ENERGY	160.0000	36.000000	\$/MWH	0.00	5760.00
BNN300	10/10/2009 00:00:00	10/10/2009 01:00:00	ED	SEC		OP	NF	ST	H	ENERGY	100.0000	42.000000	\$/MWH	0.00	4200.00
BNP214	10/19/2009 07:00:00	10/19/2009 08:00:00	ED	SEC		P	NF	ST	H	ENERGY	106.0000	47.000000	\$/MWH	0.00	4982.00
BNN092	10/08/2009 23:00:00	10/08/2009 23:59:00	ED	SEC		OP	NF	ST	H	ENERGY	80.0000	38.000000	\$/MWH	0.00	3040.00
BNX568	11/19/2009 10:00:00	11/19/2009 11:00:00	ED	SEC		P	NF	ST	H	ENERGY	56.0000	40.000000	\$/MWH	0.00	2240.00
BNO385	10/15/2009 01:00:00	10/15/2009 08:00:00	ED	SEC		FP	NF	ST	H	ENERGY	350.0000	36.000000	\$/MWH	0.00	12600.00
BNN090	10/08/2009 22:00:00	10/08/2009 23:00:00	ED	SEC		P	NF	ST	H	ENERGY	74.0000	46.000000	\$/MWH	0.00	3404.00
BNM891	10/08/2009 06:00:00	10/08/2009 07:00:00	ED	SEC		OP	NF	ST	H	ENERGY	75.0000	38.000000	\$/MWH	0.00	2850.00
BNX563	11/19/2009 09:00:00	11/19/2009 10:00:00	ED	SEC		P	NF	ST	H	ENERGY	100.0000	38.000000	\$/MWH	0.00	3800.00
BNO396	10/15/2009 06:00:00	10/15/2009 09:00:00	ED	SEC		FP	NF	ST	H	ENERGY	219.0000	48.000000	\$/MWH	0.00	10512.00
BNM929	10/08/2009 07:00:00	10/08/2009 08:00:00	ED	SEC		P	NF	ST	H	ENERGY	75.0000	41.000000	\$/MWH	0.00	3075.00
BNM938	10/08/2009 08:00:00	10/08/2009 09:00:00	ED	SEC		P	NF	ST	H	ENERGY	50.0000	37.000000	\$/MWH	0.00	1850.00
BNM887	10/08/2009 05:00:00	10/08/2009 06:00:00	ED	SEC		OP	NF	ST	H	ENERGY	75.0000	33.000000	\$/MWH	0.00	2475.00
BNM873	10/08/2009 03:00:00	10/08/2009 04:00:00	ED	SEC		OP	NF	ST	H	ENERGY	35.0000	33.000000	\$/MWH	0.00	1155.00
BNN108	10/09/2009 01:00:00	10/09/2009 02:00:00	ED	SEC		OP	NF	ST	H	ENERGY	125.0000	36.000000	\$/MWH	0.00	4500.00
BNO067	10/14/2009 00:00:00	10/14/2009 08:00:00	ED	SEC		FP	NF	ST	H	ENERGY	800.0000	36.000000	\$/MWH	0.00	28800.00
BNM849	10/07/2009 22:00:00	10/07/2009 23:00:00	ED	SEC		P	NF	ST	H	ENERGY	35.0000	45.000000	\$/MWH	0.00	1575.00
BNM851	10/07/2009 23:00:00	10/07/2009 23:59:00	ED	SEC		OP	NF	ST	H	ENERGY	50.0000	39.000000	\$/MWH	0.00	1950.00
BNX317	11/17/2009 07:00:00	11/17/2009 08:00:00	ED	SEC		P	NF	ST	H	ENERGY	145.0000	36.000000	\$/MWH	0.00	5220.00
BNX782	11/20/2009 22:00:00	11/20/2009 23:00:00	ED	SEC		P	NF	ST	H	ENERGY	49.0000	35.000000	\$/MWH	0.00	1715.00
BNM871	10/08/2009 02:00:00	10/08/2009 03:00:00	ED	SEC		OP	NF	ST	H	ENERGY	80.0000	33.000000	\$/MWH	0.00	2640.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BNM865	10/08/2009 00:00:00	10/08/2009 01:00:00	ED SEC			OP	NF	ST	H	ENERGY	100.0000	37.000000	\$/MWH	0.00	3700.00
BNM867	10/08/2009 01:00:00	10/08/2009 02:00:00	ED SEC			OP	NF	ST	H	ENERGY	75.0000	36.000000	\$/MWH	0.00	2700.00
BNN533	10/12/2009 00:00:00	10/12/2009 07:00:00	ED SEC			OP	NF	ST	H	ENERGY	700.0000	35.000000	\$/MWH	0.00	24500.00
BNP658	10/21/2009 00:00:00	10/21/2009 07:00:00	ED SEC			OP	NF	ST	H	ENERGY	700.0000	30.000000	\$/MWH	0.00	21000.00
BNN583	10/12/2009 07:00:00	10/12/2009 08:00:00	ED SEC			P	NF	ST	H	ENERGY	25.0000	40.000000	\$/MWH	0.00	1000.00
BNP671	10/21/2009 22:00:00	10/21/2009 23:00:00	ED SEC			P	NF	ST	H	ENERGY	100.0000	40.000000	\$/MWH	0.00	4000.00
BNP728	10/22/2009 08:00:00	10/22/2009 09:00:00	ED SEC			P	NF	ST	H	ENERGY	100.0000	40.000000	\$/MWH	0.00	4000.00
BNR043	10/26/2009 22:00:00	10/26/2009 23:00:00	ED SEC			P	NF	ST	H	ENERGY	50.0000	46.000000	\$/MWH	0.00	2300.00
BOE732	12/30/2009 20:00:00	12/30/2009 21:00:00	ED SEC			P	NF	ST	H	ENERGY	100.0000	46.000000	\$/MWH	0.00	4600.00
BOE725	12/30/2009 18:00:00	12/30/2009 19:00:00	ED SEC			P	NF	ST	H	ENERGY	44.0000	49.000000	\$/MWH	0.00	2156.00
BOE729	12/30/2009 19:00:00	12/30/2009 20:00:00	ED SEC			P	NF	ST	H	ENERGY	45.0000	49.000000	\$/MWH	0.00	2205.00
BOE204	12/29/2009 03:00:00	12/29/2009 04:00:00	ED SEC			OP	NF	ST	H	ENERGY	140.0000	40.000000	\$/MWH	0.00	5600.00
BOE586	12/30/2009 11:00:00	12/30/2009 12:00:00	ED SEC			P	NF	ST	H	ENERGY	45.0000	40.000000	\$/MWH	0.00	1800.00
BOE204	12/29/2009 04:00:00	12/29/2009 05:00:00	ED SEC			OP	NF	ST	H	ENERGY	25.0000	40.000000	\$/MWH	0.00	1000.00
BNT881	11/02/2009 22:00:00	11/02/2009 23:00:00	ED SEC			P	NF	ST	H	ENERGY	74.0000	40.000000	\$/MWH	0.00	2960.00
BNT879	11/02/2009 21:00:00	11/02/2009 22:00:00	ED SEC			P	NF	ST	H	ENERGY	170.0000	42.000000	\$/MWH	0.00	7140.00
BOE073	12/28/2009 07:00:00	12/28/2009 08:00:00	ED SEC			P	NF	ST	H	ENERGY	60.0000	44.000000	\$/MWH	0.00	2640.00
BNP507	10/21/2009 09:00:00	10/21/2009 10:00:00	ED SEC			P	NF	ST	H	ENERGY	100.0000	40.000000	\$/MWH	0.00	4000.00
BNU215	11/04/2009 06:00:00	11/04/2009 07:00:00	ED SEC			OP	NF	ST	H	ENERGY	100.0000	44.000000	\$/MWH	0.00	4400.00
BNP681	10/22/2009 06:00:00	10/22/2009 07:00:00	ED SEC			OP	NF	ST	H	ENERGY	40.0000	40.000000	\$/MWH	0.00	1600.00
BNP704	10/22/2009 07:00:00	10/22/2009 08:00:00	ED SEC			P	NF	ST	H	ENERGY	50.0000	40.000000	\$/MWH	0.00	2000.00
BOE041	12/28/2009 05:00:00	12/28/2009 06:00:00	ED SEC			OP	NF	ST	H	ENERGY	10.0000	36.000000	\$/MWH	0.00	360.00
BNT873	11/02/2009 20:00:00	11/02/2009 21:00:00	ED SEC			P	NF	ST	H	ENERGY	97.0000	45.000000	\$/MWH	0.00	4365.00
BNP516	10/21/2009 10:00:00	10/21/2009 11:00:00	ED SEC			P	NF	ST	H	ENERGY	100.0000	42.000000	\$/MWH	0.00	4200.00
BNX189	11/15/2009 18:00:00	11/15/2009 19:00:00	ED SEC			OP	NF	ST	H	ENERGY	100.0000	50.000000	\$/MWH	0.00	5000.00
BOE202	12/29/2009 02:00:00	12/29/2009 03:00:00	ED SEC			OP	NF	ST	H	ENERGY	145.0000	40.000000	\$/MWH	0.00	5800.00
BNP807	10/22/2009 09:00:00	10/22/2009 10:00:00	ED SEC			P	NF	ST	H	ENERGY	100.0000	40.000000	\$/MWH	0.00	4000.00
BNQ771	10/26/2009 08:00:00	10/26/2009 09:00:00	ED SEC			P	NF	ST	H	ENERGY	65.0000	45.000000	\$/MWH	0.00	2925.00
BNM652	10/07/2009 00:00:00	10/07/2009 01:00:00	ED SEC			OP	NF	ST	H	ENERGY	130.0000	33.000000	\$/MWH	0.00	4290.00
BOB036	12/09/2009 21:00:00	12/09/2009 22:00:00	ED SEC			P	NF	ST	H	ENERGY	100.0000	50.000000	\$/MWH	0.00	5000.00
BNN621	10/12/2009 09:00:00	10/12/2009 10:00:00	ED SEC			P	NF	ST	H	ENERGY	127.0000	40.000000	\$/MWH	0.00	5080.00
BNO655	10/16/2009 08:00:00	10/16/2009 09:00:00	ED SEC			P	NF	ST	H	ENERGY	100.0000	47.000000	\$/MWH	0.00	4700.00
BNT891	11/03/2009 00:00:00	11/03/2009 01:00:00	ED SEC			OP	NF	ST	H	ENERGY	25.0000	36.000000	\$/MWH	0.00	900.00
BNO622	10/16/2009 06:00:00	10/16/2009 07:00:00	ED SEC			OP	NF	ST	H	ENERGY	70.0000	44.000000	\$/MWH	0.00	3080.00
BNO650	10/16/2009 07:00:00	10/16/2009 08:00:00	ED SEC			P	NF	ST	H	ENERGY	100.0000	45.000000	\$/MWH	0.00	4500.00
BNR062	10/27/2009 00:00:00	10/27/2009 01:00:00	ED SEC			OP	NF	ST	H	ENERGY	75.0000	37.000000	\$/MWH	0.00	2775.00
BNM654	10/07/2009 01:00:00	10/07/2009 02:00:00	ED SEC			OP	NF	ST	H	ENERGY	150.0000	29.000000	\$/MWH	0.00	4350.00
BNM656	10/07/2009 02:00:00	10/07/2009 03:00:00	ED SEC			OP	NF	ST	H	ENERGY	125.0000	27.000000	\$/MWH	0.00	3375.00
BNQ750	10/26/2009 07:00:00	10/26/2009 08:00:00	ED SEC			P	NF	ST	H	ENERGY	65.0000	45.000000	\$/MWH	0.00	2925.00
BNP809	10/22/2009 10:00:00	10/22/2009 11:00:00	ED SEC			P	NF	ST	H	ENERGY	150.0000	40.000000	\$/MWH	0.00	6000.00
BNP666	10/22/2009 00:00:00	10/22/2009 07:00:00	ED SEC			OP	NF	ST	H	ENERGY	700.0000	30.000000	\$/MWH	0.00	21000.00
BNM677	10/07/2009 06:00:00	10/07/2009 07:00:00	ED SEC			OP	NF	ST	H	ENERGY	170.0000	35.000000	\$/MWH	0.00	5950.00
BNQ293	10/23/2009 22:00:00	10/23/2009 23:00:00	ED SEC			P	NF	ST	H	ENERGY	100.0000	38.000000	\$/MWH	0.00	3800.00
BNM675	10/07/2009 04:00:00	10/07/2009 05:00:00	ED SEC			OP	NF	ST	H	ENERGY	50.0000	27.000000	\$/MWH	0.00	1350.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BOB653	12/13/2009 11:00:00	12/13/2009 12:00:00	ED	SEC		OP	NF	ST	H	ENERGY	40.0000	48.000000	\$/MWH	0.00	1920.00
BNW717	11/12/2009 00:00:00	11/12/2009 01:00:00	ED	SEC		OP	NF	ST	H	ENERGY	30.0000	30.000000	\$/MWH	0.00	900.00
BNO686	10/16/2009 09:00:00	10/16/2009 10:00:00	ED	SEC		P	NF	ST	H	ENERGY	91.0000	50.000000	\$/MWH	0.00	4550.00
BNU218	11/04/2009 08:00:00	11/04/2009 09:00:00	ED	SEC		P	NF	ST	H	ENERGY	100.0000	48.000000	\$/MWH	0.00	4800.00
CONTRACT ID: 5054 Customer Name: Seminole Electric Cooperative, Inc.															
11740	11/14/2009 07:55:00	11/14/2009 08:43:00	EP	SEC	N/A	N/A	F	ST	H	EXCHANGE	62.1200	0.000000	\$/MWH	0.00	0.00
11740	10/12/2009 11:46:00	10/12/2009 12:05:00	EP	SEC	N/A	N/A	F	ST	H	EXCHANGE	7.1800	0.000000	\$/MWH	0.00	0.00
11740	11/04/2009 11:57:00	11/04/2009 12:20:00	EP	SEC	N/A	N/A	F	ST	H	EXCHANGE	11.1200	0.000000	\$/MWH	0.00	0.00
11740	11/05/2009 06:00:00	11/05/2009 06:23:00	EP	SEC	N/A	N/A	F	ST	H	EXCHANGE	6.8900	0.000000	\$/MWH	0.00	0.00
CONTRACT ID: 5071 Customer Name: Southeastern Power Administration															
16	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	PREFERENCE CUSTOMERS	FP	F	LT	Y	ENERGY	1988.9660	51.410000	\$/MWH	0.00	102252.76
16	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	PREFERENCE CUSTOMERS	FP	F	LT	Y	CAPACITY	20.1300	2549.8700	\$/MW-MO	24478.77	75807.72
16	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	PREFERENCE CUSTOMERS	FP	F	LT	Y	CAPACITY	0.6600	2534.5500	\$/MW-MO	26337.35	28010.15
16	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	PREFERENCE CUSTOMERS	FP	F	LT	Y	ENERGY	1751.4300	55.080000	\$/MWH	0.00	96468.69
16	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	PREFERENCE CUSTOMERS	FP	F	LT	Y	ENERGY	1055.6060	56.540000	\$/MWH	0.00	59683.99
16	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	PREFERENCE CUSTOMERS	FP	F	LT	Y	CAPACITY	43.9700	2549.7100	\$/MW-MO	24845.43	136956.18
CONTRACT ID: 5079 Customer Name: Southern Company Services, Inc.															
BOA978	12/10/2009 01:00:00	12/10/2009 07:00:00	ED	JEA		OP	NF	ST	H	ENERGY	600.0000	37.000000	\$/MWH	0.00	22200.00
BOB184	12/11/2009 00:00:00	12/11/2009 01:00:00	ED	JEA		OP	NF	ST	H	ENERGY	100.0000	37.000000	\$/MWH	0.00	3700.00
BOA978	12/10/2009 23:00:00	12/10/2009 23:59:00	ED	JEA		OP	NF	ST	H	ENERGY	100.0000	37.000000	\$/MWH	0.00	3700.00
BNY797	12/01/2009 07:00:00	12/01/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	100.0000	40.000000	\$/MWH	0.00	4000.00
BQA980	12/10/2009 07:00:00	12/10/2009 23:00:00	ED	JEA		P	NF	ST	H	ENERGY	1600.0000	44.000000	\$/MWH	0.00	70400.00
CONTRACT ID: 5092 Customer Name: Talquin/Tri County															
15	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	ENERGY	23.6370	56.400000	\$/MWH	0.00	1333.24
15	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	CAPACITY	22.0000	7.740000	\$/KW-MO	42.30	212.58
15	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	264.000000	FLAT RATE	0.00	264.00
15	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	CAPACITY	22.0000	7.740000	\$/KW-MO	42.30	212.58
15	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	ENERGY	29.3330	57.070000	\$/MWH	0.00	1674.01
15	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	ENERGY	32.9200	58.140000	\$/MWH	0.00	1913.89
15	11/01/2009 00:00:00	11/30/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	264.000000	FLAT RATE	0.00	264.00
15	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	TALQUIN/TRI COUNTY	FP	F	LT	Y	CUSTOMER CHARGE	1.0000	264.000000	FLAT RATE	0.00	264.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
15	12/01/2009 00:00:00	12/31/2009 23:59:00	EP	FPC	COUNTY TALQUIN/TRI COUNTY	FP	F	LT	Y	CAPACITY	22.0000	7.740000	\$/KW-MO	42.30	212.58

CONTRACT ID: 5097 Customer Name: Tampa Electric Company

11714	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	TEC	TECO-TX	FP	F	LT	Y	CAPACITY	100.0000	18000.000	\$/MW-MO	0.00	1800000.00
BNZ071	12/02/2009 10:00:00	12/02/2009 11:00:00	ED	TEC		P	NF	ST	H	ENERGY	50.0000	42.000000	\$/MWH	0.00	2100.00
BNX910	11/22/2009 23:00:00	11/22/2009 23:59:00	ED	TEC		OP	NF	ST	H	ENERGY	50.0000	37.000000	\$/MWH	0.00	1850.00
11714	10/01/2009 00:00:00	10/31/2009 23:59:00	EP	TEC	TECO-TX	FP	F	LT	Y	ENERGY	675.0000	54.170000	\$/MWH	0.00	36564.75
BOA885	12/09/2009 12:00:00	12/09/2009 21:00:00	ED	TEC		P	NF	ST	H	ENERGY	900.0000	65.000000	\$/MWH	0.00	58500.00
BOB002	12/09/2009 19:00:00	12/09/2009 20:00:00	ED	TEC		P	NF	ST	H	ENERGY	100.0000	75.000000	\$/MWH	0.00	7500.00
BOB157	12/10/2009 09:00:00	12/10/2009 10:00:00	ED	TEC		P	NF	ST	H	ENERGY	187.0000	52.000000	\$/MWH	0.00	9724.00
BOC741	12/18/2009 23:00:00	12/18/2009 23:59:00	ED	TEC		OP	NF	ST	H	ENERGY	20.0000	40.000000	\$/MWH	0.00	800.00
BOB025	12/09/2009 21:00:00	12/09/2009 22:00:00	ED	TEC		P	NF	ST	H	ENERGY	125.0000	55.000000	\$/MWH	0.00	6875.00
BOB126	12/10/2009 08:00:00	12/10/2009 09:00:00	ED	TEC		P	NF	ST	H	ENERGY	100.0000	52.000000	\$/MWH	0.00	5200.00

CONTRACT ID: 5100 Customer Name: Tampa Electric Company

BNP410	10/21/2009 05:00:00	10/21/2009 06:00:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	32.000000	\$/MWH	0.00	3200.00
BNN106	10/08/2009 00:00:00	10/08/2009 07:00:00	ED	TEC		OP	NF	ST	H	ENERGY	700.0000	40.000000	\$/MWH	0.00	28000.00
BNN441	10/11/2009 02:00:00	10/11/2009 03:00:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	35.000000	\$/MWH	0.00	3500.00
BNM932	10/08/2009 07:00:00	10/08/2009 08:00:00	ED	TEC		P	NF	ST	H	ENERGY	50.0000	42.000000	\$/MWH	0.00	2100.00
BNN435	10/11/2009 01:00:00	10/11/2009 02:00:00	ED	TEC		OP	NF	ST	H	ENERGY	150.0000	35.000000	\$/MWH	0.00	5250.00
BNM835	10/07/2009 23:00:00	10/07/2009 23:59:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	40.000000	\$/MWH	0.00	4000.00
BNN431	10/11/2009 00:00:00	10/11/2009 01:00:00	ED	TEC		OP	NF	ST	H	ENERGY	100.0000	35.000000	\$/MWH	0.00	3500.00

CONTRACT ID: 5103 Customer Name: Tampa Electric Company

11738	12/29/2009 13:25:00	12/29/2009 13:54:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	19.1800	0.000000	\$/MWH	0.00	0.00
11738	12/18/2009 09:59:00	12/18/2009 10:19:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	12.1000	0.000000	\$/MWH	0.00	0.00
11738	12/21/2009 01:48:00	12/21/2009 02:02:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	3.4200	0.000000	\$/MWH	0.00	0.00
11738	11/14/2009 21:24:00	11/14/2009 21:43:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	6.9100	0.000000	\$/MWH	0.00	0.00
11738	11/17/2009 04:53:00	11/17/2009 05:26:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	24.1600	0.000000	\$/MWH	0.00	0.00
11738	11/07/2009 19:34:00	11/07/2009 20:05:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	17.6400	0.000000	\$/MWH	0.00	0.00
11738	11/10/2009 06:27:00	11/10/2009 06:56:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	11.5100	0.000000	\$/MWH	0.00	0.00
11738	12/23/2009 10:17:00	12/23/2009 10:38:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	13.4900	0.000000	\$/MWH	0.00	0.00
11738	12/26/2009 02:46:00	12/26/2009 03:19:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	12.7900	0.000000	\$/MWH	0.00	0.00
11738	12/08/2009 22:56:00	12/08/2009 23:28:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	12.8100	0.000000	\$/MWH	0.00	0.00
11738	12/09/2009 15:07:00	12/09/2009 15:38:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	12.8200	0.000000	\$/MWH	0.00	0.00
11738	10/07/2009 13:22:00	10/07/2009 13:44:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	6.4600	0.000000	\$/MWH	0.00	0.00
11738	10/15/2009 11:04:00	10/15/2009 11:39:00	EP	TEC	N/A	N/A	F	ST	H	EXCHANGE	18.6200	0.000000	\$/MWH	0.00	0.00

CONTRACT ID: 5115 Customer Name: Tennessee Valley Authority

BNZ474	12/03/2009 22:00:00	12/03/2009 23:00:00	ED	TVA		P	NF	ST	H	ENERGY	150.0000	43.000000	\$/MWH	0.00	6450.00
BNZ442	12/03/2009 21:00:00	12/03/2009 22:00:00	ED	TVA		P	NF	ST	H	ENERGY	150.0000	45.000000	\$/MWH	0.00	6750.00
BNP017	10/19/2009 07:00:00	10/19/2009 08:00:00	ED	TVA		P	NF	ST	H	ENERGY	75.0000	48.000000	\$/MWH	0.00	3600.00
BNY857	12/01/2009 10:00:00	12/01/2009 11:00:00	ED	TVA		P	NF	ST	H	ENERGY	200.0000	55.000000	\$/MWH	0.00	11000.00
BOA485	12/07/2009 20:00:00	12/07/2009 21:00:00	ED	TVA		P	NF	ST	H	ENERGY	50.0000	50.000000	\$/MWH	0.00	2500.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BNY813	12/01/2009 09:00:00	12/01/2009 10:00:00	ED	TVA		P	NF	ST	H	ENERGY	148.0000	60.000000	\$/MWH	0.00	8880.00
BNY813	12/01/2009 08:00:00	12/01/2009 09:00:00	ED	TVA		P	NF	ST	H	ENERGY	149.0000	60.000000	\$/MWH	0.00	8940.00
BNZ400	12/03/2009 19:00:00	12/03/2009 20:00:00	ED	TVA		P	NF	ST	H	ENERGY	200.0000	60.000000	\$/MWH	0.00	12000.00
BNZ477	12/03/2009 23:00:00	12/03/2009 23:59:00	ED	TVA		OP	NF	ST	H	ENERGY	100.0000	39.000000	\$/MWH	0.00	3900.00
BOA472	12/07/2009 19:00:00	12/07/2009 20:00:00	ED	TVA		P	NF	ST	H	ENERGY	150.0000	60.000000	\$/MWH	0.00	9000.00

CONTRACT ID: 5118 Customer Name: The Energy Authority, Inc.

BNX245	11/16/2009 07:00:00	11/16/2009 08:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	15.0000	38.000000	\$/MWH	0.00	570.00
BNX422	11/17/2009 19:00:00	11/17/2009 20:00:00	ED	GVL		P	NF	ST	H	ENERGY	20.0000	52.000000	\$/MWH	0.00	1040.00
BNX247	11/16/2009 07:00:00	11/16/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	70.0000	38.000000	\$/MWH	0.00	2660.00
BNW745	11/12/2009 06:00:00	11/12/2009 07:00:00	ED	SC		OP	NF	ST	H	ENERGY	103.0000	35.000000	\$/MWH	0.00	3605.00
BNP815	10/22/2009 11:00:00	10/22/2009 12:00:00	ED	GVL		P	NF	ST	H	ENERGY	15.0000	48.000000	\$/MWH	0.00	720.00
BNT887	11/02/2009 19:00:00	11/02/2009 20:00:00	ED	GVL		P	NF	ST	H	ENERGY	20.0000	50.000000	\$/MWH	0.00	1000.00
BNP669	10/21/2009 22:00:00	10/21/2009 23:00:00	ED	GVL		P	NF	ST	H	ENERGY	35.0000	38.000000	\$/MWH	0.00	1330.00
BNT889	11/02/2009 20:00:00	11/02/2009 21:00:00	ED	GVL		P	NF	ST	H	ENERGY	25.0000	47.000000	\$/MWH	0.00	1175.00
BNX088	11/14/2009 01:00:00	11/14/2009 05:00:00	ED	GVL		OP	NF	ST	H	ENERGY	40.0000	24.000000	\$/MWH	0.00	960.00
BNT899	11/03/2009 05:00:00	11/03/2009 06:00:00	ED	GVL		OP	NF	ST	H	ENERGY	38.0000	35.000000	\$/MWH	0.00	1330.00
BNT403	10/30/2009 09:00:00	10/30/2009 10:00:00	ED	GVL		P	NF	ST	H	ENERGY	20.0000	48.000000	\$/MWH	0.00	960.00
BNT376	10/30/2009 08:00:00	10/30/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	30.0000	46.000000	\$/MWH	0.00	1380.00
BNP660	10/21/2009 21:00:00	10/21/2009 22:00:00	ED	GVL		P	NF	ST	H	ENERGY	50.0000	40.000000	\$/MWH	0.00	2000.00
BNW546	11/10/2009 22:00:00	11/10/2009 23:00:00	ED	GVL		P	NF	ST	H	ENERGY	10.0000	37.000000	\$/MWH	0.00	370.00
BNT903	11/03/2009 06:00:00	11/03/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	136.0000	38.000000	\$/MWH	0.00	5168.00
BNP123	10/19/2009 14:00:00	10/19/2009 15:00:00	ED	GVL		P	NF	ST	H	ENERGY	75.0000	36.000000	\$/MWH	0.00	2700.00
BNM841	10/07/2009 21:00:00	10/07/2009 22:00:00	ED	GVL		P	NF	ST	H	ENERGY	3.0000	50.000000	\$/MWH	0.00	150.00
BNM833	10/07/2009 06:00:00	10/07/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	25.0000	35.000000	\$/MWH	0.00	875.00
BNM843	10/07/2009 21:00:00	10/07/2009 22:00:00	ED	GVL		P	NF	ST	H	ENERGY	30.0000	50.000000	\$/MWH	0.00	1500.00
BNJ526	10/01/2009 00:00:00	10/01/2009 02:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	20.0000	25.000000	\$/MWH	0.00	500.00
BNM845	10/07/2009 22:00:00	10/07/2009 23:00:00	ED	GVL		P	NF	ST	H	ENERGY	10.0000	45.000000	\$/MWH	0.00	450.00
BNP076	10/19/2009 11:00:00	10/19/2009 12:00:00	ED	GVL		P	NF	ST	H	ENERGY	15.0000	38.000000	\$/MWH	0.00	570.00
BNO962	10/18/2009 20:00:00	10/18/2009 21:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	80.0000	40.000000	\$/MWH	0.00	3200.00
BNO960	10/18/2009 19:00:00	10/18/2009 20:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	90.0000	42.000000	\$/MWH	0.00	3780.00
BNO964	10/18/2009 21:00:00	10/18/2009 22:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	65.0000	38.000000	\$/MWH	0.00	2470.00
BNM847	10/07/2009 23:00:00	10/07/2009 23:59:00	ED	GVL		OP	NF	ST	H	ENERGY	50.0000	40.000000	\$/MWH	0.00	2000.00
BNP059	10/19/2009 10:00:00	10/19/2009 11:00:00	ED	GVL		P	NF	ST	H	ENERGY	15.0000	40.000000	\$/MWH	0.00	600.00
BNM853	10/07/2009 23:00:00	10/07/2009 23:59:00	ED	GVL		OP	NF	ST	H	ENERGY	3.0000	40.000000	\$/MWH	0.00	120.00
BNO444	10/15/2009 08:00:00	10/15/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	35.0000	44.000000	\$/MWH	0.00	1540.00
BNO432	10/15/2009 07:00:00	10/15/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	35.0000	44.000000	\$/MWH	0.00	1540.00
BNN086	10/08/2009 21:00:00	10/08/2009 22:00:00	ED	GVL		P	NF	ST	H	ENERGY	25.0000	52.000000	\$/MWH	0.00	1300.00
BNO394	10/15/2009 06:00:00	10/15/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	15.0000	42.000000	\$/MWH	0.00	630.00
BNN088	10/08/2009 22:00:00	10/08/2009 23:00:00	ED	GVL		P	NF	ST	H	ENERGY	50.0000	46.000000	\$/MWH	0.00	2300.00
BNM940	10/08/2009 08:00:00	10/08/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	60.0000	40.000000	\$/MWH	0.00	2400.00
BNM869	10/08/2009 01:00:00	10/08/2009 02:00:00	ED	GVL		OP	NF	ST	H	ENERGY	20.0000	38.000000	\$/MWH	0.00	760.00
BNM859	10/08/2009 00:00:00	10/08/2009 01:00:00	ED	GVL		OP	NF	ST	H	ENERGY	60.0000	40.000000	\$/MWH	0.00	2400.00
BNM889	10/08/2009 06:00:00	10/08/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	50.0000	38.000000	\$/MWH	0.00	1900.00
BNR096	10/27/2009 06:00:00	10/27/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	50.0000	45.000000	\$/MWH	0.00	2250.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BNM935	10/08/2009 07:00:00	10/08/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	40.0000	38.000000	\$/MWH	0.00	1520.00
BOC169	12/16/2009 11:00:00	12/16/2009 12:00:00	ED	GVL		P	NF	ST	H	ENERGY	10.0000	45.000000	\$/MWH	0.00	450.00
BNN888	10/13/2009 07:00:00	10/13/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	47.0000	38.000000	\$/MWH	0.00	1786.00
BOA074	12/06/2009 03:00:00	12/06/2009 04:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	103.0000	40.000000	\$/MWH	0.00	4120.00
BNZ452	12/03/2009 20:00:00	12/03/2009 21:00:00	ED	JEA		P	NF	ST	H	ENERGY	75.0000	40.000000	\$/MWH	0.00	3000.00
BOA103	12/06/2009 04:00:00	12/06/2009 05:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	103.0000	40.000000	\$/MWH	0.00	4120.00
BNZ450	12/03/2009 21:00:00	12/03/2009 22:00:00	ED	JEA		P	NF	ST	H	ENERGY	75.0000	40.000000	\$/MWH	0.00	3000.00
BOA105	12/06/2009 05:00:00	12/06/2009 06:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	103.0000	40.000000	\$/MWH	0.00	4120.00
BOA065	12/06/2009 02:00:00	12/06/2009 03:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	103.0000	40.000000	\$/MWH	0.00	4120.00
BOA045	12/06/2009 01:00:00	12/06/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	120.0000	38.000000	\$/MWH	0.00	4560.00
BOA278	12/07/2009 05:00:00	12/07/2009 07:00:00	ED	SC		OP	NF	ST	H	ENERGY	200.0000	47.000000	\$/MWH	0.00	9400.00
BOA047	12/06/2009 01:00:00	12/06/2009 02:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	103.0000	40.000000	\$/MWH	0.00	4120.00
BNZ514	12/03/2009 21:00:00	12/03/2009 22:00:00	ED	GVL		P	NF	ST	H	ENERGY	10.0000	40.000000	\$/MWH	0.00	400.00
BOA049	12/05/2009 19:00:00	12/05/2009 20:00:00	ED	SOCO		OP	NF	ST	H	ENERGY	64.0000	55.000000	\$/MWH	0.00	3520.00
BNZ374	12/05/2009 14:00:00	12/05/2009 16:00:00	ED	GVL		OP	NF	ST	H	ENERGY	20.0000	43.000000	\$/MWH	0.00	860.00
BNZ254	12/03/2009 07:00:00	12/03/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	70.0000	40.000000	\$/MWH	0.00	2800.00
BNZ264	12/03/2009 08:00:00	12/03/2009 09:00:00	ED	SOCO		P	NF	ST	H	ENERGY	20.0000	40.000000	\$/MWH	0.00	800.00
BOC113	12/16/2009 08:00:00	12/16/2009 09:00:00	ED	SC		P	NF	ST	H	ENERGY	52.0000	52.000000	\$/MWH	0.00	2704.00
BNZ289	12/03/2009 10:00:00	12/03/2009 11:00:00	ED	GVL		P	NF	ST	H	ENERGY	10.0000	36.000000	\$/MWH	0.00	360.00
BOC115	12/16/2009 08:00:00	12/16/2009 09:00:00	ED	LGEE		P	NF	ST	H	ENERGY	86.0000	52.000000	\$/MWH	0.00	4472.00
BOB542	12/12/2009 00:00:00	12/12/2009 09:00:00	ED	JEA		OP	NF	ST	H	ENERGY	900.0000	36.000000	\$/MWH	0.00	32400.00
BNZ067	12/02/2009 10:00:00	12/02/2009 11:00:00	ED	GVL		P	NF	ST	H	ENERGY	10.0000	37.000000	\$/MWH	0.00	370.00
BNZ932	12/05/2009 12:00:00	12/05/2009 14:00:00	ED	GVL		OP	NF	ST	H	ENERGY	20.0000	44.000000	\$/MWH	0.00	880.00
BNZ930	12/05/2009 11:00:00	12/05/2009 12:00:00	ED	GVL		OP	NF	ST	H	ENERGY	15.0000	44.000000	\$/MWH	0.00	660.00
BNN094	10/08/2009 23:00:00	10/08/2009 23:59:00	ED	GVL		OP	NF	ST	H	ENERGY	30.0000	38.000000	\$/MWH	0.00	1140.00
BNZ928	12/05/2009 10:00:00	12/05/2009 11:00:00	ED	GVL		OP	NF	ST	H	ENERGY	15.0000	41.000000	\$/MWH	0.00	615.00
BNQ383	10/15/2009 00:00:00	10/15/2009 01:00:00	ED	GVL		OP	NF	ST	H	ENERGY	20.0000	42.000000	\$/MWH	0.00	840.00
BNQ484	10/24/2009 09:00:00	10/24/2009 10:00:00	ED	GVL		OP	NF	ST	H	ENERGY	10.0000	40.000000	\$/MWH	0.00	400.00
BNQ066	10/23/2009 08:00:00	10/23/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	15.0000	42.000000	\$/MWH	0.00	630.00
BNQ382	10/24/2009 10:00:00	10/24/2009 11:00:00	ED	GVL		OP	NF	ST	H	ENERGY	25.0000	40.000000	\$/MWH	0.00	1000.00
BNQ086	10/23/2009 09:00:00	10/23/2009 10:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	20.0000	42.000000	\$/MWH	0.00	840.00
BNN097	10/09/2009 00:00:00	10/09/2009 01:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	35.0000	36.000000	\$/MWH	0.00	1260.00
BNR048	10/26/2009 22:00:00	10/26/2009 23:00:00	ED	GVL		P	NF	ST	H	ENERGY	30.0000	43.000000	\$/MWH	0.00	1290.00
BNM660	10/07/2009 01:00:00	10/07/2009 02:00:00	ED	GVL		OP	NF	ST	H	ENERGY	20.0000	30.000000	\$/MWH	0.00	600.00
BNM475	10/05/2009 20:00:00	10/05/2009 21:00:00	ED	GVL		P	NF	ST	H	ENERGY	30.0000	44.000000	\$/MWH	0.00	1320.00
BNR058	10/27/2009 00:00:00	10/27/2009 01:00:00	ED	GVL		OP	NF	ST	H	ENERGY	10.0000	34.000000	\$/MWH	0.00	340.00
BNQ380	10/24/2009 09:00:00	10/24/2009 10:00:00	ED	GVL		OP	NF	ST	H	ENERGY	26.0000	40.000000	\$/MWH	0.00	1040.00
BNR055	10/26/2009 23:00:00	10/26/2009 23:59:00	ED	GVL		OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BNQ374	10/24/2009 10:00:00	10/24/2009 11:00:00	ED	GVL		OP	NF	ST	H	ENERGY	20.0000	40.000000	\$/MWH	0.00	800.00
BNM716	10/07/2009 08:00:00	10/07/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	30.0000	40.000000	\$/MWH	0.00	1200.00
BOC882	12/20/2009 01:00:00	12/20/2009 02:00:00	ED	GVL		OP	NF	ST	H	ENERGY	15.0000	36.000000	\$/MWH	0.00	540.00
BNM702	10/07/2009 07:00:00	10/07/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	30.0000	39.000000	\$/MWH	0.00	1170.00
BOC965	12/20/2009 21:00:00	12/20/2009 22:00:00	ED	GVL		OP	NF	ST	H	ENERGY	20.0000	43.000000	\$/MWH	0.00	860.00
BNM705	10/07/2009 07:00:00	10/07/2009 08:00:00	ED	SOCO		P	NF	ST	H	ENERGY	100.0000	39.000000	\$/MWH	0.00	3900.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BOD093	12/20/2009 23:00:00	12/20/2009 23:59:00	ED	GVL		OP	NF	ST	H	ENERGY	35.0000	43.000000	\$/MWH	0.00	1505.00
BOD690	12/24/2009 09:00:00	12/24/2009 10:00:00	ED	FPC		P	NF	ST	H	ENERGY	58.0000	42.000000	\$/MWH	0.00	2436.00
BNQ359	10/24/2009 08:00:00	10/24/2009 09:00:00	ED	GVL		OP	NF	ST	H	ENERGY	10.0000	38.000000	\$/MWH	0.00	380.00
BOE039	12/28/2009 06:00:00	12/28/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	15.0000	44.000000	\$/MWH	0.00	660.00
BNR060	10/27/2009 00:00:00	10/27/2009 01:00:00	ED	GVL		OP	NF	ST	H	ENERGY	65.0000	34.000000	\$/MWH	0.00	2210.00
BOD106	12/16/2009 12:00:00	12/16/2009 13:00:00	ED	GVL		P	NF	ST	H	ENERGY	15.0000	43.000000	\$/MWH	0.00	645.00
BNM475	10/05/2009 19:00:00	10/05/2009 20:00:00	ED	GVL		P	NF	ST	H	ENERGY	20.0000	44.000000	\$/MWH	0.00	880.00
BNN154	10/09/2009 08:00:00	10/09/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	65.0000	42.000000	\$/MWH	0.00	2730.00
BNN152	10/09/2009 07:00:00	10/09/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	65.0000	40.000000	\$/MWH	0.00	2600.00
BNR064	10/27/2009 01:00:00	10/27/2009 06:00:00	ED	GVL		OP	NF	ST	H	ENERGY	50.0000	30.000000	\$/MWH	0.00	1500.00
BNN097	10/09/2009 06:00:00	10/09/2009 07:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	65.0000	36.000000	\$/MWH	0.00	2340.00
BNN422	10/11/2009 00:00:00	10/11/2009 01:00:00	ED	GVL		OP	NF	ST	H	ENERGY	5.0000	35.000000	\$/MWH	0.00	175.00
BNN097	10/09/2009 05:00:00	10/09/2009 06:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	35.0000	36.000000	\$/MWH	0.00	1260.00
BNN097	10/09/2009 02:00:00	10/09/2009 03:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	15.0000	36.000000	\$/MWH	0.00	540.00
BNN097	10/09/2009 01:00:00	10/09/2009 02:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	25.0000	36.000000	\$/MWH	0.00	900.00
BNN097	10/09/2009 03:00:00	10/09/2009 04:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	10.0000	36.000000	\$/MWH	0.00	360.00
BNO148	10/14/2009 06:00:00	10/14/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	20.0000	44.000000	\$/MWH	0.00	880.00
BNN097	10/09/2009 04:00:00	10/09/2009 05:00:00	ED	FPC	GVL	OP	NF	ST	H	ENERGY	15.0000	36.000000	\$/MWH	0.00	540.00
BNO189	10/14/2009 07:00:00	10/14/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	30.0000	44.000000	\$/MWH	0.00	1320.00
BNO267	10/14/2009 12:00:00	10/14/2009 13:00:00	ED	GVL		P	NF	ST	H	ENERGY	80.0000	121.000000	\$/MWH	0.00	9680.00
0															
BNN585	10/12/2009 08:00:00	10/12/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	25.0000	42.000000	\$/MWH	0.00	1050.00
BNO648	10/16/2009 07:00:00	10/16/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	30.0000	46.000000	\$/MWH	0.00	1380.00
BNN581	10/12/2009 07:00:00	10/12/2009 08:00:00	ED	GVL		P	NF	ST	H	ENERGY	25.0000	40.000000	\$/MWH	0.00	1000.00
BNO653	10/16/2009 08:00:00	10/16/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	30.0000	48.000000	\$/MWH	0.00	1440.00
BNM381	10/05/2009 09:00:00	10/05/2009 10:00:00	ED	GVL		P	NF	ST	H	ENERGY	30.0000	44.000000	\$/MWH	0.00	1320.00
BNM421	10/05/2009 12:00:00	10/05/2009 13:00:00	ED	FPC	GVL	P	NF	ST	H	ENERGY	10.0000	53.000000	\$/MWH	0.00	530.00
BNO191	10/14/2009 08:00:00	10/14/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	45.0000	42.000000	\$/MWH	0.00	1890.00
BNO616	10/16/2009 06:00:00	10/16/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	25.0000	44.000000	\$/MWH	0.00	1100.00
BNM713	10/07/2009 08:00:00	10/07/2009 09:00:00	ED	SOCO		P	NF	ST	H	ENERGY	82.0000	40.000000	\$/MWH	0.00	3280.00
BNM366	10/05/2009 08:00:00	10/05/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	40.0000	38.000000	\$/MWH	0.00	1520.00

CONTRACT ID: 5121 **Customer Name:** The Energy Authority, Inc.

BOA582	12/08/2009 10:00:00	12/08/2009 11:00:00	ED	SOCO		P	NF	ST	H	ENERGY	100.0000	45.000000	\$/MWH	0.00	4500.00
BOA631	12/09/2009 18:00:00	12/09/2009 21:00:00	ED	JEA		P	NF	ST	H	ENERGY	300.0000	45.000000	\$/MWH	0.00	13500.00
BOA631	12/09/2009 10:00:00	12/09/2009 13:00:00	ED	JEA		P	NF	ST	H	ENERGY	300.0000	45.000000	\$/MWH	0.00	13500.00
BOA631	12/09/2009 14:00:00	12/09/2009 17:00:00	ED	JEA		P	NF	ST	H	ENERGY	300.0000	45.000000	\$/MWH	0.00	13500.00
BOA631	12/09/2009 13:00:00	12/09/2009 14:00:00	ED	JEA		P	NF	ST	H	ENERGY	99.0000	45.000000	\$/MWH	0.00	4455.00
BOA631	12/09/2009 09:00:00	12/09/2009 10:00:00	ED	JEA		P	NF	ST	H	ENERGY	99.0000	45.000000	\$/MWH	0.00	4455.00
BOA631	12/09/2009 07:00:00	12/09/2009 09:00:00	ED	JEA		P	NF	ST	H	ENERGY	200.0000	45.000000	\$/MWH	0.00	9000.00
BOA401	12/08/2009 07:00:00	12/08/2009 12:00:00	ED	JEA		P	NF	ST	H	ENERGY	245.0000	42.000000	\$/MWH	0.00	10290.00
BOA590	12/08/2009 12:00:00	12/08/2009 13:00:00	ED	SOCO		P	NF	ST	H	ENERGY	20.0000	40.000000	\$/MWH	0.00	800.00
BOA585	12/08/2009 11:00:00	12/08/2009 12:00:00	ED	SOCO		P	NF	ST	H	ENERGY	15.0000	40.000000	\$/MWH	0.00	600.00
BOA631	12/09/2009 17:00:00	12/09/2009 18:00:00	ED	JEA		P	NF	ST	H	ENERGY	99.0000	45.000000	\$/MWH	0.00	4455.00
BOA631	12/09/2009 22:00:00	12/09/2009 23:00:00	ED	JEA		P	NF	ST	H	ENERGY	100.0000	45.000000	\$/MWH	0.00	4500.00

Point of Delivery

Trans ID	Begin	End	Time Zone	Balancing Authority	Specific Location	Incr Peak	Class	Term	Incr	Product	Qty	Price	Rate Units	Trans \$	Tot Trx\$
BOA631	12/09/2009 21:00:00	12/09/2009 22:00:00	ED	JEA		P	NF	ST	H	ENERGY	99.0000	45.000000	\$/MWH	0.00	4455.00
BOA738	12/08/2009 19:00:00	12/08/2009 20:00:00	ED	SOCO		P	NF	ST	H	ENERGY	122.0000	58.000000	\$/MWH	0.00	7076.00
BOA760	12/08/2009 14:00:00	12/08/2009 15:00:00	ED	SOCO		P	NF	ST	H	ENERGY	31.0000	40.000000	\$/MWH	0.00	1240.00
BOA740	12/08/2009 19:00:00	12/08/2009 20:00:00	ED	SOCO		P	NF	ST	H	ENERGY	15.0000	55.000000	\$/MWH	0.00	825.00
BOA736	12/08/2009 19:00:00	12/08/2009 20:00:00	ED	SOCO		P	NF	ST	H	ENERGY	58.0000	55.000000	\$/MWH	0.00	3190.00
BOA732	12/08/2009 18:00:00	12/08/2009 19:00:00	ED	SOCO		P	NF	ST	H	ENERGY	10.0000	54.000000	\$/MWH	0.00	540.00
BOA675	12/08/2009 13:00:00	12/08/2009 14:00:00	ED	SOCO		P	NF	ST	H	ENERGY	31.0000	40.000000	\$/MWH	0.00	1240.00
BOA718	12/08/2009 17:00:00	12/08/2009 18:00:00	ED	SOCO		P	NF	ST	H	ENERGY	10.0000	47.000000	\$/MWH	0.00	470.00
BOA687	12/08/2009 16:00:00	12/08/2009 17:00:00	ED	SOCO		P	NF	ST	H	ENERGY	26.0000	47.000000	\$/MWH	0.00	1222.00
BOA760	12/08/2009 15:00:00	12/08/2009 16:00:00	ED	SOCO		P	NF	ST	H	ENERGY	25.0000	40.000000	\$/MWH	0.00	1000.00
BNO754	10/17/2009 00:00:00	10/17/2009 07:00:00	ED	FPC		OP	NF	ST	H	ENERGY	525.0000	34.000000	\$/MWH	0.00	17850.00
BOA401	12/08/2009 12:00:00	12/08/2009 13:00:00	ED	JEA		P	NF	ST	H	ENERGY	48.0000	42.000000	\$/MWH	0.00	2016.00
BOA969	12/10/2009 17:00:00	12/10/2009 18:00:00	ED	JEA		P	NF	ST	H	ENERGY	99.0000	45.000000	\$/MWH	0.00	4455.00
BOA969	12/10/2009 18:00:00	12/10/2009 21:00:00	ED	JEA		P	NF	ST	H	ENERGY	300.0000	45.000000	\$/MWH	0.00	13500.00
BOA969	12/10/2009 13:00:00	12/10/2009 14:00:00	ED	JEA		P	NF	ST	H	ENERGY	99.0000	45.000000	\$/MWH	0.00	4455.00
BOA969	12/10/2009 14:00:00	12/10/2009 17:00:00	ED	JEA		P	NF	ST	H	ENERGY	300.0000	45.000000	\$/MWH	0.00	13500.00
BOA969	12/10/2009 21:00:00	12/10/2009 22:00:00	ED	JEA		P	NF	ST	H	ENERGY	99.0000	45.000000	\$/MWH	0.00	4455.00
BOA969	12/10/2009 10:00:00	12/10/2009 13:00:00	ED	JEA		P	NF	ST	H	ENERGY	300.0000	45.000000	\$/MWH	0.00	13500.00
BOA972	12/10/2009 09:00:00	12/10/2009 13:00:00	ED	JEA		P	NF	ST	H	ENERGY	200.0000	48.000000	\$/MWH	0.00	9600.00
BOA969	12/10/2009 22:00:00	12/10/2009 23:00:00	ED	JEA		P	NF	ST	H	ENERGY	100.0000	45.000000	\$/MWH	0.00	4500.00
BNO754	10/17/2009 23:00:00	10/17/2009 23:59:00	ED	FPC		OP	NF	ST	H	ENERGY	75.0000	34.000000	\$/MWH	0.00	2550.00
BOC743	12/18/2009 22:00:00	12/18/2009 23:00:00	ED	SOCO		P	NF	ST	H	ENERGY	75.0000	43.000000	\$/MWH	0.00	3225.00
BOA972	12/10/2009 14:00:00	12/10/2009 21:00:00	ED	JEA		P	NF	ST	H	ENERGY	350.0000	48.000000	\$/MWH	0.00	16800.00
BOA972	12/10/2009 21:00:00	12/10/2009 22:00:00	ED	JEA		P	NF	ST	H	ENERGY	49.0000	48.000000	\$/MWH	0.00	2352.00
BOA969	12/10/2009 09:00:00	12/10/2009 10:00:00	ED	JEA		P	NF	ST	H	ENERGY	99.0000	45.000000	\$/MWH	0.00	4455.00
BOA972	12/10/2009 13:00:00	12/10/2009 14:00:00	ED	JEA		P	NF	ST	H	ENERGY	49.0000	48.000000	\$/MWH	0.00	2352.00
BOB141	12/09/2009 22:00:00	12/09/2009 23:00:00	ED	GVL		P	NF	ST	H	ENERGY	20.0000	50.000000	\$/MWH	0.00	1000.00
BOA969	12/10/2009 07:00:00	12/10/2009 09:00:00	ED	JEA		P	NF	ST	H	ENERGY	200.0000	45.000000	\$/MWH	0.00	9000.00
BOB538	12/11/2009 23:00:00	12/11/2009 23:59:00	ED	GVL		OP	NF	ST	H	ENERGY	15.0000	38.000000	\$/MWH	0.00	570.00
BOB540	12/12/2009 00:00:00	12/12/2009 01:00:00	ED	GVL		OP	NF	ST	H	ENERGY	15.0000	37.000000	\$/MWH	0.00	555.00
BNZ031	12/02/2009 08:00:00	12/02/2009 09:00:00	ED	JEA		P	NF	ST	H	ENERGY	41.0000	37.000000	\$/MWH	0.00	1517.00
BNZ044	12/02/2009 09:00:00	12/02/2009 10:00:00	ED	JEA		P	NF	ST	H	ENERGY	36.0000	37.000000	\$/MWH	0.00	1332.00
BOB546	12/12/2009 01:00:00	12/12/2009 03:00:00	ED	GVL		OP	NF	ST	H	ENERGY	20.0000	35.000000	\$/MWH	0.00	700.00
BOA401	12/08/2009 22:00:00	12/08/2009 23:00:00	ED	JEA		P	NF	ST	H	ENERGY	48.0000	42.000000	\$/MWH	0.00	2016.00
BOB546	12/12/2009 04:00:00	12/12/2009 06:00:00	ED	GVL		OP	NF	ST	H	ENERGY	20.0000	35.000000	\$/MWH	0.00	700.00
BOB546	12/12/2009 03:00:00	12/12/2009 04:00:00	ED	GVL		OP	NF	ST	H	ENERGY	11.0000	35.000000	\$/MWH	0.00	385.00
BOB622	12/13/2009 05:00:00	12/13/2009 07:00:00	ED	GVL		OP	NF	ST	H	ENERGY	20.0000	35.000000	\$/MWH	0.00	700.00
BOA881	12/09/2009 08:00:00	12/09/2009 09:00:00	ED	GVL		P	NF	ST	H	ENERGY	10.0000	42.000000	\$/MWH	0.00	420.00
BOB622	12/13/2009 02:00:00	12/13/2009 04:00:00	ED	GVL		OP	NF	ST	H	ENERGY	20.0000	35.000000	\$/MWH	0.00	700.00
BOB622	12/13/2009 04:00:00	12/13/2009 05:00:00	ED	GVL		OP	NF	ST	H	ENERGY	11.0000	35.000000	\$/MWH	0.00	385.00
BOA401	12/08/2009 13:00:00	12/08/2009 22:00:00	ED	JEA		P	NF	ST	H	ENERGY	441.0000	42.000000	\$/MWH	0.00	18522.00
BOB027	12/09/2009 21:00:00	12/09/2009 22:00:00	ED	GVL		P	NF	ST	H	ENERGY	10.0000	55.000000	\$/MWH	0.00	550.00