



P. O. Box 3395
401 South Dixie Highway
West Palm Beach, FL 33402-3395

February 16, 2010

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

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RE: Docket Number 100003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the January 2010 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at jmesite@fpuc.com, or 561.838.1733.

Sincerely,

James V. Mesite, Jr.
Senior Project Accountant

- COM _____
- APA _____
- ECR _____
- GCL _____
- RAD _____
- SSC _____
- ADM _____
- OPC _____
- CLK _____

Enclosure

CC: Chris Snyder
Beth Keating, Akerman Senterfitt
George Bachman – e-mail cover
Cheryl M. Martin – e-mail cover
Marc Schneidermann – e-mail cover
SJ 80-445, 2010 PGA Filings

DOCUMENT NUMBER - DATE
01113 FEB 19 09
FPSC-COMMISSION CLERK



COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	CURRENT MONTH: JANUARY				YEAR-TO-DATE : 2010				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	18,431.68	4,949.00	(13,482.68)	-272.43	18,431.68	4,949.00	(13,482.68)	-272.43
2	NO NOTICE SERVICE	9,207.00	9,207.00	0.00	0.00	9,207.00	9,207.00	0.00	0.00
3	SWING SERVICE	95,893.62	0.00	(3,399.86)		95,893.62	0.00	(3,399.86)	
4	COMMODITY (Other)	3,595,979.75	6,542,052.00	2,946,072.25	45.03	3,595,979.75	6,542,052.00	2,946,072.25	45.03
5	DEMAND	510,942.92	538,198.00	27,255.08	5.06	510,942.92	538,198.00	27,255.08	5.06
6	OTHER	3,399.86	0.00	(3,399.86)		3,399.86	0.00	(3,399.86)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0.00	0.00	0.00		0.00	0.00	0.00	
8	DEMAND	0.00	0.00	0.00		0.00	0.00	0.00	
9	COMMODITY (Other)	0.00	0.00	0.00		0.00	0.00	0.00	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0.00	(3,907,997.00)	(3,907,997.00)	100.00	0.00	(3,907,997.00)	(3,907,997.00)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,233,854.83	3,186,409.00	(954,952.07)	-29.97	4,233,854.83	3,186,409.00	(954,952.07)	-29.97
12	NET UNBILLED	0.00	0.00	0.00		0.00	0.00	0.00	
13	COMPANY USE	2,698.24	11,800.00	9,101.76	77.13	2,698.24	11,800.00	9,101.76	77.13
14	TOTAL THERM SALES	3,634,790.18	3,174,609.00	(460,181.18)	-14.50	3,634,790.18	3,174,609.00	(460,181.18)	-14.50
THERMS PURCHASED									
15	COMMODITY (Pipeline)	5,696,015.00	4,455,020.00	(1,240,995.00)	-27.86	5,696,015.00	4,455,020.00	(1,240,995.00)	-27.86
16	NO NOTICE SERVICE	186,000.00	1,860,000.00	1,674,000.00	90.00	186,000.00	1,860,000.00	1,674,000.00	90.00
17	SWING SERVICE	68,590.00	0.00	(68,590.00)		68,590.00	0.00	(68,590.00)	
18	COMMODITY (Other)	5,797,200.00	4,455,020.00	(1,342,180.00)	-30.13	5,797,200.00	4,455,020.00	(1,342,180.00)	-30.13
19	DEMAND	9,500,880.00	9,215,990.00	(284,890.00)	-3.09	9,500,880.00	9,215,990.00	(284,890.00)	-3.09
20	OTHER	1,720.00	0.00	(1,720.00)		1,720.00	0.00	(1,720.00)	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0.00	0.00	0.00		0.00	0.00	0.00	
22	DEMAND	0.00	0.00	0.00		0.00	0.00	0.00	
23	COMMODITY (Other)	0.00	0.00	0.00		0.00	0.00	0.00	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	5,867,510.00	4,455,020.00	(1,412,490.00)	-31.71	5,867,510.00	4,455,020.00	(1,412,490.00)	-31.71
25	NET UNBILLED	0.00	0.00	0.00		0.00	0.00	0.00	
26	COMPANY USE	3,874.00	8,020.00	4,146.00	51.70	3,874.00	8,020.00	4,146.00	51.70
27	TOTAL THERM SALES (For Estimated, 24 - 26)	7,380,065.08	4,447,000.00	(2,933,065.08)	-65.96	7,380,065.08	4,447,000.00	(1,416,636.00)	-31.86
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.324	0.111	(0.213)	-191.89	0.324	0.111	(0.213)	-191.89
29	NO NOTICE SERVICE	(2/16) 4.950	0.495	(4.455)	-900.00	4.950	0.495	(4.455)	-900.00
30	SWING SERVICE	(3/17) 139.807	0.000	(139.807)		139.807	0.000	(139.807)	
31	COMMODITY (Other)	(4/18) 62.030	146.847	84.817	57.76	62.030	146.847	84.817	57.76
32	DEMAND	(5/19) 5.378	5.840	0.462	7.91	5.378	5.840	0.462	7.91
33	OTHER	(6/20) 197.666	0.000	(197.666)		197.666	0.000	(197.666)	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 72.158	71.524	(0.634)	-0.89	72.158	71.524	(0.634)	-0.89
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 69.650	147.132	77.482	52.66	69.650	147.132	77.482	52.66
40	TOTAL COST OF THERM SOLD	(11/27) 57.369	71.653	14.284	19.94	57.369	71.653	14.284	19.94
41	TRUE-UP	(E-2) (2.003)	(2.003)	0.000	0.00	(2.003)	(2.003)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 55.366	69.650	14.284	20.51	55.366	69.650	14.284	20.51
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 55.64449	70.00034	14.356	20.51	55.64449	70.00034	14.356	20.51
45	PGA FACTOR ROUNDED TO NEAREST .001	55.644	70.000	14.356	20.51	55.644	70.000	14.356	20.51

DO NOT WRITE IN THESE SPACES
01113 FEB 19 2010

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:
CURRENT MONTH:

**JANUARY 2010 THROUGH DECEMBER 2010
JANUARY 2010**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	5,833,950	1,120.56	0.019
2 No Notice Commodity Adjustment - System Supply	(151,450)	(231.72)	0.153
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	12,985	16,842.21	129.705
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	530	700.63	132.194
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	5,696,015	18,431.68	0.324
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	68,590	95,893.62	139.807
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	68,590	95,893.62	139.807
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	5,797,200	3,662,323.95	63.174
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(63,614.84)	0.000
21 Imbalance Cashout - Other Shippers	0	(2,729.36)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	5,797,200	3,595,979.75	62.030
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	9,500,880	510,942.92	5.378
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	9,500,880	510,942.92	5.378
OTHER			
33 Company Use of Natural Gas	0	358.15	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	1,720	3,041.71	176.844
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	1,720	3,399.86	197.666

FLORIDA PUBLIC UTILITIES COMPANY
 JANUARY 2010 GAS SUPPLY COSTS

JANUARY 2010 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$4,138.47	2,704,880
COMMODITY (PIPELINE)	FGT	(\$3,175.76)	2,603,080
COMMODITY (PIPELINE)	FGT	\$444.84	290,750
COMMODITY (PIPELINE)	FGT	(\$286.99)	235,240
COMMODITY (PIPELINE)	FGT	(\$134.23)	(87,730)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$16,863.83	12,985
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$712.20	610
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE) TOTAL		\$18,562.36	5,759,815
NO NOTICE	FGT	\$9,207.00	186,000
NO NOTICE TOTAL		\$9,207.00	186,000
SWING SERVICE	FGT	\$95,893.62	68,590
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$95,893.62	68,590
COMMODITY (OTHER)	SOUTHCROSS	\$869,529.01	1,381,300
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$2,715,961.28	4,429,080
COMMODITY (OTHER)	PEOPLES GAS	\$76,833.66	69,420
COMMODITY (OTHER)	FGT	(\$51,752.36)	0
COMMODITY (OTHER)	FCG	(\$2,649.23)	0
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER) TOTAL		\$3,607,922.36	5,879,800
DEMAND	FGT	\$236,915.74	6,112,270
DEMAND	FGT	\$205,420.64	2,671,270
DEMAND	FGT	\$26,888.30	663,090
DEMAND	FGT	\$41,718.24	54,250
DEMAND			
DEMAND			
DEMAND			
DEMAND TOTAL		\$510,942.92	9,500,880
OTHER	FPUC	\$358.15	0
OTHER	FPUC	\$3,041.71	1,720
OTHER			
OTHER			
OTHER			
OTHER			
OTHER TOTAL		\$3,399.86	1,720

FLORIDA PUBLIC UTILITIES COMPANY
DECEMBER 2009 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	DECEMBER 2009 ACCRUAL		DECEMBER 2009 ACTUAL				DECEMBER 2009 TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$2,800.08	1,830,120	\$2,800.08	1,830,120	320434	21-22	\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$2,482.13)	2,034,530	(\$2,482.13)	2,034,530	320401	23-24	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$249.28	162,930	\$151.79	99,210	320188	25	(\$97.49)	(63,720)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$11,789.88	88,430	\$11,768.26	88,430	201001-05086	30	(\$21.62)	0
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$723.77	690	\$712.20	610	CONTRACT	31	(\$11.57)	(80)
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE) TOTAL		\$13,080.88	4,116,700	\$12,950.20	4,052,900			(\$130.68)	(63,800)
NO NOTICE	FGT	\$7,288.88	1,472,500	\$7,288.88	1,472,500	320433	10-14	\$0.00	0
NO NOTICE TOTAL		\$7,288.88	1,472,500	\$7,288.88	1,472,500			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	SOUTHCROSS	\$489,877.50	1,236,280	\$489,877.50	1,153,680	SLSG7737	27	\$0.00	(82,600)
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$1,337,235.00	2,809,720	\$1,337,235.00	2,809,720	413063	28	\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$17,558.32	18,000	\$17,558.32	18,000	16733305	29	\$0.00	0
COMMODITY (OTHER)	FGT	\$69,173.76	0	\$57,311.28	0		26	(\$11,862.48)	0
COMMODITY (OTHER)	FCG	(\$421.58)	0	(\$501.71)	0	201001-06556	32	(\$80.13)	0
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER) TOTAL		\$1,913,423.00	4,064,000	\$1,901,480.39	3,981,400			(\$11,942.61)	(82,600)
DEMAND	FGT	\$247,694.59	5,064,100	\$247,694.59	5,064,100	320433	10-14	\$0.00	0
DEMAND	FGT	\$205,539.84	2,672,820	\$205,539.84	2,672,820	320400	15-17	\$0.00	0
DEMAND	FGT	\$26,888.30	663,090	\$26,888.30	663,090	320427	18	\$0.00	0
DEMAND	FGT	\$41,742.08	542,810	\$41,742.08	542,810	320409	19-20	\$0.00	0
DEMAND									
DEMAND									
DEMAND TOTAL		\$521,864.81	8,942,820	\$521,864.81	8,942,820			\$0.00	0
OTHER	FPUC	\$358.15	0	\$358.15	0	N/A	N/A	\$0.00	0
OTHER	FPUC	\$685.26	510	\$685.26	510	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER TOTAL		\$1,043.41	510	\$1,043.41	510			\$0.00	0

FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

		CURRENT MONTH: JANUARY				YEAR-TO-DATE : 2010				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	3,595,979.75	2,634,055.00	(961,924.75)	(36.5)	3,595,979.75	2,634,055.00	(961,924.75)	(36.5)
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	637,875.08	552,354.00	(85,521.08)	(15.5)	637,875.08	552,354.00	(85,521.08)	(15.5)
3	TOTAL COST		4,233,854.83	3,186,409.00	(1,047,445.83)	(32.9)	4,233,854.83	3,186,409.00	(1,047,445.83)	(32.9)
4	FUEL REVENUES (NET OF REVENUE TAX)		3,634,790.18	3,174,609.00	(460,181.18)	(14.5)	3,634,790.18	3,174,609.00	(460,181.18)	(14.5)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		68,982.49	68,982.49	-	0.0	68,982.49	68,982.49	-	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	3,703,772.67	3,243,591.49	(460,181.18)	(14.2)	3,703,772.67	3,243,591.49	(460,181.18)	(14.2)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(530,082.16)	57,182.49	587,264.65	1027.0	(530,082.16)	57,182.49	587,264.65	1027.0
8	INTEREST PROVISION -THIS PERIOD	Line 21	23.37	3,417.71	3,394.34	99.3	23.37	3,417.71	3,394.34	99.3
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		436,991.25	20,110,071.87	19,673,080.62	97.8	436,991.25	20,110,071.87	19,673,080.62	97.8
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(68,982.49)	(68,982.49)	-	0.0	(68,982.49)	(68,982.49)	-	0.0
10a	FLEX RATE REFUND (if applicable)		-	-	-	0.0	-	-	-	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	(162,050.03)	20,101,689.58	20,263,739.61	100.8	(162,050.03)	20,101,689.58	20,263,739.61	100.8
MEMO: Unbilled Over-recovery			1,950,438.00							
Over/(under)-recovery Book Balance			1,788,387.97							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	436,991.25	20,110,071.87	19,673,080.62	97.8				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	(162,073.40)	20,098,271.87	20,260,345.27	100.8				
14	TOTAL (12+13)	Add Lines 12 + 13	274,917.85	40,208,343.74	39,933,425.89	99.3				
15	AVERAGE	50% of Line 14	137,458.93	20,104,171.87	19,966,712.94	99.3				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00200	0.00200	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00200	0.00200	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00400	0.00400	-	0.0				
19	AVERAGE	50% of Line 18	0.00200	0.00200	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00017	0.00017	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	23.37	3,417.71	3,394.34	99.3				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

SCHEDULE A-3

PRESENT MONTH: **JANUARY**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Chevron NG	SYS SUPPLY	N/A	4,429,080		4,429,080	2,715,961.28	N/A	N/A	INCL IN COST	61.321116
2	Jan	SOUTHCROSS	SYS SUPPLY	N/A	1,298,700		1,298,700	869,529.01	N/A	N/A	INCL IN COST	66.953801
3	Jan	FGT	SYS SUPPLY	N/A			0	(63,614.84)	N/A	N/A	INCL IN COST	N/A
4	Jan	Florida City Gas	SYS SUPPLY	N/A			0	(2,729.36)	N/A	N/A	INCL IN COST	N/A
5	Jan	Peoples Gas	SYS SUPPLY	N/A	69,420		69,420	76,833.66	N/A	N/A	INCL IN COST	110.679430
TOTAL					5,797,200		5,797,200	3,595,979.75				62.030

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2009 THROUGH DECEMBER 2009

MONTH: DECEMBER 2009

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CHEVTEX	716	161	157	5,000	4,861	\$5.7500	\$5.9144
CHEVTEX	716	161	157	5,000	4,861	\$5.9800	\$6.1510
CHEVTEX	32606	3,250	3,160	100,750	97,960	\$4.5150	\$4.6436
SOUTHCROSS	71287	3,500	3,403	108,500	105,493	\$4.5150	\$4.6437
CHEVTEX	179851	40	39	1,250	1,215	\$4.3750	\$4.5010
CHEVTEX	179851	40	39	1,250	1,215	\$4.4500	\$4.5782
CHEVTEX	179851	40	39	1,250	1,215	\$4.5000	\$4.6296
CHEVTEX	179851	121	118	3,750	3,645	\$4.5350	\$4.6656
CHEVTEX	179851	40	39	1,250	1,215	\$4.7250	\$4.8611
CHEVTEX	179851	40	39	1,250	1,215	\$4.8000	\$4.9383
CHEVTEX	179851	40	39	1,250	1,215	\$5.0100	\$5.1543
CHEVTEX	179851	40	39	1,250	1,215	\$5.0900	\$5.2366
CHEVTEX	179851	121	118	3,750	3,645	\$5.2600	\$5.4115
CHEVTEX	179851	40	39	1,250	1,215	\$5.3400	\$5.4938
CHEVTEX	179851	40	39	1,250	1,215	\$5.4300	\$5.5864
CHEVTEX	179851	40	39	1,250	1,215	\$5.5300	\$5.6893
CHEVTEX	179851	40	39	1,250	1,215	\$5.5400	\$5.6996
CHEVTEX	179851	40	39	1,250	1,215	\$5.5650	\$5.7253
CHEVTEX	179851	40	39	1,250	1,215	\$5.6050	\$5.7665
CHEVTEX	179851	40	39	1,250	1,215	\$5.6550	\$5.8179
CHEVTEX	179851	40	39	1,250	1,215	\$5.7500	\$5.9156
CHEVTEX	179851	161	157	5,000	4,860	\$5.7750	\$5.9414
CHEVTEX	179851	40	39	1,250	1,215	\$5.8000	\$5.9671
CHEVTEX	179851	121	118	3,750	3,645	\$5.9000	\$6.0700
CHEVTEX	179851	40	39	1,250	1,215	\$5.9650	\$6.1368
CHEVTEX	179851	40	39	1,250	1,215	\$6.0000	\$6.1728
CHEVTEX	337605	4,500	4,375	139,500	135,625	\$4.3700	\$4.4949
TOTAL		12,816	12,465	397,500	386,465		
WEIGHTED AVERAGE						\$4.5778	

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	R.C.	CURRENT MONTH: JANUARY				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	902,462	1,324,000	421,538	32	902,462	1,324,000	421,538	32
RESIDENTIAL SERVICE (RS)	(21), (31)	2,078,963	1,518,000	(560,963)	(37)	2,078,963	1,518,000	(560,963)	(37)
LARGE VOLUME SERVICE (LVS)	(51)	2,520,164	1,582,000	(938,164)	(59)	2,520,164	1,582,000	(938,164)	(59)
GENERAL SERVICE TRANS (GSTS)	(90)	66,953	98,000	31,047	32	66,953	98,000	31,047	32
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,287,685	1,023,000	(264,685)	(26)	1,287,685	1,023,000	(264,685)	(26)
TOTAL FIRM		6,856,228	5,545,000	(1,311,228)	(24)	6,856,228	5,545,000	(1,311,228)	(24)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	23,000	23,000	100	-	23,000	23,000	100
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	510,594	502,000	(8,594)	(2)	510,594	502,000	(8,594)	(2)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	13,243	-	(13,243)	0	13,243	-	(13,243)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		523,837	525,000	1,163	0	523,837	525,000	1,163	0
TOTAL THERM SALES		7,380,065	6,070,000	(1,310,065)	(22)	7,380,065	6,070,000	(1,310,065)	(22)
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	3,109	3,519	410	12	3,109	3,519	410	12
RESIDENTIAL SERVICE (RS)	(21), (31)	46,858	47,095	237	1	46,858	47,095	237	1
LARGE VOLUME SERVICE (LVS)	(51)	1,316	926	(390)	(42)	1,316	926	(390)	(42)
GENERAL SERVICE TRANS (GSTS)	(90)	116	133	17	13	116	133	17	13
LARGE VOLUME TRANS (LVTS)	(91), (94)	440	352	(88)	(25)	440	352	(88)	(25)
TOTAL FIRM		51,839	52,025	186	0	51,839	52,025	186	0
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	1	1	100	-	1	1	100
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	13	12	(1)	(5)	13	12	(1)	(8)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	-	(1)	0	1	-	(1)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		14	13	(1)	(8)	14	13	(1)	(8)
TOTAL CUSTOMERS		51,853	52,038	185	0	51,853	52,038	185	0
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11), (41)	290	376	86	23	290	376	86	23
RESIDENTIAL SERVICE (RS)	(21), (31)	44	32	(12)	(38)	44	32	(12)	(38)
LARGE VOLUME SERVICE (LVS)	(51)	1,915	1,708	(207)	(12)	1,915	1,708	(207)	(12)
GENERAL SERVICE TRANS (GSTS)	(90)	577	736	159	22	577	737	160	22
LARGE VOLUME TRANS (LVTS)	(91), (94)	2,927	2,904	(23)	(1)	2,927	2,906	(21)	(1)
INTERRUPTIBLE SERVICE (IS)	(61)	-	34,457	34,457	100	-	23,000	23,000	100
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	39,276	40,676	1,400	3	39,276	41,833	2,557	6
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	13,243	-	(13,243)	0	13,243	-	(13,243)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0

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FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0263	1.0233	1.0237									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04									
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0253	1.0224	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04									



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	12/30/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	CHRISTOPHER SNYDER	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	Payee's Bank:	JP Morgan Chase, NY
	WEST PALM BEACH FL 334023395	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 01, 2010	Invoice Total Amount:	\$254,983.47
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000320433
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev inv ID:		Net Due Date:	01/06/2010

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	147,250	7,288.88	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	843,696	342,118.73	01 - 31	
01				Temporary Relinquishment Credit - Award # 46753 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(279)	-113.14	01 - 31	
01				Temporary Relinquishment Credit - Award # 46753 At DRN 179851							RC2	0.3855	0.0200	0.0000	0.4055	(806)	-326.83	01 - 31	
01				Temporary Relinquishment Credit - Award # 46753 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(465)	-188.56	01 - 31	
01				Temporary Relinquishment Credit - Award # 46753 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(682)	-276.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 46753 At DRN 337605							RC2	0.3855	0.0200	0.0000	0.4055	(1,240)	-502.82	01 - 31	
01				Temporary Relinquishment Credit - Award # 46932 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(124)	-50.28	01 - 31	
01											RC2	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/30/2009 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
		Payee:	006924518	Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 01, 2010
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$254,983.47
Invoice Identifier:	000320433
Account Number:	52002384
Net Due Date:	01/08/2010

Begin Transaction Date:	December 01, 2009	End Transaction Date:	December 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46932 At DRN 179851															
01											RC2	0.3855	0.0200	0.0000	0.4055	(217)	-87.99	01 - 31	
				Temporary Relinquishment Credit - Award # 46932 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(310)	-125.71	01 - 31	
				Temporary Relinquishment Credit - Award # 46932 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(589)	-238.84	01 - 31	
				Temporary Relinquishment Credit - Award # 46932 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	
				Temporary Relinquishment Credit - Award # 47310 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(155)	-62.85	01 - 31	
				Temporary Relinquishment Credit - Award # 47310 At DRN 179851															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	
				Temporary Relinquishment Credit - Award # 47310 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(124)	-50.28	01 - 31	
				Temporary Relinquishment Credit - Award # 47310 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(217)	-87.99	01 - 31	



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY Svc Req: 006924427 Svc Req K: 5009 Svc CD: FTS-1	Invoice Date: January 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$254,983.47 Invoice Identifier: 000320433 Account Number: 52002384 Net Due Date: 01/08/2010
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Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47310 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93)	-37.71	01	-31
				Temporary Relinquishment Credit - Award # 47459 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(217)	-87.99	01	-31
				Temporary Relinquishment Credit - Award # 47459 At DRN 179851															
01											RC2	0.3855	0.0200	0.0000	0.4055	(124)	-50.28	01	-31
				Temporary Relinquishment Credit - Award # 47459 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(186)	-75.42	01	-31
				Temporary Relinquishment Credit - Award # 47459 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01	-31
				Temporary Relinquishment Credit - Award # 47459 At DRN 337605															
01											RC2	0.1500	0.0200	0.0000	0.1700	(14,632)	-2,487.44	01	-31
				Temporary Relinquishment Credit - Award # 47473 At DRN 157553															
01											RC2	0.1500	0.0200	0.0000	0.1700	(41,788)	-7,103.96	01	-31
				Temporary Relinquishment Credit - Award # 47473 At DRN 179851															
01											RC2	0.1500	0.0200	0.0000	0.1700	(23,126)	-3,931.42	01	-31

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/30/2009 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 01, 2010	Invoice Total Amount:	\$254,983.47
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000320433
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/08/2010

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47473 At DRN 241390															
01											RC2	0.1500	0.0200	0.0000	0.1700	(35,526)	-6,039.42	01 - 31	
				Temporary Relinquishment Credit - Award # 47473 At DRN 32606															
01											RC2	0.1500	0.0200	0.0000	0.1700	(64,728)	-11,003.76	01 - 31	
				Temporary Relinquishment Credit - Award # 47473 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,177)	-2,099.27	01 - 31	
				Temporary Relinquishment Credit - Award # 47474 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 47474 At DRN 179851															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,184)	-3,318.61	01 - 31	
				Temporary Relinquishment Credit - Award # 47474 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,555)	-5,091.05	01 - 31	
				Temporary Relinquishment Credit - Award # 47474 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,878)	-9,277.03	01 - 31	
				Temporary Relinquishment Credit - Award # 47474 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,099)	-2,878.65	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	12/30/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	CHRISTOPHER SNYDER	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	Payee's Bank:	JP Morgan Chase, NY
	WEST PALM BEACH FL 334023395	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 01, 2010	Invoice Total Amount:	\$254,983.47
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000320433
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/08/2010

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47479 At DRN 157553																
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,274)	-8,221.11	01 - 31		
				Temporary Relinquishment Credit - Award # 47479 At DRN 179851																
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,222)	-4,550.52	01 - 31		
				Temporary Relinquishment Credit - Award # 47479 At DRN 241390																
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,236)	-6,989.20	01 - 31		
				Temporary Relinquishment Credit - Award # 47479 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,403)	-12,733.92	01 - 31		
				Temporary Relinquishment Credit - Award # 47479 At DRN 337605																
																Invoice Total Amount:	653,666	254,983.47		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: January 01, 2010
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 3624	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$205,539.84
Invoice Identifier:	000320400
Account Number:	52002384
Net Due Date:	01/03/2010

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	327,484	251,835.20	01 - 31	
01				Temporary Relinquishment Credit - Award # 46754 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(620)	-476.78	01 - 31	
01				Temporary Relinquishment Credit - Award # 46754 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(620)	-476.78	01 - 31	
01				Temporary Relinquishment Credit - Award # 46754 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(124)	-95.36	01 - 31	
01				Temporary Relinquishment Credit - Award # 47046 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	
01				Temporary Relinquishment Credit - Award # 47046 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 47046 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
01				Temporary Relinquishment Credit - Award # 47312 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	
01				Temporary Relinquishment Credit - Award # 47312 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	12/30/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	CHRISTOPHER SNYDER	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	Payee's Bank:	JP Morgan Chase, NY
	WEST PALM BEACH FL 334023395	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 01, 2010	Invoice Total Amount:	\$205,539.84
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000320400
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	01/08/2010

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47312 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
				Temporary Relinquishment Credit - Award # 47312 At DRN 337605															
01											RC2	0.7690	0.0000	0.0000	0.7690	(155)	-119.20	01 - 31	
				Temporary Relinquishment Credit - Award # 47460 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(155)	-119.20	01 - 31	
				Temporary Relinquishment Credit - Award # 47460 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
				Temporary Relinquishment Credit - Award # 47460 At DRN 337605															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,850)	-8,343.65	01 - 31	
				Temporary Relinquishment Credit - Award # 47475 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,788)	-8,295.97	01 - 31	
				Temporary Relinquishment Credit - Award # 47475 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,201)	-1,692.57	01 - 31	
				Temporary Relinquishment Credit - Award # 47475 At DRN 337605															
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,407)	-11,847.98	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	12/30/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	CHRISTOPHER SNYDER	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	Payee's Bank:	JP Morgan Chase, NY
	WEST PALM BEACH FL 334023395	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 01, 2010
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$205,539.84
Invoice Identifier:	000320400
Account Number:	52002384
Net Due Date:	01/08/2010

Begin Transaction Date:	December 01, 2009	End Transaction Date:	December 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47480 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,345)	-11,800.31	01 - 31		
				Temporary Relinquishment Credit - Award # 47480 At DRN 32606																
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,100)	-2,383.90	01 - 31		
				Temporary Relinquishment Credit - Award # 47480 At DRN 337605																
																Invoice Total Amount:	267,282	205,539.84		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/30/2009 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
		Payee:	006924518	Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 01, 2010	Invoice Total Amount:	\$26,888.30
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000320427
Svc Req K:	100740	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/08/2010

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	68,355	27,717.95	01 - 31		
01				Temporary Relinquishment Credit - Award # 46762 At DRN 10881							RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31		
01				Temporary Relinquishment Credit - Award # 46762 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31		
01				Temporary Relinquishment Credit - Award # 46762 At DRN 9906							RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31		
01				Temporary Relinquishment Credit - Award # 47481 At DRN 10881							RC2	0.3855	0.0200	0.0000	0.4055	(837)	-339.40	01 - 31		
01				Temporary Relinquishment Credit - Award # 47481 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(682)	-276.55	01 - 31		
01				Temporary Relinquishment Credit - Award # 47481 At DRN 9906							RC2	0.3855	0.0200	0.0000	0.4055	(403)	-163.42	01 - 31		
																Invoice Total Amount:	66,309	26,888.30		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	12/30/2009 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 01, 2010	Invoice Total Amount:	\$41,742.08
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000320409
Svc Req K:	102048	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	01/08/2010

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	56,482	43,434.66	01 - 31	
01				Temporary Relinquishment Credit - Award # 46755 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
01				Temporary Relinquishment Credit - Award # 46755 At DRN 24229							RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
01				Temporary Relinquishment Credit - Award # 46755 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
01				Temporary Relinquishment Credit - Award # 47398 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(310)	-238.39	01 - 31	
01				Temporary Relinquishment Credit - Award # 47398 At DRN 24229							RC2	0.7690	0.0000	0.0000	0.7690	(403)	-309.91	01 - 31	
01				Temporary Relinquishment Credit - Award # 47398 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(341)	-262.23	01 - 31	
01				Temporary Relinquishment Credit - Award # 47398 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(155)	-119.20	01 - 31	
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Smt D/T:	12/30/2009 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 01, 2010	Invoice Total Amount:	\$41,742.08
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000320409
Svc Req K:	102048	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	01/08/2010

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47482 At DRN 241390																
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31		
				Temporary Relinquishment Credit - Award # 47482 At DRN 24229																
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31		
				Temporary Relinquishment Credit - Award # 47482 At DRN 32606																
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31		
				Temporary Relinquishment Credit - Award # 47482 At DRN 337605																
																Invoice Total Amount:	54,281	41,742.08		

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Late Payment Charges are assessed on past due balances after the Invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 01/08/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY Svc Req: 006924427 Svc Req K: 5009 Svc CD: FTS-1	Invoice Date: January 10, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$2,800.08 Invoice Identifier: 000320434 Account Number: 52002384 Net Due Date: 01/28/2010
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Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0345	-0.0192	0.0000	0.0153	12,400	189.72	01 - 31	
				Transportation Commodity															
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0345	-0.0192	0.0000	0.0153	2,000	30.60	30 - 31	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0192	0.0000	0.0153	77,500	1,185.75	01 - 31	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0345	-0.0192	0.0000	0.0153	18,600	284.58	01 - 31	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0345	-0.0192	0.0000	0.0153	1,000	15.30	30 - 31	
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0345	-0.0192	0.0000	0.0153	2,000	30.60	30 - 31	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0345	-0.0192	0.0000	0.0153	24,800	379.44	01 - 31	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0192	0.0000	0.0153	25,810	394.89	01 - 29	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0192	0.0000	0.0153	3,502	53.58	30 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	01/08/2010 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 10, 2010	Invoice Total Amount:	\$2,800.08
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000320434
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/20/2010

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Transportation Commodity																				
01		0			217831	62992		FLORIDA PUBLIC UTIL			COT	0.0345	-0.0192	0.0000	0.0153	1,000	15.30	30 - 31		
Transportation Commodity																				
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0345	-0.0192	0.0000	0.0153	11,600	177.48	01 - 29		
Transportation Commodity																				
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0345	-0.0192	0.0000	0.0153	2,800	42.84	30 - 31		
Transportation Commodity																				
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 31		
Transportation Commodity																				
01	179851	62410		COLUMBIA GULF-LAF			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 31		
Transportation Commodity																				
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 31		
Transportation Commodity																				
																Invoice Total Amount:	183,012	2,800.08		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 01/08/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY Svc Req: 006924427 Svc Req K: 3624 Svc CD: FTS-2	Invoice Date: January 10, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$2,482.13 Invoice Identifier: 000320401 Account Number: 52002384 Net Due Date: 01/20/2010
--	---	---

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0070	-0.0192	0.0000	-0.0122	21,700	-264.74	01 - 31	
				Transportation Commodity															
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0070	-0.0192	0.0000	-0.0122	15,500	-189.10	01 - 31	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	-0.0192	0.0000	-0.0122	31,000	-378.20	01 - 31	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0070	-0.0192	0.0000	-0.0122	24,800	-302.56	01 - 31	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0070	-0.0192	0.0000	-0.0122	24,800	-302.56	01 - 31	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0070	-0.0192	0.0000	-0.0122	11,500	-140.30	01 - 23	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0070	-0.0192	0.0000	-0.0122	2,800	-34.16	24 - 31	
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0070	-0.0192	0.0000	-0.0122	24,800	-302.56	01 - 31	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0070	-0.0192	0.0000	-0.0122	3,503	-42.74	01 - 31	

23

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	01/08/2010 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	CHRISTOPHER SNYDER	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	Payee's Bank:	JP Morgan Chase, NY
	WEST PALM BEACH FL 334023395	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	January 10, 2010	Account Number:	52002384
Svc Req:	006924427	Sup Doc Ind:	IMBL	Net Due Date:	01/20/2010
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-2	Prev Inv ID:			

Invoice Total Amount:	\$2,482.13
Invoice Identifier:	000320401
Account Number:	52002384
Net Due Date:	01/20/2010

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01		0			217831	62992		FLORIDA PUBLIC UTIL			COT	0.0070	-0.0192	0.0000	-0.0122	15,500	-189.10	01 - 31		
				Transportation Commodity																
01		0			310455	78282		NUI - PIONEER GATE/			COT	0.0070	-0.0192	0.0000	-0.0122	5,750	-70.15	01 - 23		
				Transportation Commodity																
01		0			310455	78282		NUI - PIONEER GATE/			COT	0.0070	-0.0192	0.0000	-0.0122	3,200	-39.04	24 - 31		
				Transportation Commodity																
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0070	-0.0192	0.0000	-0.0122	18,600	-226.92	01 - 31		
				Transportation Commodity																
01	32606	57391		NGPL VERMILION		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 31		
				Transportation Commodity																
01	71287	57143		PEARL RIVER		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 31		
				Transportation Commodity																
																Invoice Total Amount:	203,453	-2,482.13		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 01/09/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: JAMES CRAMER Contact Phone: 713-989-2090
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: January 10, 2010
Svc Req: 006924427	Sup Doc Ind: IMBL
Svc Req K: 5002	Charge Indicator: BILL ON DELIVERY
Svc CD: DPOA	Prev Inv ID:

Invoice Total Amount:	\$151.79
Invoice Identifier:	000320188
Account Number:	52002384
Net Due Date:	01/20/2010

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date End Tran Date	
01											COT	0.0345	-0.0192	0.0000	0.0153	9,921	151.79	01 - 01	
				Transportation Commodity															

Invoice Total Amount: 9,921 151.79

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC
 A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: JAMES CRAMER	Stmnt D/T: 01/27/2010 08:08:28 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2090	
Acct Month: 012010	Legal Entity Name: FLORIDA PUBLIC UTILITIES COMPANY	Duns Number: 006924427
	LE Number: 4084	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	0	0	0	0	0	296,590	272,499	569,089	0	0	1.00	
NO NOTICE	10,205	0	0	10,205	0	0	0	0	10,205	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT No Notice	10,205	1.00	5.6160	0.0000	0.0000	57,311.28
Total Amount:						57,311.28



Southcross Marketing Company Ltd.
1700 Pacific Avenue, Suite 2900, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 01/13/2010, Invoice # 122009-SLSG7737

Bill To: Florida Public Utilities Company
PO Box 3395
West Palm Beach, FL 33402-3395
Attn: C. M. Snyder PO # 15162 ⁸⁶⁶⁻¹⁵²⁷
Phone #: (561) 838-1723 Fax #: (561) 838-1713 Email:

Contract #: SLSG7737
Customer #: 567
Currency: US\$
Acctg Book Month: 2010-01
Invoice Total: \$489,877.50

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	71287	M1001S0308	12102008000322	0012	BASE COMMODITY	2009-12	GAS	ACT	108,500	MMBTU	\$4.5150	\$489,877.50
Totals (2009-12) ==>									<u>108,500</u>			<u>\$489,877.50</u>

Component Totals For (2009-12)	
BASE COMMODITY	\$489,877.50

Please Wire Remittance To	Payment Terms	Written Correspondence	Contact Information
Southcross Marketing Company Ltd. Wells Fargo	Wire Transfer On or Before: 01/25/2010	Southcross Marketing Company Ltd. 1700 Pacific Avenue, Suite 2900 Dallas, TX 75201	Operations Accounting Phone #: (214) 978-3766 Fax #: (214) 978-3710 opaccounting@southcrossenergy.com

* Note: Daily deal details only provided where different pricing entries exist between days.

FROM:
Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

Contact: Sobia Ali
Email: SFMT@chevron.com
Phone: 832-854-7450
Fax: 832-854-3293

TO:
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach, FL 33402-3395
United States

Contact: Christopher Snyder
Email:
Phone: 561-838-1723
Fax: 561-838-1713

Remit To:
Chevron Natural Gas
JPMorgan Chase Bank, N.A.

Payment by E.F.T.



Sales Invoice
Invoice #: 413063
Delivery Period: Dec-09
Invoice Date: 01/06/2010
Due Date: 01/25/2010
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
633108	COMM-PHYS - Commodity	12/09/08	Sell	JRocha	FGT	Crosstex Energy/FGT Refugio	1 31	4.370000	139,500	609,615.00
685601	COMM-PHYS - Commodity	03/02/09	Sell	JRocha	FGT	FGT/NGP Verm	1 31	4.515000	100,750	454,886.25
685601	COMM-PHYS - Commodity	03/02/09	Sell	JRocha	FGT	Columbia Gulf-Lafayette FGT	1 4	4.512500	5,000	22,562.50
685601	COMM-PHYS - Commodity	03/02/09	Sell	JRocha	FGT	Columbia Gulf-Lafayette FGT	5 7	4.535000	3,750	17,006.25
685601	COMM-PHYS - Commodity	03/02/09	Sell	JRocha	FGT	Columbia Gulf-Lafayette FGT	8 23	5.451875	20,000	109,037.50
685601	COMM-PHYS - Commodity	03/02/09	Sell	JRocha	FGT	Columbia Gulf-Lafayette FGT	24 24	5.565000	1,250	6,956.25
685601	COMM-PHYS - Commodity	03/02/09	Sell	JRocha	FGT	Columbia Gulf-Lafayette FGT	25 28	5.775000	5,000	28,875.00
685601	COMM-PHYS - Commodity	03/02/09	Sell	JRocha	FGT	Columbia Gulf-Lafayette FGT	29 30	5.982500	2,500	14,956.25
685601	COMM-PHYS - Commodity	03/02/09	Sell	JRocha	FGT	Columbia Gulf-Lafayette FGT	31 31	5.800000	1,250	7,250.00
685601	COMM-PHYS - Commodity	03/02/09	Sell	JRocha	FGT	FGT Zone 3 Pool	30 31	5.865000	10,000	58,650.00
FGT Total :									289,000	3,329,795.00
Sell Total :									289,000	3,329,795.00
685601	COMM-PHYS - Demand / Res Fee	03/02/09	Sell	JRocha			1 31	0.020000	372,000	7,440.00
Non-Commodity Total :										\$7,440.00

Florida Public Utilities Company will remit the following amount : 1,323,355.00 USD



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 15400 SW 20TH AVENUE RD
ADDRESS OCALA FL 34473

1-352-622-0111

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
17,558.32

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
01/17/10

--SERVICE PERIOD--
TO 12/21/09 NUMBER OF DAYS 33 STATEMENT DATE 12/23/09

ACCOUNT NUMBER
16733305

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZVC25280 37635 35904 1731 1.0400 10.00000 18002.4
TOTAL THERMS = 18002.4

AVERAGE DAILY THERM USAGE
DEC 09 545.5
DEC 08 976.0

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 10532.22
PAYMENT 10532.22-
CUSTOMER CHARGE 150.00
DISTRIBUTION 18002.4 THMS @ 0.15574 2803.70
PGA 18002.4 THMS @ 0.81126 14604.62
TOTAL GAS CHARGES 17558.32
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 17558.32
TOTAL BALANCE DUE 17558.32

NEXT SCHEDULED READ DATE
01/21/10

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

INVOICE for the Month of December 2009

FLORIDA CITY GAS
 MAJOR ACCOUNTS INVOICE
 933 EAST 25TH STREET
 HIALEAH, FL 33013

Page: 1
 Invoice No: 201001-05086
 Invoice Date: 01/11/2010
 Customer Number: 2910001225001
 Due Date: 01/31/2010
 Rate: GS-1250K
 Location: 362

FLORIDA PUBLIC UTILITIES COMPANY
 Mr. Chris Snyder
 P.O. BOX 3395
 WEST PALM BEACH FL 33402

Service Address:
 P O BOX 3395
 WEST PALM BEACH

AMOUNT DUE: \$ 11,768.26

\$ 11,768.26
 Amount Remitted

Please Return This Portion With Your Payment

Please Remit To:
 By Check:
 Florida City Gas
 Location 1190
 P O Box 5720
 Atlanta GA 31107-0720

By Wire:
 Florida City Gas
 Wachovia Bank Atlanta GA

Billing Inquiries:
 Telephone: 305/835-3648

Account Number: 2910001225001
 Gas Supplier: Florida Public Utility Company
 Rate: GS-1250K

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
TRANSPORTATION SERVICE						
1		Service Charge	0.00	EA	0.00000	500.00
2		Demand Rate	1,582.00	THH	0.28900	457.20
3		Margin Rate	88,434.00	THH	0.12225	10,811.05
4		ECCR Rate	88,434.00	THH	0.00000	0.00
5		CRA Rate	88,434.00	THH	0.00000	0.00

SUBTOTAL: 11,768.26

TOTAL AMOUNT DUE: 11,768.26

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.
 MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS"

**INDIANTOWN GAS COMPANY
POST OFFICE BOX 8
INDIANTOWN, FLORIDA 34956**

Florida Public Utilities Company
Mr. Chris Snyder
P.O. Box 3395
West Palm Beach, Florida
33402

Billing Date:	11-Jan-10
Account Number:	
Rate:	CONTRACT SERVICE

Payment Terms - 10 days from bill date

Purchase Order Number 16300

Invoice for Transportation Service for the Period	01-Dec-09	TO	01-Jan-10
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Billed Volume - Therms	614.66
------------------------	---------------

<i>Bill Calculation</i>				
Charge	Units		Rate	Amount
Firm Transportation Charge	614.66 Therms		@ \$0.15000	\$92.20
Reservation Charge	500 Dth	X 31 days	@ \$0.04000	620.00
Total Bill				\$712.20

<i>Account Information</i>		
FPUC Account No.	Service Address	Consumption (Therms)
256009	14606 SW Little Indian Avenue	26.40
256295	14648 SW Little Indian Avenue	32.74
255719	14662 SW Little Indian Avenue	20.07
254471	14676 SW Little Indian Avenue	35.91
254918	14704 SW Little Indian Avenue	9.50
254045	14732 SW Little Indian Avenue	41.19
254046	14746 SW Little Indian Avenue	13.73
291940	14494 SW Little Indian Avenue	48.59
259914	14645 SW Sandy Oaks Loop	22.18
260157	14508 SW Little Indian Avenue	31.68
260164	14757 SW Sandy Oaks Loop	17.95
261077	14296 SW Sandy Oaks Loop	21.12
263341	14536 SW Little Indian Avenue	21.12
263340	14547 SW Sandy Oaks Loop	30.63
263342	14578 SW Little Indian Avenue	17.95
263685	14592 SW Little Indian Ave	26.40
263686	15192 SW Rosemary Scrub St.	10.56
264496	14564 SW Little Indian Avenue	19.01
278194	14620 SW Little Indian Avenue	22.18
278215	14522 SW Little Indian Avenue	28.52
278216	14760 SW Little Indian Avenue	33.80
279067	14690 SW Little Indian Avenue	12.67
282733	14718 SW Little Indian Avenue	40.14
287070	14550 SW Little Indian Avenue	17.95
289372	14774 SW Little Indian Avenue	12.67
Total Consumption for Billing Period		614.66

INVOICE for the Month of December 2009

FLORIDA CITY GAS
MARKETER INVOICE
PO BOX 5720
ATLANTA, GA 31107-0720

Page: 1
Invoice No: 201001-06556
Invoice Date: 01/27/2010
Customer Number: 238003244
Due Date: 02/16/2010
Item Type: MKT
Location: 0303

FLORIDA PUBLIC UTILITY CO.
ATTENTION CHRIS SNYDER
401 SO. DIXIE HIGHWAY
WEST PALM BEACH FL 33401-5807

Service Address:
401 SO. DIXIE HIGHWAY
WEST PALM BEACH

CREDIT AMOUNT: (\$ 1,640.37)

\$
Amount Remitted

Please Return This Portion With Your Payment

Please Remit To:

By Check:

Florida City Gas
Location 1190
P.O. Box 5720
Atlanta GA 31107-0720

By Wire:

Florida City Gas
Wachovia Bank Atlanta GA

Account Rep: Kim Ledbetter
Telephone: 404/584-3778
Email: kledbett@aglresources.com

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
Cash Out / Standby Calculation						
1	12/01/2009	Tier 1 Dollars	107.00	DTS	4.6889	(501.71)
SUBTOTAL:						(501.71)
CREDIT 200912-4362						(1,138.66)
TOTAL AMOUNT DUE :						(1,640.37)

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.
MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS"