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Ruth Nettles

100001-EI

From: Webb, Linda C. [LCWEBB@southernco.com]
Sent: Friday, February 19, 2010 5:24 PM
To: Filings@psc.state.fl.us
Subject: 10000-EI Gulf Power Company's Monthly Fuel Filing
Attachments: 02-19-10 Fuel filing for January 2010.pdf



02-19-10 Fuel
filing for Janua..

A. Susan D. Ritenour

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Pensacola FL 32520
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- B. Docket No. 090001-EI.
- C. Gulf Power Company
- D. Document consists of 19 pages.
- E. The attached document is Gulf's Monthly Fuel Filing for January, 2010.

Linda Webb
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DOCUMENT NUMBER-DATE
01154 FEB 22 2010
FPSC-COMMISSION CLERK

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February 19, 2010

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for official filing in the subject docket on behalf of Gulf Power Company, are the following for the month of January, 2010 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Sincerely,

A handwritten signature in black ink that reads "Susan D. Ritenour". The signature is written in a cursive style.

mr

Enclosures

cc w/enclosure: Florida Public Service Commission
Sid Matlock (w/ cd – schedules A1-A9)
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER-DATE

01154 FEB 22 09

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 100001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 19th day of February, 2010, on the following:

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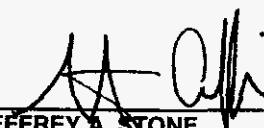
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DOCUMENT NUMBER-DATE

01154 FEB 22 09

FPSC-COMMISSION CLERK

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 100001-EI

**MONTHLY FUEL FILING
JANUARY 2010**



DOCUMENT NUMBER-DATE
01154 FEB 22 2010
FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JANUARY 2010
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL (a)	EST'd (b)	DIFFERENCE AMT (c)	% (d)	ACTUAL (e)	EST'd (f)	DIFFERENCE AMT (g)	% (h)	ACTUAL (i)	EST'd (j)	DIFFERENCE AMT (k)	% (l)
1 Fuel Cost of System Net Generation (A3)	52,688,059	47,218,060	5,469,999	11.58	1,132,238,000	1,073,582,000	58,656,000	5.48	4.6534	4.3982	0.26	5.80
2 Hedging Settlement Costs (A2)	1,507,491	0	1,507,491	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	(722,778)	0	(722,778)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	53,472,772	47,218,060	6,254,712	13.25	1,132,238,000	1,073,582,000	58,656,000	5.48	4.7228	4.3982	0.32	7.38
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	12,774,517	6,321,000	6,453,517	102.10	341,183,070	178,931,000	162,252,070	90.68	3.7442	3.5326	0.21	5.99
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	579,848	0	579,848	100.00	9,165,000	0	9,165,000	100.00	6.3268	0.0000	6.33	0.00
12 TOTAL COST OF PURCHASED POWER	13,354,365	6,321,000	7,033,365	111.27	350,348,070	178,931,000	171,417,070	95.80	3.8117	3.5326	0.28	7.90
13 Total Available MWH (Line 5 + Line 12)	66,827,137	53,539,060	13,288,077	24.82	1,482,586,070	1,252,513,000	230,073,070	18.37				
14 Fuel Cost of Economy Sales (A6)	(561,003)	(207,000)	(354,003)	171.02	(9,817,889)	(5,478,000)	(4,339,889)	79.22	(5.7141)	(3.7788)	(1.94)	(51.21)
15 Gain on Economy Sales (A6)	(134,003)	(26,000)	(108,003)	415.40	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,923,101)	(3,576,000)	652,899	(18.26)	(130,778,519)	(153,490,000)	22,711,481	(14.80)	(2.2352)	(2.3298)	0.09	4.06
17 Fuel Cost of Other Power Sales (A6)	(5,846,744)	(2,810,000)	(3,036,744)	108.07	(238,915,090)	(72,553,000)	(166,362,090)	229.30	(2.4472)	(3.8730)	1.43	36.81
18 TOTAL FUEL COSTS & GAINS OF POWER SALES												
19 (LINES 14 + 15 + 16 + 17)	(9,464,851)	(6,619,000)	(2,845,851)	43.00	(379,511,498)	(231,521,000)	(147,990,498)	63.92	(2.4940)	(2.8569)	0.36	12.76
20 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 TOTAL FUEL & NET POWER TRANSACTIONS												
22 (LINES 5 + 12 + 19)	57,362,286	46,920,060	10,442,226	22.26	1,103,074,572	1,020,992,000	82,082,572	8.04	5.2002	4.5955	0.60	13.16
23 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
24 Company Use *	99,912	69,254	30,658	44.27	1,921,306	1,507,000	414,306	27.49	5.2002	4.5955	0.60	13.16
25 T & D Losses *	4,919,242	2,836,852	2,082,390	86.56	94,597,165	57,379,000	37,218,165	64.86	5.2002	4.5955	0.60	13.16
26 TERRITORIAL KWH SALES	57,362,286	46,920,060	10,442,226	22.26	1,006,556,101	962,106,000	44,450,101	4.62	5.6989	4.8768	0.82	16.86
27 Wholesale KWH Sales	2,141,277	1,656,559	484,718	29.26	37,573,258	33,968,000	3,605,258	10.61	5.6989	4.8768	0.82	16.86
28 Jurisdictional KWH Sales	55,221,009	45,263,501	9,957,508	22.00	968,982,843	928,138,000	40,844,843	4.40	5.6989	4.8768	0.82	16.86
28a Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
29 Jurisdictional KWH Sales Adj. for Line Losses	55,259,664	45,295,185	9,964,479	22.00	968,982,843	928,138,000	40,844,843	4.40	5.7029	4.8802	0.82	16.86
30 TRUE-UP	1,028,589	1,028,589	0	0.00	968,982,843	928,138,000	40,844,843	4.40	0.1062	0.1108	(0.00)	(4.15)
31 TOTAL JURISDICTIONAL FUEL COST	56,286,253	46,323,774	9,962,479	21.51	968,982,843	928,138,000	40,844,843	4.40	5.8091	4.9910	0.82	16.39
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									5.8133	4.9946	0.82	16.39
34 GPIF Reward / (Penalty)	9,431	9,431	0	0.00	968,982,843	928,138,000	40,844,843	4.40	0.0010	0.0010	0.00	0.00
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									5.8143	4.9956	0.82	16.39
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									5.814	4.996		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

DOCUMENT NUMBER - DATE

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FPSC-COMMISSION CLERK

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: JANUARY 2010**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 52,688,059
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	(722,778)
4	Hedging Settlement Costs	Schedule A-2, Line A-5	1,507,491
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 12	12,774,517
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 9	579,848
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(9,464,851)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 57,362,286</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JANUARY 2010
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL (a)	EST'd (b)	DIFFERENCE AMT (c)	% (d)	ACTUAL (e)	EST'd (f)	DIFFERENCE AMT (g)	% (h)	ACTUAL (i)	EST'd (j)	DIFFERENCE AMT (k)	% (l)
1 Fuel Cost of System Net Generation (A3)	52,698,059	47,218,060	5,469,999	11.58	1,132,238,000	1,073,582,000	58,656,000	5.46	4.6534	4.3982	0.26	5.80
2 Hedging Settlement Costs	1,507,491	0	1,507,491	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	(722,778)	0	(722,778)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	53,472,772	47,218,060	6,254,712	13.25	1,132,238,000	1,073,582,000	58,656,000	5.46	4.7228	4.3982	0.32	7.38
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	12,774,517	6,321,000	6,453,517	102.10	341,183,070	178,931,000	162,252,070	90.68	3.7442	3.5326	0.21	5.99
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	579,848	0	579,848	100.00	9,165,000	0	9,165,000	100.00	6.3268	0.0000	6.33	0.00
12 TOTAL COST OF PURCHASED POWER	13,354,365	6,321,000	7,033,365	111.27	350,348,070	178,931,000	171,417,070	95.80	3.8117	3.5326	0.28	7.90
13 Total Available MWH (Line 5 + Line 12)	66,827,137	53,539,060	13,288,077	24.82	1,482,586,070	1,252,513,000	230,073,070	18.37				
14 Fuel Cost of Economy Sales (A6)	(561,003)	(207,000)	(354,003)	171.02	(9,817,889)	(5,478,000)	(4,339,889)	79.22	(5.7141)	(3.7788)	(1.94)	(51.21)
15 Gain on Economy Sales (A6)	(134,003)	(26,000)	(108,003)	415.40	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,923,101)	(3,576,000)	652,899	(18.26)	(130,778,519)	(153,490,000)	22,711,481	(14.80)	(2.2352)	(2.3298)	0.09	4.06
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18 TOTAL FUEL COSTS & GAINS OF POWER SALES	(9,464,851)	(6,619,000)	(2,845,851)	43.00	(379,511,498)	(231,521,000)	(147,990,498)	63.92	(2.4940)	(2.8589)	0.36	12.76
19 (LINES 14 + 15 + 16 + 17)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
20 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 TOTAL FUEL & NET POWER TRANSACTIONS	57,362,286	46,920,060	10,442,226	22.26	1,103,074,572	1,020,992,000	82,082,572	8.04	5.2002	4.5955	0.60	13.16
22 (LINES 5 + 12 + 19)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
23 Net Unbilled Sales *	99,912	69,254	30,658	44.27	1,921,306	1,507,000	414,306	27.49	5.2002	4.5955	0.60	13.16
24 Company Use *	4,919,242	2,836,852	2,282,390	86.56	94,597,165	57,379,000	37,218,165	64.86	5.2002	4.5955	0.60	13.16
25 T & D Losses *	57,362,286	46,920,060	10,442,226	22.26	1,006,556,101	962,106,000	44,450,101	4.62	5.6989	4.8768	0.82	16.86
26 TERRITORIAL KWH SALES	2,141,277	1,656,559	484,718	29.26	37,573,258	33,968,000	3,605,258	10.61	5.6989	4.8768	0.82	16.86
27 Wholesale KWH Sales	55,221,009	45,263,501	9,957,508	22.00	968,982,843	928,138,000	40,844,843	4.40	5.6989	4.8768	0.82	16.86
28a Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
29 Jurisdictional KWH Sales Adj. for Line Losses	55,259,664	45,295,185	9,964,479	22.00	968,982,843	928,138,000	40,844,843	4.40	5.7029	4.8802	0.82	16.86
30 TRUE-UP	1,028,599	1,028,569	0	0.00	968,982,843	928,138,000	40,844,843	4.40	0.1062	0.1108	(0.00)	(4.15)
31 TOTAL JURISDICTIONAL FUEL COST	56,288,253	46,323,774	9,964,479	21.51	968,982,843	928,138,000	40,844,843	4.40	5.8091	4.9910	0.82	16.39
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									5.8133	4.9946	0.82	16.39
34 GPIF Reward / (Penalty)	9,431	9,431	0	0.00	968,982,843	928,138,000	40,844,843	4.40	0.0010	0.0010	0.00	0.00
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									5.8143	4.9956	0.82	16.39
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									5.814	4.996		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2010

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	52,501,849.49	46,661,432	5,840,417.91	12.52	52,501,849.49	46,661,432	5,840,417.91	12.52
1a Other Generation	186,210.09	556,628	(370,417.91)	(66.55)	186,210.09	556,628	(370,417.91)	(66.55)
2 Fuel Cost of Power Sold	(9,464,851.46)	(6,619,000)	(2,845,851.46)	(43.00)	(9,464,851.46)	(6,619,000)	(2,845,851.46)	(43.00)
3 Fuel Cost - Purchased Power	12,774,517.14	6,321,000	6,453,517.14	102.10	12,774,517.14	6,321,000	6,453,517.14	102.10
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	579,847.72	0	579,847.72	100.00	579,847.72	0	579,847.72	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	1,507,491.00	0	1,507,491.00	100.00	1,507,491.00	0	1,507,491.00	100.00
6 Total Fuel & Net Power Transactions	58,085,063.98	46,920,060	11,165,004.40	23.80	58,085,063.98	46,920,060	11,165,004.40	23.80
7 Adjustments To Fuel Cost*	(722,778.01)	0	(722,778.01)	100.00	(722,778.01)	0	(722,778.01)	100.00
8 Adj. Total Fuel & Net Power Transactions	57,362,285.97	46,920,060	10,442,225.97	22.26	57,362,285.97	46,920,060	10,442,226.39	22.26
B. KWH Sales								
1 Jurisdictional Sales	968,982,843	928,138,000	40,844,843	4.40	968,982,843	928,138,000	40,844,843	4.40
2 Non-Jurisdictional Sales	37,573,258	33,968,000	3,605,258	10.61	37,573,258	33,968,000	3,605,258	10.61
3 Total Territorial Sales	1,006,556,101	962,106,000	44,450,101	4.62	1,006,556,101	962,106,000	44,450,101	4.62
4 Juris. Sales as % of Total Terr. Sales	96.2671	96.4694	(0.2023)	(0.21)	96.2671	96.4694	(0.2023)	(0.21)

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2010

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	51,812,233.90	49,557,516	2,254,717.56	4.55	51,812,233.90	49,557,516	2,254,717.56	4.55
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,028,589.08)	(1,028,589)	0.00	0.00	(1,028,589.08)	(1,028,589)	0.00	0.00
2b Incentive Provision	(9,424.63)	(9,425)	0.00	0.00	(9,424.63)	(9,425)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	50,774,220.19	48,519,503	2,254,717.19	4.65	50,774,220.19	48,519,503	2,254,717.19	4.65
4 Adjusted Total Fuel & Net Power Transactions (Line A8)	57,362,285.97	46,920,060	10,442,225.97	22.26	57,362,285.97	46,920,060	10,442,225.97	22.26
5 Juris. Sales % of Total KWH Sales (Line B4)	96.2671	96.4694	(0.2023)	(0.21)	96.2671	96.4694	(0.2023)	(0.21)
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	55,259,663.90	45,295,185	9,964,478.90	22.00	55,259,663.90	45,295,185	9,964,478.90	22.00
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(4,485,443.71)	3,224,318	(7,709,761.71)	239.11	(4,485,443.71)	3,224,318	(7,709,761.71)	239.11
8 Interest Provision for the Month	(686.72)	(1,706)	1,019.28	59.75	(686.72)	(1,706)	1,019.28	59.75
9 Beginning True-Up & Interest Provision	(2,383,682.50)	(12,343,069)	9,959,386.50	80.69	(2,383,682.50)	(12,343,069)	9,959,386.50	80.69
10 True-Up Collected / (Refunded)	1,028,589.08	1,028,589	0.00	0.00	1,028,589.08	1,028,589	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(5,841,223.85)	(8,091,868)	2,250,644.15	27.81	(5,841,223.85)	(8,091,868)	2,250,644.15	27.81
12 Adjustment	0.00	0	0.00	0.00	0.00	0	0.00	0.00
13 End of Period - Total Net True-Up	(5,841,223.85)	(8,091,868)	2,250,644.15	27.81	(5,841,223.85)	(8,091,868)	2,250,644.15	27.81

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2010**

		CURRENT MONTH			
		\$		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
D.	<i>Interest Provision</i>				
1	Beginning True-Up Amount (C9)	(2,383,682.50)	(12,343,069)	9,959,386.50	(80.69)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10+C12+C12)	(5,840,537.13)	(8,090,162)	2,249,624.87	(27.81)
3	Total of Beginning & Ending True-Up Amts.	(8,224,219.63)	(20,433,231)	12,209,011.37	(59.75)
4	Average True-Up Amount	(4,112,109.82)	(10,216,616)	6,104,506.18	(59.75)
5	Interest Rate				
	1st Day of Reporting Business Month	0.20	0.20	0.0000	
6	Interest Rate				
	1st Day of Subsequent Business Month	0.20	0.20	0.0000	
7	Total (D5+D6)	0.40	0.40	0.0000	
8	Annual Average Interest Rate	0.20	0.20	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.0167	0.0167	0.0000	
10	Interest Provision (D4*D9)	(686.72)	(1,706)	1,019.28	(59.75)
	Jurisdictional Loss Multiplier (From Schedule A-1)	1.0007	1.0007		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2010**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<u>FUEL COST-NET GEN.(\$)</u>								
1	191,407	26,358	165,049	626.18	191,407	26,358	165,049	626.18
2	48,119,939	42,386,514	5,733,425	13.53	48,119,939	42,386,514	5,733,425	13.53
3	3,386,908	3,175,756	211,152	6.65	3,386,908	3,175,756	211,152	6.65
4	960,031	1,629,432	(669,401)	(41.08)	960,031	1,629,432	(669,401)	(41.08)
5	-	0	0	0.00	-	0	0	0.00
6	29,774	0	29,774	100.00	29,774	0	29,774	100.00
7	<u>52,688,059</u>	<u>47,218,060</u>	<u>5,469,999</u>	<u>11.58</u>	<u>52,688,059</u>	<u>47,218,060</u>	<u>5,469,999</u>	<u>11.58</u>
<u>SYSTEM NET GEN. (MWH)</u>								
8	0	0	0	0.00	0	0	0	0.00
9	974,226	921,040	53,186	5.77	974,226	921,040	53,186	5.77
10	145,791	141,817	3,974	2.80	145,791	141,817	3,974	2.80
11	12,122	10,725	1,397	13.03	12,122	10,725	1,397	13.03
12	99	0	99	100.00	99	0	99	100.00
13	<u>1,132,238</u>	<u>1,073,582</u>	<u>58,656</u>	<u>5.46</u>	<u>1,132,238</u>	<u>1,073,582</u>	<u>58,656</u>	<u>5.46</u>
<u>UNITS OF FUEL BURNED</u>								
14	2,199	360	1,839	511.24	2,199	360	1,839	511.24
15	466,006	419,656	46,350	11.04	466,006	419,656	46,350	11.04
16	127,984	24,930	103,054	413.37	127,984	24,930	103,054	413.37
17	361	0	361	100.00	361	0	361	100.00
<u>BTU'S BURNED (MMBTU)</u>								
18	11,852,352	11,025,072	827,280	7.50	11,852,352	11,025,072	827,280	7.50
19	130,599	25,678	104,921	408.60	130,599	25,678	104,921	408.60
20	2,089	0	2,089	100.00	2,089	0	2,089	100.00
21	<u>11,985,040</u>	<u>11,050,750</u>	<u>934,290</u>	<u>8.45</u>	<u>11,985,040</u>	<u>11,050,750</u>	<u>934,290</u>	<u>8.45</u>
<u>GENERATION MIX (% MWH)</u>								
22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	98.92	99.00	(0.08)	(0.08)	98.92	99.00	(0.08)	(0.08)
24	1.07	1.00	0.07	7.00	1.07	1.00	0.07	7.00
25	0.01	0.00	0.01	100.00	0.01	0.00	0.01	100.00
26	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$)/ UNIT</u>								
27	87.04	73.27	13.77	18.79	87.04	73.27	13.77	18.79
28	103.26	101.00	2.26	2.24	103.26	101.00	2.26	2.24
29	6.05	43.03	(36.98)	(85.94)	6.05	43.03	(36.98)	(85.94)
30	82.48	0.00	82.48	100.00	82.48	0.00	82.48	100.00
<u>FUEL COST (\$)/ MMBTU</u>								
31	4.36	4.13	0.23	5.57	4.36	4.13	0.23	5.57
32	5.93	41.78	(35.85)	(85.81)	5.93	41.78	(35.85)	(85.81)
33	14.25	0.00	14.25	100.00	14.25	0.00	14.25	100.00
34	<u>4.38</u>	<u>4.22</u>	<u>0.16</u>	<u>3.79</u>	<u>4.40</u>	<u>4.22</u>	<u>0.18</u>	<u>4.27</u>
<u>BTU BURNED / KWH</u>								
35	10,582	10,373	209	2.01	10,582	10,373	209	2.01
36	15,227	0	15,227	100.00	15,227	0	15,227	100.00
37	21,101	0	21,101	100.00	21,101	0	21,101	100.00
38	<u>10,619</u>	<u>10,397</u>	<u>222</u>	<u>2.14</u>	<u>10,585</u>	<u>10,397</u>	<u>188</u>	<u>1.81</u>
<u>FUEL COST (¢ / KWH)</u>								
39	4.96	4.60	0.36	7.83	4.96	4.60	0.36	7.83
40	2.32	2.24	0.08	3.57	2.32	2.24	0.08	3.57
41	7.92	15.19	(7.27)	(47.86)	7.92	15.19	(7.27)	(47.86)
42	30.07	0.00	30.07	100.00	30.07	0.00	30.07	100.00
43	<u>4.65</u>	<u>4.40</u>	<u>0.25</u>	<u>5.68</u>	<u>4.65</u>	<u>4.40</u>	<u>0.25</u>	<u>5.68</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2010

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2010	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75.0	46,518	83.4	100.0	83.4	10,456	Coal	21,287	11,424	486,377	2,447,039	5.26	114.95
2			0					Gas-G	31,747	1,020	32,379	178,559	0.00	5.62
3								Gas-S	0	1,020	0	0	0.00	0.00
4								Oil-S	414	136,518	2,372	34,973		84.48
5	Crist 5	75.0	45,417	81.4	100.0	81.4	10,503	Coal	20,859	11,434	476,997	2,397,745	5.28	114.95
6			0					Gas-G	31,101	1,020	31,726	174,925	0.00	5.62
7								Gas-S	0	1,020	0	0	0.00	0.00
8								Oil-S	352	136,518	2,021	29,784		84.61
9	Crist 6	291.0	152,252	70.3	100.0	70.3	10,930	Coal	73,420	11,333	1,664,145	8,439,794	5.54	114.95
10			0					Gas-G	1,561	1,020	1,594	8,777	0.00	5.62
11								Gas-S	0	1,020	0	0	0.00	0.00
12								Oil-S	61	136,518	347	5,120		83.93
13	Crist 7	465.0	249,621	72.2	85.0	84.9	10,692	Coal	118,310	11,279	2,668,837	13,599,945	5.45	114.95
14			0					Gas-G	8,173	1,020	8,335	45,966	0.00	5.62
15								Gas-S	0	1,020	0	0	0.00	0.00
16								Oil-S	154	136,518	880	12,978		84.27
17	Scherer 3 (2)	209.8	145,791	93.4	99.5	93.9	10,028	Coal	N/A	8,422	1,461,926	3,127,879	2.15	N/A
18								Oil-S	14	140,150	83	1,238		88.43
19	Scholz 1	46.0	10,038	29.3	100.0	29.3	12,009	Coal	5,102	11,814	120,548	665,202	6.63	130.38
20								Oil-S	17	104,009	75	1,757		103.35
21	Scholz 2	46.0	6,452	18.9	96.3	19.6	13,163	Coal	3,571	11,891	84,926	465,596	7.22	130.38
22								Oil-S	34	104,009	148	3,470		102.06
23	Smith 1	162.0	94,090	78.1	97.9	79.7	10,579	Coal	43,831	11,355	995,415	5,118,583	5.44	116.78
24								Oil-S	296	138,652	1,722	28,334		95.72
25	Smith 2	195.0	107,900	74.4	100.0	74.4	10,600	Coal	50,330	11,362	1,143,693	5,877,433	5.45	116.78
26								Oil-S	301	138,652	1,750	28,797		95.67
27	Smith 3	531.0	8,577	2.2	3.2	67.2	6,595	Gas-G	55,402	1,021	56,565	365,594	4.26	6.60
28	Smith A (3)	40.0	99	0.3	100.0	0.3	21,101	Oil	361	137,845	2,089	29,774	30.07	82.48
29	Other Generation	0.0	3,545						0	0		186,210	5.25	0.00
30	Daniel 1 (1)	255.0	128,203	67.6	95.7	70.6	10,625	Coal	66,706	10,210	1,362,126	4,701,359	3.67	70.48
31								Oil-S	386	138,355	2,245	31,179		80.77
32	Daniel 2 (1)	255.0	133,735	70.5	99.6	70.8	10,279	Coal	62,590	10,982	1,374,727	4,411,301	3.30	70.48
33								Oil-S	171	138,355	992	13,777		80.57
34	Total	2,645.8	1,132,238	57.5	76.6	75.1	10,619				11,985,040	52,433,088	4.63	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
(3) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
N/A Scherer 3 coal inventory adjustment	259,029	
Recoverable Fuel	52,688,059	4.65

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2010**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
LIGHT OIL								
PURCHASES:								
1 UNITS (BBL)	474	913	(439)	(48.08)	474	913	(439)	(48.08)
3 UNIT COST (\$/BBL)	106.28	74.14	32.14	43.35	106.28	74.14	32.14	43.35
4 AMOUNT (\$)	50,378	67,698	(17,320)	(25.58)	50,378	67,698	(17,320)	(25.58)
BURNED:								
6 UNITS (BBL)	2,403	360	2,043	567.95	2,403	360	2,043	567.95
7 UNIT COST (\$/BBL)	87.53	73.27	14.26	19.46	87.53	73.27	14.26	19.46
8 AMOUNT (\$)	210,345	26,358	183,987	698.03	210,345	26,358	183,987	698.03
ENDING INVENTORY:								
10 UNITS (BBL)	6,504	16,370	(9,866)	(60.27)	6,504	16,370	(9,866)	(60.27)
11 UNIT COST (\$/BBL)	84.78	70.19	14.59	20.79	84.78	70.19	14.59	20.79
12 AMOUNT (\$)	551,404	1,149,032	(597,628)	(52.01)	551,404	1,149,032	(597,628)	(52.01)
13 DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER								
PURCHASES:								
15 UNITS (TONS)	314,393	447,985	(133,592)	(29.82)	314,393	447,985	(133,592)	(29.82)
16 UNIT COST (\$/TON)	107.53	103.21	4.32	4.19	107.53	103.21	4.32	4.19
17 AMOUNT (\$)	33,805,320	46,235,049	(12,429,729)	(26.88)	33,805,320	46,235,049	(12,429,729)	(26.88)
BURNED:								
19 UNITS (TONS)	466,006	419,656	46,350	11.04	466,006	419,656	46,350	11.04
20 UNIT COST (\$/TON)	103.27	101.00	2.27	2.25	103.27	101.00	2.27	2.25
21 AMOUNT (\$)	48,123,998	42,386,514	5,737,484	13.54	48,123,998	42,386,514	5,737,484	13.54
ENDING INVENTORY:								
23 UNITS (TONS)	688,692	810,468	(121,776)	(15.03)	688,692	810,468	(121,776)	(15.03)
24 UNIT COST (\$/TON)	98.92	83.33	15.59	18.71	98.92	83.33	15.59	18.71
25 AMOUNT (\$)	68,127,197	67,537,008	590,189	0.87	68,127,197	67,537,008	590,189	0.87
26 DAYS SUPPLY	34	40	(6)	(15.00)	34	40	(6)	(15.00)
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)								
PURCHASES:								
28 UNITS (MMBTU)	1,105,309	1,226,170	(120,861)	(9.86)	1,105,309	1,226,170	(120,861)	(9.86)
29 UNIT COST (\$/MMBTU)	2.17	2.25	(0.08)	(3.56)	2.17	2.25	(0.08)	(3.56)
30 AMOUNT (\$)	2,393,038	2,761,832	(368,794)	(13.35)	2,393,038	2,761,832	(368,794)	(13.35)
BURNED:								
32 UNITS (MMBTU)	1,583,513	1,438,145	145,368	10.11	1,583,513	1,438,145	145,368	10.11
33 UNIT COST (\$/MMBTU)	2.14	2.21	(0.07)	(3.17)	2.14	2.21	(0.07)	(3.17)
34 AMOUNT (\$)	3,386,908	3,175,756	211,152	6.65	3,386,908	3,175,756	211,152	6.65
ENDING INVENTORY:								
36 UNITS (MMBTU)	2,564,518	1,993,306	571,212	28.66	2,564,518	1,993,306	571,212	28.66
37 UNIT COST (\$/MMBTU)	2.14	2.18	(0.04)	(1.83)	2.14	2.18	(0.04)	(1.83)
38 AMOUNT (\$)	5,488,341	4,352,765	1,135,576	26.09	5,488,341	4,352,765	1,135,576	26.09
39 DAYS SUPPLY	49	38	11	28.95	49	38	11	28.95
GAS (Reported on a MMBTU and \$ basis)								
PURCHASES:								
41 UNITS (MMBTU)	77,119	25,678	51,441	200.33	77,119	25,678	51,441	200.33
42 UNIT COST (\$/MMBTU)	18.53	41.78	(23.25)	(55.65)	18.53	41.78	(23.25)	(55.65)
43 AMOUNT (\$)	1,428,757	1,072,804	355,953	33.18	1,428,757	1,072,804	355,953	33.18
BURNED:								
45 UNITS (MMBTU)	130,599	25,678	104,921	408.60	130,599	25,678	104,921	408.60
46 UNIT COST (\$/MMBTU)	5.93	41.78	(35.85)	(85.81)	5.93	41.78	(35.85)	(85.81)
47 AMOUNT (\$)	773,821	1,072,804	(298,983)	(27.87)	773,821	1,072,804	(298,983)	(27.87)
ENDING INVENTORY:								
49 UNITS (MMBTU)	857,091	0	857,091	100.00	857,091	0	857,091	100.00
50 UNIT COST (\$/MMBTU)	6.46	0.00	6.46	100.00	6.46	0.00	6.46	100.00
51 AMOUNT (\$)	5,539,602	0	5,539,602	100.00	5,539,602	0	5,539,602	100.00
OTHER - C.I. OIL								
PURCHASES:								
53 UNITS (BBL)	0	0	0	0.00	0	0	0	0.00
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55 AMOUNT (\$)	0	0	0	0.00	0	0	0	0.00
BURNED:								
57 UNITS (BBL)	361	0	361	100.00	361	0	361	100.00
58 UNIT COST (\$/BBL)	82.48	0.00	82.48	100.00	82.48	0.00	82.48	100.00
59 AMOUNT (\$)	29,774	0	29,774	100.00	29,774	0	29,774	100.00
ENDING INVENTORY:								
61 UNITS (BBL)	4,637	7,143	(2,506)	(35.08)	4,637	7,143	(2,506)	(35.08)
62 UNIT COST (\$/BBL)	82.51	79.91	2.60	3.25	82.51	79.91	2.60	3.25
63 AMOUNT (\$)	382,576	570,768	(188,192)	(32.97)	382,576	570,768	(188,192)	(32.97)
64 DAYS SUPPLY	2	4	(2)	(50.00)				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2010

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
ESTIMATED									
1	Southern Company Interchange	72,553,000	0	72,553,000	3.87	4.16	2,810,000	3,018,000	
2	Various Unit Power Sales	153,490,000	0	153,490,000	2.33	2.53	3,576,000	3,884,000	
3	Various Economy Sales	5,478,000	0	5,478,000	3.78	4.20	207,000	230,000	
4	Gain on Econ. Sales	0	0	0	0.00	0.00	26,000	26,000	
5	TOTAL ESTIMATED SALES	231,521,000	0	231,521,000	2.86	3.09	6,619,000	7,159,000	
ACTUAL									
6	Southern Company Interchange	108,546,348	0	108,546,348	6.24	6.74	6,776,963	7,321,122	
7	A.E.C. External	8,881,766	0	8,881,766	5.69	6.63	391,598	456,505	
8	AECI External	147,602	0	147,602	4.58	6.99	6,758	10,324	
9	AEP External	17,140	0	17,140	3.79	4.94	649	847	
10	CALPINE External	0	0	0	0.00	0.00	(275)	0	
11	CARGILE External	131,978	0	131,978	9.59	5.61	12,653	7,404	
12	CITIG External	10,284	0	10,284	3.81	6.20	392	638	
13	COBBEMC External	268,401	0	268,401	7.58	15.31	20,340	41,079	
14	CONSTELL External	82,613	0	82,613	7.67	9.78	6,340	8,081	
15	EAGLE EN External	0	0	0	0.00	0.00	(180)	0	
16	EASTKY External	7,061	0	7,061	3.73	5.20	263	367	
17	ENTERGY External	34,278	0	34,278	16.07	29.50	5,509	10,112	
18	FPC External, UPS	36,882,373	0	36,882,373	2.38	2.69	876,340	992,787	
19	FPL UPS	74,801,659	0	74,801,659	2.30	2.49	1,717,306	1,862,050	
20	JARON External	0	0	0	0.00	0.00	(122)	0	
21	JEA UPS	19,701,217	0	19,701,217	2.33	2.53	458,836	497,472	
22	JPMVEC External	49,018	0	49,018	4.59	13.29	2,249	6,514	
23	LG&E External	13,985	0	13,985	4.31	6.76	603	945	
24	MORGAN External	0	0	0	0.00	0.00	10,483	0	
25	NGEMC External	75,621	0	75,621	3.35	4.59	2,530	3,473	
26	NRG External	5,142	0	5,142	3.56	5.17	183	266	
27	OPC External	265,320	0	265,320	5.08	9.27	13,468	24,587	
28	PJM External	14,945	0	14,945	3.92	4.02	586	601	
29	SCE&G External	0	0	0	0.00	0.00	(57)	0	
30	SEC External	524,881	0	524,881	5.00	7.88	26,222	41,377	
31	TAL External	42,849	0	42,849	8.08	14.78	3,462	6,333	
32	TEA External	581,097	0	581,097	4.00	5.72	23,240	33,234	
33	TECO External	10,284	0	10,284	3.08	4.23	317	435	
34	TENASKA External	6,856	0	6,856	3.75	4.75	257	326	
35	TVA External	30,166	0	30,166	4.82	7.28	1,455	2,195	
36	WRI External	9,872	0	9,872	3.82	6.00	377	592	
37	Less: Flow-Thru Energy	(17,364,408)	0	(17,364,408)	5.36	5.36	(930,219)	(930,219)	
38	AEC/BRMC	0	0	0	0.00	0.00	0	0	
39	SEPA	2,609,728	2,609,728	0	0.00	0.00	0	0	
40	U.P.S. Adjustment	0	0	0	0.00	0.00	(97,677)	(97,677)	
41	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	134,003	134,003	
42	Other transactions including adj.	145,123,422	99,823,511	45,299,911	0.00	0.00	0	0	
43	TOTAL ACTUAL SALES	379,511,498	102,433,239	277,078,259	2.49	2.71	9,464,851	10,301,771	
44	Difference in Amount	147,990,498	102,433,239	45,557,259	(0.37)	(0.38)	2,845,851	3,143,771	
45	Difference in Percent	63.92	#N/A	19.68	(12.94)	(12.30)	43.00	43.92	

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 41

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2010

(1)	(2)	PERIOD TO DATE							(8)
		(3)	(4)	(5)	(6)		(7)		
					(a)	(b)			
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
ESTIMATED									
1	Southern Company Interchange	72,553,000	0	72,553,000	3.87	4.16	2,810,000	3,018,000	
2	Various Unit Power Sales	153,490,000	0	153,490,000	2.33	2.53	3,576,000	3,884,000	
3	Various Economy Sales	5,478,000	0	5,478,000	3.78	4.20	207,000	230,000	
4	Gain on Econ. Sales	0	0	0	0.00	0.00	26,000	26,000	
5	TOTAL ESTIMATED SALES	231,521,000	0	231,521,000	2.86	3.09	6,619,000	7,158,000	
ACTUAL									
6	Southern Company Interchange	108,546,348	0	108,546,348	6.24	6.74	6,776,963	7,321,122	
7	A.E.C. External	6,881,766	0	6,881,766	5.69	6.63	391,598	456,505	
8	AECI External	147,602	0	147,602	4.58	6.99	6,758	10,324	
9	AEP External	17,140	0	17,140	3.79	4.94	649	847	
10	CALPINE External	0	0	0	0.00	0.00	(275)	0	
11	CARGILE External	131,978	0	131,978	9.59	5.61	12,653	7,404	
12	CITIG External	10,284	0	10,284	3.81	6.20	392	638	
13	COBBEMC External	268,401	0	268,401	7.58	15.31	20,340	41,079	
14	CONSTELL External	82,613	0	82,613	7.67	9.78	6,340	8,081	
15	EAGLE EN External	0	0	0	0.00	0.00	(180)	0	
16	EASTKY External	7,061	0	7,061	3.73	5.20	263	367	
17	ENTERGY External	34,278	0	34,278	16.07	29.50	5,509	10,112	
18	FPC External, UPS	36,882,373	0	36,882,373	2.38	2.69	876,340	992,787	
19	FPL UPS	74,801,659	0	74,801,659	2.30	2.49	1,717,306	1,862,050	
20	JARON External	0	0	0	0.00	0.00	(122)	0	
21	JEA UPS	19,701,217	0	19,701,217	2.33	2.53	458,835	497,472	
22	JPMVEC External	49,018	0	49,018	4.59	13.29	2,249	6,514	
23	LG&E External	13,985	0	13,985	4.31	6.76	603	945	
24	MORGAN External	0	0	0	0.00	0.00	10,483	0	
25	NCEMC External	75,621	0	75,621	3.35	4.59	2,530	3,473	
26	NRG External	5,142	0	5,142	3.56	5.17	183	266	
27	OPC External	265,320	0	265,320	5.08	9.27	13,468	24,587	
28	PJM External	14,945	0	14,945	3.92	4.02	586	601	
29	SCE&G External	0	0	0	0.00	0.00	(57)	0	
30	SEC External	524,881	0	524,881	5.00	7.88	26,222	41,377	
31	TAL External	42,849	0	42,849	8.08	14.78	3,462	6,333	
32	TEA External	581,097	0	581,097	4.00	5.72	23,240	33,234	
33	TECO External	10,284	0	10,284	3.08	4.23	317	435	
34	TENASKA External	6,856	0	6,856	3.75	4.75	257	326	
35	TVA External	30,166	0	30,166	4.82	7.28	1,455	2,195	
36	WRI External	9,872	0	9,872	3.82	6.00	377	592	
37	Less: Flow-Thru Energy	(17,364,408)	0	(17,364,408)	5.36	5.36	(930,219)	(930,219)	
38	AEC/BRMC	0	0	0	0.00	0.00	0	0	
39	SEPA	2,609,728	2,609,728	0	0.00	0.00	0	0	
40	U.P.S. Adjustment	0	0	0	0.00	0.00	(97,677)	(97,677)	
41	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	134,003	134,003	
42	Other transactions including adj.	145,123,422	99,823,511	45,299,911	0.00	0.00	0	0	
43	TOTAL ACTUAL SALES	379,511,498	102,433,239	277,078,259	2.49	2.71	9,464,851	10,301,771	
44	Difference in Amount	147,990,498	102,433,239	45,557,259	(0.37)	(0.38)	2,845,851	3,143,771	
45	Difference in Percent	63.92	#N/A	19.68	(12.94)	(12.30)	43.00	43.92	

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 41

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: JANUARY 2010**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(A)	(B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	FUEL COST	¢ / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: JANUARY 2010

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	COG 1	5,847,000	0	0	0	7.38	7.38	431,779
3	Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	0.00	0.00	0
5	Ascend Performance Materials	COG 1	3,205,000	0	0	0	4.49	4.49	143,792
6	International Paper	COG 1	113,000	0	0	0	3.78	3.78	4,277
7	TOTAL		<u>9,165,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>6.33</u>	<u>6.33</u>	<u>579,848</u>

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	COG 1	5,847,000	0	0	0	7.38	7.38	431,779
3	Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	0.00	0.00	0
5	Solutia	COG 1	3,205,000	0	0	0	4.49	4.49	143,792
6	International Paper	COG 1	113,000	0	0	0	3.78	3.78	4,277
7	TOTAL		<u>9,165,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>6.33</u>	<u>6.33</u>	<u>579,848</u>

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2010**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	165,767,000	4.08	6,761,000	165,767,000	4.08	6,761,000
2 Unit Power Sales	3,306,000	4.08	135,000	3,306,000	4.08	135,000
3 Economy Energy	2,302,000	4.39	101,000	2,302,000	4.39	101,000
4 Other Purchases	7,556,000	5.39	407,000	7,556,000	5.39	407,000
5 PPA Energy Savings	0	0.00	(1,083,000)	0	0.00	(1,083,000)
6 TOTAL ESTIMATED PURCHASES	<u>178,931,000</u>	3.53	<u>6,321,000</u>	<u>178,931,000</u>	3.53	<u>6,321,000</u>
<i>ACTUAL</i>						
7 Southern Company Interchange	103,769,891	5.38	5,587,316	103,769,891	5.38	5,587,316
8 Non-Associated Companies	75,263,055	3.00	2,256,812	75,263,055	3.00	2,256,812
9 Alabama Electric Co-op	0	0.00	0	0	0.00	0
10 Purchased Power Agreement Energy	78,062,000	7.53	5,875,720	78,062,000	7.53	5,875,720
11 Other Wheeled Energy	42,817,000	0.00	N/A	42,817,000	0.00	N/A
12 Other Transactions	99,638,532	0.05	47,128	99,638,532	0.05	47,128
13 Less: Flow-Thru Energy	(58,367,408)	1.70	(992,459)	(58,367,408)	1.70	(992,459)
14 TOTAL ACTUAL PURCHASES	<u>341,183,070</u>	3.74	<u>12,774,517</u>	<u>341,183,070</u>	3.74	<u>12,774,517</u>
15 Difference in Amount	162,252,070	0.21	6,453,517	162,252,070	0.21	6,453,517
16 Difference in Percent	90.68	5.95	102.10	90.68	5.95	102.10

2010 CAPACITY CONTRACTS
GULF POWER COMPANY

(A)	(B)	(C)		(D)		(E)		(F)		(G)		(H)		(I)
A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	TERM		MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
		Start	End											
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	(9.1)	(22,150)									(22,150)
SUBTOTAL					\$ (22,150)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (22,150)
B. CONFIDENTIAL CAPACITY CONTRACTS														
1 Power Purchase Agreements	Other	Varies	Varies	Varies	1,222,069									1,222,069
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(18,771)									(18,771)
SUBTOTAL					\$ 1,203,298	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,203,298
TOTAL					\$ 1,181,148	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,181,148

2010 CAPACITY CONTRACTS
GULF POWER COMPANY

	(J)	(K)	(L)		(M)		(N)		(O)		(P)		(Q)		(R)
	CONTRACT	TERM	JUL	AUG	SEP	OCT	NOV	DEC	YTD						
A. CONTRACT/COUNTERPARTY	TYPE	Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice												
SUBTOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (22,150)
B. CONFIDENTIAL CAPACITY CONTRACTS															
1 Power Purchase Agreements	Other	Varies	Varies	Varies											1,222,069
2 Other Confidential Agreements	Other	Varies	Varies	Varies											(18,771)
SUBTOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,203,298
TOTAL				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,181,148