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February 25, 2010

HAND DELIVERED

RECEIVED - FPSC
10 FEB 25 PM 3:09
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 100001-EI

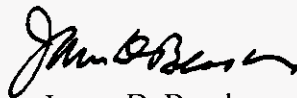
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of January 2010.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

- COM _____
- APA _____
- ~~ECR~~ _____
- GCL _____
- RAD _____
- SSC _____
- ADM _____
- OPC _____
- CLK _____

cc: All Parties of Record (w/enc.)
Pete Lester (w/cd - Schedules A1-A9)

DOCUMENT NUMBER: DATE

01287 FEB 25 09

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of February 2010 to the following:

Ms. Lisa Bennett*
Senior Attorney
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Ms. Ann Cole
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 100001-EI

TAMPA ELECTRIC COMPANY
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DOCUMENT NUMBER-DATE

01287 FEB 25 0

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	73,796,814	62,430,276	11,366,538	18.2%	1,557,684	1,420,658	137,026	9.6%	4.73760	4.39446	0.34314	7.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(5,889)	(6,000)	111	-1.9%	1,557,684 (a)	1,420,658 (a)	137,026	9.6%	(0.00038)	(0.00042)	0.00004	-10.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,557,684 (a)	1,420,658 (a)	137,026	9.6%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	73,790,925	62,424,276	11,366,649	18.2%	1,557,684	1,420,658	137,026	9.6%	4.73722	4.39404	0.34318	7.8%
6. Fuel Cost of Purchased Power - Firm (A7)	12,625,637	2,313,800	10,311,837	445.7%	96,094	26,476	69,618	262.9%	13.13884	8.73924	4.39960	50.3%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	10,784,206	1,393,000	9,391,206	674.2%	85,365	39,902	45,463	113.9%	12.63305	3.49105	9.14200	261.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,176,900	1,550,500	626,400	40.4%	59,084	44,728	14,356	32.1%	3.68442	3.46651	0.21791	6.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	25,586,743	5,257,300	20,329,443	386.7%	240,543	111,106	129,437	116.5%	10.63708	4.73179	5.90529	124.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,798,227	1,531,764	266,463	17.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	32,840	48,300	(15,460)	-32.0%	1,025	1,063	(38)	-3.6%	3.20390	4.54374	(1.33984)	-29.5%
15. Fuel Cost of Sch. C Sales (A6)	5,829	0	5,829	0.0%	160	0	160	0.0%	3.64313	0.00000	3.64313	0.0%
16. Fuel Cost of Market Base Sales (A6)	1,854,546	466,800	1,387,746	297.3%	13,619	9,556	4,063	42.5%	13.61734	4.88489	8.73245	178.8%
17. Gains on Market Based Sales	769,435	169,800	600,635	355.8%								
18. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	2,662,650	683,900	1,978,750	289.3%	14,804	10,619	4,185	39.4%	17.98602	6.44034	11.54567	179.3%
19. Net Inadvertant Interchange					(595)	0	(595)	0.0%				
20. Wheeling Rec'd. less Wheeling Deliv'd.					2,179	0	2,179	0.0%				
21. Interchange and Wheeling Losses					2,442	200	2,242	1121.0%				
22. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 18 + 19 + 20 - 21)	96,715,018	66,997,676	29,717,342	44.4%	1,782,565	1,520,945	261,620	17.2%	5.42561	4.40500	1.02061	23.2%
23. Net Unbilled	2,212,726 (a)	(1,551,354) (a)	3,764,080	-242.6%	40,783	(35,218)	76,001	-215.8%	5.42561	4.40500	1.02061	23.2%
24. Company Use	146,112 (a)	132,150 (a)	13,962	10.6%	2,693	3,000	(307)	-10.2%	5.42562	4.40500	1.02062	23.2%
25. T & D Losses	3,809,767 (a)	1,927,850 (a)	1,881,917	87.2%	66,532	43,765	22,767	52.0%	5.42561	4.40500	1.02061	23.2%
26. System KWH Sales	96,715,018	66,997,676	29,717,342	44.4%	1,672,557	1,509,398	163,159	10.8%	5.78246	4.43870	1.34376	30.3%
27. Wholesale KWH Sales	(1,884,154)	(1,481,460)	(402,694)	27.2%	(32,584)	(33,376)	792	-2.4%	5.78245	4.43870	1.34375	30.3%
28. Jurisdictional KWH Sales	94,830,864	65,516,216	29,314,648	44.7%	1,639,973	1,476,022	163,951	11.1%	5.78246	4.43870	1.34376	30.3%
29. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
30. Jurisdictional KWH Sales Adjusted for Line Losses	94,959,834	65,605,305	29,354,529	44.7%	1,639,973	1,476,022	163,951	11.1%	5.79033	4.44474	1.34559	30.3%
31. Other	0	0	0	0.0%	1,639,973	1,476,022	163,951	11.1%	0.00000	0.00000	0.00000	0.0%
32. True-up *	(3,751,391)	(3,751,391)	0	0.0%	1,639,973	1,476,022	163,951	11.1%	(0.22875)	(0.25416)	0.02541	-10.0%
33. Total Jurisdictional Fuel Cost (Excl. GPIF)	91,208,443	61,853,914	29,354,529	47.5%	1,639,973	1,476,022	163,951	11.1%	5.56158	4.19058	1.37100	32.7%
34. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
35. Fuel Cost Adjusted for Taxes (Excl. GPIF)	91,274,113	61,898,449	29,375,664	47.5%	1,639,973	1,476,022	163,951	11.1%	5.56559	4.19360	1.37199	32.7%
36. GPIF * (Already Adjusted for Taxes)	103,251	103,251	0	0.0%	1,639,973	1,476,022	163,951	11.1%	0.00630	0.00700	(0.00070)	-10.0%
37. Fuel Cost Adjusted for Taxes (Incl. GPIF)	91,377,364	62,001,700	29,375,664	47.4%	1,639,973	1,476,022	163,951	11.1%	5.57189	4.20060	1.37129	32.6%
38. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.572	4.201	1.371	32.6%

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JANUARY 2010

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	73,796,814	62,430,276	11,366,538	18.2%	1,557,684	1,420,658	137,026	9.6%	4.73760	4.39446	0.34314	7.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(5,889)	(6,000)	111	-1.9%	1,557,684 (a)	1,420,658 (a)	137,026	9.6%	(0.00038)	(0.00042)	0.00004	-10.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,557,684 (a)	1,420,658 (a)	137,026	9.6%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	73,790,925	62,424,276	11,366,649	18.2%	1,557,684	1,420,658	137,026	9.6%	4.73722	4.39404	0.34318	7.8%
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8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,176,900	1,550,500	626,400	40.4%	59,084	44,728	14,356	32.1%	3.68442	3.48651	0.21791	6.3%
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29. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
30. Jurisdictional KWH Sales Adjusted for Line Losses	94,959,834	65,605,305	29,354,529	44.7%	1,639,973	1,476,022	163,951	11.1%	5.79033	4.44474	1.34559	30.3%
31. Other	0	0	0	0.0%	1,639,973	1,476,022	163,951	11.1%	0.00000	0.00000	0.00000	0.0%
32. True-up *	(3,751,391)	(3,751,391)	0	0.0%	1,639,973	1,476,022	163,951	11.1%	(0.22875)	(0.25416)	0.02541	-10.0%
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35. Fuel Cost Adjusted for Taxes (Excl. GPIF)	91,274,113	61,898,449	29,375,664	47.5%	1,639,973	1,476,022	163,951	11.1%	5.56559	4.19360	1.37199	32.7%
36. GPIF * (Already Adjusted for Taxes)	103,251	103,251	0	0.0%	1,639,973	1,476,022	163,951	11.1%	0.00630	0.00700	(0.00070)	-10.0%
37. Fuel Cost Adjusted for Taxes (Incl. GPIF)	91,377,364	62,001,700	29,375,664	47.4%	1,639,973	1,476,022	163,951	11.1%	5.57189	4.20060	1.37129	32.6%
38. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.572	4.201	1.371	32.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	73,796,814	62,430,276	11,366,538	18.2%	73,796,814	62,430,276	11,366,538	18.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,893,215	515,100	1,378,115	267.5%	1,893,215	515,100	1,378,115	267.5%
2a. GAINS FROM MARKET BASED SALES	769,435	168,800	600,635	355.8%	769,435	168,800	600,635	355.8%
3. FUEL COST OF PURCHASED POWER	12,625,637	2,313,800	10,311,837	445.7%	12,625,637	2,313,800	10,311,837	445.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,176,900	1,550,500	626,400	40.4%	2,176,900	1,550,500	626,400	40.4%
4. ENERGY COST OF ECONOMY PURCHASES	<u>10,784,206</u>	<u>1,393,000</u>	<u>9,391,206</u>	<u>674.2%</u>	<u>10,784,206</u>	<u>1,393,000</u>	<u>9,391,206</u>	<u>674.2%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	96,720,907	67,003,676	29,717,231	44.4%	96,720,907	67,003,676	29,717,231	44.4%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(5,889)	(6,000)	111	-1.9%	(5,889)	(6,000)	111	-1.9%
6b. ADJ. TO FUEL COST	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	<u>96,715,018</u>	<u>66,997,676</u>	<u>29,717,342</u>	<u>44.4%</u>	<u>96,715,018</u>	<u>66,997,676</u>	<u>29,717,342</u>	<u>44.4%</u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,639,973	1,476,022	163,951	11.1%	1,639,973	1,476,022	163,951	11.1%
2. NONJURISDICTIONAL SALES	<u>32,584</u>	<u>33,376</u>	<u>(792)</u>	<u>-2.4%</u>	<u>32,584</u>	<u>33,376</u>	<u>(792)</u>	<u>-2.4%</u>
3. TOTAL SALES	<u>1,672,557</u>	<u>1,509,398</u>	<u>163,159</u>	<u>10.8%</u>	<u>1,672,557</u>	<u>1,509,398</u>	<u>163,159</u>	<u>10.8%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9805185	0.9778879	0.0026306	0.3%	0.9805185	0.9778879	0.0026306	0.3%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2010

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	74,131,544	66,031,540	8,100,004	12.3%	74,131,544	66,031,540	8,100,004	12.3%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	3,751,391	3,751,391	0	0.0%	3,751,391	3,751,391	0	0.0%	
2b. INCENTIVE PROVISION	(103,251)	(103,251)	0	0.0%	(103,251)	(103,251)	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>77,779,684</u>	<u>69,679,680</u>	<u>8,100,004</u>	<u>11.6%</u>	<u>77,779,684</u>	<u>69,679,680</u>	<u>8,100,004</u>	<u>11.6%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	96,715,018	66,997,676	29,717,342	44.4%	96,715,018	66,997,676	29,717,342	44.4%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9805185	0.9778879	0.0026306	0.3%	-	-	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	94,830,864	65,516,216	29,314,648	44.7%	94,830,864	65,516,216	29,314,648	44.7%	
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%	
6b. (LINE C6 x LINE C6a)	94,959,834	65,605,305	29,354,529	44.7%	94,959,834	65,605,305	29,354,529	44.7%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6c)	<u>94,959,834</u>	<u>65,605,305</u>	<u>29,354,529</u>	<u>44.7%</u>	<u>94,959,834</u>	<u>65,605,305</u>	<u>29,354,529</u>	<u>44.7%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(17,180,150)	4,074,375	(21,254,525)	-521.7%	(17,180,150)	4,074,375	(21,254,525)	-521.7%	
8. INTEREST PROVISION FOR THE MONTH	8,272	28,462	(20,190)	-70.9%	8,272	28,462	(20,190)	-70.9%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	59,124,988	45,016,697	14,108,291	31.3%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(3,751,391)</u>	<u>(3,751,391)</u>	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>38,201,719</u>	<u>45,368,143</u>	<u>(7,166,424)</u>	<u>-15.8%</u>	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2010

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	59,124,988	45,016,697	14,108,291	31.3%					NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	38,193,447	45,339,681	(7,146,234)	-15.8%					NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	97,318,435	90,356,378	6,962,057	7.7%					NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	48,659,218	45,178,189	3,481,029	7.7%					NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.200	0.750	(0.550)	-73.3%					NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.200	0.750	(0.550)	-73.3%					NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	0.400	1.500	(1.100)	-73.3%					NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	0.200	0.750	(0.550)	-73.3%					NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.017	0.063	(0.046)	-73.0%					NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	8,272	28,462	(20,190)	-70.9%					NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	283	(283)	-100.0%	0	283	(283)	-100.0%
2 LIGHT OIL	1,791,923	645,520	1,146,403	177.6%	1,791,923	645,520	1,146,403	177.6%
3 COAL	21,228,126	25,615,599	(4,387,473)	-17.1%	21,228,126	25,615,599	(4,387,473)	-17.1%
4 NATURAL GAS	50,776,765	36,168,874	14,607,891	40.4%	50,776,765	36,168,874	14,607,891	40.4%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	73,796,814	62,430,276	11,366,538	18.2%	73,796,814	62,430,276	11,366,538	18.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	2	(2)	-100.0%	0	2	(2)	-100.0%
9 LIGHT OIL	10,589	4,150	6,439	155.2%	10,589	4,150	6,439	155.2%
10 COAL	694,479	787,064	(92,585)	-11.8%	694,479	787,064	(92,585)	-11.8%
11 NATURAL GAS	852,616	629,442	223,174	35.5%	852,616	629,442	223,174	35.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,557,684	1,420,658	137,026	9.6%	1,557,684	1,420,658	137,026	9.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	4	(4)	-100.0%	0	4	(4)	-100.0%
16 LIGHT OIL (BBL)	19,808	15,536	4,272	27.5%	19,808	15,536	4,272	27.5%
17 COAL (TON)	291,720	358,071	(66,351)	-18.5%	291,720	358,071	(66,351)	-18.5%
18 NATURAL GAS (MCF)	6,162,248	4,560,100	1,602,148	35.1%	6,162,248	4,560,100	1,602,148	35.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	23	(23)	-100.0%	0	23	(23)	-100.0%
22 LIGHT OIL	114,520	43,703	70,817	162.0%	114,520	43,703	70,817	162.0%
23 COAL	7,099,303	8,340,966	(1,241,663)	-14.9%	7,099,303	8,340,966	(1,241,663)	-14.9%
24 NATURAL GAS	6,279,331	4,687,753	1,591,578	34.0%	6,279,331	4,687,753	1,591,578	34.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,493,154	13,072,445	420,709	3.2%	13,493,154	13,072,445	420,709	3.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	-100.0%	0.00%	0.00%	0.00%	-100.0%
29 LIGHT OIL	0.68%	0.29%	0.39%	132.7%	0.68%	0.29%	0.39%	132.7%
30 COAL	44.58%	55.40%	-10.82%	-19.5%	44.58%	55.40%	-10.82%	-19.5%
31 NATURAL GAS	54.74%	44.31%	10.43%	23.5%	54.74%	44.31%	10.43%	23.5%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	70.75	(70.75)	-100.0%	0.00	70.75	(70.75)	-100.0%
36 LIGHT OIL (\$/BBL)	90.46	41.55	48.91	117.7%	90.46	41.55	48.91	117.7%
37 COAL (\$/TON)	72.77	71.54	1.23	1.7%	72.77	71.54	1.23	1.7%
38 NATURAL GAS (\$/MCF)	8.24	7.93	0.31	3.9%	8.24	7.93	0.31	3.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	12.30	(12.30)	-100.0%	0.00	12.30	(12.30)	-100.0%
42 LIGHT OIL	15.65	14.77	0.88	5.9%	15.65	14.77	0.88	5.9%
43 COAL	2.99	3.07	(0.08)	-2.6%	2.99	3.07	(0.08)	-2.6%
44 NATURAL GAS	8.09	7.72	0.37	4.8%	8.09	7.72	0.37	4.8%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.47	4.78	0.69	14.5%	5.47	4.78	0.69	14.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	11,500	(11,500)	-100.0%	0	11,500	(11,500)	-100.0%
49 LIGHT OIL	10,815	10,531	284	2.7%	10,815	10,531	284	2.7%
50 COAL	10,222	10,598	(376)	-3.5%	10,222	10,598	(376)	-3.5%
51 NATURAL GAS	7,365	7,447	(82)	-1.1%	7,365	7,447	(82)	-1.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,662	9,202	(540)	-5.9%	8,662	9,202	(540)	-5.9%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	14.15	(14.15)	-100.0%	0.00	14.15	(14.15)	-100.0%
56 LIGHT OIL	16.92	15.55	1.37	8.8%	16.92	15.55	1.37	8.8%
57 COAL	3.06	3.25	(0.19)	-5.8%	3.06	3.25	(0.19)	-5.8%
58 NATURAL GAS	5.96	5.75	0.21	3.7%	5.96	5.75	0.21	3.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.74	4.39	0.35	8.0%	4.74	4.39	0.35	8.0%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2010**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#2	395	141,390	48.1	48.8	74.1	10,197	COAL	59,147	24,376,480	1,441,795.7	4,267,553	3.02	72.15
B.B.#3	365	101,928	37.5	38.7	93.1	9,384	COAL	41,460	23,070,500	956,503.6	2,991,407	2.93	72.15
B.B.#4	427	293,977	92.5	94.0	92.6	10,458	COAL	131,611	23,360,560	3,074,506.7	9,495,951	3.23	72.15
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,109	5,798,488	18,028.1	270,658	-	87.06
B.B. COAL	1,582	537,295	45.6	46.5	86.6	10,186	-	-	-	-	17,025,569	3.17	-
B.B.C.T.#4 (GAS)	61	286	0.6	97.3	5.2	18,401	GAS	5,159	1,019,000	5,257.0	42,834	14.98	8.30
B.B.C.T.#4 (OIL)	61	4,172	9.2	100.0	87.3	9,619	LGT.OIL	6,921	5,798,488	40,132.4	602,514	14.44	87.06
B.B.C.T. #4 TOTAL	61	4,458	9.8	97.3	81.2	10,182	-	-	-	45,389.4	645,348	14.48	-
BIG BEND STATION TOTAL	1,643	541,753	44.3	48.4	86.3	10,186	-	-	-	5,518,195.4	17,670,917	3.26	-
POLK #1 GASIFIER	220	157,184	96.0	95.3	100.5	10,348	COAL	59,502	27,335,258	1,626,496.8	4,202,557	2.67	70.63
POLK #1 CT (OIL)	235	2,412	1.4	99.3	61.6	10,209	LGT.OIL	4,293	5,791,023	24,622.8	396,234	16.43	92.30
POLK #1 TOTAL	220	159,596	97.5	98.4	99.7	10,346	-	-	-	1,651,119.6	4,598,791	2.88	-
POLK #2 CT (GAS)	183	253	0.2	97.2	27.0	11,699	GAS	2,900	1,019,000	2,955.0	23,914	9.45	8.25
POLK #2 CT (OIL)	186	2,729	2.0	97.2	65.2	12,552	LGT.OIL	5,917	5,791,023	34,260.8	546,065	20.01	92.29
POLK #2 TOTAL	183	2,982	2.2	97.2	59.0	12,480	-	-	-	37,215.8	569,979	19.11	-
POLK #3 CT (GAS)	183	242	0.2	98.3	27.7	15,811	GAS	3,759	1,019,000	3,830.0	31,450	13.00	8.37
POLK #3 CT (OIL)	186	1,276	0.9	98.6	62.4	12,153	LGT.OIL	2,677	5,791,023	15,504.0	247,110	19.37	92.31
POLK #3 TOTAL	183	1,518	1.1	98.3	52.6	12,736	-	-	-	19,334.0	278,560	18.35	-
POLK #4 (GAS)	183	4,734	3.5	100.0	45.8	11,471	GAS	53,290	1,019,000	54,303.0	419,195	8.85	7.87
POLK #5 (GAS)	183	5,896	4.3	98.8	58.5	14,147	GAS	81,853	1,019,000	83,408.0	646,436	10.96	7.90
POLK STATION TOTAL	952	174,726	24.7	98.5	64.6	10,562	-	-	-	1,845,380.4	6,512,961	3.73	-
COT 1	3	22	1.0	100.0	68.4	14,408	GAS	311	1,019,000	317.0	4,438	20.17	14.27
COT 2	3	26	1.2	100.0	65.6	14,462	GAS	369	1,019,000	376.0	5,265	20.25	14.27
CITY OF TAMPA TOTAL	6	48	1.1	100.0	67.0	14,438	GAS	680	1,019,000	693.0	9,703	20.21	14.27
BAYSIDE ST 1	243	121,280	67.1	100.0	67.1	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	82,096	60.3	100.0	78.0	10,972	GAS	883,958	1,019,000	900,753.0	7,280,132	8.87	8.24
BAYSIDE CT1B	183	75,536	55.5	99.7	77.3	10,997	GAS	815,193	1,019,000	830,682.0	6,713,795	8.89	8.24
BAYSIDE CT1C	183	80,946	59.5	97.7	78.2	10,404	GAS	826,460	1,019,000	842,163.0	6,806,588	8.41	8.24
BAYSIDE UNIT 1 TOTAL	792	359,858	61.1	99.4	74.5	7,152	GAS	2,525,611	1,019,000	2,573,596.0	20,800,515	5.78	8.24
BAYSIDE ST 2	315	159,529	68.1	100.0	68.1	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	87,460	64.2	100.0	76.1	11,020	GAS	945,853	1,019,000	963,824.0	7,805,707	8.92	8.25
BAYSIDE CT2B	183	70,939	52.1	96.3	77.5	11,030	GAS	767,904	1,019,000	782,494.0	6,337,173	8.93	8.25
BAYSIDE CT2C	183	79,831	58.6	100.0	76.7	11,043	GAS	865,180	1,019,000	881,619.0	7,139,949	8.94	8.25
BAYSIDE CT2D	183	73,742	54.2	100.0	76.2	11,116	GAS	804,443	1,019,000	819,727.0	6,638,713	9.00	8.25
BAYSIDE UNIT 2 TOTAL	1,047	471,501	60.5	99.3	74.1	7,312	GAS	3,383,380	1,019,000	3,447,664.0	27,921,542	5.92	8.25
BAYSIDE UNIT 3 TOTAL	61	3,785	8.3	99.7	74.7	11,016	GAS	40,916	1,019,000	41,694.0	338,998	8.96	8.29
BAYSIDE UNIT 4 TOTAL	61	2,211	4.9	87.7	69.8	10,985	GAS	23,835	1,019,000	24,285.0	198,827	8.99	8.34
BAYSIDE UNIT 5 TOTAL	61	1,428	3.1	75.9	71.7	11,241	GAS	15,753	1,019,000	16,052.0	132,060	9.25	8.38
BAYSIDE UNIT 6 TOTAL	61	2,374	5.2	97.6	77.5	10,779	GAS	25,112	1,019,000	25,589.0	211,291	8.90	8.41
BAYSIDE STATION TOTAL	2,083	841,157	54.3	98.3	74.2	7,286	GAS	6,014,607	1,019,000	6,128,885.0	49,603,233	5.90	8.25
SYSTEM	4,684	1,557,684	44.7	80.8	75.6	8,662	-	-	-	13,493,153.8	73,796,814	4.74	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil

² Fuel burned (MM BTU) system total excludes ignition oil

LEGEND:

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2010**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	4	(4)	-100.0%	0	4	(4)	-100.0%
3 UNIT COST (\$/BBL)	0.00	73.75	(73.75)	-100.0%	0.00	73.75	(73.75)	-100.0%
4 AMOUNT (\$)	0	295	(295)	-100.0%	0	295	(295)	-100.0%
5 BURNED:								
6 UNITS (BBL)	0	4	(4)	-100.0%	0	4	(4)	-100.0%
7 UNIT COST (\$/BBL)	0.00	70.75	(70.75)	-100.0%	0.00	70.75	(70.75)	-100.0%
8 AMOUNT (\$)	0	283	(283)	-100.0%	0	283	(283)	-100.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	8,168	(8,168)	-100.0%	0	8,168	(8,168)	-100.0%
11 UNIT COST (\$/BBL)	0.00	70.79	(70.79)	-100.0%	0.00	70.79	(70.79)	-100.0%
12 AMOUNT (\$)	28,030	578,220	(550,190)	-95.2%	28,030	578,220	(550,190)	-95.2%
13								
14 DAYS SUPPLY:	0	1,264	(1,264)	-100.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	34,419	15,536	18,883	121.5%	34,419	15,536	18,883	121.5%
17 UNIT COST (\$/BBL)	95.45	85.75	9.70	11.3%	95.45	85.75	9.70	11.3%
18 AMOUNT (\$)	3,285,225	1,332,235	1,952,990	146.6%	3,285,225	1,332,235	1,952,990	146.6%
19 BURNED:								
20 UNITS (BBL)	19,808	15,536	4,272	27.5%	19,808	15,536	4,272	27.5%
21 UNIT COST (\$/BBL)	90.46	41.55	48.91	117.7%	90.46	41.55	48.91	117.7%
22 AMOUNT (\$)	1,791,923	645,520	1,146,403	177.6%	1,791,923	645,520	1,146,403	177.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	77,920	53,134	24,786	46.6%	77,920	53,134	24,786	46.6%
25 UNIT COST (\$/BBL)	90.12	85.10	5.02	5.9%	90.12	85.10	5.02	5.9%
26 AMOUNT (\$)	7,022,397	4,521,875	2,500,522	55.3%	7,022,397	4,521,875	2,500,522	55.3%
27								
28 DAYS SUPPLY: NORMAL	150	102	48	50.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	8	3	37.5%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	365,994	436,097	(70,103)	-16.1%	365,994	436,097	(70,103)	-16.1%
32 UNIT COST (\$/TON)	70.93	68.77	2.16	3.1%	70.93	68.77	2.16	3.1%
33 AMOUNT (\$)	25,961,053	29,991,043	(4,029,990)	-13.4%	25,961,053	29,991,043	(4,029,990)	-13.4%
34 BURNED:								
35 UNITS (TONS)	291,720	358,071	(66,351)	-18.5%	291,720	358,071	(66,351)	-18.5%
36 UNIT COST (\$/TON)	72.77	71.54	1.23	1.7%	72.77	71.54	1.23	1.7%
37 AMOUNT (\$)	21,228,126	25,615,599	(4,387,473)	-17.1%	21,228,126	25,615,599	(4,387,473)	-17.1%
38 ENDING INVENTORY:								
39 UNITS (TONS)	658,669	414,606	244,063	58.9%	658,669	414,606	244,063	58.9%
40 UNIT COST (\$/TON)	72.33	68.95	3.38	4.9%	72.33	68.95	3.38	4.9%
41 AMOUNT (\$)	47,638,968	28,586,520	19,052,448	66.6%	47,638,968	28,586,520	19,052,448	66.6%
42								
43 DAYS SUPPLY:	68	43	25	60.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	6,215,145	4,560,100	1,655,045	36.3%	6,215,145	4,560,100	1,655,045	36.3%
46 UNIT COST (\$/MCF)	8.28	7.94	0.35	4.4%	8.28	7.94	0.35	4.4%
47 AMOUNT (\$)	51,480,599	36,189,359	15,291,240	42.3%	51,480,599	36,189,359	15,291,240	42.3%
48 BURNED:								
49 UNITS (MCF)	6,162,248	4,560,100	1,602,148	35.1%	6,162,248	4,560,100	1,602,148	35.1%
50 UNIT COST (\$/MCF)	8.24	7.93	0.31	3.9%	8.24	7.93	0.31	3.9%
51 AMOUNT (\$)	50,776,765	36,168,874	14,607,891	40.4%	50,776,765	36,168,874	14,607,891	40.4%
52 ENDING INVENTORY:								
53 UNITS (MCF)	519,950	413,424	106,526	25.8%	519,950	413,424	106,526	25.8%
54 UNIT COST (\$/MCF)	6.29	6.08	0.21	3.5%	6.29	6.08	0.21	3.5%
55 AMOUNT (\$)	3,272,250	2,514,045	758,205	30.2%	3,272,250	2,514,045	758,205	30.2%
56								
57 DAYS SUPPLY:	3	2	1	50.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2010

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

* Phillips #6 oil no longer carries inventory. Ending inventory dollars represent lube oil.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	0

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,109)	(270,658)
OTHER USAGE	(572)	(50,486)
TOTAL	(3,681)	(321,144)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	6,669
IGNITION #2 OIL	270,658
IGNITION PROPANE	5,070
AERIAL SURVEY ADJ.	0
ADDITIVES	41,796
TOTAL	324,193

(4) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	32,579

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2010

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,063.0	0.0	1,063.0	4.544	4.995	48,300.00	53,100.00	4,800.00
VARIOUS	JURISDIC. MKT.BASE	9,556.0	0.0	9,556.0	4.885	6.981	466,800.00	667,100.00	164,000.00
TOTAL		10,619.0	0.0	10,619.0	4.851	6.782	515,100.00	720,200.00	168,800.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	473.6	0.4	473.2	3.433	3.777	16,246.03	17,870.63	148.48
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	550.6	0.0	550.6	3.014	3.315	16,593.86	18,253.25	4.31
FLORIDA POWER & LIGHT	SCH. - C	20.0	0.0	20.0	3.645	4.550	729.00	910.03	111.43
REEDY CREEK	SCH. - C	140.0	0.0	140.0	3.643	4.215	5,099.87	5,900.50	317.22
FLORIDA POWER & LIGHT	SCH. - MA	4,025.0	0.0	4,025.0	26.500	35.000	1,066,625.00	1,408,750.00	342,125.00
PROGRESS ENERGY FLORIDA	SCH. - MA	4,660.0	0.0	4,660.0	10.043	16.187	468,000.00	754,330.00	286,330.00
REEDY CREEK	SCH. - MA	790.0	0.0	790.0	3.642	4.531	28,775.53	35,797.64	5,751.04
SEMINOLE ELECTRIC	SCH. - MA	4,093.0	0.0	4,093.0	7.067	10.472	289,235.60	428,629.58	134,395.26
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(554.29)	(554.29)
JP MORGAN VENTURES	SCH. - MA	51.0	0.0	51.0	3.745	5.674	1,909.95	2,893.73	806.30
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH		14,803.2	0.4	14,802.8	12.790	18.056	1,893,214.84	2,672,781.07	769,434.75
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. PRECO-1	Dec. 2009 SCH. - D	(529.6)	(1.8)	(527.8)	2.974	3.272	(15,698.13)	(17,267.94)	546.38
SEMINOLE ELEC. PRECO-1	Dec. 2009 SCH. - D	529.6	1.1	528.5	2.970	3.267	15,698.13	17,267.94	(546.38)
SUB-TOTAL ADJUSTMENTS		0.0	(0.7)	0.7	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,024.2	(0.3)	1,024.5	3.205	3.526	32,839.89	36,123.88	152.79
SUB-TOTAL SCHEDULE C POWER SALES		160.0	0.0	160.0	3.643	4.257	5,828.87	6,810.53	428.65
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		13,619.0	0.0	13,619.0	13.617	19.310	1,854,546.08	2,629,846.66	768,853.31
TOTAL		14,803.2	(0.3)	14,803.5	12.789	18.055	1,893,214.84	2,672,781.07	769,434.75
CURRENT MONTH:									
DIFFERENCE		4,184.2	(0.3)	4,184.5	7.938	11.273	1,378,114.84	1,952,581.07	600,634.75
DIFFERENCE %		39.4%	0.0%	39.4%	163.6%	166.2%	267.5%	271.1%	355.8%
PERIOD TO DATE:									
ACTUAL		14,803.2	(0.3)	14,803.5	12.789	18.055	1,893,214.84	2,672,781.07	769,434.75
ESTIMATED		10,619.0	0.0	10,619.0	4.851	6.782	515,100.00	720,200.00	168,800.00
DIFFERENCE		4,184.2	(0.3)	4,184.5	7.938	11.273	1,378,114.84	1,952,581.07	600,634.75
DIFFERENCE %		39.4%	0.0%	39.4%	163.6%	166.2%	267.5%	271.1%	355.8%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JANUARY 2010.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	11,398.0	0.0	0.0	11,398.0	8.915	8.915	1,016,100.00
CALPINE	SCH. - D	50.0	0.0	0.0	50.0	10.200	10.200	5,100.00
RELIANT	SCH. - D	6,734.0	0.0	0.0	6,734.0	10.560	10.560	711,100.00
PASCO COGEN	SCH. - D	8,294.0	0.0	0.0	8,294.0	7.011	7.011	581,500.00
TOTAL		26,476.0	0.0	0.0	26,476.0	8.739	8.739	2,313,800.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	48,441.0	0.0	0.0	48,441.0	10.317	10.317	4,997,713.17
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	9,354.0	0.0	0.0	9,354.0	19.730	19.730	1,845,511.89
PASCO COGEN	SCH. - D	18,404.0	0.0	0.0	18,404.0	12.664	12.664	2,330,684.83
RELIANT	SCH. - D	19,071.0	0.0	0.0	19,071.0	18.053	18.053	3,442,946.01
CALPINE	OATT	849.0	0.0	0.0	849.0	3.891	3.891	33,030.68
SUB-TOTAL CURRENT MONTH		96,119.0	0.0	0.0	96,119.0	13.161	13.161	12,649,886.58
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Dec. 2009 IPP	(12,257.0)	0.0	0.0	(12,257.0)	9.946	9.946	(1,219,020.78)
HARDEE PWR. PART.-NATIVE	Dec. 2009 IPP	12,257.0	0.0	0.0	12,257.0	9.752	9.752	1,195,339.86
CALPINE	Dec. 2009 OATT	(677.0)	0.0	0.0	(677.0)	3.221	3.221	(21,803.92)
CALPINE	Dec. 2009 OATT	652.0	0.0	0.0	652.0	3.257	3.257	21,235.22
SUB-TOTAL ADJUSTMENTS		(25.0)	0.0	0.0	(25.0)	96.998	96.998	(24,249.62)
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		48,441.0	0.0	0.0	48,441.0	10.268	10.268	4,974,032.25
SUB-TOTAL SCHEDULE D PURCHASED POWER		46,829.0	0.0	0.0	46,829.0	16.270	16.270	7,619,142.73
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		824.0	0.0	0.0	824.0	3.940	3.940	32,461.98
TOTAL		96,094.0	0.0	0.0	96,094.0	13.139	13.139	12,625,636.96
CURRENT MONTH:								
DIFFERENCE		69,618.0	0.0	0.0	69,618.0	4.400	4.400	10,311,836.96
DIFFERENCE %		262.9%	0.0%	0.0%	262.9%	50.3%	50.3%	445.7%
PERIOD TO DATE:								
ACTUAL		96,094.0	0.0	0.0	96,094.0	13.139	13.139	12,625,636.96
ESTIMATED		26,476.0	0.0	0.0	26,476.0	8.739	8.739	2,313,800.00
DIFFERENCE		69,618.0	0.0	0.0	69,618.0	4.400	4.400	10,311,836.96
DIFFERENCE %		262.9%	0.0%	0.0%	262.9%	50.3%	50.3%	445.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	44,728.0	0.0	0.0	44,728.0	3.467	3.467	1,550,500.00
TOTAL		44,728.0	0.0	0.0	44,728.0	3.467	3.467	1,550,500.00
ACTUAL:								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	16,709.0	0.0	0.0	16,709.0	3.163	3.163	528,440.02
McKAY BAY REFUSE	COGEN.	11,810.0	0.0	0.0	11,810.0	3.347	3.347	395,317.16
ORANGE COGENERATION L.P.	COGEN.	5,244.0	0.0	0.0	5,244.0	3.008	3.008	157,744.27
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	6,213.0	0.0	0.0	6,213.0	4.402	4.402	273,505.30
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	3,337.0	0.0	0.0	3,337.0	4.108	4.108	137,088.40
CF INDUSTRIES INC.	COGEN.	19.0	0.0	0.0	19.0	4.020	4.020	763.79
IMC-AGRICO-NEW WALES	COGEN.	7,920.0	0.0	0.0	7,920.0	4.154	4.154	328,964.66
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	1,026.0	0.0	0.0	1,026.0	3.981	3.981	40,845.10
HILLSBOROUGH COUNTY	COGEN.	6,806.0	0.0	0.0	6,806.0	4.589	4.589	312,320.68
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY 2010		59,084.0	0.0	0.0	59,084.0	3.681	3.681	2,174,989.38
ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2009								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	(15,584.0)	0.0	0.0	(15,584.0)	3.069	3.069	(478,252.56)
		15,584.0	0.0	0.0	15,584.0	3.078	3.078	479,679.86
McKAY BAY REFUSE	COGEN.	(11,477.0)	0.0	0.0	(11,477.0)	3.148	3.148	(361,284.05)
		11,477.0	0.0	0.0	11,477.0	3.156	3.156	362,163.84
ORANGE COGENERATION L.P.	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	2.940	2.940	(167,686.67)
		5,704.0	0.0	0.0	5,704.0	2.953	2.953	168,441.65
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	(5,195.0)	0.0	0.0	(5,195.0)	3.705	3.705	(192,466.68)
		5,195.0	0.0	0.0	5,195.0	3.705	3.705	192,466.68
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(6,479.0)	0.0	0.0	(6,479.0)	3.576	3.576	(231,662.99)
		6,479.0	0.0	0.0	6,479.0	3.576	3.576	231,662.99
CF INDUSTRIES INC.	COGEN.	(426.0)	0.0	0.0	(426.0)	3.750	3.750	(15,976.83)
		426.0	0.0	0.0	426.0	3.743	3.743	15,944.25
IMC-AGRICO-NEW WALES	COGEN.	(9,997.0)	0.0	0.0	(9,997.0)	3.676	3.676	(367,493.06)
		9,997.0	0.0	0.0	9,997.0	3.669	3.669	366,776.38
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	(1,077.0)	0.0	0.0	(1,077.0)	3.178	3.178	(34,228.85)
		1,077.0	0.0	0.0	1,077.0	3.178	3.178	34,228.85
HILLSBOROUGH COUNTY	COGEN.	(4,970.0)	0.0	0.0	(4,970.0)	3.697	3.697	(183,751.04)
		4,970.0	0.0	0.0	4,970.0	3.689	3.689	183,348.68
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DECEMBER 2009		0.0	0.0	0.0	0.0	0.000	0.000	1,910.45
TOTAL		59,084.0	0.0	0.0	59,084.0	3.684	3.684	2,176,899.83
CURRENT MONTH:								
DIFFERENCE		14,356.0	0.0	0.0	14,356.0	0.218	0.218	626,399.83
DIFFERENCE %		32.1%	0.0%	0.0%	32.1%	6.3%	6.3%	40.4%
PERIOD TO DATE:								
ACTUAL		59,084.0	0.0	0.0	59,084.0	3.684	3.684	2,176,899.83
ESTIMATED		44,728.0	0.0	0.0	44,728.0	3.467	3.467	1,550,500.00
DIFFERENCE		14,356.0	0.0	0.0	14,356.0	0.218	0.218	626,399.83
DIFFERENCE %		32.1%	0.0%	0.0%	32.1%	6.3%	6.3%	40.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J	39,908.0	6.0	39,902.0	3.491	1,393,000.00	3.491	1,393,000.00	0.00
TOTAL		39,908.0	6.0	39,902.0	3.491	1,393,000.00	3.491	1,393,000.00	0.00
ACTUAL:									
CITY OF LAKELAND	SCH. - C	25.0	0.0	25.0	10.113	2,528.25	10.113	2,528.25	0.00
REEDY CRÉEK	SCH. - C	10.0	0.0	10.0	6.644	664.40	6.644	664.40	0.00
PROGRESS ENERGY FLORIDA	SCH. - J	225.0	0.0	225.0	4.533	10,200.00	4.973	11,189.75	989.75
FLA. POWER & LIGHT	SCH. - J	600.0	0.0	600.0	4.700	28,200.00	5.550	33,302.00	5,102.00
ORLANDO UTIL. COMM.	SCH. - J	800.0	0.0	800.0	8.700	69,600.00	19.476	155,808.00	86,208.00
THE ENERGY AUTHORITY	SCH. - J	2,498.0	0.0	2,498.0	13.136	328,137.00	14.120	352,718.72	24,581.72
OKEELANTA	SCH. - J	2,396.0	0.0	2,396.0	10.333	247,585.00	13.048	312,636.81	65,051.81
CITY OF TALLAHASSEE	SCH. - J	270.0	0.0	270.0	12.937	34,930.00	13.220	35,692.75	762.75
CALPINE	SCH. - J	15,399.0	0.0	15,399.0	9.523	1,466,483.00	13.300	2,048,109.70	581,626.70
RELIANT	SCH. - J	3,480.0	0.0	3,480.0	28.637	996,552.00	28.637	996,552.00	0.00
REEDY CRÉEK	SCH. - J	1,933.0	0.0	1,933.0	13.600	262,892.00	15.721	303,890.30	40,998.30
SEMINOLE ELEC. CO-OP	SCH. - J	450.0	0.0	450.0	8.806	39,625.00	11.507	51,780.00	12,155.00
J P MORGAN VENTURES	SCH. - J	22,552.0	0.0	22,552.0	15.216	3,431,489.00	17.040	3,842,949.64	411,460.64
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	14,166.0	0.0	14,166.0	7.288	1,032,437.00	12.905	1,828,131.17	795,694.17
CONSTELLATION COMMODITIES	SCH. - J	13,373.0	0.0	13,373.0	8.405	1,123,979.00	12.450	1,664,922.30	540,943.30
SOUTHERN COMPANY	SCH. - J	150.0	0.0	150.0	4.233	6,350.00	5.755	8,633.00	2,283.00
RAINBOW ENERGY MARKETERS	SCH. - J	7,036.0	115.9	6,920.1	24.131	1,697,829.41	25.192	1,772,511.32	74,681.91
SUB-TOTAL CURRENT MONTH		85,363.0	115.9	85,247.1	12.628	10,779,481.06	15.723	13,422,020.11	2,642,539.05
ADJUSTMENTS TO PRIOR MONTHS:									
CALPINE	Dec. 2009 SCH. - J	(15,841.0)	0.0	(15,841.0)	4.612	(730,547.00)	5.261	(833,411.51)	(102,864.51)
CALPINE	Dec. 2009 SCH. - J	15,841.0	15.0	15,826.0	4.606	729,572.00	5.255	832,436.51	102,864.51
PROGRESS ENERGY FLORIDA	Dec. 2009 SCH. - J	(1,482.0)	(152.0)	(1,330.0)	5.351	(79,299.00)	5.891	(87,301.08)	(8,002.08)
PROGRESS ENERGY FLORIDA	Dec. 2009 SCH. - J	1,482.0	76.0	1,406.0	5.735	84,999.00	6.275	93,001.08	8,002.08
SEMINOLE ELEC. CO-OP	Dec. 2009 SCH. - J	(180.0)	(156.8)	(23.2)	1.244	(2,240.00)	2.071	(3,728.00)	(1,488.00)
SEMINOLE ELEC. CO-OP	Dec. 2009 SCH. - J	180.0	100.0	80.0	1.244	2,240.00	2.071	3,728.00	1,488.00
SUB-TOTAL ADJUSTMENTS		0.0	(117.8)	117.8	0.000	4,725.00	0.000	4,725.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		35.0	0.0	35.0	9.122	3,192.65	9.122	3,192.65	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		85,328.0	(1.9)	85,329.9	12.635	10,781,013.41	15.732	13,423,552.46	2,642,539.05
TOTAL		85,363.0	(1.9)	85,364.9	12.633	10,784,206.06	15.729	13,426,745.11	2,642,539.05
CURRENT MONTH:									
DIFFERENCE		45,455.0	(7.9)	45,462.9	9.143	9,391,206.06	12.238	12,033,745.11	2,642,539.05
DIFFERENCE %		113.9%	-131.7%	113.9%	261.9%	674.2%	350.6%	863.9%	0.0%
PERIOD TO DATE:									
ACTUAL		85,363.0	(1.9)	85,364.9	12.633	10,784,206.06	15.729	13,426,745.11	2,642,539.05
ESTIMATED		39,908.0	6.0	39,902.0	3.491	1,393,000.00	3.491	1,393,000.00	0.00
DIFFERENCE		45,455.0	(7.9)	45,462.9	9.143	9,391,206.06	12.238	12,033,745.11	2,642,539.05
DIFFERENCE %		113.9%	-131.7%	113.9%	261.9%	674.2%	350.6%	863.9%	0.0%

