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REDACTED

March 12, 2010

HAND DELIVERED

RECEIVED-FPSC  
10 MAR 12 PM 2:41  
COMMISSION CLERK

Ms. Ann Cole, Director  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket on behalf of Tampa Electric Company are the original and fifteen (15) copies of each of the following:


1. Tampa Electric Company's Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Net True-Ups for the Twelve Month Period Ending December 2009.
2. Tampa Electric Company's Prepared Direct Testimony and Exhibit (CA-1) of Carlos Aldazabal regarding Fuel and Purchased Power Cost Recovery and Capacity Cost Recovery Final True-Up for the period January 2009 through December 2009.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

COM 5  
 APA 2  
 ECR 5  
 GCL 1  
 RAD 1  
 SSC \_\_\_\_\_  
 ADM \_\_\_\_\_  
 OPC \_\_\_\_\_  
 CLK 1

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/encls.)

DOCUMENT NUMBER-DATE

01723 MAR 12 0

FPSC-COMMISSION CLERK

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition and Prepared Direct Testimony and Exhibit of Carlos Aldazabal has been furnished by U. S. Mail or hand delivery (\*) on this 12<sup>th</sup> day of March 2010 to the following:

Ms. Lisa Bennett\*  
Staff Attorney  
Office of the General Counsel  
Florida Public Service Commission  
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Mr. Randy B. Miller  
White Springs Agricultural Chemicals, Inc.  
Post Office Box 300  
White Springs, FL 32096

  
\_\_\_\_\_  
ATTORNEY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power )  
Cost Recovery Clause and Generating )  
Performance Incentive Factor. )  
\_\_\_\_\_ )

DOCKET NO. 100001-EP  
FILED: March 12, 2010

RECEIVED-FPSC  
10 MAR 12 PM 2:47  
COMMUNICATIONS

**TAMPA ELECTRIC COMPANY'S PETITION FOR APPROVAL OF FUEL  
COST RECOVERY AND CAPACITY COST RECOVERY NET TRUE-UPS  
FOR THE TWELVE MONTH PERIOD ENDING DECEMBER 2009**

Tampa Electric Company ("Tampa Electric" or "the company") hereby petitions this Commission for approval of the company's net fuel and purchased power cost recovery true-up amount of \$14,108,291 over-recovery, and net capacity cost recovery true-up amount of \$21,184 over-recovery, both for the twelve-month period ending December 2009. In support of this Petition, Tampa Electric states as follows:

1. The \$14,108,291 net fuel and purchased power true-up over-recovery for the period January 2009 through December 2009 was calculated in accordance with the methodology set forth in Schedule 1, page 2 of 2, attached to Order No. 10093, dated June 19, 1981. This calculation and the supporting documentation are contained in the prepared testimony and exhibits of Tampa Electric witness Carlos Aldazabal, which are being filed together with this Petition and are incorporated herein by reference.

2. By Order No. PSC-09-0795-FOF-EI, the Commission approved fuel factors for the period commencing January 2010. These factors reflected an estimated/actual true-up over-recovery, including interest, for the period January 2009 through December 2009 of \$45,016,697, which was also approved in Order No. PSC-09-0795-FOF-EI. The actual over-recovery, including interest, for the period January 2009 through December 2009 is \$59,124,988.

DOCUMENT NUMBER-DATE  
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FPSC-COMMISSION CLERK

The \$59,124,988 actual over-recovery, less the estimated over-recovery of \$45,016,697 which is currently reflected in charges for the period beginning January 2010, results in a net fuel true-up over-recovery of \$14,108,291 that is to be included in the calculation of the fuel factors for the period beginning January 2011.

3. The \$21,184 net capacity true-up over-recovery for the period January 2009 through December 2009 was calculated in accordance with the methodology set forth in Order No. 25773, dated February 24, 1992. This calculation and the supporting documentation are contained in the prepared direct testimony and exhibits of Tampa Electric witness Carlos Aldazabal.

4. By Order No. PSC-09-0795-FOF-EI, the Commission approved capacity factors for the period commencing January 2010. These factors reflected an estimated/actual true-up under-recovery, including interest, for the period January 2009 through December 2009 of \$28,618,100, which was also approved in Order No. PSC-09-0795-FOF-EI. The actual under-recovery, including interest, for the period January 2009 through December 2009 is \$28,596,916. The \$28,596,916 actual under-recovery, less the estimated/actual under-recovery of \$28,618,100 which is currently reflected in charges for the period beginning January 2010, results in a net capacity true-up over-recovery of \$21,184 that is to be included in the calculation of the capacity factors for the period beginning January 2011.

WHEREFORE, Tampa Electric Company respectfully requests the Commission to approve the company's net fuel true-up amount of \$14,108,291 over-recovery and authorize the inclusion of this amount in the calculation of the fuel factors for the period beginning January 2011; and to approve Tampa Electric's net capacity true-up amount of \$21,184 over-recovery for

the period ending December 2009 and authorize the inclusion of this amount in the calculation of the capacity factors for the period beginning January 2010.

DATED this 12<sup>th</sup> day of March 2010.

Respectfully submitted,



---

JAMES D. BEASLEY  
J. JEFFRY WAHLEN  
Ausley & McMullen  
Post Office Box 391  
Tallahassee, Florida 32302  
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Petition, filed on behalf of Tampa Electric Company, has been served by hand delivery (\*) or U. S. Mail on this 12<sup>th</sup> day of

March 2010 to the following:

Ms. Lisa Bennett\*  
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Post Office Box 300  
White Springs, FL 32096

  
\_\_\_\_\_  
ATTORNEY





**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 100001-EI  
FUEL & PURCHASED POWER COST RECOVERY  
AND  
CAPACITY COST RECOVERY**

**FINAL TRUE-UP  
JANUARY 2009 THROUGH DECEMBER 2009**

**TESTIMONY AND EXHIBIT  
OF  
CARLOS ALDAZABAL**

DOCUMENT NUMBER - DATE

01723 MAR 12 09

FPSC-COMMISSION CLEAR

1                                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                                   **PREPARED DIRECT TESTIMONY**

3                                   **OF**

4                                   **CARLOS ALDAZABAL**

5  
6   **Q.**   Please state your name, address, occupation and  
7           employer.

8  
9   **A.**   My name is Carlos Aldazabal. My business address is 702  
10           North Franklin Street, Tampa, Florida 33602. I am  
11           employed by Tampa Electric Company ("Tampa Electric" or  
12           "company") in the position of Director, Regulatory  
13           Affairs in the Regulatory Affairs Department.

14  
15   **Q.**   Please provide a brief outline of your educational  
16           background and business experience.

17  
18   **A.**   I received a Bachelor of Science Degree in Accounting in  
19           1991, and received a Masters of Accountancy from the  
20           University of South Florida in Tampa in 1995. I am a  
21           CPA in the State of Florida and have accumulated 15  
22           years of electric utility experience working in the  
23           areas of fuel and interchange accounting, surveillance  
24           reporting, and budgeting and analysis. In April 1999, I  
25           joined Tampa Electric as Supervisor, Regulatory

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

1 Accounting. In January 2004, I became Manager  
2 Regulatory Affairs where my duties included managing  
3 cost recovery for fuel and purchased power, interchange  
4 sales, and capacity payments. In August 2009, I was  
5 promoted to Director Regulatory Affairs with primary  
6 responsibility for overseeing all of the cost recovery  
7 clauses.

8  
9 **Q.** What is the purpose of your testimony?

10  
11 **A.** The purpose of my testimony is to present, for the  
12 Commission's review and approval, the final true-up  
13 amounts for the period January 2009 through December  
14 2009 for the Fuel and Purchased Power Cost Recovery  
15 Clause ("fuel clause"), the Capacity Cost Recovery  
16 Clause ("capacity clause") as well as the wholesale  
17 incentive benchmark for January 2010 through December  
18 2010.

19  
20 **Q.** What is the source of the data which you will present by  
21 way of testimony or exhibit in this process?

22  
23 **A.** Unless otherwise indicated, the actual data is taken  
24 from the books and records of Tampa Electric. The books  
25 and records are kept in the regular course of business

1 in accordance with generally accepted accounting  
2 principles and practices and provisions of the Uniform  
3 System of Accounts as prescribed by the Florida Public  
4 Service Commission ("Commission").

5  
6 **Q.** Have you prepared an exhibit in this proceeding?

7  
8 **A.** Yes. Exhibit No. \_\_\_ (CA-1), consisting of four  
9 documents which are described later in my testimony, was  
10 prepared under my direction and supervision.

11  
12 **Capacity Cost Recovery Clause**

13 **Q.** What is the final true-up amount for the Capacity Cost  
14 Recovery Clause for the period January 2009 through  
15 December 2009?

16  
17 **A.** The final true-up amount for the capacity clause for the  
18 period January 2009 through December 2009 is an over-  
19 recovery of \$21,184.

20  
21 **Q.** Please describe Document No. 1 of your exhibit.

22  
23 **A.** Document No. 1, page 1 of 4, entitled "Tampa Electric  
24 Company Capacity Cost Recovery Clause Calculation of  
25 Final True-up Variances for the Period January 2009

1 Through December 2009", provides the calculation for the  
2 final over-recovery of \$21,184. The actual capacity  
3 cost under-recovery, including interest, was \$28,596,916  
4 for the period January 2009 through December 2009 as  
5 identified in Document No. 1, pages 1 and 2 of 4. This  
6 amount, less the \$28,618,100 actual/estimated under-  
7 recovery approved in Order No. PSC-09-0795-FOF-EI issued  
8 December 2, 2009 in Docket No. 090001-EI, results in a  
9 final over-recovery for the period of \$21,184 as  
10 identified in Document No. 1, page 4 of 4. This over-  
11 recovery amount will be applied in the calculation of  
12 the capacity cost recovery factors for the period  
13 January 2011 through December 2011.

14  
15 **Q.** What is the estimated effect of this \$21,184 over-  
16 recovery for the January 2009 through December 2009  
17 period on residential bills during January 2011 through  
18 December 2011?

19  
20 **A.** There is no net effect on the 2011 capacity factors as a  
21 result of the 2009 over-recovery.

22  
23 **Incremental Security Alert and NERC Cyber Expenses**

24 **Q.** What were Tampa Electric's actual 2009 incremental O&M  
25 security alert and NERC cyber security expenses as a

1 result of the events of September 11, 2001?  
2

3 **A.** Tampa Electric included all of its existing incremental  
4 O&M security and NERC cyber security expenses for  
5 protecting its generating facilities into its rate case  
6 test year in Docket No. 080317-EI. Therefore, the base  
7 rates approved by the Commission, effective May 2009,  
8 included the incremental O&M security and NERC Cyber  
9 security expenses.  
10

11 **Fuel and Purchased Power Cost Recovery Clause**

12 **Q.** What is the final true-up amount for the Fuel and  
13 Purchased Power Cost Recovery Clause for the period  
14 January 2009 through December 2009?  
15

16 **A.** The final fuel clause true-up for the period January  
17 2009 through December 2009 is an over-recovery of  
18 \$14,108,291. The actual fuel cost over-recovery,  
19 including interest, was \$59,124,988 for the period  
20 January 2009 through December 2009. This \$59,124,988  
21 amount, less the \$45,016,697 actual/estimated over-  
22 recovery amount approved in Order No. PSC-09-0795-FOF-  
23 EI, issued December 2, 2009 in Docket No. 090001-EI  
24 results in a net over-recovery amount for the period of  
25 \$14,108,291.

1 **Q.** What is the estimated effect of the \$14,108,291 over-  
2 recovery for the January 2009 through December 2009  
3 period on residential bills during January 2011 through  
4 December 2011?

5

6 **A.** The \$14,108,291 over-recovery would decrease a 1,000 kWh  
7 residential bill by approximately \$0.74.

8

9 **Q.** Please describe Document No. 2 of your exhibit.

10

11 **A.** Document No. 2 is entitled "Tampa Electric Company Final  
12 Fuel and Purchased Power Over/(Under) Recovery for the  
13 Period January 2009 Through December 2009". It shows  
14 the calculation of the final fuel over-recovery of  
15 \$14,108,291.

16

17 Line 1 shows the total company fuel costs of  
18 \$906,778,795 for the period January 2009 through  
19 December 2009. The jurisdictional amount of total fuel  
20 costs is \$898,970,398, as shown on line 2. This amount  
21 is compared to the jurisdictional fuel revenues  
22 applicable to the period on line 3 to obtain the actual  
23 over-recovered fuel costs for the period, shown on line  
24 4. The resulting \$59,222,295 over-recovered fuel costs  
25 for the period, combined with the interest, true-up

1 collected and the prior period true-up shown on lines 5,  
2 6 and 7, respectively, constitute the actual over-  
3 recovery of \$59,124,988 shown on line 8. The  
4 \$59,124,988 actual over-recovery amount less the  
5 \$45,016,697 actual/estimated over-recovery amount shown  
6 on line 9, results in a final \$14,108,291 over-recovery  
7 amount for the period January 2009 through December 2009  
8 as shown on line 10.

9  
10 **Q.** Please describe Document No. 3 of your exhibit.

11  
12 **A.** Document No. 3 entitled "Tampa Electric Company  
13 Calculation of True-up Amount Actual vs. Original  
14 Estimates for the Period January 2009 Through December  
15 2009", shows the calculation of the actual over-recovery  
16 as compared to the estimate for the same period.

17  
18 **Q.** What was the total fuel and net power transaction cost  
19 variance for the period January 2009 through December  
20 2009?

21  
22 **A.** As shown on line A7 of Document No. 3, the fuel and net  
23 power transaction cost variance is \$138,866,750 less  
24 than what was originally estimated.



1 Q. What was the variance in jurisdictional fuel revenues  
2 for the period January 2009 through December 2009?

3  
4 A. As shown on line C3 of Document No. 3, the company  
5 collected \$52,281,532 or 5.2 percent less jurisdictional  
6 fuel revenues than originally estimated.

7  
8 Q. Please describe Document No. 4 of your exhibit.

9  
10 A. Document No. 4 contains a 12-month summary detailing the  
11 transactions for each of Commission Schedules A6, A7,  
12 A8, A9 and A12 for the period January 2009 through  
13 December 2009.

14  
15 **Wholesale Incentive Benchmark**

16 Q. What is Tampa Electric's wholesale incentive benchmark  
17 for 2010, as derived in accordance with Order No. PSC-  
18 01-2371-FOF-EI, Docket No. 010283-EI?

19  
20 A. The company's 2010 benchmark is \$2,002,890, which is the  
21 three-year average of \$799,040, \$1,676,141 and  
22 \$3,533,488 actual gains on non-separated wholesale  
23 sales, excluding emergency sales, for 2007, 2008 and  
24 2009, respectively.

25

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**Q.** Does this conclude your testimony?

**A.** Yes.

**TAMPA ELECTRIC COMPANY**

**FUEL AND PURCHASED POWER COST RECOVERY**

**AND**

**CAPACITY COST RECOVERY**

FUEL AND PURCHASED POWER COST RECOVERY  
AND  
CAPACITY COST RECOVERY  
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2	Final Fuel and Purchased Power Over/ (Under) Recovery for January 2009 - December 2009	18
3	Actual Fuel and Purchased Power True-up vs. Original Estimates	20
4	Final Fuel and Purchased Power Recovery January 2009 - December 2009 Schedules A1 Through A9 and A12	22

EXHIBIT TO THE TESTIMONY OF  
CARLOS ALDAZABAL

DOCUMENT NO. 1

FINAL CAPACITY OVER/ (UNDER) RECOVERY FOR  
JANUARY 2009 - DECEMBER 2009

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
FOR THE PERIOD JANUARY 2009 THROUGH DECEMBER 2009

1. End-of-Period True-up: Over/(Under) Recovery	(\$28,596,916)
2. Less: Actual/Estimated Over/(Under) Recovery Per Order No. PSC-09-0795-FOF-EI For the January 2009 Through December 2009 Period	<u>(28,618,100)</u>
3. Final True-up: Over/(Under) Recovery to Be Carried Forward to the January 2011 Through December 2011 Period	<u><b>\$21,184</b></u>

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP AMOUNT  
FOR THE PERIOD JANUARY 2009 THROUGH DECEMBER 2009

	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	Total
1 UNIT POWER CAPACITY CHARGES	1,706,363	1,705,340	1,705,340	1,705,340	1,705,340	1,705,340	1,705,340	1,705,340	1,705,340	1,705,340	1,705,340	1,706,335	20,466,098
2 CAPACITY PAYMENTS TO COGENERATORS	2,144,710	2,154,020	2,144,710	2,207,610	2,198,300	2,198,300	2,198,300	2,198,300	2,205,120	2,205,120	2,205,120	2,205,120	26,264,730
3 SCHEDULE J & D CAPACITY CHARGES	4,213,828	4,199,050	4,195,919	4,236,574	4,716,715	4,297,045	4,245,729	4,281,006	4,233,459	2,281,395	2,254,185	2,261,944	45,416,849
4 INCREMENTAL SECURITY O&M COSTS	(38)	0	0	0	0	0	38	0	0	0	0	0	0
5 (CAPACITY REVENUES)	<u>(110,889)</u>	<u>(62,836)</u>	<u>(116,481)</u>	<u>(122,728)</u>	<u>(97,202)</u>	<u>(62,904)</u>	<u>(44,071)</u>	<u>(50,160)</u>	<u>(150,051)</u>	<u>(124,375)</u>	<u>(97,708)</u>	<u>(92,839)</u>	<u>(1,132,244)</u>
6 TOTAL CAPACITY DOLLARS	7,953,974	7,995,574	7,929,488	8,026,796	8,523,153	8,137,781	8,105,336	8,134,486	7,993,868	6,067,480	6,066,937	6,080,560	91,015,433
7 JURISDICTIONAL PERCENTAGE	0.9639735	0.9639735	0.9639735	0.9639735	0.9639735	0.9639735	0.9639735	0.9639735	0.9639735	0.9639735	0.9639735	0.9639735	0.9639735
8 JURISDICTIONAL CAPACITY DOLLARS	<u>7,667,420</u>	<u>7,707,521</u>	<u>7,643,816</u>	<u>7,737,619</u>	<u>8,216,094</u>	<u>7,844,605</u>	<u>7,813,329</u>	<u>7,841,429</u>	<u>7,705,877</u>	<u>5,848,890</u>	<u>5,848,366</u>	<u>5,861,499</u>	<u>87,736,465</u>
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	6,691,294	6,728,385	6,052,390	6,149,918	7,208,440	7,973,803	8,574,419	8,440,749	8,373,918	8,056,534	7,032,937	6,334,254	87,617,041
10 PRIOR PERIOD TRUE-UP PROVISION	<u>(1,652,412)</u>	<u>(1,652,412)</u>	<u>(1,652,412)</u>	<u>(1,652,412)</u>	<u>(1,652,412)</u>	<u>(1,652,412)</u>	<u>(1,652,412)</u>	<u>(1,652,412)</u>	<u>(1,652,412)</u>	<u>(1,652,412)</u>	<u>(1,652,412)</u>	<u>(1,652,410)</u>	<u>(19,828,942)</u>
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	<u>5,038,882</u>	<u>5,075,973</u>	<u>4,399,978</u>	<u>4,497,506</u>	<u>5,556,028</u>	<u>6,321,391</u>	<u>6,922,007</u>	<u>6,788,337</u>	<u>6,721,506</u>	<u>6,404,122</u>	<u>5,380,525</u>	<u>4,681,844</u>	<u>67,788,099</u>
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(2,628,538)	(2,631,548)	(3,243,838)	(3,240,113)	(2,660,066)	(1,523,214)	(891,322)	(1,053,092)	(984,371)	555,232	(467,841)	(1,179,655)	(19,948,366)
13 INTEREST PROVISION FOR PERIOD	(15,863)	(19,095)	(16,816)	(13,099)	(9,877)	(9,317)	(9,199)	(7,682)	(6,555)	(5,642)	(5,337)	(4,901)	(123,383)
14 INTEREST ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
15 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	<u>(28,354,109)</u>	<u>(29,346,098)</u>	<u>(30,344,329)</u>	<u>(31,952,571)</u>	<u>(33,553,371)</u>	<u>(34,570,902)</u>	<u>(34,451,021)</u>	<u>(33,699,130)</u>	<u>(33,107,492)</u>	<u>(32,446,006)</u>	<u>(30,244,004)</u>	<u>(29,064,770)</u>	<u>(28,354,109)</u>
16 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	<u>1,652,412</u>	<u>1,652,412</u>	<u>1,652,412</u>	<u>1,652,412</u>	<u>1,652,412</u>	<u>1,652,412</u>	<u>1,652,412</u>	<u>1,652,412</u>	<u>1,652,412</u>	<u>1,652,412</u>	<u>1,652,412</u>	<u>1,652,410</u>	<u>19,828,942</u>
17 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 16)	<u>(29,346,098)</u>	<u>(30,344,329)</u>	<u>(31,952,571)</u>	<u>(33,553,371)</u>	<u>(34,570,902)</u>	<u>(34,451,021)</u>	<u>(33,699,130)</u>	<u>(33,107,492)</u>	<u>(32,446,006)</u>	<u>(30,244,004)</u>	<u>(29,064,770)</u>	<u>(28,596,916)</u>	<u>(28,596,916)</u>

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TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP AMOUNT  
FOR THE PERIOD JANUARY 2009 THROUGH DECEMBER 2009

	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Actual Jul-09	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	Total
1 BEGINNING TRUE-UP AMOUNT	(28,354,109)	(29,346,098)	(30,344,329)	(31,952,571)	(33,553,371)	(34,570,902)	(34,451,021)	(33,699,130)	(33,107,492)	(32,446,006)	(30,244,004)	(29,064,770)	(28,354,109)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(29,330,235)	(30,325,234)	(31,935,755)	(33,540,272)	(34,561,025)	(34,441,704)	(33,689,931)	(33,099,810)	(32,439,451)	(30,238,362)	(29,059,433)	(28,592,015)	(28,473,533)
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2)	(57,684,344)	(59,671,332)	(62,280,084)	(65,492,843)	(68,114,396)	(69,012,606)	(68,140,952)	(66,798,940)	(65,546,943)	(62,684,368)	(59,303,437)	(57,656,785)	(56,827,642)
4 AVERAGE TRUE-UP AMOUNT ( 50% OF LINE 3 )	(28,842,172)	(29,835,666)	(31,140,042)	(32,746,422)	(34,057,198)	(34,506,303)	(34,070,476)	(33,399,470)	(32,773,472)	(31,342,184)	(29,651,719)	(28,828,393)	(28,413,821)
5 INTEREST RATE % - 1ST DAY OF MONTH	0.540	0.790	0.750	0.550	0.400	0.300	0.350	0.300	0.250	0.220	0.220	0.200	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	0.790	0.750	0.550	0.400	0.300	0.350	0.300	0.250	0.220	0.220	0.200	0.200	NA
7 TOTAL ( LINE 5 + LINE 6 )	1.330	1.540	1.300	0.950	0.700	0.650	0.650	0.550	0.470	0.440	0.420	0.400	NA
8 AVERAGE INTEREST RATE % ( 50% OF LINE 7 )	0.665	0.770	0.650	0.475	0.350	0.325	0.325	0.275	0.235	0.220	0.210	0.200	NA
9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12)	0.055	0.064	0.054	0.040	0.029	0.027	0.027	0.023	0.020	0.018	0.018	0.017	NA
10 INTEREST PROVISION ( LINE 4 X LINE 9 )	(15,863)	(19,095)	(16,816)	(13,099)	(9,877)	(9,317)	(9,199)	(7,682)	(6,555)	(5,642)	(5,337)	(4,901)	(123,383)

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TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
FOR THE PERIOD JANUARY 2009 THROUGH DECEMBER 2009

	(1)	(2)	(3)	(4)
	ACTUAL	ACTUAL/ ESTIMATED	VARIANCE (1) - (2)	% CHANGE (3)/(2)
1 UNIT POWER CAPACITY CHARGES	\$20,466,098	\$65,728,594	(\$45,262,496)	-68.86%
2 CAPACITY PAYMENTS TO COGENERATORS	26,264,730	26,555,650	(290,920)	-1.10%
3 SCHEDULE J & D CAPACITY CHARGES	45,416,849	0	45,416,849	0.00%
4 INCREMENTAL SECURITY O&M COSTS	0	0	0	0.00%
5 (CAPACITY REVENUES)	<u>(1,132,244)</u>	<u>(1,049,238)</u>	<u>(83,006)</u>	<u>7.91%</u>
6 TOTAL CAPACITY DOLLARS	\$91,015,433	\$91,235,006	(\$219,573)	-0.24%
7 JURISDICTIONAL PERCENTAGE	96.39735%	96.39735%	0.00000%	0.00%
8 JURISDICTIONAL CAPACITY DOLLARS	<u>\$87,736,465</u>	<u>\$87,948,125</u>	<u>(\$211,660)</u>	<u>-0.24%</u>
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	87,617,041	87,881,964	(264,923)	-0.30%
10 PRIOR PERIOD TRUE-UP PROVISION	<u>(19,828,942)</u>	<u>(19,828,942)</u>	<u>0</u>	<u>0.00%</u>
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	<u>\$67,788,099</u>	<u>\$68,053,022</u>	<u>(\$264,923)</u>	<u>-0.39%</u>
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(\$19,948,366)	(\$19,895,103)	(\$53,263)	0.27%
13 INTEREST PROVISION FOR PERIOD	(123,383)	(197,830)	74,447	-37.63%
14 INTEREST ADJUSTMENT FOR PRIOR PERIODS	0	0	0	0.00%
15 INTEREST ADJUSTMENT	0	0	0	0.00%
16 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(28,354,109)	(28,354,109)	0	0.00%
17 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	<u>19,828,942</u>	<u>19,828,942</u>	<u>0</u>	<u>0.00%</u>
18 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY ( SUM OF LINES 12 - 17)	<u>(\$28,596,916)</u>	<u>(\$28,618,100)</u>	<u>\$21,184</u>	<u>-0.07%</u>

EXHIBIT TO THE TESTIMONY OF  
CARLOS ALDAZABAL

DOCUMENT NO. 2

FINAL FUEL AND PURCHASED POWER OVER/ (UNDER) RECOVERY  
FOR  
JANUARY 2009 - DECEMBER 2009

TAMPA ELECTRIC COMPANY  
FINAL FUEL AND PURCHASED POWER OVER/(UNDER) RECOVERY  
FOR THE PERIOD  
JANUARY 2009 THROUGH DECEMBER 2009

1	TOTAL FUEL COSTS FOR THE PERIOD	\$906,778,795
2	JURISDICTIONAL FUEL COSTS (INCL. ALL ADJUSTMENTS)	898,970,398
3	JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	<u>958,192,693</u>
4	ACTUAL OVER/(UNDER) RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	59,222,295
5	INTEREST	(97,307)
6	TRUE-UP COLLECTED	97,480,411
7	PRIOR PERIOD TRUE-UP (ACTUAL ENDING 12/08)	<u>(97,480,411)</u>
8	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (LINE 4 + LINE 5 + LINE 6 + LINE 7)	59,124,988
9	PROJECTED OVER-RECOVERY PER PROJECTION FILED 9/1/09 (SCHEDULE E1-A LINE 3)	<u>45,016,697</u>
10	FINAL FUEL OVER/(UNDER) RECOVERY (LINE 8 - LINE 9)	<u><u>\$14,108,291</u></u>

EXHIBIT TO THE TESTIMONY OF  
CARLOS ALDAZABAL

DOCUMENT NO. 3

ACTUAL FUEL AND PURCHASED POWER TRUE-UP

VS.

ORIGINAL ESTIMATES

JANUARY 2009 - DECEMBER 2009

TAMPA ELECTRIC COMPANY  
CALCULATION OF TRUE-UP AMOUNT  
ACTUAL vs. ORIGINAL ESTIMATES  
FOR THE PERIOD  
JANUARY 2009 THROUGH DECEMBER 2009

	ACTUAL	ESTIMATED	VARIANCE AMOUNT	%
A 1. FUEL COST OF SYSTEM NET GENERATION	\$834,567,214	\$961,598,736	(\$127,031,522)	(13.2)
2. FUEL COST OF POWER SOLD	8,845,320	15,265,888	(6,420,568)	(42.1)
2a. GAINS FROM MARKET BASED SALES	3,042,279	5,210,304	(2,168,025)	(41.6)
3. FUEL COST OF PURCHASED POWER	40,379,619	52,467,010	(12,087,391)	(23.0)
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0
3b. PAYMENT TO QUALIFIED FACILITIES	20,545,784	41,553,430	(21,007,646)	(50.6)
4. ENERGY COST OF ECONOMY PURCHASES	23,247,297	10,575,179	12,672,118	119.8
6a. ADJ. TO FUEL COST (WAUCHULA)	<u>(73,520)</u>	<u>(72,618)</u>	<u>(902)</u>	<u>1.2</u>
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. SUM OF LINES A1 THRU 6a	\$906,778,795	\$1,045,645,545	(\$138,866,750)	(13.3)
C 1. JURISDICTIONAL FUEL REVENUE	\$1,054,823,470	\$1,107,105,002	(\$52,281,532)	(4.7)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0
2a. TRUE-UP PROVISION	(132,882,938)	(132,882,938)	0	0.0
2b. INCENTIVE PROVISION	849,634	849,634	0	0.0
2d. FINAL 2008 TRUE UP REFUND	<u>35,402,527</u>	<u>35,402,527</u>	<u>0</u>	<u>0.0</u>
3. JURIS. FUEL REVENUE APPL. TO PERIOD (Sum of Lines C1 through C2d)	958,192,693	1,010,474,225	(52,281,532)	(5.2)
6b. JURISDICTIONAL FUEL COST	<u>898,970,398</u>	<u>1,010,315,136</u>	<u>(111,344,738)</u>	<u>(11.0)</u>
6g. JURISD. TOTAL FUEL & NET PWR. TRANS.	898,970,398	1,010,315,136	(111,344,738)	(11.0)
7. TRUE-UP PROV.- THIS PER. (LINE C3-C6g)	59,222,295	159,089	59,063,206	37,125.9
8. INTEREST PROVISION - THIS PERIOD	<u>(97,307)</u>	<u>(176,213)</u>	<u>78,906</u>	<u>(44.8)</u>
8a. TOTAL TRUE-UP AMOUNT FOR PERIOD (LINE 7 + LINE 8)	<u>\$59,124,988</u>	<u>(\$17,124)</u>	<u>\$59,142,112</u>	<u>(345,375.6)</u>
9. TRUE-UP & INT. PROV. BEG. OF PERIOD (Beginning January 2009)	(97,480,411)	(97,480,411)	0	0.0
10. TRUE-UP COLLECTED (REFUNDED)(LINE -C2a - C2d)	97,480,411	97,480,411	0	0.0
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C8a through C10)	<u>\$59,124,988</u>	<u>(\$17,124)</u>	<u>\$59,142,112</u>	<u>(345,375.6)</u>

Line numbers reference Schedule A-2 included in Document No. 4

EXHIBIT TO THE TESTIMONY OF  
CARLOS ALDAZABAL

DOCUMENT NO. 4

FUEL AND PURCHASED POWER COST RECOVERY  
JANUARY 2009 - DECEMBER 2009

SCHEDULES A1 THROUGH A9  
AND SCHEDULE 12

**FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9  
AND SCHEDULE 12**

**JANUARY 2009**

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	72,408,621	72,408,621	0	0.0%	1,466,066	1,466,066	(0)	0.0%	4.93897	4.93897	0.00000	0.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(6,332)	(6,332)	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>72,402,289</b>	<b>72,402,289</b>	<b>0</b>	<b>0.0%</b>	<b>1,466,066</b>	<b>1,466,066</b>	<b>(0)</b>	<b>0.0%</b>	<b>4.93854</b>	<b>4.93854</b>	<b>0.00000</b>	<b>0.0%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	4,217,110	4,217,110	0	0.0%	71,869	71,869	0	0.0%	5.86777	5.86777	0.00000	0.0%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	2,610,479	2,610,479	0	0.0%	35,790	35,790	0	0.0%	7.29388	7.29388	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,304,230	1,304,230	0	0.0%	35,985	35,985	0	0.0%	3.62437	3.62437	0.00000	0.0%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>8,131,819</b>	<b>8,131,819</b>	<b>0</b>	<b>0.0%</b>	<b>143,644</b>	<b>143,644</b>	<b>0</b>	<b>0.0%</b>	<b>5.66109</b>	<b>5.66109</b>	<b>0.00000</b>	<b>0.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,609,710</b>	<b>1,609,710</b>	<b>(0)</b>	<b>0.0%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	23,820	23,820	0	0.0%	669	669	0	0.0%	3.56054	3.56054	0.00000	0.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,431,880	1,461,668	(29,988)	-2.1%	39,193	39,193	0	0.0%	3.65341	3.72992	(0.07651)	-2.1%
18. Fuel Cost of Sch. MAVBO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	396,004	396,004	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>1,881,692</b>	<b>1,881,692</b>	<b>0</b>	<b>0.0%</b>	<b>39,862</b>	<b>39,862</b>	<b>0</b>	<b>0.0%</b>	<b>4.72052</b>	<b>4.72052</b>	<b>0.00000</b>	<b>0.0%</b>
21. Net Inadvertent Interchange					(458)	(458)	0	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					3,253	3,253	0	0.0%				
23. Interchange and Wheeling Losses					3,784	3,784	0	0.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>78,652,416</b>	<b>78,652,416</b>	<b>0</b>	<b>0.0%</b>	<b>1,568,859</b>	<b>1,568,859</b>	<b>(0)</b>	<b>0.0%</b>	<b>5.01335</b>	<b>5.01335</b>	<b>0.00000</b>	<b>0.0%</b>
25. Net Unbilled	3,349,972 (a)	3,349,972 (a)	0	0.0%	66,821	66,821	0	0.0%	5.01335	5.01335	0.00000	0.0%
26. Company Use	147,894 (a)	147,894 (a)	0	0.0%	2,950	2,950	0	0.0%	5.01336	5.01336	0.00000	0.0%
27. T & D Losses	942,410 (a)	942,410 (a)	0	0.0%	18,798	18,798	0	0.0%	5.01335	5.01335	0.00000	0.0%
28. System KWH Sales	78,652,416	78,652,416	0	0.0%	1,480,290	1,480,290	(0)	0.0%	5.31331	5.31331	0.00000	0.0%
29. Wholesale KWH Sales	(850,130)	(850,130)	0	0.0%	(16,000)	(16,000)	0	0.0%	5.31331	5.31331	0.00000	0.0%
30. Jurisdictional KWH Sales	77,802,286	77,802,286	0	0.0%	1,464,290	1,464,290	(0)	0.0%	5.31331	5.31331	0.00000	0.0%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	77,908,097	77,908,097	0	0.0%	1,464,290	1,464,290	(0)	0.0%	5.32054	5.32054	0.00000	0.0%
33. Other	0	0	0	0.0%	1,464,290	1,464,290	(0)	0.0%	0.00000	0.00000	0.00000	0.0%
34. Other	0	0	0	0.0%	1,464,290	1,464,290	(0)	0.0%	0.00000	0.00000	0.00000	0.0%
35. Other	0	0	0	0.0%	1,464,290	1,464,290	(0)	0.0%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,464,290	1,464,290	(0)	0.0%	0.75624	0.75624	0.00000	0.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	88,981,675	88,981,675	0	0.0%	1,464,290	1,464,290	(0)	0.0%	6.07678	6.07678	0.00000	0.0%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	89,045,742	89,045,742	0	0.0%	1,464,290	1,464,290	(0)	0.0%	6.08115	6.08115	0.00000	0.0%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,464,290	1,464,290	(0)	0.0%	(0.00484)	(0.00484)	(0.00000)	0.0%
<b>41. Fuel Cost Adjusted for Taxes (incl. GPIF)</b>	<b>88,974,939</b>	<b>88,974,939</b>	<b>0</b>	<b>0.0%</b>	<b>1,464,290</b>	<b>1,464,290</b>	<b>(0)</b>	<b>0.0%</b>	<b>6.07631</b>	<b>6.07631</b>	<b>(0.00000)</b>	<b>0.0%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>6.076</b>	<b>6.076</b>	<b>0.000</b>	<b>0.0%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 TAMPA ELECTRIC COMPANY  
 PERIOD TO DATE THROUGH: JANUARY 2009

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	72,408,621	72,408,621	0	0.0%	1,466,066	1,466,066	(0)	0.0%	4.93897	4.93897	0.00000	0.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(6,332)	(6,332)	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>72,402,289</b>	<b>72,402,289</b>	<b>0</b>	<b>0.0%</b>	<b>1,466,066</b>	<b>1,466,066</b>	<b>(0)</b>	<b>0.0%</b>	<b>4.93854</b>	<b>4.93854</b>	<b>0.00000</b>	<b>0.0%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	4,217,110	4,217,110	0	0.0%	71,869	71,869	0	0.0%	5.86777	5.86777	0.00000	0.0%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	2,610,479	2,610,479	0	0.0%	35,790	35,790	0	0.0%	7.29388	7.29388	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,304,230	1,304,230	0	0.0%	35,985	35,985	0	0.0%	3.62437	3.62437	0.00000	0.0%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>8,131,819</b>	<b>8,131,819</b>	<b>0</b>	<b>0.0%</b>	<b>143,644</b>	<b>143,644</b>	<b>0</b>	<b>0.0%</b>	<b>5.66109</b>	<b>5.66109</b>	<b>0.00000</b>	<b>0.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,609,710</b>	<b>1,609,710</b>	<b>(0)</b>	<b>0.0%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	23,820	23,820	0	0.0%	669	669	0	0.0%	3.56054	3.56054	0.00000	0.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,431,880	1,461,868	(29,988)	-2.1%	39,193	39,193	0	0.0%	3.65341	3.72992	(0.07651)	-2.1%
18. Fuel Cost of Sch. MA/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	396,004	396,004	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>1,881,692</b>	<b>1,881,692</b>	<b>0</b>	<b>0.0%</b>	<b>39,862</b>	<b>39,862</b>	<b>0</b>	<b>0.0%</b>	<b>4.72052</b>	<b>4.72052</b>	<b>0.00000</b>	<b>0.0%</b>
21. Net Inadvertent Interchange					(458)	(458)	0	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					3,253	3,253	0	0.0%				
23. Interchange and Wheeling Losses					3,784	3,784	0	0.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>78,652,416</b>	<b>78,652,416</b>	<b>0</b>	<b>0.0%</b>	<b>1,568,859</b>	<b>1,568,859</b>	<b>(0)</b>	<b>0.0%</b>	<b>5.01335</b>	<b>5.01335</b>	<b>0.00000</b>	<b>0.0%</b>
25. Net Unbilled	3,349,972 (a)	3,349,972 (a)	0	0.0%	66,821	66,821	0	0.0%	5.01335	5.01335	0.00000	0.0%
26. Company Use	147,894 (a)	147,894 (a)	0	0.0%	2,950	2,950	0	0.0%	5.01336	5.01336	0.00000	0.0%
27. T & D Losses	942,410 (a)	942,410 (a)	0	0.0%	18,798	18,798	0	0.0%	5.01335	5.01335	0.00000	0.0%
28. System KWH Sales	78,652,416	78,652,416	0	0.0%	1,480,290	1,480,290	(0)	0.0%	5.31331	5.31331	0.00000	0.0%
29. Wholesale KWH Sales	(850,130)	(850,130)	0	0.0%	(16,000)	(16,000)	0	0.0%	5.31331	5.31331	0.00000	0.0%
30. Jurisdictional KWH Sales	77,802,286	77,802,286	0	0.0%	1,464,290	1,464,290	(0)	0.0%	5.31331	5.31331	0.00000	0.0%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	77,908,097	77,908,097	0	0.0%	1,464,290	1,464,290	(0)	0.0%	5.32054	5.32054	0.00000	0.0%
33. Other	0	0	0	0.0%	1,464,290	1,464,290	(0)	0.0%	0.00000	0.00000	0.00000	0.0%
34. Other	0	0	0	0.0%	1,464,290	1,464,290	(0)	0.0%	0.00000	0.00000	0.00000	0.0%
35. Other	0	0	0	0.0%	1,464,290	1,464,290	(0)	0.0%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,464,290	1,464,290	(0)	0.0%	0.75624	0.75624	0.00000	0.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	88,981,675	88,981,675	0	0.0%	1,464,290	1,464,290	(0)	0.0%	6.07678	6.07678	0.00000	0.0%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	89,045,742	89,045,742	0	0.0%	1,464,290	1,464,290	(0)	0.0%	6.08115	6.08115	0.00000	0.0%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,464,290	1,464,290	(0)	0.0%	(0.00484)	(0.00484)	(0.00000)	0.0%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>88,974,939</b>	<b>88,974,939</b>	<b>0</b>	<b>0.0%</b>	<b>1,464,290</b>	<b>1,464,290</b>	<b>(0)</b>	<b>0.0%</b>	<b>6.07631</b>	<b>6.07631</b>	<b>(0.00000)</b>	<b>0.0%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>6.076</b>	<b>6.076</b>	<b>0.000</b>	<b>0.0%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	72,408,621	72,408,621	0	0.0%	72,408,621	72,408,621	0	0.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,485,688	1,485,688	0	0.0%	1,485,688	1,485,688	0	0.0%
2a. GAINS FROM MARKET BASED SALES	396,004	396,004	0	0.0%	396,004	396,004	0	0.0%
3. FUEL COST OF PURCHASED POWER	4,217,110	4,217,110	0	0.0%	4,217,110	4,217,110	0	0.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,304,230	1,304,230	0	0.0%	1,304,230	1,304,230	0	0.0%
4. ENERGY COST OF ECONOMY PURCHASES	2,610,479	2,610,479	0	0.0%	2,610,479	2,610,479	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	78,658,748	78,658,748	0	0.0%	78,658,748	78,658,748	0	0.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,332)	(6,332)	0	0.0%	(6,332)	(6,332)	0	0.0%
6b. ADJ.TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ.TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	78,652,416	78,652,416	0	0.0%	78,652,416	78,652,416	0	0.0%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,464,290	1,464,290	0	0.0%	1,464,290	1,464,290	0	0.0%
2. NONJURISDICTIONAL SALES	16,000	16,000	0	0.0%	16,000	16,000	0	0.0%
3. TOTAL SALES	1,480,290	1,480,290	0	0.0%	1,480,290	1,480,290	0	0.0%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9891913	0.9891913	0.0000000	0.0%	0.9891913	0.9891913	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	97,737,406	97,737,406	0	0.0%	97,737,406	97,737,406	0	0.0%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(11,073,578)	(11,073,578)	0	0.0%
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	70,803	70,803	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	86,734,631	86,734,631	0	0.0%	86,734,631	86,734,631	0	0.0%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	78,652,416	78,652,416	0	0.0%	78,652,416	78,652,416	0	0.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9891913	0.9891913	0.0000000	0.0%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	77,802,286	77,802,286	0	0.0%	77,802,286	77,802,286	0	0.0%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	77,908,097	77,908,097	0	0.0%	77,908,097	77,908,097	0	0.0%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	77,908,097	77,908,097	0	0.0%	77,908,097	77,908,097	0	0.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	8,826,534	8,826,534	0	0.0%	8,826,534	8,826,534	0	0.0%
8. INTEREST PROVISION FOR THE MONTH	(48,142)	(48,142)	0	0.0%	(48,142)	(48,142)	0	0.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(97,480,411)	(97,480,411)	0	0.0%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	11,073,578	11,073,578	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(77,628,441)	(77,628,441)	0	0.0%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2009

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>D. INTEREST PROVISION</b>									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(97,480,411)	(97,480,411)	0	0.0%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(77,580,299)	(77,580,299)	0	0.0%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(175,060,710)	(175,060,710)	0	0.0%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(87,530,355)	(87,530,355)	0	0.0%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.540	0.540	0.000	0.0%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.790	0.790	0.000	0.0%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	1.330	1.330	0.000	0.0%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	0.665	0.665	0.000	0.0%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.055	0.055	0.000	0.0%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	(48,142)	(48,142)	0	0.0%	NOT APPLICABLE				

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	178,976	178,976	0	0.0%	178,976	178,976	0	0.0%
2 LIGHT OIL	1,285,462	1,285,462	0	0.0%	1,285,462	1,285,462	0	0.0%
3 COAL	27,704,211	27,704,211	0	0.0%	27,704,211	27,704,211	0	0.0%
4 NATURAL GAS	43,239,972	43,239,972	0	0.0%	43,239,972	43,239,972	0	0.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	72,408,621	72,408,621	0	0.0%	72,408,621	72,408,621	0	0.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,067	1,067	0	0.0%	1,067	1,067	0	0.0%
9 LIGHT OIL	6,514	6,514	0	0.0%	6,514	6,514	0	0.0%
10 COAL	853,370	853,370	0	0.0%	853,370	853,370	0	0.0%
11 NATURAL GAS	605,115	605,115	0	0.0%	605,115	605,115	0	0.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,466,066	1,466,066	(0)	0.0%	1,466,066	1,466,066	0	0.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,836	1,836	0	0.0%	1,836	1,836	0	0.0%
16 LIGHT OIL (BBL)	11,052	11,052	0	0.0%	11,052	11,052	0	0.0%
17 COAL (TON)	377,661	377,661	0	0.0%	377,661	377,661	0	0.0%
18 NATURAL GAS (MCF)	4,346,341	4,346,341	0	0.0%	4,346,341	4,346,341	0	0.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	11,521	11,521	0	0.0%	11,521	11,521	0	0.0%
22 LIGHT OIL	63,455	63,455	0	0.0%	63,455	63,455	0	0.0%
23 COAL	8,980,218	8,980,218	0	0.0%	8,980,218	8,980,218	0	0.0%
24 NATURAL GAS	4,472,374	4,472,374	0	0.0%	4,472,374	4,472,374	0	0.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,527,568	13,527,568	0	0.0%	13,527,568	13,527,568	0	0.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.07%	0.07%	0.00%	0.0%	0.07%	0.07%	0.00%	0.0%
29 LIGHT OIL	0.44%	0.44%	0.00%	0.0%	0.44%	0.44%	0.00%	0.0%
30 COAL	58.21%	58.21%	0.00%	0.0%	58.21%	58.21%	0.00%	0.0%
31 NATURAL GAS	41.27%	41.27%	0.00%	0.0%	41.27%	41.27%	0.00%	0.0%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	97.48	97.48	0.00	0.0%	97.48	97.48	0.00	0.0%
36 LIGHT OIL (\$/BBL)	116.31	116.31	0.00	0.0%	116.31	116.31	0.00	0.0%
37 COAL (\$/TON)	73.36	73.36	0.00	0.0%	73.36	73.36	0.00	0.0%
38 NATURAL GAS (\$/MCF)	9.95	9.95	0.00	0.0%	9.95	9.95	0.00	0.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	15.53	15.53	0.00	0.0%	15.53	15.53	0.00	0.0%
42 LIGHT OIL	20.26	20.26	0.00	0.0%	20.26	20.26	0.00	0.0%
43 COAL	3.09	3.09	0.00	0.0%	3.09	3.09	0.00	0.0%
44 NATURAL GAS	9.67	9.67	0.00	0.0%	9.67	9.67	0.00	0.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.35	5.35	0.00	0.0%	5.35	5.35	0.00	0.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,798	10,798	0	0.0%	10,798	10,798	0	0.0%
49 LIGHT OIL	9,741	9,741	0	0.0%	9,741	9,741	0	0.0%
50 COAL	10,523	10,523	0	0.0%	10,523	10,523	0	0.0%
51 NATURAL GAS	7,391	7,391	0	0.0%	7,391	7,391	0	0.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,227	9,227	0	0.0%	9,227	9,227	0	0.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	16.77	16.77	0.00	0.0%	16.77	16.77	0.00	0.0%
56 LIGHT OIL	19.73	19.73	0.00	0.0%	19.73	19.73	0.00	0.0%
57 COAL	3.25	3.25	0.00	0.0%	3.25	3.25	0.00	0.0%
58 NATURAL GAS	7.15	7.15	0.00	0.0%	7.15	7.15	0.00	0.0%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.94	4.94	0.00	0.0%	4.94	4.94	0.00	0.0%

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2009**

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	393	245,980	84.1	90.0	91.9	10,580	COAL	108,196	24,053,380	2,602,479.5	7,794,752	3.17	72.04
B.B.#2	393	0	0.0	0.0	0.0	0	COAL	0	0	0	0	0.00	0.00
B.B.#3	393	231,860	79.3	83.4	87.1	10,623	COAL	104,597	23,547,133	2,462,959.5	7,535,470	3.25	72.04
B.B.#4	428	228,555	71.1	72.2	90.5	10,380	COAL	107,406	21,895,380	2,351,695.2	7,737,838	3.42	72.04
B.B. IGNITION							LGT.OIL	3,989	0	0	543,998	-	136.37
<b>B.B. STATION</b>	<b>1,607</b>	<b>704,395</b>	<b>58.9</b>	<b>81.6</b>	<b>89.9</b>	<b>10,530</b>					<b>23,612,058</b>	<b>3.35</b>	
SEB-PHIL.#1(HVY OIL)	18	533	4.0	100.0	70.9	10,798	HVY.OIL	916	6,273,540	5,751.7	80,419	15.09	87.79
SEB-PHIL.#2(HVY OIL)	18	534	4.0	100.0	71.1	10,798	HVY.OIL	920	6,273,540	5,769.4	80,770	15.13	87.79
SEB-PHIL. IGNITION							LGT.OIL	108	0	0	17,787	-	164.69
<b>SEB-PHILLIPS TOTAL</b>	<b>36</b>	<b>1,067</b>	<b>4.0</b>	<b>100.0</b>	<b>71.0</b>	<b>10,798</b>					<b>178,976</b>	<b>16.77</b>	
POLK #1 GASIFIER	240	148,975	83.4	81.2	85.6	10,492	COAL	57,462	27,202,000	1,563,084.0	4,092,153	2.75	71.21
POLK #1 CT (OIL)	235	5,248	3.0	99.9	72.1	8,788	LGT.OIL	8,062	5,797,075	46,118.9	1,052,727	20.06	130.58
<b>POLK #1 TOTAL</b>	<b>240</b>	<b>154,223</b>	<b>86.4</b>	<b>85.1</b>	<b>88.7</b>	<b>10,434</b>				<b>1,609,202.9</b>	<b>5,144,880</b>	<b>3.34</b>	
POLK #2 CT (GAS)	184	(248)	0.0	100.0	0.0	0	GAS	310	1,029,000	319.0	7,099	(2.86)	22.90
POLK #2 CT (OIL)	184	621	0.5	100.0	47.0	14,321	LGT.OIL	1,535	5,797,077	8,900.0	200,471	32.28	130.60
<b>POLK #2 TOTAL</b>	<b>184</b>	<b>373</b>	<b>0.3</b>	<b>100.0</b>	<b>25.6</b>	<b>24,716</b>				<b>9,219.0</b>	<b>207,570</b>	<b>55.65</b>	
POLK #3 CT (GAS)	184	494	0.4	99.8	20.4	13,850	GAS	6,655	1,029,000	6,848.0	17,152	3.47	2.58
POLK #3 CT (OIL)	184	645	0.5	99.8	0.0	13,087	LGT.OIL	1,455	5,797,086	8,435.3	32,264	5.00	22.17
<b>POLK #3 TOTAL</b>	<b>184</b>	<b>1,139</b>	<b>0.8</b>	<b>99.8</b>	<b>47.0</b>	<b>13,418</b>				<b>15,283.3</b>	<b>49,416</b>	<b>4.34</b>	
<b>POLK #4 (GAS)</b>	<b>184</b>	<b>3,640</b>	<b>2.7</b>	<b>92.3</b>	<b>57.8</b>	<b>12,536</b>	<b>GAS</b>	<b>44,345</b>	<b>1,029,000</b>	<b>45,631.0</b>	<b>425,718</b>	<b>11.70</b>	<b>9.60</b>
<b>POLK #5 (GAS)</b>	<b>184</b>	<b>2,691</b>	<b>2.0</b>	<b>92.4</b>	<b>59.4</b>	<b>13,527</b>	<b>GAS</b>	<b>35,374</b>	<b>1,029,000</b>	<b>36,400.0</b>	<b>416,065</b>	<b>15.46</b>	<b>11.76</b>
<b>POLK STATION TOTAL</b>	<b>976</b>	<b>162,066</b>	<b>22.3</b>	<b>93.4</b>	<b>57.8</b>	<b>10,587</b>				<b>1,715,736.2</b>	<b>6,243,649</b>	<b>3.85</b>	
B.B.C.T.#1	11	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
B.B.C.T.#3	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
<b>C.T. TOTAL</b>	<b>11</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>LGT.OIL</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
COT 1	3	(4)	0.0	100.0	0.0	0	GAS	133	1,029,000	136.3	1,210	(30.25)	9.10
COT 2	3	(1)	0.0	67.1	0.0	0	GAS	18	1,029,000	18.7	164	(16.40)	9.11
<b>CITY OF TAMPA TOTAL</b>	<b>6</b>	<b>(5)</b>	<b>0.0</b>	<b>83.5</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>151</b>	<b>1,029,000</b>	<b>155.0</b>	<b>1,374</b>	<b>(27.48)</b>	<b>9.10</b>
BAYSIDE ST 1	242	68,281	37.9	100.0	68.1	0		0	0	0	0	0.00	0.00
BAYSIDE CT1A	183	44,322	32.6	95.9	73.4	11,093	GAS	477,425	1,029,000	491,269.0	4,756,123	10.73	9.96
BAYSIDE CT1B	183	37,360	27.4	100.0	73.9	11,237	GAS	407,560	1,029,000	419,378.0	4,060,125	10.87	9.96
BAYSIDE CT1C	183	50,000	36.7	100.0	71.4	10,667	GAS	517,965	1,029,000	532,984.0	5,159,983	10.32	9.96
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>791</b>	<b>199,963</b>	<b>34.0</b>	<b>99.0</b>	<b>71.4</b>	<b>7,225</b>	<b>GAS</b>	<b>1,402,950</b>	<b>1,029,000</b>	<b>1,443,631.0</b>	<b>13,976,231</b>	<b>6.99</b>	<b>9.96</b>
BAYSIDE ST 2	314	138,445	59.3	100.0	59.3	0		0	0	0	0	0.00	0.00
BAYSIDE CT2A	183	71,201	52.3	100.0	70.3	11,241	GAS	777,443	1,029,000	799,987.0	7,728,373	10.85	9.94
BAYSIDE CT2B	183	50,712	37.2	100.0	67.4	11,331	GAS	558,040	1,029,000	574,222.0	5,547,341	10.94	9.94
BAYSIDE CT2C	183	60,213	44.2	98.0	70.6	11,325	GAS	662,428	1,029,000	681,637.0	6,585,037	10.94	9.94
BAYSIDE CT2D	183	78,010	57.3	96.8	70.6	11,332	GAS	858,645	1,029,000	883,544.0	8,535,582	10.94	9.94
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>1,046</b>	<b>398,580</b>	<b>51.2</b>	<b>99.1</b>	<b>68.6</b>	<b>7,378</b>	<b>GAS</b>	<b>2,856,558</b>	<b>1,029,000</b>	<b>2,939,390.0</b>	<b>28,396,333</b>	<b>7.12</b>	<b>9.94</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,837</b>	<b>598,543</b>	<b>43.8</b>	<b>99.1</b>	<b>68.7</b>	<b>7,327</b>	<b>GAS</b>	<b>4,259,506</b>	<b>1,029,000</b>	<b>4,383,021.0</b>	<b>42,372,584</b>	<b>7.08</b>	<b>9.95</b>
<b>SYSTEM</b>	<b>4,473</b>	<b>1,465,066</b>	<b>44.1</b>	<b>84.1</b>	<b>72.3</b>	<b>9,229</b>				<b>13,527,567.5</b>	<b>72,408,621</b>	<b>4.94</b>	

Footnotes: <sup>1</sup> As burned fuel cost system total includes ignition oil. <sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil.  
\* Station Service only.

**LEGEND:**

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
SEB-PHIL = SEBRING-PHILLIPS  
COT = CITY OF TAMPA

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2009

SCHEDULE A5  
PAGE 1 OF 2  
UPDATED WITH MID-COURSE  
ESTIMATES FILED 3/5/09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	1,836	1,836	0	0.0%	1,836	1,836	0	0.0%
7 UNIT COST (\$/BBL)	97.48	97.48	0.00	0.0%	97.48	97.48	0.00	0.0%
8 AMOUNT (\$)	178,976	178,976	0	0.0%	178,976	178,976	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	13,520	13,520	0	0.0%	13,520	13,520	0	0.0%
11 UNIT COST (\$/BBL)	91.60	91.60	0.00	0.0%	91.60	91.60	0.00	0.0%
12 AMOUNT (\$)	1,238,493	1,238,493	0	0.0%	1,238,493	1,238,493	0	0.0%
13								
14 DAYS SUPPLY:	53	53	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	7,088	7,088	0	0.0%	7,088	7,088	0	0.0%
17 UNIT COST (\$/BBL)	63.94	63.94	0.00	0.0%	63.94	63.94	0.00	0.0%
18 AMOUNT (\$)	453,187	453,187	0	0.0%	453,187	453,187	0	0.0%
19 BURNED:								
20 UNITS (BBL)	11,052	11,052	0	0.0%	11,052	11,052	0	0.0%
21 UNIT COST (\$/BBL)	116.31	116.31	0.00	0.0%	116.31	116.31	0.00	0.0%
22 AMOUNT (\$)	1,285,462	1,285,462	0	0.0%	1,285,462	1,285,462	0	0.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	69,223	69,223	0	0.0%	69,223	69,223	0	0.0%
25 UNIT COST (\$/BBL)	124.38	124.38	0.00	0.0%	124.38	124.38	0.00	0.0%
26 AMOUNT (\$)	8,609,744	8,609,744	0	0.0%	8,609,744	8,609,744	0	0.0%
27								
28 DAYS SUPPLY: NORMAL	214	214	0	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	10	10	0	0.0%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	455,601	455,601	0	0.0%	455,601	455,601	0	0.0%
32 UNIT COST (\$/TON)	67.84	67.84	0.00	0.0%	67.84	67.84	0.00	0.0%
33 AMOUNT (\$)	30,909,588	30,909,588	0	0.0%	30,909,588	30,909,588	0	0.0%
34 BURNED:								
35 UNITS (TONS)	377,661	377,661	0	0.0%	377,661	377,661	0	0.0%
36 UNIT COST (\$/TON)	73.36	73.36	0.00	0.0%	73.36	73.36	0.00	0.0%
37 AMOUNT (\$)	27,704,211	27,704,211	0	0.0%	27,704,211	27,704,211	0	0.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	382,226	382,226	0	0.0%	382,226	382,226	0	0.0%
40 UNIT COST (\$/TON)	71.13	71.13	0.00	0.0%	71.13	71.13	0.00	0.0%
41 AMOUNT (\$)	27,189,574	27,189,574	0	0.0%	27,189,574	27,189,574	0	0.0%
42								
43 DAYS SUPPLY:	29	29	0	0.0%	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	4,295,373	4,295,373	0	0.0%	4,295,373	4,295,373	0	0.0%
46 UNIT COST (\$/MCF)	9.98	9.98	0.00	0.0%	9.98	9.98	0.00	0.0%
47 AMOUNT (\$)	42,858,445	42,858,445	0	0.0%	42,858,445	42,858,445	0	0.0%
48 BURNED:								
49 UNITS (MCF)	(1) 4,346,341	4,346,341	0	0.0%	4,346,341	4,346,341	0	0.0%
50 UNIT COST (\$/MCF)	9.95	9.95	0.00	0.0%	9.95	9.95	0.00	0.0%
51 AMOUNT (\$)	43,239,972	43,239,972	0	0.0%	43,239,972	43,239,972	0	0.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	533,707	533,707	0	0.0%	533,707	533,707	0	0.0%
54 UNIT COST (\$/MCF)	5.57	5.57	0.00	0.0%	5.57	5.57	0.00	0.0%
55 AMOUNT (\$)	2,974,137	2,974,137	0	0.0%	2,974,137	2,974,137	0	0.0%
56								
57 DAYS SUPPLY:	3	3	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%



SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2009

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) Includes MCF adjustments for Bayside 1 of (1,140) and Bayside 2 of (1,482) for December 2008.

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	11,063
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>11,063</b>

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,097)	(555,062)
OTHER USAGE	(642)	(86,345)
<b>TOTAL</b>	<b>(4,739)</b>	<b>(641,407)</b>

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	47,836
IGNITION #2 OIL	543,999
IGNITION PROPANE	5,433
AERIAL SURVEY ADJ.	0
ADDITIVES	36,619
GREEN FUEL	0
<b>TOTAL</b>	<b>633,887</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	668.8	0.0	668.8	3.562	3.918	23,820.49	26,202.54	1,370.57
VARIOUS	JURISDIC. SCH. - MB	39,193.0	0.0	39,193.0	3.730	5.029	1,461,867.95	1,970,950.77	394,633.07
<b>TOTAL</b>		<b>39,861.8</b>	<b>0.0</b>	<b>39,861.8</b>	<b>3.727</b>	<b>5.010</b>	<b>1,485,688.44</b>	<b>1,997,153.31</b>	<b>396,003.64</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	57.7	0.0	57.7	3.624	3.986	2,090.91	2,300.00	109.50
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	611.1	0.0	611.1	3.543	3.898	21,652.57	23,817.83	1,253.37
CARGILL ALLIANT	SCH. - MA	2,400.0	0.0	2,400.0	3.937	4.965	94,496.20	119,159.20	16,527.00
CONSTELLATION COMMODITIES	SCH. - MA	11,515.0	0.0	11,515.0	3.773	5.423	434,456.65	624,425.91	153,913.40
COBB ELECTRIC	SCH. - MA	15,010.0	0.0	15,010.0	3.346	4.583	502,185.28	687,971.69	143,859.67
PROGRESS ENERGY FLORIDA	SCH. - MA	432.0	0.0	432.0	7.819	11.168	33,779.72	48,244.64	9,674.04
ORLANDO UTILITIES	SCH. - MA	440.0	0.0	440.0	3.783	4.308	16,646.40	18,956.14	1,935.74
REEDY CREEK	SCH. - MA	8,160.0	0.0	8,160.0	3.607	4.622	294,348.02	377,169.04	62,815.88
SEMINOLE ELECTRIC	SCH. - MA	900.0	0.0	900.0	4.407	5.257	39,667.18	47,315.96	6,175.58
THE ENERGY AUTHORITY	SCH. - MA	336.0	0.0	336.0	4.851	6.327	16,300.50	21,258.04	3,928.36
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(13,699.85)	(13,699.85)
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	29,988.00	40,150.00	9,503.25
<b>SUB-TOTAL CURRENT MONTH</b>		<b>39,861.8</b>	<b>0.0</b>	<b>39,861.8</b>	<b>3.727</b>	<b>5.010</b>	<b>1,485,611.43</b>	<b>1,997,068.60</b>	<b>395,995.94</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
SEMINOLE ELEC. PRECO-1	NOV. 2008 SCH. - D	(126.8)	0.0	(126.8)	3.552	3.907	(4,503.77)	(4,954.15)	(210.00)
SEMINOLE ELEC. PRECO-1	NOV. 2008 SCH. - D	126.8	0.0	126.8	3.613	3.974	4,580.78	5,038.86	217.70
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>77.01</b>	<b>84.71</b>	<b>7.70</b>
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	29,988.00	40,150.00	9,503.25
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		668.8	0.0	668.8	3.562	3.918	23,820.49	26,202.54	1,370.57
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		39,193.0	0.0	39,193.0	3.653	4.926	1,431,879.95	1,930,800.77	385,129.82
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>TOTAL</b>		<b>39,861.8</b>	<b>0.0</b>	<b>39,861.8</b>	<b>3.727</b>	<b>5.010</b>	<b>1,485,688.44</b>	<b>1,997,153.31</b>	<b>396,003.64</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		39,861.8	0.0	39,861.8	3.727	5.010	1,485,688.44	1,997,153.31	396,003.64
ESTIMATED		39,861.8	0.0	39,861.8	3.727	5.010	1,485,688.44	1,997,153.31	396,003.64
DIFFERENCE		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JANUARY 2009.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
HARDEE POWER PARTNERS	IPP	1,876.0	0.0	0.0	1,876.0	26.133	26.133	490,255.51	
CALPINE	SCH. - D	1,556.0	0.0	0.0	1,556.0	7.790	7.790	121,216.52	
RELIANT	SCH. - D	3,547.0	0.0	0.0	3,547.0	2.315	2.315	82,107.84	
PROGRESS	SCH. - D	44,450.0	0.0	0.0	44,450.0	5.176	5.176	2,300,841.00	
PASCO COGEN	SCH. - D	19,178.0	0.0	0.0	19,178.0	6.136	6.136	1,176,835.49	
CALPINE	OATT	1,262.0	0.0	0.0	1,262.0	3.633	3.633	45,853.35	
<b>TOTAL</b>		<b>71,869.0</b>	<b>0.0</b>	<b>0.0</b>	<b>71,869.0</b>	<b>5.868</b>	<b>5.868</b>	<b>4,217,109.71</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	1,876.0	0.0	0.0	1,876.0	23.936	23.936	449,036.47	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	1,556.0	0.0	0.0	1,556.0	7.790	7.790	121,216.52	
PROGRESS ENERGY FLORIDA	SCH. - D	44,450.0	0.0	0.0	44,450.0	4.804	4.804	2,135,378.00	
PASCO COGEN	SCH. - D	19,178.0	0.0	0.0	19,178.0	6.136	6.136	1,176,835.49	
RELIANT	SCH. - D	3,547.0	0.0	0.0	3,547.0	2.315	2.315	82,107.84	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	37,231.00	
CALPINE	OATT	1,262.0	0.0	0.0	1,262.0	3.633	3.633	45,853.35	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>SUB-TOTAL CURRENT MONTH</b>		<b>71,869.0</b>	<b>0.0</b>	<b>0.0</b>	<b>71,869.0</b>	<b>5.632</b>	<b>5.632</b>	<b>4,047,658.67</b>	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	DEC. 2008	IPP	(182.0)	0.0	0.0	(182.0)	162.313	162.313	(295,410.11)
HARDEE PWR. PART.-NATIVE	DEC. 2008	IPP	182.0	0.0	0.0	182.0	184.961	184.961	336,629.15
PROGRESS ENERGY FLORIDA	DEC. 2008	SCH. - D	(71,240.0)	0.0	0.0	(71,240.0)	4.624	4.624	(3,294,137.60)
PROGRESS ENERGY FLORIDA	DEC. 2008	SCH. - D	71,240.0	0.0	0.0	71,240.0	4.804	4.804	3,422,369.60
<b>SUB-TOTAL ADJUSTMENTS:</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>169,451.04</b>	
<b>TOTAL</b>		<b>71,869.0</b>	<b>0.0</b>	<b>0.0</b>	<b>71,869.0</b>	<b>5.868</b>	<b>5.868</b>	<b>4,217,109.71</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		0.0	0.0	0.0	0.0	0.000	0.000	0.00	
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
<b>PERIOD TO DATE:</b>									
ACTUAL		71,869.0	0.0	0.0	71,869.0	5.868	5.868	4,217,109.71	
ESTIMATED		71,869.0	0.0	0.0	71,869.0	5.868	5.868	4,217,109.71	
DIFFERENCE		0.0	0.0	0.0	0.0	0.000	0.000	0.00	
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	35,985.0	0.0	0.0	35,985.0	3.624	3.624	1,304,230.16
<b>TOTAL</b>		<b>35,985.0</b>	<b>0.0</b>	<b>0.0</b>	<b>35,985.0</b>	<b>3.624</b>	<b>3.624</b>	<b>1,304,230.16</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	15,969.0	0.0	0.0	15,969.0	3.659	3.659	584,297.24
McKAY BAY REFUSE	COGEN.	12,500.0	0.0	0.0	12,500.0	3.762	3.762	470,235.47
ORANGE COGENERATION L.P.	COGEN.	5,601.0	0.0	0.0	5,601.0	3.334	3.334	186,724.19
CARGILL RIDGEWOOD	COGEN.	143.0	0.0	0.0	143.0	4.222	4.222	6,037.51
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	155.0	0.0	0.0	155.0	4.623	4.623	7,165.61
CF INDUSTRIES INC.	COGEN.	256.0	0.0	0.0	256.0	4.108	4.108	10,515.31
IMC-AGRICO-NEW WALES	COGEN.	298.0	0.0	0.0	298.0	3.995	3.995	11,904.75
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	1,057.0	0.0	0.0	1,057.0	3.751	3.751	39,648.85
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR JANUARY 2009</b>		<b>35,979.0</b>	<b>0.0</b>	<b>0.0</b>	<b>35,979.0</b>	<b>3.659</b>	<b>3.659</b>	<b>1,316,528.93</b>
<b>ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2008</b>								
HILLSBOROUGH COUNTY	COGEN.	(17,985.0)	0.0	0.0	(17,985.0)	3.667	3.667	(659,551.35)
		17,985.0	0.0	0.0	17,985.0	3.624	3.624	651,733.77
McKAY BAY REFUSE	COGEN.	(12,718.0)	0.0	0.0	(12,718.0)	3.797	3.797	(482,960.13)
		12,718.0	0.0	0.0	12,718.0	3.762	3.762	478,478.94
ORANGE COGENERATION L.P.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR DECEMBER 2008</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(12,298.77)</b>
McKAY BAY REFUSE	COGEN.	(13,333.0)	0.0	0.0	(13,333.0)	3.873	3.873	(516,396.55)
		13,339.0	0.0	0.0	13,339.0	3.871	3.871	516,396.55
<b>SUB-TOTAL FOR NOVEMBER 2008</b>		<b>6.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6.0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.00</b>
<b>TOTAL</b>		<b>35,985.0</b>	<b>0.0</b>	<b>0.0</b>	<b>35,985.0</b>	<b>3.624</b>	<b>3.624</b>	<b>1,304,230.16</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		0.0	0.0	0.0	0.0	0.000	0.000	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		35,985.0	0.0	0.0	35,985.0	3.624	3.624	1,304,230.16
ESTIMATED		35,985.0	0.0	0.0	35,985.0	3.624	3.624	1,304,230.16
DIFFERENCE		0.0	0.0	0.0	0.0	0.000	0.000	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH	(8) TOTAL COST (B)	(9) FUEL SAVINGS (8B)-6
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J	35,790.0	0.0	35,790.0	7.294	2,610,479.00	8.713	3,118,292.74	507,813.74
<b>TOTAL</b>		<b>35,790.0</b>	<b>0.0</b>	<b>35,790.0</b>	<b>7.294</b>	<b>2,610,479.00</b>	<b>8.713</b>	<b>3,118,292.74</b>	<b>507,813.74</b>
<b>ACTUAL:</b>									
PROGRESS ENERGY FLORIDA	SCH. - J	115.0	0.0	115.0	5.835	6,710.00	6.802	7,822.00	1,112.00
FLA. POWER & LIGHT	SCH. - J	13,486.0	0.0	13,486.0	5.351	721,648.00	7.157	965,217.86	243,589.86
ORLANDO UTIL. COMM.	SCH. - J	2,400.0	0.0	2,400.0	7.879	189,100.00	9.622	230,938.00	41,838.00
THE ENERGY AUTHORITY	SCH. - J	2,857.0	0.0	2,857.0	4.715	134,705.00	6.321	180,584.97	45,879.97
OKEELANTA	SCH. - J	189.0	0.0	189.0	4.193	7,924.00	4.855	9,175.05	1,251.05
CITY OF TALLAHASSEE	SCH. - J	70.0	0.0	70.0	4.086	2,860.00	4.501	3,150.90	290.90
CALPINE	SCH. - J	5,835.0	0.0	5,835.0	4.427	258,292.00	5.820	339,569.39	81,277.39
RELIANT	SCH. - J	1,680.0	0.0	1,680.0	17.500	294,000.00	17.500	294,000.00	0.00
REEDY CREEK	SCH. - J	210.0	0.0	210.0	7.386	15,510.00	7.477	15,701.40	191.40
SEMINOLE ELEC. CO-OP	SCH. - J	430.0	0.0	430.0	4.091	17,590.00	5.530	23,778.50	6,188.50
J P MORGAN VENTURES	SCH. - J	2,882.0	0.0	2,882.0	6.268	180,654.00	7.259	209,218.63	28,564.63
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	954.0	0.0	954.0	7.026	67,030.00	8.714	83,131.44	16,101.44
CONSTELLATION COMMODITIES	SCH. - J	982.0	0.0	982.0	6.014	59,056.00	6.994	68,676.60	9,620.60
SOUTHERN COMPANY OF FLORIDA	SCH. - J	2,850.0	0.0	2,850.0	21.200	604,200.00	21.200	604,200.00	0.00
SOUTHERN COMPANY	SCH. - J	850.0	0.0	850.0	6.024	51,200.00	9.780	83,128.00	31,928.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>35,790.0</b>	<b>0.0</b>	<b>35,790.0</b>	<b>7.294</b>	<b>2,610,479.00</b>	<b>8.713</b>	<b>3,118,292.74</b>	<b>507,813.74</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
<b>TOTAL</b>		<b>35,790.0</b>	<b>0.0</b>	<b>35,790.0</b>	<b>7.294</b>	<b>2,610,479.00</b>	<b>8.713</b>	<b>3,118,292.74</b>	<b>507,813.74</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		35,790.0	0.0	35,790.0	7.294	2,610,479.00	8.713	3,118,292.74	507,813.74
ESTIMATED		35,790.0	0.0	35,790.0	7.294	2,610,479.00	8.713	3,118,292.74	507,813.74
DIFFERENCE		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY 2009

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0											
HILLSBOROUGH COUNTY	23.0											
ORANGE COGEN LP	23.0											
HARDEE POWER PARTNERS	370.0											
CALPINE	170.0											
PROGRESS ENERGY FLORIDA	100.0											
RELIANT	158.0											
PASCO COGEN LTD	121.0											
SEMINOLE ELECTRIC	3.5											

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480												281,480
HILLSBOROUGH COUNTY	991,300												991,300
ORANGE COGEN LP	871,930												871,930
<b>TOTAL COGENERATION</b>	<b>\$ 2,144,710</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,144,710</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 5,809,302</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,809,302</b>
<b>TOTAL CAPACITY</b>	<b>\$ 7,954,012</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,954,012</b>

**FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9  
AND SCHEDULE 12**

**FEBRUARY 2009**

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	63,457,883	64,479,875	(1,021,992)	-1.6%	1,302,219	1,323,032	(20,813)	-1.6%	4.87306	4.87364	(0.00059)	0.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(5,687)	(6,026)	339	-5.6%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>63,452,196</b>	<b>64,473,849</b>	<b>(1,021,653)</b>	<b>-1.6%</b>	<b>1,302,219</b>	<b>1,323,032</b>	<b>(20,813)</b>	<b>-1.6%</b>	<b>4.87262</b>	<b>4.87319</b>	<b>(0.00057)</b>	<b>0.0%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	2,472,248	1,338,500	1,133,748	84.7%	32,028	23,443	8,585	36.6%	7.71902	5.70959	2.00943	35.2%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	1,537,644	2,163,000	(625,356)	-28.9%	24,892	66,115	(41,223)	-62.4%	6.17726	3.27157	2.90569	88.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,524,074	2,810,000	(1,285,926)	-45.8%	43,494	78,359	(34,865)	-44.5%	3.50410	3.58606	(0.08196)	-2.3%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>5,533,966</b>	<b>6,311,500</b>	<b>(777,534)</b>	<b>-12.3%</b>	<b>100,414</b>	<b>167,917</b>	<b>(67,503)</b>	<b>-40.2%</b>	<b>5.51115</b>	<b>3.75870</b>	<b>1.75245</b>	<b>46.8%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,402,633</b>	<b>1,480,949</b>	<b>(88,316)</b>	<b>-5.9%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	24,729	60,000	(35,271)	-58.8%	730	1,275	(545)	-42.7%	3.38753	4.70588	(1.31835)	-28.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	765,356	936,600	(171,244)	-18.3%	20,018	21,620	(1,602)	-7.4%	3.82334	4.33210	(0.50876)	-11.7%
18. Fuel Cost of Sch. MA/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	145,960	604,400	(458,440)	-75.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>936,045</b>	<b>1,601,000</b>	<b>(664,955)</b>	<b>-41.5%</b>	<b>20,748</b>	<b>22,895</b>	<b>(2,147)</b>	<b>-9.4%</b>	<b>4.51150</b>	<b>6.99279</b>	<b>(2.48130)</b>	<b>-35.5%</b>
21. Net Inadvertent Interchange					188	0	188	0.0%				
22. Wheeling Rec'd. less Wheeling Del'vd.					3,087	0	3,087	0.0%				
23. Interchange and Wheeling Losses					3,373	0	3,373	0.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>68,050,117</b>	<b>69,184,349</b>	<b>(1,134,232)</b>	<b>-1.6%</b>	<b>1,381,787</b>	<b>1,468,054</b>	<b>(86,267)</b>	<b>-5.9%</b>	<b>4.92479</b>	<b>4.71266</b>	<b>0.21213</b>	<b>4.5%</b>
25. Net Unbilled	(6,831,029) (a)	(3,738,080) (a)	(3,092,949)	82.7%	(138,707)	(79,320)	(59,387)	74.9%	4.92479	4.71266	0.21213	4.5%
26. Company Use	141,145 (a)	141,380 (a)	(235)	-0.2%	2,866	3,000	(134)	-4.5%	4.92481	4.71267	0.21214	4.5%
27. T & D Losses	3,079,472 (a)	2,494,221 (a)	585,251	23.5%	62,530	52,926	9,604	18.1%	4.92479	4.71266	0.21213	4.5%
28. System KWH Sales	68,050,117	69,184,349	(1,134,232)	-1.6%	1,455,098	1,491,448	(36,350)	-2.4%	4.67667	4.63874	0.03793	0.8%
29. Wholesale KWH Sales	(731,667)	(2,712,732)	1,981,065	-73.0%	(15,645)	(58,480)	42,835	-73.2%	4.67668	4.63873	0.03795	0.8%
30. Jurisdictional KWH Sales	67,318,450	66,471,617	846,833	1.3%	1,439,453	1,432,968	6,485	0.5%	4.67667	4.63874	0.03793	0.8%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	67,410,003	66,562,018	847,985	1.3%	1,439,453	1,432,968	6,485	0.5%	4.68303	4.64505	0.03798	0.8%
33. Other	0	0	0	0.0%	1,439,453	1,432,968	6,485	0.5%	0.00000	0.00000	0.00000	0.0%
34. Other	0	0	0	0.0%	1,439,453	1,432,968	6,485	0.5%	0.00000	0.00000	0.00000	0.0%
35. Other	0	0	0	0.0%	1,439,453	1,432,968	6,485	0.5%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,439,453	1,432,968	6,485	0.5%	0.78929	0.77277	(0.00348)	-0.5%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	78,483,581	77,635,596	847,985	1.1%	1,439,453	1,432,968	6,485	0.5%	5.45232	5.41782	0.03450	0.6%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	78,540,089	77,691,494	848,595	1.1%	1,439,453	1,432,968	6,485	0.5%	5.45625	5.42172	0.03453	0.6%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,439,453	1,432,968	6,485	0.5%	(0.00492)	(0.00494)	0.00002	-0.5%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>78,469,286</b>	<b>77,620,691</b>	<b>848,595</b>	<b>1.1%</b>	<b>1,439,453</b>	<b>1,432,968</b>	<b>6,485</b>	<b>0.5%</b>	<b>5.45133</b>	<b>5.41678</b>	<b>0.03455</b>	<b>0.6%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.451</b>	<b>5.417</b>	<b>0.034</b>	<b>0.6%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: FEBRUARY 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	135,866,504	136,888,496	(1,021,992)	-0.7%	2,768,285	2,789,098	(20,813)	-0.7%	4.90797	4.90798	(0.00002)	0.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(12,019)	(12,358)	339	-2.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>135,854,485</b>	<b>136,876,138</b>	<b>(1,021,653)</b>	<b>-0.7%</b>	<b>2,768,285</b>	<b>2,789,098</b>	<b>(20,813)</b>	<b>-0.7%</b>	<b>4.90753</b>	<b>4.90754</b>	<b>(0.00001)</b>	<b>0.0%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	6,689,358	5,555,610	1,133,748	20.4%	103,897	95,312	8,585	9.0%	6.43845	5.82887	0.60958	10.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	4,148,123	4,773,479	(625,356)	-13.1%	60,682	101,905	(41,223)	-40.5%	6.83584	4.68424	2.15159	45.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,828,304	4,114,230	(1,285,926)	-31.3%	79,479	114,344	(34,865)	-30.5%	3.55856	3.59812	(0.03956)	-1.1%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>13,665,785</b>	<b>14,443,319</b>	<b>(777,534)</b>	<b>-5.4%</b>	<b>244,058</b>	<b>311,561</b>	<b>(67,503)</b>	<b>-21.7%</b>	<b>5.59940</b>	<b>4.63579</b>	<b>0.96361</b>	<b>20.8%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>3,012,343</b>	<b>3,100,659</b>	<b>(88,316)</b>	<b>-2.8%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	48,549	83,820	(35,271)	-42.1%	1,399	1,944	(545)	-28.0%	3.47026	4.31173	(0.84146)	-19.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A8)	2,197,236	2,398,468	(201,232)	-8.4%	59,211	60,813	(1,602)	-2.6%	3.71086	3.94401	(0.23315)	-5.9%
18. Fuel Cost of Sch. MA/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	541,964	1,000,404	(458,440)	-45.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>2,817,737</b>	<b>3,482,692</b>	<b>(664,955)</b>	<b>-19.1%</b>	<b>60,610</b>	<b>62,757</b>	<b>(2,147)</b>	<b>-3.4%</b>	<b>4.64896</b>	<b>5.54949</b>	<b>(0.90052)</b>	<b>-16.2%</b>
21. Net Inadvertent Interchange					(270)	(458)	188	-41.0%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					6,340	3,253	3,087	94.9%				
23. Interchange and Wheeling Losses					7,157	3,784	3,373	89.1%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>146,702,533</b>	<b>147,836,765</b>	<b>(1,134,232)</b>	<b>-0.8%</b>	<b>2,950,646</b>	<b>3,036,913</b>	<b>(86,267)</b>	<b>-2.8%</b>	<b>4.97188</b>	<b>4.86799</b>	<b>0.10388</b>	<b>2.1%</b>
25. Net Unbilled	(3,481,057) (a)	(388,108) (a)	(3,092,949)	796.9%	(71,886)	(12,499)	(59,387)	475.1%	4.84247	3.10511	1.73736	56.0%
26. Company Use	289,039 (a)	289,274 (a)	(235)	-0.1%	5,816	5,950	(134)	-2.3%	4.96972	4.86175	0.10797	2.2%
27. T & D Losses	4,021,882 (a)	3,436,631 (a)	585,251	17.0%	81,328	71,724	9,604	13.4%	4.94526	4.79147	0.15380	3.2%
28. System KWH Sales	146,702,533	147,836,765	(1,134,232)	-0.8%	2,935,388	2,971,738	(36,350)	-1.2%	4.99772	4.97476	0.02296	0.5%
29. Wholesale KWH Sales	(1,581,797)	(3,562,862)	1,981,065	-55.6%	(31,645)	(74,480)	42,835	-57.5%	4.99857	4.78365	0.21492	4.5%
30. Jurisdictional KWH Sales	145,120,736	144,273,903	846,833	0.6%	2,903,743	2,897,258	6,485	0.2%	4.99771	4.97967	0.01804	0.4%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	145,318,100	144,470,115	847,985	0.6%	2,903,743	2,897,258	6,485	0.2%	5.00451	4.98644	0.01807	0.4%
33. Other	0	0	0	0.0%	2,903,743	2,897,258	6,485	0.2%	0.00000	0.00000	0.00000	0.0%
34. Other	0	0	0	0.0%	2,903,743	2,897,258	6,485	0.2%	0.00000	0.00000	0.00000	0.0%
35. Other	0	0	0	0.0%	2,903,743	2,897,258	6,485	0.2%	0.00000	0.00000	0.00000	0.0%
36. True-up *	22,147,156	22,147,156	0	0.0%	2,903,743	2,897,258	6,485	0.2%	0.76271	0.76442	(0.00171)	-0.2%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	167,465,256	166,617,271	847,985	0.5%	2,903,743	2,897,258	6,485	0.2%	5.76722	5.75086	0.01636	0.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	167,585,831	166,737,236	848,595	0.5%	2,903,743	2,897,258	6,485	0.2%	5.77137	5.75500	0.01637	0.3%
40. GPIF * (Already Adjusted for Taxes)	(141,806)	(141,606)	0	0.0%	2,903,743	2,897,258	6,485	0.2%	(0.00488)	(0.00489)	0.00001	-0.2%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>167,444,225</b>	<b>166,595,630</b>	<b>848,595</b>	<b>0.5%</b>	<b>2,903,743</b>	<b>2,897,258</b>	<b>6,485</b>	<b>0.2%</b>	<b>5.76649</b>	<b>5.75011</b>	<b>0.01638</b>	<b>0.3%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.766</b>	<b>5.750</b>	<b>0.016</b>	<b>0.3%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	63,457,883	64,479,875	(1,021,992)	-1.6%	135,866,504	136,888,496	(1,021,992)	-0.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	790,085	996,600	(206,515)	-20.7%	2,275,773	2,482,288	(206,515)	-8.3%
2a. GAINS FROM MARKET BASED SALES	145,960	604,400	(458,440)	-75.9%	541,964	1,000,404	(458,440)	-45.8%
3. FUEL COST OF PURCHASED POWER	2,472,248	1,338,500	1,133,748	84.7%	6,689,358	5,555,610	1,133,748	20.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,524,074	2,810,000	(1,285,926)	-45.8%	2,828,304	4,114,230	(1,285,926)	-31.3%
4. ENERGY COST OF ECONOMY PURCHASES	1,537,644	2,163,000	(625,356)	-28.9%	4,148,123	4,773,479	(625,356)	-13.1%
5. TOTAL FUEL & NET POWER TRANSACTION	68,055,804	69,190,375	(1,134,571)	-1.6%	146,714,552	147,849,123	(1,134,571)	-0.8%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(5,687)	(6,026)	339	-5.6%	(12,019)	(12,358)	339	-2.7%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	68,050,117	69,184,349	(1,134,232)	-1.6%	146,702,533	147,836,765	(1,134,232)	-0.8%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,439,453	1,432,968	6,485	0.5%	2,903,743	2,897,258	6,485	0.2%
2. NONJURISDICTIONAL SALES	15,645	58,480	(42,835)	-73.2%	31,645	74,480	(42,835)	-57.5%
3. TOTAL SALES	1,455,098	1,491,448	(36,350)	-2.4%	2,935,388	2,971,738	(36,350)	-1.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9892481	0.9607898	0.0284583	3.0%	0.9892195	0.9749372	0.0142823	1.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	96,403,327	96,636,422	(233,095)	-0.2%	194,140,733	194,373,828	(233,095)	-0.1%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(22,147,156)	(22,147,156)	0	0.0%
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	141,606	141,606	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	85,400,552	85,633,647	(233,095)	-0.3%	172,135,183	172,368,278	(233,095)	-0.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	68,050,117	69,184,349	(1,134,232)	-1.6%	146,702,533	147,836,765	(1,134,232)	-0.8%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9892481	0.9607898	0.0284583	3.0%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	67,318,450	66,471,617	846,833	1.3%	145,120,736	144,273,903	846,833	0.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	67,410,003	66,562,018	847,985	1.3%	145,318,100	144,470,115	847,985	0.6%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	67,410,003	66,562,018	847,985	1.3%	145,318,100	144,470,115	847,985	0.6%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	17,990,549	19,071,629	(1,081,080)	-5.7%	26,817,083	27,898,163	(1,081,080)	-3.9%
8. INTEREST PROVISION FOR THE MONTH	(40,382)	(46,917)	6,535	-13.9%	(88,524)	(95,059)	6,535	-6.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(77,628,441)	(77,628,441)	0	0.0%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	11,073,578	11,073,578	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(48,604,696)	(47,530,151)	(1,074,545)	2.3%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(77,628,441)	(77,628,441)	0	0.0%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(48,564,314)	(47,483,234)	(1,081,080)	2.3%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(126,192,755)	(125,111,675)	(1,081,080)	0.9%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(63,096,378)	(62,555,838)	(540,540)	0.9%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.790	0.790	0.000	0.0%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.750	1.000	(0.250)	-25.0%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	1.540	1.790	(0.250)	-14.0%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.770	0.895	(0.125)	-14.0%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.064	0.075	(0.011)	-14.7%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(40,382)	(46,917)	6,535	-13.9%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	223,600	6,952	216,648	3116.3%	402,576	185,928	216,648	116.5%
2 LIGHT OIL	53,287	53,995	(708)	-1.3%	1,338,749	1,339,457	(708)	-0.1%
3 COAL	17,954,661	18,046,094	(91,433)	-0.5%	45,658,872	45,750,305	(91,433)	-0.2%
4 NATURAL GAS	45,226,335	46,372,834	(1,146,499)	-2.5%	88,466,307	89,612,806	(1,146,499)	-1.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	63,457,883	64,479,875	(1,021,992)	-1.6%	135,866,504	136,888,496	(1,021,992)	-0.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,377	43	1,334	3102.3%	2,444	1,110	1,334	120.2%
9 LIGHT OIL	122	405	(283)	-69.9%	6,636	6,919	(283)	-4.1%
10 COAL	605,594	558,230	47,364	8.5%	1,458,964	1,411,600	47,364	3.4%
11 NATURAL GAS	695,126	764,354	(69,228)	-9.1%	1,300,241	1,369,469	(69,228)	-5.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,302,219	1,323,032	(20,813)	-1.6%	2,768,285	2,789,098	(20,813)	-0.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,308	66	2,242	3397.0%	4,144	1,902	2,242	117.9%
16 LIGHT OIL (BBL)	494	3,573	(3,079)	-86.2%	11,546	14,625	(3,079)	-21.1%
17 COAL (TON)	280,582	252,489	28,093	11.1%	658,243	630,150	28,093	4.5%
18 NATURAL GAS (MCF)	4,967,305	5,494,100	(526,795)	-9.6%	9,313,646	9,840,441	(526,795)	-5.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	14,477	417	14,060	3371.7%	25,998	11,938	14,060	117.8%
22 LIGHT OIL	1,880	4,523	(2,643)	-58.4%	65,335	67,978	(2,643)	-3.9%
23 COAL	6,399,238	5,962,510	436,728	7.3%	15,379,456	14,942,728	436,728	2.9%
24 NATURAL GAS	5,091,488	5,647,818	(556,330)	-9.9%	9,563,862	10,120,192	(556,330)	-5.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,507,083	11,615,268	(108,185)	-0.9%	25,034,651	25,142,836	(108,185)	-0.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.11%	0.00%	0.10%	3153.5%	0.09%	0.04%	0.05%	121.8%
29 LIGHT OIL	0.01%	0.03%	-0.02%	-69.4%	0.24%	0.25%	-0.01%	-3.4%
30 COAL	46.50%	42.19%	4.31%	10.2%	52.70%	50.61%	2.09%	4.1%
31 NATURAL GAS	53.38%	57.77%	-4.39%	-7.6%	46.97%	49.10%	-2.13%	-4.3%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	96.88	105.33	(8.45)	-8.0%	97.15	97.75	(0.61)	-0.6%
36 LIGHT OIL (\$/BBL)	107.87	15.11	92.76	613.8%	115.95	91.59	24.36	26.6%
37 COAL (\$/TON)	63.99	71.47	(7.48)	-10.5%	69.36	72.60	(3.24)	-4.5%
38 NATURAL GAS (\$/MCF)	9.10	8.44	0.66	7.9%	9.50	9.11	0.39	4.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	15.45	16.67	(1.23)	-7.4%	15.48	15.57	(0.09)	-0.6%
42 LIGHT OIL	28.34	11.94	16.40	137.4%	20.49	19.70	0.79	4.0%
43 COAL	2.81	3.03	(0.22)	-7.3%	2.97	3.06	(0.09)	-3.0%
44 NATURAL GAS	8.88	8.21	0.67	8.2%	9.25	8.85	0.40	4.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.51	5.55	(0.04)	-0.7%	5.43	5.44	(0.02)	-0.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,513	9,698	815	8.4%	10,637	10,755	(118)	-1.1%
49 LIGHT OIL	15,411	11,168	4,243	38.0%	9,846	9,825	21	0.2%
50 COAL	10,567	10,681	(114)	-1.1%	10,541	10,586	(45)	-0.4%
51 NATURAL GAS	7,325	7,389	(64)	-0.9%	7,355	7,390	(35)	-0.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,837	8,779	58	0.7%	9,043	9,015	28	0.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	16.24	16.17	0.07	0.4%	16.47	16.75	(0.28)	-1.7%
56 LIGHT OIL	43.68	13.33	30.35	227.7%	20.17	19.36	0.81	4.2%
57 COAL	2.96	3.23	(0.27)	-8.4%	3.13	3.24	(0.11)	-3.4%
58 NATURAL GAS	6.51	6.07	0.44	7.2%	6.80	6.54	0.26	4.0%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.87	4.87	0.00	0.0%	4.91	4.91	0.00	0.0%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	389	173,435	66.4	67.8	95.9	10,600	COAL	76,758	23,950,040	1,838,357.2	4,940,336	2.85	64.36
B.B.#2	383	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#3	391	230,929	88.0	90.5	92.3	10,481	COAL	105,747	22,978,220	2,420,364.8	6,806,140	2.95	64.36
B.B.#4	427	202,922	70.8	70.6	94.2	10,441	COAL	97,277	21,780,300	2,118,722.2	6,260,990	3.09	64.36
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,172	5,780,739	18,338.1	432,672	-	136.40
<b>B.B. STATION</b>	<b>1,590</b>	<b>607,286</b>	<b>56.9</b>	<b>57.8</b>	<b>94.1</b>	<b>10,502</b>	-	-	-	-	<b>18,440,138</b>	<b>3.04</b>	-
SEB-PHIL.#1(HVY OIL)	18	698	5.8	100.0	73.5	10,513	HVY.OIL	1,170	6,273,540	7,337.1	102,673	14.71	87.75
SEB-PHIL.#2(HVY OIL)	18	679	5.6	100.0	73.1	10,513	HVY.OIL	1,138	6,273,540	7,139.5	99,866	14.71	87.76
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	132	5,780,739	762.4	21,061	-	159.55
<b>SEB-PHILLIPS TOTAL</b>	<b>36</b>	<b>1,377</b>	<b>5.7</b>	<b>100.0</b>	<b>73.3</b>	<b>10,513</b>	-	-	-	-	<b>223,600</b>	<b>16.24</b>	-
POLK #1 GASIFIER *	240	(1,692)	0.0	1.0	0.0	0	COAL	800	27,242,000	21,793.6	(485,477)	28.69	(606.85)
POLK #1 CT (OIL)	235	122	0.1	1.0	30.0	15,403	LGT.OIL	494	5,820,806	1,881.1	(61,775)	(50.64)	(125.05)
<b>POLK #1 TOTAL</b>	<b>240</b>	<b>(1,570)</b>	<b>0.0</b>	<b>1.3</b>	<b>0.0</b>	<b>0</b>	-	-	-	<b>23,674.7</b>	<b>(547,252)</b>	<b>34.86</b>	-
POLK #2 CT (GAS) *	183	(18)	0.0	100.0	0.0	0	GAS	69	1,025,000	71.0	636	(3.53)	9.22
POLK #2 CT (OIL)	186	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	(21,911)	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>186</b>	<b>(18)</b>	<b>0.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0</b>	-	-	-	<b>71.0</b>	<b>(21,275)</b>	<b>118.19</b>	-
POLK #3 CT (GAS)	183	1,235	1.0	100.0	54.0	19,602	GAS	23,618	1,025,000	24,208.0	216,906	17.56	9.18
POLK #3 CT (OIL)	186	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	136,973	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>186</b>	<b>1,235</b>	<b>1.0</b>	<b>100.0</b>	<b>53.6</b>	<b>19,602</b>	-	-	-	<b>24,208.0</b>	<b>353,879</b>	<b>28.65</b>	-
POLK #4 (GAS)	183	3,771	3.1	100.0	59.6	9,382	GAS	34,515	1,025,000	35,378.0	316,990	8.41	9.18
POLK #5 (GAS)	183	2,458	2.0	94.8	59.2	15,333	GAS	36,770	1,025,000	37,689.0	337,697	13.74	9.18
<b>POLK STATION TOTAL</b>	<b>978</b>	<b>5,876</b>	<b>0.9</b>	<b>74.8</b>	<b>32.6</b>	<b>20,596</b>	-	-	-	<b>121,020.7</b>	<b>440,039</b>	<b>7.49</b>	-
B.B.C.T.#1	11	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>C.T. TOTAL</b>	<b>11</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>LGT.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
COT 1	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	3	(15)	0.0	57.8	0.0	0	GAS	18	1,025,000	19.0	384	(2.56)	21.33
<b>CITY OF TAMPA TOTAL</b>	<b>6</b>	<b>(15)</b>	<b>0.0</b>	<b>78.9</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>18</b>	<b>1,025,000</b>	<b>19.0</b>	<b>384</b>	<b>(2.56)</b>	<b>21.33</b>
BAYSIDE ST 1	243	100,317	61.5	100.0	65.0	0	0	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	60,737	49.5	100.0	74.2	11,042	GAS	654,288	1,025,000	670,643.0	5,956,103	9.81	9.10
BAYSIDE CT1B	183	68,818	56.0	100.0	78.1	11,191	GAS	751,377	1,025,000	770,161.0	6,839,943	9.94	9.10
BAYSIDE CT1C	183	61,274	49.9	100.0	73.5	10,582	GAS	632,604	1,025,000	648,419.0	5,758,727	9.40	9.10
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>792</b>	<b>291,146</b>	<b>54.8</b>	<b>100.0</b>	<b>72.1</b>	<b>7,176</b>	<b>GAS</b>	<b>2,038,267</b>	<b>1,025,000</b>	<b>2,089,223.0</b>	<b>18,554,773</b>	<b>6.37</b>	<b>9.10</b>
BAYSIDE ST 2	315	137,034	64.8	100.0	64.7	0	0	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	64,702	52.7	100.0	73.5	11,083	GAS	699,630	1,025,000	717,121.0	6,368,883	9.84	9.10
BAYSIDE CT2B	183	78,655	64.1	100.0	73.1	11,261	GAS	864,130	1,025,000	885,733.0	7,866,361	10.00	9.10
BAYSIDE CT2C	183	68,005	55.4	100.0	72.8	11,220	GAS	744,388	1,025,000	762,998.0	6,776,324	9.96	9.10
BAYSIDE CT2D	183	48,153	39.2	96.3	73.1	11,195	GAS	525,900	1,025,000	539,048.0	4,787,381	9.94	9.10
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>1,047</b>	<b>396,549</b>	<b>56.4</b>	<b>99.4</b>	<b>70.6</b>	<b>7,325</b>	<b>GAS</b>	<b>2,834,048</b>	<b>1,025,000</b>	<b>2,904,900.0</b>	<b>25,798,949</b>	<b>6.51</b>	<b>9.10</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,839</b>	<b>687,695</b>	<b>55.7</b>	<b>99.7</b>	<b>71.3</b>	<b>7,262</b>	<b>GAS</b>	<b>4,872,315</b>	<b>1,025,000</b>	<b>4,994,123.0</b>	<b>44,353,722</b>	<b>6.45</b>	<b>9.10</b>
<b>SYSTEM</b>	<b>4,460</b>	<b>1,302,219</b>	<b>43.5</b>	<b>79.0</b>	<b>68.5</b>	<b>8,837</b>	-	-	-	<b>11,507,083.5</b>	<b>63,457,883</b>	<b>4.87</b>	-

Footnotes: <sup>1</sup> As burned fuel cost system total includes ignition oil. <sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil.  
\* Station Service only.

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
SEB-PHIL. = SEBRING-PHILLIPS  
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

SCHEDULE A5  
PAGE 1 OF 2  
UPDATED WITH MID-COURSE  
ESTIMATES FILED 3/5/09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	0	66	(66)	-100.0%	0	66	(66)	-100.0%
3 UNIT COST (\$/BBL)	0.00	46.56	(46.56)	-100.0%	0.00	46.56	(46.56)	-100.0%
4 AMOUNT (\$)	0	3,073	(3,073)	-100.0%	0	3,073	(3,073)	-100.0%
5 BURNED:								
6 UNITS (BBL)	2,308	66	2,242	3397.0%	4,144	1,902	2,242	117.9%
7 UNIT COST (\$/BBL)	96.88	105.33	(8.45)	-8.0%	97.15	97.75	(0.61)	-0.6%
8 AMOUNT (\$)	223,600	6,952	216,648	3116.3%	402,576	185,928	216,648	116.5%
9 ENDING INVENTORY								
10 UNITS (BBL)	11,212	13,519	(2,307)	-17.1%	11,212	13,519	(2,307)	-17.1%
11 UNIT COST (\$/BBL)	91.63	91.39	0.23	0.3%	91.63	91.39	0.23	0.3%
12 AMOUNT (\$)	1,027,314	1,235,535	(208,221)	-16.9%	1,027,314	1,235,535	(208,221)	-16.9%
13								
14 DAYS SUPPLY:	40	48	(8)	-20.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	7,404	3,573	3,831	107.2%	14,492	10,661	3,831	35.9%
17 UNIT COST (\$/BBL)	61.20	67.03	(5.83)	-8.7%	62.54	64.97	(2.43)	-3.7%
18 AMOUNT (\$)	453,140	239,501	213,639	89.2%	906,327	692,688	213,639	30.8%
19 BURNED:								
20 UNITS (BBL)	494	3,573	(3,079)	-86.2%	11,546	14,625	(3,079)	-21.1%
21 UNIT COST (\$/BBL)	107.87	15.11	92.76	613.8%	115.95	91.59	24.36	26.6%
22 AMOUNT (\$)	53,287	53,995	(708)	-1.3%	1,338,749	1,339,457	(708)	-0.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	71,785	69,223	2,562	3.7%	71,785	69,223	2,562	3.7%
25 UNIT COST (\$/BBL)	117.56	121.84	(4.29)	-3.5%	117.56	121.84	(4.29)	-3.5%
26 AMOUNT (\$)	8,438,834	8,434,432	4,402	0.1%	8,438,834	8,434,432	4,402	0.1%
27								
28 DAYS SUPPLY: NORMAL	216	208	8	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	10	10	0	0.0%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	448,682	420,000	28,682	6.8%	904,283	875,601	28,682	3.3%
32 UNIT COST (\$/TON)	66.05	70.31	(4.26)	-6.1%	66.95	69.03	(2.07)	-3.0%
33 AMOUNT (\$)	29,636,481	29,529,386	107,095	0.4%	60,546,069	60,438,974	107,095	0.2%
34 BURNED:								
35 UNITS (TONS)	280,582	252,488	28,093	11.1%	658,243	630,150	28,093	4.5%
36 UNIT COST (\$/TON)	63.99	71.47	(7.48)	-10.5%	69.36	72.60	(3.24)	-4.5%
37 AMOUNT (\$)	17,954,661	18,046,094	(91,433)	-0.5%	45,658,872	45,750,305	(91,433)	-0.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	550,326	549,737	589	0.1%	550,326	549,737	589	0.1%
40 UNIT COST (\$/TON)	69.51	71.20	(1.69)	-2.4%	69.51	71.20	(1.69)	-2.4%
41 AMOUNT (\$)	38,254,463	39,140,133	(885,670)	-2.3%	38,254,463	39,140,133	(885,670)	-2.3%
42								
43 DAYS SUPPLY:	41	42	(1)	0.0%	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	4,985,593	5,494,100	(508,507)	-9.3%	9,280,966	9,789,473	(508,507)	-5.2%
46 UNIT COST (\$/MCF)	9.01	8.44	0.57	6.7%	9.46	9.12	0.34	3.7%
47 AMOUNT (\$)	44,897,670	46,372,836	(1,475,166)	-3.2%	87,756,115	89,231,281	(1,475,166)	-1.7%
48 BURNED:								
49 UNITS (MCF)	4,967,305	5,494,100	(526,795)	-9.6%	9,313,646	9,840,441	(526,795)	-5.4%
50 UNIT COST (\$/MCF)	9.10	8.44	0.66	7.9%	9.50	9.11	0.39	4.3%
51 AMOUNT (\$)	45,226,335	46,372,834	(1,146,499)	-2.5%	88,466,307	89,612,806	(1,146,499)	-1.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	551,995	275,045	276,950	100.7%	551,995	275,045	276,950	100.7%
54 UNIT COST (\$/MCF)	4.79	13.54	(8.75)	-64.6%	4.79	13.54	(8.75)	-64.6%
55 AMOUNT (\$)	2,645,472	3,724,652	(1,079,180)	-29.0%	2,645,472	3,724,652	(1,079,180)	-29.0%
56								
57 DAYS SUPPLY:	3	2	1	50.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%



**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009**

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	0	0	0	0.0%

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	12,421
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>12,421</b>

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,304)	(445,093)
OTHER USAGE	(1,044)	(125,670)
<b>TOTAL</b>	<b>(4,348)</b>	<b>(570,763)</b>

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	42,289
IGNITION #2 OIL	432,672
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	(1,161,857)
ADDITIVES	69,965
GREEN FUEL	0
<b>TOTAL</b>	<b>(616,931)</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST	(6) CENTS/KWH (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,275.0	0.0	1,275.0	4.706	5.176	60,000.00	66,000.00	6,000.00
VARIOUS	JURISDIC. SCH. - MB	21,620.0	0.0	21,620.0	4.332	7.471	936,600.00	1,615,200.00	598,400.00
<b>TOTAL</b>		<b>22,895.0</b>	<b>0.0</b>	<b>22,895.0</b>	<b>4.353</b>	<b>7.343</b>	<b>996,600.00</b>	<b>1,681,200.00</b>	<b>604,400.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	85.4	0.0	85.4	3.382	3.720	2,888.40	3,177.24	147.26
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	644.5	0.0	644.5	3.389	3.728	21,840.33	24,024.36	1,012.67
CONSTELLATION COMMODITIES	SCH. - MA	1,084.0	0.0	1,084.0	3.393	4.353	36,785.50	47,186.37	9,997.53
CALPEA	SCH. - MA	108.0	0.0	108.0	3.495	5.322	3,774.07	5,747.42	1,821.07
COBB ELECTRIC	SCH. - MA	3,148.0	0.0	3,148.0	3.287	4.053	103,463.37	127,592.08	21,915.48
PROGRESS ENERGY FLORIDA	SCH. - MA	1,533.0	0.0	1,533.0	5.902	8.292	90,478.42	127,110.85	22,751.33
CITY OF LAKELAND	SCH. - MA	15.0	0.0	15.0	2.689	3.747	403.32	561.99	146.97
REEDY CREEK	SCH. - MA	10,342.0	0.0	10,342.0	3.207	4.179	331,860.29	432,198.92	92,379.21
SEMINOLE ELECTRIC	SCH. - MA	3,178.0	0.0	3,178.0	3.429	4.503	108,964.69	143,099.99	30,830.95
THE ENERGY AUTHORITY	SCH. - MA	40.0	0.0	40.0	2.804	3.944	1,121.56	1,577.74	424.98
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(1,311.62)	(1,311.62)
JP MORGAN VENTURES	SCH. - MA	570.0	0.0	570.0	2.168	3.923	12,356.77	22,360.50	9,530.99
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>20,747.9</b>	<b>0.0</b>	<b>20,747.9</b>	<b>3.440</b>	<b>4.498</b>	<b>713,736.72</b>	<b>933,325.84</b>	<b>189,646.82</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
CONSTELLATION COMMODITIES	JAN. 2009 SCH. - MA	(11,515.0)	0.0	(11,515.0)	3.773	5.423	(434,456.65)	(624,425.91)	(153,913.40)
CONSTELLATION COMMODITIES	JAN. 2009 SCH. - MA	11,515.0	0.0	11,515.0	4.131	5.423	475,632.63	624,425.91	124,860.41
COBB ELECTRIC	JAN. 2009 SCH. - MA	(15,010.0)	0.0	(15,010.0)	3.346	4.583	(502,185.28)	(687,971.69)	(143,859.67)
COBB ELECTRIC	JAN. 2009 SCH. - MA	15,010.0	0.0	15,010.0	3.580	4.583	537,357.64	687,971.69	129,225.40
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>76,348.34</b>	<b>0.00</b>	<b>(43,687.26)</b>
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		729.9	0.0	729.9	3.388	3.727	24,728.73	27,201.60	1,159.93
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		20,018.0	0.0	20,018.0	3.823	4.527	765,356.33	906,124.24	144,799.63
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>TOTAL</b>		<b>20,747.9</b>	<b>0.0</b>	<b>20,747.9</b>	<b>3.808</b>	<b>4.498</b>	<b>790,085.06</b>	<b>933,325.84</b>	<b>145,959.56</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(2,147.1)	0.0	(2,147.1)	(0.545)	(2.845)	(206,514.94)	(747,874.16)	(458,440.44)
DIFFERENCE %		-9.4%	0.0%	-9.4%	-12.5%	-38.7%	-20.7%	-44.5%	-75.9%
<b>PERIOD TO DATE:</b>									
ACTUAL		60,609.7	0.0	60,609.7	3.755	4.835	2,275,773.50	2,930,479.15	541,963.20
ESTIMATED		62,756.8	0.0	62,756.8	3.955	5.861	2,482,288.44	3,678,353.31	1,000,403.64
DIFFERENCE		(2,147.1)	0.0	(2,147.1)	(0.200)	(1.026)	(206,514.94)	(747,874.16)	(458,440.44)
DIFFERENCE %		-3.4%	0.0%	-3.4%	-5.1%	-17.5%	-8.3%	-20.3%	-45.8%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF FEBRUARY 2009.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
HARDEE POWER PARTNERS	IPP	1.0	0.0	0.0	1.0	12540.000	12540.000	125,400.00	
CALPINE	SCH. - D	452.0	0.0	0.0	452.0	7.367	7.367	33,300.00	
RELIANT	SCH. - D	6,388.0	0.0	0.0	6,388.0	5.861	5.861	374,400.00	
PROGRESS	SCH. - D	5,955.0	0.0	0.0	5,955.0	4.967	4.967	295,800.00	
PASCO COGEN	SCH. - D	10,647.0	0.0	0.0	10,647.0	4.786	4.786	509,600.00	
CALPINE	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>TOTAL</b>		<b>23,443.0</b>	<b>0.0</b>	<b>0.0</b>	<b>23,443.0</b>	<b>5.710</b>	<b>5.710</b>	<b>1,338,500.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	260,844.44	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	1,698.0	0.0	0.0	1,698.0	10.367	10.367	176,038.63	
PROGRESS ENERGY FLORIDA	SCH. - D	14,700.0	0.0	0.0	14,700.0	4.883	4.883	717,801.00	
PASCO COGEN	SCH. - D	12,953.0	0.0	0.0	12,953.0	6.561	6.561	849,827.99	
RELIANT	SCH. - D	1,521.0	0.0	0.0	1,521.0	10.987	10.987	167,110.99	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	1,156.0	0.0	0.0	1,156.0	3.529	3.529	40,794.78	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>SUB-TOTAL CURRENT MONTH</b>		<b>32,028.0</b>	<b>0.0</b>	<b>0.0</b>	<b>32,028.0</b>	<b>6.908</b>	<b>6.908</b>	<b>2,212,417.83</b>	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	JAN. 2009	IPP	(1,876.0)	0.0	0.0	(1,876.0)	23.936	23.936	(449,036.47)
HARDEE PWR. PART.-NATIVE	JAN. 2009	IPP	1,876.0	0.0	0.0	1,876.0	19.603	19.603	367,744.14
PROGRESS ENERGY FLORIDA	JAN. 2009	SCH. - D	(44,450.0)	0.0	0.0	(44,450.0)	4.804	4.804	(2,135,378.00)
PROGRESS ENERGY FLORIDA	JAN. 2009	SCH. - D	44,450.0	0.0	0.0	44,450.0	4.883	4.883	2,170,493.50
PASCO COGEN	JAN. 2009	SCH. - D	(19,178.0)	0.0	0.0	(19,178.0)	6.136	6.136	(1,176,835.49)
PASCO COGEN	JAN. 2009	SCH. - D	19,178.0	0.0	0.0	19,178.0	6.123	6.123	1,174,202.27
RELIANT	JAN. 2009	SCH. - D	(3,547.0)	0.0	0.0	(3,547.0)	2.315	2.315	(82,107.84)
RELIANT	JAN. 2009	SCH. - D	3,547.0	0.0	0.0	3,547.0	10.999	10.999	390,135.74
PROGRESS ENERGY FLORIDA	JAN. 2009	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	(37,231.00)
PROGRESS ENERGY FLORIDA	JAN. 2009	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	37,843.25
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>259,830.10</b>	
<b>TOTAL</b>		<b>32,028.0</b>	<b>0.0</b>	<b>0.0</b>	<b>32,028.0</b>	<b>7.719</b>	<b>7.719</b>	<b>2,472,247.93</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		8,585.0	0.0	0.0	8,585.0	2.009	2.009	1,133,747.93	
DIFFERENCE %		36.6%	0.0%	0.0%	36.6%	35.2%	35.2%	84.7%	
<b>PERIOD TO DATE:</b>									
ACTUAL		103,897.0	0.0	0.0	103,897.0	6.438	6.438	6,689,357.64	
ESTIMATED		95,312.0	0.0	0.0	95,312.0	5.829	5.829	5,555,609.71	
DIFFERENCE		8,585.0	0.0	0.0	8,585.0	0.609	0.609	1,133,747.93	
DIFFERENCE %		9.0%	0.0%	0.0%	9.0%	10.4%	10.4%	20.4%	

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	78,359.0	0.0	0.0	78,359.0	3.586	3.586	2,810,000.00
<b>TOTAL</b>		<b>78,359.0</b>	<b>0.0</b>	<b>0.0</b>	<b>78,359.0</b>	<b>3.586</b>	<b>3.586</b>	<b>2,810,000.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	13,724.0	0.0	0.0	13,724.0	3.515	3.515	482,386.75
McKAY BAY REFUSE	COGEN.	12,926.0	0.0	0.0	12,926.0	3.621	3.621	468,104.63
ORANGE COGENERATION L.P.	COGEN.	4,784.0	0.0	0.0	4,784.0	3.265	3.265	156,196.73
CARGILL RIDGEWOOD	COGEN.	2,743.0	0.0	0.0	2,743.0	3.486	3.486	95,611.76
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,548.0	0.0	0.0	2,548.0	3.509	3.509	89,403.46
CF INDUSTRIES INC.	COGEN.	733.0	0.0	0.0	733.0	3.992	3.992	29,259.85
IMC-AGRICO-NEW WALES	COGEN.	5,056.0	0.0	0.0	5,056.0	3.730	3.730	188,596.44
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	980.0	0.0	0.0	980.0	3.516	3.516	34,454.53
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR FEBRUARY 2009</b>		<b>43,494.0</b>	<b>0.0</b>	<b>0.0</b>	<b>43,494.0</b>	<b>3.550</b>	<b>3.550</b>	<b>1,544,014.15</b>
<b>ADJUSTMENTS FOR THE MONTH OF: JANUARY 2009</b>								
HILLSBOROUGH COUNTY	COGEN.	(15,969.0)	0.0	0.0	(15,969.0)	3.659	3.659	(584,297.24)
		15,969.0	0.0	0.0	15,969.0	3.596	3.596	574,319.69
McKAY BAY REFUSE	COGEN.	(12,500.0)	0.0	0.0	(12,500.0)	3.762	3.762	(470,235.47)
		12,500.0	0.0	0.0	12,500.0	3.712	3.712	464,035.15
ORANGE COGENERATION L.P.	COGEN.	(5,601.0)	0.0	0.0	(5,601.0)	3.334	3.334	(186,724.19)
		5,601.0	0.0	0.0	5,601.0	3.267	3.267	182,962.03
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR JANUARY 2009</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(19,940.03)</b>
<b>TOTAL</b>		<b>43,494.0</b>	<b>0.0</b>	<b>0.0</b>	<b>43,494.0</b>	<b>3.504</b>	<b>3.504</b>	<b>1,524,074.12</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(34,865.0)	0.0	0.0	(34,865.0)	(0.082)	(0.082)	(1,285,925.88)
DIFFERENCE %		-44.5%	0.0%	0.0%	-44.5%	-2.3%	-2.3%	-45.8%
<b>PERIOD TO DATE:</b>								
ACTUAL		79,479.0	0.0	0.0	79,479.0	3.559	3.559	2,828,304.28
ESTIMATED		114,344.0	0.0	0.0	114,344.0	3.598	3.598	4,114,230.16
DIFFERENCE		(34,865.0)	0.0	0.0	(34,865.0)	(0.040)	(0.040)	(1,285,925.88)
DIFFERENCE %		-30.5%	0.0%	0.0%	-30.5%	-1.1%	-1.1%	-31.3%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J	66,197.0	82.0	66,115.0	3.268	2,163,000.00	3.268	2,163,000.00	0.00
<b>TOTAL</b>		<b>66,197.0</b>	<b>82.0</b>	<b>66,115.0</b>	<b>3.268</b>	<b>2,163,000.00</b>	<b>3.268</b>	<b>2,163,000.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
PROGRESS ENERGY FLORIDA	SCH. - J	150.0	0.0	150.0	6.200	9,300.00	10.101	15,151.50	5,851.50
FLA. POWER & LIGHT	SCH. - J	10,559.0	0.0	10,559.0	5.459	576,425.00	8.451	892,380.42	315,955.42
ORLANDO UTIL. COMM.	SCH. - J	800.0	0.0	800.0	25.000	200,000.00	25.000	200,000.00	0.00
THE ENERGY AUTHORITY	SCH. - J	72.0	0.0	72.0	8.778	6,320.00	11.202	8,065.72	1,745.72
OKEELANTA	SCH. - J	58.0	0.0	58.0	5.200	3,016.00	10.097	5,856.26	2,840.26
CITY OF TALLAHASSEE	SCH. - J	265.0	0.0	265.0	3.360	8,905.00	4.828	12,794.45	3,889.45
CALPINE	SCH. - J	8,761.0	0.0	8,761.0	4.712	412,824.00	6.144	538,309.42	125,485.42
SEMINOLE ELEC. CO-OP	SCH. - J	375.0	0.0	375.0	4.207	15,775.00	6.573	24,648.75	8,873.75
J P MORGAN VENTURES	SCH. - J	2,125.0	0.0	2,125.0	7.392	157,090.00	12.363	262,707.00	105,617.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	748.0	0.0	748.0	4.427	33,114.00	5.215	39,011.59	5,897.59
CONSTELLATION COMMODITIES	SCH. - J	579.0	0.0	579.0	4.183	24,219.00	5.540	32,079.09	7,860.09
SOUTHERN COMPANY OF FLORIDA	SCH. - J	322.0	0.0	322.0	27.000	86,940.00	27.000	86,940.00	0.00
SOUTHERN COMPANY	SCH. - J	78.0	0.0	78.0	4.764	3,716.00	5.541	4,322.28	606.28
<b>SUB-TOTAL CURRENT MONTH</b>		<b>24,892.0</b>	<b>0.0</b>	<b>24,892.0</b>	<b>6.177</b>	<b>1,537,644.00</b>	<b>8.526</b>	<b>2,122,266.48</b>	<b>584,622.48</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
CALPINE	FEB. 2008 SCH. - J	(45,745.0)	0.0	(45,745.0)	6.881	(3,147,545.00)	9.279	(4,244,873.37)	(1,097,328.37)
CALPINE	FEB. 2008 SCH. - J	45,745.0	0.0	45,745.0	6.881	3,147,545.00	9.280	4,245,220.37	1,097,675.37
FLA. POWER & LIGHT	FEB. 2008 SCH. - J	(56,664.0)	0.0	(56,664.0)	7.771	(4,403,120.00)	10.072	(5,706,950.79)	(1,303,830.79)
FLA. POWER & LIGHT	FEB. 2008 SCH. - J	56,664.0	0.0	56,664.0	7.771	4,403,120.00	10.094	5,719,613.79	1,316,493.79
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>13,016.00</b>	<b>13,016.00</b>
<b>TOTAL</b>		<b>24,892.0</b>	<b>0.0</b>	<b>24,892.0</b>	<b>6.177</b>	<b>1,537,644.00</b>	<b>8.578</b>	<b>2,135,276.48</b>	<b>597,632.48</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(41,305.0)	(82.0)	(41,223.0)	2.910	(625,356.00)	5.311	(27,723.52)	597,632.48
DIFFERENCE %		-62.4%	-100.0%	-62.4%	89.1%	-28.9%	162.5%	-1.3%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		60,682.0	0.0	60,682.0	6.836	4,148,123.00	8.658	5,253,569.22	1,105,446.22
ESTIMATED		101,987.0	82.0	101,905.0	4.680	4,773,479.00	5.178	5,281,292.74	507,813.74
DIFFERENCE		(41,305.0)	(82.0)	(41,223.0)	2.155	(625,356.00)	3.479	(27,723.52)	597,632.48
DIFFERENCE %		-40.5%	-100.0%	-40.5%	46.0%	-13.1%	67.2%	-0.5%	117.7%

CAPACITY COSTS  
 ACTUAL PURCHASES AND SALES  
 TAMPA ELECTRIC COMPANY  
 MONTH OF: FEBRUARY 2009

SCHEDULE A12  
 PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/28/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1983	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0										
HILLSBOROUGH COUNTY	23.0	23.0										
ORANGE COGEN LP	23.0	23.0										
HARDEE POWER PARTNERS	370.0	370.0										
CALPINE	170.0	170										
PROGRESS ENERGY FLORIDA	100.0	100										
RELIANT	158.0	158										
PASCO COGEN LTD	121.0	121										
SEMINOLE ELECTRIC	3.5	3.8										

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480	290,790											572,270
HILLSBOROUGH COUNTY	991,300	991,300											1,982,600
ORANGE COGEN LP	871,930	871,930											1,743,860
<b>TOTAL COGENERATION</b>	<b>\$ 2,144,710</b>	<b>\$ 2,154,020</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,298,730</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 5,009,302</b>	<b>\$ 5,841,555</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 11,650,857</b>
<b>TOTAL CAPACITY</b>	<b>\$ 7,954,012</b>	<b>\$ 7,995,575</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 15,949,587</b>

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**FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9  
AND SCHEDULE 12**

**MARCH 2009**

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	67,405,647	69,809,189	(2,403,542)	-3.4%	1,399,346	1,452,320	(52,974)	-3.6%	4.81694	4.80674	0.01020	0.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(5,980)	(6,026)	46	-0.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>67,399,667</b>	<b>69,803,163</b>	<b>(2,403,496)</b>	<b>-3.4%</b>	<b>1,399,346</b>	<b>1,452,320</b>	<b>(52,974)</b>	<b>-3.6%</b>	<b>4.81651</b>	<b>4.80632</b>	<b>0.01019</b>	<b>0.2%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	1,629,806	2,497,300	(867,494)	-34.7%	27,935	40,124	(12,189)	-30.4%	5.83428	6.22396	(0.38968)	-6.3%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	722,386	1,338,100	(615,714)	-46.0%	17,026	42,847	(25,821)	-60.3%	4.24284	3.12297	1.11987	35.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (AB)	1,747,806	3,082,800	(1,334,994)	-43.3%	55,848	86,758	(30,910)	-35.6%	3.12958	3.55333	(0.42376)	-11.9%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>4,099,996</b>	<b>6,918,200</b>	<b>(2,818,202)</b>	<b>-40.7%</b>	<b>100,809</b>	<b>169,729</b>	<b>(68,920)</b>	<b>-40.6%</b>	<b>4.06710</b>	<b>4.07603</b>	<b>(0.00893)</b>	<b>-0.2%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,500,155</b>	<b>1,622,049</b>	<b>(121,894)</b>	<b>-7.5%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	48,450	63,100	(14,650)	-23.2%	918	1,472	(554)	-37.6%	5.27778	4.28668	0.99109	23.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,406,181	1,080,100	326,081	30.2%	42,888	24,471	18,417	75.3%	3.27873	4.41380	(1.13507)	-25.7%
18. Fuel Cost of Sch. MA/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	388,543	597,500	(208,957)	-35.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>1,843,174</b>	<b>1,740,700</b>	<b>102,474</b>	<b>5.9%</b>	<b>43,806</b>	<b>25,943</b>	<b>17,863</b>	<b>68.9%</b>	<b>4.20758</b>	<b>6.70971</b>	<b>(2.50213)</b>	<b>-37.3%</b>
21. Net Inadvertent Interchange					499	0	499	0.0%				
22. Wheeling Rec'd. less Wheeling Delvd.					2,031	0	2,031	0.0%				
23. Interchange and Wheeling Losses					2,512	0	2,512	0.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>69,656,491</b>	<b>74,980,663</b>	<b>(5,324,172)</b>	<b>-7.1%</b>	<b>1,456,367</b>	<b>1,596,106</b>	<b>(139,739)</b>	<b>-8.8%</b>	<b>4.78289</b>	<b>4.69772</b>	<b>0.08517</b>	<b>1.8%</b>
25. Net Unbilled	3,682,685 (a)	873,589 (a)	2,809,096	321.6%	76,997	18,596	58,401	314.1%	4.78289	4.69773	0.08517	1.8%
26. Company Use	133,106 (a)	140,932 (a)	(7,824)	-5.6%	2,783	3,000	(217)	-7.2%	4.78290	4.69773	0.08516	1.8%
27. T & D Losses	2,380,638 (a)	5,552,898 (a)	(3,172,260)	-57.1%	49,774	118,204	(68,430)	-57.9%	4.78289	4.69772	0.08517	1.8%
28. System KWH Sales	69,656,491	74,980,663	(5,324,172)	-7.1%	1,326,813	1,456,306	(129,493)	-8.9%	5.24991	5.14869	0.10122	2.0%
29. Wholesale KWH Sales	(497,480)	(3,036,334)	2,538,854	-83.6%	(9,476)	(58,973)	49,497	-83.9%	5.24989	5.14868	0.10121	2.0%
30. Jurisdictional KWH Sales	69,159,011	71,944,329	(2,785,318)	-3.9%	1,317,337	1,397,333	(79,996)	-5.7%	5.24991	5.14869	0.10122	2.0%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	69,253,067	72,042,173	(2,789,106)	-3.9%	1,317,337	1,397,333	(79,996)	-5.7%	5.25705	5.15569	0.10136	2.0%
33. Other	0	0	0	0.0%	1,317,337	1,397,333	(79,996)	-5.7%	0.00000	0.00000	0.00000	0.0%
34. Other	0	0	0	0.0%	1,317,337	1,397,333	(79,996)	-5.7%	0.00000	0.00000	0.00000	0.0%
35. Other	0	0	0	0.0%	1,317,337	1,397,333	(79,996)	-5.7%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,317,337	1,397,333	(79,996)	-5.7%	0.84060	0.79248	0.04812	6.1%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	80,326,645	83,115,751	(2,789,106)	-3.4%	1,317,337	1,397,333	(79,996)	-5.7%	6.09765	5.94817	0.14948	2.5%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	80,384,480	83,175,594	(2,791,114)	-3.4%	1,317,337	1,397,333	(79,996)	-5.7%	6.10204	5.95245	0.14959	2.5%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,317,337	1,397,333	(79,996)	-5.7%	(0.00537)	(0.00507)	(0.00031)	6.1%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>80,313,677</b>	<b>83,104,791</b>	<b>(2,791,114)</b>	<b>-3.4%</b>	<b>1,317,337</b>	<b>1,397,333</b>	<b>(79,996)</b>	<b>-5.7%</b>	<b>6.09667</b>	<b>5.94738</b>	<b>0.14928</b>	<b>2.5%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>6.097</b>	<b>5.947</b>	<b>0.150</b>	<b>2.5%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: MARCH 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	203,272,151	206,697,685	(3,425,534)	-1.7%	4,167,631	4,241,418	(73,787)	-1.7%	4.87740	4.87332	0.00409	0.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(17,999)	(18,384)	385	-2.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>203,254,152</b>	<b>206,679,301</b>	<b>(3,425,149)</b>	<b>-1.7%</b>	<b>4,167,631</b>	<b>4,241,418</b>	<b>(73,787)</b>	<b>-1.7%</b>	<b>4.87697</b>	<b>4.87288</b>	<b>0.00409</b>	<b>0.1%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	8,319,164	8,052,910	266,254	3.3%	131,832	135,436	(3,604)	-2.7%	6.31043	5.94592	0.36451	6.1%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	4,870,509	6,111,579	(1,241,070)	-20.3%	77,708	144,752	(67,044)	-46.3%	6.26771	4.22210	2.04560	48.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	4,576,110	7,197,030	(2,620,920)	-36.4%	135,327	201,102	(65,775)	-32.7%	3.38152	3.57880	(0.19728)	-5.5%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>17,765,783</b>	<b>21,361,519</b>	<b>(3,595,736)</b>	<b>-16.8%</b>	<b>344,867</b>	<b>481,290</b>	<b>(136,423)</b>	<b>-28.3%</b>	<b>5.15149</b>	<b>4.43839</b>	<b>0.71310</b>	<b>16.1%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>4,512,498</b>	<b>4,722,708</b>	<b>(210,210)</b>	<b>-4.5%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	96,999	146,920	(49,921)	-34.0%	2,317	3,416	(1,099)	-32.2%	4.18640	4.30094	(0.11453)	-2.7%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	3,603,417	3,478,568	124,849	3.6%	102,099	85,284	16,815	19.7%	3.52934	4.07880	(0.54947)	-13.5%
18. Fuel Cost of Sch. MA/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	930,507	1,597,904	(667,397)	-41.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>4,660,911</b>	<b>5,223,392</b>	<b>(562,481)</b>	<b>-10.8%</b>	<b>104,416</b>	<b>88,700</b>	<b>15,716</b>	<b>17.7%</b>	<b>4.46379</b>	<b>5.88883</b>	<b>(1.42504)</b>	<b>-24.2%</b>
21. Net Inadvertent Interchange					229	(458)	687	-150.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					8,371	3,253	5,118	157.3%				
23. Interchange and Wheeling Losses					9,669	3,784	5,885	155.5%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>216,359,024</b>	<b>222,817,428</b>	<b>(6,458,404)</b>	<b>-2.9%</b>	<b>4,407,013</b>	<b>4,633,019</b>	<b>(226,006)</b>	<b>-4.9%</b>	<b>4.90943</b>	<b>4.80934</b>	<b>0.10009</b>	<b>2.1%</b>
25. Net Unbilled	201,628 (a)	485,481 (a)	(283,853)	-58.5%	5,111	6,097	(986)	-16.2%	3.94498	7.96262	(4.01764)	-50.5%
26. Company Use	422,147 (a)	430,206 (a)	(8,059)	-1.9%	8,599	8,950	(351)	-3.9%	4.90926	4.80677	0.10249	2.1%
27. T & D Losses	6,402,520 (a)	8,989,529 (a)	(2,587,009)	-28.8%	131,102	189,928	(58,826)	-31.0%	4.88362	4.73312	0.15049	3.2%
28. System KWH Sales	216,359,024	222,817,428	(6,458,404)	-2.9%	4,262,201	4,428,044	(165,843)	-3.7%	5.07623	5.03196	0.04427	0.9%
29. Wholesale KWH Sales	(2,079,277)	(6,599,196)	4,519,919	-68.5%	(41,121)	(133,453)	92,332	-69.2%	5.05648	4.94496	0.11153	2.3%
30. Jurisdictional KWH Sales	214,279,747	216,218,232	(1,938,485)	-0.9%	4,221,080	4,294,591	(73,511)	-1.7%	5.07642	5.03466	0.04176	0.8%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	214,571,167	216,512,288	(1,941,121)	-0.9%	4,221,080	4,294,591	(73,511)	-1.7%	5.08332	5.04151	0.04181	0.8%
33. Other	0	0	0	0.0%	4,221,080	4,294,591	(73,511)	-1.7%	0.00000	0.00000	0.00000	0.0%
34. Other	0	0	0	0.0%	4,221,080	4,294,591	(73,511)	-1.7%	0.00000	0.00000	0.00000	0.0%
35. Other	0	0	0	0.0%	4,221,080	4,294,591	(73,511)	-1.7%	0.00000	0.00000	0.00000	0.0%
36. True-up *	33,220,734	33,220,734	0	0.0%	4,221,080	4,294,591	(73,511)	-1.7%	0.78702	0.77355	0.01347	1.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	247,791,901	249,733,022	(1,941,121)	-0.8%	4,221,080	4,294,591	(73,511)	-1.7%	5.87034	5.81506	0.05528	1.0%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	247,970,311	249,912,830	(1,942,519)	-0.8%	4,221,080	4,294,591	(73,511)	-1.7%	5.87457	5.81925	0.05532	1.0%
40. GPIF * (Already Adjusted for Taxes)	(212,409)	(212,409)	0	0.0%	4,221,080	4,294,591	(73,511)	-1.7%	(0.00503)	(0.00495)	(0.00009)	1.7%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>247,757,902</b>	<b>249,700,421</b>	<b>(1,942,519)</b>	<b>-0.8%</b>	<b>4,221,080</b>	<b>4,294,591</b>	<b>(73,511)</b>	<b>-1.7%</b>	<b>5.86954</b>	<b>5.81430</b>	<b>0.05523</b>	<b>0.9%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.870</b>	<b>5.814</b>	<b>0.056</b>	<b>1.0%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	67,405,647	69,809,189	(2,403,542)	-3.4%	203,272,151	206,697,685	(3,425,534)	-1.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,454,631	1,143,200	311,431	27.2%	3,730,404	3,625,488	104,916	2.9%
2a. GAINS FROM MARKET BASED SALES	388,543	597,500	(208,957)	-35.0%	930,507	1,597,904	(667,397)	-41.8%
3. FUEL COST OF PURCHASED POWER	1,629,806	2,497,300	(867,494)	-34.7%	8,319,164	8,052,910	266,254	3.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,747,806	3,082,800	(1,334,994)	-43.3%	4,576,110	7,197,030	(2,620,920)	-36.4%
4. ENERGY COST OF ECONOMY PURCHASES	722,386	1,338,100	(615,714)	-46.0%	4,870,509	6,111,579	(1,241,070)	-20.3%
5. TOTAL FUEL & NET POWER TRANSACTION	69,662,471	74,986,689	(5,324,218)	-7.1%	216,377,023	222,835,812	(6,458,789)	-2.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(5,980)	(6,026)	46	-0.8%	(17,999)	(18,384)	385	-2.1%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	69,656,491	74,980,663	(5,324,172)	-7.1%	216,359,024	222,817,428	(6,458,404)	-2.9%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,317,337	1,397,333	(79,996)	-5.7%	4,221,080	4,294,591	(73,511)	-1.7%
2. NONJURISDICTIONAL SALES	9,476	58,973	(49,497)	-83.9%	41,121	133,453	(92,332)	-69.2%
3. TOTAL SALES	1,326,813	1,456,306	(129,493)	-8.9%	4,262,201	4,428,044	(165,843)	-3.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9928581	0.9595051	0.0333530	3.5%	0.9903522	0.9698619	0.0204903	2.1%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	87,713,240	94,203,174	(6,489,934)	-6.9%	281,853,973	288,577,002	(6,723,029)	-2.3%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(33,220,734)	(33,220,734)	0	0.0%
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	212,409	212,409	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>76,710,465</u>	<u>83,200,399</u>	<u>(6,489,934)</u>	<u>-7.8%</u>	<u>248,845,648</u>	<u>255,568,677</u>	<u>(6,723,029)</u>	<u>-2.6%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	69,656,491	74,980,663	(5,324,172)	-7.1%	216,359,024	222,817,428	(6,458,404)	-2.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>0.9928581</u>	<u>0.9595051</u>	<u>0.0333530</u>	<u>3.5%</u>	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	69,159,011	71,944,329	(2,785,318)	-3.9%	214,279,747	216,218,232	(1,938,485)	-0.9%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	<u>69,253,067</u>	<u>72,042,173</u>	<u>(2,789,106)</u>	<u>-3.9%</u>	<u>214,571,167</u>	<u>216,512,288</u>	<u>(1,941,121)</u>	<u>-0.9%</u>
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	<u>69,253,067</u>	<u>72,042,173</u>	<u>(2,789,106)</u>	<u>-3.9%</u>	<u>214,571,167</u>	<u>216,512,288</u>	<u>(1,941,121)</u>	<u>-0.9%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	7,457,398	11,158,226	(3,700,828)	-33.2%	34,274,481	39,056,389	(4,781,908)	-12.2%
8. INTEREST PROVISION FOR THE MONTH	(21,243)	(30,224)	8,981	-29.7%	(109,767)	(125,283)	15,516	-12.4%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(48,604,696)	(47,530,151)	(1,074,545)	2.3%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	<u>11,073,578</u>	<u>11,073,578</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(30,094,963)</u>	<u>(25,328,571)</u>	<u>(4,766,392)</u>	<u>18.8%</u>	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(48,604,696)	(47,530,151)	(1,074,545)	2.3%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(30,073,720)	(25,298,347)	(4,775,373)	18.9%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>(78,678,416)</u>	<u>(72,828,498)</u>	<u>(5,849,918)</u>	<u>8.0%</u>				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(39,339,208)	(36,414,249)	(2,924,959)	8.0%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.750	1.000	(0.250)	-25.0%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.550	1.000	(0.450)	-45.0%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	<u>1.300</u>	<u>2.000</u>	<u>(0.700)</u>	<u>-35.0%</u>				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	0.650	1.000	(0.350)	-35.0%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.054	0.083	(0.029)	-34.9%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	<u>(21,243)</u>	<u>(30,224)</u>	<u>8,981</u>	<u>-29.7%</u>				NOT APPLICABLE

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	447,556	548	447,008	81570.8%	850,132	186,476	663,656	355.9%
2 LIGHT OIL	1,040,113	90,161	949,952	1053.6%	2,378,862	1,429,618	949,244	66.4%
3 COAL	20,576,890	23,562,921	(2,986,031)	-12.7%	66,235,762	69,313,226	(3,077,464)	-4.4%
4 NATURAL GAS	45,341,088	46,155,559	(814,471)	-1.8%	133,807,395	135,768,365	(1,960,970)	-1.4%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	67,405,647	69,809,189	(2,403,542)	-3.4%	203,272,151	206,697,685	(3,425,534)	-1.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	3,246	4	3,242	81050.0%	5,690	1,114	4,576	410.8%
9 LIGHT OIL	6,254	426	5,828	1368.1%	12,890	7,345	5,545	75.5%
10 COAL	624,041	710,167	(86,126)	-12.1%	2,083,005	2,121,767	(38,762)	-1.8%
11 NATURAL GAS	765,805	741,723	24,082	3.2%	2,066,046	2,111,192	(45,146)	-2.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,399,346	1,452,320	(52,974)	-3.6%	4,167,631	4,241,418	(73,787)	-1.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	5,190	6	5,184	86400.0%	9,334	1,908	7,426	389.2%
16 LIGHT OIL (BBL)	9,912	3,178	6,734	211.9%	21,458	17,803	3,655	20.5%
17 COAL (TON)	293,128	320,294	(27,166)	-8.5%	951,371	950,444	927	0.1%
18 NATURAL GAS (MCF)	5,510,666	5,313,800	196,866	3.7%	14,824,312	15,154,241	(329,929)	-2.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	32,557	36	32,521	90336.1%	58,555	11,974	46,581	389.0%
22 LIGHT OIL	55,103	4,658	50,445	1083.0%	120,438	72,636	47,802	65.8%
23 COAL	6,761,668	7,583,164	(821,496)	-10.8%	22,141,124	22,525,892	(384,768)	-1.7%
24 NATURAL GAS	5,648,433	5,462,500	185,933	3.4%	15,212,295	15,582,692	(370,397)	-2.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,497,761	13,050,358	(552,597)	-4.2%	37,532,412	38,193,194	(660,782)	-1.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.23%	0.00%	0.23%	84122.0%	0.14%	0.03%	0.11%	419.8%
29 LIGHT OIL	0.45%	0.03%	0.42%	1423.7%	0.31%	0.17%	0.14%	78.6%
30 COAL	44.60%	48.90%	(4.30%)	-8.8%	49.98%	50.02%	(0.04%)	-0.1%
31 NATURAL GAS	54.73%	51.07%	3.65%	7.2%	49.57%	49.78%	(0.20%)	-0.4%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	86.23	91.33	(5.10)	-5.6%	91.08	97.73	(6.65)	-6.8%
36 LIGHT OIL (\$/BBL)	104.93	28.37	76.56	269.9%	110.86	80.30	30.56	38.1%
37 COAL (\$/TON)	70.20	73.57	(3.37)	-4.6%	69.62	72.93	(3.31)	-4.5%
38 NATURAL GAS (\$/MCF)	8.23	8.69	(0.46)	-5.3%	9.03	8.96	0.07	0.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	13.75	15.22	(1.48)	-9.7%	14.52	15.57	(1.05)	-6.8%
42 LIGHT OIL	18.88	19.36	(0.48)	-2.5%	19.75	19.68	0.07	0.4%
43 COAL	3.04	3.11	(0.06)	-2.1%	2.99	3.08	(0.09)	-2.8%
44 NATURAL GAS	8.03	8.45	(0.42)	-5.0%	8.80	8.71	0.08	1.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.39	5.35	0.04	0.8%	5.42	5.41	0.00	0.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,030	9,000	1,030	11.4%	10,291	10,749	(458)	-4.3%
49 LIGHT OIL	8,811	10,934	(2,123)	-19.4%	9,343	9,889	(546)	-5.5%
50 COAL	10,835	10,678	157	1.5%	10,629	10,617	12	0.1%
51 NATURAL GAS	7,376	7,365	11	0.1%	7,363	7,381	(18)	-0.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,931	8,986	(55)	-0.6%	9,006	9,005	1	0.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	13.79	13.70	0.09	0.7%	14.94	16.74	(1.80)	-10.8%
56 LIGHT OIL	16.63	21.16	(4.53)	-21.4%	18.46	19.46	(1.00)	-5.1%
57 COAL	3.30	3.32	(0.02)	-0.6%	3.18	3.27	(0.09)	-2.8%
58 NATURAL GAS	5.92	6.22	(0.30)	-4.8%	6.48	6.43	0.05	0.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.82	4.81	0.01	0.2%	4.88	4.87	0.01	0.2%

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2009**

**SCHEDULE A4  
PAGE 1 OF 1  
REVISED 6/18/09**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	389	150,259	51.9	53.8	91.3	10,671	COAL	68,012	23,575,800	1,603,437.3	4,621,808	3.08	67.96
B.B.#2	383	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#3	391	255,422	87.8	90.2	87.8	10,612	COAL	116,932	23,180,440	2,710,535.2	7,946,204	3.11	67.96
B.B.#4	427	216,716	68.2	66.0	87.3	10,367	COAL	100,792	22,291,300	2,246,784.7	6,849,398	3.16	67.96
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,890	5,780,366	16,704.4	394,106	-	136.37
<b>B.B. STATION</b>	<b>1,590</b>	<b>622,397</b>	<b>52.6</b>	<b>53.1</b>	<b>88.8</b>	<b>10,541</b>	-	-	-	-	<b>19,811,516</b>	<b>3.18</b>	-
SEB-PHIL.#1(HVY OIL)	18	1,776	13.3	76.2	79.5	10,030	HVY.OIL	2,840	6,273,540	17,816.0	222,170	12.51	78.23
SEB-PHIL.#2(HVY OIL)	18	1,470	11.0	94.5	79.0	10,030	HVY.OIL	2,350	6,273,540	14,740.8	183,838	12.51	78.23
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	255	5,780,366	1,472.6	41,548	-	162.93
<b>SEB-PHILLIPS TOTAL</b>	<b>36</b>	<b>3,246</b>	<b>12.1</b>	<b>85.4</b>	<b>79.2</b>	<b>10,030</b>	-	-	-	-	<b>447,556</b>	<b>13.79</b>	-
POLK #1 GASIFIER	240	1,644	0.9	19.5	6.1	122,209	COAL	7,392	27,178,000	200,911.2	765,374	46.56	103.54
POLK #1 CT (OIL)	235	6,254	3.6	23.4	60.1	8,811	LGT.OIL	9,912	5,824,182	55,102.7	1,040,113	16.63	104.93
<b>POLK #1 TOTAL</b>	<b>240</b>	<b>7,898</b>	<b>4.4</b>	<b>19.5</b>	<b>29.2</b>	<b>32,415</b>	-	-	-	-	<b>1,805,487</b>	<b>22.86</b>	-
POLK #2 CT (GAS) * NOTE 1	183	(266)	0.0	98.7	0.0	0	GAS	1,671	0	1,713.0	0	0.00	0.00
POLK #2 CT (OIL)	186	0	0.0	98.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>185</b>	<b>(266)</b>	<b>0.0</b>	<b>98.7</b>	<b>0.0</b>	<b>0</b>	-	-	-	-	<b>0</b>	<b>0.00</b>	-
POLK #3 CT (GAS)	183	1,273	0.9	99.7	56.7	13,449	GAS	17,107	1,025,000	17,535.0	150,853	11.85	8.82
POLK #3 CT (OIL)	186	0	0.0	99.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>185</b>	<b>1,273</b>	<b>0.9</b>	<b>99.7</b>	<b>56.7</b>	<b>13,449</b>	-	-	-	-	<b>150,853</b>	<b>11.85</b>	-
POLK #4 (GAS)	183	1,145	0.8	76.1	76.0	16,094	GAS	15,207	1,025,000	15,587.0	162,378	14.18	10.68
POLK #5 (GAS)	183	155	0.1	88.5	16.6	26,826	GAS	4,752	1,025,000	4,871.0	36,638	23.64	7.71
<b>POLK STATION TOTAL</b>	<b>976</b>	<b>10,205</b>	<b>1.4</b>	<b>73.3</b>	<b>35.3</b>	<b>28,978</b>	-	-	-	-	<b>295,719.9</b>	<b>21.12</b>	-
COT 1 * NOTE 2	3	(8)	0.0	100.0	0.0	0	GAS	0	0	0.0	119	(1.49)	0.00
COT 2 * NOTE 2	3	(9)	0.0	100.0	0.0	0	GAS	0	0	0.0	120	(1.33)	0.00
<b>CITY OF TAMPA TOTAL</b>	<b>6</b>	<b>(17)</b>	<b>0.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>239</b>	<b>(1.41)</b>	<b>0.00</b>
BAYSIDE ST 1	243	111,897	62.0	100.0	66.9	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	84,697	47.6	100.0	69.9	11,222	GAS	708,942	1,025,000	726,666.0	5,829,106	9.01	8.22
BAYSIDE CT1B	183	68,286	50.2	100.0	73.9	11,379	GAS	758,766	1,025,000	777,735.0	6,238,772	9.14	8.22
BAYSIDE CT1C	183	78,178	57.5	100.0	72.9	10,738	GAS	819,701	1,025,000	840,193.0	6,739,795	8.62	8.22
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>792</b>	<b>323,058</b>	<b>54.9</b>	<b>100.0</b>	<b>70.6</b>	<b>7,251</b>	<b>GAS</b>	<b>2,287,409</b>	<b>1,025,000</b>	<b>2,344,594.0</b>	<b>18,807,673</b>	<b>5.82</b>	<b>8.22</b>
BAYSIDE ST 2	315	163,093	65.4	100.0	65.3	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	72,486	53.3	99.9	72.2	11,293	GAS	799,235	1,025,000	819,216.0	6,571,519	9.07	8.22
BAYSIDE CT2B	183	73,801	54.3	98.5	72.1	11,420	GAS	822,910	1,025,000	843,483.0	6,766,181	9.17	8.22
BAYSIDE CT2C	183	70,349	51.7	100.0	72.9	11,301	GAS	776,091	1,025,000	795,493.0	6,381,223	9.07	8.22
BAYSIDE CT2D	183	70,425	51.8	97.1	72.2	11,388	GAS	783,054	1,025,000	802,630.0	6,438,474	9.14	8.22
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>1,047</b>	<b>440,154</b>	<b>56.6</b>	<b>99.2</b>	<b>70.2</b>	<b>7,403</b>	<b>GAS</b>	<b>3,181,290</b>	<b>1,025,000</b>	<b>3,260,822.0</b>	<b>26,157,397</b>	<b>5.94</b>	<b>8.22</b>
<b>BAYSIDE UNIT 6 TOTAL **</b>	<b>61</b>	<b>303</b>	<b>0.7</b>	<b>0.0</b>	<b>0.0</b>	<b>11,083</b>	<b>GAS</b>	<b>3,230</b>	<b>1,025,000</b>	<b>3,311.0</b>	<b>25,910</b>	<b>8.55</b>	<b>8.02</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,900</b>	<b>763,515</b>	<b>54.1</b>	<b>96.3</b>	<b>68.1</b>	<b>7,340</b>	<b>GAS</b>	<b>5,471,929</b>	<b>1,025,000</b>	<b>5,608,727.0</b>	<b>44,990,980</b>	<b>5.89</b>	<b>8.22</b>
<b>SYSTEM</b>	<b>4,508</b>	<b>1,399,346</b>	<b>41.8</b>	<b>76.0</b>	<b>66.6</b>	<b>8,928</b>	-	-	-	<b>12,497,760.9</b>	<b>67,405,647</b>	<b>4.82</b>	-

Footnotes:

<sup>1</sup> As burned fuel cost system total includes ignition oil      <sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil  
Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.

\* Station Service only.      \*\* Testing

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS  
COT = CITY OF TAMPA

NOTE 1: Units burned and MM BTU reflect Feb. 2009 adjustment

NOTE 2: As burned fuel cost reflects prior month transportation true-up adjustment

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**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2009**

**SCHEDULE A5  
PAGE 1 OF 2  
UPDATED WITH MID-COURSE  
ESTIMATES FILED 3/5/09**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	3,575	6	3,569	59483.3%	3,575	72	3,503	4865.3%
3 UNIT COST (\$/BBL)	48.33	44.50	3.83	8.6%	48.33	46.39	1.94	4.2%
4 AMOUNT (\$)	172,782	267	172,515	64612.4%	172,782	3,340	169,442	5073.1%
5 BURNED:								
6 UNITS (BBL)	5,190	6	5,184	86400.0%	9,334	1,908	7,426	389.2%
7 UNIT COST (\$/BBL)	86.23	91.33	(5.10)	-5.6%	91.08	97.73	(6.65)	-6.8%
8 AMOUNT (\$)	447,556	548	447,008	81570.8%	850,132	186,476	663,656	355.9%
9 ENDING INVENTORY:								
10 UNITS (BBL)	9,597	13,519	(3,922)	-29.0%	9,597	13,519	(3,922)	-29.0%
11 UNIT COST (\$/BBL)	80.79	91.37	(10.58)	-11.6%	80.79	91.37	(10.58)	-11.6%
12 AMOUNT (\$)	775,319	1,235,254	(459,935)	-37.2%	775,319	1,235,254	(459,935)	-37.2%
13								
14 DAYS SUPPLY:	31	44	(13)	-30.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	3,637	3,178	459	14.4%	18,129	13,839	4,290	31.0%
17 UNIT COST (\$/BBL)	65.40	62.79	2.61	4.2%	63.11	64.47	(1.36)	-2.1%
18 AMOUNT (\$)	237,858	199,535	38,323	19.2%	1,144,185	892,223	251,962	28.2%
19 BURNED:								
20 UNITS (BBL)	9,912	3,178	6,734	211.9%	21,458	17,803	3,655	20.5%
21 UNIT COST (\$/BBL)	104.93	28.37	76.56	269.9%	110.86	80.30	30.56	38.1%
22 AMOUNT (\$)	1,040,113	90,161	949,952	1053.6%	2,378,862	1,429,618	949,244	66.4%
23 ENDING INVENTORY:								
24 UNITS (BBL)	61,381	69,223	(7,842)	-11.3%	61,381	69,223	(7,842)	-11.3%
25 UNIT COST (\$/BBL)	115.75	119.18	(3.43)	-2.9%	115.75	119.18	(3.43)	-2.9%
26 AMOUNT (\$)	7,104,621	8,249,804	(1,145,183)	-13.9%	7,104,621	8,249,804	(1,145,183)	-13.9%
27								
28 DAYS SUPPLY: NORMAL	182	205	(23)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	9	10	(1)	-10.0%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	417,041	410,000	7,041	1.7%	1,321,324	1,285,601	35,723	2.8%
32 UNIT COST (\$/TON)	74.12	75.09	(0.97)	-1.3%	69.21	70.96	(1.74)	-2.5%
33 AMOUNT (\$)	30,909,047	30,786,457	122,590	0.4%	91,455,116	91,225,431	229,685	0.3%
34 BURNED:								
35 UNITS (TONS)	293,128	320,294	(27,166)	-8.5%	951,371	950,444	927	0.1%
36 UNIT COST (\$/TON)	70.20	73.57	(3.37)	-4.6%	69.62	72.93	(3.31)	-4.5%
37 AMOUNT (\$)	20,576,890	23,562,921	(2,986,031)	-12.7%	66,235,762	69,313,226	(3,077,464)	-4.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	674,239	639,443	34,796	5.4%	674,239	639,443	34,796	5.4%
40 UNIT COST (\$/TON)	72.98	73.17	(0.20)	-0.3%	72.98	73.17	(0.20)	-0.3%
41 AMOUNT (\$)	49,202,764	46,789,960	2,412,804	5.2%	49,202,764	46,789,960	2,412,804	5.2%
42								
43 DAYS SUPPLY:	51	48	3	10.0%	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	5,467,794	5,313,800	153,994	2.9%	14,748,760	15,103,273	(354,513)	-2.3%
46 UNIT COST (\$/MCF)	8.19	8.69	(0.49)	-5.7%	8.99	8.96	0.02	0.3%
47 AMOUNT (\$)	44,806,996	46,155,560	(1,348,564)	-2.9%	132,563,111	135,386,841	(2,823,730)	-2.1%
48 BURNED:								
49 UNITS (MCF)	5,510,666	5,313,800	196,866	3.7%	14,824,312	15,154,241	(329,929)	-2.2%
50 UNIT COST (\$/MCF)	8.23	8.69	(0.46)	-5.3%	9.03	8.96	0.07	0.7%
51 AMOUNT (\$)	45,341,088	46,155,559	(814,471)	-1.8%	133,807,395	135,768,365	(1,960,970)	-1.4%
52 ENDING INVENTORY:								
53 UNITS (MCF)	509,123	275,045	234,078	85.1%	509,123	275,045	234,078	85.1%
54 UNIT COST (\$/MCF)	4.15	13.54	(9.39)	-69.4%	4.15	13.54	(9.39)	-69.4%
55 AMOUNT (\$)	2,111,380	3,724,652	(1,613,272)	-43.3%	2,111,380	3,724,652	(1,613,272)	-43.3%
56								
57 DAYS SUPPLY:	3	2	1	50.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%



SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2009

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>OTHER</b>									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	22,779
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>22,779</b>

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,145)	(416,885)
OTHER USAGE	(984)	(115,073)
<b>TOTAL</b>	<b>(4,129)</b>	<b>(531,958)</b>

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	183,222
IGNITION #2 OIL	394,106
IGNITION PROPANE	23,183
AERIAL SURVEY ADJ.	1,329
ADDITIVES	14,304
GREEN FUEL	0
<b>TOTAL</b>	<b>616,144</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,472.0	0.0	1,472.0	4.287	4.715	63,100.00	69,400.00	6,300.00
VARIOUS	JURISDIC. SCH. - MB	24,471.0	0.0	24,471.0	4.414	7.200	1,080,100.00	1,762,000.00	591,200.00
<b>TOTAL</b>		<b>25,943.0</b>	<b>0.0</b>	<b>25,943.0</b>	<b>4.407</b>	<b>7.059</b>	<b>1,143,200.00</b>	<b>1,831,400.00</b>	<b>597,500.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	118.5	0.0	118.5	3.050	3.355	3,614.58	3,976.04	178.76
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	799.6	0.0	799.6	2.958	3.254	23,654.80	26,020.28	905.04
CARGILL ALLIANT	SCH. - MA	50.0	0.0	50.0	2.405	2.955	1,202.73	1,477.64	236.91
CONSTELLATION COMMODITIES	SCH. - MA	2,887.0	0.0	2,887.0	1.876	3.132	54,166.28	90,434.66	34,851.76
PROGRESS ENERGY FLORIDA	SCH. - MA	5,526.0	0.0	5,526.0	5.194	6.964	287,039.56	384,851.31	97,668.29
ORLANDO UTILITIES	SCH. - MA	215.0	0.0	215.0	2.929	3.794	6,297.75	8,158.08	1,685.48
REEDY CREEK	SCH. - MA	13,692.0	0.0	13,692.0	2.905	3.939	397,748.13	539,301.58	126,752.76
SEMINOLE ELECTRIC	SCH. - MA	18,635.0	0.0	18,635.0	3.323	4.025	619,224.10	750,139.72	114,056.17
SOUTHERN COMPANY	SCH. - MA	100.0	0.0	100.0	3.310	4.017	3,309.52	4,016.89	629.37
THE ENERGY AUTHORITY	SCH. - MA	2,031.0	0.0	2,031.0	2.408	3.549	48,899.20	72,081.08	21,328.14
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(10,120.86)	(10,120.86)
JP MORGAN VENTURES	SCH. - MA	186.0	0.0	186.0	2.716	4.126	5,051.93	7,673.73	2,478.34
HARDEE POWER PARTNERS TO LAKELAND *	SCH. - MA	49.0	0.0	49.0	3.146	3.581	1,541.54	1,754.84	198.11
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>44,289.1</b>	<b>0.0</b>	<b>44,289.1</b>	<b>3.278</b>	<b>4.244</b>	<b>1,451,750.12</b>	<b>1,879,764.99</b>	<b>390,848.27</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
SEMINOLE ELEC. PRECO-1	SCH. - D						21,223.33	21,223.33	0.0
SEMINOLE ELEC. HARDEE	SCH. - D						(42.91)	(42.91)	0.0
REEDY CREEK	FEB. 2009 SCH. - MA	(10,342.0)	0.0	(10,342.0)	3.207	4.179	(331,660.29)	(432,198.92)	(92,379.21)
REEDY CREEK	FEB. 2009 SCH. - MA	9,859.0	0.0	9,859.0	3.178	4.175	313,360.29	411,593.92	90,074.21
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>(483.0)</b>	<b>0.0</b>	<b>(483.0)</b>	<b>(0.596)</b>	<b>(0.119)</b>	<b>2,880.42</b>	<b>575.42</b>	<b>(2,305.00)</b>
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		918.1	0.0	918.1	5.277	5.574	48,449.80	51,176.74	1,083.80
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		42,888.0	0.0	42,888.0	3.279	4.265	1,406,180.74	1,829,163.67	387,459.47
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>TOTAL</b>		<b>43,806.1</b>	<b>0.0</b>	<b>43,806.1</b>	<b>3.321</b>	<b>4.292</b>	<b>1,454,630.54</b>	<b>1,880,340.41</b>	<b>388,543.27</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		17,863.1	0.0	17,863.1	(1.086)	(2.767)	311,430.54	48,940.41	(208,956.73)
DIFFERENCE %		68.9%	0.0%	68.9%	-24.6%	-39.2%	27.2%	2.7%	-35.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		104,415.8	0.0	104,415.8	3.573	4.607	3,730,404.04	4,810,819.56	930,506.47
ESTIMATED		88,699.8	0.0	88,699.8	4.087	6.212	3,625,488.44	5,509,753.31	1,597,903.64
DIFFERENCE		15,716.0	0.0	15,716.0	(0.514)	(1.605)	104,915.60	(698,933.75)	(667,397.17)
DIFFERENCE %		17.7%	0.0%	17.7%	-12.6%	-25.8%	2.9%	-12.7%	-41.8%

\* 60% of the profit for Seminole has been excluded: \$297.16

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
HARDEE POWER PARTNERS	IPP	8,303.0	0.0	0.0	8,303.0	7.078	7.078	587,700.00
CALPINE	SCH. - D	58.0	0.0	0.0	58.0	7.241	7.241	4,200.00
RELIANT	SCH. - D	10,312.0	0.0	0.0	10,312.0	7.683	7.683	792,300.00
PROGRESS	SCH. - D	5,076.0	0.0	0.0	5,076.0	4.982	4.982	252,900.00
PASCO COGEN	SCH. - D	16,375.0	0.0	0.0	16,375.0	5.253	5.253	860,200.00
CALPINE	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>		<b>40,124.0</b>	<b>0.0</b>	<b>0.0</b>	<b>40,124.0</b>	<b>6.224</b>	<b>6.224</b>	<b>2,497,300.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	3,783.0	0.0	0.0	3,783.0	11.788	11.788	445,929.35
HARDEE PWR. PART.-OTHERS	IPP	50.0	0.0	0.0	50.0	3.113	3.113	1,556.73
CALPINE	SCH. - D		0.0	0.0	0.0	0.000	0.000	
PROGRESS ENERGY FLORIDA	SCH. - D	4,815.0	0.0	0.0	4,815.0	4.831	4.831	232,612.65
PASCO COGEN	SCH. - D	18,382.0	0.0	0.0	18,382.0	4.973	4.973	914,048.18
RELIANT	SCH. - D	316.0	0.0	0.0	316.0	8.407	8.407	26,565.76
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	OATT	589.0	0.0	0.0	589.0	3.468	3.468	20,425.33
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>27,935.0</b>	<b>0.0</b>	<b>0.0</b>	<b>27,935.0</b>	<b>5.875</b>	<b>5.875</b>	<b>1,641,138.00</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	FEB. 2009	IPP	0.0	0.0	0.0	0.000	0.000	(260,844.44)
HARDEE PWR. PART.-NATIVE	FEB. 2009	IPP	0.0	0.0	0.0	0.000	0.000	254,343.64
PROGRESS ENERGY FLORIDA	FEB. 2009	SCH. - D	(14,700.0)	0.0	0.0	(14,700.0)	4.883	(717,801.00)
PROGRESS ENERGY FLORIDA	FEB. 2009	SCH. - D	14,700.0	0.0	0.0	14,700.0	4.831	710,157.00
PASCO COGEN	FEB. 2009	SCH. - D	(12,953.0)	0.0	0.0	(12,953.0)	6.561	(849,827.99)
PASCO COGEN	FEB. 2009	SCH. - D	12,953.0	0.0	0.0	12,953.0	6.582	852,545.79
PASCO COGEN	JAN. 2009	SCH. - D	(19,178.0)	0.0	0.0	(19,178.0)	6.123	(1,174,202.27)
PASCO COGEN	JAN. 2009	SCH. - D	19,178.0	0.0	0.0	19,178.0	6.123	1,174,292.90
RELIANT	DEC. 2008	SCH. - D	(632.0)	0.0	0.0	(632.0)	8.435	(53,310.12)
RELIANT	DEC. 2008	SCH. - D	632.0	0.0	0.0	632.0	8.436	53,314.93
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(11,331.56)</b>
<b>TOTAL</b>		<b>27,935.0</b>	<b>0.0</b>	<b>0.0</b>	<b>27,935.0</b>	<b>5.834</b>	<b>5.834</b>	<b>1,629,806.44</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(12,189.0)	0.0	0.0	(12,189.0)	(0.390)	(0.390)	(867,493.56)
DIFFERENCE %		-30.4%	0.0%	0.0%	-30.4%	-6.3%	-6.3%	-34.7%
<b>PERIOD TO DATE:</b>								
ACTUAL		131,832.0	0.0	0.0	131,832.0	6.310	6.310	8,319,164.08
ESTIMATED		135,436.0	0.0	0.0	135,436.0	5.946	5.946	8,052,909.71
DIFFERENCE		(3,604.0)	0.0	0.0	(3,604.0)	0.364	0.364	266,254.37
DIFFERENCE %		-2.7%	0.0%	0.0%	-2.7%	6.1%	6.1%	3.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	86,758.0	0.0	0.0	86,758.0	3.553	3.553	3,082,800.00
<b>TOTAL</b>		<b>86,758.0</b>	<b>0.0</b>	<b>0.0</b>	<b>86,758.0</b>	<b>3.553</b>	<b>3.553</b>	<b>3,082,800.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	14,663.0	0.0	0.0	14,663.0	3.168	3.168	464,487.52
McKAY BAY REFUSE	COGEN.	10,998.0	0.0	0.0	10,998.0	3.226	3.226	354,786.13
ORANGE COGENERATION L.P.	COGEN.	5,580.0	0.0	0.0	5,580.0	2.920	2.920	162,936.99
CARGILL RIDGEWOOD	COGEN.	6,158.0	0.0	0.0	6,158.0	3.398	3.398	209,271.02
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	5,947.0	0.0	0.0	5,947.0	3.441	3.441	204,655.07
CF INDUSTRIES INC.	COGEN.	777.0	0.0	0.0	777.0	3.524	3.524	27,382.67
IMC-AGRICO-NEW WALES	COGEN.	10,751.0	0.0	0.0	10,751.0	3.457	3.457	371,646.20
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	974.0	0.0	0.0	974.0	3.011	3.011	29,326.68
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR MARCH 2009</b>		<b>55,848.0</b>	<b>0.0</b>	<b>0.0</b>	<b>55,848.0</b>	<b>3.267</b>	<b>3.267</b>	<b>1,824,492.28</b>
<b>ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2009</b>								
HILLSBOROUGH COUNTY	COGEN.	(13,724.0)	0.0	0.0	(13,724.0)	3.515	3.515	(482,386.75)
		13,724.0	0.0	0.0	13,724.0	3.245	3.245	445,302.29
McKAY BAY REFUSE	COGEN.	(12,926.0)	0.0	0.0	(12,926.0)	3.621	3.621	(468,104.63)
		12,926.0	0.0	0.0	12,926.0	3.434	3.434	443,877.25
ORANGE COGENERATION L.P.	COGEN.	(4,784.0)	0.0	0.0	(4,784.0)	3.265	3.265	(156,196.73)
		4,784.0	0.0	0.0	4,784.0	2.940	2.940	140,655.96
CARGILL RIDGEWOOD	COGEN.	(2,743.0)	0.0	0.0	(2,743.0)	3.486	3.486	(95,611.76)
		2,743.0	0.0	0.0	2,743.0	3.484	3.484	95,560.02
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(2,548.0)	0.0	0.0	(2,548.0)	3.509	3.509	(89,403.46)
		2,548.0	0.0	0.0	2,548.0	3.516	3.516	89,599.19
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	(5,056.0)	0.0	0.0	(5,056.0)	3.730	3.730	(188,596.44)
		5,056.0	0.0	0.0	5,056.0	3.731	3.731	188,618.36
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR FEBRUARY 2009</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(76,686.70)</b>
<b>TOTAL</b>		<b>55,848.0</b>	<b>0.0</b>	<b>0.0</b>	<b>55,848.0</b>	<b>3.130</b>	<b>3.130</b>	<b>1,747,805.58</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(30,910.0)	0.0	0.0	(30,910.0)	(0.424)	(0.424)	(1,334,994.42)
DIFFERENCE %		-35.6%	0.0%	0.0%	-35.6%	-11.9%	-11.9%	-43.3%
<b>PERIOD TO DATE:</b>								
ACTUAL		135,327.0	0.0	0.0	135,327.0	3.382	3.382	4,576,109.86
ESTIMATED		201,102.0	0.0	0.0	201,102.0	3.579	3.579	7,197,030.16
DIFFERENCE		(65,775.0)	0.0	0.0	(65,775.0)	(0.197)	(0.197)	(2,620,920.30)
DIFFERENCE %		-32.7%	0.0%	0.0%	-32.7%	-5.5%	-5.5%	-36.4%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J	42,850.0	3.0	42,847.0	3.123	1,338,100.00	3.123	1,338,100.00	0.00
<b>TOTAL</b>		<b>42,850.0</b>	<b>3.0</b>	<b>42,847.0</b>	<b>3.123</b>	<b>1,338,100.00</b>	<b>3.123</b>	<b>1,338,100.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
PROGRESS ENERGY FLORIDA	SCH. - J	2,405.0	0.0	2,405.0	4.325	104,020.00	5.712	137,371.90	33,351.90
FLA. POWER & LIGHT	SCH. - J	5,245.0	0.0	5,245.0	4.246	222,680.00	6.498	340,835.10	118,155.10
ORLANDO UTIL. COMM.	SCH. - J	300.0	0.0	300.0	4.300	12,900.00	6.104	18,312.00	5,412.00
THE ENERGY AUTHORITY	SCH. - J	1,012.0	0.0	1,012.0	4.799	48,562.00	7.006	70,898.41	22,336.41
OKEELANTA	SCH. - J	279.0	0.0	279.0	4.017	11,208.00	4.800	13,393.26	2,185.26
CALPINE	SCH. - J	3,600.0	0.0	3,600.0	3.724	134,075.50	4.734	170,406.94	36,331.44
CARGILL ALLIANT	SCH. - J	950.0	0.0	950.0	4.584	43,550.00	5.581	53,018.00	9,468.00
SEMINOLE ELEC. CO-OP	SCH. - J	50.0	0.0	50.0	3.800	1,900.00	4.942	2,471.00	571.00
J P MORGAN VENTURES	SCH. - J	1,975.0	0.0	1,975.0	4.465	88,175.00	5.961	117,735.75	29,560.75
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	344.0	0.0	344.0	4.800	16,512.00	6.540	22,497.60	5,985.60
CONSTELLATION COMMODITIES	SCH. - J	1,307.0	0.0	1,307.0	4.162	54,403.00	5.791	75,688.41	21,285.41
SOUTHERN COMPANY	SCH. - J	50.0	0.0	50.0	6.000	3,000.00	8.078	4,039.00	1,039.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>17,517.0</b>	<b>0.0</b>	<b>17,517.0</b>	<b>4.230</b>	<b>740,985.50</b>	<b>5.861</b>	<b>1,026,667.37</b>	<b>285,681.87</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
CONSTELLATION COMMODITIES	FEB. 20(SCH. - J	(579.0)	0.0	(579.0)	4.183	(24,219.00)	5.540	(32,079.09)	(7,860.09)
CONSTELLATION COMMODITIES	FEB. 20(SCH. - J	544.0	0.0	544.0	4.193	22,809.00	5.638	30,669.09	7,860.09
J P MORGAN VENTURES	FEB. 20(SCH. - J	(2,125.0)	0.0	(2,125.0)	7.392	(157,090.00)	12.363	(262,707.00)	(105,617.00)
J P MORGAN VENTURES	FEB. 20(SCH. - J	2,100.0	0.0	2,100.0	7.433	156,100.00	12.463	261,717.00	105,617.00
COBB ELECTRIC MEMBERSHIP CC	FEB. 20(SCH. - J	(748.0)	0.0	(748.0)	4.427	(33,114.00)	5.215	(39,011.59)	(5,897.59)
COBB ELECTRIC MEMBERSHIP CC	FEB. 20(SCH. - J	317.0	0.0	317.0	5.336	16,914.00	7.196	22,811.59	5,897.59
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>(491.0)</b>	<b>0.0</b>	<b>(491.0)</b>	<b>3.788</b>	<b>(18,600.00)</b>	<b>3.788</b>	<b>(18,600.00)</b>	<b>0.00</b>
<b>TOTAL</b>		<b>17,026.0</b>	<b>0.0</b>	<b>17,026.0</b>	<b>4.243</b>	<b>722,385.50</b>	<b>5.921</b>	<b>1,008,067.37</b>	<b>285,681.87</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(25,824.0)	(3.0)	(25,821.0)	1.120	(615,714.50)	2.798	(330,032.63)	285,681.87
DIFFERENCE %		-60.3%	-100.0%	-60.3%	35.9%	-46.0%	89.6%	-24.7%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		77,708.0	0.0	77,708.0	6.268	4,870,508.50	8.058	6,261,636.59	1,391,128.09
ESTIMATED		144,837.0	85.0	144,752.0	4.220	6,111,579.00	4.570	6,619,392.74	507,813.74
DIFFERENCE		(67,129.0)	(85.0)	(67,044.0)	2.048	(1,241,070.50)	3.488	(357,756.15)	883,314.35
DIFFERENCE %		-46.3%	-100.0%	-46.3%	48.5%	-20.3%	76.3%	-5.4%	173.9%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2009

SCHEDULE A12  
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0									
HILLSBOROUGH COUNTY	23.0	23.0	23.0									
ORANGE COGEN LP	23.0	23.0	23.0									
HARDEE POWER PARTNERS	370.0	370.0	370.0									
CALPINE	170.0	170	170.0									
PROGRESS ENERGY FLORIDA	100.0	100	100.0									
RELIANT	158.0	158	158.0									
PASCO COGEN LTD	121.0	121	121.0									
SEMINOLE ELECTRIC	3.5	3.8	4.1									

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480	290,790	281,480										853,750
HILLSBOROUGH COUNTY	991,300	991,300	991,300										2,973,900
ORANGE COGEN LP	871,930	871,930	871,930										2,615,790
<b>TOTAL COGENERATION</b>	<b>\$ 2,144,710</b>	<b>\$ 2,154,020</b>	<b>\$ 2,144,710</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,443,440</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 5,809,302</b>	<b>\$ 5,841,555</b>	<b>\$ 5,784,778</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 17,435,636</b>
<b>TOTAL CAPACITY</b>	<b>\$ 7,954,012</b>	<b>\$ 7,995,575</b>	<b>\$ 7,929,488</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 23,879,076</b>

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**FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9  
AND SCHEDULE 12**

**APRIL 2009**





COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: APRIL 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	267,479,881	276,353,366	(8,873,485)	-3.2%	5,478,574	5,682,142	(203,568)	-3.6%	4.88229	4.86354	0.01875	0.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(24,038)	(24,410)	372	-1.5%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>267,455,843</b>	<b>276,328,956</b>	<b>(8,873,113)</b>	<b>-3.2%</b>	<b>5,478,574</b>	<b>5,682,142</b>	<b>(203,568)</b>	<b>-3.6%</b>	<b>4.88185</b>	<b>4.86311</b>	<b>0.01874</b>	<b>0.4%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	12,252,595	12,771,210	(518,615)	-4.1%	213,244	210,492	2,752	1.3%	5.74581	6.06731	(0.32150)	-5.3%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	7,440,477	7,325,179	115,298	1.6%	136,780	184,678	(47,898)	-25.9%	5.43974	3.96646	1.47328	37.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,280,498	10,549,430	(4,268,934)	-40.5%	196,728	286,958	(90,230)	-31.4%	3.19248	3.67630	(0.48382)	-13.2%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>25,973,568</b>	<b>30,645,819</b>	<b>(4,672,251)</b>	<b>-15.2%</b>	<b>546,752</b>	<b>682,128</b>	<b>(135,376)</b>	<b>-19.8%</b>	<b>4.75052</b>	<b>4.49268</b>	<b>0.25784</b>	<b>5.7%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>6,025,326</b>	<b>6,364,270</b>	<b>(338,944)</b>	<b>-5.3%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	122,293	215,920	(93,627)	-43.4%	3,410	4,986	(1,576)	-31.6%	3.58630	4.33053	(0.74422)	-17.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	4,516,402	4,287,268	229,134	5.3%	125,930	103,232	22,698	22.0%	3.58644	4.15304	(0.56660)	-13.6%
18. Fuel Cost of Sch. MA/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	1,432,374	1,876,104	(443,730)	-23.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>6,101,057</b>	<b>6,379,292</b>	<b>(278,235)</b>	<b>-4.4%</b>	<b>129,340</b>	<b>108,218</b>	<b>21,122</b>	<b>19.5%</b>	<b>4.71707</b>	<b>5.89485</b>	<b>(1.17778)</b>	<b>-20.0%</b>
21. Net Inadvertent Interchange					643	(458)	1,101	-240.4%				
22. Wheeling Rec'd. less Wheeling Delv'd.					10,314	3,253	7,061	217.1%				
23. Interchange and Wheeling Losses					11,963	3,884	8,079	208.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>287,328,354</b>	<b>300,595,483</b>	<b>(13,267,129)</b>	<b>-4.4%</b>	<b>5,894,980</b>	<b>6,254,963</b>	<b>(359,983)</b>	<b>-5.8%</b>	<b>4.87412</b>	<b>4.80571</b>	<b>0.06841</b>	<b>1.4%</b>
25. Net Unbilled	1,659,059 (a)	1,387,392 (a)	271,667	19.6%	35,668	24,905	10,763	43.2%	4.65139	5.57074	(0.91934)	-16.5%
26. Company Use	557,411 (a)	574,067 (a)	(16,656)	-2.9%	11,435	11,950	(515)	-4.3%	4.87460	4.80391	0.07070	1.5%
27. T & D Losses	11,207,365 (a)	12,477,098 (a)	(1,269,733)	-10.2%	231,842	262,656	(30,814)	-11.7%	4.83405	4.75036	0.08370	1.8%
28. System KWH Sales	287,328,354	300,595,483	(13,267,129)	-4.4%	5,816,036	5,955,452	(339,417)	-5.7%	5.11621	5.04740	0.06881	1.4%
29. Wholesale KWH Sales	(2,769,717)	(9,826,861)	7,057,144	-71.8%	(54,292)	(196,838)	142,546	-72.4%	5.10152	4.99236	0.10916	2.2%
30. Jurisdictional KWH Sales	284,558,637	290,768,622	(6,209,985)	-2.1%	5,561,743	5,758,614	(196,871)	-3.4%	5.11636	5.04928	0.06708	1.3%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	284,945,636	291,164,067	(6,218,431)	-2.1%	5,561,743	5,758,614	(196,871)	-3.4%	5.12332	5.05615	0.06717	1.3%
33. Other	0	0	0	0.0%	5,561,743	5,758,614	(196,871)	-3.4%	0.00000	0.00000	0.00000	0.0%
34. Other	0	0	0	0.0%	5,561,743	5,758,614	(196,871)	-3.4%	0.00000	0.00000	0.00000	0.0%
35. Other	0	0	0	0.0%	5,561,743	5,758,614	(196,871)	-3.4%	0.00000	0.00000	0.00000	0.0%
36. True-up *	44,294,312	44,294,312	0	0.0%	5,561,743	5,758,614	(196,871)	-3.4%	0.79641	0.76918	0.02723	3.5%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	329,239,948	335,458,379	(6,218,431)	-1.9%	5,561,743	5,758,614	(196,871)	-3.4%	5.91973	5.82533	0.09439	1.6%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	329,477,001	335,699,909	(6,222,908)	-1.9%	5,561,743	5,758,614	(196,871)	-3.4%	5.92399	5.82953	0.09446	1.6%
40. GPIF * (Already Adjusted for Taxes)	(283,212)	(283,212)	0	0.0%	5,561,743	5,758,614	(196,871)	-3.4%	(0.00509)	(0.00492)	(0.00017)	3.5%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>329,193,789</b>	<b>335,416,697</b>	<b>(6,222,908)</b>	<b>-1.9%</b>	<b>5,561,743</b>	<b>5,758,614</b>	<b>(196,871)</b>	<b>-3.4%</b>	<b>5.91890</b>	<b>5.82461</b>	<b>0.09429</b>	<b>1.6%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.919</b>	<b>5.825</b>	<b>0.094</b>	<b>1.6%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	64,207,730	69,655,681	(5,447,951)	-7.8%	267,479,881	276,353,366	(8,873,485)	-3.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	938,279	877,700	60,579	6.9%	4,668,683	4,503,188	165,495	3.7%
2a. GAINS FROM MARKET BASED SALES	501,867	278,200	223,667	80.4%	1,432,374	1,876,104	(443,730)	-23.7%
3. FUEL COST OF PURCHASED POWER	3,933,431	4,718,300	(784,869)	-16.6%	12,252,595	12,771,210	(518,615)	-4.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,704,386	3,352,400	(1,648,014)	-49.2%	6,280,496	10,549,430	(4,268,934)	-40.5%
4. ENERGY COST OF ECONOMY PURCHASES	2,569,968	1,213,600	1,356,368	111.8%	7,440,477	7,325,179	115,298	1.6%
5. TOTAL FUEL & NET POWER TRANSACTION	70,975,369	77,784,081	(6,808,712)	-8.8%	287,352,392	300,619,893	(13,267,501)	-4.4%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,039)	(6,026)	(13)	0.2%	(24,038)	(24,410)	372	-1.5%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	70,969,330	71,778,055	(6,808,725)	-8.8%	287,328,354	300,595,483	(13,267,129)	-4.4%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,340,663	1,464,023	(123,360)	-8.4%	5,561,743	5,758,614	(196,871)	-3.4%
2. NONJURISDICTIONAL SALES	13,171	63,385	(50,214)	-79.2%	54,292	196,838	(142,546)	-72.4%
3. TOTAL SALES	1,353,834	1,527,408	(173,574)	-11.4%	5,616,035	5,955,452	(339,417)	-5.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9902713	0.9585016	0.0317697	3.3%	0.9903327	0.9669483	0.0233844	2.4%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	89,399,532	98,719,922	(9,320,390)	-9.4%	371,253,505	387,296,924	(16,043,419)	-4.1%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(44,294,312)	(44,294,312)	0	0.0%
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	283,212	283,212	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	78,396,757	87,717,147	(9,320,390)	-10.6%	327,242,405	343,285,824	(16,043,419)	-4.7%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	70,969,330	77,778,055	(6,808,725)	-8.8%	287,328,354	300,595,483	(13,267,129)	-4.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9902713	0.9585016	0.0317697	3.3%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	70,278,890	74,550,390	(4,271,500)	-5.7%	284,558,637	290,768,622	(6,209,985)	-2.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	70,374,469	74,651,779	(4,277,310)	-5.7%	284,945,636	291,164,067	(6,218,431)	-2.1%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	70,374,469	74,651,779	(4,277,310)	-5.7%	284,945,636	291,164,067	(6,218,431)	-2.1%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	8,022,288	13,065,368	(5,043,080)	-38.6%	42,296,769	52,121,757	(9,824,988)	-18.9%
8. INTEREST PROVISION FOR THE MONTH	(8,219)	(11,005)	2,786	-25.3%	(117,986)	(136,288)	18,302	-13.4%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(30,094,963)	(25,328,571)	(4,766,392)	18.8%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	11,073,578	11,073,578	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(11,007,316)	(1,200,630)	(9,806,686)	816.8%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(30,094,963)	(25,328,571)	(4,766,392)	18.8%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(10,999,097)	(1,189,625)	(9,809,472)	824.6%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(41,094,060)	(26,518,196)	(14,575,864)	55.0%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(20,547,030)	(13,259,098)	(7,287,932)	55.0%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.550	1.000	(0.450)	-45.0%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.400	1.000	(0.600)	-60.0%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.950	2.000	(1.050)	-52.5%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.475	1.000	(0.525)	-52.5%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.040	0.083	(0.043)	-51.8%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(8,219)	(11,005)	2,786	-25.3%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	748,218	7,852	740,366	9429.0%	1,598,350	194,328	1,404,022	722.5%
2 LIGHT OIL	679,796	871,329	(191,533)	-22.0%	3,058,658	2,300,947	757,711	32.9%
3 COAL	25,352,354	28,969,765	(3,617,411)	-12.5%	91,588,116	98,282,991	(6,694,875)	-6.8%
4 NATURAL GAS	37,427,362	39,806,735	(2,379,373)	-6.0%	171,234,757	175,575,100	(4,340,343)	-2.5%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	64,207,730	69,655,681	(5,447,951)	-7.8%	267,479,881	276,353,366	(8,873,485)	-3.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	6,158	47	6,111	13002.1%	11,848	1,161	10,687	920.5%
9 LIGHT OIL	4,332	4,511	(179)	-4.0%	17,222	11,856	5,366	45.3%
10 COAL	753,766	853,405	(99,639)	-11.7%	2,836,771	2,975,172	(138,401)	-4.7%
11 NATURAL GAS	546,687	582,761	(36,074)	-6.2%	2,612,733	2,693,953	(81,220)	-3.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,310,943	1,440,724	(129,781)	-9.0%	5,478,574	5,682,142	(203,568)	-3.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	9,732	75	9,657	12876.0%	19,066	1,983	17,083	861.5%
16 LIGHT OIL (BBL)	6,980	11,841	(4,861)	-41.1%	28,438	29,644	(1,206)	-4.1%
17 COAL (TON)	333,979	378,342	(44,363)	-11.7%	1,285,350	1,328,786	(43,436)	-3.3%
18 NATURAL GAS (MCF)	4,088,204	4,341,900	(253,696)	-5.8%	18,912,516	19,496,141	(583,625)	-3.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	61,056	467	60,589	12974.1%	119,611	12,441	107,170	861.4%
22 LIGHT OIL	38,424	49,612	(11,188)	-22.6%	158,862	122,248	36,614	30.0%
23 COAL	7,978,604	9,117,083	(1,138,479)	-12.5%	30,119,728	31,642,975	(1,523,247)	-4.8%
24 NATURAL GAS	4,194,502	4,463,560	(269,058)	-6.0%	19,406,797	20,046,252	(639,455)	-3.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,272,586	13,630,722	(1,358,136)	-10.0%	49,804,998	51,823,916	(2,018,918)	-3.9%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.47%	0.00%	0.47%	14299.2%	0.22%	0.02%	0.20%	958.4%
29 LIGHT OIL	0.33%	0.31%	0.02%	5.5%	0.31%	0.21%	0.11%	50.7%
30 COAL	57.50%	59.23%	-1.74%	-2.9%	51.78%	52.36%	-0.58%	-1.1%
31 NATURAL GAS	41.70%	40.45%	1.25%	3.1%	47.69%	47.41%	0.28%	0.6%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	76.88	104.69	(27.81)	-26.6%	83.83	98.00	(14.16)	-14.5%
36 LIGHT OIL (\$/BBL)	97.39	73.59	23.81	32.4%	107.56	77.62	29.94	38.6%
37 COAL (\$/TON)	75.91	76.57	(0.66)	-0.9%	71.26	73.96	(2.71)	-3.7%
38 NATURAL GAS (\$/MCF)	9.15	9.17	(0.01)	-0.1%	9.05	9.01	0.05	0.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	12.25	16.81	(4.56)	-27.1%	13.36	15.62	(2.26)	-14.4%
42 LIGHT OIL	17.69	17.56	0.13	0.7%	19.25	18.82	0.43	2.3%
43 COAL	3.18	3.18	0.00	0.0%	3.04	3.11	(0.07)	-2.1%
44 NATURAL GAS	8.92	8.92	0.00	0.1%	8.82	8.76	0.06	0.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.23	5.11	0.12	2.4%	5.37	5.33	0.04	0.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,915	9,936	(21)	-0.2%	10,095	10,716	(621)	-5.8%
49 LIGHT OIL	8,870	10,998	(2,128)	-19.3%	9,224	10,311	(1,087)	-10.5%
50 COAL	10,585	10,683	(98)	-0.9%	10,618	10,636	(18)	-0.2%
51 NATURAL GAS	7,673	7,659	14	0.2%	7,428	7,441	(13)	-0.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,362	9,461	(99)	-1.0%	9,091	9,120	(29)	-0.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	12.15	16.71	(4.56)	-27.3%	13.49	16.74	(3.25)	-19.4%
56 LIGHT OIL	15.69	19.32	(3.63)	-18.8%	17.76	19.41	(1.65)	-8.5%
57 COAL	3.36	3.39	(0.03)	-0.9%	3.23	3.30	(0.07)	-2.1%
58 NATURAL GAS	6.85	6.83	0.02	0.3%	6.55	6.52	0.03	0.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.90	4.83	0.07	1.4%	4.88	4.86	0.02	0.4%

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2009**

SCHEDULE A4  
PAGE 1 OF 1  
REVISED 1/27/10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	379	139,194	51.0	56.6	82.1	10,606	COAL	62,882	23,476,200	1,476,230.4	4,396,185	3.16	69.91
B.B.#2	373	64,956	24.2	32.9	52.6	10,613	COAL	29,157	23,642,980	689,358.4	2,038,414	3.14	69.91
B.B.#3	381	231,470	84.4	88.5	87.4	10,647	COAL	106,044	23,239,180	2,464,375.6	7,413,713	3.20	69.91
B.B.#4	417	183,763	61.2	64.0	94.6	10,392	COAL	82,727	23,083,380	1,909,618.8	5,783,582	3.15	69.91
B.B. IGNITION							LGT.OIL	13,446	5,763,472	77,497.1	1,772,534		131.83
<b>B.B. STATION</b>	<b>1,550</b>	<b>619,383</b>	<b>55.5</b>	<b>60.7</b>	<b>79.7</b>	<b>10,558</b>					<b>21,404,428</b>	<b>3.46</b>	
SEB-PHIL.#1(HVY OIL)	18	3,312	25.6	98.4	83.7	9,915	HVY.OIL	5,234	6,273,540	32,835.1	368,880	11.14	70.47
SEB-PHIL.#2(HVY OIL)	18	2,846	22.0	80.1	83.1	9,915	HVY.OIL	4,498	6,273,540	28,220.6	316,991	11.14	70.47
SEB-PHIL. IGNITION							LGT.OIL	400	5,763,472	2,307.3	62,367		155.92
<b>SEB-PHILLIPS TOTAL</b>	<b>36</b>	<b>6,158</b>	<b>23.8</b>	<b>89.2</b>	<b>83.4</b>	<b>9,915</b>					<b>748,218</b>	<b>12.15</b>	
POLK #1 GASIFIER	235	134,383	79.4	90.5	88.5	10,708	COAL	53,169	27,065,140	1,439,020.7	3,947,926	2.94	74.25
POLK #1 CT (OIL)	215	4,332	2.8	97.0	65.1	8,503	LGT.OIL	6,980	5,760,264	38,424.2	679,796	15.69	97.39
<b>POLK #1 TOTAL</b>	<b>235</b>	<b>138,715</b>	<b>82.0</b>	<b>90.6</b>	<b>91.3</b>	<b>10,639</b>				<b>1,477,444.9</b>	<b>4,627,722</b>	<b>3.34</b>	
POLK #2 CT (GAS)	151	2,491	2.3	100.0	73.8	16,642	GAS	40,404	1,026,000	41,454.0	352,479	14.15	8.72
POLK #2 CT (OIL)	158	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>151</b>	<b>2,491</b>	<b>2.3</b>	<b>100.0</b>	<b>73.8</b>	<b>16,642</b>				<b>41,454.0</b>	<b>352,479</b>	<b>14.15</b>	
POLK #3 CT (GAS)	151	3,845	3.5	100.0	72.8	13,646	GAS	51,138	1,026,000	52,468.0	443,995	11.55	8.68
POLK #3 CT (OIL)	158	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>151</b>	<b>3,845</b>	<b>3.5</b>	<b>100.0</b>	<b>72.8</b>	<b>13,646</b>				<b>52,468.0</b>	<b>443,995</b>	<b>11.55</b>	
POLK #4 (GAS)	151	11,603	10.7	100.0	76.0	11,148	GAS	126,074	1,026,000	129,352.0	1,097,856	9.46	8.71
POLK #5 (GAS)	151	6,879	6.3	87.1	73.8	11,417	GAS	76,545	1,026,000	78,535.0	666,766	9.69	8.71
<b>POLK STATION TOTAL</b>	<b>839</b>	<b>163,533</b>	<b>27.1</b>	<b>95.0</b>	<b>78.3</b>	<b>10,870</b>				<b>1,779,253.9</b>	<b>7,188,818</b>	<b>4.40</b>	
COT 1	3	1	0.0	100.0	5.9	0	GAS	79	1,026,000	80.7	543	54.30	6.87
COT 2	3	0	0.0	100.0	6.0	0	GAS	74	1,026,000	76.3	509	0.00	6.88
<b>CITY OF TAMPA TOTAL</b>	<b>6</b>	<b>1</b>	<b>0.0</b>	<b>100.0</b>	<b>6.0</b>	<b>0</b>	<b>GAS</b>	<b>153</b>	<b>1,026,000</b>	<b>157.0</b>	<b>1,052</b>	<b>105.20</b>	<b>6.88</b>
BAYSIDE ST 1	233	96,680	57.6	92.3	62.5	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	63,828	56.8	93.3	86.0	11,433	GAS	710,637	1,026,000	729,114.0	6,519,643	10.21	9.17
BAYSIDE CT1B	156	58,254	51.9	73.1	80.7	11,761	GAS	667,080	1,026,000	684,425.0	6,120,035	10.51	9.17
BAYSIDE CT1C	156	57,341	51.1	85.4	83.1	10,949	GAS	611,246	1,026,000	627,139.0	5,607,794	9.78	9.17
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>701</b>	<b>276,103</b>	<b>54.7</b>	<b>86.7</b>	<b>76.4</b>	<b>7,398</b>	<b>GAS</b>	<b>1,988,963</b>	<b>1,026,000</b>	<b>2,040,678.0</b>	<b>18,247,472</b>	<b>6.61</b>	<b>9.17</b>
BAYSIDE ST 2	305	82,025	37.4	69.5	53.8	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	45,308	40.3	58.3	85.6	11,252	GAS	496,282	1,026,000	509,186.0	4,563,082	10.07	9.19
BAYSIDE CT2B	156	41,486	38.9	51.7	85.1	11,338	GAS	457,760	1,026,000	469,663.0	4,208,872	10.15	9.19
BAYSIDE CT2C	156	35,048	31.2	44.7	85.5	11,237	GAS	383,382	1,026,000	393,350.0	3,525,004	10.06	9.19
BAYSIDE CT2D	156	33,919	30.2	46.8	78.2	11,598	GAS	382,805	1,026,000	392,759.0	3,519,699	10.38	9.19
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>929</b>	<b>237,786</b>	<b>35.5</b>	<b>56.7</b>	<b>73.8</b>	<b>7,433</b>	<b>GAS</b>	<b>1,720,229</b>	<b>1,026,000</b>	<b>1,764,958.0</b>	<b>15,816,637</b>	<b>6.65</b>	<b>9.19</b>
BAYSIDE UNIT 5 TOTAL *	56	3,034	56.4	95.4	89.1	10,754	GAS	31,800	1,026,000	32,627.0	290,823	9.59	9.15
BAYSIDE UNIT 6 TOTAL **	56	4,945	33.4	84.5	95.5	10,966	GAS	52,898	1,026,000	54,273.0	510,282	10.32	9.65
<b>BAYSIDE STATION TOTAL</b>	<b>1,742</b>	<b>521,868</b>	<b>41.6</b>	<b>70.9</b>	<b>76.0</b>	<b>7,467</b>	<b>GAS</b>	<b>3,793,890</b>	<b>1,026,000</b>	<b>3,892,536.0</b>	<b>34,865,214</b>	<b>6.68</b>	<b>9.19</b>
<b>SYSTEM</b>	<b>4,173</b>	<b>1,310,943</b>	<b>43.6</b>	<b>72.2</b>	<b>77.9</b>	<b>9,364</b>				<b>12,272,585.8</b>	<b>64,207,730</b>	<b>4.90</b>	

Footnotes:

<sup>1</sup> As burned fuel cost system total includes ignition oil. <sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil.

Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.

\* Bayside #5 placed in Commercial Operation on April 27, 2009.

\*\* Bayside #6 placed in Commercial Operation on April 20, 2009.

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS  
COT = CITY OF TAMPA

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2009

SCHEDULE A5  
PAGE 1 OF 2  
UPDATED WITH MID-COURSE  
ESTIMATES FILED 3/5/09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	4,189	75	4,114	5485.3%	7,764	147	7,617	5181.6%
3 UNIT COST (\$/BBL)	64.54	50.84	13.70	26.9%	57.08	48.66	8.42	17.3%
4 AMOUNT (\$)	270,356	3,813	266,543	6990.4%	443,138	7,153	435,985	6095.1%
5 BURNED:								
6 UNITS (BBL)	9,732	75	9,657	12876.0%	19,066	1,983	17,083	861.5%
7 UNIT COST (\$/BBL)	76.88	104.69	(27.81)	-26.6%	83.83	98.00	(14.16)	-14.5%
8 AMOUNT (\$)	748,218	7,852	740,366	9429.0%	1,598,350	194,328	1,404,022	722.5%
9 ENDING INVENTORY:								
10 UNITS (BBL)	4,054	13,519	(9,465)	-70.0%	4,054	13,519	(9,465)	-70.0%
11 UNIT COST (\$/BBL)	81.28	91.15	(9.87)	-10.8%	81.28	91.15	(9.87)	-10.8%
12 AMOUNT (\$)	329,499	1,232,232	(902,733)	-73.3%	329,499	1,232,232	(902,733)	-73.3%
13								
14 DAYS SUPPLY:	12	41	(29)	-70.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	10,853	11,841	(988)	-8.3%	28,982	25,680	3,302	12.9%
17 UNIT COST (\$/BBL)	64.45	63.36	1.09	1.7%	63.61	63.96	(0.35)	-0.5%
18 AMOUNT (\$)	699,448	750,271	(50,823)	-6.8%	1,843,633	1,642,494	201,139	12.2%
19 BURNED:								
20 UNITS (BBL)	6,980	11,841	(4,861)	-41.1%	28,438	29,644	(1,206)	-4.1%
21 UNIT COST (\$/BBL)	97.39	73.59	23.81	32.4%	107.56	77.62	29.94	38.6%
22 AMOUNT (\$)	679,796	871,329	(191,533)	-22.0%	3,058,658	2,300,947	757,711	32.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	50,865	69,223	(18,358)	-26.5%	50,865	69,223	(18,358)	-26.5%
25 UNIT COST (\$/BBL)	103.32	111.89	(8.58)	-7.7%	103.32	111.89	(8.58)	-7.7%
26 AMOUNT (\$)	5,255,218	7,745,612	(2,490,394)	-32.2%	5,255,218	7,745,612	(2,490,394)	-32.2%
27								
28 DAYS SUPPLY: NORMAL	152	207	(55)	-30.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	7	10	(3)	-30.0%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	377,745	424,700	(46,955)	-11.1%	1,699,069	1,710,301	(11,232)	-0.7%
32 UNIT COST (\$/TON)	68.27	77.91	(9.64)	-12.4%	69.00	72.69	(3.68)	-5.1%
33 AMOUNT (\$)	25,788,870	33,089,527	(7,300,657)	-22.1%	117,243,986	124,314,958	(7,070,972)	-5.7%
34 BURNED:								
35 UNITS (TONS)	333,979	378,342	(44,363)	-11.7%	1,285,350	1,328,786	(43,436)	-3.3%
36 UNIT COST (\$/TON)	75.91	76.57	(0.66)	-0.9%	71.26	73.96	(2.71)	-3.7%
37 AMOUNT (\$)	25,352,354	28,969,765	(3,617,411)	-12.5%	91,588,116	98,282,991	(6,694,875)	-6.8%
38 ENDING INVENTORY:								
39 UNITS (TONS)	718,005	685,801	32,204	4.7%	718,005	685,801	32,204	4.7%
40 UNIT COST (\$/TON)	71.90	74.99	(3.09)	-4.1%	71.90	74.99	(3.09)	-4.1%
41 AMOUNT (\$)	51,624,950	51,425,683	199,267	0.4%	51,624,950	51,425,683	199,267	0.4%
42								
43 DAYS SUPPLY:	54	52	2	0.0%	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	4,207,941	4,341,900	(133,959)	-3.1%	18,956,701	19,445,173	(488,472)	-2.5%
46 UNIT COST (\$/MCF)	8.94	9.17	(0.23)	-2.5%	8.98	9.01	(0.03)	-0.4%
47 AMOUNT (\$)	37,626,864	39,806,736	(2,179,872)	-5.5%	170,189,975	175,193,577	(5,003,602)	-2.9%
48 BURNED:								
49 UNITS (MCF)	4,088,204	4,341,900	(253,696)	-5.8%	18,912,516	19,496,141	(583,625)	-3.0%
50 UNIT COST (\$/MCF)	9.15	9.17	(0.01)	-0.1%	9.05	9.01	0.05	0.5%
51 AMOUNT (\$)	37,427,362	39,806,735	(2,379,373)	-6.0%	171,234,757	175,575,100	(4,340,343)	-2.5%
52 ENDING INVENTORY:								
53 UNITS (MCF)	628,860	275,045	353,815	128.6%	628,860	275,045	353,815	128.6%
54 UNIT COST (\$/MCF)	3.67	13.54	(9.87)	-72.9%	3.67	13.54	(9.87)	-72.9%
55 AMOUNT (\$)	2,310,882	3,724,652	(1,413,770)	-38.0%	2,310,882	3,724,652	(1,413,770)	-38.0%
56								
57 DAYS SUPPLY:	4	2	2	100.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%



SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2009

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

\* Includes March adjustments of (4,311) mcf and (\$36,882).

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	32,042
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	32,042

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(13,847)	(1,804,576)
OTHER USAGE	(542)	(64,479)
<b>TOTAL</b>	(14,389)	(1,869,055)

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	63,709
IGNITION #2 OIL	1,772,534
IGNITION PROPANE	2,840
AERIAL SURVEY ADJ.	65,034
ADDITIVES	81,553
GREEN FUEL	0
<b>TOTAL</b>	1,985,670

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2009

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,570.0	0.0	1,570.0	4.395	4.834	69,000.00	75,900.00	6,900.00
VARIOUS	JURISDIC. SCH. - MB	17,948.0	0.0	17,948.0	4.506	6.388	808,700.00	1,146,600.00	271,300.00
<b>TOTAL</b>		<b>19,518.0</b>	<b>0.0</b>	<b>19,518.0</b>	<b>4.497</b>	<b>6.263</b>	<b>877,700.00</b>	<b>1,222,500.00</b>	<b>278,200.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	66.3	0.0	66.3	2.375	2.612	1,574.35	1,731.79	8.56
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,026.3	0.0	1,026.3	2.311	2.542	23,720.02	26,092.02	744.07
CONSTELLATION COMMODITIES	SCH. - MA	497.0	0.0	497.0	3.261	4.547	16,209.28	22,599.95	5,286.95
COBB ELECTRIC	SCH. - MA	102.0	0.0	102.0	2.463	3.244	2,511.92	3,309.24	690.22
FLORIDA POWER & LIGHT	SCH. - MA	3,685.0	0.0	3,685.0	2.612	3.816	96,253.47	140,631.01	43,950.74
PROGRESS ENERGY FLORIDA	SCH. - MA	7,512.0	0.0	7,512.0	6.997	13.357	525,599.90	1,003,367.22	422,518.30
NEW SMYRNA BEACH	SCH. - MA	125.0	0.0	125.0	2.349	3.576	2,936.44	4,470.22	1,440.78
REEDY CREEK	SCH. - MA	4,258.0	0.0	4,258.0	2.408	3.727	102,545.73	158,710.38	51,558.57
SEMINOLE ELECTRIC	SCH. - MA	1,051.0	0.0	1,051.0	2.332	4.102	24,505.01	43,116.55	17,822.72
CITY OF TALLAHASSEE	SCH. - MA	40.0	0.0	40.0	2.329	3.342	931.49	1,336.82	374.93
THE ENERGY AUTHORITY	SCH. - MA	5,610.0	0.0	5,610.0	2.013	3.340	112,954.51	187,386.66	62,265.01
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(7,449.77)	(7,449.77)
JP MORGAN VENTURES	SCH. - MA	800.0	0.0	800.0	3.066	3.964	24,527.41	31,710.16	6,438.75
HARDEE POWER PARTNERS TO PROGRESS *	SCH. - MA	151.0	0.0	151.0	2.655	3.462	4,009.67	5,227.05	1,170.57
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(88,731.68)
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>24,923.6</b>	<b>0.0</b>	<b>24,923.6</b>	<b>3.765</b>	<b>6.509</b>	<b>938,279.20</b>	<b>1,622,239.32</b>	<b>518,088.72</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
TEC WHOLESALE MARKETING	MAR. 2009 SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	10,120.86	10,120.86
TEC WHOLESALE MARKETING	MAR. 2009 SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(26,342.82)	(26,342.82)
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.00</b>	<b>(16,221.96)</b>	<b>(16,221.96)</b>
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,092.6	0.0	1,092.6	2.315	2.547	25,294.37	27,823.81	752.63
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		23,831.0	0.0	23,831.0	3.831	6.622	912,984.83	1,578,193.55	501,114.13
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>TOTAL</b>		<b>24,923.6</b>	<b>0.0</b>	<b>24,923.6</b>	<b>3.765</b>	<b>6.444</b>	<b>938,279.20</b>	<b>1,606,017.36</b>	<b>501,866.76</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		5,405.6	0.0	5,405.6	(0.732)	0.181	60,579.20	383,517.36	223,666.76
DIFFERENCE %		27.7%	0.0%	27.7%	-18.3%	2.9%	6.9%	31.4%	80.4%
<b>PERIOD TO DATE:</b>									
ACTUAL		129,339.4	0.0	129,339.4	3.610	4.961	4,668,683.24	6,416,836.92	1,432,373.23
ESTIMATED		108,217.8	0.0	108,217.8	4.161	6.221	4,503,188.44	6,732,253.31	1,876,103.64
DIFFERENCE		21,121.6	0.0	21,121.6	(0.551)	(1.260)	165,494.80	(315,416.39)	(443,730.41)
DIFFERENCE %		19.5%	0.0%	19.5%	-13.2%	-20.3%	3.7%	-4.7%	-23.7%

\* 60% of the profit for Seminole has been excluded: \$1,755.85

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
HARDEE POWER PARTNERS	IPP	21,248.0	0.0	0.0	21,248.0	6.668	6.668	1,416,900.00
CALPINE	SCH. - D	411.0	0.0	0.0	411.0	8.783	8.783	36,100.00
RELIANT	SCH. - D	15,732.0	0.0	0.0	15,732.0	7.766	7.766	1,221,800.00
PROGRESS	SCH. - D	10,075.0	0.0	0.0	10,075.0	4.794	4.794	483,000.00
PASCO COGEN	SCH. - D	27,590.0	0.0	0.0	27,590.0	5.656	5.656	1,560,500.00
CALPINE	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>		<b>75,056.0</b>	<b>0.0</b>	<b>0.0</b>	<b>75,056.0</b>	<b>6.286</b>	<b>6.286</b>	<b>4,718,300.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	25,062.0	0.0	0.0	25,062.0	5.442	5.442	1,363,879.10
HARDEE PWR. PART.-OTHERS	IPP	152.0	0.0	0.0	152.0	2.669	2.669	4,056.48
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	11,300.0	0.0	0.0	11,300.0	4.845	4.845	547,485.00
PASCO COGEN	SCH. - D	35,311.0	0.0	0.0	35,311.0	4.349	4.349	1,535,620.49
RELIANT	SCH. - D	8,532.0	0.0	0.0	8,532.0	5.453	5.453	465,283.34
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	OATT	1,062.0	0.0	0.0	1,062.0	2.456	2.456	26,078.18
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>81,419.0</b>	<b>0.0</b>	<b>0.0</b>	<b>81,419.0</b>	<b>4.842</b>	<b>4.842</b>	<b>3,942,402.59</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	MAR. 2009	IPP	(3,783.0)	0.0	(3,783.0)	11.788	11.788	(445,929.35)
HARDEE PWR. PART.-NATIVE	MAR. 2009	IPP	3,783.0	0.0	3,783.0	11.528	11.528	436,085.46
PROGRESS ENERGY FLORIDA	MAR. 2009	SCH. - D	(4,815.0)	0.0	(4,815.0)	4.831	4.831	(232,612.65)
PROGRESS ENERGY FLORIDA	MAR. 2009	SCH. - D	4,815.0	0.0	4,815.0	4.845	4.845	233,286.75
PASCO COGEN	MAR. 2009	SCH. - D	(18,382.0)	0.0	(18,382.0)	4.973	4.973	(914,048.18)
PASCO COGEN	MAR. 2009	SCH. - D	18,375.0	0.0	18,375.0	4.975	4.975	914,239.64
RELIANT	MAR. 2009	SCH. - D	(316.0)	0.0	(316.0)	8.407	8.407	(26,565.76)
RELIANT	MAR. 2009	SCH. - D	316.0	0.0	316.0	8.409	8.409	26,572.59
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>(7.0)</b>	<b>0.0</b>	<b>0.0</b>	<b>(7.0)</b>	<b>128.164</b>	<b>128.164</b>	<b>(8,971.50)</b>
<b>TOTAL</b>		<b>81,412.0</b>	<b>0.0</b>	<b>0.0</b>	<b>81,412.0</b>	<b>4.832</b>	<b>4.832</b>	<b>3,933,431.09</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		6,356.0	0.0	0.0	6,356.0	(1.454)	(1.454)	(784,868.91)
DIFFERENCE %		8.5%	0.0%	0.0%	8.5%	-23.1%	-23.1%	-16.6%
<b>PERIOD TO DATE:</b>								
ACTUAL		213,244.0	0.0	0.0	213,244.0	5.746	5.746	12,252,595.17
ESTIMATED		210,492.0	0.0	0.0	210,492.0	6.067	6.067	12,771,209.71
DIFFERENCE		2,752.0	0.0	0.0	2,752.0	(0.321)	(0.321)	(518,614.54)
DIFFERENCE %		1.3%	0.0%	0.0%	1.3%	-5.3%	-5.3%	-4.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	85,856.0	0.0	0.0	85,856.0	3.905	3.905	3,352,400.00
<b>TOTAL</b>		<b>85,856.0</b>	<b>0.0</b>	<b>0.0</b>	<b>85,856.0</b>	<b>3.905</b>	<b>3.905</b>	<b>3,352,400.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	12,329.0	0.0	0.0	12,329.0	2.622	2.622	323,257.75
McKAY BAY REFUSE	COGEN.	13,350.0	0.0	0.0	13,350.0	2.707	2.707	361,413.05
ORANGE COGENERATION L.P.	COGEN.	6,998.0	0.0	0.0	6,998.0	2.627	2.627	183,848.22
CARGILL RIDGEWOOD	COGEN.	7,737.0	0.0	0.0	7,737.0	2.818	2.818	218,035.87
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	3,724.0	0.0	0.0	3,724.0	2.876	2.876	107,116.46
CF INDUSTRIES INC.	COGEN.	338.0	0.0	0.0	338.0	2.826	2.826	9,552.85
IMC-AGRICO-NEW WALES	COGEN.	7,624.0	0.0	0.0	7,624.0	2.861	2.861	218,118.81
IMC-AGRICO-S. PIERCE	COGEN.	8,311.0	0.0	0.0	8,311.0	2.850	2.850	236,861.35
AUBURNDALE POWER PARTNERS	COGEN.	990.0	0.0	0.0	990.0	2.731	2.731	27,033.38
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR APRIL 2009</b>		<b>61,401.0</b>	<b>0.0</b>	<b>0.0</b>	<b>61,401.0</b>	<b>2.745</b>	<b>2.745</b>	<b>1,685,237.74</b>
<b>ADJUSTMENTS FOR THE MONTH OF: MARCH 2009</b>								
HILLSBOROUGH COUNTY	COGEN.	(14,663.0)	0.0	0.0	(14,663.0)	3.168	3.168	(464,487.52)
		14,663.0	0.0	0.0	14,663.0	3.236	3.236	474,521.93
McKAY BAY REFUSE	COGEN.	(10,998.0)	0.0	0.0	(10,998.0)	3.226	3.226	(354,786.13)
		10,998.0	0.0	0.0	10,998.0	3.269	3.269	359,506.20
ORANGE COGENERATION L.P.	COGEN.	(5,580.0)	0.0	0.0	(5,580.0)	2.920	2.920	(162,936.99)
		5,580.0	0.0	0.0	5,580.0	2.999	2.999	167,330.50
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR MARCH 2009</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>19,147.99</b>
<b>TOTAL</b>		<b>61,401.0</b>	<b>0.0</b>	<b>0.0</b>	<b>61,401.0</b>	<b>2.776</b>	<b>2.776</b>	<b>1,704,385.73</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(24,455.0)	0.0	0.0	(24,455.0)	(1.129)	(1.129)	(1,648,014.27)
DIFFERENCE %		-28.5%	0.0%	0.0%	-28.5%	-28.9%	-28.9%	-49.2%
<b>PERIOD TO DATE:</b>								
ACTUAL		196,728.0	0.0	0.0	196,728.0	3.192	3.192	6,280,495.59
ESTIMATED		286,958.0	0.0	0.0	286,958.0	3.676	3.676	10,549,430.16
DIFFERENCE		(90,230.0)	0.0	0.0	(90,230.0)	(0.484)	(0.484)	(4,268,934.57)
DIFFERENCE %		-31.4%	0.0%	0.0%	-31.4%	-13.2%	-13.2%	-40.5%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (\$ X (6))	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS ((B)-6)
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J	39,951.0	25.0	39,926.0	3.038	1,213,600.00	3.038	1,213,600.00	0.00
<b>TOTAL</b>		<b>39,951.0</b>	<b>25.0</b>	<b>39,926.0</b>	<b>3.038</b>	<b>1,213,600.00</b>	<b>3.038</b>	<b>1,213,600.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
PROGRESS ENERGY FLORIDA	SCH. - J	1,120.0	0.0	1,120.0	6.473	72,495.00	6.606	73,990.75	1,495.75
FLA. POWER & LIGHT	SCH. - J	1,320.0	0.0	1,320.0	4.611	60,860.00	6.756	89,177.30	28,317.30
ORLANDO UTIL. COMM.	SCH. - J	875.0	0.0	875.0	5.171	45,250.00	5.765	50,442.25	5,192.25
THE ENERGY AUTHORITY	SCH. - J	1,431.0	0.0	1,431.0	4.626	66,196.00	5.631	80,574.08	14,378.08
OKEELANTA	SCH. - J	10.0	0.0	10.0	4.400	440.00	5.223	522.30	82.30
CALPINE	SCH. - J	13,650.0	0.0	13,650.0	3.887	530,603.00	4.973	678,826.17	148,225.17
CARGILL ALLIANT	SCH. - J	13,742.0	0.0	13,742.0	4.700	645,839.00	4.839	664,957.49	19,118.49
RELIANT	SCH. - J	1,125.0	0.0	1,125.0	2.400	27,001.00	3.244	36,490.01	9,489.01
SEMINOLE ELEC. CO-OP	SCH. - J	6,288.0	0.0	6,288.0	4.379	275,335.00	4.849	304,929.84	29,594.84
J P MORGAN VENTURES	SCH. - J	13,300.0	0.0	13,300.0	4.360	579,941.00	4.973	661,368.13	81,427.13
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	4,816.0	0.0	4,816.0	4.411	212,434.00	5.466	263,220.42	50,786.42
CONSTELLATION COMMODITIES	SCH. - J	827.0	0.0	827.0	3.459	28,602.50	6.174	51,055.84	22,453.34
SOUTHERN COMPANY	SCH. - J	568.0	0.0	568.0	4.396	24,971.00	6.494	36,887.38	11,916.38
<b>SUB-TOTAL CURRENT MONTH</b>		<b>59,072.0</b>	<b>0.0</b>	<b>59,072.0</b>	<b>4.351</b>	<b>2,569,967.50</b>	<b>5.066</b>	<b>2,992,443.96</b>	<b>422,476.46</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
<b>TOTAL</b>		<b>59,072.0</b>	<b>0.0</b>	<b>59,072.0</b>	<b>4.351</b>	<b>2,569,967.50</b>	<b>5.066</b>	<b>2,992,443.96</b>	<b>422,476.46</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		19,121.0	(25.0)	19,146.0	1.313	1,356,367.50	2.028	1,778,843.96	422,476.46
DIFFERENCE %		47.9%	-100.0%	48.0%	43.2%	111.8%	66.8%	146.6%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		136,780.0	0.0	136,780.0	5.440	7,440,476.00	6.766	9,254,080.55	1,813,604.55
ESTIMATED		184,788.0	110.0	184,678.0	3.964	7,325,179.00	4.239	7,832,992.74	507,813.74
DIFFERENCE		(48,008.0)	(110.0)	(47,898.0)	1.476	115,297.00	2.527	1,421,087.81	1,305,790.81
DIFFERENCE %		-26.0%	-100.0%	-25.9%	37.2%	1.6%	59.6%	18.1%	257.1%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: APRIL 2009

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	"	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0								
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0								
ORANGE COGEN LP	23.0	23.0	23.0	23.0								
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0								
CALPINE	170.0	170.0	170.0	170.0								
PROGRESS ENERGY FLORIDA	100.0	100.0	100.0	100.0								
RELIANT	158.0	158.0	158.0	158.0								
PASCO COGEN LTD	121.0	121.0	121.0	121.0								
SEMINOLE ELECTRIC	3.5	3.8	4.1	4.5								

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,460	290,790	281,480	290,790									1,144,540
HILLSBOROUGH COUNTY	991,300	991,300	991,300	1,044,890									4,018,790
ORANGE COGEN LP	871,930	871,930	871,930	871,930									3,487,720
<b>TOTAL COGENERATION</b>	<b>\$ 2,144,710</b>	<b>\$ 2,154,020</b>	<b>\$ 2,144,710</b>	<b>\$ 2,207,610</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 8,651,050</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 5,809,302</b>	<b>\$ 5,841,555</b>	<b>\$ 5,784,778</b>	<b>\$ 5,819,186</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 23,254,821</b>
<b>TOTAL CAPACITY</b>	<b>\$ 7,954,012</b>	<b>\$ 7,995,575</b>	<b>\$ 7,929,488</b>	<b>\$ 8,026,796</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 31,905,871</b>

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**FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9  
AND SCHEDULE 12**

**MAY 2009**

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2009

87

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	75,724,987	87,563,121	(11,838,134)	-13.5%	1,571,344	1,809,263	(237,919)	-13.2%	4,81912	4,83971	(0.02059)	-0.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(6,346)	(6,026)	(322)	5.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>75,718,639</b>	<b>87,557,095</b>	<b>(11,838,456)</b>	<b>-13.5%</b>	<b>1,571,344</b>	<b>1,809,263</b>	<b>(237,919)</b>	<b>-13.2%</b>	<b>4,81872</b>	<b>4,83938</b>	<b>(0.02066)</b>	<b>-0.4%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	4,398,998	4,145,000	253,998	6.1%	82,111	66,477	15,634	23.5%	5.35738	6.23524	(0.87786)	-14.1%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	3,264,289	92,900	3,171,389	3413.8%	64,104	2,341	61,763	2638.3%	5.09218	3.96839	1.12379	28.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,684,687	3,552,700	(1,868,013)	-52.6%	55,613	88,729	(33,116)	-37.3%	3.02930	4.00399	(0.97469)	-24.3%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>9,347,974</b>	<b>7,790,600</b>	<b>1,557,374</b>	<b>20.0%</b>	<b>201,828</b>	<b>157,547</b>	<b>44,281</b>	<b>28.1%</b>	<b>4.63165</b>	<b>4.94494</b>	<b>(0.31328)</b>	<b>-6.3%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,773,172</b>	<b>1,966,810</b>	<b>(193,638)</b>	<b>-9.8%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	20,830	70,100	(49,270)	-70.3%	900	1,570	(670)	-42.7%	2.31444	4.46497	(2.15052)	-48.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,383,938	1,198,000	185,938	15.5%	25,149	25,245	(96)	-0.4%	5.50295	4.74549	0.75746	16.0%
18. Fuel Cost of Sch. MA/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	974,185	441,200	532,985	120.8%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>2,378,953</b>	<b>1,709,300</b>	<b>669,653</b>	<b>39.2%</b>	<b>26,049</b>	<b>26,815</b>	<b>(766)</b>	<b>-2.9%</b>	<b>9.13261</b>	<b>6.37442</b>	<b>2.75819</b>	<b>43.3%</b>
21. Net Inadvertant Interchange					1	0	1	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					3,604	0	3,604	0.0%				
23. Interchange and Wheeling Losses					4,098	100	3,998	3998.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>82,687,660</b>	<b>93,638,395</b>	<b>(10,950,735)</b>	<b>-11.7%</b>	<b>1,746,630</b>	<b>1,939,895</b>	<b>(193,265)</b>	<b>-10.0%</b>	<b>4.73413</b>	<b>4.82698</b>	<b>(0.09286)</b>	<b>-1.9%</b>
25. Net Unbilled	6,027,157 (a)	7,996,524 (a)	(1,969,367)	-24.6%	127,313	165,663	(38,350)	-23.1%	4.73413	4.82698	(0.09286)	-1.9%
26. Company Use	140,130 (a)	144,809 (a)	(4,679)	-3.2%	2,960	3,000	(40)	-1.3%	4.73412	4.82697	(0.09285)	-1.9%
27. T & D Losses	2,754,030 (a)	4,732,181 (a)	(1,978,151)	-41.8%	58,174	98,036	(39,862)	-40.7%	4.73413	4.82698	(0.09286)	-1.9%
28. System KWH Sales	82,687,660	93,638,395	(10,950,735)	-11.7%	1,558,183	1,673,196	(115,013)	-6.9%	5.30667	5.59638	(0.28971)	-5.2%
29. Wholesale KWH Sales	(1,148,387)	(3,645,146)	2,496,779	-68.5%	(21,640)	(65,134)	43,494	-66.8%	5.30669	5.59638	(0.28969)	-5.2%
30. Jurisdictional KWH Sales	81,539,293	89,993,249	(8,453,956)	-9.4%	1,536,543	1,608,062	(71,519)	-4.4%	5.30667	5.59638	(0.28971)	-5.2%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	81,650,186	90,115,640	(8,465,454)	-9.4%	1,536,543	1,608,062	(71,519)	-4.4%	5.31389	5.60399	(0.29010)	-5.2%
33. Other	0	0	0	0.0%	1,536,543	1,608,062	(71,519)	-4.4%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(4,425,316)	(4,425,316)	0	0.0%	1,536,543	1,608,062	(71,519)	-4.4%	(0.28800)	(0.27520)	(0.01281)	4.7%
35. Other	0	0	0	0.0%	1,536,543	1,608,062	(71,519)	-4.4%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,536,543	1,608,062	(71,519)	-4.4%	0.72068	0.88863	(0.16795)	-4.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	88,298,448	96,763,902	(8,465,454)	-8.7%	1,536,543	1,608,062	(71,519)	-4.4%	5.74657	6.01742	(0.27086)	-4.5%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	88,362,023	96,833,572	(8,471,549)	-8.7%	1,536,543	1,608,062	(71,519)	-4.4%	5.75070	6.02176	(0.27106)	-4.5%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,536,543	1,608,062	(71,519)	-4.4%	(0.00461)	(0.00440)	(0.00020)	4.7%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>88,291,220</b>	<b>96,762,769</b>	<b>(8,471,549)</b>	<b>-8.8%</b>	<b>1,536,543</b>	<b>1,608,062</b>	<b>(71,519)</b>	<b>-4.4%</b>	<b>5.74609</b>	<b>6.01736</b>	<b>(0.27126)</b>	<b>-4.5%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.746</b>	<b>6.017</b>	<b>(0.271)</b>	<b>-4.5%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only



COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 TAMPA ELECTRIC COMPANY  
 PERIOD TO DATE THROUGH: MAY 2009

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	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	343,204,868	363,916,487	(20,711,619)	-5.7%	7,049,918	7,491,405	(441,487)	-5.9%	4.86821	4.85779	0.01042	0.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(30,386)	(30,436)	50	-0.2%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>343,174,482</b>	<b>363,886,051</b>	<b>(20,711,569)</b>	<b>-5.7%</b>	<b>7,049,918</b>	<b>7,491,405</b>	<b>(441,487)</b>	<b>-5.9%</b>	<b>4.86778</b>	<b>4.85738</b>	<b>0.01040</b>	<b>0.2%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	16,651,593	16,916,210	(264,617)	-1.6%	295,355	276,969	18,386	6.6%	5.63782	6.10762	(0.46980)	-7.7%
7. Energy Cost of Sch. C.X Econ. Purch. (Broker) (A8)	10,704,766	7,418,079	3,286,687	44.3%	200,884	187,019	13,865	7.4%	5.32883	3.96648	1.36235	34.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	7,965,183	14,102,130	(6,136,947)	-43.5%	252,341	375,687	(123,346)	-32.8%	3.15652	3.75369	(0.59718)	-15.9%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>35,321,542</b>	<b>38,436,419</b>	<b>(3,114,877)</b>	<b>-8.1%</b>	<b>748,580</b>	<b>839,675</b>	<b>(91,095)</b>	<b>-10.8%</b>	<b>4.71847</b>	<b>4.57754</b>	<b>0.14094</b>	<b>3.1%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>7,798,498</b>	<b>8,331,080</b>	<b>(532,582)</b>	<b>-6.4%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	143,123	286,020	(142,897)	-50.0%	4,310	6,556	(2,246)	-34.3%	3.32072	4.36272	(1.04200)	-23.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	5,900,340	5,485,268	415,072	7.6%	151,079	128,477	22,602	17.6%	3.90547	4.26946	(0.36399)	-8.5%
18. Fuel Cost of Sch. MA/BO Sales (A6)	29,988	0	29,988	0.0%								
19. Gains on Market Based Sales	2,406,559	2,317,304	89,255	3.9%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>8,480,010</b>	<b>8,088,592</b>	<b>391,418</b>	<b>4.8%</b>	<b>155,389</b>	<b>135,033</b>	<b>20,356</b>	<b>15.1%</b>	<b>5.45728</b>	<b>5.99009</b>	<b>(0.53281)</b>	<b>-8.9%</b>
21. Net Inadvertant Interchange					644	(458)	1,102	-240.6%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					13,918	3,253	10,665	327.9%				
23. Interchange and Wheeling Losses					16,061	3,984	12,077	303.1%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>370,016,014</b>	<b>394,233,878</b>	<b>(24,217,864)</b>	<b>-6.1%</b>	<b>7,641,610</b>	<b>8,194,858</b>	<b>(553,248)</b>	<b>-6.8%</b>	<b>4.84212</b>	<b>4.81075</b>	<b>0.03137</b>	<b>0.7%</b>
25. Net Unbilled	7,686,216 (a)	9,383,916 (a)	(1,697,700)	-18.1%	162,981	190,568	(27,587)	-14.5%	4.71602	4.92418	(0.20816)	-4.2%
26. Company Use	697,541 (a)	718,876 (a)	(21,335)	-3.0%	14,395	14,950	(555)	-3.7%	4.84572	4.80854	0.03718	0.8%
27. T & D Losses	13,961,395 (a)	17,209,279 (a)	(3,247,884)	-18.9%	290,016	360,692	(70,676)	-19.6%	4.81401	4.77118	0.04282	0.9%
28. System KWH Sales	370,016,014	394,233,878	(24,217,864)	-6.1%	7,174,218	7,628,648	(454,430)	-6.0%	5.15758	5.16781	(0.01023)	-0.2%
29. Wholesale KWH Sales	(3,918,084)	(13,472,007)	9,553,923	-70.9%	(75,932)	(261,972)	186,040	-71.0%	5.15999	5.14254	0.01745	0.3%
30. Jurisdictional KWH Sales	366,097,930	380,761,871	(14,663,941)	-3.9%	7,098,286	7,366,676	(268,390)	-3.6%	5.15755	5.16871	(0.01115)	-0.2%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	366,595,822	381,279,707	(14,683,885)	-3.9%	7,098,286	7,366,676	(268,390)	-3.6%	5.16457	5.17574	(0.01117)	-0.2%
33. Other	0	0	0	0.0%	7,098,286	7,366,676	(268,390)	-3.6%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(4,425,316)	(4,425,316)	0	0.0%	7,098,286	7,366,676	(268,390)	-3.6%	(0.06234)	(0.06007)	(0.00227)	3.8%
35. Other	0	0	0	0.0%	7,098,286	7,366,676	(268,390)	-3.6%	0.00000	0.00000	0.00000	0.0%
36. True-up *	55,367,890	55,367,890	0	0.0%	7,098,286	7,366,676	(268,390)	-3.6%	0.78002	0.75160	0.02842	3.8%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	417,538,396	432,222,281	(14,683,885)	-3.4%	7,098,286	7,366,676	(268,390)	-3.6%	5.88224	5.86726	0.01498	0.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	417,839,024	432,533,481	(14,694,457)	-3.4%	7,098,286	7,366,676	(268,390)	-3.6%	5.88648	5.87149	0.01499	0.3%
40. GPIF * (Already Adjusted for Taxes)	(354,015)	(354,015)	0	0.0%	7,098,286	7,366,676	(268,390)	-3.6%	(0.00499)	(0.00481)	(0.00018)	3.8%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>417,485,009</b>	<b>432,179,466</b>	<b>(14,694,457)</b>	<b>-3.4%</b>	<b>7,098,286</b>	<b>7,366,676</b>	<b>(268,390)</b>	<b>-3.6%</b>	<b>5.88149</b>	<b>5.86668</b>	<b>0.01481</b>	<b>0.3%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.881</b>	<b>5.867</b>	<b>0.014</b>	<b>0.2%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	75,724,987	87,563,121	(11,838,134)	-13.5%	343,204,868	363,916,487	(20,711,619)	-5.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,404,768	1,268,100	136,668	10.8%	6,073,451	5,771,288	302,163	5.2%
2a. GAINS FROM MARKET BASED SALES	974,185	441,200	532,985	120.8%	2,406,559	2,317,304	89,255	3.9%
3. FUEL COST OF PURCHASED POWER	4,398,998	4,145,000	253,998	6.1%	16,651,593	16,916,210	(264,617)	-1.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,684,687	3,552,700	(1,868,013)	-52.6%	7,965,183	14,102,130	(6,136,947)	-43.5%
4. ENERGY COST OF ECONOMY PURCHASES	3,264,289	92,900	3,171,389	3413.8%	10,704,766	7,418,079	3,286,687	44.3%
5. TOTAL FUEL & NET POWER TRANSACTION	82,694,008	93,644,421	(10,950,413)	-11.7%	370,046,400	394,264,314	(24,217,914)	-6.1%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,348)	(6,028)	(322)	5.3%	(30,386)	(30,436)	50	-0.2%
6b. ADJ.TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ.TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR TRANS.	82,687,660	93,638,395	(10,950,735)	-11.7%	370,016,014	394,233,878	(24,217,864)	-6.1%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,536,543	1,608,062	(71,519)	-4.4%	7,098,286	7,366,676	(268,390)	-3.6%
2. NONJURISDICTIONAL SALES	21,640	65,134	(43,494)	-66.8%	75,932	261,972	(186,040)	-71.0%
3. TOTAL SALES	1,558,183	1,673,196	(115,013)	-6.9%	7,174,218	7,628,648	(454,430)	-6.0%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9861120	0.9610721	0.0250399	2.6%	0.9894160	0.9656594	0.0237566	2.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	83,958,904	82,592,320	1,366,584	1.7%	455,212,409	469,889,244	(14,676,835)	-3.1%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(55,367,890)	(55,367,890)	0	0.0%
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	354,015	354,015	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. FINAL 2008 TRUE UP REFUND	4,425,316	4,425,316	0	0.0%	4,425,316	4,425,316	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	77,381,445	76,014,861	1,366,584	1.8%	404,623,850	419,300,685	(14,676,835)	-3.5%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	82,687,660	93,638,395	(10,950,735)	-11.7%	370,016,014	394,233,878	(24,217,864)	-6.1%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9861120	0.9610721	0.0250399	2.6%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	81,539,293	89,993,249	(8,453,956)	-9.4%	366,097,930	380,761,871	(14,663,941)	-3.9%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	81,650,186	90,115,640	(8,465,454)	-9.4%	366,595,822	381,279,707	(14,683,885)	-3.9%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	81,650,186	90,115,640	(8,465,454)	-9.4%	366,595,822	381,279,707	(14,683,885)	-3.9%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(4,268,741)	(14,100,779)	9,832,038	-69.7%	38,028,028	38,020,978	7,050	0.0%
8. INTEREST PROVISION FOR THE MONTH	(2,847)	(4,089)	1,242	-30.4%	(120,833)	(140,377)	19,544	-13.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(11,007,316)	(1,200,630)	(9,806,686)	816.8%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	6,648,262	6,648,262	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(8,630,642)	(8,657,236)	26,594	-0.3%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2009

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>D. INTEREST PROVISION</b>									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(11,007,316)	(1,200,630)	(9,806,686)	816.8%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(8,627,795)	(8,653,147)	25,352	-0.3%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(19,635,111)	(9,853,777)	(9,781,334)	99.3%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(9,817,556)	(4,926,889)	(4,890,667)	99.3%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.400	1.000	(0.600)	-60.0%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.300	1.000	(0.700)	-70.0%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	0.700	2.000	(1.300)	-65.0%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	0.350	1.000	(0.650)	-65.0%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.029	0.083	(0.054)	-65.1%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	(2,847)	(4,089)	1,242	-30.4%	NOT APPLICABLE				

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,126,862	3,096	1,123,566	36290.9%	2,725,012	197,424	2,527,588	1280.3%
2 LIGHT OIL	155,787	803,660	(647,873)	-80.6%	3,214,445	3,104,607	109,838	3.5%
3 COAL	22,404,070	32,649,171	(10,245,101)	-31.4%	113,992,186	130,932,162	(16,939,976)	-12.9%
4 NATURAL GAS	52,038,468	54,107,194	(2,068,726)	-3.8%	223,273,225	229,662,294	(6,409,069)	-2.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	75,724,987	87,563,121	(11,838,134)	-13.5%	343,204,868	363,916,487	(20,711,619)	-5.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	10,756	22	10,734	48790.9%	22,604	1,183	21,421	1810.7%
9 LIGHT OIL	689	4,375	(3,686)	-84.3%	17,911	16,231	1,680	10.4%
10 COAL	700,456	948,220	(247,764)	-26.1%	3,537,227	3,923,392	(386,165)	-9.8%
11 NATURAL GAS	859,443	856,646	2,797	0.3%	3,472,176	3,550,599	(78,423)	-2.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,571,344	1,809,263	(237,919)	-13.2%	7,049,918	7,491,405	(441,487)	-5.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	16,749	34	16,715	49161.8%	35,815	2,017	33,798	1675.7%
16 LIGHT OIL (BBL)	1,666	11,933	(10,267)	-86.0%	30,104	41,577	(11,473)	-27.6%
17 COAL (TON)	319,086	418,784	(99,698)	-23.8%	1,604,436	1,747,570	(143,134)	-8.2%
18 NATURAL GAS (MCF)	6,352,550	6,272,700	79,850	1.3%	25,265,066	25,768,841	(503,775)	-2.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	105,075	214	104,861	49000.5%	224,686	12,655	212,031	1675.5%
22 LIGHT OIL	8,779	46,868	(38,089)	-81.3%	167,641	169,116	(1,475)	-0.9%
23 COAL	7,478,985	10,082,483	(2,603,498)	-25.8%	37,598,713	41,725,458	(4,126,745)	-9.9%
24 NATURAL GAS	6,511,364	6,448,110	63,254	1.0%	25,918,161	26,494,362	(576,201)	-2.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,104,203	16,577,675	(2,473,472)	-14.9%	63,909,201	68,401,591	(4,492,390)	-6.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.68%	0.00%	0.68%	56193.5%	0.32%	0.02%	0.30%	1930.4%
29 LIGHT OIL	0.04%	0.24%	(0.20)%	-81.9%	0.25%	0.22%	0.04%	17.3%
30 COAL	44.58%	52.41%	(7.83)%	-14.9%	50.17%	52.37%	(2.20)%	-4.2%
31 NATURAL GAS	54.69%	47.35%	7.35%	15.5%	49.25%	47.40%	1.86%	3.9%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	67.27	91.06	(23.79)	-26.1%	76.09	97.88	(21.79)	-22.3%
36 LIGHT OIL (\$/BBL)	93.51	67.35	26.16	38.8%	106.78	74.67	32.11	43.0%
37 COAL (\$/TON)	70.21	77.96	(7.75)	-9.9%	71.05	74.92	(3.87)	-5.2%
38 NATURAL GAS (\$/MCF)	8.19	8.63	(0.43)	-5.0%	8.84	8.91	(0.08)	-0.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.72	14.47	(3.74)	-25.9%	12.13	15.60	(3.47)	-22.3%
42 LIGHT OIL	17.75	17.15	0.60	3.5%	19.17	18.36	0.82	4.4%
43 COAL	3.00	3.24	(0.24)	-7.5%	3.03	3.14	(0.11)	-3.4%
44 NATURAL GAS	7.99	8.39	(0.40)	-4.8%	8.61	8.67	(0.05)	-0.6%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.37	5.28	0.09	1.6%	5.37	5.32	0.05	0.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,769	9,727	42	0.4%	9,940	10,697	(757)	-7.1%
49 LIGHT OIL	12,742	10,713	2,029	18.9%	9,360	10,419	(1,059)	-10.2%
50 COAL	10,677	10,633	44	0.4%	10,629	10,635	(6)	-0.1%
51 NATURAL GAS	7,576	7,527	49	0.7%	7,465	7,462	3	0.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,976	9,163	(187)	-2.0%	9,065	9,131	(66)	-0.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.47	14.07	(3.60)	-25.6%	12.06	16.69	(4.63)	-27.7%
56 LIGHT OIL	22.61	18.37	4.24	23.1%	17.95	19.13	(1.18)	-6.2%
57 COAL	3.20	3.44	(0.24)	-7.0%	3.22	3.34	(0.12)	-3.6%
58 NATURAL GAS	6.05	6.32	(0.27)	-4.3%	6.43	6.47	(0.04)	-0.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.82	4.84	(0.02)	-0.4%	4.87	4.86	0.01	0.2%

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2009**

**SCHEDULE A4  
PAGE 1 OF 1**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	379	143,844	51.0	51.3	69.5	10,656	COAL	63,549	24,119,000	1,532,738.3	4,392,841	3.05	69.13
B.B.#2	373	48,932	17.6	18.0	90.3	10,747	COAL	21,562	24,388,000	525,854.1	1,490,479	3.05	69.13
B.B.#3	381	177,368	62.6	63.4	91.0	10,507	COAL	80,940	23,025,600	1,863,692.1	5,594,998	3.15	69.13
B.B.#4	417	267,108	86.1	90.4	86.7	10,695	COAL	127,373	22,428,620	2,856,800.6	8,804,692	3.30	69.13
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,355	5,776,273	13,602.5	226,818	-	96.31
<b>B.B. STATION</b>	<b>1,550</b>	<b>637,252</b>	<b>55.3</b>	<b>56.8</b>	<b>84.4</b>	<b>10,638</b>	-	-	-	-	<b>20,509,828</b>	<b>3.22</b>	-
SEB-PHIL.#1(HVY OIL)	18	5,456	40.7	100.0	85.8	9,769	HVY.OIL	8,495	6,273,540	53,295.0	525,889	9.64	61.91
SEB-PHIL.#2(HVY OIL)	18	5,300	39.6	99.0	84.8	9,769	HVY.OIL	8,254	6,273,540	51,779.6	510,969	9.64	61.91
SEB-PHIL.IGNITION	-	-	-	-	-	-	LGT.OIL	512	5,776,273	2,959.2	89,804	-	175.40
<b>SEB-PHILLIPS TOTAL</b>	<b>36</b>	<b>10,756</b>	<b>40.2</b>	<b>99.5</b>	<b>85.3</b>	<b>9,769</b>	-	-	-	-	<b>1,126,662</b>	<b>10.47</b>	-
POLK #1 GASIFIER	235	63,204	36.1	38.9	85.7	11,074	COAL	25,662	27,273,515	699,900.0	1,894,242	3.00	73.82
POLK #1 CT (OIL)	215	689	0.4	95.6	14.6	15,046	LGT.OIL	1,666	5,760,478	8,779.7	155,787	22.61	93.51
<b>POLK #1 TOTAL</b>	<b>235</b>	<b>63,893</b>	<b>36.5</b>	<b>82.8</b>	<b>86.6</b>	<b>11,117</b>	-	-	-	<b>708,679.7</b>	<b>2,050,029</b>	<b>3.21</b>	-
POLK #2 CT (GAS)	151	4,274	3.8	99.1	72.3	11,436	GAS	47,686	1,025,000	48,878.0	384,694	9.00	8.07
POLK #2 CT (OIL)	158	0	0.0	99.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>151</b>	<b>4,274</b>	<b>3.8</b>	<b>99.1</b>	<b>72.3</b>	<b>11,436</b>	-	-	-	<b>48,878.0</b>	<b>384,694</b>	<b>9.00</b>	-
POLK #3 CT (GAS)	151	10,353	9.2	99.8	69.5	12,634	GAS	127,606	1,025,000	130,796.0	1,029,429	9.94	8.07
POLK #3 CT (OIL)	168	0	0.0	99.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>151</b>	<b>10,353</b>	<b>9.2</b>	<b>99.8</b>	<b>69.5</b>	<b>12,634</b>	-	-	-	<b>130,796.0</b>	<b>1,029,429</b>	<b>9.94</b>	-
POLK #4 (GAS)	151	13,607	12.1	99.8	76.1	12,102	GAS	160,661	1,025,000	164,678.0	1,296,098	9.53	8.07
POLK #5 (GAS)	151	12,250	10.9	100.0	77.1	11,289	GAS	134,913	1,025,000	138,286.0	1,088,379	8.88	8.07
<b>POLK STATION TOTAL</b>	<b>839</b>	<b>104,377</b>	<b>16.7</b>	<b>95.0</b>	<b>76.7</b>	<b>11,429</b>	-	-	-	<b>1,191,317.7</b>	<b>5,848,629</b>	<b>5.60</b>	-
COT 1	3	4	0.2	100.0	17.9	54,249	GAS	189	1,025,000	193.4	1.171	29.28	6.20
COT 2	3	0	0.0	91.2	29.0	54,250	GAS	23	1,025,000	23.6	143	0.00	6.22
<b>CITY OF TAMPA TOTAL</b>	<b>6</b>	<b>4</b>	<b>0.1</b>	<b>95.6</b>	<b>23.4</b>	<b>54,249</b>	<b>GAS</b>	<b>212</b>	<b>1,025,000</b>	<b>217.0</b>	<b>1,314</b>	<b>32.85</b>	<b>6.20</b>
BAYSIDE ST 1	233	106,699	61.6	86.8	70.9	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	68,235	58.8	80.2	85.2	11,118	GAS	740,105	1,025,000	758,608.0	6,070,180	8.90	8.20
BAYSIDE CT1B	156	67,065	57.8	86.4	85.9	11,177	GAS	731,279	1,025,000	749,561.0	5,997,791	8.94	8.20
BAYSIDE CT1C	156	65,702	56.6	82.5	84.1	10,646	GAS	682,373	1,025,000	699,432.0	5,596,675	8.52	8.20
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>701</b>	<b>307,701</b>	<b>59.0</b>	<b>84.3</b>	<b>80.4</b>	<b>7,175</b>	<b>GAS</b>	<b>2,153,757</b>	<b>1,025,000</b>	<b>2,207,601.0</b>	<b>17,664,646</b>	<b>5.74</b>	<b>8.20</b>
BAYSIDE ST 2	305	169,545	74.7	100.0	74.7	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	82,459	71.0	98.3	85.4	11,142	GAS	896,379	1,025,000	918,788.0	7,351,905	8.92	8.20
BAYSIDE CT2B	156	74,101	63.8	94.5	85.9	11,198	GAS	809,518	1,025,000	829,756.0	6,639,490	8.96	8.20
BAYSIDE CT2C	156	80,033	69.0	99.6	85.7	11,132	GAS	869,183	1,025,000	890,913.0	7,128,850	8.91	8.20
BAYSIDE CT2D	156	78,973	68.0	97.6	85.4	11,218	GAS	864,322	1,025,000	885,930.0	7,088,981	8.98	8.20
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>929</b>	<b>485,111</b>	<b>70.2</b>	<b>98.3</b>	<b>82.0</b>	<b>7,267</b>	<b>GAS</b>	<b>3,439,402</b>	<b>1,025,000</b>	<b>3,525,387.0</b>	<b>28,209,226</b>	<b>5.82</b>	<b>8.20</b>
BAYSIDE UNIT 5 TOTAL	56	11,950	28.7	91.1	92.6	11,420	GAS	133,145	1,025,000	136,474.0	1,092,029	9.14	8.20
BAYSIDE UNIT 6 TOTAL	56	14,193	34.1	93.5	98.1	11,206	GAS	155,168	1,025,000	159,047.0	1,272,653	8.97	8.20
<b>BAYSIDE STATION TOTAL</b>	<b>1,742</b>	<b>818,955</b>	<b>63.2</b>	<b>92.3</b>	<b>82.2</b>	<b>7,361</b>	<b>GAS</b>	<b>5,881,472</b>	<b>1,025,000</b>	<b>6,028,509.0</b>	<b>48,238,554</b>	<b>5.89</b>	<b>8.20</b>
<b>SYSTEM</b>	<b>4,173</b>	<b>1,571,344</b>	<b>50.6</b>	<b>79.7</b>	<b>82.0</b>	<b>8,977</b>	-	-	-	<b>14,104,203.4</b>	<b>75,724,987</b>	<b>4.82</b>	-

Footnotes:

<sup>1</sup> As burned fuel cost system total includes ignition oil      <sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil  
Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.

**LEGEND:**

B.B. = BIG BEND                                      SEB-PHIL. = SEBRING-PHILLIPS  
C.T. = COMBUSTION TURBINE                      COT = CITY OF TAMPA

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2009

SCHEDULE AS  
PAGE 1 OF 2  
UPDATED WITH MID-COURSE  
FILED 3/5/09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	17,275	34	17,241	50708.8%	25,039	181	24,858	13733.7%
3 UNIT COST (\$/BBL)	62.35	53.71	8.64	16.1%	60.72	49.61	11.11	22.4%
4 AMOUNT (\$)	1,077,107	1,826	1,075,281	58887.2%	1,520,245	8,979	1,511,266	16831.1%
5 BURNED:								
6 UNITS (BBL)	16,749	34	16,715	49161.8%	35,815	2,017	33,798	1675.7%
7 UNIT COST (\$/BBL)	67.27	91.06	(23.79)	-26.1%	76.09	97.88	(21.79)	-22.3%
8 AMOUNT (\$)	1,126,662	3,096	1,123,566	36290.9%	2,725,012	197,424	2,527,588	1280.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	4,580	13,519	(8,939)	-66.1%	4,580	13,519	(8,939)	-66.1%
11 UNIT COST (\$/BBL)	69.60	91.05	(21.45)	-23.6%	69.60	91.05	(21.45)	-23.6%
12 AMOUNT (\$)	318,783	1,230,961	(912,178)	-74.1%	318,783	1,230,961	(912,178)	-74.1%
13								
14 DAYS SUPPLY:	13	39	(26)	-70.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	17,309	11,933	5,376	45.1%	46,291	37,613	8,678	23.1%
17 UNIT COST (\$/BBL)	68.67	64.23	4.43	6.9%	65.50	64.05	1.46	2.3%
18 AMOUNT (\$)	1,188,543	766,511	422,032	55.1%	3,032,176	2,409,005	623,171	25.9%
19 BURNED:								
20 UNITS (BBL)	1,666	11,933	(10,267)	-86.0%	30,104	41,577	(11,473)	-27.6%
21 UNIT COST (\$/BBL)	93.51	67.35	26.16	38.8%	106.78	74.67	32.11	43.0%
22 AMOUNT (\$)	155,787	803,660	(647,873)	-80.6%	3,214,445	3,104,607	109,838	3.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	63,128	69,223	(6,095)	-8.8%	63,128	69,223	(6,095)	-8.8%
25 UNIT COST (\$/BBL)	94.64	105.13	(10.49)	-10.0%	94.64	105.13	(10.49)	-10.0%
26 AMOUNT (\$)	5,974,507	7,277,447	(1,302,940)	-17.9%	5,974,507	7,277,447	(1,302,940)	-17.9%
27								
28 DAYS SUPPLY: NORMAL	190	209	(19)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	9	10	(1)	-10.0%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	335,553	355,100	(19,547)	-5.5%	2,034,622	2,065,401	(30,779)	-1.5%
32 UNIT COST (\$/TON)	66.86	79.73	(12.86)	-16.1%	66.65	73.90	(5.24)	-7.1%
33 AMOUNT (\$)	22,436,749	28,311,240	(5,874,491)	-20.7%	139,680,735	152,626,198	(12,945,463)	-8.5%
34 BURNED:								
35 UNITS (TONS)	319,086	418,784	(99,698)	-23.8%	1,604,436	1,747,570	(143,134)	-8.2%
36 UNIT COST (\$/TON)	70.21	77.96	(7.75)	-9.9%	71.05	74.92	(3.87)	-5.2%
37 AMOUNT (\$)	22,404,070	32,649,171	(10,245,101)	-31.4%	113,992,186	130,932,162	(16,939,976)	-12.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	734,472	622,117	112,355	18.1%	734,472	622,117	112,355	18.1%
40 UNIT COST (\$/TON)	70.81	76.60	(5.79)	-7.6%	70.81	76.60	(5.79)	-7.6%
41 AMOUNT (\$)	52,008,850	47,652,958	4,355,892	9.1%	52,008,850	47,652,958	4,355,892	9.1%
42								
43 DAYS SUPPLY:	55	47	8	20.0%	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	6,505,316	6,197,500	307,816	5.0%	25,462,017	25,642,673	(180,656)	-0.7%
46 UNIT COST (\$/MCF)	8.13	8.63	(0.49)	-5.7%	8.76	8.92	(0.16)	-1.7%
47 AMOUNT (\$)	52,898,920	53,458,470	(559,550)	-1.0%	223,088,895	228,652,047	(5,563,152)	-2.4%
48 BURNED:								
49 UNITS (MCF)	6,352,550	6,272,700	79,850	1.3%	25,265,066	25,768,841	(503,775)	-2.0%
50 UNIT COST (\$/MCF)	8.19	8.63	(0.43)	-5.0%	8.84	8.91	(0.08)	-0.9%
51 AMOUNT (\$)	52,038,468	54,107,194	(2,068,726)	-3.8%	223,273,225	229,682,294	(6,409,069)	-2.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	781,626	275,045	506,581	184.2%	781,626	275,045	506,581	184.2%
54 UNIT COST (\$/MCF)	4.06	13.54	(9.48)	-70.0%	4.06	13.54	(9.48)	-70.0%
55 AMOUNT (\$)	3,171,334	3,724,652	(553,318)	-14.9%	3,171,334	3,724,652	(553,318)	-14.9%
56								
57 DAYS SUPPLY:	5	2	3	150.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%



SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2009

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>OTHER</b>									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

\* Includes April adjustments to Polk Unit 1 of (283) mcf.

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	38,839
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>38,839</b>

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(2,868)	(265,657)
OTHER USAGE	(512)	(47,810)
<b>TOTAL</b>	<b>(3,380)</b>	<b>(313,467)</b>

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	79,227
IGNITION #2 OIL	226,818
IGNITION PROPANE	3,824
AERIAL SURVEY ADJ.	0
ADDITIVES	41,352
<b>TOTAL</b>	<b>351,221</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,570.0	0.0	1,570.0	4.465	4.911	70,100.00	77,100.00	7,000.00
VARIOUS	JURISDIC. SCH. - MB	25,245.0	0.0	25,245.0	4.745	6.837	1,198,000.00	1,725,900.00	434,200.00
<b>TOTAL</b>		<b>26,815.0</b>	<b>0.0</b>	<b>26,815.0</b>	<b>4.729</b>	<b>6.724</b>	<b>1,268,100.00</b>	<b>1,803,000.00</b>	<b>441,200.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	81.3	0.0	81.3	2.624	2.886	2,133.21	2,346.53	(4.03)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	818.8	0.0	818.8	2.283	2.512	18,696.33	20,565.96	75.19
CALPEA	SCH. - MA	2,777.0	0.0	2,777.0	3.114	4.249	86,476.25	118,002.31	18,815.80
CARGILL ALLIANT	SCH. - MA	50.0	0.0	50.0	3.002	3.258	1,501.00	1,629.06	90.06
FLORIDA POWER & LIGHT	SCH. - MA	3,290.0	0.0	3,290.0	1.845	3.667	60,686.37	120,645.17	52,832.40
PROGRESS ENERGY FLORIDA	SCH. - MA	11,523.0	0.0	11,523.0	9.015	19.185	1,038,762.10	2,210,641.13	1,063,496.83
NEW SMYRNA BEACH	SCH. - MA	115.0	0.0	115.0	2.396	3.500	2,755.06	4,025.19	1,173.21
ORLANDO UTILITIES	SCH. - MA	199.0	0.0	199.0	3.649	4.765	7,260.52	9,482.68	2,142.36
REEDY CREEK	SCH. - MA	5,226.0	0.0	5,226.0	2.416	3.887	126,243.73	203,127.54	58,233.25
SEMINOLE ELECTRIC	SCH. - MA	1,180.0	0.0	1,180.0	3.408	5.153	40,208.65	60,802.13	19,843.57
THE ENERGY AUTHORITY	SCH. - MA	789.0	0.0	789.0	2.540	3.797	20,044.48	29,958.84	8,548.08
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(7,466.21)	(7,466.21)
HARDEE POWER PARTNERS TO PROGRESS *	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - D								(14.23)
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(243,541.87)
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>26,049.1</b>	<b>0.0</b>	<b>26,049.1</b>	<b>5.393</b>	<b>10.648</b>	<b>1,404,767.70</b>	<b>2,773,760.33</b>	<b>974,224.41</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
LESS 20% - THRESHOLD EXCESS	APR. 2009 SCH. - MA								88,731.68
LESS 20% - THRESHOLD EXCESS	APR. 2009 SCH. - MA								(88,722.00)
PROGRESS ENERGY FLORIDA	APR. 2009 SCH. - MA	(7,512.0)	0.0	(7,512.0)	6.997	13.357	(525,599.90)	(1,003,367.22)	(422,518.30)
PROGRESS ENERGY FLORIDA	APR. 2009 SCH. - MA	7,512.0	0.0	7,512.0	6.997	13.357	525,599.90	1,003,344.12	422,495.20
THE ENERGY AUTHORITY	APR. 2009 SCH. - MA	(5,610.0)	0.0	(5,610.0)	2.013	3.340	(112,954.51)	(187,386.66)	(62,265.01)
THE ENERGY AUTHORITY	APR. 2009 SCH. - MA	5,610.0	0.0	5,610.0	2.013	3.340	112,954.51	187,361.38	62,239.71
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.00</b>	<b>(48.40)</b>	<b>(38.72)</b>
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		900.1	0.0	900.1	2.314	2.546	20,829.54	22,912.49	56.93
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		25,149.0	0.0	25,149.0	5.503	10.938	1,383,938.16	2,750,799.44	974,128.76
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>TOTAL</b>		<b>26,049.1</b>	<b>0.0</b>	<b>26,049.1</b>	<b>5.393</b>	<b>10.648</b>	<b>1,404,767.70</b>	<b>2,773,711.93</b>	<b>974,185.69</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(765.9)	0.0	(765.9)	0.664	3.924	136,667.70	970,711.93	532,985.69
DIFFERENCE %		-2.9%	0.0%	-2.9%	14.0%	58.4%	10.8%	53.8%	120.8%
<b>PERIOD TO DATE:</b>									
ACTUAL		155,388.5	0.0	155,388.5	3.909	5.915	6,073,450.94	9,190,548.85	2,406,558.92
ESTIMATED		135,032.8	0.0	135,032.8	4.274	6.321	5,771,288.44	8,535,253.31	2,317,303.64
DIFFERENCE		20,355.7	0.0	20,355.7	(0.365)	(0.406)	302,162.50	655,295.54	89,255.28
DIFFERENCE %		15.1%	0.0%	15.1%	-8.5%	-6.4%	5.2%	7.7%	3.9%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF MAY 2009.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
HARDEE POWER PARTNERS	IPP	22,605.0	0.0	0.0	22,605.0	6.334	6.334	1,431,900.00	
CALPINE	SCH. - D	220.0	0.0	0.0	220.0	9.545	9.545	21,000.00	
RELIANT	SCH. - D	12,747.0	0.0	0.0	12,747.0	7.917	7.917	1,009,200.00	
PROGRESS	SCH. - D	9,456.0	0.0	0.0	9,456.0	5.047	5.047	477,200.00	
PASCO COGEN	SCH. - D	21,449.0	0.0	0.0	21,449.0	5.621	5.621	1,205,700.00	
CALPINE	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>TOTAL</b>		<b>66,477.0</b>	<b>0.0</b>	<b>0.0</b>	<b>66,477.0</b>	<b>6.235</b>	<b>6.235</b>	<b>4,145,000.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	22,042.0	0.0	0.0	22,042.0	7.227	7.227	1,592,871.90	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	5,670.0	0.0	0.0	5,670.0	6.083	6.083	344,907.36	
PROGRESS ENERGY FLORIDA	SCH. - D	19,100.0	0.0	0.0	19,100.0	4.403	4.403	840,973.00	
PASCO COGEN	SCH. - D	13,127.0	0.0	0.0	13,127.0	4.858	4.858	637,722.80	
RELIANT	SCH. - D	20,633.0	0.0	0.0	20,633.0	5.331	5.331	1,099,898.36	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	1,539.0	0.0	0.0	1,539.0	2.943	2.943	45,300.09	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>SUB-TOTAL CURRENT MONTH</b>		<b>82,111.0</b>	<b>0.0</b>	<b>0.0</b>	<b>82,111.0</b>	<b>5.555</b>	<b>5.555</b>	<b>4,561,673.51</b>	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	APR. 2009	IPP	(25,062.0)	0.0	0.0	(25,062.0)	5.442	5.442	(1,363,879.10)
HARDEE PWR. PART.-NATIVE	APR. 2009	IPP	25,062.0	0.0	0.0	25,062.0	4.674	4.674	1,171,282.53
PROGRESS ENERGY FLORIDA	APR. 2009	SCH. - D	(11,300.0)	0.0	0.0	(11,300.0)	4.845	4.845	(547,485.00)
PROGRESS ENERGY FLORIDA	APR. 2009	SCH. - D	11,300.0	0.0	0.0	11,300.0	4.403	4.403	497,539.00
PASCO COGEN	APR. 2009	SCH. - D	(35,311.0)	0.0	0.0	(35,311.0)	4.349	4.349	(1,535,620.49)
PASCO COGEN	APR. 2009	SCH. - D	35,311.0	0.0	0.0	35,311.0	4.573	4.573	1,614,850.49
RELIANT	MAR. 2009	SCH. - D	(316.0)	0.0	0.0	(316.0)	8.409	8.409	(26,572.59)
RELIANT	MAR. 2009	SCH. - D	316.0	0.0	0.0	316.0	8.556	8.556	27,037.02
RELIANT	DEC. 2008	SCH. - D	(632.0)	0.0	0.0	(632.0)	8.436	8.436	(53,314.93)
RELIANT	DEC. 2008	SCH. - D	632.0	0.0	0.0	632.0	8.463	8.463	53,487.34
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(162,675.73)</b>	
<b>TOTAL</b>		<b>82,111.0</b>	<b>0.0</b>	<b>0.0</b>	<b>82,111.0</b>	<b>5.357</b>	<b>5.357</b>	<b>4,398,997.78</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		15,634.0	0.0	0.0	15,634.0	(0.878)	(0.878)	253,997.78	
DIFFERENCE %		23.5%	0.0%	0.0%	23.5%	-14.1%	-14.1%	6.1%	
<b>PERIOD TO DATE:</b>									
ACTUAL		295,355.0	0.0	0.0	295,355.0	5.638	5.638	16,651,592.95	
ESTIMATED		276,969.0	0.0	0.0	276,969.0	6.108	6.108	16,916,209.71	
DIFFERENCE		18,386.0	0.0	0.0	18,386.0	(0.470)	(0.470)	(264,616.76)	
DIFFERENCE %		6.6%	0.0%	0.0%	6.6%	-7.7%	-7.7%	-1.6%	

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	88,729.0	0.0	0.0	88,729.0	4.004	4.004	3,552,700.00
<b>TOTAL</b>		<b>88,729.0</b>	<b>0.0</b>	<b>0.0</b>	<b>88,729.0</b>	<b>4.004</b>	<b>4.004</b>	<b>3,552,700.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	16,916.0	0.0	0.0	16,916.0	2.816	2.816	476,426.62
McKAY BAY REFUSE	COGEN.	13,035.0	0.0	0.0	13,035.0	2.944	2.944	383,704.33
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.827	2.827	214,561.09
CARGILL RIDGEWOOD	COGEN.	7,136.0	0.0	0.0	7,136.0	3.340	3.340	238,351.06
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,563.0	0.0	0.0	1,563.0	3.414	3.414	53,358.95
CF INDUSTRIES INC.	COGEN.	402.0	0.0	0.0	402.0	3.022	3.022	12,150.21
IMC-AGRICO-NEW WALES	COGEN.	7,899.0	0.0	0.0	7,899.0	3.304	3.304	260,960.83
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	1,072.0	0.0	0.0	1,072.0	3.171	3.171	33,998.30
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR MAY 2009</b>		<b>55,613.0</b>	<b>0.0</b>	<b>0.0</b>	<b>55,613.0</b>	<b>3.009</b>	<b>3.009</b>	<b>1,673,511.39</b>
<b>ADJUSTMENTS FOR THE MONTH OF: APRIL 2009</b>								
HILLSBOROUGH COUNTY	COGEN.	(12,329.0)	0.0	0.0	(12,329.0)	2.622	2.622	(323,257.75)
		12,329.0	0.0	0.0	12,329.0	2.619	2.619	322,943.98
McKAY BAY REFUSE	COGEN.	(13,350.0)	0.0	0.0	(13,350.0)	2.707	2.707	(361,413.05)
		13,350.0	0.0	0.0	13,350.0	2.713	2.713	362,188.74
ORANGE COGENERATION L.P.	COGEN.	(6,998.0)	0.0	0.0	(6,998.0)	2.627	2.627	(183,848.22)
		6,998.0	0.0	0.0	6,998.0	2.619	2.619	183,280.23
CARGILL RIDGEWOOD	COGEN.	(7,737.0)	0.0	0.0	(7,737.0)	2.818	2.818	(218,035.87)
		7,737.0	0.0	0.0	7,737.0	2.857	2.857	221,036.97
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(3,724.0)	0.0	0.0	(3,724.0)	2.876	2.876	(107,116.46)
		3,724.0	0.0	0.0	3,724.0	2.929	2.929	109,090.94
CF INDUSTRIES INC.	COGEN.	(338.0)	0.0	0.0	(338.0)	2.826	2.826	(9,552.85)
		338.0	0.0	0.0	338.0	2.827	2.827	9,555.91
IMC-AGRICO-NEW WALES	COGEN.	(7,624.0)	0.0	0.0	(7,624.0)	2.861	2.861	(218,118.81)
		7,624.0	0.0	0.0	7,624.0	2.886	2.886	220,055.77
IMC-AGRICO-S. PIERCE	COGEN.	(8,311.0)	0.0	0.0	(8,311.0)	2.850	2.850	(236,861.35)
		8,311.0	0.0	0.0	8,311.0	2.903	2.903	241,227.89
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR APRIL 2009</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>11,176.07</b>
<b>TOTAL</b>		<b>55,613.0</b>	<b>0.0</b>	<b>0.0</b>	<b>55,613.0</b>	<b>3.029</b>	<b>3.029</b>	<b>1,684,687.46</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(33,116.0)	0.0	0.0	(33,116.0)	(0.975)	(0.975)	(1,868,012.54)
DIFFERENCE %		-37.3%	0.0%	0.0%	-37.3%	-24.3%	-24.3%	-52.6%
<b>PERIOD TO DATE:</b>								
ACTUAL		252,341.0	0.0	0.0	252,341.0	3.157	3.157	7,965,183.05
ESTIMATED		375,687.0	0.0	0.0	375,687.0	3.754	3.754	14,102,130.16
DIFFERENCE		(123,346.0)	0.0	0.0	(123,346.0)	(0.597)	(0.597)	(6,136,947.11)
DIFFERENCE %		-32.8%	0.0%	0.0%	-32.8%	-15.9%	-15.9%	-43.5%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J	2,355.0	14.0	2,341.0	3.945	92,900.00	3.945	92,900.00	0.00
<b>TOTAL</b>		<b>2,355.0</b>	<b>14.0</b>	<b>2,341.0</b>	<b>3.945</b>	<b>92,900.00</b>	<b>3.945</b>	<b>92,900.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
PROGRESS ENERGY FLORIDA	SCH. - J	400.0	0.0	400.0	3.250	13,000.00	5.188	20,753.00	7,753.00
FLA. POWER & LIGHT	SCH. - J	2,335.0	0.0	2,335.0	3.990	93,160.00	4.772	111,432.40	18,272.40
ORLANDO UTIL. COMM.	SCH. - J	3,070.0	0.0	3,070.0	5.620	172,540.00	5.702	175,064.05	2,524.05
THE ENERGY AUTHORITY	SCH. - J	4,558.0	0.0	4,558.0	5.355	244,071.00	5.915	269,610.99	25,539.99
OKEELANTA	SCH. - J	35.0	0.0	35.0	2.800	980.00	2.912	1,019.20	39.20
CITY OF TALLAHASSEE	SCH. - J	220.0	0.0	220.0	3.245	7,140.00	4.064	8,939.70	1,799.70
CALPINE	SCH. - J	19,661.0	0.0	19,661.0	4.646	913,547.00	5.139	1,010,348.40	96,801.40
CARGILL ALLIANT	SCH. - J	26,766.0	0.0	26,766.0	5.300	1,418,598.00	5.398	1,444,828.68	26,230.68
RELIANT	SCH. - J	632.0	0.0	632.0	9.452	59,736.64	9.452	59,736.64	0.00
REEDY CREEK	SCH. - J	195.0	0.0	195.0	6.713	13,090.00	7.152	13,946.00	856.00
SEMINOLE ELEC. CO-OP	SCH. - J	2,380.0	0.0	2,380.0	7.255	172,660.00	7.287	173,422.40	762.40
J P MORGAN VENTURES	SCH. - J	1,432.0	0.0	1,432.0	4.633	69,212.00	6.550	93,795.61	24,583.61
CONSTELLATION COMMODITIES	SCH. - J	1,166.0	0.0	1,166.0	2.587	30,164.00	3.244	37,829.98	7,665.98
SOUTHERN COMPANY	SCH. - J	1,254.0	0.0	1,254.0	4.497	56,390.00	5.247	65,798.17	9,408.17
<b>SUB-TOTAL CURRENT MONTH</b>		<b>64,104.0</b>	<b>0.0</b>	<b>64,104.0</b>	<b>5.092</b>	<b>3,264,288.64</b>	<b>5.439</b>	<b>3,486,525.22</b>	<b>222,236.58</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
<b>TOTAL</b>		<b>64,104.0</b>	<b>0.0</b>	<b>64,104.0</b>	<b>5.092</b>	<b>3,264,288.64</b>	<b>5.439</b>	<b>3,486,525.22</b>	<b>222,236.58</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		61,749.0	(14.0)	61,763.0	1.147	3,171,388.64	1.494	3,393,625.22	222,236.58
DIFFERENCE %		2622.0%	-100.0%	2638.3%	29.1%	3413.8%	37.9%	3653.0%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		200,884.0	0.0	200,884.0	5.329	10,704,764.64	6.342	12,740,605.77	2,035,841.13
ESTIMATED		187,143.0	124.0	187,019.0	3.964	7,418,079.00	4.235	7,925,892.74	507,813.74
DIFFERENCE		13,741.0	(124.0)	13,865.0	1.365	3,286,685.64	2.107	4,814,713.03	1,528,027.39
DIFFERENCE %		7.3%	-100.0%	7.4%	34.4%	44.3%	49.8%	60.7%	300.9%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2009

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	8/1/1982	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0							
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0							
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0							
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0							
CALPINE	170.0	170.0	170.0	170.0	170.0							
PROGRESS ENERGY FLORIDA	100.0	100.0	100.0	100.0	100.0							
RELIANT	158.0	158.0	158.0	158.0	158.0							
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0							
SEMINOLE ELECTRIC	3.6	3.8	4.1	4.5	2.6							

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480	290,790	281,480	290,790	281,480								1,426,020
HILLSBOROUGH COUNTY	991,300	991,300	991,300	1,044,890	1,044,890								5,063,680
ORANGE COGEN LP	871,930	871,930	871,930	871,930	871,930								4,359,650
<b>TOTAL COGENERATION</b>	<b>\$ 2,144,710</b>	<b>\$ 2,154,020</b>	<b>\$ 2,144,710</b>	<b>\$ 2,207,610</b>	<b>\$ 2,198,300</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 10,848,350</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 5,809,302</b>	<b>\$ 5,841,555</b>	<b>\$ 5,784,776</b>	<b>\$ 5,619,186</b>	<b>\$ 6,324,853</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 29,579,675</b>
<b>TOTAL CAPACITY</b>	<b>\$ 7,954,012</b>	<b>\$ 7,995,575</b>	<b>\$ 7,929,486</b>	<b>\$ 8,026,796</b>	<b>\$ 8,523,153</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 40,428,025</b>

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**FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9  
AND SCHEDULE 12**

**JUNE 2009**

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2009

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	\$				MWH		CENTS/KWH						
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	
1. Fuel Cost of System Net Generation (A3)	75,908,636	89,063,076	(13,154,440)	-14.8%	1,687,006	1,879,582	(192,576)	-10.2%	4.49961	4.73845	(0.23884)	-5.0%	
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(6,621)	(6,026)	(595)	9.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>75,902,015</b>	<b>89,057,050</b>	<b>(13,155,035)</b>	<b>-14.8%</b>	<b>1,687,006</b>	<b>1,879,582</b>	<b>(192,576)</b>	<b>-10.2%</b>	<b>4.49921</b>	<b>4.73813</b>	<b>(0.23892)</b>	<b>-5.0%</b>	
6. Fuel Cost of Purchased Power - Firm (A7)	8,409,043	5,048,300	3,360,743	66.6%	146,251	79,234	67,017	84.6%	5.74973	6.37138	(0.62165)	-9.8%	
7. Energy Cost of Sch. C, X Econ. Purch. (Broker) (A9)	3,165,471	40,000	3,125,471	7813.7%	58,115	238	57,877	24318.1%	5.44691	16.80672	(11.35981)	-67.6%	
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
11. Payments to Qualifying Facilities (A8)	1,502,138	3,491,200	(1,989,062)	-57.0%	49,287	85,856	(36,569)	-42.6%	3.04774	4.06634	(1.01861)	-25.0%	
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>13,076,652</b>	<b>8,579,500</b>	<b>4,497,152</b>	<b>52.4%</b>	<b>253,653</b>	<b>165,328</b>	<b>88,325</b>	<b>53.4%</b>	<b>5.15533</b>	<b>5.18938</b>	<b>(0.03405)</b>	<b>-0.7%</b>	
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>						<b>1,940,659</b>	<b>2,044,910</b>	<b>(104,251)</b>					
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	31,218	75,500	(44,282)	-58.7%	1,252	1,668	(416)	-24.9%	2.49345	4.52638	(2.03293)	-44.9%	
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
17. Fuel Cost of Market Base Sales (A6)	338,242	1,363,900	(1,025,658)	-75.2%	10,001	26,946	(16,945)	-62.9%	3.38208	5.06160	(1.67952)	-33.2%	
18. Fuel Cost of Sch. MA/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
19. Gains on Market Based Sales	88,389	494,300	(405,911)	-82.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>457,849</b>	<b>1,933,700</b>	<b>(1,475,851)</b>	<b>-76.3%</b>	<b>11,253</b>	<b>28,614</b>	<b>(17,361)</b>	<b>-60.7%</b>	<b>4.06868</b>	<b>6.75788</b>	<b>(2.68920)</b>	<b>-39.8%</b>	
21. Net Inadvertent Interchange					(1,291)	0	(1,291)	0.0%					
22. Wheeling Rec'd, less Wheeling Del'd.					3,217	0	3,217	0.0%					
23. Interchange and Wheeling Losses					3,299	200	3,099	1549.5%					
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>88,520,818</b>	<b>95,702,850</b>	<b>(7,182,032)</b>	<b>-7.5%</b>	<b>1,928,033</b>	<b>2,016,096</b>	<b>(88,063)</b>	<b>-4.4%</b>	<b>4.59125</b>	<b>4.74694</b>	<b>(0.15569)</b>	<b>-3.3%</b>	
25. Net Unbilled	5,284,070 (a)	1,711,129 (a)	3,572,941	208.8%	115,090	36,047	79,043	219.3%	4.59125	4.74694	(0.15569)	-3.3%	
26. Company Use	147,563 (a)	142,408 (a)	5,155	3.6%	3,214	3,000	214	7.1%	4.59126	4.74693	(0.15568)	-3.3%	
27. T & D Losses	3,928,365 (a)	3,751,601 (a)	176,764	4.7%	85,562	79,032	6,530	8.3%	4.59125	4.74694	(0.15569)	-3.3%	
28. System KWH Sales	88,520,818	95,702,850	(7,182,032)	-7.5%	1,724,167	1,898,017	(173,850)	-9.2%	5.13412	5.04225	0.09187	1.8%	
29. Wholesale KWH Sales	(1,236,043)	(3,199,710)	1,963,667	-61.4%	(24,075)	(63,458)	39,383	-62.1%	5.13413	5.04225	0.09189	1.8%	
30. Jurisdictional KWH Sales	87,284,775	92,503,140	(5,218,365)	-5.6%	1,700,092	1,834,559	(134,467)	-7.3%	5.13412	5.04225	0.09187	1.8%	
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%	
32. Jurisdictional KWH Sales Adjusted for Line Losses	87,403,482	92,628,944	(5,225,462)	-5.6%	1,700,092	1,834,559	(134,467)	-7.3%	5.14110	5.04911	0.09199	1.8%	
33. Other	0	0	0	0.0%	1,700,092	1,834,559	(134,467)	-7.3%	0.00000	0.00000	0.00000	0.0%	
34. Final 2008 True Up Refund	(4,425,316)	(4,425,316)	0	0.0%	1,700,092	1,834,559	(134,467)	-7.3%	(0.26030)	(0.24122)	(0.01908)	7.9%	
35. Other	0	0	0	0.0%	1,700,092	1,834,559	(134,467)	-7.3%	0.00000	0.00000	0.00000	0.0%	
36. True-up *	11,073,578	11,073,578	0	0.0%	1,700,092	1,834,559	(134,467)	-7.3%	0.65135	0.60361	0.04774	7.9%	
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	94,051,744	99,277,206	(5,225,462)	-5.3%	1,700,092	1,834,559	(134,467)	-7.3%	5.53216	5.41150	0.12065	2.2%	
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%	
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	94,119,461	99,348,686	(5,229,225)	-5.3%	1,700,092	1,834,559	(134,467)	-7.3%	5.53614	5.41540	0.12074	2.2%	
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,700,092	1,834,559	(134,467)	-7.3%	(0.00416)	(0.00386)	(0.00031)	7.9%	
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>94,048,658</b>	<b>99,277,883</b>	<b>(5,229,225)</b>	<b>-5.3%</b>	<b>1,700,092</b>	<b>1,834,559</b>	<b>(134,467)</b>	<b>-7.3%</b>	<b>5.53198</b>	<b>5.41154</b>	<b>0.12043</b>	<b>2.2%</b>	
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>										<b>5.532</b>	<b>5.412</b>	<b>0.120</b>	<b>2.2%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only



COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 TAMPA ELECTRIC COMPANY  
 PERIOD TO DATE THROUGH: JUNE 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	419,113,504	452,979,563	(33,866,059)	-7.5%	8,736,924	9,370,987	(634,063)	-6.8%	4.79704	4.83385	(0.03681)	-0.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(37,007)	(36,462)	(545)	1.5%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>419,076,497</b>	<b>452,943,101</b>	<b>(33,866,604)</b>	<b>-7.5%</b>	<b>8,736,924</b>	<b>9,370,987</b>	<b>(634,063)</b>	<b>-6.8%</b>	<b>4.79661</b>	<b>4.83346</b>	<b>(0.03685)</b>	<b>-0.8%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	25,060,636	21,964,510	3,096,126	14.1%	441,606	356,203	85,403	24.0%	5.67489	6.16629	(0.49140)	-8.0%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	13,870,237	7,458,079	6,412,158	86.0%	258,989	187,257	71,742	38.3%	5.35532	3.98280	1.37252	34.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	9,467,321	17,593,330	(8,126,009)	-46.2%	301,628	461,543	(159,915)	-34.6%	3.13874	3.81185	(0.67311)	-17.7%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>48,398,194</b>	<b>47,015,919</b>	<b>1,382,275</b>	<b>2.9%</b>	<b>1,002,233</b>	<b>1,005,003</b>	<b>(2,770)</b>	<b>-0.3%</b>	<b>4.82904</b>	<b>4.67819</b>	<b>0.15085</b>	<b>3.2%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>9,739,157</b>	<b>10,375,990</b>	<b>(636,833)</b>	<b>-6.1%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	174,341	361,520	(187,179)	-51.8%	5,562	8,224	(2,662)	-32.4%	3.13450	4.39591	(1.26141)	-28.7%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	6,238,582	6,849,168	(610,586)	-8.9%	161,080	155,423	5,657	3.6%	3.87297	4.40679	(0.53382)	-12.1%
18. Fuel Cost of Sch. MA/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	2,494,948	2,811,604	(316,656)	-11.3%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>8,937,859</b>	<b>10,022,292</b>	<b>(1,084,433)</b>	<b>-10.8%</b>	<b>166,642</b>	<b>163,647</b>	<b>2,995</b>	<b>1.8%</b>	<b>5.36351</b>	<b>6.12434</b>	<b>(0.76083)</b>	<b>-12.4%</b>
21. Net Inadvertent Interchange					(647)	(456)	(189)	41.3%				
22. Wheeling Rec'd. less Wheeling Del'd.					17,135	3,253	13,882	426.7%				
23. Interchange and Wheeling Losses					19,360	4,184	15,176	362.7%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>458,536,832</b>	<b>489,936,728</b>	<b>(31,399,896)</b>	<b>-6.4%</b>	<b>9,569,643</b>	<b>10,210,954</b>	<b>(641,311)</b>	<b>-6.3%</b>	<b>4.79158</b>	<b>4.79615</b>	<b>(0.00657)</b>	<b>-0.1%</b>
25. Net Unbilled	12,970,286 (a)	11,095,045 (a)	1,875,241	16.9%	278,071	226,615	51,456	22.7%	4.66438	4.89599	(0.23161)	-4.7%
26. Company Use	845,104 (a)	861,284 (a)	(16,180)	-1.9%	17,609	17,950	(341)	-1.9%	4.79927	4.79824	0.00103	0.0%
27. T & D Losses	17,889,760 (a)	20,960,880 (a)	(3,071,120)	-14.7%	375,578	439,724	(64,146)	-14.6%	4.76326	4.76683	(0.00357)	-0.1%
28. System KWH Sales	458,536,832	489,936,728	(31,399,896)	-6.4%	8,898,385	9,526,665	(628,280)	-6.6%	5.15303	5.14279	0.01024	0.2%
29. Wholesale KWH Sales	(5,154,127)	(16,871,717)	11,517,590	-69.1%	(100,007)	(325,430)	225,423	-69.3%	5.15377	5.12296	0.03079	0.6%
30. Jurisdictional KWH Sales	453,382,705	473,265,011	(19,882,306)	-4.2%	8,798,378	9,201,235	(402,857)	-4.4%	5.15303	5.14349	0.00953	0.2%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	453,999,304	473,908,651	(19,909,347)	-4.2%	8,798,378	9,201,235	(402,857)	-4.4%	5.16003	5.15049	0.00954	0.2%
33. Other	0	0	0	0.0%	8,798,378	9,201,235	(402,857)	-4.4%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(8,850,632)	(8,850,632)	0	0.0%	8,798,378	9,201,235	(402,857)	-4.4%	(0.10059)	(0.09619)	(0.00440)	4.6%
35. Other	0	0	0	0.0%	8,798,378	9,201,235	(402,857)	-4.4%	0.00000	0.00000	0.00000	0.0%
36. True-up *	66,441,468	66,441,468	0	0.0%	8,798,378	9,201,235	(402,857)	-4.4%	0.75516	0.72209	0.03306	4.6%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	511,590,140	531,499,487	(19,909,347)	-3.7%	8,798,378	9,201,235	(402,857)	-4.4%	5.81460	5.77639	0.03820	0.7%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	511,958,485	531,882,167	(19,923,682)	-3.7%	8,798,378	9,201,235	(402,857)	-4.4%	5.81878	5.78055	0.03823	0.7%
40. GPIF * (Already Adjusted for Taxes)	(424,818)	(424,818)	0	0.0%	8,798,378	9,201,235	(402,857)	-4.4%	(0.00483)	(0.00462)	(0.00021)	4.6%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>511,533,667</b>	<b>531,457,349</b>	<b>(19,923,682)</b>	<b>-3.7%</b>	<b>8,798,378</b>	<b>9,201,235</b>	<b>(402,857)</b>	<b>-4.4%</b>	<b>5.81395</b>	<b>5.77593</b>	<b>0.03802</b>	<b>0.7%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.814</b>	<b>5.776</b>	<b>0.038</b>	<b>0.7%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	75,908,636	89,063,076	(13,154,440)	-14.8%	419,113,504	452,979,563	(33,866,059)	-7.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	369,460	1,439,400	(1,069,940)	-74.3%	6,442,911	7,210,688	(767,777)	-10.6%
2a. GAINS FROM MARKET BASED SALES	88,389	494,300	(405,911)	-82.1%	2,494,948	2,811,604	(316,656)	-11.3%
3. FUEL COST OF PURCHASED POWER	8,409,043	5,048,300	3,360,743	66.6%	25,060,636	21,964,510	3,096,126	14.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,502,138	3,491,200	(1,989,062)	-57.0%	9,467,321	17,593,330	(8,126,009)	-46.2%
4. ENERGY COST OF ECONOMY PURCHASES	3,165,471	40,000	3,125,471	7813.7%	13,870,237	7,458,079	6,412,158	86.0%
5. TOTAL FUEL & NET POWER TRANSACTION	88,527,439	95,708,876	(7,181,437)	-7.5%	458,573,839	489,973,190	(31,399,351)	-6.4%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,621)	(6,026)	(595)	9.9%	(37,007)	(36,462)	(545)	1.5%
6b. ADJ.TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ.TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	88,520,818	95,702,850	(7,182,032)	-7.5%	458,536,832	489,936,728	(31,399,896)	-6.4%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,700,092	1,834,559	(134,467)	-7.3%	8,798,378	9,201,235	(402,857)	-4.4%
2. NONJURISDICTIONAL SALES	24,075	63,458	(39,383)	-62.1%	100,007	325,430	(225,423)	-69.3%
3. TOTAL SALES	1,724,167	1,898,017	(173,850)	-9.2%	8,898,385	9,526,665	(628,280)	-6.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9860367	0.9665662	0.0194705	2.0%	0.9887612	0.9658401	0.0229211	2.4%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	87,425,997	94,246,523	(6,820,526)	-7.2%	542,638,406	564,135,767	(21,497,361)	-3.8%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(66,441,468)	(66,441,468)	0	0.0%
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	424,818	424,818	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. FINAL 2008 TRUE UP REFUND	4,425,316	4,425,316	0	0.0%	8,850,632	8,850,632	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	80,848,538	87,669,064	(6,820,526)	-7.8%	485,472,388	506,969,749	(21,497,361)	-4.2%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	88,520,818	95,702,850	(7,182,032)	-7.5%	458,536,832	489,936,728	(31,399,896)	-6.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9860367	0.9665662	0.0194705	2.0%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	87,284,775	92,503,140	(5,218,365)	-5.6%	453,382,705	473,265,011	(19,882,306)	-4.2%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	87,403,482	92,628,944	(5,225,462)	-5.6%	453,999,304	473,908,651	(19,909,347)	-4.2%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	87,403,482	92,628,944	(5,225,462)	-5.6%	453,999,304	473,908,651	(19,909,347)	-4.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(6,554,944)	(4,959,880)	(1,595,064)	32.2%	31,473,084	33,061,098	(1,588,014)	-4.8%
8. INTEREST PROVISION FOR THE MONTH	(2,318)	(6,485)	4,167	-64.3%	(123,151)	(146,862)	23,711	-16.1%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(8,630,642)	(8,657,236)	26,594	-0.3%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	6,648,262	6,648,262	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(8,539,642)	(6,975,339)	(1,564,303)	22.4%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(8,630,642)	(8,657,236)	26,594	-0.3%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(8,537,324)	(6,968,854)	(1,568,470)	22.5%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(17,167,966)	(15,626,090)	(1,541,876)	9.9%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(8,583,983)	(7,813,045)	(770,938)	9.9%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.300	1.000	(0.700)	-70.0%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.350	1.000	(0.650)	-65.0%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.650	2.000	(1.350)	-67.5%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.325	1.000	(0.675)	-67.5%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.027	0.083	(0.056)	-67.5%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(2,318)	(6,485)	4,167	-64.3%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	112,008	66,094	45,914	69.5%	2,837,020	263,518	2,573,502	976.6%
2 LIGHT OIL	753,755	803,171	(49,416)	-6.2%	3,968,200	3,907,778	60,422	1.5%
3 COAL	24,489,066	36,062,058	(11,572,992)	-32.1%	138,481,252	166,994,220	(28,512,968)	-17.1%
4 NATURAL GAS	50,553,807	52,131,753	(1,577,946)	-3.0%	273,827,032	281,814,047	(7,987,015)	-2.8%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	75,908,636	89,063,076	(13,154,440)	-14.8%	419,113,504	452,979,563	(33,866,059)	-7.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	722	467	255	54.6%	23,326	1,650	21,676	1313.7%
9 LIGHT OIL	4,451	4,750	(299)	-6.3%	22,362	20,981	1,381	6.6%
10 COAL	778,892	1,025,438	(246,546)	-24.0%	4,316,119	4,948,830	(632,711)	-12.8%
11 NATURAL GAS	902,941	848,927	54,014	6.4%	4,375,117	4,399,526	(24,409)	-0.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,687,006	1,879,582	(192,576)	-10.2%	8,736,924	9,370,987	(634,063)	-6.8%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,484	726	758	104.4%	37,299	2,743	34,556	1259.8%
16 LIGHT OIL (BBL)	8,076	12,683	(4,607)	-36.3%	38,180	54,260	(16,080)	-29.6%
17 COAL (TON)	348,433	455,634	(107,201)	-23.5%	1,952,869	2,203,204	(250,335)	-11.4%
18 NATURAL GAS (MCF)	6,596,348	6,270,500	325,848	5.2%	31,861,414	32,039,341	(177,927)	-0.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	9,197	4,560	4,637	101.7%	233,883	17,215	216,668	1258.6%
22 LIGHT OIL	45,846	51,295	(5,449)	-10.6%	213,487	220,411	(6,924)	-3.1%
23 COAL	8,223,637	10,953,613	(2,729,976)	-24.9%	45,822,350	52,679,071	(6,856,721)	-13.0%
24 NATURAL GAS	6,754,660	6,446,234	308,426	4.8%	32,672,821	32,940,596	(267,775)	-0.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,033,340	17,455,702	(2,422,362)	-13.9%	78,942,541	85,857,293	(6,914,752)	-8.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.04%	0.02%	0.02%	72.3%	0.27%	0.02%	0.25%	1416.3%
29 LIGHT OIL	0.26%	0.25%	0.01%	4.4%	0.26%	0.22%	0.03%	14.3%
30 COAL	46.17%	54.56%	(8.39%)	-15.4%	49.40%	52.81%	(3.41%)	-6.5%
31 NATURAL GAS	53.52%	45.17%	8.36%	18.5%	50.08%	46.95%	3.13%	6.7%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	75.48	91.04	(15.56)	-17.1%	76.06	96.07	(20.01)	-20.8%
36 LIGHT OIL (\$/BBL)	93.33	63.33	30.01	47.4%	103.93	72.02	31.91	44.3%
37 COAL (\$/TON)	70.28	79.15	(8.86)	-11.2%	70.91	75.80	(4.88)	-6.4%
38 NATURAL GAS (\$/MCF)	7.66	8.31	(0.65)	-7.8%	8.59	8.80	(0.20)	-2.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	12.18	14.49	(2.32)	-16.0%	12.13	15.31	(3.18)	-20.8%
42 LIGHT OIL	16.44	15.66	0.78	5.0%	18.59	17.73	0.86	4.8%
43 COAL	2.98	3.29	(0.31)	-9.5%	3.02	3.17	(0.15)	-4.7%
44 NATURAL GAS	7.48	8.09	(0.60)	-7.5%	8.38	8.56	(0.17)	-2.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.05	5.10	(0.05)	-1.0%	5.31	5.28	0.03	0.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	12,738	9,764	2,974	30.5%	10,027	10,433	(406)	-3.9%
49 LIGHT OIL	10,300	10,799	(499)	-4.6%	9,547	10,505	(958)	-9.1%
50 COAL	10,558	10,682	(124)	-1.2%	10,617	10,645	(28)	-0.3%
51 NATURAL GAS	7,481	7,593	(112)	-1.5%	7,468	7,487	(19)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,911	9,287	(376)	-4.0%	9,036	9,162	(126)	-1.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	15.51	14.15	1.36	9.6%	12.16	15.97	(3.81)	-23.9%
56 LIGHT OIL	16.93	16.91	0.02	0.1%	17.75	18.63	(0.88)	-4.7%
57 COAL	3.14	3.52	(0.38)	-10.8%	3.21	3.37	(0.16)	-4.7%
58 NATURAL GAS	5.60	6.14	(0.54)	-8.8%	6.26	6.41	(0.15)	-2.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.50	4.74	(0.24)	-5.1%	4.80	4.83	(0.03)	-0.6%

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2009**

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	379	165,385	60.6	62.1	67.5	10,672	COAL	73,831	23,905,820	1,764,990.6	5,162,201	3.12	69.92
B.B.#2	373	67,206	25.0	27.8	82.7	10,275	COAL	29,667	23,276,040	690,530.3	2,074,291	3.09	69.92
B.B.#3	381	155,214	56.6	63.7	86.9	10,692	COAL	70,624	23,431,660	1,659,523.9	4,951,954	3.19	69.92
B.B.#4	417	271,698	90.5	93.5	90.5	10,644	COAL	128,131	22,570,000	2,891,916.7	8,958,810	3.30	69.92
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	6,572	5,814,081	-	621,100	-	94.51
<b>B.B. STATION</b>	<b>1,550</b>	<b>659,503</b>	<b>59.1</b>	<b>62.7</b>	<b>82.1</b>	<b>10,625</b>	-	-	-	-	<b>21,768,356</b>	<b>3.30</b>	-
SEB-PHIL.#1(HVY OIL)	18	340	2.6	72.9	57.1	12,631	HVY.OIL	700	6,266,729	4,337.2	46,260	13.61	66.09
SEB-PHIL.#2(HVY OIL)	18	382	2.9	97.6	68.9	12,631	HVY.OIL	784	6,266,729	4,859.8	51,811	13.56	66.09
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	126	5,814,081	728.9	13,937	-	110.61
<b>SEB-PHILLIPS TOTAL</b>	<b>36</b>	<b>722</b>	<b>2.8</b>	<b>85.2</b>	<b>63.0</b>	<b>12,631</b>	-	-	-	-	<b>112,008</b>	<b>15.51</b>	-
POLK #1 GASIFIER	235	119,389	70.6	72.0	90.1	10,191	COAL	45,980	26,460,855	1,216,675.1	2,720,710	2.28	95.17
POLK #1 CT (OIL)	215	2,080	1.3	100.0	56.5	9,772	LGT.OIL	3,652	5,769,788	-	20,322.0	16.39	93.34
<b>POLK #1 TOTAL</b>	<b>235</b>	<b>121,469</b>	<b>71.8</b>	<b>91.5</b>	<b>91.7</b>	<b>10,184</b>	-	-	-	<b>1,236,997.1</b>	<b>3,061,572</b>	<b>2.52</b>	-
POLK #2 CT (GAS)	151	2,441	2.2	100.0	42.0	12,086	GAS	28,809	1,024,000	29,500.0	227,774	9.33	7.91
POLK #2 CT (OIL)	158	1,948	1.7	100.0	77.4	12,665	LGT.OIL	4,277	5,769,788	-	24,675.0	20.49	93.33
<b>POLK #2 TOTAL</b>	<b>151</b>	<b>4,389</b>	<b>4.0</b>	<b>100.0</b>	<b>74.1</b>	<b>12,343</b>	-	-	-	<b>54,175.0</b>	<b>626,930</b>	<b>14.28</b>	-
POLK #3 CT (GAS)	151	5,029	4.6	100.0	80.0	12,871	GAS	63,217	1,024,000	64,734.0	499,822	9.94	7.91
POLK #3 CT (OIL)	158	423	0.4	100.0	81.0	2,010	LGT.OIL	147	5,769,787	-	849.2	3.25	93.45
<b>POLK #3 TOTAL</b>	<b>151</b>	<b>5,452</b>	<b>5.0</b>	<b>100.0</b>	<b>86.4</b>	<b>12,029</b>	-	-	-	<b>65,583.2</b>	<b>513,559</b>	<b>9.42</b>	-
POLK #4 (GAS)	151	10,256	9.4	97.0	75.3	12,048	GAS	120,649	1,024,000	123,545.0	953,911	9.30	7.91
POLK #5 (GAS)	151	9,171	8.4	97.2	75.4	11,261	GAS	100,854	1,024,000	103,275.0	797,403	8.69	7.91
<b>POLK STATION TOTAL</b>	<b>839</b>	<b>150,737</b>	<b>25.0</b>	<b>96.6</b>	<b>81.0</b>	<b>10,506</b>	-	-	-	<b>1,583,575.3</b>	<b>5,953,375</b>	<b>3.95</b>	-
COT 1	3	39	1.8	100.0	70.3	12,843	GAS	492	1,024,000	504.0	2,722	6.98	5.53
COT 2	3	44	2.0	100.0	74.5	12,843	GAS	549	1,024,000	562.0	3,037	6.90	5.53
<b>CITY OF TAMPA TOTAL</b>	<b>6</b>	<b>83</b>	<b>1.9</b>	<b>100.0</b>	<b>72.4</b>	<b>12,843</b>	<b>GAS</b>	<b>1,041</b>	<b>1,024,000</b>	<b>1,066.0</b>	<b>5,759</b>	<b>6.94</b>	<b>5.53</b>
BAYSIDE ST 1	233	125,834	75.0	100.0	76.1	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	80,143	71.4	99.7	83.3	11,222	GAS	878,263	1,024,000	899,341.0	6,720,605	8.39	7.65
BAYSIDE CT1B	156	82,042	73.0	99.7	83.6	11,238	GAS	900,380	1,024,000	921,989.0	6,889,848	8.40	7.65
BAYSIDE CT1C	156	72,421	64.5	94.4	84.2	10,610	GAS	750,360	1,024,000	768,369.0	5,741,871	7.93	7.65
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>701</b>	<b>360,440</b>	<b>71.4</b>	<b>98.6</b>	<b>81.2</b>	<b>7,185</b>	<b>GAS</b>	<b>2,529,003</b>	<b>1,024,000</b>	<b>2,589,699.0</b>	<b>19,362,324</b>	<b>5.37</b>	<b>7.65</b>
BAYSIDE ST 2	305	172,360	78.5	100.0	78.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	85,325	76.0	99.3	84.6	11,157	GAS	929,639	1,024,000	951,950.0	7,113,741	8.34	7.65
BAYSIDE CT2B	156	78,401	69.8	100.0	85.9	11,172	GAS	855,384	1,024,000	875,913.0	6,545,530	8.35	7.65
BAYSIDE CT2C	156	75,364	67.1	99.3	85.1	11,070	GAS	814,722	1,024,000	834,275.0	6,234,378	8.27	7.65
BAYSIDE CT2D	156	77,772	69.2	97.9	88.6	11,244	GAS	853,991	1,024,000	874,487.0	6,534,871	8.40	7.65
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>929</b>	<b>489,222</b>	<b>73.1</b>	<b>99.4</b>	<b>83.6</b>	<b>7,229</b>	<b>GAS</b>	<b>3,453,736</b>	<b>1,024,000</b>	<b>3,536,625.0</b>	<b>26,428,520</b>	<b>5.40</b>	<b>7.65</b>
BAYSIDE UNIT 3 TOTAL **	56	266	0.0	0.0	0.0	32,812	GAS	8,523	1,024,000	8,728.0	65,223	24.52	7.65
BAYSIDE UNIT 4 TOTAL **	56	314	0.0	0.0	0.0	31,153	GAS	9,553	1,024,000	9,782.0	73,099	23.28	7.65
BAYSIDE UNIT 5 TOTAL	56	12,984	32.2	98.8	92.1	11,226	GAS	142,339	1,024,000	145,755.0	1,089,199	8.39	7.65
BAYSIDE UNIT 6 TOTAL	56	12,735	31.6	98.7	99.0	11,147	GAS	138,624	1,024,000	141,951.0	1,060,773	8.33	7.65
<b>BAYSIDE STATION TOTAL</b>	<b>1,854</b>	<b>875,961</b>	<b>65.6</b>	<b>93.1</b>	<b>78.3</b>	<b>7,343</b>	<b>GAS</b>	<b>6,261,778</b>	<b>1,024,000</b>	<b>6,432,540.0</b>	<b>48,069,138</b>	<b>5.49</b>	<b>7.65</b>
<b>SYSTEM</b>	<b>4,285</b>	<b>1,687,006</b>	<b>54.7</b>	<b>82.7</b>	<b>80.2</b>	<b>8,911</b>	-	-	-	<b>15,033,339.8</b>	<b>75,908,636</b>	<b>4.50</b>	-

Footnotes: <sup>1</sup> As burned fuel cost system total includes ignition oil <sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil  
Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.  
\* Polk CT 3 operating hours too low to produce normal heat rate \*\* Testing

LEGEND:  
B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS  
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2009

SCHEDULE A5  
PAGE 1 OF 2  
UPDATED WITH MID-COURSE  
FILED 3/5/09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	5,072	726	4,346	598.6%	30,111	907	29,204	3219.8%
3 UNIT COST (\$/BBL)	71.50	55.25	16.25	29.4%	62.53	54.13	8.41	15.5%
4 AMOUNT (\$)	362,665	40,113	322,552	804.1%	1,882,910	49,092	1,833,818	3735.5%
5 BURNED:								
6 UNITS (BBL)	1,484	726	758	104.4%	37,299	2,743	34,556	1259.8%
7 UNIT COST (\$/BBL)	75.48	91.04	(15.56)	-17.1%	76.06	96.07	(20.01)	-20.8%
8 AMOUNT (\$)	112,008	66,094	45,914	69.5%	2,837,020	263,518	2,573,502	976.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	8,168	13,519	(5,351)	-39.6%	8,168	13,519	(5,351)	-39.6%
11 UNIT COST (\$/BBL)	70.90	89.23	(18.33)	-20.5%	70.90	89.23	(18.33)	-20.5%
12 AMOUNT (\$)	579,130	1,206,296	(627,166)	-52.0%	579,130	1,206,296	(627,166)	-52.0%
13								
14 DAYS SUPPLY:	22	37	(15)	-40.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	5,287	12,683	(7,396)	-58.3%	51,578	50,296	1,282	2.5%
17 UNIT COST (\$/BBL)	79.96	65.34	14.62	22.4%	66.98	64.37	2.61	4.1%
18 AMOUNT (\$)	422,758	828,689	(405,931)	-49.0%	3,454,934	3,237,694	217,240	6.7%
19 BURNED:								
20 UNITS (BBL)	8,076	12,683	(4,607)	-36.3%	38,180	54,260	(16,080)	-29.6%
21 UNIT COST (\$/BBL)	93.33	63.33	30.01	47.4%	103.93	72.02	31.91	44.3%
22 AMOUNT (\$)	753,755	803,171	(49,416)	-6.2%	3,968,200	3,907,778	60,422	1.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	53,134	69,223	(16,089)	-23.2%	53,134	69,223	(16,089)	-23.2%
25 UNIT COST (\$/BBL)	93.44	99.57	(6.13)	-6.2%	93.44	99.57	(6.13)	-6.2%
26 AMOUNT (\$)	4,964,893	6,892,300	(1,927,407)	-28.0%	4,964,893	6,892,300	(1,927,407)	-28.0%
27								
28 DAYS SUPPLY: NORMAL	161	210	(49)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	8	10	(2)	-20.0%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	326,449	450,000	(123,551)	-27.5%	2,361,071	2,515,401	(154,330)	-6.1%
32 UNIT COST (\$/TON)	70.36	80.57	(10.21)	-12.7%	68.89	75.09	(6.20)	-8.3%
33 AMOUNT (\$)	22,967,769	36,254,966	(13,287,197)	-36.6%	162,648,504	188,881,164	(26,232,660)	-13.9%
34 BURNED:								
35 UNITS (TONS)	348,433	455,634	(107,201)	-23.5%	1,952,869	2,203,204	(250,335)	-11.4%
36 UNIT COST (\$/TON)	70.28	79.15	(8.86)	-11.2%	70.91	75.80	(4.88)	-6.4%
37 AMOUNT (\$)	24,489,086	36,062,058	(11,572,992)	-32.1%	138,481,252	166,994,220	(28,512,968)	-17.1%
38 ENDING INVENTORY:								
39 UNITS (TONS)	712,488	616,483	96,005	15.6%	712,488	616,483	96,005	15.6%
40 UNIT COST (\$/TON)	71.82	78.49	(6.67)	-8.5%	71.82	78.49	(6.67)	-8.5%
41 AMOUNT (\$)	51,173,030	48,389,111	2,783,919	5.8%	51,173,030	48,389,111	2,783,919	5.8%
42								
43 DAYS SUPPLY:	53	47	6	10.0%	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	6,497,396	6,209,500	287,896	4.6%	31,959,413	31,852,173	107,240	0.3%
46 UNIT COST (\$/MCF)	7.70	8.31	(0.62)	-7.4%	8.54	8.80	(0.25)	-2.9%
47 AMOUNT (\$)	49,997,505	51,624,583	(1,627,078)	-3.2%	273,086,400	280,276,630	(7,190,230)	-2.6%
48 BURNED:								
49 UNITS (MCF)	6,596,348	6,270,500	325,848	5.2%	31,861,414	32,039,341	(177,927)	-0.6%
50 UNIT COST (\$/MCF)	7.66	8.31	(0.65)	-7.8%	8.59	8.80	(0.20)	-2.3%
51 AMOUNT (\$)	50,553,807	52,131,753	(1,577,946)	-3.0%	273,827,032	281,814,047	(7,987,015)	-2.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	682,674	275,045	407,629	148.2%	682,674	275,045	407,629	148.2%
54 UNIT COST (\$/MCF)	3.83	13.54	(9.71)	-71.7%	3.83	13.54	(9.71)	-71.7%
55 AMOUNT (\$)	2,615,032	3,724,652	(1,109,620)	-29.8%	2,615,032	3,724,652	(1,109,620)	-29.8%
56								
57 DAYS SUPPLY:	4	2	2	100.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%



SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2009

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>OTHER</b>									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

\* Includes May adjustment of 64 bbis.

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	9,690
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>9,690</b>

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(6,698)	(630,790)
OTHER USAGE	(507)	(47,827)
<b>TOTAL</b>	<b>(7,205)</b>	<b>(678,617)</b>

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	35,499
IGNITION #2 OIL	621,100
IGNITION PROPANE	4,734
AERIAL SURVEY ADJ.	0
ADDITIVES	24,144
<b>TOTAL</b>	<b>685,477</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,668.0	0.0	1,668.0	4.526	4.976	75,500.00	83,000.00	7,500.00
VARIOUS	JURISDIC. SCH. - MB	26,946.0	0.0	26,946.0	5.062	7.239	1,363,900.00	1,950,600.00	486,800.00
<b>TOTAL</b>		<b>28,614.0</b>	<b>0.0</b>	<b>28,614.0</b>	<b>5.030</b>	<b>7.107</b>	<b>1,439,400.00</b>	<b>2,033,600.00</b>	<b>494,300.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	91.2	3.6	87.6	3.021	3.323	2,646.38	2,911.02	(608.13)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,164.8	0.0	1,164.8	2.453	2.698	28,571.78	31,428.96	(88.53)
CALPEA	SCH. - MA	350.0	0.0	350.0	2.622	3.055	9,178.16	10,693.81	1,216.15
FLORIDA POWER & LIGHT	SCH. - MA	7,353.0	0.0	7,353.0	3.457	5.255	254,176.97	386,365.43	73,805.46
PROGRESS ENERGY FLORIDA	SCH. - MA	180.0	0.0	180.0	10.215	18.155	18,387.03	32,679.28	13,464.25
NEW SMYRNA BEACH	SCH. - MA	54.0	0.0	54.0	2.557	3.376	1,380.51	1,823.93	384.50
REEDY CREEK	SCH. - MA	740.0	0.0	740.0	2.608	3.612	19,302.61	26,728.43	6,862.57
SEMINOLE ELECTRIC	SCH. - MA	1,051.0	0.0	1,051.0	2.728	4.629	28,669.38	46,647.88	18,859.96
SOUTHERN COMPANY	SCH. - MA	205.0	0.0	205.0	2.531	3.245	5,189.40	6,651.30	1,306.10
THE ENERGY AUTHORITY	SCH. - MA	10.0	0.0	10.0	2.504	4.155	250.35	415.53	157.58
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(5,342.58)	(5,342.58)
HARDEE POWER PARTNERS TO SEMINOLE *	SCH. - MA	58.0	0.0	58.0	2.943	3.622	1,706.94	2,100.94	470.03
LESS 20% - THRESHOLD EXCESS	SCH. - D								139.33
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(22,236.81)
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>11,257.0</b>	<b>3.6</b>	<b>11,253.4</b>	<b>3.283</b>	<b>4.844</b>	<b>369,459.51</b>	<b>545,103.93</b>	<b>88,389.88</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,256.0	3.6	1,252.4	2.493	2.742	31,218.16	34,339.98	(557.33)
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		10,001.0	0.0	10,001.0	3.382	5.107	338,241.35	510,763.95	88,947.21
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>		<b>11,257.0</b>	<b>3.6</b>	<b>11,253.4</b>	<b>3.283</b>	<b>4.844</b>	<b>369,459.51</b>	<b>545,103.93</b>	<b>88,389.88</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(17,357.0)	3.6	(17,360.6)	(1.747)	(2.263)	(1,069,940.49)	(1,488,496.07)	(405,910.12)
DIFFERENCE %		-60.7%	0.0%	-60.7%	-34.7%	-31.8%	-74.3%	-73.2%	-82.1%
<b>PERIOD TO DATE:</b>									
ACTUAL		166,645.5	3.6	166,641.9	3.866	5.842	6,442,910.45	9,735,652.78	2,494,948.80
ESTIMATED		163,646.8	0.0	163,646.8	4.406	6.458	7,210,688.44	10,568,853.31	2,811,603.64
DIFFERENCE		2,998.7	3.6	2,995.1	(0.540)	(0.616)	(767,777.99)	(833,200.53)	(316,654.84)
DIFFERENCE %		1.8%	0.0%	1.8%	-12.3%	-9.5%	-10.6%	-7.9%	-11.3%

\* 60% of the profit for Seminole has been excluded: \$705.05

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
HARDEE POWER PARTNERS	IPP	27,117.0	0.0	0.0	27,117.0	6.445	6.445	1,747,600.00	
CALPINE	SCH. - D	3,828.0	0.0	0.0	3,828.0	8.025	8.025	307,200.00	
RELIANT	SCH. - D	11,752.0	0.0	0.0	11,752.0	8.148	8.148	957,500.00	
PROGRESS	SCH. - D	9,962.0	0.0	0.0	9,962.0	5.177	5.177	515,700.00	
PASCO COGEN	SCH. - D	26,575.0	0.0	0.0	26,575.0	5.721	5.721	1,520,300.00	
CALPINE	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>TOTAL</b>		<b>79,234.0</b>	<b>0.0</b>	<b>0.0</b>	<b>79,234.0</b>	<b>6.371</b>	<b>6.371</b>	<b>5,048,300.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	63,167.0	0.0	0.0	63,167.0	5.621	5.621	3,550,820.50	
HARDEE PWR. PART.-OTHERS	IPP	58.0	0.0	0.0	58.0	2.974	2.974	1,724.92	
CALPINE	SCH. - D	6,725.0	0.0	0.0	6,725.0	7.652	7.652	514,595.96	
PROGRESS ENERGY FLORIDA	SCH. - D	24,855.0	0.0	0.0	24,855.0	4.904	4.904	1,218,889.20	
PASCO COGEN	SCH. - D	34,825.0	0.0	0.0	34,825.0	5.415	5.415	1,885,617.15	
RELIANT	SCH. - D	15,069.0	0.0	0.0	15,069.0	9.000	9.000	1,356,135.63	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	1,552.0	0.0	0.0	1,552.0	2.888	2.888	44,820.35	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>SUB-TOTAL CURRENT MONTH</b>		<b>146,251.0</b>	<b>0.0</b>	<b>0.0</b>	<b>146,251.0</b>	<b>5.862</b>	<b>5.862</b>	<b>8,572,603.71</b>	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	MAY 2009	IPP	(22,042.0)	0.0	0.0	(22,042.0)	7.227	7.227	(1,592,871.90)
HARDEE PWR. PART.-NATIVE	MAY 2009	IPP	22,042.0	0.0	0.0	22,042.0	6.050	6.050	1,333,595.03
PROGRESS ENERGY FLORIDA	MAY 2009	SCH. - D	(19,100.0)	0.0	0.0	(19,100.0)	4.403	4.403	(840,973.00)
PROGRESS ENERGY FLORIDA	MAY 2009	SCH. - D	19,100.0	0.0	0.0	19,100.0	4.904	4.904	936,664.00
PASCO COGEN	MAY 2009	SCH. - D	(13,127.0)	0.0	0.0	(13,127.0)	4.858	4.858	(637,722.80)
PASCO COGEN	MAY 2009	SCH. - D	13,127.0	0.0	0.0	13,127.0	4.858	4.858	637,747.58
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(163,561.09)</b>	
<b>TOTAL</b>		<b>146,251.0</b>	<b>0.0</b>	<b>0.0</b>	<b>146,251.0</b>	<b>5.750</b>	<b>5.750</b>	<b>8,409,042.62</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		67,017.0	0.0	0.0	67,017.0	(0.621)	(0.621)	3,360,742.62	
DIFFERENCE %		84.6%	0.0%	0.0%	84.6%	-9.8%	-9.8%	66.6%	
<b>PERIOD TO DATE:</b>									
ACTUAL		441,606.0	0.0	0.0	441,606.0	5.675	5.675	25,060,635.57	
ESTIMATED		356,203.0	0.0	0.0	356,203.0	6.166	6.166	21,964,509.71	
DIFFERENCE		85,403.0	0.0	0.0	85,403.0	(0.491)	(0.491)	3,096,125.86	
DIFFERENCE %		24.0%	0.0%	0.0%	24.0%	-8.0%	-8.0%	14.1%	

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	85,856.0	0.0	0.0	85,856.0	4.066	4.066	3,491,200.00
<b>TOTAL</b>		<b>85,856.0</b>	<b>0.0</b>	<b>0.0</b>	<b>85,856.0</b>	<b>4.066</b>	<b>4.066</b>	<b>3,491,200.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	15,166.0	0.0	0.0	15,166.0	2.865	2.865	434,451.85
McKAY BAY REFUSE	COGEN.	12,749.0	0.0	0.0	12,749.0	3.008	3.008	383,435.95
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.868	2.868	217,653.14
CARGILL RIDGEWOOD	COGEN.	7,580.0	0.0	0.0	7,580.0	3.277	3.277	248,421.85
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,775.0	0.0	0.0	2,775.0	3.689	3.689	102,363.66
CF INDUSTRIES INC.	COGEN.	486.0	0.0	0.0	486.0	3.204	3.204	15,570.84
IMC-AGRICO-NEW WALES	COGEN.	1,820.0	0.0	0.0	1,820.0	3.013	3.013	54,835.36
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	1,121.0	0.0	0.0	1,121.0	3.391	3.391	38,009.01
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR JUNE 2009</b>		<b>49,287.0</b>	<b>0.0</b>	<b>0.0</b>	<b>49,287.0</b>	<b>3.033</b>	<b>3.033</b>	<b>1,494,741.66</b>
<b>ADJUSTMENTS FOR THE MONTH OF: MAY 2009</b>								
HILLSBOROUGH COUNTY	COGEN.	(16,916.0)	0.0	0.0	(16,916.0)	2.816	2.816	(476,426.62)
		16,916.0	0.0	0.0	16,916.0	2.835	2.835	479,518.60
McKAY BAY REFUSE	COGEN.	(13,035.0)	0.0	0.0	(13,035.0)	2.944	2.944	(383,704.32)
		13,035.0	0.0	0.0	13,035.0	2.958	2.958	385,560.91
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	2.827	2.827	(214,561.09)
		7,590.0	0.0	0.0	7,590.0	2.859	2.859	217,019.79
CARGILL RIDGEWOOD	COGEN.	(7,136.0)	0.0	0.0	(7,136.0)	3.340	3.340	(238,351.06)
		7,136.0	0.0	0.0	7,136.0	3.339	3.339	238,298.07
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(1,563.0)	0.0	0.0	(1,563.0)	3.414	3.414	(53,358.95)
		1,563.0	0.0	0.0	1,563.0	3.414	3.414	53,358.84
CF INDUSTRIES INC.	COGEN.	(402.0)	0.0	0.0	(402.0)	3.022	3.022	(12,150.21)
		402.0	0.0	0.0	402.0	3.023	3.023	12,151.64
IMC-AGRICO-NEW WALES	COGEN.	(7,899.0)	0.0	0.0	(7,899.0)	3.304	3.304	(260,960.83)
		7,899.0	0.0	0.0	7,899.0	3.304	3.304	261,001.47
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR MAY 2009</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>7,396.24</b>
<b>TOTAL</b>		<b>49,287.0</b>	<b>0.0</b>	<b>0.0</b>	<b>49,287.0</b>	<b>3.048</b>	<b>3.048</b>	<b>1,502,137.90</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(36,569.0)	0.0	0.0	(36,569.0)	(1.019)	(1.019)	(1,989,062.10)
DIFFERENCE %		-42.6%	0.0%	0.0%	-42.6%	-25.0%	-25.0%	-57.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		301,628.0	0.0	0.0	301,628.0	3.139	3.139	9,467,320.95
ESTIMATED		461,543.0	0.0	0.0	461,543.0	3.812	3.812	17,593,330.16
DIFFERENCE		(159,915.0)	0.0	0.0	(159,915.0)	(0.673)	(0.673)	(8,126,009.21)
DIFFERENCE %		-34.6%	0.0%	0.0%	-34.6%	-17.7%	-17.7%	-46.2%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J	288.0	50.0	238.0	13.889	40,000.00	13.889	40,000.00	0.00
<b>TOTAL</b>		<b>288.0</b>	<b>50.0</b>	<b>238.0</b>	<b>13.889</b>	<b>40,000.00</b>	<b>13.889</b>	<b>40,000.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
PROGRESS ENERGY FLORIDA	SCH. - J	3,000.0	0.0	3,000.0	3.742	112,249.20	8.068	242,031.20	129,782.00
FLA. POWER & LIGHT	SCH. - J	1,885.0	0.0	1,885.0	5.943	112,030.00	9.865	185,959.65	73,929.85
ORLANDO UTIL. COMM.	SCH. - J	1,651.0	752.5	898.5	10.407	171,821.14	10.654	175,894.94	4,073.80
THE ENERGY AUTHORITY	SCH. - J	6,341.0	0.0	6,341.0	6.893	437,063.00	9.111	577,733.28	140,670.28
DESOTO COUNTY	SCH. - J	1,329.0	224.4	1,104.6	18.789	249,700.03	18.789	249,700.03	0.00
OKEELANTA	SCH. - J	2,124.0	0.0	2,124.0	5.252	111,543.00	6.473	137,495.04	25,952.04
CALPINE	SCH. - J	24,256.0	0.0	24,256.0	4.050	982,381.00	5.628	1,365,210.00	382,829.00
RELIANT	SCH. - J	1,633.0	15.0	1,618.0	12.074	197,172.86	12.300	200,859.62	3,686.76
SEMINOLE ELEC. CO-OP	SCH. - J	200.0	0.0	200.0	3.213	6,425.00	3.691	7,381.00	956.00
J P MORGAN VENTURES	SCH. - J	13,632.0	28.6	13,603.4	4.807	655,323.00	6.102	831,857.92	176,534.92
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	980.0	39.0	941.0	3.139	30,765.00	3.662	35,885.00	5,120.00
CONSTELLATION COMMODITIES	SCH. - J	1,898.0	0.0	1,898.0	4.485	85,128.00	6.567	124,643.42	39,515.42
SOUTHERN COMPANY	SCH. - J	245.0	0.0	245.0	5.661	13,870.00	11.847	29,024.75	15,154.75
<b>SUB-TOTAL CURRENT MONTH</b>		<b>59,174.0</b>	<b>1,059.5</b>	<b>58,114.5</b>	<b>5.349</b>	<b>3,165,471.23</b>	<b>7.036</b>	<b>4,163,675.85</b>	<b>998,204.62</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
<b>TOTAL</b>		<b>59,174.0</b>	<b>1,059.5</b>	<b>58,114.5</b>	<b>5.349</b>	<b>3,165,471.23</b>	<b>7.036</b>	<b>4,163,675.85</b>	<b>998,204.62</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		58,886.0	1,009.5	57,876.5	(8.539)	3,125,471.23	(6.853)	4,123,675.85	998,204.62
DIFFERENCE %		20446.5%	2019.0%	24317.9%	-61.5%	7813.7%	-49.3%	10309.2%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		260,058.0	1,059.5	258,998.5	5.334	13,870,235.87	6.500	16,904,281.62	3,034,045.75
ESTIMATED		187,431.0	174.0	187,257.0	3.979	7,458,079.00	4.250	7,965,892.74	507,813.74
DIFFERENCE		72,627.0	885.5	71,741.5	1.354	6,412,156.87	2.250	8,938,388.88	2,526,232.01
DIFFERENCE %		38.7%	508.9%	38.3%	34.0%	86.0%	52.9%	112.2%	497.5%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2009

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1986	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0						
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0						
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0						
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0						
CALPINE	170.0	170	170.0	170.0	170.0	170.0						
PROGRESS ENERGY FLORIDA	100.0	100	100.0	100.0	100.0	100.0						
RELIANT	158.0	158	158.0	158.0	158.0	158.0						
PASCO COGEN LTD	121.0	121	121.0	121.0	121.0	121.0						
SEMINOLE ELECTRIC	3.5	3.8	4.1	4.5	2.6	3.6						

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480	290,790	281,480	290,790	281,480	281,480							1,707,500
HILLSBOROUGH COUNTY	991,300	991,300	991,300	1,044,890	1,044,890	1,044,890							6,108,570
ORANGE COGEN LP	871,930	871,930	871,930	871,930	871,930	871,930							5,231,580
<b>TOTAL COGENERATION</b>	<b>\$ 2,144,710</b>	<b>\$ 2,154,020</b>	<b>\$ 2,144,710</b>	<b>\$ 2,207,610</b>	<b>\$ 2,198,300</b>	<b>\$ 2,198,300</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 13,047,650</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 5,809,302</b>	<b>\$ 5,841,555</b>	<b>\$ 5,784,778</b>	<b>\$ 5,819,186</b>	<b>\$ 6,324,853</b>	<b>\$ 5,939,481</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 35,519,155</b>
<b>TOTAL CAPACITY</b>	<b>\$ 7,954,012</b>	<b>\$ 7,995,575</b>	<b>\$ 7,929,488</b>	<b>\$ 8,026,796</b>	<b>\$ 8,523,153</b>	<b>\$ 8,137,781</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 48,566,805</b>

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**FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9  
AND SCHEDULE 12**

**JULY 2009**

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	79,421,924	95,979,829	(16,557,905)	-17.3%	1,757,096	1,983,198	(226,102)	-11.4%	4.52007	4.83965	(0.31958)	-6.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(6,670)	(6,026)	(644)	10.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>79,415,254</b>	<b>95,973,803</b>	<b>(16,558,549)</b>	<b>-17.3%</b>	<b>1,757,096</b>	<b>1,983,198</b>	<b>(226,102)</b>	<b>-11.4%</b>	<b>4.51969</b>	<b>4.83935</b>	<b>(0.31966)</b>	<b>-6.6%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	4,480,073	7,101,800	(2,621,727)	-36.9%	94,929	114,116	(19,187)	-16.8%	4.71939	6.22332	(1.50392)	-24.2%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	2,153,941	271,100	1,882,841	694.5%	54,550	1,374	53,176	3870.2%	3.94856	19.73071	(15.78215)	-80.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,596,065	3,975,800	(2,379,735)	-59.9%	52,947	88,729	(35,782)	-40.3%	3.01446	4.48083	(1.46638)	-32.7%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>6,230,079</b>	<b>11,348,700</b>	<b>(3,118,621)</b>	<b>-27.5%</b>	<b>202,426</b>	<b>204,219</b>	<b>(1,793)</b>	<b>-0.9%</b>	<b>4.06572</b>	<b>5.55712</b>	<b>(1.49140)</b>	<b>-26.8%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,959,522</b>	<b>2,187,417</b>	<b>(227,895)</b>	<b>-10.4%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	32,428	85,900	(53,472)	-62.2%	1,282	1,864	(582)	-31.2%	2.52949	4.60837	(2.07888)	-45.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	83,105	1,466,000	(1,382,895)	-94.3%	2,920	27,952	(25,032)	-89.6%	2.84606	5.24471	(2.39864)	-45.7%
18. Fuel Cost of Sch. MA/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	19,857	529,000	(509,143)	-96.2%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>135,390</b>	<b>2,080,900</b>	<b>(1,945,510)</b>	<b>-93.5%</b>	<b>4,202</b>	<b>29,816</b>	<b>(25,614)</b>	<b>-85.9%</b>	<b>3.22204</b>	<b>6.97914</b>	<b>(3.75710)</b>	<b>-53.8%</b>
21. Net Inadvertant Interchange					51	0	51	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					3,960	0	3,960	0.0%				
23. Interchange and Wheeling Losses					3,939	100	3,839	3839.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>87,509,943</b>	<b>105,241,603</b>	<b>(17,731,660)</b>	<b>-16.8%</b>	<b>1,955,392</b>	<b>2,157,501</b>	<b>(202,109)</b>	<b>-8.4%</b>	<b>4.47531</b>	<b>4.87794</b>	<b>(0.40263)</b>	<b>-8.3%</b>
25. Net Unbilled	324,953 (a)	2,518,139 (a)	(2,193,186)	-87.1%	7,261	51,623	(44,362)	-85.9%	4.47532	4.87794	(0.40262)	-8.3%
26. Company Use	145,358 (a)	146,338 (a)	(980)	-0.7%	3,248	3,000	248	8.3%	4.47531	4.87793	(0.40263)	-8.3%
27. T & D Losses	4,335,461 (a)	5,261,492 (a)	(926,031)	-17.6%	96,875	107,863	(10,988)	-10.2%	4.47531	4.87794	(0.40263)	-8.3%
28. System KWH Sales	87,509,943	105,241,603	(17,731,660)	-16.8%	1,848,008	1,995,015	(147,007)	-7.4%	4.73537	5.27523	(0.53986)	-10.2%
29. Wholesale KWH Sales	(858,902)	(3,792,623)	2,933,721	-77.4%	(18,138)	(71,895)	53,757	-74.8%	4.73537	5.27522	(0.53985)	-10.2%
30. Jurisdictional KWH Sales	86,651,041	101,448,980	(14,797,939)	-14.6%	1,829,870	1,923,120	(93,250)	-4.8%	4.73537	5.27523	(0.53986)	-10.2%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	86,768,886	101,586,951	(14,818,065)	-14.6%	1,829,870	1,923,120	(93,250)	-4.8%	4.74181	5.28240	(0.54060)	-10.2%
33. Other	0	0	0	0.0%	1,829,870	1,923,120	(93,250)	-4.8%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(4,425,316)	(4,425,316)	0	0.0%	1,829,870	1,923,120	(93,250)	-4.8%	(0.24184)	(0.23011)	(0.01173)	5.1%
35. Other	0	0	0	0.0%	1,829,870	1,923,120	(93,250)	-4.8%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,829,870	1,923,120	(93,250)	-4.8%	0.60516	0.57581	0.02934	5.1%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	93,417,148	108,235,213	(14,818,065)	-13.7%	1,829,870	1,923,120	(93,250)	-4.8%	5.10512	5.62811	(0.52299)	-9.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	93,484,408	108,313,142	(14,828,734)	-13.7%	1,829,870	1,923,120	(93,250)	-4.8%	5.10880	5.63216	(0.52336)	-9.3%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,829,870	1,923,120	(93,250)	-4.8%	(0.00387)	(0.00368)	(0.00019)	5.1%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>93,413,605</b>	<b>108,242,339</b>	<b>(14,828,734)</b>	<b>-13.7%</b>	<b>1,829,870</b>	<b>1,923,120</b>	<b>(93,250)</b>	<b>-4.8%</b>	<b>5.10493</b>	<b>5.62848</b>	<b>(0.52355)</b>	<b>-9.3%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.105</b>	<b>5.628</b>	<b>(0.523)</b>	<b>-9.3%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only



COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 TAMPA ELECTRIC COMPANY  
 PERIOD TO DATE THROUGH: JULY 2009

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	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Not Generation (A3)	498,535,428	548,959,392	(50,423,964)	-9.2%	10,494,020	11,354,185	(860,165)	-7.6%	4.75066	4.83486	(0.08420)	-1.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(43,677)	(42,488)	(1,189)	2.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>498,491,751</b>	<b>548,916,904</b>	<b>(50,425,153)</b>	<b>-9.2%</b>	<b>10,494,020</b>	<b>11,354,185</b>	<b>(860,165)</b>	<b>-7.6%</b>	<b>4.75025</b>	<b>4.83449</b>	<b>(0.08424)</b>	<b>-1.7%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	29,540,709	29,066,310	474,399	1.6%	536,535	470,319	66,216	14.1%	5.50583	6.18013	(0.67430)	-10.9%
7. Energy Cost of Sch. C, X Econ. Purch. (Broker) (A9)	16,024,178	7,729,179	8,294,999	107.3%	313,549	188,631	124,918	66.2%	5.11058	4.09751	1.01307	24.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	11,063,386	21,569,130	(10,505,744)	-48.7%	354,575	550,272	(195,697)	-35.6%	3.12018	3.91972	(0.79954)	-20.4%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>56,628,273</b>	<b>58,364,619</b>	<b>(1,736,346)</b>	<b>-3.0%</b>	<b>1,204,659</b>	<b>1,209,222</b>	<b>(4,563)</b>	<b>-0.4%</b>	<b>4.70077</b>	<b>4.82663</b>	<b>(0.12585)</b>	<b>-2.6%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>11,698,679</b>	<b>12,563,407</b>	<b>(864,728)</b>	<b>-6.9%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	206,769	447,420	(240,651)	-53.8%	6,844	10,088	(3,244)	-32.2%	3.02117	4.43517	(1.41400)	-31.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	6,321,687	8,315,168	(1,993,481)	-24.0%	164,000	183,375	(19,375)	-10.6%	3.85469	4.53452	(0.67983)	-15.0%
18. Fuel Cost of Sch. MA/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	2,514,805	3,340,604	(825,799)	-24.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>9,073,249</b>	<b>12,103,192</b>	<b>(3,029,943)</b>	<b>-25.0%</b>	<b>170,844</b>	<b>193,463</b>	<b>(22,619)</b>	<b>-11.7%</b>	<b>5.31084</b>	<b>6.25608</b>	<b>(0.94524)</b>	<b>-15.1%</b>
21. Net Inadvertent Interchange					(596)	(456)	(138)	30.1%				
22. Wheeling Rec'd. less Wheeling Del'd.					21,095	3,253	17,842	548.5%				
23. Interchange and Wheeling Losses					23,299	4,284	19,015	443.9%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>546,046,775</b>	<b>595,178,331</b>	<b>(49,131,556)</b>	<b>-8.3%</b>	<b>11,525,035</b>	<b>12,368,455</b>	<b>(843,420)</b>	<b>-6.8%</b>	<b>4.73792</b>	<b>4.81207</b>	<b>(0.07415)</b>	<b>-1.5%</b>
25. Net Unbilled	13,295,239 (a)	13,613,184 (a)	(317,945)	-2.3%	285,332	278,238	7,094	2.5%	4.85957	4.89264	(0.23307)	-4.8%
26. Company Use	990,462 (a)	1,007,622 (a)	(17,160)	-1.7%	20,857	20,950	(93)	-0.4%	4.74882	4.80965	(0.06083)	-1.3%
27. T & D Losses	22,225,221 (a)	26,222,372 (a)	(3,997,151)	-15.2%	472,453	547,587	(75,134)	-13.7%	4.70422	4.78871	(0.08449)	-1.8%
28. System KWH Sales	546,046,775	595,178,331	(49,131,556)	-8.3%	10,746,393	11,521,680	(775,287)	-6.7%	5.08121	5.16573	(0.08452)	-1.6%
29. Wholesale KWH Sales	(6,013,029)	(20,484,340)	14,451,311	-70.6%	(118,145)	(397,325)	279,180	-70.3%	5.08953	5.15053	(0.06100)	-1.2%
30. Jurisdictional KWH Sales	540,033,746	574,713,991	(34,680,245)	-6.0%	10,628,248	11,124,355	(496,107)	-4.5%	5.08112	5.16627	(0.08515)	-1.6%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	540,768,190	575,495,602	(34,727,412)	-6.0%	10,628,248	11,124,355	(496,107)	-4.5%	5.08803	5.17329	(0.08527)	-1.6%
33. Other	0	0	0	0.0%	10,628,248	11,124,355	(496,107)	-4.5%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(13,275,948)	(13,275,948)	0	0.0%	10,628,248	11,124,355	(496,107)	-4.5%	(0.12491)	(0.11934)	(0.00557)	4.7%
35. Other	0	0	0	0.0%	10,628,248	11,124,355	(496,107)	-4.5%	0.00000	0.00000	0.00000	0.0%
36. True-up *	77,515,046	77,515,046	0	0.0%	10,628,248	11,124,355	(496,107)	-4.5%	0.72933	0.69680	0.03253	4.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	605,007,288	639,734,700	(34,727,412)	-5.4%	10,628,248	11,124,355	(496,107)	-4.5%	5.69245	5.75076	(0.05831)	-1.0%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	605,442,893	640,195,309	(34,752,416)	-5.4%	10,628,248	11,124,355	(496,107)	-4.5%	5.69654	5.75490	(0.05836)	-1.0%
40. GPIF * (Already Adjusted for Taxes)	(495,621)	(495,621)	0	0.0%	10,628,248	11,124,355	(496,107)	-4.5%	(0.00466)	(0.00446)	(0.00021)	4.7%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>604,947,272</b>	<b>639,699,688</b>	<b>(34,752,416)</b>	<b>-5.4%</b>	<b>10,628,248</b>	<b>11,124,355</b>	<b>(496,107)</b>	<b>-4.5%</b>	<b>5.69188</b>	<b>5.75044</b>	<b>(0.05857)</b>	<b>-1.0%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.692</b>	<b>5.750</b>	<b>(0.058)</b>	<b>-1.0%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	79,421,924	95,979,829	(16,557,905)	-17.3%	498,535,428	548,959,392	(50,423,964)	-9.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	115,533	1,551,900	(1,436,367)	-92.6%	6,558,444	8,762,588	(2,204,144)	-25.2%
2a. GAINS FROM MARKET BASED SALES	19,857	529,000	(509,143)	-96.2%	2,514,805	3,340,604	(825,799)	-24.7%
3. FUEL COST OF PURCHASED POWER	4,480,073	7,101,800	(2,621,727)	-36.9%	29,540,709	29,066,310	474,399	1.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,596,065	3,975,800	(2,379,735)	-59.9%	11,063,386	21,569,130	(10,505,744)	-48.7%
4. ENERGY COST OF ECONOMY PURCHASES	2,153,941	271,100	1,882,841	694.5%	16,024,178	7,729,179	8,294,999	107.3%
5. TOTAL FUEL & NET POWER TRANSACTION	87,516,613	105,247,629	(17,731,016)	-16.8%	546,090,452	595,220,819	(49,130,367)	-8.3%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,670)	(6,026)	(644)	10.7%	(43,677)	(42,488)	(1,189)	2.8%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	87,509,943	105,241,603	(17,731,660)	-16.8%	546,046,775	595,178,331	(49,131,556)	-8.3%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,829,870	1,923,120	(93,250)	-4.8%	10,628,248	11,124,355	(496,107)	-4.5%
2. NONJURISDICTIONAL SALES	18,138	71,895	(53,757)	-74.8%	118,145	397,325	(279,180)	-70.3%
3. TOTAL SALES	1,848,008	1,995,015	(147,007)	-7.4%	10,746,393	11,521,680	(775,287)	-6.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9901851	0.9639627	0.0262224	2.7%	0.9890061	0.9655150	0.0234911	2.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	94,596,188	98,804,132	(4,207,944)	-4.3%	637,234,594	662,939,899	(25,705,305)	-3.9%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(77,515,046)	(77,515,046)	0	0.0%
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	495,621	495,621	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. FINAL 2008 TRUE UP REFUND	4,425,316	4,425,316	0	0.0%	13,275,948	13,275,948	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	88,018,729	92,226,673	(4,207,944)	-4.6%	573,491,117	599,196,422	(25,705,305)	-4.3%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	87,509,943	105,241,603	(17,731,660)	-16.8%	546,046,775	595,178,331	(49,131,556)	-8.3%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9901851	0.9639627	0.0262224	2.7%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	86,651,041	101,448,980	(14,797,939)	-14.6%	540,033,746	574,713,991	(34,680,245)	-6.0%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	86,768,886	101,586,951	(14,818,065)	-14.6%	540,768,190	575,495,602	(34,727,412)	-6.0%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	86,768,886	101,586,951	(14,818,065)	-14.6%	540,768,190	575,495,602	(34,727,412)	-6.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	1,249,843	(9,360,278)	10,610,121	-113.4%	32,722,927	23,700,820	9,022,107	38.1%
8. INTEREST PROVISION FOR THE MONTH	(1,239)	(6,915)	5,676	-82.1%	(124,390)	(153,777)	29,387	-19.1%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(8,539,642)	(6,975,339)	(1,564,303)	22.4%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	6,648,262	6,648,262	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(642,776)	(9,694,270)	9,051,494	-93.4%	-----NOT APPLICABLE-----			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>D. INTEREST PROVISION</b>									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(8,539,642)	(6,975,339)	(1,564,303)	22.4%					NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(641,537)	(9,687,355)	9,045,818	-93.4%					NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(9,181,179)	(16,662,694)	7,481,515	-44.9%					NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(4,590,590)	(8,331,347)	3,740,757	-44.9%					NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.350	1.000	(0.650)	-65.0%					NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.300	1.000	(0.700)	-70.0%					NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	0.650	2.000	(1.350)	-67.5%					NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	0.325	1.000	(0.675)	-67.5%					NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.027	0.083	(0.056)	-67.5%					NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	(1,239)	(6,915)	5,676	-82.1%					NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	115,682	32,386	83,296	257.2%	2,952,702	295,904	2,656,798	897.9%
2 LIGHT OIL	14,381	790,129	(775,748)	-98.2%	3,982,581	4,697,907	(715,326)	-15.2%
3 COAL	25,664,672	38,411,993	(12,747,321)	-33.2%	164,145,924	205,406,213	(41,260,289)	-20.1%
4 NATURAL GAS	53,627,189	56,745,321	(3,118,132)	-5.5%	327,454,221	338,559,368	(11,105,147)	-3.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	79,421,924	95,979,829	(16,557,905)	-17.3%	498,535,428	548,959,392	(50,423,964)	-9.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	778	227	551	242.7%	24,104	1,877	22,227	1184.2%
9 LIGHT OIL	41	4,833	(4,792)	-99.2%	22,403	25,814	(3,411)	-13.2%
10 COAL	819,267	1,062,101	(242,834)	-22.9%	5,135,386	6,010,931	(875,545)	-14.6%
11 NATURAL GAS	937,010	916,037	20,973	2.3%	5,312,127	5,315,563	(3,436)	-0.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,757,096	1,983,198	(226,102)	-11.4%	10,494,020	11,354,185	(860,165)	-7.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,572	355	1,217	342.8%	38,871	3,098	35,773	1154.7%
16 LIGHT OIL (BBL)	157	13,277	(13,120)	-98.8%	38,337	67,537	(29,200)	-43.2%
17 COAL (TON)	352,038	474,619	(122,581)	-25.8%	2,304,907	2,677,823	(372,916)	-13.9%
18 NATURAL GAS (MCF)	6,945,321	6,781,500	163,821	2.4%	38,806,735	38,820,841	(14,106)	0.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	9,860	2,226	7,634	342.9%	243,743	19,441	224,302	1153.8%
22 LIGHT OIL	240	51,843	(51,603)	-99.5%	213,727	272,254	(58,527)	-21.5%
23 COAL	8,400,476	11,409,793	(3,009,317)	-26.4%	54,222,826	64,088,864	(9,866,038)	-15.4%
24 NATURAL GAS	7,112,009	6,971,547	140,462	2.0%	39,784,830	39,912,143	(127,313)	-0.3%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,522,585	18,435,409	(2,912,824)	-15.8%	94,465,126	104,292,702	(9,827,576)	-9.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.04%	0.01%	0.03%	286.8%	0.23%	0.02%	0.21%	1289.4%
29 LIGHT OIL	0.00%	0.24%	(0.24%)	-99.0%	0.21%	0.23%	(0.01%)	-6.1%
30 COAL	46.63%	53.55%	(6.93%)	-12.9%	48.94%	52.94%	(4.00%)	-7.6%
31 NATURAL GAS	53.33%	46.19%	7.14%	15.5%	50.62%	46.82%	3.80%	8.1%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	73.59	91.23	(17.64)	-19.3%	75.96	95.51	(19.55)	-20.5%
36 LIGHT OIL (\$/BBL)	91.60	59.51	32.09	53.9%	103.88	69.56	34.32	49.3%
37 COAL (\$/TON)	72.90	80.93	(8.03)	-9.9%	71.22	76.71	(5.49)	-7.2%
38 NATURAL GAS (\$/MCF)	7.72	8.37	(0.65)	-7.7%	8.44	8.72	(0.28)	-3.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	11.73	14.55	(2.82)	-19.4%	12.11	15.22	(3.11)	-20.4%
42 LIGHT OIL	60.02	15.24	44.78	293.8%	18.63	17.26	1.38	8.0%
43 COAL	3.06	3.37	(0.31)	-9.3%	3.03	3.21	(0.18)	-5.5%
44 NATURAL GAS	7.54	8.14	(0.60)	-7.4%	8.23	8.48	(0.25)	-3.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.12	5.21	(0.09)	-1.7%	5.28	5.26	0.01	0.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	12,674	9,806	2,868	29.2%	10,112	10,357	(245)	-2.4%
49 LIGHT OIL	5,844	10,727	(4,883)	-45.5%	9,540	10,547	(1,007)	-9.5%
50 COAL	10,254	10,743	(489)	-4.6%	10,559	10,662	(103)	-1.0%
51 NATURAL GAS	7,590	7,611	(21)	-0.3%	7,489	7,509	(20)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,834	9,296	(462)	-5.0%	9,002	9,185	(183)	-2.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	14.87	14.27	0.60	4.2%	12.25	15.76	(3.51)	-22.3%
56 LIGHT OIL	35.08	16.35	18.73	114.6%	17.78	18.20	(0.42)	-2.3%
57 COAL	3.13	3.62	(0.49)	-13.5%	3.20	3.42	(0.22)	-6.4%
58 NATURAL GAS	5.72	6.19	(0.47)	-7.6%	6.16	6.37	(0.21)	-3.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.52	4.84	(0.32)	-6.6%	4.75	4.83	(0.08)	-1.7%

**SYSTEM NET GENERATION AND FUEL COST**  
**TAMPA ELECTRIC COMPANY**  
MONTH OF: JULY 2009

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	379	132,014	46.8	47.5	70.1	10,487	COAL	58,774	23,555,640	1,384,459.2	4,281,144	3.24	72.84
B.B.#2	385	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#3	381	238,411	84.1	87.0	89.3	10,035	COAL	106,454	22,474,040	2,382,451.5	7,754,192	3.25	72.84
B.B.#4	417	282,653	91.1	93.1	91.1	10,628	COAL	126,132	23,816,880	3,004,070.7	9,187,553	3.25	72.84
B.B. IGNITION							LGT.OIL	6,409	5,837,302	37,414.1	562,115		87.71
<b>B.B. STATION</b>	<b>1,562</b>	<b>653,078</b>	<b>56.2</b>	<b>57.6</b>	<b>83.7</b>	<b>10,383</b>					<b>21,785,004</b>	<b>3.34</b>	
SEB-PHIL.#1(HVY OIL)	18	730	5.4	100.0	62.9	12,673	HVY.OIL	1,474	6,273,540	9,246.3	97,584	13.37	66.20
SEB-PHIL.#2(HVY OIL)	18	48	0.4	100.0	56.0	12,674	HVY.OIL	98	6,273,540	613.4	6,488	13.52	66.20
SEB-PHIL. IGNITION							LGT.OIL	84	5,837,302	489.5	11,610		138.21
<b>SEB-PHILLIPS TOTAL</b>	<b>36</b>	<b>778</b>	<b>2.9</b>	<b>100.0</b>	<b>59.4</b>	<b>12,673</b>					<b>115,682</b>	<b>14.87</b>	
POLK #1 GASIFIER	235	166,189	95.1	95.1	95.1	9,887	COAL	60,678	26,705,123	1,619,496.0	3,879,668	2.33	63.94
POLK #1 CT (OIL)	215	0	0.0	0.0	0.0	0	LGT.OIL	0	0	-862.5	0	0.00	0.00
<b>POLK #1 TOTAL</b>	<b>235</b>	<b>166,189</b>	<b>95.1</b>	<b>95.1</b>	<b>95.1</b>	<b>9,887</b>				<b>1,618,832.5</b>	<b>3,879,668</b>	<b>2.33</b>	
POLK #2 CT (GAS)	151	3,588	3.2	99.7	76.2	11,094	GAS	38,865	1,024,000	39,798.0	300,809	8.38	7.74
POLK #2 CT (OIL)	158	41	0.0	99.7	49.6	21,758	LGT.OIL	157	5,768,455	902.9	14,381	35.08	91.60
<b>POLK #2 TOTAL</b>	<b>151</b>	<b>3,629</b>	<b>3.2</b>	<b>99.7</b>	<b>77.0</b>	<b>11,215</b>				<b>40,700.9</b>	<b>315,190</b>	<b>8.69</b>	
POLK #3 CT (GAS)	151	4,666	4.2	100.0	78.6	12,431	GAS	56,645	1,024,000	58,004.0	438,833	9.40	7.75
POLK #3 CT (OIL)	158	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>151</b>	<b>4,666</b>	<b>4.2</b>	<b>100.0</b>	<b>78.6</b>	<b>12,431</b>				<b>58,004.0</b>	<b>438,833</b>	<b>9.40</b>	
<b>POLK #4 (GAS)</b>	<b>151</b>	<b>12,667</b>	<b>11.3</b>	<b>100.0</b>	<b>74.2</b>	<b>12,497</b>	<b>GAS</b>	<b>154,592</b>	<b>1,024,000</b>	<b>158,302.0</b>	<b>1,195,808</b>	<b>9.44</b>	<b>7.73</b>
<b>POLK #5 (GAS)</b>	<b>151</b>	<b>9,836</b>	<b>8.8</b>	<b>100.0</b>	<b>73.1</b>	<b>11,173</b>	<b>GAS</b>	<b>107,324</b>	<b>1,024,000</b>	<b>109,900.0</b>	<b>833,170</b>	<b>8.47</b>	<b>7.76</b>
<b>POLK STATION TOTAL</b>	<b>839</b>	<b>196,987</b>	<b>31.6</b>	<b>98.6</b>	<b>80.5</b>	<b>10,204</b>				<b>1,985,739.4</b>	<b>6,662,469</b>	<b>3.38</b>	
COT 1 *	3	(6)	0.0	100.0	0.0	0	GAS	28	1,024,000	28.3	319	(5.32)	11.39
COT 2 *	3	(10)	0.0	100.0	0.0	0	GAS	50	1,024,000	51.7	569	(5.69)	11.38
<b>CITY OF TAMPA TOTAL</b>	<b>6</b>	<b>(16)</b>	<b>0.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>78</b>	<b>1,024,000</b>	<b>80.0</b>	<b>888</b>	<b>(5.55)</b>	<b>11.38</b>
BAYSIDE ST 1	233	125,273	72.3	96.2	75.1	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	79,100	68.2	95.7	81.4	11,210	GAS	865,949	1,024,000	886,732.0	6,694,695	8.46	7.73
BAYSIDE CT1B	156	77,026	66.4	100.0	81.5	11,228	GAS	844,611	1,024,000	864,881.0	6,529,730	8.48	7.73
BAYSIDE CT1C	156	79,454	68.5	100.0	79.2	10,662	GAS	827,250	1,024,000	847,104.0	6,395,511	8.05	7.73
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>701</b>	<b>360,853</b>	<b>69.2</b>	<b>97.8</b>	<b>78.9</b>	<b>7,202</b>	<b>GAS</b>	<b>2,537,810</b>	<b>1,024,000</b>	<b>2,598,717.0</b>	<b>19,619,936</b>	<b>5.44</b>	<b>7.73</b>
BAYSIDE ST 2	305	178,110	78.5	99.8	78.7	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	73,164	63.0	96.9	85.9	11,183	GAS	799,043	1,024,000	818,220.0	6,157,022	8.42	7.71
BAYSIDE CT2B	156	84,659	72.9	100.0	85.0	11,245	GAS	929,715	1,024,000	952,028.0	7,163,914	8.46	7.71
BAYSIDE CT2C	156	85,468	73.6	98.1	84.9	11,188	GAS	933,808	1,024,000	956,220.0	7,195,453	8.42	7.71
BAYSIDE CT2D	156	84,009	72.4	100.0	84.7	11,269	GAS	924,544	1,024,000	946,733.0	7,124,069	8.48	7.71
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>929</b>	<b>505,410</b>	<b>73.1</b>	<b>99.1</b>	<b>83.0</b>	<b>7,268</b>	<b>GAS</b>	<b>3,587,110</b>	<b>104,000</b>	<b>3,673,201.0</b>	<b>27,840,458</b>	<b>5.47</b>	<b>7.71</b>
<b>BAYSIDE UNIT 3 TOTAL **</b>	<b>56</b>	<b>8,452</b>	<b>34.9</b>	<b>99.3</b>	<b>86.5</b>	<b>11,956</b>	<b>GAS</b>	<b>98,350</b>	<b>1,024,000</b>	<b>100,711.0</b>	<b>764,689</b>	<b>9.05</b>	<b>7.78</b>
<b>BAYSIDE UNIT 4 TOTAL **</b>	<b>56</b>	<b>9,008</b>	<b>37.2</b>	<b>98.8</b>	<b>87.5</b>	<b>11,948</b>	<b>GAS</b>	<b>104,851</b>	<b>1,024,000</b>	<b>107,368.0</b>	<b>815,223</b>	<b>9.05</b>	<b>7.78</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>56</b>	<b>11,947</b>	<b>28.7</b>	<b>97.0</b>	<b>89.9</b>	<b>11,786</b>	<b>GAS</b>	<b>137,512</b>	<b>1,024,000</b>	<b>140,812.0</b>	<b>1,068,548</b>	<b>8.94</b>	<b>7.77</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>56</b>	<b>10,599</b>	<b>25.4</b>	<b>93.0</b>	<b>89.6</b>	<b>11,805</b>	<b>GAS</b>	<b>122,184</b>	<b>1,024,000</b>	<b>125,116.0</b>	<b>949,027</b>	<b>8.95</b>	<b>7.77</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,854</b>	<b>906,269</b>	<b>65.7</b>	<b>98.4</b>	<b>82.1</b>	<b>7,444</b>	<b>GAS</b>	<b>6,587,817</b>	<b>1,024,000</b>	<b>6,745,925.0</b>	<b>50,857,881</b>	<b>5.61</b>	<b>7.72</b>
<b>SYSTEM</b>	<b>4,297</b>	<b>1,757,096</b>	<b>55.0</b>	<b>83.6</b>	<b>82.1</b>	<b>8,846</b>				<b>15,522,585.5</b>	<b>79,421,924</b>	<b>4.52</b>	

Footnotes: <sup>1</sup> As burned fuel cost system total includes ignition oil      <sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil  
 Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.  
 \* Station Service Only.      \*\* Bayside 3 & Bayside 4 were placed in Commercial Operation on July 13, 2009

LEGEND:  
 B.B. = BIG BEND      SEB-PHIL. = SEBRING-PHILLIPS  
 C.T. = COMBUSTION TURBINE      COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

SCHEDULE A5  
PAGE 1 OF 2  
UPDATED WITH MID-COURSE  
FILED 3/5/09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	2,996	355	2,641	743.9%	33,107	1,262	31,845	2523.4%
3 UNIT COST (\$/BBL)	66.58	56.47	10.11	17.9%	62.90	54.79	8.11	14.8%
4 AMOUNT (\$)	199,486	20,048	179,438	895.0%	2,082,396	69,140	2,013,256	2911.9%
5 BURNED:								
6 UNITS (BBL)	1,572	355	1,217	342.8%	38,871	3,098	35,773	1154.7%
7 UNIT COST (\$/BBL)	73.59	91.23	(17.64)	-19.3%	75.96	95.51	(19.55)	-20.5%
8 AMOUNT (\$)	115,682	32,386	83,296	257.2%	2,952,702	295,904	2,656,798	897.9%
9 ENDING INVENTORY:								
10 UNITS (BBL)	9,592	13,519	(3,927)	-29.0%	9,592	13,519	(3,927)	-29.0%
11 UNIT COST (\$/BBL)	69.79	88.39	(18.60)	-21.0%	69.79	88.39	(18.60)	-21.0%
12 AMOUNT (\$)	669,447	1,194,966	(525,519)	-44.0%	669,447	1,194,966	(525,519)	-44.0%
13								
14 DAYS SUPPLY:	2,309	36	2,273	6310.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	12,492	13,277	(785)	-5.9%	64,070	63,573	497	0.8%
17 UNIT COST (\$/BBL)	77.22	66.57	10.66	16.0%	68.98	64.83	4.15	6.4%
18 AMOUNT (\$)	964,683	883,825	80,858	9.1%	4,419,617	4,121,519	298,098	7.2%
19 BURNED:								
20 UNITS (BBL)	157	13,277	(13,120)	-98.8%	38,337	67,537	(29,200)	-43.2%
21 UNIT COST (\$/BBL)	91.60	59.51	32.09	53.9%	103.88	69.56	34.32	49.3%
22 AMOUNT (\$)	14,381	790,129	(775,748)	-98.2%	3,982,581	4,697,907	(715,326)	-15.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	58,449	69,223	(10,774)	-15.6%	58,449	69,223	(10,774)	-15.6%
25 UNIT COST (\$/BBL)	90.69	94.72	(4.03)	-4.3%	90.69	94.72	(4.03)	-4.3%
26 AMOUNT (\$)	5,300,723	6,556,969	(1,256,246)	-19.2%	5,300,723	6,556,969	(1,256,246)	-19.2%
27								
28 DAYS SUPPLY: NORMAL	118	211	(93)	-40.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	8	10	(2)	-20.0%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	253,488	476,300	(222,812)	-46.8%	2,614,559	2,991,701	(377,142)	-12.6%
32 UNIT COST (\$/TON)	73.11	81.71	(8.60)	-10.5%	69.30	76.14	(6.85)	-9.0%
33 AMOUNT (\$)	18,533,558	38,918,175	(20,384,617)	-52.4%	181,182,062	227,799,339	(46,617,277)	-20.5%
34 BURNED:								
35 UNITS (TONS)	352,038	474,619	(122,581)	-25.8%	2,304,907	2,677,823	(372,916)	-13.9%
36 UNIT COST (\$/TON)	72.90	80.93	(8.03)	-9.9%	71.22	76.71	(5.49)	-7.2%
37 AMOUNT (\$)	25,664,672	38,411,993	(12,747,321)	-33.2%	164,145,924	205,406,213	(41,260,289)	-20.1%
38 ENDING INVENTORY:								
39 UNITS (TONS)	613,938	618,164	(4,226)	-0.7%	613,938	618,164	(4,226)	-0.7%
40 UNIT COST (\$/TON)	72.77	80.10	(7.33)	-9.2%	72.77	80.10	(7.33)	-9.2%
41 AMOUNT (\$)	44,673,590	49,514,079	(4,840,489)	-9.8%	44,673,590	49,514,079	(4,840,489)	-9.8%
42								
43 DAYS SUPPLY:	46	47	(1)	0.0%	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	7,032,275	6,640,700	391,575	5.9%	38,991,688	38,492,873	498,815	1.3%
46 UNIT COST (\$/MCF)	7.64	8.37	(0.73)	-8.8%	8.38	8.72	(0.34)	-3.9%
47 AMOUNT (\$)	53,691,857	55,567,037	(1,875,180)	-3.4%	326,778,257	335,843,667	(9,065,410)	-2.7%
48 BURNED:								
49 UNITS (MCF) **	6,945,321	6,781,500	163,821	2.4%	38,806,735	38,820,841	(14,106)	0.0%
50 UNIT COST (\$/MCF)	7.72	8.37	(0.65)	-7.7%	8.44	8.72	(0.28)	-3.2%
51 AMOUNT (\$)	53,627,189	56,745,321	(3,118,132)	-5.5%	327,454,221	338,559,368	(11,105,147)	-3.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	769,628	275,045	494,583	179.8%	769,628	275,045	494,583	179.8%
54 UNIT COST (\$/MCF)	3.48	13.54	(10.06)	-74.3%	3.48	13.54	(10.06)	-74.3%
55 AMOUNT (\$)	2,679,700	3,724,652	(1,044,952)	-28.1%	2,679,700	3,724,652	(1,044,952)	-28.1%
56								
57 DAYS SUPPLY:	4	2	2	100.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%



**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009**

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

\* Includes March adjustment to Polk 1 Gasifier of (849.99) mcfs.

\*\* Includes June adjustment to Bayside Unit 3 of (336) mcfs and (\$2,570.66).

\*\* Includes June adjustment to Bayside Unit 4 of (256) mcfs and (\$1,957.86).

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	6,513
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>6,513</b>

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(6,493)	(568,628)
OTHER USAGE	(527)	(45,844)
<b>TOTAL</b>	<b>(7,020)</b>	<b>(614,472)</b>

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	35,448
IGNITION #2 OIL	562,115
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	0
ADDITIVES	34,111
<b>TOTAL</b>	<b>631,674</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,864.0	0.0	1,864.0	4.608	5.070	85,900.00	94,500.00	8,600.00
VARIOUS	JURISDIC. SCH. - MB	27,952.0	0.0	27,952.0	5.245	7.477	1,466,000.00	2,090,100.00	520,400.00
<b>TOTAL</b>		<b>29,816.0</b>	<b>0.0</b>	<b>29,816.0</b>	<b>5.205</b>	<b>7.327</b>	<b>1,551,900.00</b>	<b>2,184,600.00</b>	<b>529,000.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	445.5	0.0	445.5	2.669	2.936	11,891.15	13,080.27	787.39
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	836.3	0.0	836.3	2.456	2.701	20,537.05	22,590.76	287.35
NEW SMYRNA BEACH	SCH. - MA	5.0	0.0	5.0	3.000	3.400	150.00	170.00	20.00
ORLANDO UTILITIES	SCH. - MA	40.0	0.0	40.0	2.342	2.953	936.78	1,181.36	200.58
REEDY CREEK	SCH. - MA	1,180.0	0.0	1,180.0	3.194	4.149	37,687.32	48,959.90	9,057.58
SEMINOLE ELECTRIC	SCH. - MA	1,645.0	0.0	1,645.0	2.619	3.614	43,086.11	59,458.21	14,155.79
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(3.37)	(3.37)
HARDEE POWER PARTNERS TO SEMINOLE *	SCH. - MA	50.0	0.0	50.0	2.489	3.026	1,244.50	1,512.80	316.00
LESS 20% - THRESHOLD EXCESS	SCH. - D								(214.95)
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(4,749.32)
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>4,201.8</b>	<b>0.0</b>	<b>4,201.8</b>	<b>2.750</b>	<b>3.497</b>	<b>115,532.91</b>	<b>146,949.93</b>	<b>19,857.05</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,281.8	0.0	1,281.8	2.530	2.783	32,428.20	35,671.03	859.79
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		2,920.0	0.0	2,920.0	2.846	3.811	83,104.71	111,278.90	18,997.26
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>		<b>4,201.8</b>	<b>0.0</b>	<b>4,201.8</b>	<b>2.750</b>	<b>3.497</b>	<b>115,532.91</b>	<b>146,949.93</b>	<b>19,857.05</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(25,614.2)	0.0	(25,614.2)	(2.455)	(3.830)	(1,436,367.09)	(2,037,650.07)	(509,142.95)
DIFFERENCE %		-85.9%	0.0%	-85.9%	-47.2%	-52.3%	-92.6%	-93.3%	-96.2%
<b>PERIOD TO DATE:</b>									
ACTUAL		170,847.3	3.6	170,843.7	3.839	5.785	6,558,443.36	9,882,602.71	2,514,805.85
ESTIMATED		193,462.8	0.0	193,462.8	4.529	6.592	8,762,588.44	12,753,453.31	3,340,603.64
DIFFERENCE		(22,615.5)	3.6	(22,619.1)	(0.690)	(0.807)	(2,204,145.08)	(2,870,850.60)	(825,797.79)
DIFFERENCE %		-11.7%	0.0%	-11.7%	-15.2%	-12.2%	-25.2%	-22.5%	-24.7%

\* 60% of the profit for Seminole has been excluded: \$474.00

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
HARDEE POWER PARTNERS	IPP	37,869.0	0.0	0.0	37,869.0	6.284	6.284	2,379,500.00	
CALPINE	SCH. - D	2,212.0	0.0	0.0	2,212.0	8.246	8.246	182,400.00	
RELIANT	SCH. - D	17,537.0	0.0	0.0	17,537.0	7.879	7.879	1,381,800.00	
PROGRESS	SCH. - D	24,343.0	0.0	0.0	24,343.0	5.290	5.290	1,287,700.00	
PASCO COGEN	SCH. - D	32,155.0	0.0	0.0	32,155.0	5.817	5.817	1,870,400.00	
CALPINE	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>TOTAL</b>		<b>114,116.0</b>	<b>0.0</b>	<b>0.0</b>	<b>114,116.0</b>	<b>6.223</b>	<b>6.223</b>	<b>7,101,800.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	27,360.0	0.0	0.0	27,360.0	5.054	5.054	1,382,889.27	
HARDEE PWR. PART.-OTHERS	IPP	50.0	0.0	0.0	50.0	2.520	2.520	1,260.00	
CALPINE	SCH. - D	2,850.0	0.0	0.0	2,850.0	6.331	6.331	180,422.50	
PROGRESS ENERGY FLORIDA	SCH. - D	15,600.0	0.0	0.0	15,600.0	4.831	4.831	753,636.00	
PASCO COGEN	SCH. - D	32,777.0	0.0	0.0	32,777.0	4.773	4.773	1,564,610.07	
RELIANT	SCH. - D	14,764.0	0.0	0.0	14,764.0	5.758	5.758	850,126.55	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	1,528.0	0.0	0.0	1,528.0	3.133	3.133	47,874.41	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>SUB-TOTAL CURRENT MONTH</b>		<b>94,929.0</b>	<b>0.0</b>	<b>0.0</b>	<b>94,929.0</b>	<b>5.036</b>	<b>5.036</b>	<b>4,780,818.80</b>	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	June 2009	IPP	(63,167.0)	0.0	0.0	(63,167.0)	5.621	5.621	(3,550,820.50)
HARDEE PWR. PART.-NATIVE	June 2009	IPP	63,167.0	0.0	0.0	63,167.0	5.153	5.153	3,255,302.48
CALPINE	June 2009	SCH. - D	(6,725.0)	0.0	0.0	(6,725.0)	7.652	7.652	(514,595.96)
CALPINE	June 2009	SCH. - D	6,725.0	0.0	0.0	6,725.0	7.555	7.555	508,072.16
PROGRESS ENERGY FLORIDA	June 2009	SCH. - D	(24,855.0)	0.0	0.0	(24,855.0)	4.904	4.904	(1,218,889.20)
PROGRESS ENERGY FLORIDA	June 2009	SCH. - D	24,855.0	0.0	0.0	24,855.0	4.831	4.831	1,200,745.05
PASCO COGEN	June 2009	SCH. - D	(34,825.0)	0.0	0.0	(34,825.0)	5.415	5.415	(1,885,617.15)
PASCO COGEN	June 2009	SCH. - D	34,825.0	0.0	0.0	34,825.0	5.415	5.415	1,885,867.15
RELIANT	June 2009	SCH. - D	(15,069.0)	0.0	0.0	(15,069.0)	9.000	9.000	(1,356,135.63)
RELIANT	June 2009	SCH. - D	15,069.0	0.0	0.0	15,069.0	9.127	9.127	1,375,325.45
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(300,746.15)</b>	
<b>TOTAL</b>		<b>94,929.0</b>	<b>0.0</b>	<b>0.0</b>	<b>94,929.0</b>	<b>4.719</b>	<b>4.719</b>	<b>4,480,072.65</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		(19,187.0)	0.0	0.0	(19,187.0)	(1.504)	(1.504)	(2,621,727.35)	
DIFFERENCE %		-16.8%	0.0%	0.0%	-16.8%	-24.2%	-24.2%	-36.9%	
<b>PERIOD TO DATE:</b>									
ACTUAL		536,535.0	0.0	0.0	536,535.0	5.506	5.506	29,540,708.22	
ESTIMATED		470,319.0	0.0	0.0	470,319.0	6.180	6.180	29,066,309.71	
DIFFERENCE		66,216.0	0.0	0.0	66,216.0	(0.674)	(0.674)	474,398.51	
DIFFERENCE %		14.1%	0.0%	0.0%	14.1%	-10.9%	-10.9%	1.6%	

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	88,729.0	0.0	0.0	88,729.0	4.481	4.481	3,975,800.00
<b>TOTAL</b>		<b>88,729.0</b>	<b>0.0</b>	<b>0.0</b>	<b>88,729.0</b>	<b>4.481</b>	<b>4.481</b>	<b>3,975,800.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	14,645.0	0.0	0.0	14,645.0	2.873	2.873	420,797.17
McKAY BAY REFUSE	COGEN.	12,415.0	0.0	0.0	12,415.0	2.950	2.950	366,209.12
ORANGE COGENERATION L.P.	COGEN.	5,106.0	0.0	0.0	5,106.0	2.858	2.858	145,940.57
CARGILL RIDGEWOOD	COGEN.	6,311.0	0.0	0.0	6,311.0	3.126	3.126	197,305.53
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	5,513.0	0.0	0.0	5,513.0	3.311	3.311	182,520.92
CF INDUSTRIES INC.	COGEN.	440.0	0.0	0.0	440.0	3.027	3.027	13,318.51
IMC-AGRICO-NEW WALES	COGEN.	5,268.0	0.0	0.0	5,268.0	3.180	3.180	167,503.76
IMC-AGRICO-S. PIERCE	COGEN.	2,183.0	0.0	0.0	2,183.0	3.178	3.178	69,370.76
AUBURNDALE POWER PARTNERS	COGEN.	1,066.0	0.0	0.0	1,066.0	2.954	2.954	31,484.92
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR JULY 2009</b>		<b>52,947.0</b>	<b>0.0</b>	<b>0.0</b>	<b>52,947.0</b>	<b>3.011</b>	<b>3.011</b>	<b>1,594,451.26</b>
<b>ADJUSTMENTS FOR THE MONTH OF: JUNE 2009</b>								
HILLSBOROUGH COUNTY	COGEN.	(15,166.0)	0.0	0.0	(15,166.0)	2.865	2.865	(434,451.85)
		15,166.0	0.0	0.0	15,166.0	2.869	2.869	435,078.88
McKAY BAY REFUSE	COGEN.	(12,749.0)	0.0	0.0	(12,749.0)	3.008	3.008	(383,435.95)
		12,749.0	0.0	0.0	12,749.0	3.011	3.011	383,886.84
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	2.868	2.868	(217,653.14)
		7,590.0	0.0	0.0	7,590.0	2.875	2.875	218,189.14
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR JUNE 2009</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>1,613.92</b>
<b>TOTAL</b>		<b>52,947.0</b>	<b>0.0</b>	<b>0.0</b>	<b>52,947.0</b>	<b>3.014</b>	<b>3.014</b>	<b>1,596,065.18</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(35,782.0)	0.0	0.0	(35,782.0)	(1.466)	(1.466)	(2,379,734.82)
DIFFERENCE %		-40.3%	0.0%	0.0%	-40.3%	-32.7%	-32.7%	-59.9%
<b>PERIOD TO DATE:</b>								
ACTUAL		354,575.0	0.0	0.0	354,575.0	3.120	3.120	11,063,386.13
ESTIMATED		550,272.0	0.0	0.0	550,272.0	3.920	3.920	21,569,130.16
DIFFERENCE		(195,697.0)	0.0	0.0	(195,697.0)	(0.800)	(0.800)	(10,505,744.03)
DIFFERENCE %		-35.6%	0.0%	0.0%	-35.6%	-20.4%	-20.4%	-48.7%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J	1,740.0	366.0	1,374.0	15.580	271,100.00	15.580	271,100.00	0.00
<b>TOTAL</b>		<b>1,740.0</b>	<b>366.0</b>	<b>1,374.0</b>	<b>15.580</b>	<b>271,100.00</b>	<b>15.580</b>	<b>271,100.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
PROGRESS ENERGY FLORIDA	SCH. - J	2,655.0	0.0	2,655.0	3.121	82,855.00	3.455	91,727.05	8,872.05
FLA. POWER & LIGHT	SCH. - J	635.0	0.0	635.0	3.386	21,500.00	4.682	29,732.65	8,232.65
ORLANDO UTIL. COMM.	SCH. - J	100.0	0.0	100.0	5.000	5,000.00	5.172	5,172.00	172.00
THE ENERGY AUTHORITY	SCH. - J	1,883.0	0.0	1,883.0	5.215	98,193.00	5.997	112,917.78	14,724.78
OKEELANTA	SCH. - J	415.0	0.0	415.0	3.931	16,315.00	8.045	33,387.70	17,072.70
CITY OF TALLAHASSEE	SCH. - J	450.0	0.0	450.0	3.333	15,000.00	4.433	19,949.00	4,949.00
CALPINE	SCH. - J	39,424.0	0.0	39,424.0	3.843	1,515,178.50	4.564	1,799,378.23	284,199.73
CARGILL ALLIANT	SCH. - J	547.0	0.0	547.0	3.234	17,689.00	3.470	18,981.93	1,292.93
SEMINOLE ELEC. CO-OP	SCH. - J	80.0	0.0	80.0	4.200	3,360.00	4.246	3,396.80	36.80
J P MORGAN VENTURES	SCH. - J	7,232.0	0.0	7,232.0	4.638	335,453.00	6.132	443,461.96	108,008.96
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	179.0	0.0	179.0	2.727	4,882.00	3.495	6,255.38	1,373.38
CONSTELLATION COMMODITIES	SCH. - J	740.0	0.0	740.0	3.843	28,435.00	4.986	36,896.65	8,461.65
SOUTHERN COMPANY	SCH. - J	210.0	0.0	210.0	4.800	10,080.00	6.655	13,975.50	3,895.50
<b>SUB-TOTAL CURRENT MONTH</b>		<b>54,550.0</b>	<b>0.0</b>	<b>54,550.0</b>	<b>3.949</b>	<b>2,153,940.50</b>	<b>4.794</b>	<b>2,615,232.63</b>	<b>461,292.13</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
<b>TOTAL</b>		<b>54,550.0</b>	<b>0.0</b>	<b>54,550.0</b>	<b>3.949</b>	<b>2,153,940.50</b>	<b>4.794</b>	<b>2,615,232.63</b>	<b>461,292.13</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		52,810.0	(366.0)	53,176.0	(11.632)	1,882,840.50	(10.786)	2,344,132.63	461,292.13
DIFFERENCE %		3035.1%	-100.0%	3870.2%	-74.7%	694.5%	-69.2%	864.7%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		314,608.0	1,059.5	313,548.5	5.093	16,024,176.37	6.204	19,519,514.25	3,495,337.88
ESTIMATED		189,171.0	540.0	188,631.0	4.086	7,729,179.00	4.354	8,236,992.74	507,813.74
DIFFERENCE		125,437.0	519.5	124,917.5	1.008	8,294,997.37	1.850	11,282,521.51	2,987,524.14
DIFFERENCE %		66.3%	96.2%	66.2%	24.7%	107.3%	42.5%	137.0%	588.3%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	8/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0				
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0				
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0				
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0				
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0				
PROGRESS ENERGY FLORIDA	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0				
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0				
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0				
SEMINOLE ELECTRIC	3.5	3.8	4.1	4.5	2.6	3.6	4.6					

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480	290,790	281,480	290,790	281,480	281,480	281,480						1,988,980
HILLSBOROUGH COUNTY	991,300	991,300	991,300	1,044,890	1,044,890	1,044,890	1,044,890						7,153,480
ORANGE COGEN LP	871,930	871,930	871,930	871,930	871,930	871,930	871,930						6,103,510
<b>TOTAL COGENERATION</b>	<b>\$ 2,144,710</b>	<b>\$ 2,154,020</b>	<b>\$ 2,144,710</b>	<b>\$ 2,207,610</b>	<b>\$ 2,198,300</b>	<b>\$ 2,198,300</b>	<b>\$ 2,198,300</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 15,245,950</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 5,809,302</b>	<b>\$ 5,841,555</b>	<b>\$ 5,784,778</b>	<b>\$ 5,819,186</b>	<b>\$ 6,324,853</b>	<b>\$ 5,939,481</b>	<b>\$ 5,906,998</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 41,426,153</b>
<b>TOTAL CAPACITY</b>	<b>\$ 7,954,012</b>	<b>\$ 7,995,575</b>	<b>\$ 7,929,488</b>	<b>\$ 8,026,796</b>	<b>\$ 8,523,153</b>	<b>\$ 8,137,781</b>	<b>\$ 8,105,298</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 56,672,103</b>

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**FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9  
AND SCHEDULE 12**

**AUGUST 2009**

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	76,282,105	96,399,384	(20,117,279)	-20.9%	1,750,117	2,000,437	(250,320)	-12.5%	4.35869	4.81892	(0.46023)	-9.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(6,967)	(6,026)	(941)	15.6%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>76,275,138</b>	<b>96,393,358</b>	<b>(20,118,220)</b>	<b>-20.9%</b>	<b>1,750,117</b>	<b>2,000,437</b>	<b>(250,320)</b>	<b>-12.5%</b>	<b>4.35869</b>	<b>4.81862</b>	<b>(0.46033)</b>	<b>-9.6%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	3,748,282	7,683,100	(3,934,818)	-51.2%	64,486	122,781	(58,295)	-47.5%	5.81255	6.25756	(0.44501)	-7.1%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	3,672,810	185,400	3,487,410	1881.0%	79,101	1,004	78,097	7778.6%	4.64319	18.46614	(13.82295)	-74.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,422,563	4,080,200	(1,657,637)	-40.6%	66,709	88,729	(22,020)	-24.8%	3.63154	4.59850	(0.96696)	-21.0%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>9,843,655</b>	<b>11,948,700</b>	<b>(2,105,045)</b>	<b>-17.6%</b>	<b>210,296</b>	<b>212,514</b>	<b>(2,218)</b>	<b>-1.0%</b>	<b>4.68086</b>	<b>5.62255</b>	<b>(0.94169)</b>	<b>-16.7%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,960,413</b>	<b>2,212,951</b>	<b>(252,538)</b>	<b>-11.4%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	47,928	82,500	(34,572)	-41.9%	1,434	1,766	(332)	-18.8%	3.34226	4.67157	(1.32931)	-28.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	36,638	1,499,900	(1,463,262)	-97.6%	1,510	27,662	(26,152)	-94.5%	2.42636	5.42224	(2.99588)	-55.3%
18. Fuel Cost of Sch. MA/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	14,265	508,900	(494,635)	-97.2%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>98,831</b>	<b>2,091,300</b>	<b>(1,992,469)</b>	<b>-95.3%</b>	<b>2,944</b>	<b>29,428</b>	<b>(26,484)</b>	<b>-90.0%</b>	<b>3.35703</b>	<b>7.10650</b>	<b>(3.74947)</b>	<b>-52.8%</b>
21. Net Inadvertent Interchange					493	0	493	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					4,277	0	4,277	0.0%				
23. Interchange and Wheeling Losses					4,168	100	4,068	4068.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>86,019,962</b>	<b>106,250,758</b>	<b>(20,230,796)</b>	<b>-19.0%</b>	<b>1,958,071</b>	<b>2,183,423</b>	<b>(225,352)</b>	<b>-10.3%</b>	<b>4.39310</b>	<b>4.86625</b>	<b>(0.47315)</b>	<b>-9.7%</b>
25. Net Unbilled	2,465,143 (a)	4,881,186 (a)	(2,416,043)	-49.5%	56,114	100,307	(44,193)	-44.1%	4.39310	4.86625	(0.47315)	-9.7%
26. Company Use	133,087 (a)	145,987 (a)	(12,920)	-8.9%	3,029	3,000	29	1.0%	4.39310	4.86623	(0.47313)	-9.7%
27. T & D Losses	4,108,073 (a)	4,337,919 (a)	(229,846)	-5.3%	93,512	89,143	4,369	4.9%	4.39310	4.86625	(0.47315)	-9.7%
28. System KWH Sales	86,019,962	106,250,758	(20,230,796)	-19.0%	1,805,416	1,990,973	(185,557)	-9.3%	4.76455	5.33662	(0.57207)	-10.7%
29. Wholesale KWH Sales	(891,776)	(4,192,612)	3,300,836	-78.7%	(18,717)	(78,563)	59,846	-76.2%	4.76452	5.33662	(0.57210)	-10.7%
30. Jurisdictional KWH Sales	85,128,186	102,058,146	(16,929,960)	-16.6%	1,786,699	1,912,410	(125,711)	-6.6%	4.76455	5.33662	(0.57207)	-10.7%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	85,243,960	102,196,945	(16,952,985)	-16.6%	1,786,699	1,912,410	(125,711)	-6.6%	4.77103	5.34388	(0.57285)	-10.7%
33. Other	0	0	0	0.0%	1,786,699	1,912,410	(125,711)	-6.6%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(4,425,316)	(4,425,316)	0	0.0%	1,786,699	1,912,410	(125,711)	-6.6%	(0.24768)	(0.23140)	(0.01628)	7.0%
35. Other	0	0	0	0.0%	1,786,699	1,912,410	(125,711)	-6.6%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,786,699	1,912,410	(125,711)	-6.6%	0.61978	0.57904	0.04074	7.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	91,892,222	108,845,207	(16,952,985)	-15.6%	1,786,699	1,912,410	(125,711)	-6.6%	5.14313	5.69152	(0.54839)	-9.6%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	91,958,384	108,923,576	(16,965,192)	-15.6%	1,786,699	1,912,410	(125,711)	-6.6%	5.14683	5.69562	(0.54879)	-9.6%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,786,699	1,912,410	(125,711)	-6.6%	(0.00396)	(0.00370)	(0.00026)	7.0%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>91,887,581</b>	<b>108,852,773</b>	<b>(16,965,192)</b>	<b>-15.6%</b>	<b>1,786,699</b>	<b>1,912,410</b>	<b>(125,711)</b>	<b>-6.6%</b>	<b>5.14287</b>	<b>5.69192</b>	<b>(0.54905)</b>	<b>-9.6%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.143</b>	<b>5.692</b>	<b>(0.549)</b>	<b>-9.6%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: AUGUST 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	574,817,533	645,358,776	(70,541,243)	-10.9%	12,244,137	13,354,822	(1,110,485)	-8.3%	4.69463	4.83248	(0.13784)	-2.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(50,644)	(48,514)	(2,130)	4.4%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>574,766,889</b>	<b>645,310,262</b>	<b>(70,543,373)</b>	<b>-10.9%</b>	<b>12,244,137</b>	<b>13,354,822</b>	<b>(1,110,485)</b>	<b>-8.3%</b>	<b>4.69422</b>	<b>4.83211</b>	<b>(0.13789)</b>	<b>-2.9%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	33,288,991	36,749,410	(3,460,419)	-9.4%	601,021	593,100	7,921	1.3%	5.53874	6.19616	(0.65742)	-10.6%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	19,696,988	7,914,579	11,782,409	148.9%	392,650	189,635	203,015	107.1%	5.01642	4.17359	0.84284	20.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	13,485,948	25,649,330	(12,163,381)	-47.4%	421,284	639,001	(217,717)	-34.1%	3.20115	4.01397	(0.81282)	-20.2%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>66,471,928</b>	<b>70,313,319</b>	<b>(3,841,391)</b>	<b>-5.5%</b>	<b>1,414,955</b>	<b>1,421,736</b>	<b>(6,781)</b>	<b>-0.5%</b>	<b>4.69781</b>	<b>4.94560</b>	<b>(0.24778)</b>	<b>-5.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>13,659,092</b>	<b>14,776,358</b>	<b>(1,117,266)</b>	<b>-7.6%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	254,697	529,920	(275,223)	-51.9%	8,278	11,854	(3,576)	-30.2%	3.07679	4.47039	(1.39360)	-31.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	6,358,325	9,815,066	(3,456,743)	-35.2%	165,510	211,037	(45,527)	-21.6%	3.84166	4.65088	(0.80922)	-17.4%
18. Fuel Cost of Sch. MA/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	2,529,070	3,849,504	(1,320,434)	-34.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>9,172,080</b>	<b>14,194,492</b>	<b>(5,022,412)</b>	<b>-35.4%</b>	<b>173,788</b>	<b>222,891</b>	<b>(49,103)</b>	<b>-22.0%</b>	<b>5.27774</b>	<b>6.36836</b>	<b>(1.09062)</b>	<b>-17.1%</b>
21. Net Inadvertent Interchange					(103)	(458)	355	-77.5%				
22. Wheeling Rec'd. less Wheeling Del'd.					25,372	3,253	22,119	680.0%				
23. Interchange and Wheeling Losses					27,467	4,384	23,083	526.5%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>632,066,737</b>	<b>701,429,089</b>	<b>(69,362,352)</b>	<b>-9.9%</b>	<b>13,483,106</b>	<b>14,551,878</b>	<b>(1,068,772)</b>	<b>-7.3%</b>	<b>4.68784</b>	<b>4.82020</b>	<b>(0.13235)</b>	<b>-2.7%</b>
25. Net Unbilled	15,760,382 (a)	18,494,370 (a)	(2,733,988)	-14.8%	341,446	378,545	(37,099)	-9.8%	4.61578	4.88565	(0.26987)	-5.5%
26. Company Use	1,123,529 (a)	1,153,609 (a)	(30,080)	-2.6%	23,886	23,950	(64)	-0.3%	4.70371	4.81674	(0.11303)	-2.3%
27. T & D Losses	26,333,294 (a)	30,560,291 (a)	(4,226,997)	-13.8%	565,965	636,730	(70,765)	-11.1%	4.65281	4.79957	(0.14676)	-3.1%
28. System KWH Sales	632,066,737	701,429,089	(69,362,352)	-9.9%	12,551,809	13,512,653	(960,844)	-7.1%	5.03566	5.19091	(0.15524)	-3.0%
29. Wholesale KWH Sales	(6,904,805)	(24,656,952)	17,752,147	-72.0%	(136,862)	(475,888)	339,026	-71.2%	5.04509	5.18125	(0.13617)	-2.6%
30. Jurisdictional KWH Sales	625,161,932	676,772,137	(51,610,205)	-7.6%	12,414,947	13,036,765	(621,818)	-4.8%	5.03556	5.19126	(0.15570)	-3.0%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	626,012,150	677,692,547	(51,680,397)	-7.6%	12,414,947	13,036,765	(621,818)	-4.8%	5.04241	5.19632	(0.15591)	-3.0%
33. Other	0	0	0	0.0%	12,414,947	13,036,765	(621,818)	-4.8%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(17,701,264)	(17,701,264)	0	0.0%	12,414,947	13,036,765	(621,818)	-4.8%	(0.14258)	(0.13578)	(0.00680)	5.0%
35. Other	0	0	0	0.0%	12,414,947	13,036,765	(621,818)	-4.8%	0.00000	0.00000	0.00000	0.0%
36. True-up *	88,588,624	88,588,624	0	0.0%	12,414,947	13,036,765	(621,818)	-4.8%	0.71356	0.67953	0.03404	5.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	696,899,510	748,579,907	(51,680,397)	-6.9%	12,414,947	13,036,765	(621,818)	-4.8%	5.61339	5.74207	(0.12868)	-2.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	697,401,277	749,118,885	(51,717,608)	-6.9%	12,414,947	13,036,765	(621,818)	-4.8%	5.61743	5.74620	(0.12877)	-2.2%
40. GPIF * (Already Adjusted for Taxes)	(566,424)	(566,424)	0	0.0%	12,414,947	13,036,765	(621,818)	-4.8%	(0.00456)	(0.00434)	(0.00022)	5.0%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>696,834,853</b>	<b>748,552,461</b>	<b>(51,717,608)</b>	<b>-6.9%</b>	<b>12,414,947</b>	<b>13,036,765</b>	<b>(621,818)</b>	<b>-4.8%</b>	<b>5.61287</b>	<b>5.74186</b>	<b>(0.12899)</b>	<b>-2.2%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.613</b>	<b>5.742</b>	<b>(0.129)</b>	<b>-2.2%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	76,282,105	96,399,384	(20,117,279)	-20.9%	574,817,533	645,358,776	(70,541,243)	-10.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	84,566	1,582,400	(1,497,834)	-94.7%	6,643,010	10,344,988	(3,701,978)	-35.8%
2a. GAINS FROM MARKET BASED SALES	14,265	508,900	(494,635)	-97.2%	2,529,070	3,849,504	(1,320,434)	-34.3%
3. FUEL COST OF PURCHASED POWER	3,748,282	7,683,100	(3,934,818)	-51.2%	33,288,991	36,749,410	(3,460,419)	-9.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,422,563	4,080,200	(1,657,637)	-40.6%	13,485,949	25,649,330	(12,163,381)	-47.4%
4. ENERGY COST OF ECONOMY PURCHASES	3,672,810	185,400	3,487,410	1881.0%	19,696,988	7,914,579	11,782,409	148.9%
5. TOTAL FUEL & NET POWER TRANSACTION	86,026,929	106,256,784	(20,229,855)	-19.0%	632,117,381	701,477,603	(69,360,222)	-9.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,967)	(6,026)	(941)	15.6%	(50,644)	(48,514)	(2,130)	4.4%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	86,019,962	106,250,758	(20,230,796)	-19.0%	632,066,737	701,429,089	(69,362,352)	-9.9%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,786,699	1,912,410	(125,711)	-6.6%	12,414,947	13,036,765	(621,818)	-4.8%
2. NONJURISDICTIONAL SALES	18,717	78,563	(59,846)	-76.2%	136,862	475,888	(339,026)	-71.2%
3. TOTAL SALES	1,805,416	1,990,973	(185,557)	-9.3%	12,551,809	13,512,653	(960,844)	-7.1%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9896329	0.9605404	0.0290925	3.0%	0.9890962	0.9647820	0.0243142	2.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	92,294,543	98,253,896	(5,959,353)	-6.1%	729,529,137	761,193,795	(31,664,658)	-4.2%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(88,588,624)	(88,588,624)	0	0.0%
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	566,424	566,424	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. FINAL 2008 TRUE UP REFUND	4,425,316	4,425,316	0	0.0%	17,701,264	17,701,264	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	85,717,084	91,676,437	(5,959,353)	-6.5%	659,208,201	690,872,859	(31,664,658)	-4.6%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	86,019,962	106,250,758	(20,230,796)	-19.0%	632,066,737	701,429,089	(69,362,352)	-9.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9896329	0.9605404	0.0290925	3.0%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	85,128,186	102,058,146	(16,929,960)	-16.6%	625,161,932	676,772,137	(51,610,205)	-7.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	85,243,960	102,196,945	(16,952,985)	-16.6%	626,012,150	677,692,547	(51,680,397)	-7.6%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	85,243,960	102,196,945	(16,952,985)	-16.6%	626,012,150	677,692,547	(51,680,397)	-7.6%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	473,124	(10,520,508)	10,993,632	-104.5%	33,196,051	13,180,312	20,015,739	151.9%
8. INTEREST PROVISION FOR THE MONTH	671	(9,653)	10,324	-107.0%	(123,719)	(163,430)	39,711	-24.3%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(642,776)	(9,694,270)	9,051,494	-93.4%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	6,648,262	6,648,262	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	6,479,281	(13,576,169)	20,055,450	-147.7%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2009

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>D. INTEREST PROVISION</b>									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(642,776)	(9,694,270)	9,051,494	-93.4%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	6,478,610	(13,566,516)	20,045,126	-147.8%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	5,835,834	(23,260,786)	29,096,620	-125.1%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	2,917,917	(11,630,393)	14,548,310	-125.1%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.300	1.000	(0.700)	-70.0%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.250	1.000	(0.750)	-75.0%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	0.550	2.000	(1.450)	-72.5%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	0.275	1.000	(0.725)	-72.5%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.023	0.083	(0.060)	-72.3%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	671	(9,653)	10,324	-107.0%	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	62,914	30,178	32,736	108.5%	3,015,616	326,082	2,689,534	824.8%
2 LIGHT OIL	642,505	802,395	(159,890)	-19.9%	4,625,086	5,500,302	(875,216)	-15.9%
3 COAL	27,485,716	39,112,531	(11,626,815)	-29.7%	191,631,640	244,518,744	(52,887,104)	-21.6%
4 NATURAL GAS	48,090,970	56,454,280	(8,363,310)	-14.8%	375,545,191	395,013,648	(19,468,457)	-4.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	76,282,105	96,399,384	(20,117,279)	-20.9%	574,817,533	645,358,776	(70,541,243)	-10.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	300	214	86	40.2%	24,404	2,091	22,313	1067.1%
9 LIGHT OIL	2,323	5,151	(2,828)	-54.9%	24,726	30,965	(6,239)	-20.1%
10 COAL	873,847	1,066,984	(193,137)	-18.1%	6,009,233	7,077,915	(1,068,682)	-15.1%
11 NATURAL GAS	873,647	928,088	(54,441)	-5.9%	6,185,774	6,243,651	(57,877)	-0.9%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,750,117	2,000,437	(250,320)	-12.5%	12,244,137	13,354,622	(1,110,485)	-8.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	811	334	477	142.8%	39,682	3,432	36,250	1056.2%
16 LIGHT OIL (BBL)	7,157	13,818	(6,661)	-48.2%	45,494	81,355	(35,861)	-44.1%
17 COAL (TON)	377,603	476,100	(98,497)	-20.7%	2,682,510	3,153,923	(471,413)	-14.9%
18 NATURAL GAS (MCF)	6,509,801	6,917,100	(407,299)	-5.9%	45,316,536	45,737,941	(421,405)	-0.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	5,091	2,095	2,996	143.0%	248,834	21,536	227,298	1055.4%
22 LIGHT OIL	40,119	55,106	(14,987)	-27.2%	253,845	327,360	(73,514)	-22.5%
23 COAL	9,339,447	11,450,663	(2,111,216)	-18.4%	63,562,274	75,539,527	(11,977,254)	-15.9%
24 NATURAL GAS	6,659,526	7,110,606	(451,080)	-6.3%	46,444,356	47,022,749	(578,393)	-1.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,044,183	18,618,470	(2,574,287)	-13.8%	110,509,309	122,911,172	(12,401,863)	-10.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.02%	0.01%	0.01%	60.2%	0.20%	0.02%	0.18%	1172.9%
29 LIGHT OIL	0.13%	0.26%	(0.12)%	-48.5%	0.20%	0.23%	(0.03)%	-12.9%
30 COAL	49.93%	53.34%	(3.41)%	-6.4%	49.08%	53.00%	(3.92)%	-7.4%
31 NATURAL GAS	49.92%	46.39%	3.53%	7.6%	50.52%	46.75%	3.77%	8.1%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	77.58	90.35	(12.78)	-14.1%	75.99	95.01	(19.02)	-20.0%
36 LIGHT OIL (\$/BBL)	89.77	58.07	31.70	54.6%	101.66	67.61	34.05	50.4%
37 COAL (\$/TON)	72.79	82.15	(9.36)	-11.4%	71.44	77.53	(6.09)	-7.9%
38 NATURAL GAS (\$/MCF)	7.39	8.16	(0.77)	-9.5%	8.29	8.64	(0.35)	-4.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	12.36	14.40	(2.05)	-14.2%	12.12	15.14	(3.02)	-20.0%
42 LIGHT OIL	16.02	14.56	1.45	10.0%	18.22	16.80	1.42	8.4%
43 COAL	2.94	3.42	(0.47)	-13.8%	3.01	3.24	(0.22)	-6.9%
44 NATURAL GAS	7.22	7.94	(0.72)	-9.0%	8.09	8.40	(0.31)	-3.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.75	5.18	(0.42)	-8.2%	5.20	5.25	(0.05)	-0.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	16,970	9,790	7,180	73.3%	10,196	10,299	(103)	-1.0%
49 LIGHT OIL	17,270	10,698	6,572	61.4%	10,266	10,572	(306)	-2.9%
50 COAL	10,688	10,732	(44)	-0.4%	10,577	10,673	(96)	-0.9%
51 NATURAL GAS	7,623	7,662	(39)	-0.5%	7,508	7,531	(23)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,167	9,307	(140)	-1.5%	9,025	9,204	(179)	-1.9%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	20.97	14.10	6.87	48.7%	12.36	15.59	(3.23)	-20.7%
56 LIGHT OIL	27.66	15.58	12.08	77.5%	18.71	17.76	0.95	5.3%
57 COAL	3.15	3.67	(0.52)	-14.2%	3.19	3.45	(0.26)	-7.5%
58 NATURAL GAS	5.50	6.08	(0.58)	-9.5%	6.07	6.33	(0.26)	-4.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.36	4.82	(0.46)	-9.5%	4.69	4.83	(0.14)	-2.9%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2009

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	379	178,068	63.2	64.8	78.2	10,944	COAL	80,175	24,306,000	1,948,733.6	5,915,660	3.32	73.78
B.B.#2	385	103,535	36.1	38.7	73.6	10,370	COAL	44,015	24,392,360	1,073,629.7	3,247,618	3.14	73.78
B.B.#3	381	225,958	79.7	83.1	90.0	10,459	COAL	97,364	24,272,360	2,363,254.1	7,183,939	3.18	73.78
B.B.#4	417	235,523	75.9	78.1	87.9	10,757	COAL	103,680	24,435,600	2,533,483.0	7,649,961	3.25	73.78
B.B. IGNITION							LGT.OIL	7,279	5,872,133	42,744.0	633,673		87.05
B.B. COAL	1,562	743,084	63.9	66.4	82.5	10,657	-	-	-	-	24,630,851	3.31	-
B.B.C.T.#4 (GAS)	56	3,597	34.2	100.0	98.8	11,813	GAS	26,570	1,023,000	27,181.0	195,997	5.45	7.38
B.B.C.T.#4 (OIL)	56	0	19.3	100.0	89.0	9,976	LGT.OIL	2,243	5,764,877	12,929.5	195,245	0.00	87.05
B.B.C.T. #4 TOTAL **	56	3,597	53.5	100.0	95.0	11,151	-	-	-	40,110.5	391,242	10.88	0.00
BIG BEND STATION TOTAL	1,618	746,681	63.6	67.5	82.9	10,859	-	-	-	7,959,210.9	25,022,093	3.35	0.00
SEB-PHIL. #1(HVY OIL)	18	152	1.2	100.0	45.2	16,969	HVY.OIL	410	6,273,540	2,572.5	27,212	17.90	66.37
SEB-PHIL. #2(HVY OIL)	18	148	1.1	100.0	44.6	16,968	HVY.OIL	401	6,273,540	2,518.1	26,615	17.98	66.37
SEB-PHIL. IGNITION							LGT.OIL	51	5,872,133	301.7	9,087		178.18
SEB-PHILLIPS TOTAL	36	300	1.2	100.0	44.9	16,969	-	-	-	-	62,914	20.97	-
POLK #1 GASIFIER	235	130,763	74.8	79.9	91.9	10,862	COAL	52,369	27,121,652	1,420,346.8	2,854,865	2.18	54.51
POLK #1 CT (OIL)	215	2,323	1.5	87.0	47.8	11,454	LGT.OIL	4,813	5,780,828	26,607.4	438,097	18.86	91.02
POLK #1 TOTAL	235	133,086	76.1	81.9	90.1	10,872	-	-	-	1,446,954.2	3,292,962	2.47	-
POLK #2 CT (GAS)	151	6,421	5.7	99.2	75.1	10,721	GAS	67,049	1,023,000	68,591.0	494,937	7.71	7.38
POLK #2 CT (OIL)	158	0	0.0	99.2	19.9	25,137	LGT.OIL	101	5,780,829	581.9	9,163	0.00	90.72
POLK #2 TOTAL	151	6,421	5.7	99.2	74.4	10,773	-	-	-	69,172.9	504,100	7.85	-
POLK #3 CT (GAS)	151	2,499	2.2	99.2	71.7	13,981	GAS	34,153	1,023,000	34,939.0	252,128	10.09	7.38
POLK #3 CT (OIL)	158	0	0.0	99.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	2,499	2.2	99.2	71.7	13,981	-	-	-	34,939.0	252,128	10.09	-
POLK #4 (GAS)	151	13,834	12.3	100.0	76.1	12,566	GAS	169,927	1,023,000	173,835.0	1,250,527	9.04	7.36
POLK #5 (GAS)	151	7,047	6.3	100.0	78.8	11,039	GAS	78,040	1,023,000	77,789.0	560,063	7.95	7.37
POLK STATION TOTAL	839	162,987	26.1	94.6	78.4	11,067	-	-	-	1,802,690.1	5,859,780	3.60	-
COT 1	3	(2)	0.0	100.0	0.0	0	GAS	26	1,023,000	26.2	199	(9.95)	7.65
COT 2	3	(7)	0.0	100.0	0.0	0	GAS	90	1,023,000	91.8	688	(9.83)	7.64
CITY OF TAMPA TOTAL	6	(9)	0.0	100.0	0.0	0	GAS	116	1,023,000	118.0	887	(9.86)	7.65
BAYSIDE ST 1	233	120,549	69.5	98.8	70.4	0		0	0	0	0	0.00	0.00
BAYSIDE CT1A	156	76,053	65.5	97.7	82.8	11,109	GAS	825,911	1,023,000	844,907.0	6,102,600	8.02	7.39
BAYSIDE CT1B	156	76,721	66.1	100.0	83.5	11,413	GAS	855,956	1,023,000	875,643.0	6,324,601	8.24	7.39
BAYSIDE CT1C	156	74,827	64.5	98.6	83.8	10,612	GAS	776,221	1,023,000	794,074.0	5,735,444	7.66	7.39
BAYSIDE UNIT 1 TOTAL	701	348,150	66.8	98.8	79.1	7,223	GAS	2,458,088	1,023,000	2,514,624.0	18,162,645	5.22	7.39
BAYSIDE ST 2	305	161,711	71.3	99.7	71.5	0		0	0	0	0	0.00	0.00
BAYSIDE CT2A	156	73,457	63.3	94.0	84.8	11,246	GAS	807,513	1,023,000	826,086.0	5,966,500	8.12	7.39
BAYSIDE CT2B	156	75,426	65.0	96.1	85.7	11,256	GAS	829,895	1,023,000	848,983.0	6,131,874	8.13	7.39
BAYSIDE CT2C	156	73,776	63.6	95.0	85.3	11,201	GAS	807,782	1,023,000	826,361.0	5,968,487	8.09	7.39
BAYSIDE CT2D	156	77,617	66.9	99.3	84.9	11,289	GAS	856,556	1,023,000	876,257.0	6,328,865	8.15	7.39
BAYSIDE UNIT 2 TOTAL	929	461,987	66.8	97.3	80.7	7,311	GAS	3,301,746	1,023,000	3,377,687.0	24,995,726	5.28	7.39
BAYSIDE UNIT 3 TOTAL	56	7,841	18.3	92.5	54.4	12,791	GAS	95,540	1,023,000	97,737.0	706,465	9.25	7.39
BAYSIDE UNIT 4 TOTAL	56	7,902	19.0	93.3	68.0	12,676	GAS	97,917	1,023,000	100,169.0	724,033	9.16	7.39
BAYSIDE UNIT 5 TOTAL	56	7,546	18.1	93.3	67.7	13,005	GAS	95,931	1,023,000	98,137.0	707,805	9.38	7.38
BAYSIDE UNIT 6 TOTAL	56	7,032	16.9	93.2	66.5	12,616	GAS	86,724	1,023,000	88,719.0	639,757	9.10	7.38
BAYSIDE STATION TOTAL	1,854	840,258	60.9	97.4	78.1	7,470	GAS	6,135,946	1,023,000	6,277,073.0	45,336,431	5.40	7.39
SYSTEM	4,353	1,750,117	54.1	85.8	79.7	9,167	-	-	-	16,044,182.6	76,282,105	4.36	-

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Footnotes:

<sup>1</sup> As burned fuel cost system total includes ignition oil <sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil  
Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.  
\* Station Service Only. \*\* Big Bend CT #4 was placed in Commercial Operation on August 26, 2009

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS  
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2009

SCHEDULE A5  
PAGE 1 OF 2  
UPDATED WITH MID-COURSE  
FILED 3/5/09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	0	334	(334)	-100.0%	33,107	1,596	31,511	1974.4%
3 UNIT COST (\$/BBL)	0.00	57.48	(57.48)	-100.0%	62.90	55.35	7.55	13.6%
4 AMOUNT (\$)	0	19,199	(19,199)	-100.0%	2,082,396	88,339	1,994,057	2257.3%
5 BURNED:								
6 UNITS (BBL)	811	334	477	142.8%	39,682	3,432	36,250	1056.2%
7 UNIT COST (\$/BBL)	77.58	90.35	(12.78)	-14.1%	75.99	95.01	(19.02)	-20.0%
8 AMOUNT (\$)	62,914	30,178	32,736	108.5%	3,015,616	326,082	2,689,534	824.8%
9 ENDING INVENTORY:								
10 UNITS (BBL)	8,781	13,519	(4,738)	-35.0%	8,781	13,519	(4,738)	-35.0%
11 UNIT COST (\$/BBL)	69.53	87.65	(18.12)	-20.7%	69.53	87.65	(18.12)	-20.7%
12 AMOUNT (\$)	610,523	1,184,892	(574,369)	-48.5%	610,523	1,184,892	(574,369)	-48.5%
13								
14 DAYS SUPPLY:	1,419	35	1,384	3950.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	40,387	13,818	26,569	192.3%	104,457	77,391	27,066	35.0%
17 UNIT COST (\$/BBL)	86.49	67.81	18.67	27.5%	75.75	65.36	10.39	15.9%
18 AMOUNT (\$)	3,492,980	937,063	2,555,917	272.8%	7,912,597	5,058,582	2,854,015	56.4%
19 BURNED:								
20 UNITS (BBL)	7,157	13,818	(6,661)	-48.2%	45,494	81,355	(35,861)	-44.1%
21 UNIT COST (\$/BBL)	89.77	58.07	31.70	54.6%	101.66	67.61	34.05	50.4%
22 AMOUNT (\$)	642,505	802,395	(159,890)	-19.9%	4,625,086	5,500,302	(875,216)	-15.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	83,690	69,223	14,467	20.9%	83,690	69,223	14,467	20.9%
25 UNIT COST (\$/BBL)	89.09	90.74	(1.65)	-1.8%	89.09	90.74	(1.65)	-1.8%
26 AMOUNT (\$)	7,456,117	6,281,286	1,174,831	18.7%	7,456,117	6,281,286	1,174,831	18.7%
27								
28 DAYS SUPPLY: NORMAL	166	213	(47)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	10	2	20.0%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	381,714	453,000	(71,286)	-15.7%	2,996,273	3,444,701	(448,428)	-13.0%
32 UNIT COST (\$/TON)	73.18	82.87	(9.69)	-11.7%	69.79	77.03	(7.24)	-9.4%
33 AMOUNT (\$)	27,933,234	37,538,040	(9,604,806)	-25.6%	209,115,296	265,337,379	(56,222,083)	-21.2%
34 BURNED:								
35 UNITS (TONS)	377,603	476,100	(98,497)	-20.7%	2,682,510	3,153,923	(471,413)	-14.9%
36 UNIT COST (\$/TON)	72.79	82.15	(9.36)	-11.4%	71.44	77.53	(6.09)	-7.9%
37 AMOUNT (\$)	27,485,716	39,112,531	(11,626,815)	-29.7%	191,631,640	244,518,744	(52,887,104)	-21.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	618,049	595,064	22,985	3.9%	618,049	595,064	22,985	3.9%
40 UNIT COST (\$/TON)	73.06	81.47	(8.42)	-10.3%	73.06	81.47	(8.42)	-10.3%
41 AMOUNT (\$)	45,153,882	48,482,743	(3,328,861)	-6.9%	45,153,882	48,482,743	(3,328,861)	-6.9%
42								
43 DAYS SUPPLY:	45	44	1	0.0%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	6,541,471	6,719,400	(177,929)	-2.6%	45,533,159	45,212,273	320,886	0.7%
46 UNIT COST (\$/MCF)	7.33	8.16	(0.83)	-10.2%	8.23	8.64	(0.41)	-4.8%
47 AMOUNT (\$)	47,943,400	54,840,650	(6,897,250)	-12.6%	374,721,657	390,684,317	(15,962,660)	-4.1%
48 BURNED:								
49 UNITS (MCF)	6,509,801	6,917,100	(407,299)	-5.9%	45,316,536	45,737,941	(421,405)	-0.9%
50 UNIT COST (\$/MCF)	7.39	8.16	(0.77)	-9.5%	8.29	8.64	(0.35)	-4.0%
51 AMOUNT (\$)	48,090,970	56,454,280	(8,363,310)	-14.8%	375,545,191	395,013,648	(19,468,457)	-4.9%
52 ENDING INVENTORY:								
53 UNITS (MCF)	801,298	275,045	526,253	191.3%	801,298	275,045	526,253	191.3%
54 UNIT COST (\$/MCF)	3.20	13.54	(10.34)	-76.4%	3.20	13.54	(10.34)	-76.4%
55 AMOUNT (\$)	2,563,042	3,724,652	(1,161,610)	-31.2%	2,563,042	3,724,652	(1,161,610)	-31.2%
56								
57 DAYS SUPPLY:	4	2	2	100.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%



**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2009**

SCHEDULE A6  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	3,990
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>3,990</b>

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(7,330)	(637,663)
OTHER USAGE	(659)	(57,418)
<b>TOTAL</b>	<b>(7,989)</b>	<b>(695,081)</b>

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	93,097
IGNITION #2 OIL	633,673
IGNITION PROPANE	6,996
AERIAL SURVEY ADJ.	(793,683)
ADDITIVES	92,691
<b>TOTAL</b>	<b>32,774</b>

**(4) RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	30,912

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,766.0	0.0	1,766.0	4.672	5.136	82,500.00	90,700.00	8,200.00
VARIOUS	JURISDIC. SCH. - MB	27,662.0	0.0	27,662.0	5.422	7.603	1,499,900.00	2,103,100.00	500,700.00
<b>TOTAL</b>		<b>29,428.0</b>	<b>0.0</b>	<b>29,428.0</b>	<b>5.377</b>	<b>7.455</b>	<b>1,582,400.00</b>	<b>2,193,800.00</b>	<b>508,900.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	753.0	12.2	740.8	3.200	3.520	23,705.36	26,075.90	(174.29)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	692.8	0.0	692.8	3.496	3.646	24,222.41	26,644.65	730.05
COBB ELECTRIC	SCH. - MA	20.0	0.0	20.0	2.535	4.145	506.94	828.95	304.21
REEDY CREEK	SCH. - MA	1,192.0	0.0	1,192.0	2.416	3.813	28,796.03	45,446.22	14,353.25
SEMINOLE ELECTRIC	SCH. - MA	140.0	0.0	140.0	2.425	3.494	3,395.55	4,892.00	1,226.75
THE ENERGY AUTHORITY	SCH. - MA	158.0	0.0	158.0	2.494	3.720	3,939.61	5,877.63	1,764.02
TEC WHOLESALE MARKETING	SCH. - MA		0.0	0.0	0.000	0.000	0.00	(373.44)	(373.44)
HARDEE POWER PARTNERS TO SEMINOLE *	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - D								(111.15)
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(3,454.96)
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>2,955.8</b>	<b>12.2</b>	<b>2,943.6</b>	<b>2.873</b>	<b>3.716</b>	<b>84,566.10</b>	<b>109,391.91</b>	<b>14,264.44</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,445.8	12.2	1,433.6	3.343	3.677	47,927.77	52,720.55	444.61
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		1,510.0	0.0	1,510.0	2.426	3.753	36,636.33	56,671.36	13,819.83
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>		<b>2,955.8</b>	<b>12.2</b>	<b>2,943.6</b>	<b>2.873</b>	<b>3.716</b>	<b>84,566.10</b>	<b>109,391.91</b>	<b>14,264.44</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(26,472.2)	12.2	(26,484.4)	(2.504)	(3.739)	(1,497,833.90)	(2,084,408.09)	(494,635.56)
DIFFERENCE %		-90.0%	0.0%	-90.0%	-46.6%	-50.2%	-94.7%	-95.0%	-97.2%
<b>PERIOD TO DATE:</b>									
ACTUAL		173,803.1	15.8	173,787.3	3.822	5.750	6,643,009.46	9,991,994.62	2,529,070.29
ESTIMATED		222,890.8	0.0	222,890.8	4.641	6.706	10,344,988.44	14,947,253.31	3,849,503.64
DIFFERENCE		(49,087.7)	15.8	(49,103.5)	(0.819)	(0.956)	(3,701,978.98)	(4,955,258.69)	(1,320,433.35)
DIFFERENCE %		-22.0%	0.0%	-22.0%	-17.6%	-14.3%	-35.8%	-33.2%	-34.3%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF AUGUST 2009.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
HARDEE POWER PARTNERS	IPP	42,221.0	0.0	0.0	42,221.0	6.335	6.335	2,674,500.00	
CALPINE	SCH. - D	2,067.0	0.0	0.0	2,067.0	8.370	8.370	173,000.00	
RELIANT	SCH. - D	18,083.0	0.0	0.0	18,083.0	7.957	7.957	1,438,800.00	
PROGRESS	SCH. - D	26,305.0	0.0	0.0	26,305.0	5.273	5.273	1,387,100.00	
PASCO COGEN	SCH. - D	34,105.0	0.0	0.0	34,105.0	5.893	5.893	2,009,700.00	
CALPINE	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>TOTAL</b>		<b>122,781.0</b>	<b>0.0</b>	<b>0.0</b>	<b>122,781.0</b>	<b>6.258</b>	<b>6.258</b>	<b>7,683,100.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	403.0	0.0	0.0	403.0	87.151	87.151	351,217.65	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000		
CALPINE	SCH. - D	9,460.0	0.0	0.0	9,460.0	7.027	7.027	664,724.30	
PROGRESS ENERGY FLORIDA	SCH. - D	17,475.0	0.0	0.0	17,475.0	4.960	4.960	866,760.00	
PASCO COGEN	SCH. - D	30,981.0	0.0	0.0	30,981.0	4.660	4.660	1,443,566.98	
RELIANT	SCH. - D	4,697.0	0.0	0.0	4,697.0	6.383	6.383	299,802.85	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	1,470.0	0.0	0.0	1,470.0	3.968	3.968	58,336.04	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>SUB-TOTAL CURRENT MONTH</b>		<b>64,486.0</b>	<b>0.0</b>	<b>0.0</b>	<b>64,486.0</b>	<b>5.714</b>	<b>5.714</b>	<b>3,684,407.82</b>	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	July 2009	IPP	(27,360.0)	0.0	0.0	(27,360.0)	5.054	5.054	(1,382,889.27)
HARDEE PWR. PART.-NATIVE	July 2009	IPP	27,360.0	0.0	0.0	27,360.0	5.150	5.150	1,408,989.63
PROGRESS ENERGY FLORIDA	July 2009	SCH. - D	(15,600.0)	0.0	0.0	(15,600.0)	4.831	4.831	(753,636.00)
PROGRESS ENERGY FLORIDA	July 2009	SCH. - D	15,600.0	0.0	0.0	15,600.0	4.960	4.960	773,760.00
PASCO COGEN	July 2009	SCH. - D	(32,777.0)	0.0	0.0	(32,777.0)	4.773	4.773	(1,564,610.07)
PASCO COGEN	July 2009	SCH. - D	32,777.0	0.0	0.0	32,777.0	4.772	4.772	1,564,071.29
RELIANT	July 2009	SCH. - D	(14,764.0)	0.0	0.0	(14,764.0)	5.758	5.758	(850,126.55)
RELIANT	July 2009	SCH. - D	14,764.0	0.0	0.0	14,764.0	5.881	5.881	868,315.44
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>63,874.47</b>	
<b>TOTAL</b>		<b>64,486.0</b>	<b>0.0</b>	<b>0.0</b>	<b>64,486.0</b>	<b>5.813</b>	<b>5.813</b>	<b>3,748,282.29</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		(58,295.0)	0.0	0.0	(58,295.0)	(0.445)	(0.445)	(3,934,817.71)	
DIFFERENCE %		-47.5%	0.0%	0.0%	-47.5%	-7.1%	-7.1%	-51.2%	
<b>PERIOD TO DATE:</b>									
ACTUAL		601,021.0	0.0	0.0	601,021.0	5.539	5.539	33,288,990.51	
ESTIMATED		593,100.0	0.0	0.0	593,100.0	6.196	6.196	36,749,409.71	
DIFFERENCE		7,921.0	0.0	0.0	7,921.0	(0.657)	(0.657)	(3,460,419.20)	
DIFFERENCE %		1.3%	0.0%	0.0%	1.3%	-10.6%	-10.6%	-9.4%	

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	88,729.0	0.0	0.0	88,729.0	4.598	4.598	4,080,200.00
<b>TOTAL</b>		<b>88,729.0</b>	<b>0.0</b>	<b>0.0</b>	<b>88,729.0</b>	<b>4.598</b>	<b>4.598</b>	<b>4,080,200.00</b>
<b>ACTUAL:</b>								
<b>FIRM</b>								
HILLSBOROUGH COUNTY	COGEN.	13,093.0	0.0	0.0	13,093.0	2.900	2.900	379,668.78
McKAY BAY REFUSE	COGEN.	11,388.0	0.0	0.0	11,388.0	3.033	3.033	345,388.85
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.847	2.847	223,310.57
<b>AS AVAILABLE</b>								
CARGILL RIDGEWOOD	COGEN.	1,780.0	0.0	0.0	1,780.0	4.343	4.343	77,305.27
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	4,817.0	0.0	0.0	4,817.0	4.226	4.226	203,546.80
CF INDUSTRIES INC.	COGEN.	862.0	0.0	0.0	862.0	4.341	4.341	37,415.70
IMC-AGRICO-NEW WALES	COGEN.	11,250.0	0.0	0.0	11,250.0	4.264	4.264	479,748.28
IMC-AGRICO-S. PIERCE	COGEN.	13,437.0	0.0	0.0	13,437.0	4.353	4.353	584,942.00
AUBURNDALE POWER PARTNERS	COGEN.	1,076.0	0.0	0.0	1,076.0	3.399	3.399	36,572.87
HILLSBOROUGH COUNTY	COGEN.	1,163.0	0.0	0.0	1,163.0	5.081	5.081	59,090.51
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR AUGUST 2009</b>		<b>66,709.0</b>	<b>0.0</b>	<b>0.0</b>	<b>66,709.0</b>	<b>3.638</b>	<b>3.638</b>	<b>2,426,989.63</b>
<b>ADJUSTMENTS FOR THE MONTH OF: JULY 2009</b>								
<b>FIRM</b>								
HILLSBOROUGH COUNTY	COGEN.	(14,645.0)	0.0	0.0	(14,645.0)	2.873	2.873	(420,797.17)
McKAY BAY REFUSE	COGEN.	14,645.0	0.0	0.0	14,645.0	2.860	2.860	418,872.61
ORANGE COGENERATION L.P.	COGEN.	(12,415.0)	0.0	0.0	(12,415.0)	2.950	2.950	(366,209.12)
		12,415.0	0.0	0.0	12,415.0	2.939	2.939	364,849.58
		(5,106.0)	0.0	0.0	(5,106.0)	2.858	2.858	(145,940.57)
		5,106.0	0.0	0.0	5,106.0	2.836	2.836	144,798.06
<b>AS AVAILABLE</b>								
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR JULY 2009</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(4,426.61)</b>
<b>TOTAL</b>		<b>66,709.0</b>	<b>0.0</b>	<b>0.0</b>	<b>66,709.0</b>	<b>3.632</b>	<b>3.632</b>	<b>2,422,563.02</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(22,020.0)	0.0	0.0	(22,020.0)	(0.967)	(0.967)	(1,657,636.98)
DIFFERENCE %		-24.8%	0.0%	0.0%	-24.8%	-21.0%	-21.0%	-40.6%
<b>PERIOD TO DATE:</b>								
ACTUAL		421,284.0	0.0	0.0	421,284.0	3.201	3.201	13,485,949.15
ESTIMATED		639,001.0	0.0	0.0	639,001.0	4.014	4.014	25,649,330.16
DIFFERENCE		(217,717.0)	0.0	0.0	(217,717.0)	(0.813)	(0.813)	(12,163,381.01)
DIFFERENCE %		-34.1%	0.0%	0.0%	-34.1%	-20.2%	-20.2%	-47.4%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J	1,237.0	233.0	1,004.0	14.988	185,400.00	14.988	185,400.00	0.00
<b>TOTAL</b>		<b>1,237.0</b>	<b>233.0</b>	<b>1,004.0</b>	<b>14.988</b>	<b>185,400.00</b>	<b>14.988</b>	<b>185,400.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
PROGRESS ENERGY FLORIDA	SCH. - J	9,935.0	60.0	9,875.0	3.078	305,800.00	4.219	419,135.75	113,335.75
FLA. POWER & LIGHT	SCH. - J	4,447.0	0.0	4,447.0	3.941	175,271.00	5.969	265,435.60	90,164.60
ORLANDO UTIL. COMM.	SCH. - J	2,564.0	575.0	1,989.0	7.113	182,380.31	9.494	243,421.81	61,041.50
THE ENERGY AUTHORITY	SCH. - J	9,083.0	124.0	8,959.0	5.731	520,567.23	9.035	820,687.97	300,120.74
OKEELANTA	SCH. - J	695.0	245.0	450.0	5.617	39,037.50	5.817	39,037.50	0.00
CITY OF TALLAHASSEE	SCH. - J	287.0	0.0	287.0	4.463	12,810.00	5.659	16,241.66	3,431.66
CALPINE	SCH. - J	28,909.0	22.2	28,886.8	4.354	1,258,720.65	4.890	1,413,644.24	154,923.59
CARGILL ALLIANT	SCH. - J	3,399.0	0.0	3,399.0	5.594	190,143.00	6.810	231,465.81	41,322.81
SEMINOLE ELEC. CO-OP	SCH. - J	1,399.0	194.0	1,205.0	5.946	83,180.00	6.381	89,276.00	6,096.00
J P MORGAN VENTURES	SCH. - J	16,999.0	90.0	16,909.0	4.890	831,268.66	7.091	1,205,414.26	374,145.60
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	1,064.0	0.0	1,064.0	2.701	28,742.00	6.296	66,994.69	38,252.69
CONSTELLATION COMMODITIES	SCH. - J	1,530.0	0.0	1,530.0	2.712	41,490.00	3.482	53,279.10	11,789.10
SOUTHERN COMPANY	SCH. - J	100.0	0.0	100.0	3.400	3,400.00	4.351	4,351.00	951.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>80,411.0</b>	<b>1,310.2</b>	<b>79,100.8</b>	<b>4.568</b>	<b>3,672,810.35</b>	<b>6.054</b>	<b>4,868,385.39</b>	<b>1,195,575.04</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
<b>TOTAL</b>		<b>80,411.0</b>	<b>1,310.2</b>	<b>79,100.8</b>	<b>4.568</b>	<b>3,672,810.35</b>	<b>6.054</b>	<b>4,868,385.39</b>	<b>1,195,575.04</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		79,174.0	1,077.2	78,096.8	(10.420)	3,487,410.35	(8.933)	4,682,985.39	1,195,575.04
DIFFERENCE %		6400.5%	462.3%	7778.6%	-69.5%	1881.0%	-59.6%	2525.9%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		395,019.0	2,369.7	392,649.3	4.986	19,696,986.72	6.174	24,387,899.64	4,690,912.92
ESTIMATED		190,408.0	773.0	189,635.0	4.157	7,914,579.00	4.423	8,422,392.74	507,813.74
DIFFERENCE		204,611.0	1,596.7	203,014.3	0.830	11,782,407.72	1.751	15,965,506.90	4,183,099.18
DIFFERENCE %		107.5%	206.6%	107.1%	20.0%	148.9%	39.6%	189.6%	823.7%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2009

SCHEDULE A12  
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0			
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0			
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0			
PROGRESS ENERGY FLORIDA	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0			
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0			
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0			
SEMINOLE ELECTRIC	3.5	3.8	4.1	4.5	2.6	3.6	4.6	6.0				

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480	290,790	281,480	290,790	281,480	281,480	281,480	281,480	281,480				2,270,460
HILLSBOROUGH COUNTY	991,300	991,300	991,300	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890				8,198,350
ORANGE COGEN LP	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930				6,975,440
<b>TOTAL COGENERATION</b>	<b>\$ 2,144,710</b>	<b>\$ 2,154,020</b>	<b>\$ 2,144,710</b>	<b>\$ 2,207,610</b>	<b>\$ 2,198,300</b>	<b>\$ 2,198,300</b>	<b>\$ 2,198,300</b>	<b>\$ 2,198,300</b>	<b>\$ 2,198,300</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 17,444,250</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 5,809,302</b>	<b>\$ 5,841,555</b>	<b>\$ 5,784,778</b>	<b>\$ 5,819,186</b>	<b>\$ 6,324,853</b>	<b>\$ 5,939,481</b>	<b>\$ 5,906,998</b>	<b>\$ 5,936,186</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 47,362,340</b>
<b>TOTAL CAPACITY</b>	<b>\$ 7,954,012</b>	<b>\$ 7,995,575</b>	<b>\$ 7,929,488</b>	<b>\$ 8,026,796</b>	<b>\$ 8,523,153</b>	<b>\$ 8,137,781</b>	<b>\$ 8,105,298</b>	<b>\$ 8,134,486</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 64,806,590</b>

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**FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9  
AND SCHEDULE 12**

**SEPTEMBER 2009**

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	75,507,518	88,547,424	(13,039,906)	-14.7%	1,777,098	1,828,018	(50,920)	-2.8%	4.24892	4.84390	(0.59498)	-12.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(6,570)	(6,026)	(644)	10.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>75,500,848</b>	<b>88,541,398</b>	<b>(13,040,550)</b>	<b>-14.7%</b>	<b>1,777,098</b>	<b>1,828,018</b>	<b>(50,920)</b>	<b>-2.8%</b>	<b>4.24855</b>	<b>4.84357</b>	<b>(0.59503)</b>	<b>-12.3%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	1,570,766	6,748,600	(5,177,814)	-76.7%	29,120	107,112	(77,992)	-72.8%	5.39418	6.30051	(0.90633)	-14.4%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	349,294	238,400	110,894	46.5%	8,531	2,147	6,384	297.3%	4.09441	11.10387	(7.00946)	-63.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,437,551	3,969,100	(2,531,549)	-63.8%	69,939	85,856	(15,917)	-18.5%	2.05544	4.62297	(2.56754)	-55.5%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>3,357,631</b>	<b>10,956,100</b>	<b>(7,598,469)</b>	<b>-68.4%</b>	<b>107,590</b>	<b>195,115</b>	<b>(87,525)</b>	<b>-44.9%</b>	<b>3.12076</b>	<b>5.61520</b>	<b>(2.49444)</b>	<b>-44.4%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,884,688</b>	<b>2,023,133</b>	<b>(138,445)</b>	<b>-6.8%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	20,488	86,200	(65,712)	-76.2%	1,360	1,864	(504)	-27.0%	1.50647	4.62446	(3.11799)	-67.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	553,011	1,341,100	(788,089)	-58.8%	25,625	25,740	(115)	-0.4%	2.15809	5.21018	(3.05209)	-58.6%
18. Fuel Cost of Sch. MA/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	180,236	465,900	(285,664)	-61.3%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>753,735</b>	<b>1,893,200</b>	<b>(1,139,465)</b>	<b>-60.2%</b>	<b>26,985</b>	<b>27,604</b>	<b>(619)</b>	<b>-2.2%</b>	<b>2.79316</b>	<b>6.85643</b>	<b>(4.06526)</b>	<b>-59.3%</b>
21. Net Inadvertant Interchange					734	0	734	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					4,136	0	4,136	0.0%				
23. Interchange and Wheeling Losses					4,704	100	4,604	4604.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>78,104,744</b>	<b>97,604,298</b>	<b>(19,499,554)</b>	<b>-20.0%</b>	<b>1,857,869</b>	<b>1,995,429</b>	<b>(137,560)</b>	<b>-6.9%</b>	<b>4.20400</b>	<b>4.89139</b>	<b>(0.68740)</b>	<b>-14.1%</b>
25. Net Unbilled	(1,307,863) (a)	(4,324,873) (a)	3,017,010	-69.8%	(31,110)	(88,418)	57,308	-64.8%	4.20400	4.89139	(0.68740)	-14.1%
26. Company Use	135,074 (a)	146,742 (a)	(11,668)	-8.0%	3,213	3,000	213	7.1%	4.20398	4.89140	(0.68742)	-14.1%
27. T & D Losses	3,630,529 (a)	3,260,750 (a)	369,779	11.3%	86,359	66,663	19,696	29.5%	4.20400	4.89139	(0.68740)	-14.1%
28. System KWH Sales	78,104,744	97,604,298	(19,499,554)	-20.0%	1,799,407	2,014,184	(214,777)	-10.7%	4.34058	4.84585	(0.50527)	-10.4%
29. Wholesale KWH Sales	(438,965)	(3,331,664)	2,892,699	-86.8%	(10,113)	(68,753)	58,640	-85.3%	4.34060	4.84585	(0.50524)	-10.4%
30. Jurisdictional KWH Sales	77,665,779	94,272,634	(16,606,855)	-17.6%	1,789,294	1,945,431	(156,137)	-8.0%	4.34058	4.84585	(0.50527)	-10.4%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	77,771,404	94,400,845	(16,629,441)	-17.6%	1,789,294	1,945,431	(156,137)	-8.0%	4.34649	4.85244	(0.50595)	-10.4%
33. Other	0	0	0	0.0%	1,789,294	1,945,431	(156,137)	-8.0%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(4,425,316)	(4,425,316)	0	0.0%	1,789,294	1,945,431	(156,137)	-8.0%	(0.24732)	(0.22747)	(0.01985)	8.7%
35. Other	0	0	0	0.0%	1,789,294	1,945,431	(156,137)	-8.0%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,789,294	1,945,431	(156,137)	-8.0%	0.61888	0.56921	0.04967	8.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	84,419,666	101,049,107	(16,629,441)	-16.5%	1,789,294	1,945,431	(156,137)	-8.0%	4.71804	5.19418	(0.47613)	-9.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	84,480,448	101,121,862	(16,641,414)	-16.5%	1,789,294	1,945,431	(156,137)	-8.0%	4.72144	5.19792	(0.47648)	-9.2%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,789,294	1,945,431	(156,137)	-8.0%	(0.00396)	(0.00364)	(0.00032)	8.7%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>84,409,645</b>	<b>101,051,059</b>	<b>(16,641,414)</b>	<b>-16.5%</b>	<b>1,789,294</b>	<b>1,945,431</b>	<b>(156,137)</b>	<b>-8.0%</b>	<b>4.71748</b>	<b>5.19428</b>	<b>(0.47680)</b>	<b>-9.2%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>4.717</b>	<b>5.194</b>	<b>(0.477)</b>	<b>-9.2%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: SEPTEMBER 2009

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	650,325,051	733,906,200	(83,581,149)	-11.4%	14,021,235	15,182,640	(1,161,405)	-7.6%	4.63814	4.83385	(0.19571)	-4.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(57,314)	(54,540)	(2,774)	5.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>650,267,737</b>	<b>733,851,660</b>	<b>(83,583,923)</b>	<b>-11.4%</b>	<b>14,021,235</b>	<b>15,182,640</b>	<b>(1,161,405)</b>	<b>-7.6%</b>	<b>4.63774</b>	<b>4.83349</b>	<b>(0.19576)</b>	<b>-4.1%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	34,859,777	43,498,010	(8,638,233)	-19.9%	630,141	700,212	(70,071)	-10.0%	5.53206	6.21212	(0.68006)	-10.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	20,046,282	8,152,979	11,893,303	145.9%	401,181	191,782	209,399	109.2%	4.99682	4.25117	0.74565	17.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	14,923,500	29,618,430	(14,694,930)	-49.6%	491,223	724,857	(233,634)	-32.2%	3.03803	4.08611	(1.04808)	-25.6%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>69,829,559</b>	<b>81,269,419</b>	<b>(11,439,860)</b>	<b>-14.1%</b>	<b>1,522,545</b>	<b>1,616,851</b>	<b>(94,306)</b>	<b>-5.8%</b>	<b>4.58637</b>	<b>5.02640</b>	<b>(0.44003)</b>	<b>-8.8%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>15,543,780</b>	<b>16,799,491</b>	<b>(1,255,711)</b>	<b>-7.5%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	275,185	616,120	(340,935)	-55.3%	9,638	13,718	(4,080)	-29.7%	2.85521	4.49133	(1.63612)	-36.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	6,911,336	11,156,168	(4,244,832)	-38.0%	191,135	236,777	(45,642)	-19.3%	3.61594	4.71168	(1.09573)	-23.3%
18. Fuel Cost of Sch. MA/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	2,709,306	4,315,404	(1,606,098)	-37.2%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>9,925,815</b>	<b>16,087,692</b>	<b>(6,161,877)</b>	<b>-38.3%</b>	<b>200,773</b>	<b>250,495</b>	<b>(49,722)</b>	<b>-19.8%</b>	<b>4.94380</b>	<b>6.42236</b>	<b>(1.47856)</b>	<b>-23.0%</b>
21. Net Inadvertent Interchange					631	(458)	1,089	-237.8%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					29,508	3,253	26,255	807.1%				
23. Interchange and Wheeling Losses					32,171	4,484	27,687	617.5%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>710,171,481</b>	<b>799,033,387</b>	<b>(88,861,906)</b>	<b>-11.1%</b>	<b>15,340,975</b>	<b>16,547,307</b>	<b>(1,206,332)</b>	<b>-7.3%</b>	<b>4.62925</b>	<b>4.82878</b>	<b>(0.19954)</b>	<b>-4.1%</b>
25. Net Unbilled	14,452,519 (a)	14,169,497 (a)	283,022	2.0%	310,336	290,127	20,209	7.0%	4.65706	4.88389	(0.22684)	-4.6%
26. Company Use	1,258,603 (a)	1,300,351 (a)	(41,748)	-3.2%	27,099	26,950	149	0.6%	4.64446	4.82605	(0.18059)	-3.7%
27. T & D Losses	29,963,823 (a)	33,821,041 (a)	(3,857,218)	-11.4%	652,324	703,393	(51,069)	-7.3%	4.59340	4.80827	(0.21488)	-4.5%
28. System KWH Sales	710,171,481	799,033,387	(88,861,906)	-11.1%	14,351,216	15,526,837	(1,175,621)	-7.6%	4.94851	5.14614	(0.19763)	-3.8%
29. Wholesale KWH Sales	(7,343,770)	(27,988,616)	20,644,846	-73.8%	(146,975)	(544,641)	397,666	-73.0%	4.99661	5.13891	(0.14230)	-2.8%
30. Jurisdictional KWH Sales	702,827,711	771,044,771	(68,217,060)	-8.8%	14,204,241	14,982,196	(777,955)	-5.2%	4.94801	5.14641	(0.19839)	-3.9%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	703,783,554	772,093,392	(68,309,838)	-8.8%	14,204,241	14,982,196	(777,955)	-5.2%	4.95474	5.15341	(0.19866)	-3.9%
33. Other	0	0	0	0.0%	14,204,241	14,982,196	(777,955)	-5.2%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(22,126,580)	(22,126,580)	0	0.0%	14,204,241	14,982,196	(777,955)	-5.2%	(0.15577)	(0.14769)	(0.00809)	5.5%
35. Other	0	0	0	0.0%	14,204,241	14,982,196	(777,955)	-5.2%	0.00000	0.00000	0.00000	0.0%
36. True-up *	99,662,202	99,662,202	0	0.0%	14,204,241	14,982,196	(777,955)	-5.2%	0.70164	0.66520	0.03643	5.5%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	781,319,176	849,629,014	(68,309,838)	-8.0%	14,204,241	14,982,196	(777,955)	-5.2%	5.50060	5.67092	(0.17032)	-3.0%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	781,881,725	850,240,747	(68,359,022)	-8.0%	14,204,241	14,982,196	(777,955)	-5.2%	5.50457	5.67501	(0.17044)	-3.0%
40. GPIF * (Already Adjusted for Taxes)	(637,227)	(637,227)	0	0.0%	14,204,241	14,982,196	(777,955)	-5.2%	(0.00449)	(0.00425)	(0.00023)	5.5%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>781,244,498</b>	<b>849,603,520</b>	<b>(68,359,022)</b>	<b>-8.0%</b>	<b>14,204,241</b>	<b>14,982,196</b>	<b>(777,955)</b>	<b>-5.2%</b>	<b>5.50008</b>	<b>5.67076</b>	<b>(0.17067)</b>	<b>-3.0%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.500</b>	<b>5.671</b>	<b>(0.171)</b>	<b>-3.0%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	75,507,518	88,547,424	(13,039,906)	-14.7%	650,325,051	733,906,200	(83,581,149)	-11.4%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	573,499	1,427,300	(853,801)	-59.8%	7,216,509	11,772,288	(4,555,779)	-38.7%
2a. GAINS FROM MARKET BASED SALES	180,236	465,900	(285,664)	-61.3%	2,709,306	4,315,404	(1,606,098)	-37.2%
3. FUEL COST OF PURCHASED POWER	1,570,786	6,748,600	(5,177,814)	-76.7%	34,859,777	43,498,010	(8,638,233)	-19.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,437,551	3,969,100	(2,531,549)	-63.8%	14,923,500	29,618,430	(14,694,930)	-49.6%
4. ENERGY COST OF ECONOMY PURCHASES	349,294	238,400	110,894	46.5%	20,046,282	8,152,979	11,893,303	145.9%
5. TOTAL FUEL & NET POWER TRANSACTION	78,111,414	97,610,324	(19,498,910)	-20.0%	710,228,795	799,087,927	(88,859,132)	-11.1%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,670)	(6,026)	(644)	10.7%	(57,314)	(54,540)	(2,774)	5.1%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	78,104,744	97,604,298	(19,499,554)	-20.0%	710,171,481	799,033,387	(88,861,906)	-11.1%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,789,294	1,945,431	(156,137)	-8.0%	14,204,241	14,982,196	(777,955)	-5.2%
2. NONJURISDICTIONAL SALES	10,113	68,753	(58,640)	-85.3%	146,975	544,641	(397,666)	-73.0%
3. TOTAL SALES	1,799,407	2,014,184	(214,777)	-10.7%	14,351,216	15,526,837	(1,175,621)	-7.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9943798	0.9658656	0.0285142	3.0%	0.9897587	0.9649226	0.0248361	2.6%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	92,296,346	99,950,920	(7,654,574)	-7.7%	821,825,483	861,144,715	(39,319,232)	-4.6%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(99,662,202)	(99,662,202)	0	0.0%
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	637,227	637,227	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. FINAL 2008 TRUE UP REFUND	4,425,316	4,425,316	0	0.0%	22,126,580	22,126,580	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	85,718,887	93,373,461	(7,654,574)	-8.2%	744,927,088	784,246,320	(39,319,232)	-5.0%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	78,104,744	97,604,298	(19,499,554)	-20.0%	710,171,481	799,033,387	(88,861,906)	-11.1%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9943798	0.9658656	0.0285142	3.0%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	77,665,779	94,272,634	(16,606,855)	-17.6%	702,827,711	771,044,771	(68,217,060)	-8.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	77,771,404	94,400,845	(16,629,441)	-17.6%	703,783,554	772,093,392	(68,309,838)	-8.8%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	77,771,404	94,400,845	(16,629,441)	-17.6%	703,783,554	772,093,392	(68,309,838)	-8.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	7,947,483	(1,027,384)	8,974,867	-873.6%	41,143,534	12,152,928	28,990,606	238.5%
8. INTEREST PROVISION FOR THE MONTH	2,755	(8,936)	11,691	-130.8%	(120,964)	(172,366)	51,402	-29.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	6,479,281	(13,576,169)	20,055,450	-147.7%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	6,648,262	6,648,262	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	21,077,781	(7,964,227)	29,042,008	-364.7%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	6,479,281	(13,576,169)	20,055,450	-147.7%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	21,075,026	(7,955,291)	29,030,317	-364.9%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	27,554,307	(21,531,460)	49,085,767	-228.0%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	13,777,154	(10,765,730)	24,542,884	-228.0%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.250	1.000	(0.750)	-75.0%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.220	1.000	(0.780)	-78.0%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	0.470	2.000	(1.530)	-76.5%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	0.235	1.000	(0.765)	-76.5%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.020	0.083	(0.063)	-75.9%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	2,755	(8,936)	11,691	-130.8%				NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	0	20,946	(20,946)	-100.0%	3,015,616	347,028	2,668,588	769.0%
2 LIGHT OIL	730,118	715,416	14,702	2.1%	5,355,204	6,215,718	(860,514)	-13.8%
3 COAL	32,249,845	32,879,473	(629,628)	-1.9%	223,881,485	277,398,217	(53,516,732)	-19.3%
4 NATURAL GAS	42,527,555	54,931,589	(12,404,034)	-22.6%	418,072,746	449,945,237	(31,872,491)	-7.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	75,507,518	88,547,424	(13,039,906)	-14.7%	650,325,051	733,906,200	(83,581,149)	-11.4%
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	(212)	148	(360)	-243.2%	24,192	2,239	21,953	980.5%
9 LIGHT OIL	4,383	4,780	(397)	-8.3%	29,109	35,745	(6,636)	-18.6%
10 COAL	1,025,391	891,289	134,102	15.0%	7,034,624	7,969,204	(934,580)	-11.7%
11 NATURAL GAS	747,536	931,801	(184,265)	-19.8%	6,933,310	7,175,452	(242,142)	-3.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,777,098	1,828,018	(50,920)	-2.8%	14,021,235	15,182,640	(1,161,405)	-7.6%
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	0	230	(230)	-100.0%	39,682	3,662	36,020	983.6%
16 LIGHT OIL (BBL)	8,172	12,536	(4,364)	-34.8%	53,666	93,891	(40,225)	-42.8%
17 COAL (TON)	440,387	393,866	46,521	11.8%	3,122,897	3,547,789	(424,892)	-12.0%
18 NATURAL GAS (MCF)	5,512,113	6,839,600	(1,327,487)	-19.4%	50,828,649	52,577,541	(1,748,892)	-3.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	0	1,445	(1,445)	-100.0%	248,834	22,981	225,853	982.8%
22 LIGHT OIL	45,679	50,681	(5,002)	-9.9%	299,524	378,041	(78,517)	-20.8%
23 COAL	10,816,007	9,501,833	1,314,174	13.8%	74,378,281	85,041,360	(10,663,079)	-12.5%
24 NATURAL GAS	5,622,355	7,031,132	(1,408,777)	-20.0%	52,066,711	54,053,881	(1,987,170)	-3.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,484,041	16,585,091	(101,050)	-0.6%	126,993,350	139,496,263	(12,502,913)	-9.0%
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	-0.01%	0.01%	-0.02%	-247.3%	0.17%	0.01%	0.16%	1070.0%
29 LIGHT OIL	0.25%	0.26%	-0.01%	-5.7%	0.21%	0.24%	-0.03%	-11.8%
30 COAL	57.70%	48.76%	8.94%	18.3%	50.17%	52.49%	-2.32%	-4.4%
31 NATURAL GAS	42.06%	50.97%	-8.91%	-17.5%	49.45%	47.26%	2.19%	4.6%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	0.00	91.07	(91.07)	-100.0%	75.99	94.76	(18.77)	-19.8%
36 LIGHT OIL (\$/BBL)	89.34	57.07	32.27	56.6%	99.79	66.20	33.59	50.7%
37 COAL (\$/TON)	73.23	83.48	(10.25)	-12.3%	71.69	78.19	(6.50)	-8.3%
38 NATURAL GAS (\$/MCF)	7.72	8.03	(0.32)	-3.9%	8.23	8.56	(0.33)	-3.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	0.00	14.50	(14.50)	-100.0%	12.12	15.10	(2.98)	-19.7%
42 LIGHT OIL	15.98	14.12	1.87	13.2%	17.88	16.44	1.44	8.7%
43 COAL	2.98	3.46	(0.48)	-13.8%	3.01	3.26	(0.25)	-7.7%
44 NATURAL GAS	7.56	7.81	(0.25)	-3.2%	8.03	8.32	(0.29)	-3.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.58	5.34	(0.76)	-14.2%	5.12	5.26	(0.14)	-2.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	9,764	(9,764)	-100.0%	10,286	10,264	22	0.2%
49 LIGHT OIL	10,422	10,603	(181)	-1.7%	10,290	10,576	(286)	-2.7%
50 COAL	10,548	10,661	(113)	-1.1%	10,573	10,671	(98)	-0.9%
51 NATURAL GAS	7,521	7,546	(25)	-0.3%	7,510	7,533	(23)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,276	9,073	203	2.2%	9,057	9,188	(131)	-1.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	14.15	(14.15)	-100.0%	12.47	15.50	(3.03)	-19.5%
56 LIGHT OIL	16.66	14.97	1.69	11.3%	18.40	17.39	1.01	5.8%
57 COAL	3.15	3.69	(0.54)	-14.6%	3.18	3.48	(0.30)	-8.6%
58 NATURAL GAS	5.69	5.90	(0.21)	-3.6%	6.03	6.27	(0.24)	-3.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.25	4.84	(0.59)	-12.2%	4.64	4.83	(0.19)	-3.9%

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2009**

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	379	174,393	63.9	66.8	85.8	10,537	COAL	77,047	23,850,140	1,837,581.0	5,623,019	3.22	72.98
B.B.#2	385	237,042	85.5	89.5	86.6	10,325	COAL	99,051	24,708,680	2,447,420.0	7,228,908	3.05	72.98
B.B.#3	381	215,507	78.6	83.2	88.3	10,432	COAL	93,144	24,136,080	2,248,131.0	6,797,805	3.15	72.98
B.B.#4	417	267,890	89.2	95.0	89.2	10,895	COAL	121,278	24,065,800	2,918,646.1	8,851,072	3.30	72.98
B.B. IGNITION							LGT.OIL	3,144	5,879,277	18,484.2	273,692		87.05
<b>B.B. COAL</b>	<b>1,562</b>	<b>894,832</b>	<b>79.6</b>	<b>83.9</b>	<b>84.5</b>	<b>10,563</b>					<b>28,774,496</b>	<b>3.22</b>	
B.B.C.T.#4 (GAS)	56	4,871	12.1	99.4	81.3	10,149	GAS	48,466	1,020,000	49,435.0	366,069	7.52	7.55
B.B.C.T.#4 (OIL)	56	372	0.9	97.6	77.9	11,550	LGT.OIL	741	5,798,488	4,294.9	64,480	17.33	87.02
<b>B.B.C.T. #4 TOTAL</b>	<b>56</b>	<b>5,243</b>	<b>13.0</b>	<b>97.0</b>	<b>81.0</b>	<b>10,248</b>				<b>53,729.9</b>	<b>430,549</b>	<b>8.21</b>	<b>0.00</b>
<b>BIG BEND STATION TOTAL</b>	<b>1,618</b>	<b>900,075</b>	<b>77.3</b>	<b>84.4</b>	<b>84.4</b>	<b>10,561</b>				<b>9,505,508.0</b>	<b>29,205,045</b>	<b>3.24</b>	<b>0.00</b>
SEB-PHIL.#1(HVY OIL)	18	(106)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.#2(HVY OIL)	18	(106)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL. IGNITION							LGT.OIL	0	0	0.0	0		0.00
<b>SEB-PHILLIPS TOTAL **</b>	<b>35</b>	<b>(212)</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>				<b>0</b>	<b>0</b>	<b>0.00</b>	
POLK #1 GASIFIER	235	130,559	77.2	79.7	85.7	10,449	COAL	49,867	27,357,477	1,364,229.3	3,475,349	2.66	69.69
POLK #1 CT (OIL)	215	4,011	2.6	100.0	98.2	10,317	LGT.OIL	7,431	5,789,469	41,384.1	665,638	16.60	89.58
<b>POLK #1 TOTAL</b>	<b>235</b>	<b>134,570</b>	<b>79.5</b>	<b>91.6</b>	<b>85.8</b>	<b>10,445</b>				<b>1,405,613.4</b>	<b>4,140,987</b>	<b>3.08</b>	
POLK #2 CT (GAS)	151	44	0.0	100.0	12.1	73,523	GAS	3,172	1,020,000	3,235.0	30,115	68.44	9.49
POLK #2 CT (OIL)	158	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>151</b>	<b>44</b>	<b>0.0</b>	<b>100.0</b>	<b>12.1</b>	<b>73,523</b>				<b>3,235.0</b>	<b>30,115</b>	<b>68.44</b>	
POLK #3 CT (GAS) *	151	(190)	0.0	99.0	0.0	0	GAS	0	0	0.0	(502)	0.26	0.00
POLK #3 CT (OIL)	158	0	0.0	99.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>151</b>	<b>(190)</b>	<b>0.0</b>	<b>99.0</b>	<b>0.0</b>	<b>0</b>				<b>0.0</b>	<b>(502)</b>	<b>0.26</b>	
POLK #4 (GAS)	151	3,462	3.2	100.0	72.8	12,775	GAS	43,359	1,020,000	44,226.0	413,320	11.94	9.53
POLK #5 (GAS)	151	1,368	1.3	100.0	63.6	12,548	GAS	16,828	1,020,000	17,165.0	159,625	11.67	9.49
<b>POLK STATION TOTAL</b>	<b>839</b>	<b>139,254</b>	<b>23.1</b>	<b>97.5</b>	<b>50.3</b>	<b>10,558</b>				<b>1,470,239.4</b>	<b>4,743,545</b>	<b>3.41</b>	
COT 1	3	(20)	0.0	100.0	0.0	0	GAS	0	0	0.0	321	(1.61)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	322	0.00	0.00
<b>CITY OF TAMPA TOTAL</b>	<b>6</b>	<b>(20)</b>	<b>0.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>1,020,000</b>	<b>0.0</b>	<b>643</b>	<b>(3.22)</b>	<b>0.00</b>
BAYSIDE ST 1	233	107,985	64.4	100.0	65.8	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	59,365	52.9	97.4	82.0	11,350	GAS	660,577	1,020,000	673,789.0	5,083,521	8.56	7.70
BAYSIDE CT1B	156	72,677	64.7	100.0	81.8	11,358	GAS	809,261	1,020,000	825,446.0	6,227,730	8.57	7.70
BAYSIDE CT1C	156	68,623	61.1	100.0	82.3	10,735	GAS	722,227	1,020,000	736,671.0	5,557,953	8.10	7.70
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>701</b>	<b>308,650</b>	<b>61.2</b>	<b>99.4</b>	<b>76.7</b>	<b>7,244</b>	<b>GAS</b>	<b>2,192,065</b>	<b>1,020,000</b>	<b>2,235,906.0</b>	<b>16,869,204</b>	<b>5.47</b>	<b>7.70</b>
BAYSIDE ST 2	305	144,471	65.8	100.0	65.8	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	71,013	63.2	100.0	82.2	11,305	GAS	787,056	1,020,000	802,797.0	6,056,852	8.53	7.70
BAYSIDE CT2B	156	67,534	60.1	96.3	83.7	11,280	GAS	746,876	1,020,000	761,814.0	5,747,643	8.51	7.70
BAYSIDE CT2C	156	53,848	47.9	100.0	84.3	11,234	GAS	593,059	1,020,000	604,920.0	4,563,932	8.48	7.70
BAYSIDE CT2D	156	73,254	65.2	100.0	82.1	11,440	GAS	821,598	1,020,000	838,030.0	6,322,672	8.63	7.70
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>929</b>	<b>410,121</b>	<b>61.3</b>	<b>99.4</b>	<b>77.4</b>	<b>7,333</b>	<b>GAS</b>	<b>2,948,589</b>	<b>1,020,000</b>	<b>3,007,561.0</b>	<b>22,691,099</b>	<b>5.53</b>	<b>7.70</b>
BAYSIDE UNIT 3 TOTAL	56	6,394	15.9	99.6	80.9	12,697	GAS	79,591	1,020,000	81,183.0	612,498	9.58	7.70
BAYSIDE UNIT 4 TOTAL	56	5,072	12.6	99.7	77.5	13,842	GAS	68,831	1,020,000	70,208.0	529,684	10.44	7.70
BAYSIDE UNIT 5 TOTAL	56	4,217	10.5	98.7	76.0	14,194	GAS	58,683	1,020,000	59,857.0	451,583	10.71	7.70
BAYSIDE UNIT 6 TOTAL	56	3,547	8.8	98.9	76.0	15,105	GAS	52,529	1,020,000	53,579.0	404,219	11.40	7.70
<b>BAYSIDE STATION TOTAL</b>	<b>1,854</b>	<b>738,001</b>	<b>55.3</b>	<b>99.3</b>	<b>77.1</b>	<b>7,464</b>	<b>GAS</b>	<b>5,400,288</b>	<b>1,020,000</b>	<b>5,508,294.0</b>	<b>41,558,285</b>	<b>5.63</b>	<b>7.70</b>
<b>SYSTEM</b>	<b>4,352</b>	<b>1,777,098</b>	<b>56.7</b>	<b>92.6</b>	<b>74.8</b>	<b>9,276</b>				<b>16,484,041.4</b>	<b>75,507,518</b>	<b>4.25</b>	

Footnotes: <sup>1</sup> As burned fuel cost system total includes ignition oil <sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil  
Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.

\* Station Service Only. \*\* Phillips Station was placed on long term reserve standby.

LEGEND:  
B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS  
COT = CITY OF TAMPA

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2009

SCHEDULE AS  
PAGE 1 OF 2  
UPDATED WITH MID-COURSE  
FILED 3/5/09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	0	230	(230)	-100.0%	33,107	1,826	31,281	1713.1%
3 UNIT COST (\$/BBL)	0.00	58.27	(58.27)	-100.0%	62.90	55.72	7.18	12.9%
4 AMOUNT (\$)	0	13,403	(13,403)	-100.0%	2,082,396	101,742	1,980,654	1946.7%
5 BURNED:								
6 UNITS (BBL)	0	230	(230)	-100.0%	39,682	3,662	36,020	983.6%
7 UNIT COST (\$/BBL)	0.00	91.07	(91.07)	-100.0%	75.99	94.76	(18.77)	-19.8%
8 AMOUNT (\$)	0	20,946	(20,946)	-100.0%	3,015,616	347,028	2,668,588	769.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	8,781	13,519	(4,738)	-35.0%	8,781	13,519	(4,738)	-35.0%
11 UNIT COST (\$/BBL)	69.53	87.16	(17.63)	-20.2%	69.53	87.16	(17.63)	-20.2%
12 AMOUNT (\$)	610,523	1,178,250	(567,727)	-48.2%	610,523	1,178,250	(567,727)	-48.2%
13								
14 DAYS SUPPLY:	1,367	34	1,333	3920.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	16,712	12,536	4,176	33.3%	121,169	89,927	31,242	34.7%
17 UNIT COST (\$/BBL)	80.70	69.07	11.63	16.8%	76.43	65.88	10.55	16.0%
18 AMOUNT (\$)	1,348,672	865,915	482,757	55.8%	9,261,269	5,924,497	3,336,772	56.3%
19 BURNED:								
20 UNITS (BBL)	8,172	12,536	(4,364)	-34.8%	53,666	93,891	(40,225)	-42.8%
21 UNIT COST (\$/BBL)	89.34	57.07	32.27	56.6%	99.79	66.20	33.59	50.7%
22 AMOUNT (\$)	730,118	715,416	14,702	2.1%	5,355,204	6,215,718	(860,514)	-13.8%
23 ENDING INVENTORY:								
24 UNITS (BBL)	88,517	69,223	19,294	27.9%	88,517	69,223	19,294	27.9%
25 UNIT COST (\$/BBL)	87.57	87.71	(0.14)	-0.2%	87.57	87.71	(0.14)	-0.2%
26 AMOUNT (\$)	7,751,191	6,071,496	1,679,695	27.7%	7,751,191	6,071,496	1,679,695	27.7%
27								
28 DAYS SUPPLY: NORMAL	174	215	(41)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	10	3	30.0%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	344,693	361,500	(16,807)	-4.6%	3,340,966	3,806,201	(465,235)	-12.2%
32 UNIT COST (\$/TON)	70.81	84.39	(13.58)	-16.1%	69.90	77.73	(7.83)	-10.1%
33 AMOUNT (\$)	24,409,096	30,508,468	(6,099,372)	-20.0%	233,524,392	295,845,847	(62,321,455)	-21.1%
34 BURNED:								
35 UNITS (TONS)	440,387	393,866	46,521	11.8%	3,122,897	3,547,789	(424,892)	-12.0%
36 UNIT COST (\$/TON)	73.23	83.48	(10.25)	-12.3%	71.69	78.19	(6.50)	-8.3%
37 AMOUNT (\$)	32,249,845	32,879,473	(629,628)	-1.9%	223,881,485	277,398,217	(53,516,732)	-19.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	522,355	562,698	(40,343)	-7.2%	522,355	562,698	(40,343)	-7.2%
40 UNIT COST (\$/TON)	72.41	82.82	(10.42)	-12.6%	72.41	82.82	(10.42)	-12.6%
41 AMOUNT (\$)	37,822,757	46,604,814	(8,782,057)	-18.8%	37,822,757	46,604,814	(8,782,057)	-18.8%
42								
43 DAYS SUPPLY:	41	42	(1)	0.0%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	5,308,492	6,697,800	(1,389,308)	-20.7%	50,841,651	51,910,073	(1,068,422)	-2.1%
46 UNIT COST (\$/MCF)	7.84	8.03	(0.19)	-2.3%	8.19	8.56	(0.37)	-4.4%
47 AMOUNT (\$)	41,639,453	53,792,713	(12,153,260)	-22.6%	416,361,110	444,477,030	(28,115,920)	-6.3%
48 BURNED:								
49 UNITS (MCF)	5,512,113	6,839,600	(1,327,487)	-19.4%	50,828,649	52,577,541	(1,748,892)	-3.3%
50 UNIT COST (\$/MCF)	7.72	8.03	(0.32)	-3.9%	8.23	8.56	(0.33)	-3.9%
51 AMOUNT (\$)	42,527,555	54,931,589	(12,404,034)	-22.6%	418,072,746	449,945,237	(31,872,491)	-7.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	597,677	275,045	322,632	117.3%	597,677	275,045	322,632	117.3%
54 UNIT COST (\$/MCF)	2.80	13.54	(10.74)	-79.3%	2.80	13.54	(10.74)	-79.3%
55 AMOUNT (\$)	1,674,940	3,724,652	(2,049,712)	-55.0%	1,674,940	3,724,652	(2,049,712)	-55.0%
56								
57 DAYS SUPPLY:	3	2	1	50.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%



SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2009

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>0</b>

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,144)	(273,692)
OTHER USAGE	(569)	(49,788)
<b>TOTAL</b>	<b>(3,713)</b>	<b>(323,480)</b>

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	150,381
IGNITION #2 OIL	273,692
IGNITION PROPANE	10,188
AERIAL SURVEY ADJ.	0
ADDITIVES	75,363
<b>TOTAL</b>	<b>509,624</b>

**(4) RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,864.0	0.0	1,864.0	4.624	5.086	86,200.00	94,800.00	8,600.00
VARIOUS	JURISDIC. SCH. - MB	25,740.0	0.0	25,740.0	5.210	7.357	1,341,100.00	1,893,800.00	457,300.00
<b>TOTAL</b>		<b>27,604.0</b>	<b>0.0</b>	<b>27,604.0</b>	<b>5.171</b>	<b>7.204</b>	<b>1,427,300.00</b>	<b>1,988,600.00</b>	<b>465,900.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	722.3	0.0	722.3	2.470	2.717	17,843.90	19,628.29	623.64
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	637.6	0.0	637.6	2.361	2.597	15,053.99	16,559.39	686.36
CONSTELLATION COMMODITIES	SCH. - MA	1,493.0	0.0	1,493.0	0.704	1.826	10,505.50	27,256.91	12,991.77
COBB ELECTRIC	SCH. - MA	890.0	0.0	890.0	0.675	1.738	6,010.36	15,467.85	7,752.29
PROGRESS ENERGY FLORIDA	SCH. - MA	39.0	0.0	39.0	3.002	4.035	1,170.78	1,573.59	255.78
NEW SMYRNA BEACH	SCH. - MA	341.0	0.0	341.0	2.246	3.278	7,658.26	11,179.63	2,314.56
REEDY CREEK	SCH. - MA	18,735.0	0.0	18,735.0	2.309	3.540	432,513.38	663,182.88	170,870.18
SEMINOLE ELECTRIC	SCH. - MA	960.0	0.0	960.0	0.736	2.117	7,062.45	20,327.36	11,823.16
THE ENERGY AUTHORITY	SCH. - MA	3,167.0	0.0	3,167.0	2.781	3.825	88,089.96	121,138.70	23,599.72
TEC WHOLESALE MARKETING	SCH. - MA		0.0	0.0	0.000	0.000	0.00	(5,467.17)	(5,467.17)
HARDEE POWER PARTNERS TO SEMINOLE *	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - D								(262.00)
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(44,828.06)
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>26,984.9</b>	<b>0.0</b>	<b>26,984.9</b>	<b>2.171</b>	<b>3.301</b>	<b>585,908.58</b>	<b>890,847.43</b>	<b>180,360.23</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
SEMINOLE ELEC. PRECO-1	Aug. 2009 SCH. - D	(753.0)	(12.2)	(740.8)	3.200	3.520	(23,705.36)	(26,075.90)	174.29
SEMINOLE ELEC. PRECO-1	Aug. 2009 SCH. - D	753.0	12.2	740.8	2.610	2.871	19,335.49	21,269.04	110.86
SEMINOLE ELEC. HARDEE	Aug. 2009 SCH. - D	(692.8)	0.0	(692.8)	3.496	3.846	(24,222.41)	(26,644.65)	(730.05)
SEMINOLE ELEC. HARDEE	Aug. 2009 SCH. - D	692.8	0.0	692.8	2.361	2.619	16,497.12	18,146.83	527.24
SEMINOLE ELEC. PRECO-1	May 2009 SCH. - D	(81.3)	0.0	(81.3)	2.624	2.886	(2,133.21)	(2,346.53)	4.03
SEMINOLE ELEC. PRECO-1	May 2009 SCH. - D	81.3	0.0	81.3	2.623	2.885	2,132.50	2,345.75	(4.29)
SEMINOLE ELEC. HARDEE	May 2009 SCH. - D	(818.8)	0.0	(818.8)	2.263	2.512	(18,696.33)	(20,565.96)	(75.19)
SEMINOLE ELEC. HARDEE	May 2009 SCH. - D	818.8	0.0	818.8	2.284	2.513	18,703.01	20,573.31	70.92
SEMINOLE ELEC. PRECO-1	Apr. 2009 SCH. - D	(66.3)	0.0	(66.3)	2.375	2.612	(1,574.35)	(1,731.79)	(8.56)
SEMINOLE ELEC. PRECO-1	Apr. 2009 SCH. - D	66.3	0.0	66.3	2.370	2.607	1,571.24	1,728.36	(1.06)
SEMINOLE ELEC. HARDEE	Apr. 2009 SCH. - D	(1,026.3)	0.0	(1,026.3)	2.311	2.542	(23,720.02)	(26,092.02)	(744.07)
SEMINOLE ELEC. HARDEE	Apr. 2009 SCH. - D	1,026.3	0.0	1,026.3	2.313	2.544	23,733.92	26,107.31	639.57
SEMINOLE ELEC. PRECO-1	Mar. 2009 SCH. - D	(118.5)	0.0	(118.5)	3.050	3.355	(3,614.58)	(3,976.04)	(178.76)
SEMINOLE ELEC. PRECO-1	Mar. 2009 SCH. - D	118.5	0.0	118.5	3.024	3.327	3,583.72	3,942.09	168.76
SEMINOLE ELEC. HARDEE	Mar. 2009 SCH. - D	(799.6)	0.0	(799.6)	2.958	3.254	(23,654.80)	(26,020.28)	(905.04)
SEMINOLE ELEC. HARDEE	Mar. 2009 SCH. - D	799.6	0.0	799.6	2.947	3.242	23,566.75	25,923.43	867.41
SEMINOLE ELEC. PRECO-1	Feb. 2009 SCH. - D	(85.4)	0.0	(85.4)	3.382	3.720	(2,888.40)	(3,177.24)	(147.26)
SEMINOLE ELEC. PRECO-1	Feb. 2009 SCH. - D	85.4	0.0	85.4	3.365	3.701	2,873.56	3,160.92	161.55
SEMINOLE ELEC. HARDEE	Feb. 2009 SCH. - D	(644.5)	0.0	(644.5)	3.389	3.728	(21,840.33)	(24,024.36)	(1,012.67)
SEMINOLE ELEC. HARDEE	Feb. 2009 SCH. - D	644.5	0.0	644.5	3.377	3.715	21,767.22	23,943.94	1,014.43
SEMINOLE ELEC. PRECO-1	Jan. 2009 SCH. - D	(57.7)	0.0	(57.7)	3.624	3.986	(2,090.91)	(2,300.00)	(109.50)
SEMINOLE ELEC. PRECO-1	Jan. 2009 SCH. - D	57.7	0.0	57.7	3.606	3.967	2,080.91	2,289.00	107.97
SEMINOLE ELEC. HARDEE	Jan. 2009 SCH. - D	(611.1)	0.0	(611.1)	3.543	3.898	(21,652.57)	(23,817.83)	(1,253.37)
SEMINOLE ELEC. HARDEE	Jan. 2009 SCH. - D	611.1	0.0	611.1	3.524	3.877	21,538.04	23,691.84	1,224.77
LESS 20% - THRESHOLD EXCESS	SCH. - D								125.38
LESS 20% - THRESHOLD EXCESS	SCH. - D								(140.94)
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(12,409.79)</b>	<b>(13,650.78)</b>	<b>(123.58)</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,359.9	0.0	1,359.9	1.507	1.657	20,488.10	22,536.90	924.42
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		25,625.0	0.0	25,625.0	2.158	3.335	553,010.69	854,659.75	179,312.23
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>		<b>26,984.9</b>	<b>0.0</b>	<b>26,984.9</b>	<b>2.125</b>	<b>3.251</b>	<b>573,498.79</b>	<b>877,196.65</b>	<b>180,236.65</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(619.1)	0.0	(619.1)	(3.046)	(3.953)	(853,801.21)	(1,111,403.35)	(285,663.35)
DIFFERENCE %		-2.2%	0.0%	-2.2%	-58.9%	-54.9%	-59.8%	-55.9%	-61.3%
<b>PERIOD TO DATE:</b>									
ACTUAL		200,788.0	15.6	200,772.2	3.594	5.414	7,216,508.25	10,869,191.27	2,709,306.94
ESTIMATED		250,494.8	0.0	250,494.8	4.700	6.761	11,772,288.44	16,935,853.31	4,315,403.64
DIFFERENCE		(49,706.8)	15.6	(49,722.6)	(1.106)	(1.347)	(4,555,780.19)	(6,066,662.04)	(1,606,096.70)
DIFFERENCE %		-19.8%	0.0%	-19.8%	-23.5%	-19.9%	-38.7%	-35.8%	-37.2%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF SEPTEMBER 2009.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
HARDEE POWER PARTNERS	IPP	34,089.0	0.0	0.0	34,089.0	6.456	6.456	2,200,700.00	
CALPINE	SCH. - D	1,445.0	0.0	0.0	1,445.0	8.436	8.436	121,900.00	
RELIANT	SCH. - D	16,804.0	0.0	0.0	16,804.0	7.950	7.950	1,336,000.00	
PROGRESS	SCH. - D	23,372.0	0.0	0.0	23,372.0	5.314	5.314	1,242,000.00	
PASCO COGEN	SCH. - D	31,402.0	0.0	0.0	31,402.0	5.885	5.885	1,848,000.00	
CALPINE	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>TOTAL</b>		<b>107,112.0</b>	<b>0.0</b>	<b>0.0</b>	<b>107,112.0</b>	<b>6.301</b>	<b>6.301</b>	<b>6,748,600.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	73.0	0.0	0.0	73.0	463.506	463.506	338,359.32	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	675.0	0.0	0.0	675.0	4.987	4.987	33,662.25	
PASCO COGEN	SCH. - D	27,237.0	0.0	0.0	27,237.0	4.440	4.440	1,209,246.55	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	1,135.0	0.0	0.0	1,135.0	2.697	2.697	30,608.43	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>SUB-TOTAL CURRENT MONTH</b>		<b>29,120.0</b>	<b>0.0</b>	<b>0.0</b>	<b>29,120.0</b>	<b>5.535</b>	<b>5.535</b>	<b>1,611,876.55</b>	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	Aug. 2009	IPP	(403.0)	0.0	0.0	(403.0)	87.151	87.151	(351,217.65)
HARDEE PWR. PART.-NATIVE	Aug. 2009	IPP	403.0	0.0	0.0	403.0	89.056	89.056	358,897.31
PROGRESS ENERGY FLORIDA	Aug. 2009	SCH. - D	(17,475.0)	0.0	0.0	(17,475.0)	4.960	4.960	(866,760.00)
PROGRESS ENERGY FLORIDA	Aug. 2009	SCH. - D	17,475.0	0.0	0.0	17,475.0	4.987	4.987	871,478.25
PASCO COGEN	Aug. 2009	SCH. - D	(30,981.0)	0.0	0.0	(30,981.0)	4.660	4.660	(1,443,566.98)
PASCO COGEN	Aug. 2009	SCH. - D	30,981.0	0.0	0.0	30,981.0	4.660	4.660	1,443,628.77
RELIANT	July 2009	SCH. - D	(14,764.0)	0.0	0.0	(14,764.0)	5.881	5.881	(868,315.44)
RELIANT	July 2009	SCH. - D	14,764.0	0.0	0.0	14,764.0	5.635	5.635	831,937.66
CALPINE	Aug. 2009	OATT	(1,470.0)	0.0	0.0	(1,470.0)	3.968	3.968	(58,336.04)
CALPINE	Aug. 2009	OATT	1,470.0	0.0	0.0	1,470.0	2.825	2.825	41,523.42
CALPINE	Apr. 2009	OATT	(1,062.0)	0.0	0.0	(1,062.0)	2.456	2.456	(26,078.18)
CALPINE	Apr. 2009	OATT	1,062.0	0.0	0.0	1,062.0	2.508	2.508	26,629.78
CALPINE	Mar. 2009	OATT	(589.0)	0.0	0.0	(589.0)	3.468	3.468	(20,425.33)
CALPINE	Mar. 2009	OATT	589.0	0.0	0.0	589.0	3.458	3.458	20,365.97
CALPINE	Feb. 2009	OATT	(1,156.0)	0.0	0.0	(1,156.0)	3.529	3.529	(40,794.78)
CALPINE	Feb. 2009	OATT	1,156.0	0.0	0.0	1,156.0	3.495	3.495	40,401.22
CALPINE	Jan. 2009	OATT	(1,262.0)	0.0	0.0	(1,262.0)	3.633	3.633	(45,853.35)
CALPINE	Jan. 2009	OATT	1,262.0	0.0	0.0	1,262.0	3.597	3.597	45,394.51
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(41,090.86)</b>	
<b>TOTAL</b>		<b>29,120.0</b>	<b>0.0</b>	<b>0.0</b>	<b>29,120.0</b>	<b>5.394</b>	<b>5.394</b>	<b>1,570,785.69</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		(77,992.0)	0.0	0.0	(77,992.0)	(0.907)	(0.907)	(5,177,814.31)	
DIFFERENCE %		-72.8%	0.0%	0.0%	-72.8%	-14.4%	-14.4%	-76.7%	
<b>PERIOD TO DATE:</b>									
ACTUAL		630,141.0	0.0	0.0	630,141.0	5.532	5.532	34,859,776.20	
ESTIMATED		700,212.0	0.0	0.0	700,212.0	6.212	6.212	43,498,009.71	
DIFFERENCE		(70,071.0)	0.0	0.0	(70,071.0)	(0.680)	(0.680)	(8,638,233.51)	
DIFFERENCE %		-10.0%	0.0%	0.0%	-10.0%	-10.9%	-10.9%	-19.9%	

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	85,856.0	0.0	0.0	85,856.0	4.623	4.623	3,969,100.00
<b>TOTAL</b>		<b>85,856.0</b>	<b>0.0</b>	<b>0.0</b>	<b>85,856.0</b>	<b>4.623</b>	<b>4.623</b>	<b>3,969,100.00</b>
<b>ACTUAL:</b>								
<b>FIRM</b>								
HILLSBOROUGH COUNTY	COGEN.	16,431.0	0.0	0.0	16,431.0	2.676	2.676	439,725.20
McKAY BAY REFUSE	COGEN.	10,722.0	0.0	0.0	10,722.0	2.690	2.690	288,467.89
ORANGE COGENERATION L.P.	COGEN.	7,499.0	0.0	0.0	7,499.0	2.673	2.673	200,480.95
<b>AS AVAILABLE</b>								
CARGILL RIDGEWOOD	COGEN.	485.0	0.0	0.0	485.0	3.028	3.028	14,684.96
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	6,119.0	0.0	0.0	6,119.0	2.843	2.843	173,993.69
CF INDUSTRIES INC.	COGEN.	765.0	0.0	0.0	765.0	2.802	2.802	21,439.01
IMC-AGRICO-NEW WALES	COGEN.	10,489.0	0.0	0.0	10,489.0	2.840	2.840	297,936.61
IMC-AGRICO-S. PIERCE	COGEN.	9,939.0	0.0	0.0	9,939.0	2.849	2.849	283,202.63
AUBURNDALE POWER PARTNERS	COGEN.	1,160.0	0.0	0.0	1,160.0	2.670	2.670	30,971.59
HILLSBOROUGH COUNTY	COGEN.	6,330.0	0.0	0.0	6,330.0	2.943	2.943	186,316.72
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR SEPTEMBER 2009</b>		<b>69,939.0</b>	<b>0.0</b>	<b>0.0</b>	<b>69,939.0</b>	<b>2.770</b>	<b>2.770</b>	<b>1,937,219.25</b>
<b>ADJUSTMENTS FOR THE MONTH OF: AUGUST 2009</b>								
<b>FIRM</b>								
HILLSBOROUGH COUNTY	COGEN.	(13,093.0)	0.0	0.0	(13,093.0)	2.900	2.900	(379,668.78)
		13,093.0	0.0	0.0	13,093.0	2.719	2.719	356,004.52
McKAY BAY REFUSE	COGEN.	(11,388.0)	0.0	0.0	(11,388.0)	3.033	3.033	(345,388.85)
		11,388.0	0.0	0.0	11,388.0	2.822	2.822	321,350.72
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.847	2.847	(223,310.57)
		7,843.0	0.0	0.0	7,843.0	2.713	2.713	212,756.06
<b>AS AVAILABLE</b>								
CARGILL RIDGEWOOD	COGEN.	(1,780.0)	0.0	0.0	(1,780.0)	4.343	4.343	(77,305.27)
		1,780.0	0.0	0.0	1,780.0	3.188	3.188	56,753.38
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(4,817.0)	0.0	0.0	(4,817.0)	4.226	4.226	(203,546.80)
		4,817.0	0.0	0.0	4,817.0	3.006	3.006	144,800.70
CF INDUSTRIES INC.	COGEN.	(862.0)	0.0	0.0	(862.0)	4.341	4.341	(37,415.70)
		862.0	0.0	0.0	862.0	3.075	3.075	26,507.91
IMC-AGRICO-NEW WALES	COGEN.	(11,250.0)	0.0	0.0	(11,250.0)	4.264	4.264	(479,748.28)
		11,250.0	0.0	0.0	11,250.0	3.065	3.065	344,846.89
IMC-AGRICO-S. PIERCE	COGEN.	(13,437.0)	0.0	0.0	(13,437.0)	4.353	4.353	(584,942.00)
		13,437.0	0.0	0.0	13,437.0	3.055	3.055	410,533.32
AUBURNDALE POWER PARTNERS	COGEN.	(1,076.0)	0.0	0.0	(1,076.0)	3.399	3.399	(36,572.87)
		1,076.0	0.0	0.0	1,076.0	3.035	3.035	32,660.01
HILLSBOROUGH COUNTY	COGEN.	(1,163.0)	0.0	0.0	(1,163.0)	5.081	5.081	(59,090.51)
		1,163.0	0.0	0.0	1,163.0	2.937	2.937	34,161.24
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR AUGUST 2009</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(486,614.88)</b>

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ADJUSTMENTS FOR THE MONTH OF: APRIL 2009</b>								
<b>FIRM</b>								
HILLSBOROUGH COUNTY	COGEN.	(12,329.0)	0.0	0.0	(12,329.0)	2.619	2.619	(322,943.98)
		12,329.0	0.0	0.0	12,329.0	2.619	2.619	322,840.75
McKAY BAY REFUSE	COGEN.	(13,350.0)	0.0	0.0	(13,350.0)	2.713	2.713	(362,188.74)
		13,350.0	0.0	0.0	13,350.0	2.712	2.712	362,070.27
ORANGE COGENERATION L.P.	COGEN.	(6,998.0)	0.0	0.0	(6,998.0)	2.619	2.619	(183,280.23)
		6,998.0	0.0	0.0	6,998.0	2.617	2.617	183,117.99
<b>SUB-TOTAL FOR APRIL 2009</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(383.94)</b>
<b>ADJUSTMENTS FOR THE MONTH OF: MARCH 2009</b>								
<b>FIRM</b>								
HILLSBOROUGH COUNTY	COGEN.	(14,663.0)	0.0	0.0	(14,663.0)	3.236	3.236	(474,521.93)
		14,663.0	0.0	0.0	14,663.0	3.230	3.230	473,640.45
McKAY BAY REFUSE	COGEN.	(10,998.0)	0.0	0.0	(10,998.0)	3.269	3.269	(359,506.20)
		10,998.0	0.0	0.0	10,998.0	3.260	3.260	358,490.64
ORANGE COGENERATION L.P.	COGEN.	(5,580.0)	0.0	0.0	(5,580.0)	2.999	2.999	(167,330.50)
		5,580.0	0.0	0.0	5,580.0	2.998	2.998	167,263.74
<b>AS AVAILABLE</b>								
CARGILL RIDGEWOOD	COGEN.	(6,158.0)	0.0	0.0	(6,158.0)	3.398	3.398	(209,271.02)
		6,158.0	0.0	0.0	6,158.0	3.388	3.388	208,619.00
CARGILL MILLPOINT	COGEN.	(5,947.0)	0.0	0.0	(5,947.0)	3.441	3.441	(204,655.07)
		5,947.0	0.0	0.0	5,947.0	3.421	3.421	203,475.87
CF INDUSTRIES INC.	COGEN.	(777.0)	0.0	0.0	(777.0)	3.524	3.524	(27,382.67)
		777.0	0.0	0.0	777.0	3.498	3.498	27,177.02
IMC-AGRICO-NEW WALES	COGEN.	(10,751.0)	0.0	0.0	(10,751.0)	3.457	3.457	(371,646.20)
		10,751.0	0.0	0.0	10,751.0	3.434	3.434	369,153.77
AUBURNDALE POWER PARTNERS	COGEN.	(974.0)	0.0	0.0	(974.0)	3.011	3.011	(29,326.68)
		974.0	0.0	0.0	974.0	3.004	3.004	29,258.02
<b>SUB-TOTAL FOR MARCH 2009</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(6,561.76)</b>
<b>ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2009</b>								
<b>FIRM</b>								
HILLSBOROUGH COUNTY	COGEN.	(13,724.0)	0.0	0.0	(13,724.0)	3.245	3.245	(445,302.29)
		13,724.0	0.0	0.0	13,724.0	3.241	3.241	444,839.79
McKAY BAY REFUSE	COGEN.	(12,926.0)	0.0	0.0	(12,926.0)	3.434	3.434	(443,877.25)
		12,926.0	0.0	0.0	12,926.0	3.426	3.426	442,904.41
ORANGE COGENERATION L.P.	COGEN.	(4,784.0)	0.0	0.0	(4,784.0)	2.940	2.940	(140,655.96)
		4,784.0	0.0	0.0	4,784.0	2.940	2.940	140,650.12
<b>AS AVAILABLE</b>								
CARGILL RIDGEWOOD	COGEN.	(2,743.0)	0.0	0.0	(2,743.0)	3.484	3.484	(95,560.02)
		2,743.0	0.0	0.0	2,743.0	3.466	3.466	95,085.11
CARGILL MILLPOINT	COGEN.	(2,548.0)	0.0	0.0	(2,548.0)	3.516	3.516	(89,599.19)
		2,548.0	0.0	0.0	2,548.0	3.514	3.514	89,542.31
CF INDUSTRIES INC.	COGEN.	(733.0)	0.0	0.0	(733.0)	3.992	3.992	(29,259.85)
		733.0	0.0	0.0	733.0	3.976	3.976	29,145.37
IMC-AGRICO-NEW WALES	COGEN.	(5,056.0)	0.0	0.0	(5,056.0)	3.731	3.731	(188,618.36)
		5,056.0	0.0	0.0	5,056.0	3.713	3.713	187,738.99
AUBURNDALE POWER PARTNERS	COGEN.	(980.0)	0.0	0.0	(980.0)	3.516	3.516	(34,454.53)
		980.0	0.0	0.0	980.0	3.513	3.513	34,428.98
<b>SUB-TOTAL FOR FEBRUARY 2009</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(2,992.37)</b>

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ADJUSTMENTS FOR THE MONTH OF:</b>		<b>JANUARY 2009</b>						
<b>FIRM</b>								
HILLSBOROUGH COUNTY	COGEN.	(15,969.0)	0.0	0.0	(15,969.0)	3.596	3.596	(574,319.69)
		15,969.0	0.0	0.0	15,969.0	3.589	3.589	573,095.46
McKAY BAY REFUSE	COGEN.	(12,500.0)	0.0	0.0	(12,500.0)	3.712	3.712	(464,035.15)
		12,500.0	0.0	0.0	12,500.0	3.701	3.701	462,655.48
ORANGE COGENERATION L.P.	COGEN.	(5,601.0)	0.0	0.0	(5,601.0)	3.267	3.267	(182,962.03)
		5,601.0	0.0	0.0	5,601.0	3.263	3.263	182,773.87
<b>AS AVAILABLE</b>								
CARGILL MILLPOINT	COGEN.	(155.0)	0.0	0.0	(155.0)	4.623	4.623	(7,165.61)
		155.0	0.0	0.0	155.0	4.592	4.592	7,117.68
IMC-AGRICO-NEW WALES	COGEN.	(298.0)	0.0	0.0	(298.0)	3.995	3.995	(11,904.75)
		298.0	0.0	0.0	298.0	3.982	3.982	11,867.00
AUBURNDALE POWER PARTNERS	COGEN.	(1,057.0)	0.0	0.0	(1,057.0)	3.751	3.751	(39,648.85)
		1,057.0	0.0	0.0	1,057.0	3.729	3.729	39,411.31
<b>SUB-TOTAL FOR JANUARY 2009</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(3,115.28)</b>
<b>SUB-TOTAL ALL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(499,668.23)</b>
<b>TOTAL</b>		<b>69,939.0</b>	<b>0.0</b>	<b>0.0</b>	<b>69,939.0</b>	<b>2.055</b>	<b>2.055</b>	<b>1,437,551.02</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(15,917.0)	0.0	0.0	(15,917.0)	(2.568)	(2.568)	(2,531,548.98)
DIFFERENCE %		-18.5%	0.0%	0.0%	-18.5%	-55.5%	-55.5%	-63.8%
<b>PERIOD TO DATE:</b>								
ACTUAL		491,223.0	0.0	0.0	491,223.0	3.038	3.038	14,923,500.17
ESTIMATED		724,857.0	0.0	0.0	724,857.0	4.086	4.086	29,618,430.16
DIFFERENCE		(233,634.0)	0.0	0.0	(233,634.0)	(1.048)	(1.048)	(14,694,929.99)
DIFFERENCE %		-32.2%	0.0%	0.0%	-32.2%	-25.6%	-25.6%	-49.6%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J	2,344.0	197.0	2,147.0	10.171	238,400.00	10.171	238,400.00	0.00
<b>TOTAL</b>		<b>2,344.0</b>	<b>197.0</b>	<b>2,147.0</b>	<b>10.171</b>	<b>238,400.00</b>	<b>10.171</b>	<b>238,400.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
PROGRESS ENERGY FLORIDA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FLA. POWER & LIGHT	SCH. - J	100.0	0.0	100.0	1.900	1,900.00	1.903	1,903.00	3.00
ORLANDO UTIL. COMM.	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	SCH. - J	125.0	0.0	125.0	4.840	6,050.00	6.687	8,359.25	2,309.25
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	6,266.0	0.0	6,266.0	3.970	248,784.00	4.690	293,888.11	45,104.11
CARGILL ALLIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
J P MORGAN VENTURES	SCH. - J	2,040.0	0.0	2,040.0	4.537	92,560.00	5.359	109,314.20	16,754.20
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SOUTHERN COMPANY	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>8,531.0</b>	<b>0.0</b>	<b>8,531.0</b>	<b>4.094</b>	<b>349,294.00</b>	<b>4.847</b>	<b>413,464.56</b>	<b>64,170.56</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
<b>TOTAL</b>		<b>8,531.0</b>	<b>0.0</b>	<b>8,531.0</b>	<b>4.094</b>	<b>349,294.00</b>	<b>4.847</b>	<b>413,464.56</b>	<b>64,170.56</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		6,187.0	(197.0)	6,384.0	(6.076)	110,894.00	(5.324)	175,064.56	64,170.56
DIFFERENCE %		264.0%	-100.0%	297.3%	-59.7%	46.5%	-52.3%	73.4%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		403,550.0	2,369.7	401,180.3	4.967	20,046,280.72	6.146	24,801,364.20	4,755,083.48
ESTIMATED		192,752.0	970.0	191,782.0	4.230	8,152,979.00	4.493	8,660,792.74	507,813.74
DIFFERENCE		210,798.0	1,399.7	209,398.3	0.738	11,893,301.72	1.653	16,140,571.46	4,247,269.74
DIFFERENCE %		109.4%	144.3%	109.2%	17.4%	145.9%	36.8%	186.4%	836.4%



CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: SEPTEMBER 2009

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1992	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0		
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0		
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0		
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0		
CALPINE	170.0	170	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0		
PROGRESS ENERGY FLORIDA	100.0	100	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0		
RELIANT	158.0	158	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0		
PASCO COGEN LTD	121.0	121	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0		
SEMINOLE ELECTRIC	3.5	3.8	4.1	4.5	2.6	3.6	4.6	6.0	6.3			

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480	290,790	281,480	290,790	281,480	281,480	281,480	281,480	288,300				2,656,760
HILLSBOROUGH COUNTY	991,300	991,300	991,300	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890				9,243,240
ORANGE COGEN LP	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930				7,847,370
<b>TOTAL COGENERATION</b>	<b>\$ 2,144,710</b>	<b>\$ 2,154,020</b>	<b>\$ 2,144,710</b>	<b>\$ 2,207,610</b>	<b>\$ 2,198,300</b>	<b>\$ 2,198,300</b>	<b>\$ 2,198,300</b>	<b>\$ 2,198,300</b>	<b>\$ 2,205,120</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 19,649,370</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 5,809,302</b>	<b>\$ 5,841,555</b>	<b>\$ 5,784,778</b>	<b>\$ 5,819,186</b>	<b>\$ 6,324,853</b>	<b>\$ 5,939,481</b>	<b>\$ 5,906,998</b>	<b>\$ 5,936,186</b>	<b>\$ 5,788,748</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 53,151,087</b>
<b>TOTAL CAPACITY</b>	<b>\$ 7,954,012</b>	<b>\$ 7,995,575</b>	<b>\$ 7,929,488</b>	<b>\$ 8,026,796</b>	<b>\$ 8,523,153</b>	<b>\$ 8,137,761</b>	<b>\$ 8,105,298</b>	<b>\$ 8,134,486</b>	<b>\$ 7,993,868</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 72,800,457</b>

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**FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9  
AND SCHEDULE 12**

**OCTOBER 2009**

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	68,694,969	82,571,392	(13,876,423)	-16.8%	1,678,799	1,716,252	(37,453)	-2.2%	4.09191	4.81115	(0.71923)	-14.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(6,275)	(6,026)	(249)	4.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>68,688,694</b>	<b>82,565,366</b>	<b>(13,876,672)</b>	<b>-16.8%</b>	<b>1,678,799</b>	<b>1,716,252</b>	<b>(37,453)</b>	<b>-2.2%</b>	<b>4.09154</b>	<b>4.81080</b>	<b>(0.71926)</b>	<b>-15.0%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	1,978,398	4,008,500	(2,030,102)	-50.6%	34,774	60,775	(26,001)	-42.8%	5.68930	6.59564	(0.90634)	-13.7%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	1,219,852	350,300	869,552	248.2%	28,137	7,787	20,350	261.3%	4.33540	4.49852	(0.16312)	-3.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,828,908	4,331,200	(2,502,292)	-57.8%	61,230	88,729	(27,499)	-31.0%	2.98695	4.88138	(1.89443)	-38.8%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>5,027,158</b>	<b>8,690,000</b>	<b>(3,662,842)</b>	<b>-42.2%</b>	<b>124,141</b>	<b>157,291</b>	<b>(33,150)</b>	<b>-21.1%</b>	<b>4.04955</b>	<b>5.52479</b>	<b>(1.47524)</b>	<b>-26.7%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,802,940</b>	<b>1,873,543</b>	<b>(70,603)</b>	<b>-3.8%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	32,904	63,900	(30,996)	-48.5%	1,337	1,374	(37)	-2.7%	2.46103	4.65066	(2.18962)	-47.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	467,980	1,116,500	(648,520)	-58.1%	14,800	22,419	(7,619)	-34.0%	3.16203	4.98015	(1.81812)	-36.5%
18. Fuel Cost of Sch. MA/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	109,758	327,700	(217,942)	-66.5%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>610,642</b>	<b>1,508,100</b>	<b>(897,458)</b>	<b>-59.5%</b>	<b>16,137</b>	<b>23,793</b>	<b>(7,656)</b>	<b>-32.2%</b>	<b>3.78411</b>	<b>6.33842</b>	<b>(2.55431)</b>	<b>-40.3%</b>
21. Net Inadvertant Interchange					(678)	0	(678)	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					2,291	0	2,291	0.0%				
23. Interchange and Wheeling Losses					2,526	100	2,426	2426.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>73,105,210</b>	<b>89,747,266</b>	<b>(16,642,056)</b>	<b>-18.5%</b>	<b>1,785,890</b>	<b>1,849,650</b>	<b>(63,760)</b>	<b>-3.4%</b>	<b>4.09349</b>	<b>4.85212</b>	<b>(0.75863)</b>	<b>-15.6%</b>
25. Net Unbilled	(1,955,337) (a)	(2,019,016) (a)	63,679	-3.2%	(47,767)	(41,611)	(6,156)	14.8%	4.09349	4.85212	(0.75863)	-15.6%
26. Company Use	129,723 (a)	145,564 (a)	(15,841)	-10.9%	3,169	3,000	169	5.6%	4.09350	4.85213	(0.75863)	-15.6%
27. T & D Losses	3,709,233 (a)	3,090,656 (a)	618,577	20.0%	90,613	63,697	26,916	42.3%	4.09349	4.85212	(0.75863)	-15.6%
28. System KWH Sales	73,105,210	89,747,266	(16,642,056)	-18.5%	1,739,875	1,824,564	(84,689)	-4.6%	4.20175	4.91883	(0.71708)	-14.6%
29. Wholesale KWH Sales	(893,207)	(3,517,456)	2,624,249	-74.6%	(21,258)	(71,510)	50,252	-70.3%	4.20175	4.91883	(0.71709)	-14.6%
30. Jurisdictional KWH Sales	72,212,003	86,229,810	(14,017,807)	-16.3%	1,718,617	1,753,054	(34,437)	-2.0%	4.20175	4.91883	(0.71708)	-14.6%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	72,310,211	86,347,083	(14,036,872)	-16.3%	1,718,617	1,753,054	(34,437)	-2.0%	4.20747	4.92552	(0.71806)	-14.6%
33. Other	0	0	0	0.0%	1,718,617	1,753,054	(34,437)	-2.0%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(4,425,316)	(4,425,316)	0	0.0%	1,718,617	1,753,054	(34,437)	-2.0%	(0.25749)	(0.25243)	(0.00506)	2.0%
35. Other	0	0	0	0.0%	1,718,617	1,753,054	(34,437)	-2.0%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,718,617	1,753,054	(34,437)	-2.0%	0.64433	0.63167	0.01266	2.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	78,958,473	92,995,345	(14,036,872)	-15.1%	1,718,617	1,753,054	(34,437)	-2.0%	4.59430	5.30476	(0.71046)	-13.4%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	79,015,323	93,062,302	(14,046,979)	-15.1%	1,718,617	1,753,054	(34,437)	-2.0%	4.59761	5.30858	(0.71097)	-13.4%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,718,617	1,753,054	(34,437)	-2.0%	(0.00412)	(0.00404)	(0.00008)	2.0%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>78,944,520</b>	<b>92,991,499</b>	<b>(14,046,979)</b>	<b>-15.1%</b>	<b>1,718,617</b>	<b>1,753,054</b>	<b>(34,437)</b>	<b>-2.0%</b>	<b>4.59349</b>	<b>5.30454</b>	<b>(0.71105)</b>	<b>-13.4%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>4.593</b>	<b>5.305</b>	<b>(0.712)</b>	<b>-13.4%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: OCTOBER 2009

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	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	719,020,020	816,477,592	(97,457,572)	-11.9%	15,700,034	16,898,892	(1,198,858)	-7.1%	4.57974	4.83155	(0.25181)	-5.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(63,589)	(60,566)	(3,023)	5.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>718,956,431</b>	<b>816,417,026</b>	<b>(97,460,595)</b>	<b>-11.9%</b>	<b>15,700,034</b>	<b>16,898,892</b>	<b>(1,198,858)</b>	<b>-7.1%</b>	<b>4.57933</b>	<b>4.83119</b>	<b>(0.25186)</b>	<b>-5.2%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	36,838,175	47,506,510	(10,668,335)	-22.5%	664,915	760,987	(96,072)	-12.6%	5.54028	6.24275	(0.70247)	-11.3%
7. Energy Cost of Sch. C X Econ. Purch. (Broker) (A9)	21,266,134	8,503,279	12,762,855	150.1%	429,318	199,589	229,749	115.1%	4.95347	4.26082	0.69265	16.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	16,752,408	33,949,630	(17,197,222)	-50.7%	552,453	813,586	(261,133)	-32.1%	3.03237	4.17284	(1.14047)	-27.3%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>74,856,717</b>	<b>89,959,419</b>	<b>(15,102,702)</b>	<b>-16.8%</b>	<b>1,646,686</b>	<b>1,774,142</b>	<b>(127,456)</b>	<b>-7.2%</b>	<b>4.54590</b>	<b>5.07059</b>	<b>(0.52469)</b>	<b>-10.3%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>17,346,720</b>	<b>18,673,034</b>	<b>(1,326,314)</b>	<b>-7.1%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	308,089	680,020	(371,931)	-54.7%	10,975	15,092	(4,117)	-27.3%	2.80719	4.50583	(1.69864)	-37.7%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	7,379,316	12,272,668	(4,893,352)	-39.9%	205,935	259,196	(53,261)	-20.5%	3.58332	4.73490	(1.15158)	-24.3%
18. Fuel Cost of Sch. MA/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	2,819,064	4,643,104	(1,824,040)	-39.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>10,536,457</b>	<b>17,595,792</b>	<b>(7,059,335)</b>	<b>-40.1%</b>	<b>216,910</b>	<b>274,288</b>	<b>(57,378)</b>	<b>-20.9%</b>	<b>4.85752</b>	<b>6.41508</b>	<b>(1.55755)</b>	<b>-24.3%</b>
21. Net Inadvertent Interchange					(47)	(458)	411	-89.7%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					31,799	3,253	28,546	877.5%				
23. Interchange and Wheeling Losses					34,697	4,584	30,113	656.9%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>783,276,691</b>	<b>888,780,653</b>	<b>(105,503,962)</b>	<b>-11.9%</b>	<b>17,126,865</b>	<b>18,396,957</b>	<b>(1,270,092)</b>	<b>-6.9%</b>	<b>4.57338</b>	<b>4.83113</b>	<b>(0.25775)</b>	<b>-5.3%</b>
25. Net Unbilled	12,497,182 (a)	12,150,481 (a)	346,701	2.9%	262,569	248,516	14,053	5.7%	4.75958	4.88921	(0.12963)	-2.7%
26. Company Use	1,388,326 (a)	1,445,915 (a)	(57,589)	-4.0%	30,268	29,950	318	1.1%	4.58678	4.82776	(0.24098)	-5.0%
27. T & D Losses	33,673,056 (a)	36,911,697 (a)	(3,238,641)	-8.8%	742,937	767,090	(24,153)	-3.1%	4.53242	4.81191	(0.27949)	-5.8%
28. System KWH Sales	783,276,691	888,780,653	(105,503,962)	-11.9%	16,091,091	17,351,401	(1,260,310)	-7.3%	4.86777	5.12224	(0.25448)	-5.0%
29. Wholesale KWH Sales	(6,236,977)	(31,506,072)	23,269,095	-73.9%	(168,233)	(616,151)	447,918	-72.7%	4.89617	5.11337	(0.21720)	-4.2%
30. Jurisdictional KWH Sales	775,039,714	857,274,581	(82,234,867)	-9.6%	15,922,858	16,735,250	(812,392)	-4.9%	4.86747	5.12257	(0.25510)	-5.0%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	775,093,765	858,440,475	(82,346,710)	-9.6%	15,922,858	16,735,250	(812,392)	-4.9%	4.87409	5.12953	(0.25545)	-5.0%
33. Other	0	0	0	0.0%	15,922,858	16,735,250	(812,392)	-4.9%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(26,551,896)	(26,551,896)	0	0.0%	15,922,858	16,735,250	(812,392)	-4.9%	(0.16675)	(0.15866)	(0.00809)	5.1%
35. Other	0	0	0	0.0%	15,922,858	16,735,250	(812,392)	-4.9%	0.00000	0.00000	0.00000	0.0%
36. True-up *	110,735,780	110,735,780	0	0.0%	15,922,858	16,735,250	(812,392)	-4.9%	0.69545	0.66169	0.03376	5.1%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	860,277,649	942,624,359	(82,346,710)	-8.7%	15,922,858	16,735,250	(812,392)	-4.9%	5.40278	5.63257	(0.22978)	-4.1%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	860,897,048	943,303,049	(82,406,001)	-8.7%	15,922,858	16,735,250	(812,392)	-4.9%	5.40667	5.63662	(0.22995)	-4.1%
40. GPIF * (Already Adjusted for Taxes)	(708,030)	(708,030)	0	0.0%	15,922,858	16,735,250	(812,392)	-4.9%	(0.00445)	(0.00423)	(0.00022)	5.1%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>860,189,018</b>	<b>942,595,019</b>	<b>(82,406,001)</b>	<b>-8.7%</b>	<b>15,922,858</b>	<b>16,735,250</b>	<b>(812,392)</b>	<b>-4.9%</b>	<b>5.40222</b>	<b>5.63239</b>	<b>(0.23017)</b>	<b>-4.1%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.402</b>	<b>5.632</b>	<b>(0.230)</b>	<b>-4.1%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	68,694,969	82,571,392	(13,876,423)	-16.8%	719,020,020	816,477,592	(97,457,572)	-11.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	500,884	1,180,400	(679,516)	-57.6%	7,717,393	12,952,688	(5,235,295)	-40.4%
2a. GAINS FROM MARKET BASED SALES	109,758	327,700	(217,942)	-66.5%	2,819,064	4,643,104	(1,824,040)	-39.3%
3. FUEL COST OF PURCHASED POWER	1,978,398	4,008,500	(2,030,102)	-50.6%	36,838,175	47,506,510	(10,668,335)	-22.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,828,908	4,331,200	(2,502,292)	-57.8%	16,752,408	33,949,630	(17,197,222)	-50.7%
4. ENERGY COST OF ECONOMY PURCHASES	1,219,852	350,300	869,552	248.2%	21,266,134	8,503,279	12,762,855	150.1%
5. TOTAL FUEL & NET POWER TRANSACTION	73,111,485	89,753,292	(16,641,807)	-18.5%	783,340,280	888,841,219	(105,500,939)	-11.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,275)	(6,026)	(249)	4.1%	(63,589)	(60,566)	(3,023)	5.0%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	73,105,210	89,747,266	(16,642,056)	-18.5%	783,276,691	888,780,653	(105,503,962)	-11.9%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,718,617	1,753,054	(34,437)	-2.0%	15,922,858	16,735,250	(812,392)	-4.9%
2. NONJURISDICTIONAL SALES	21,258	71,510	(50,252)	-70.3%	168,233	616,151	(447,918)	-72.7%
3. TOTAL SALES	1,739,875	1,824,564	(84,689)	-4.6%	16,091,091	17,351,401	(1,260,310)	-7.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9877819	0.9608071	0.0269748	2.8%	0.9895450	0.9644898	0.0250552	2.6%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	88,397,273	90,047,691	(1,650,418)	-1.8%	910,222,756	951,192,406	(40,969,650)	-4.3%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(110,735,780)	(110,735,780)	0	0.0%
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	708,030	708,030	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. FINAL 2008 TRUE UP REFUND	4,425,316	4,425,316	0	0.0%	26,551,896	26,551,896	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	81,819,814	83,470,232	(1,650,418)	-2.0%	826,746,902	867,716,552	(40,969,650)	-4.7%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	73,105,210	89,747,266	(16,642,056)	-18.5%	783,276,691	888,780,653	(105,503,962)	-11.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9877819	0.9608071	0.0269748	2.8%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	72,212,003	86,229,810	(14,017,807)	-16.3%	775,039,714	857,274,581	(82,234,867)	-9.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	72,310,211	86,347,083	(14,036,872)	-16.3%	776,093,765	858,440,475	(82,346,710)	-9.6%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	72,310,211	86,347,083	(14,036,872)	-16.3%	776,093,765	858,440,475	(82,346,710)	-9.6%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	9,509,603	(2,876,851)	12,386,454	-430.6%	50,653,137	9,276,077	41,377,060	446.1%
8. INTEREST PROVISION FOR THE MONTH	5,248	(5,045)	10,293	-204.0%	(115,716)	(177,411)	61,695	-34.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	21,077,781	(7,964,227)	29,042,008	-364.7%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	6,648,262	6,648,262	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	37,240,894	(4,197,861)	41,438,755	-987.1%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2009

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>D. INTEREST PROVISION</b>									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	21,077,781	(7,964,227)	29,042,008	-364.7%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	37,235,646	(4,192,816)	41,428,462	-988.1%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	58,313,427	(12,157,043)	70,470,470	-579.7%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	29,156,714	(6,078,522)	35,235,236	-579.7%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.220	1.000	(0.780)	-78.0%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.220	1.000	(0.780)	-78.0%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	0.440	2.000	(1.560)	-78.0%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	0.220	1.000	(0.780)	-78.0%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.018	0.083	(0.065)	-78.3%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	5,248	(5,045)	10,293	-204.0%	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	1,058	(1,058)	-100.0%	3,015,616	348,086	2,667,530	766.3%
2 LIGHT OIL	265,801	614,727	(348,926)	-56.8%	5,621,005	6,830,445	(1,209,440)	-17.7%
3 COAL	29,061,097	29,954,735	(893,638)	-3.0%	252,942,582	307,352,952	(54,410,370)	-17.7%
4 NATURAL GAS	39,368,071	52,000,872	(12,632,801)	-24.3%	457,440,817	501,946,109	(44,505,292)	-8.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	68,694,969	82,571,392	(13,876,423)	-16.8%	719,020,020	816,477,592	(97,457,572)	-11.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	(182)	7	(189)	-2700.0%	24,010	2,246	21,764	969.0%
9 LIGHT OIL	902	4,040	(3,138)	-77.7%	30,011	39,785	(9,774)	-24.6%
10 COAL	914,664	808,556	106,108	13.1%	7,949,288	8,777,760	(828,472)	-9.4%
11 NATURAL GAS	763,415	903,649	(140,234)	-15.5%	7,696,725	8,079,101	(382,376)	-4.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,678,799	1,716,252	(37,453)	-2.2%	15,700,034	16,898,892	(1,198,858)	-7.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	11	(11)	-100.0%	39,682	3,673	36,009	980.4%
16 LIGHT OIL (BBL)	3,005	10,623	(7,618)	-71.7%	56,671	104,514	(47,843)	-45.8%
17 COAL (TON)	396,230	353,720	42,510	12.0%	3,519,127	3,901,509	(382,382)	-9.8%
18 NATURAL GAS (MCF)	5,634,348	6,591,200	(956,852)	-14.5%	56,462,997	59,168,741	(2,705,744)	-4.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	69	(69)	-100.0%	248,834	23,050	225,784	979.5%
22 LIGHT OIL	17,322	42,685	(25,363)	-59.4%	316,846	420,726	(103,880)	-24.7%
23 COAL	9,721,129	8,532,053	1,189,076	13.9%	84,099,410	93,573,413	(9,474,003)	-10.1%
24 NATURAL GAS	5,747,035	6,776,609	(1,029,574)	-15.2%	57,813,746	60,830,490	(3,016,744)	-5.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,485,486	15,351,416	134,070	0.9%	142,478,836	154,847,679	(12,368,843)	-8.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	-0.01%	0.00%	-0.01%	-2758.0%	0.15%	0.01%	0.14%	1050.6%
29 LIGHT OIL	0.05%	0.24%	-0.18%	-77.2%	0.19%	0.24%	-0.04%	-18.8%
30 COAL	54.48%	47.11%	7.37%	15.6%	50.63%	51.94%	-1.31%	-2.5%
31 NATURAL GAS	45.47%	52.65%	-7.18%	-13.6%	49.02%	47.81%	1.22%	2.5%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	96.18	(96.18)	-100.0%	75.99	94.77	(18.77)	-19.8%
36 LIGHT OIL (\$/BBL)	88.45	57.87	30.59	52.9%	99.19	65.35	33.83	51.8%
37 COAL (\$/TON)	73.34	84.88	(11.34)	-13.4%	71.88	78.78	(6.90)	-8.8%
38 NATURAL GAS (\$/MCF)	6.99	7.89	(0.90)	-11.4%	8.10	8.48	(0.38)	-4.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	15.33	(15.33)	-100.0%	12.12	15.10	(2.98)	-19.7%
42 LIGHT OIL	15.35	14.40	0.94	6.6%	17.74	16.23	1.51	9.3%
43 COAL	2.99	3.51	(0.52)	-14.9%	3.01	3.28	(0.28)	-8.4%
44 NATURAL GAS	6.85	7.67	(0.82)	-10.7%	7.91	8.25	(0.34)	-4.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.44	5.38	(0.94)	-17.5%	5.05	5.27	(0.23)	-4.3%



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	9,857	(9,857)	-100.0%	10,364	10,263	101	1.0%
49 LIGHT OIL	19,204	10,566	8,638	81.8%	10,558	10,575	(17)	-0.2%
50 COAL	10,628	10,552	76	0.7%	10,579	10,660	(81)	-0.8%
51 NATURAL GAS	7,528	7,499	29	0.4%	7,511	7,529	(18)	-0.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,224	8,945	279	3.1%	9,075	9,163	(88)	-1.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	15.11	(15.11)	-100.0%	12.56	15.50	(2.94)	-19.0%
56 LIGHT OIL	29.47	15.22	14.25	93.6%	18.73	17.17	1.56	9.1%
57 COAL	3.18	3.70	(0.52)	-14.1%	3.18	3.50	(0.32)	-9.1%
58 NATURAL GAS	5.16	5.75	(0.59)	-10.3%	5.94	6.21	(0.27)	-4.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.09	4.81	(0.72)	-15.0%	4.58	4.83	(0.25)	-5.2%

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2009**

**SCHEDULE A4  
PAGE 1 OF 1  
REVISED 1/27/10**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	379	191,261	67.8	71.0	77.2	10,827	COAL	86,151	24,036,660	2,070,772.9	6,245,626	3.27	72.50
B.B.#2	385	207,968	72.6	75.0	81.7	10,423	COAL	89,001	24,355,400	2,167,668.1	6,452,240	3.10	72.50
B.B.#3	381	171,210	60.4	62.6	83.4	11,019	COAL	78,215	24,119,720	1,886,514.5	5,670,296	3.31	72.50
B.B.#4	417	179,046	57.7	61.4	75.5	10,880	COAL	82,075	23,735,600	1,948,096.5	5,950,131	3.32	72.50
B.B. IGNITION							LGT.OIL	3,611	5,879,277	21,035.2	314,360		87.06
B.B. COAL	1,562	749,485	64.5	67.4	76.6	10,771					24,632,653	3.29	
B.B.C.T.#4 (GAS)	56	4,657	11.2	99.4	73.6	11,610	GAS	53,008	1,020,000	54,068.0	370,658	7.96	6.99
B.B.C.T.#4 (OIL)	56	108	0.3	97.7	48.2	28,746	LGT.OIL	1,331	5,798,488	7,720.0	115,902	107.32	87.08
B.B.C.T.#4 TOTAL	56	4,765	11.4	98.4	72.7	11,998				61,788.0	486,560	10.21	0.00
BIG BEND STATION TOTAL	1,618	754,250	62.7	68.5	76.5	10,779				8,134,840.0	25,119,213	3.33	0.00
SEB-PHIL.#1(HVY OIL)	18	(91)	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.#2(HVY OIL)	18	(91)	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL. IGNITION							LGT.OIL	0		0.0	0		0.00
SEB-PHILLIPS TOTAL	35	(182)	0.0	100.0	-	0					0	0.00	-
POLK #1 GASIFIER	235	165,179	94.5	95.1	94.5	9,978	COAL	60,788	27,111,678	1,648,077.4	4,428,444	2.68	72.85
POLK #1 CT (OIL)	215	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #1 TOTAL	235	165,179	94.5	95.1	94.5	9,978				1,648,077.4	4,428,444	2.68	-
POLK #2 CT (GAS)	151	1,822	1.6	100.0	70.0	12,680	GAS	22,656	1,020,000	23,109.0	155,331	8.53	6.86
POLK #2 CT (OIL)	158	794	0.7	100.0	69.1	12,100	LGT.OIL	1,654	5,806,026	9,601.7	148,129	18.66	89.56
POLK #2 TOTAL	151	2,616	2.3	100.0	70.7	12,504				32,710.7	303,460	11.60	-
POLK #3 CT (GAS)	151	2,477	2.2	96.8	75.7	13,401	GAS	32,550	1,020,000	33,201.0	222,702	8.99	6.84
POLK #3 CT (OIL)	158	0	0.0	100.0	0.0	0	LGT.OIL	20	0	0.0	1,770	0.00	88.50
POLK #3 TOTAL	151	2,477	2.2	96.8	75.1	13,404				33,201.0	224,472	9.06	-
POLK #4 (GAS)	151	1,309	1.2	100.0	76.3	15,031	GAS	19,289	1,020,000	19,675.0	133,310	10.18	6.91
POLK #5 (GAS)	151	6,647	5.9	100.0	76.0	11,404	GAS	74,318	1,020,000	75,804.0	508,413	7.65	6.84
POLK STATION TOTAL	839	178,228	28.6	98.0	79.4	10,153				1,809,468.1	5,598,099	3.14	-
COT 1	3	6	0.2	100.0	39.4	30,455	GAS	165	1,020,000	168.8	1,051	17.52	6.37
COT 2	3	5	0.2	100.0	39.4	30,455	GAS	163	1,020,000	166.2	1,039	20.78	6.37
CITY OF TAMPA TOTAL	6	11	0.2	100.0	39.4	30,455	GAS	328	1,020,000	335.0	2,090	19.00	6.37
BAYSIDE ST 1	233	102,070	58.9	98.2	83.0	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	44,444	38.3	99.7	85.1	11,299	GAS	492,343	1,020,000	502,190.0	3,442,011	7.74	6.99
BAYSIDE CT1B	156	72,420	62.4	100.0	82.7	11,402	GAS	809,522	1,020,000	825,712.0	5,659,436	7.81	6.99
BAYSIDE CT1C	156	75,634	65.2	99.9	83.1	10,779	GAS	799,238	1,020,000	815,223.0	5,587,539	7.39	6.99
BAYSIDE UNIT 1 TOTAL	701	294,568	56.5	99.4	76.8	7,275	GAS	2,101,103	1,020,000	2,143,125.0	14,688,986	4.99	6.99
BAYSIDE ST 2	305	150,890	66.5	95.7	69.5	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	67,439	58.1	100.0	85.4	11,253	GAS	744,018	1,020,000	758,898.0	5,200,813	7.71	6.99
BAYSIDE CT2B	156	65,990	56.9	100.0	85.8	11,288	GAS	730,308	1,020,000	744,914.0	5,104,978	7.74	6.99
BAYSIDE CT2C	156	79,590	68.6	100.0	85.0	11,250	GAS	877,803	1,020,000	895,359.0	6,135,994	7.71	6.99
BAYSIDE CT2D	156	68,068	58.6	96.9	84.7	11,369	GAS	758,696	1,020,000	773,870.0	5,303,415	7.79	6.99
BAYSIDE UNIT 2 TOTAL	929	431,978	62.5	98.1	80.0	7,345	GAS	3,110,825	1,020,000	3,173,041.0	21,745,200	5.03	6.99
BAYSIDE UNIT 3 TOTAL	56	6,259	15.0	100.0	71.0	11,339	GAS	69,576	1,020,000	70,968.0	486,547	7.77	6.99
BAYSIDE UNIT 4 TOTAL	56	4,945	11.9	98.4	70.9	11,061	GAS	53,626	1,020,000	54,699.0	375,243	7.59	7.00
BAYSIDE UNIT 5 TOTAL	56	4,782	11.5	98.6	69.3	11,352	GAS	53,219	1,020,000	54,283.0	372,439	7.79	7.00
BAYSIDE UNIT 6 TOTAL	56	3,960	8.5	93.6	73.2	11,295	GAS	43,850	1,020,000	44,727.0	307,152	7.76	7.00
BAYSIDE STATION TOTAL	1,854	746,492	54.1	98.5	77.7	7,423	GAS	5,432,199	1,020,000	5,540,843.0	37,975,567	5.08	6.99
SYSTEM	4,352	1,678,799	51.8	87.3	77.7	9,221				15,485,486.1	68,694,969	4.09	-

Footnotes:

<sup>1</sup> As burned fuel cost system total includes ignition oil. <sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil.  
Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.  
\* Phillips Station was placed on long term reserve standby. Ran for station service only.

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS  
COT = CITY OF TAMPA

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2009

SCHEDULE A5  
PAGE 1 OF 2  
UPDATED WITH MID-COURSE  
FILED 3/5/09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	6,026	11	(6,037)	-54881.8%	27,081	1,837	25,244	1374.2%
3 UNIT COST (\$/BBL)	85.67	59.00	26.67	45.2%	57.83	55.74	2.09	3.8%
4 AMOUNT (\$)	(516,222)	649	(516,871)	-79641.1%	1,566,174	102,391	1,463,783	1429.6%
5 BURNED:								
6 UNITS (BBL)	0	11	(11)	-100.0%	39,682	3,673	36,009	980.4%
7 UNIT COST (\$/BBL)	0.00	96.18	(96.18)	-100.0%	75.99	94.77	(18.77)	-19.8%
8 AMOUNT (\$)	0	1,058	(1,058)	-100.0%	3,015,616	348,086	2,667,530	766.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	2,755	13,519	(10,764)	-79.6%	2,755	13,519	(10,764)	-79.6%
11 UNIT COST (\$/BBL)	34.23	87.13	(52.90)	-60.7%	34.23	87.13	(52.90)	-60.7%
12 AMOUNT (\$)	94,301	1,177,940	(1,083,639)	-92.0%	94,301	1,177,940	(1,083,639)	-92.0%
13								
14 DAYS SUPPLY:	426	33	393	1190.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	1,709	10,623	(8,914)	-83.9%	122,878	100,550	22,328	22.2%
17 UNIT COST (\$/BBL)	82.22	70.23	11.99	17.1%	76.51	66.34	10.17	15.3%
18 AMOUNT (\$)	140,512	746,028	(605,516)	-81.2%	9,401,781	6,670,525	2,731,256	40.9%
19 BURNED:								
20 UNITS (BBL)	3,005	10,623	(7,618)	-71.7%	56,671	104,514	(47,843)	-45.8%
21 UNIT COST (\$/BBL)	88.45	57.87	30.59	52.9%	99.19	65.35	33.83	51.8%
22 AMOUNT (\$)	265,801	614,727	(348,926)	-56.8%	5,621,005	6,830,445	(1,209,440)	-17.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	83,123	69,223	13,900	20.1%	83,123	69,223	13,900	20.1%
25 UNIT COST (\$/BBL)	87.45	85.56	1.90	2.2%	87.45	85.56	1.90	2.2%
26 AMOUNT (\$)	7,269,261	5,922,415	1,346,846	22.7%	7,269,261	5,922,415	1,346,846	22.7%
27								
28 DAYS SUPPLY: NORMAL	164	215	(51)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	10	2	20.0%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	389,522	352,100	37,422	10.6%	3,730,488	4,158,301	(427,813)	-10.3%
32 UNIT COST (\$/TON)	72.63	85.12	(12.49)	-14.7%	70.18	78.35	(8.17)	-10.4%
33 AMOUNT (\$)	28,291,265	29,969,969	(1,678,704)	-5.6%	261,815,657	325,815,816	(64,000,159)	-19.6%
34 BURNED:								
35 UNITS (TONS)	396,230	353,720	42,510	12.0%	3,519,127	3,901,509	(382,382)	-9.8%
36 UNIT COST (\$/TON)	73.34	84.68	(11.34)	-13.4%	71.88	78.78	(6.90)	-8.8%
37 AMOUNT (\$)	29,061,097	29,954,735	(893,638)	-3.0%	252,942,582	307,352,952	(54,410,370)	-17.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	515,647	561,078	(45,431)	-8.1%	515,647	561,078	(45,431)	-8.1%
40 UNIT COST (\$/TON)	72.64	83.83	(11.19)	-13.3%	72.64	83.83	(11.19)	-13.3%
41 AMOUNT (\$)	37,458,121	47,034,021	(9,575,900)	-20.4%	37,458,121	47,034,021	(9,575,900)	-20.4%
42								
43 DAYS SUPPLY:	42	42	0	0.0%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	5,473,138	6,368,000	(894,862)	-14.1%	56,314,789	58,278,073	(1,963,284)	-3.4%
46 UNIT COST (\$/MCF)	7.21	7.89	(0.68)	-8.6%	8.09	8.49	(0.39)	-4.6%
47 AMOUNT (\$)	39,462,919	50,239,975	(10,777,056)	-21.5%	455,824,029	494,717,005	(38,892,976)	-7.9%
48 BURNED:								
49 UNITS (MCF)	5,634,348	6,591,200	(956,852)	-14.5%	56,462,997	59,168,741	(2,705,744)	-4.6%
50 UNIT COST (\$/MCF)	6.99	7.89	(0.90)	-11.4%	8.10	8.48	(0.38)	-4.5%
51 AMOUNT (\$)	39,368,071	52,000,872	(12,632,801)	-24.3%	457,440,817	501,946,109	(44,505,292)	-8.9%
52 ENDING INVENTORY:								
53 UNITS (MCF)	436,467	275,045	161,422	58.7%	436,467	275,045	161,422	58.7%
54 UNIT COST (\$/MCF)	4.05	13.54	(9.49)	-70.1%	4.05	13.54	(9.49)	-70.1%
55 AMOUNT (\$)	1,769,788	3,724,652	(1,954,864)	-52.5%	1,769,788	3,724,652	(1,954,864)	-52.5%
56								
57 DAYS SUPPLY:	2	2	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2009

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	0	0	0	0.0%

\* Phillips #6 oil sale of (8,649.03) bbls and (\$516,222.80).

\*\* Includes September 2009 adjustment of 795.98 bbls for BB CT4.

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>0</b>

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,611)	(314,360)
OTHER USAGE	(487)	(42,281)
<b>TOTAL</b>	<b>(4,098)</b>	<b>(356,641)</b>

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	21,145
IGNITION #2 OIL	314,360
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	0
ADDITIVES	69,691
<b>TOTAL</b>	<b>405,196</b>

**(4) RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(X)(6A)	(8) TOTAL \$ FOR TOTAL COST (5)(X)(6B)	(9) GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,374.0	0.0	1,374.0	4.651	5.116	63,900.00	70,300.00	6,400.00
VARIOUS	JURISDIC. SCH. - MB	22,419.0	0.0	22,419.0	4.980	6.784	1,116,500.00	1,521,000.00	321,300.00
<b>TOTAL</b>		<b>23,793.0</b>	<b>0.0</b>	<b>23,793.0</b>	<b>4.961</b>	<b>6.688</b>	<b>1,180,400.00</b>	<b>1,591,300.00</b>	<b>327,700.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	695.2	0.0	695.2	2.683	2.951	18,649.96	20,514.96	225.81
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	641.6	0.0	641.6	2.222	2.444	14,254.06	15,679.47	476.99
COBB ELECTRIC	SCH. - MA	92.0	0.0	92.0	2.613	4.453	2,404.18	4,096.72	1,586.00
FLORIDA POWER & LIGHT	SCH. - MA	2,802.0	0.0	2,802.0	3.709	5.167	103,931.32	144,776.48	31,363.64
ORLANDO UTILITIES	SCH. - MA	100.0	0.0	100.0	2.713	3.698	2,713.00	3,698.07	769.57
REEDY CREEK	SCH. - MA	8,773.0	0.0	8,773.0	2.870	3.959	251,801.11	347,330.32	65,879.25
SEMINOLE ELECTRIC	SCH. - MA	3,003.0	0.0	3,003.0	3.541	5.498	106,344.85	165,119.57	49,975.02
THE ENERGY AUTHORITY	SCH. - MA	30.0	0.0	30.0	2.618	3.946	785.40	1,183.73	342.83
TEC WHOLESALE MARKETING	SCH. - MA		0.0	0.0	0.000	0.000		(13,421.01)	(13,421.01)
HARDEE POWER PARTNERS TO SEMINOLE *	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - D								(140.56)
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(27,299.06)
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>16,136.8</b>	<b>0.0</b>	<b>16,136.8</b>	<b>3.104</b>	<b>4.270</b>	<b>500,883.88</b>	<b>688,978.31</b>	<b>109,758.48</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,336.8	0.0	1,336.8	2.461	2.708	32,904.02	36,194.43	562.24
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		14,800.0	0.0	14,800.0	3.162	4.411	467,979.86	652,783.88	109,196.24
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>		<b>16,136.8</b>	<b>0.0</b>	<b>16,136.8</b>	<b>3.104</b>	<b>4.270</b>	<b>500,883.88</b>	<b>688,978.31</b>	<b>109,758.48</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(7,656.2)	0.0	(7,656.2)	(1.857)	(2.418)	(679,516.12)	(902,321.69)	(217,941.52)
DIFFERENCE %		-32.2%	0.0%	-32.2%	-37.4%	-36.2%	-57.6%	-56.7%	-66.5%
<b>PERIOD TO DATE:</b>									
ACTUAL		216,924.8	15.8	216,909.0	3.558	5.329	7,717,392.13	11,558,169.58	2,819,065.42
ESTIMATED		274,287.8	0.0	274,287.8	4.722	6.755	12,952,688.44	18,527,153.31	4,643,103.64
DIFFERENCE		(57,363.0)	15.8	(57,378.8)	(1.164)	(1.426)	(5,235,296.31)	(6,968,983.73)	(1,824,038.22)
DIFFERENCE %		-20.9%	0.0%	-20.9%	-24.7%	-21.1%	-40.4%	-37.6%	-39.3%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF OCTOBER 2009.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
HARDEE POWER PARTNERS	IPP	32,320.0	0.0	0.0	32,320.0	6.514	6.514	2,105,300.00
CALPINE	SCH. - D	118.0	0.0	0.0	118.0	11.441	11.441	13,500.00
RELIANT	SCH. - D	7,803.0	0.0	0.0	7,803.0	8.722	8.722	680,600.00
PROGRESS	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	20,534.0	0.0	0.0	20,534.0	5.888	5.888	1,209,100.00
CALPINE	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>		<b>60,775.0</b>	<b>0.0</b>	<b>0.0</b>	<b>60,775.0</b>	<b>6.596</b>	<b>6.596</b>	<b>4,008,500.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	20.0	0.0	0.0	20.0	1,255.490	1255.490	251,098.02
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	3,760.0	0.0	0.0	3,760.0	7.231	7.231	271,892.05
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	24,699.0	0.0	0.0	24,699.0	4.545	4.545	1,122,579.95
RELIANT	SCH. - D	5,804.0	0.0	0.0	5,804.0	7.901	7.901	458,580.51
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	OATT	491.0	0.0	0.0	491.0	3.500	3.500	17,183.49
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>34,774.0</b>	<b>0.0</b>	<b>0.0</b>	<b>34,774.0</b>	<b>6.100</b>	<b>6.100</b>	<b>2,121,334.02</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	Sept. 2009	IPP	(73.0)	0.0	(73.0)	463.506	463.506	(338,359.32)
HARDEE PWR. PART.-NATIVE	Sept. 2009	IPP	73.0	0.0	73.0	260.307	260.307	190,024.38
PROGRESS ENERGY FLORIDA	Sept. 2009	SCH. - D	(675.0)	0.0	(675.0)	4.987	4.987	(33,682.25)
PROGRESS ENERGY FLORIDA	Sept. 2009	SCH. - D	675.0	0.0	675.0	4.718	4.718	31,846.50
PASCO COGEN	Sept. 2009	SCH. - D	(27,237.0)	0.0	(27,237.0)	4.440	4.440	(1,209,246.55)
PASCO COGEN	Sept. 2009	SCH. - D	27,237.0	0.0	27,237.0	4.466	4.466	1,216,461.38
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(142,935.86)</b>
<b>TOTAL</b>		<b>34,774.0</b>	<b>0.0</b>	<b>0.0</b>	<b>34,774.0</b>	<b>5.689</b>	<b>5.689</b>	<b>1,978,398.16</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(26,001.0)	0.0	0.0	(26,001.0)	(0.907)	(0.907)	(2,030,101.84)
DIFFERENCE %		-42.8%	0.0%	0.0%	-42.8%	-13.7%	-13.7%	-50.6%
<b>PERIOD TO DATE:</b>								
ACTUAL		664,915.0	0.0	0.0	664,915.0	5.540	5.540	36,838,174.36
ESTIMATED		760,987.0	0.0	0.0	760,987.0	6.243	6.243	47,506,509.71
DIFFERENCE		(96,072.0)	0.0	0.0	(96,072.0)	(0.703)	(0.703)	(10,668,335.35)
DIFFERENCE %		-12.6%	0.0%	0.0%	-12.6%	-11.3%	-11.3%	-22.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	88,729.0	0.0	0.0	88,729.0	4.881	4.881	4,331,200.00
<b>TOTAL</b>		<b>88,729.0</b>	<b>0.0</b>	<b>0.0</b>	<b>88,729.0</b>	<b>4.881</b>	<b>4.881</b>	<b>4,331,200.00</b>
<b>ACTUAL:</b>								
<b>FIRM</b>								
HILLSBOROUGH COUNTY	COGEN.	16,979.0	0.0	0.0	16,979.0	2.801	2.801	475,631.11
McKAY BAY REFUSE	COGEN.	6,294.0	0.0	0.0	6,294.0	2.792	2.792	175,719.21
ORANGE COGENERATION L.P.	COGEN.	6,072.0	0.0	0.0	6,072.0	2.763	2.763	167,797.09
<b>AS AVAILABLE</b>								
CARGILL RIDGEWOOD	COGEN.	546.0	0.0	0.0	546.0	3.413	3.413	18,635.66
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	4,183.0	0.0	0.0	4,183.0	3.116	3.116	130,345.65
CF INDUSTRIES INC.	COGEN.	121.0	0.0	0.0	121.0	3.149	3.149	3,810.40
IMC-AGRICO-NEW WALES	COGEN.	8,269.0	0.0	0.0	8,269.0	3.147	3.147	260,238.73
IMC-AGRICO-S. PIERCE	COGEN.	11,025.0	0.0	0.0	11,025.0	3.124	3.124	344,424.26
AUBURNDALE POWER PARTNERS	COGEN.	817.0	0.0	0.0	817.0	2.976	2.976	24,316.69
HILLSBOROUGH COUNTY	COGEN.	6,923.0	0.0	0.0	6,923.0	3.288	3.288	227,635.57
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	2.526	2.526	25.26
<b>SUB-TOTAL FOR OCTOBER 2009</b>		<b>61,230.0</b>	<b>0.0</b>	<b>0.0</b>	<b>61,230.0</b>	<b>2.986</b>	<b>2.986</b>	<b>1,828,579.63</b>
<b>ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2009</b>								
<b>FIRM</b>								
HILLSBOROUGH COUNTY	COGEN.	(16,431.0)	0.0	0.0	(16,431.0)	2.676	2.676	(439,725.20)
		16,431.0	0.0	0.0	16,431.0	2.677	2.677	439,851.37
McKAY BAY REFUSE	COGEN.	(10,722.0)	0.0	0.0	(10,722.0)	2.690	2.690	(288,467.89)
		10,722.0	0.0	0.0	10,722.0	2.691	2.691	288,543.44
ORANGE COGENERATION L.P.	COGEN.	(7,499.0)	0.0	0.0	(7,499.0)	2.673	2.673	(200,480.95)
		7,499.0	0.0	0.0	7,499.0	2.675	2.675	200,607.63
<b>AS AVAILABLE</b>								
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR SEPTEMBER 2009</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>328.40</b>
<b>TOTAL</b>		<b>61,230.0</b>	<b>0.0</b>	<b>0.0</b>	<b>61,230.0</b>	<b>2.987</b>	<b>2.987</b>	<b>1,828,908.03</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(27,499.0)	0.0	0.0	(27,499.0)	(1.894)	(1.894)	(2,502,291.97)
DIFFERENCE %		-31.0%	0.0%	0.0%	-31.0%	-38.8%	-38.8%	-57.8%
<b>PERIOD TO DATE:</b>								
ACTUAL		552,453.0	0.0	0.0	552,453.0	3.032	3.032	16,752,408.20
ESTIMATED		813,586.0	0.0	0.0	813,586.0	4.173	4.173	33,949,630.16
DIFFERENCE		(261,133.0)	0.0	0.0	(261,133.0)	(1.140)	(1.140)	(17,197,221.96)
DIFFERENCE %		-32.1%	0.0%	0.0%	-32.1%	-27.3%	-27.3%	-50.7%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF GENERATED (A) CENTS PER KWH (B) TOTAL COST	FUEL SAVINGS (BB)-6	
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J	7,791.0	4.0	7,787.0	4.496	350,300.00	4.496	350,300.00	0.00
<b>TOTAL</b>		<b>7,791.0</b>	<b>4.0</b>	<b>7,787.0</b>	<b>4.496</b>	<b>350,300.00</b>	<b>4.496</b>	<b>350,300.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
PROGRESS ENERGY FLORIDA	SCH. - J	1,300.0	0.0	1,300.0	3.812	49,550.00	4.914	63,878.00	14,328.00
FLA. POWER & LIGHT	SCH. - J	3,125.0	0.0	3,125.0	3.527	110,225.00	4.367	136,476.30	26,251.30
THE ENERGY AUTHORITY	SCH. - J	3,944.0	0.0	3,944.0	5.690	224,415.00	6.171	243,367.02	18,952.02
CALPINE	SCH. - J	11,511.0	0.0	11,511.0	4.146	477,292.00	5.472	629,825.60	152,533.60
CARGILL ALLIANT	SCH. - J	1,989.0	0.0	1,989.0	5.258	104,579.00	6.475	128,785.57	24,206.57
REEDY CREEK	SCH. - J	70.0	0.0	70.0	6.500	4,550.00	16.563	11,594.10	7,044.10
SEMINOLE ELEC. CO-OP	SCH. - J	50.0	0.0	50.0	4.400	2,200.00	5.754	2,877.00	677.00
J P MORGAN VENTURES	SCH. - J	4,711.0	0.0	4,711.0	4.174	196,637.00	5.145	242,383.04	45,756.04
CONSTELLATION COMMODITIES	SCH. - J	1,362.0	0.0	1,362.0	3.249	44,254.00	3.916	53,335.14	9,081.14
RAINBOW ENERGY MARKETERS	SCH. - J	75.0	0.0	75.0	8.200	6,150.00	8.200	6,150.00	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>28,137.0</b>	<b>0.0</b>	<b>28,137.0</b>	<b>4.335</b>	<b>1,219,852.00</b>	<b>5.397</b>	<b>1,518,681.77</b>	<b>298,829.77</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
<b>TOTAL</b>		<b>28,137.0</b>	<b>0.0</b>	<b>28,137.0</b>	<b>4.335</b>	<b>1,219,852.00</b>	<b>5.397</b>	<b>1,518,681.77</b>	<b>298,829.77</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		20,346.0	(4.0)	20,350.0	(0.161)	869,552.00	0.901	1,168,381.77	298,829.77
DIFFERENCE %		261.1%	-100.0%	261.3%	-3.6%	248.2%	20.0%	333.5%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		431,687.0	2,369.7	429,317.3	4.926	21,266,132.72	6.097	26,320,045.97	5,053,913.25
ESTIMATED		200,543.0	974.0	199,569.0	4.240	8,503,278.00	4.493	9,011,092.74	507,813.74
DIFFERENCE		231,144.0	1,395.7	229,748.3	0.686	12,762,853.72	1.604	17,308,953.23	4,546,099.51
DIFFERENCE %		115.3%	143.3%	115.1%	16.2%	150.1%	35.7%	192.1%	895.2%



CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER 2009

SCHEDULE A12  
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
PROGRESS ENERGY FLORIDA	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	0.0	0.0
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
SEMINOLE ELECTRIC	3.5	3.8	4.1	4.5	2.6	3.6	4.6	6.0	6.3	6.2		

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480	290,790	281,480	290,790	281,480	281,480	281,480	281,480	288,300	288,300			2,847,060
HILLSBOROUGH COUNTY	991,300	991,300	991,300	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890			10,288,130
ORANGE COGEN LP	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930			8,719,300
<b>TOTAL COGENERATION</b>	<b>\$ 2,144,710</b>	<b>\$ 2,154,020</b>	<b>\$ 2,144,710</b>	<b>\$ 2,207,610</b>	<b>\$ 2,198,300</b>	<b>\$ 2,198,300</b>	<b>\$ 2,198,300</b>	<b>\$ 2,198,300</b>	<b>\$ 2,205,120</b>	<b>\$ 2,205,120</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 21,854,490</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 5,809,302</b>	<b>\$ 5,841,555</b>	<b>\$ 5,784,778</b>	<b>\$ 5,819,186</b>	<b>\$ 6,324,853</b>	<b>\$ 5,939,481</b>	<b>\$ 5,906,998</b>	<b>\$ 5,936,186</b>	<b>\$ 5,788,748</b>	<b>\$ 3,862,360</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 57,013,447</b>
<b>TOTAL CAPACITY</b>	<b>\$ 7,954,012</b>	<b>\$ 7,995,575</b>	<b>\$ 7,929,488</b>	<b>\$ 8,026,796</b>	<b>\$ 8,523,153</b>	<b>\$ 8,137,781</b>	<b>\$ 8,105,298</b>	<b>\$ 8,134,486</b>	<b>\$ 7,993,868</b>	<b>\$ 6,067,480</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 78,867,937</b>

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**FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9  
AND SCHEDULE 12**

**NOVEMBER 2009**

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	53,356,742	67,224,810	(13,868,068)	-20.6%	1,281,452	1,431,343	(149,891)	-10.5%	4.16377	4.69662	(0.53285)	-11.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(4,842)	(6,026)	1,184	-19.6%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>53,351,900</b>	<b>67,218,784</b>	<b>(13,866,884)</b>	<b>-20.6%</b>	<b>1,281,452</b>	<b>1,431,343</b>	<b>(149,891)</b>	<b>-10.5%</b>	<b>4.16339</b>	<b>4.69620</b>	<b>(0.53281)</b>	<b>-11.3%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	1,716,659	2,173,900	(457,241)	-21.0%	30,491	30,554	(63)	-0.2%	5.83005	7.11494	(1.48489)	-20.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	416,970	811,000	(394,030)	-48.5%	11,866	21,808	(9,942)	-45.6%	3.51399	3.71882	(0.20483)	-5.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,759,590	3,620,700	(1,861,110)	-51.4%	61,634	83,948	(22,314)	-26.6%	2.85490	4.31303	(1.45813)	-33.8%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>3,893,219</b>	<b>6,605,600</b>	<b>(2,712,381)</b>	<b>-41.1%</b>	<b>103,991</b>	<b>136,310</b>	<b>(32,319)</b>	<b>-23.7%</b>	<b>3.74380</b>	<b>4.84601</b>	<b>(1.10221)</b>	<b>-22.7%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,385,443</b>	<b>1,567,653</b>	<b>(182,210)</b>	<b>-11.6%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	35,990	58,700	(22,710)	-38.7%	1,445	1,177	268	22.8%	2.49066	4.98726	(2.49660)	-50.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	553,689	1,102,100	(548,411)	-49.8%	19,655	21,676	(2,021)	-9.3%	2.81704	5.08443	(2.26739)	-44.6%
18. Fuel Cost of Sch. MA/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	148,587	297,000	(148,413)	-50.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>738,266</b>	<b>1,457,800</b>	<b>(719,534)</b>	<b>-49.4%</b>	<b>21,100</b>	<b>22,853</b>	<b>(1,753)</b>	<b>-7.7%</b>	<b>3.49889</b>	<b>6.37903</b>	<b>(2.88014)</b>	<b>-45.2%</b>
21. Net Inadvertent Interchange					28	0	28	0.0%				
22. Wheeling Rec'd. less Wheeling Del'd.					1,803	0	1,803	0.0%				
23. Interchange and Wheeling Losses					1,938	100	1,838	1838.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>56,506,853</b>	<b>72,366,584</b>	<b>(15,859,731)</b>	<b>-21.9%</b>	<b>1,364,236</b>	<b>1,544,700</b>	<b>(180,464)</b>	<b>-11.7%</b>	<b>4.14201</b>	<b>4.68483</b>	<b>(0.54282)</b>	<b>-11.6%</b>
25. Net Unbilled	(7,734,011) (a)	(5,550,447) (a)	(2,183,564)	39.3%	(186,721)	(118,477)	(68,244)	57.6%	4.14201	4.68483	(0.54282)	-11.6%
26. Company Use	117,965 (a)	140,545 (a)	(22,580)	-16.1%	2,848	3,000	(152)	-5.1%	4.14203	4.68483	(0.54280)	-11.6%
27. T & D Losses	1,769,386 (a)	4,397,463 (a)	(2,628,077)	-59.8%	42,718	93,866	(51,148)	-54.5%	4.14202	4.68483	(0.54282)	-11.6%
28. System KWH Sales	56,506,853	72,366,584	(15,859,731)	-21.9%	1,505,391	1,566,311	(60,920)	-3.9%	3.75363	4.62019	(0.86656)	-18.8%
29. Wholesale KWH Sales	(322,083)	(2,642,936)	2,320,853	-87.8%	(8,590)	(57,204)	48,614	-85.0%	3.74951	4.62019	(0.87068)	-18.8%
30. Jurisdictional KWH Sales	56,184,770	69,723,648	(13,538,878)	-19.4%	1,496,801	1,509,107	(12,306)	-0.8%	3.75366	4.62019	(0.86654)	-18.8%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	56,281,181	69,818,472	(13,557,291)	-19.4%	1,496,801	1,509,107	(12,306)	-0.8%	3.75876	4.62648	(0.86771)	-18.8%
33. Other	0	0	0	0.0%	1,496,801	1,509,107	(12,306)	-0.8%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(4,425,316)	(4,425,316)	0	0.0%	1,496,801	1,509,107	(12,306)	-0.8%	(0.29565)	(0.29324)	(0.00241)	0.8%
35. Other	0	0	0	0.0%	1,496,801	1,509,107	(12,306)	-0.8%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,496,801	1,509,107	(12,306)	-0.8%	0.73982	0.73378	0.00603	0.8%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	62,909,443	76,486,734	(13,557,291)	-17.7%	1,496,801	1,509,107	(12,306)	-0.8%	4.20293	5.06702	(0.86409)	-17.1%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	62,954,738	76,521,790	(13,567,052)	-17.7%	1,496,801	1,509,107	(12,306)	-0.8%	4.20595	5.07067	(0.86472)	-17.1%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,496,801	1,509,107	(12,306)	-0.8%	(0.00473)	(0.00469)	(0.00004)	0.8%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>62,883,935</b>	<b>76,450,987</b>	<b>(13,567,052)</b>	<b>-17.7%</b>	<b>1,496,801</b>	<b>1,509,107</b>	<b>(12,306)</b>	<b>-0.8%</b>	<b>4.20122</b>	<b>5.06598</b>	<b>(0.86476)</b>	<b>-17.1%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>4.201</b>	<b>5.066</b>	<b>(0.865)</b>	<b>-17.1%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 TAMPA ELECTRIC COMPANY  
 PERIOD TO DATE THROUGH: NOVEMBER 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	772,376,762	883,702,402	(111,325,640)	-12.6%	16,981,486	18,330,235	(1,348,749)	-7.4%	4,54835	4.82101	(0.27266)	-5.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(68,431)	(66,592)	(1,839)	2.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>772,308,331</b>	<b>883,635,810</b>	<b>(111,327,479)</b>	<b>-12.6%</b>	<b>16,981,486</b>	<b>18,330,235</b>	<b>(1,348,749)</b>	<b>-7.4%</b>	<b>4,54794</b>	<b>4.82065</b>	<b>(0.27270)</b>	<b>-5.7%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	38,554,834	49,680,410	(11,125,576)	-22.4%	695,406	791,541	(96,135)	-12.1%	5.54422	6.27642	(0.73220)	-11.7%
7. Energy Cost of Sch. C.X Econ. Purch. (Broker) (A9)	21,683,104	9,314,279	12,368,825	132.8%	441,184	221,377	219,807	99.3%	4.91475	4.20743	0.70732	16.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (AB)	18,511,998	37,570,330	(19,058,332)	-50.7%	614,087	897,534	(283,447)	-31.6%	3.01456	4.18595	(1.17139)	-28.0%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>78,749,936</b>	<b>96,565,019</b>	<b>(17,815,083)</b>	<b>-18.4%</b>	<b>1,750,677</b>	<b>1,910,452</b>	<b>(159,775)</b>	<b>-8.4%</b>	<b>4,49826</b>	<b>5.05456</b>	<b>(0.55631)</b>	<b>-11.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>18,732,163</b>	<b>20,240,687</b>	<b>(1,508,524)</b>	<b>-7.5%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	344,079	738,720	(394,641)	-53.4%	12,420	16,269	(3,849)	-23.7%	2.77036	4.54066	(1.77030)	-39.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	7,933,005	13,374,768	(5,441,763)	-40.7%	225,590	280,872	(55,282)	-19.7%	3.51656	4.76187	(1.24531)	-26.2%
18. Fuel Cost of Sch. MA/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	2,967,651	4,940,104	(1,972,453)	-39.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18 + 19)	<b>11,274,723</b>	<b>19,053,592</b>	<b>(7,778,869)</b>	<b>-40.8%</b>	<b>238,010</b>	<b>297,141</b>	<b>(59,131)</b>	<b>-19.9%</b>	<b>4.73708</b>	<b>6.41231</b>	<b>(1.67523)</b>	<b>-26.1%</b>
21. Net Inadvertant Interchange					(19)	(458)	439	-95.9%				
22. Wheeling Rec'd. less Wheeling Del'd.					33,602	3,253	30,349	933.0%				
23. Interchange and Wheeling Losses					36,635	4,684	31,951	682.1%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 20 + 21 + 22 - 23)	<b>839,783,544</b>	<b>961,147,237</b>	<b>(121,363,693)</b>	<b>-12.6%</b>	<b>18,491,101</b>	<b>19,941,657</b>	<b>(1,450,556)</b>	<b>-7.3%</b>	<b>4,54156</b>	<b>4.81980</b>	<b>(0.27824)</b>	<b>-5.8%</b>
25. Net Unbilled	4,763,171 (a)	6,600,034 (a)	(1,836,863)	-27.8%	75,848	130,039	(54,191)	-41.7%	6.27989	5.07543	1.20446	23.7%
26. Company Use	1,506,291 (a)	1,586,460 (a)	(80,169)	-5.1%	33,116	32,950	166	0.5%	4.54853	4.81475	(0.26622)	-5.5%
27. T & D Losses	35,442,442 (a)	41,309,160 (a)	(5,866,718)	-14.2%	785,655	860,956	(75,301)	-8.7%	4.51120	4.79806	(0.28686)	-6.0%
28. System KWH Sales	839,783,544	961,147,237	(121,363,693)	-12.6%	17,596,482	18,917,712	(1,321,230)	-7.0%	4.77245	5.08067	(0.30822)	-6.1%
29. Wholesale KWH Sales	(8,559,060)	(34,149,008)	25,589,948	-74.9%	(176,823)	(673,355)	496,532	-73.7%	4.84047	5.07147	(0.23100)	-4.6%
30. Jurisdictional KWH Sales	831,224,484	926,998,229	(95,773,745)	-10.3%	17,419,659	18,244,357	(824,698)	-4.5%	4.77176	5.08101	(0.30925)	-6.1%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	832,354,946	928,258,947	(95,904,001)	-10.3%	17,419,659	18,244,357	(824,698)	-4.5%	4.77825	5.08792	(0.30967)	-6.1%
33. Other	0	0	0	0.0%	17,419,659	18,244,357	(824,698)	-4.5%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(30,977,212)	(30,977,212)	0	0.0%	17,419,659	18,244,357	(824,698)	-4.5%	(0.17783)	(0.16979)	(0.00804)	4.7%
35. Other	0	0	0	0.0%	17,419,659	18,244,357	(824,698)	-4.5%	0.00000	0.00000	0.00000	0.0%
36. True-up *	121,809,358	121,809,358	0	0.0%	17,419,659	18,244,357	(824,698)	-4.5%	0.69926	0.66765	0.03161	4.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	923,187,092	1,019,091,093	(95,904,001)	-9.4%	17,419,659	18,244,357	(824,698)	-4.5%	5.29969	5.58579	(0.28610)	-5.1%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	923,851,786	1,019,824,839	(95,973,053)	-9.4%	17,419,659	18,244,357	(824,698)	-4.5%	5.30350	5.58981	(0.28631)	-5.1%
40. GPIF * (Already Adjusted for Taxes)	(778,833)	(778,833)	0	0.0%	17,419,659	18,244,357	(824,698)	-4.5%	(0.00447)	(0.00427)	(0.00020)	4.7%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>923,072,953</b>	<b>1,019,046,006</b>	<b>(95,973,053)</b>	<b>-9.4%</b>	<b>17,419,659</b>	<b>18,244,357</b>	<b>(824,698)</b>	<b>-4.5%</b>	<b>5.29903</b>	<b>5.58554</b>	<b>(0.28651)</b>	<b>-5.1%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.299</b>	<b>5.586</b>	<b>(0.287)</b>	<b>-5.1%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	53,356,742	67,224,810	(13,868,068)	-20.6%	772,376,762	883,702,402	(111,325,640)	-12.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	589,679	1,160,800	(571,121)	-49.2%	8,307,072	14,113,488	(5,806,416)	-41.1%
2a. GAINS FROM MARKET BASED SALES	148,587	297,000	(148,413)	-50.0%	2,967,651	4,940,104	(1,972,453)	-39.9%
3. FUEL COST OF PURCHASED POWER	1,716,659	2,173,900	(457,241)	-21.0%	38,554,834	49,680,410	(11,125,576)	-22.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,759,590	3,620,700	(1,861,110)	-51.4%	18,511,998	37,570,330	(19,058,332)	-50.7%
4. ENERGY COST OF ECONOMY PURCHASES	416,970	811,000	(394,030)	-48.6%	21,683,104	9,314,279	12,368,825	132.8%
5. TOTAL FUEL & NET POWER TRANSACTION	56,511,695	72,372,610	(15,860,915)	-21.9%	839,851,975	961,213,829	(121,361,854)	-12.6%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,842)	(6,026)	1,184	-19.6%	(68,431)	(66,592)	(1,839)	2.8%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	56,506,853	72,366,584	(15,859,731)	-21.9%	839,783,544	961,147,237	(121,363,693)	-12.6%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,498,460	1,509,107	(10,647)	-0.7%	17,421,318	18,244,357	(823,039)	-4.5%
2. NONJURISDICTIONAL SALES	8,590	57,204	(48,614)	-85.0%	176,823	673,355	(496,532)	-73.7%
3. TOTAL SALES	1,507,050	1,566,311	(59,261)	-3.8%	17,598,141	18,917,712	(1,319,571)	-7.0%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9943001	0.9634785	0.0308216	3.2%	0.9899522	0.9644061	0.0255461	2.6%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	76,271,002	77,496,649	(1,225,647)	-1.6%	986,493,758	1,028,689,055	(42,195,297)	-4.1%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(121,809,358)	(121,809,358)	0	0.0%
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	778,833	778,833	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. FINAL 2008 TRUE UP REFUND	4,425,316	4,425,316	0	0.0%	30,977,212	30,977,212	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	69,693,543	70,919,190	(1,225,647)	-1.7%	896,440,445	938,635,742	(42,195,297)	-4.5%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	56,506,853	72,366,584	(15,859,731)	-21.9%	839,783,544	961,147,237	(121,363,693)	-12.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9943001	0.9634785	0.0308216	3.2%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	56,184,770	69,723,648	(13,538,878)	-19.4%	831,224,484	926,998,229	(95,773,745)	-10.3%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	56,261,181	69,818,472	(13,557,291)	-19.4%	832,354,946	928,258,947	(95,904,001)	-10.3%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	56,261,181	69,818,472	(13,557,291)	-19.4%	832,354,946	928,258,947	(95,904,001)	-10.3%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	13,432,362	1,100,718	12,331,644	1120.3%	64,085,499	10,376,795	53,708,704	517.6%
8. INTEREST PROVISION FOR THE MONTH	8,511	(268)	8,779	-3275.7%	(107,205)	(177,679)	70,474	-39.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	37,240,894	(4,197,861)	41,438,755	-987.1%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	6,648,262	6,648,262	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	57,330,029	3,550,851	53,779,178	1514.5%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2009

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>D. INTEREST PROVISION</b>									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	37,240,894	(4,197,861)	41,438,755	-987.1%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	57,321,518	3,551,119	53,770,399	1514.2%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	94,562,412	(646,742)	95,209,154	-14721.4%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	47,281,206	(323,371)	47,604,577	-14721.4%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.220	1.000	(0.780)	-78.0%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.200	1.000	(0.800)	-80.0%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	0.420	2.000	(1.580)	-79.0%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	0.210	1.000	(0.790)	-79.0%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.018	0.083	(0.065)	-78.3%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	8,511	(268)	8,779	-3275.7%	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	3,015,616	348,086	2,667,530	766.3%
2 LIGHT OIL	339,040	654,380	(315,340)	-48.2%	5,960,045	7,484,825	(1,524,780)	-20.4%
3 COAL	28,363,966	31,778,799	(3,414,833)	-10.7%	281,306,548	339,131,751	(57,825,203)	-17.1%
4 NATURAL GAS	24,653,736	34,791,631	(10,137,895)	-29.1%	482,094,553	536,737,740	(54,643,187)	-10.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	53,356,742	67,224,810	(13,868,068)	-20.6%	772,376,762	883,702,402	(111,325,640)	-12.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	(119)	0	(119)	0.0%	23,891	2,246	21,645	963.7%
9 LIGHT OIL	1,901	4,439	(2,538)	-57.2%	31,912	44,224	(12,312)	-27.8%
10 COAL	899,884	848,286	51,598	6.1%	8,849,172	9,626,046	(776,874)	-8.6%
11 NATURAL GAS	379,786	578,618	(198,832)	-34.4%	8,076,511	8,657,719	(581,209)	-6.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,281,452	1,431,343	(149,891)	-10.5%	16,981,486	18,330,235	(1,348,750)	-7.4%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	39,682	3,673	36,009	980.4%
16 LIGHT OIL (BBL)	3,787	11,657	(7,870)	-67.5%	60,458	116,171	(55,713)	-48.0%
17 COAL (TON)	387,183	371,356	15,827	4.3%	3,906,310	4,272,865	(366,555)	-8.6%
18 NATURAL GAS (MCF)	2,841,305	4,142,900	(1,301,595)	-31.4%	59,304,302	63,311,641	(4,007,339)	-6.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	248,834	23,050	225,784	979.5%
22 LIGHT OIL	20,695	46,940	(26,245)	-55.9%	337,540	467,666	(130,126)	-27.8%
23 COAL	9,295,819	8,970,466	325,353	3.6%	93,395,230	102,543,879	(9,148,649)	-8.9%
24 NATURAL GAS	2,906,655	4,259,453	(1,352,798)	-31.8%	60,720,401	65,089,943	(4,369,542)	-6.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,223,169	13,276,859	(1,053,690)	-7.9%	154,702,005	168,124,538	(13,422,533)	-8.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	-0.01%	0.00%	-0.01%	0.0%	0.14%	0.01%	0.13%	1048.2%
29 LIGHT OIL	0.15%	0.31%	-0.16%	-52.2%	0.19%	0.24%	-0.05%	-22.1%
30 COAL	70.22%	59.27%	10.96%	18.5%	52.11%	52.51%	-0.40%	-0.8%
31 NATURAL GAS	29.64%	40.42%	-10.79%	-26.7%	47.56%	47.23%	0.33%	0.7%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	75.99	94.77	(18.77)	-19.8%
36 LIGHT OIL (\$/BBL)	89.53	56.14	33.39	59.5%	98.58	64.43	34.15	53.0%
37 COAL (\$/TON)	73.26	85.58	(12.32)	-14.4%	72.01	79.37	(7.36)	-9.3%
38 NATURAL GAS (\$/MCF)	8.68	8.40	0.28	3.3%	8.13	8.48	(0.35)	-4.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	12.12	15.10	(2.98)	-19.7%
42 LIGHT OIL	16.38	13.94	2.44	17.5%	17.66	16.00	1.65	10.3%
43 COAL	3.05	3.54	(0.49)	-13.9%	3.01	3.31	(0.30)	-8.9%
44 NATURAL GAS	8.48	8.17	0.31	3.8%	7.94	8.25	(0.31)	-3.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.37	5.06	(0.70)	-13.8%	4.99	5.26	(0.26)	-5.0%



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	10,415	10,263	152	1.5%
49 LIGHT OIL	10,886	10,574	312	3.0%	10,577	10,575	2	0.0%
50 COAL	10,330	10,575	(245)	-2.3%	10,554	10,653	(99)	-0.9%
51 NATURAL GAS	7,653	7,361	292	4.0%	7,518	7,518	0	0.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,539	9,276	263	2.8%	9,110	9,172	(62)	-0.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	12.62	15.50	(2.88)	-18.6%
56 LIGHT OIL	17.83	14.74	3.09	21.0%	18.68	16.92	1.76	10.4%
57 COAL	3.15	3.75	(0.60)	-16.0%	3.18	3.52	(0.34)	-9.7%
58 NATURAL GAS	6.49	6.01	0.48	8.0%	5.97	6.20	(0.23)	-3.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.16	4.70	(0.54)	-11.5%	4.55	4.82	(0.27)	-5.6%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2009

SCHEDULE A4  
PAGE 1 OF 1  
REVISED 1/27/10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	379	95,820	35.1	36.2	53.8	10,681	COAL	42,910	23,850,060	1,023,406.1	3,109,609	3.25	72.47
B.B.#2	385	235,300	84.8	89.0	85.3	10,081	COAL	100,447	23,614,980	2,372,053.9	7,279,210	3.09	72.47
B.B.#3	381	190,897	89.5	75.5	85.6	10,334	COAL	82,876	23,803,100	1,972,705.7	6,005,872	3.15	72.47
B.B.#4	417	270,533	90.0	96.5	92.1	10,369	COAL	119,620	23,450,680	2,805,170.3	8,668,642	3.20	72.47
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,581	5,798,490	26,563.2	398,797	-	87.05
B.B. COAL	1,562	792,550	70.4	74.9	76.8	10,313	-	-	-	-	25,462,130	3.21	-
B.B.C.T.#4 (GAS)	56	1,891	4.7	98.5	80.4	11,765	GAS	21,747	1,023,000	22,247.0	193,254	10.22	8.89
B.B.C.T.#4 (OIL)	56	0	0.0	99.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	1,891	4.7	98.5	80.4	11,765	-	-	-	22,247.0	193,254	10.22	0.00
BIG BEND STATION TOTAL	1,618	794,441	68.1	75.7	76.9	10,316	-	-	-	8,195,583.0	25,655,384	3.23	0.00
SEB-PHIL.#1(HVY OIL) **	18	(60)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.#2(HVY OIL) **	18	(59)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.IGNITION	-	-	-	-	-	-	LGT.OIL	0	0	0.0	0	-	0.00
SEB-PHILLIPS TOTAL *	35	(119)	0.0	0.0	-	0	-	-	-	-	0	0.00	-
POLK #1 GASIFIER	235	107,334	63.3	88.4	93.6	10,458	COAL	41,330	27,158,829	1,122,483.4	2,901,836	2.70	70.21
POLK #1 CT (OIL)	215	1,901	1.2	94.3	42.0	10,884	LGT.OIL	3,787	5,802,329	20,894.1	339,040	17.83	89.53
POLK #1 TOTAL	235	109,235	64.5	84.9	91.3	10,465	-	-	-	1,143,377.5	3,240,876	2.97	-
POLK #2 CT (GAS)	151	1,362	1.3	88.2	72.3	12,296	GAS	16,370	1,023,000	16,747.0	147,968	10.86	9.04
POLK #2 CT (OIL)	158	0	0.0	88.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	1,362	1.3	88.2	72.3	12,296	-	-	-	16,747.0	147,968	10.86	-
POLK #3 CT (GAS)	151	782	0.7	94.2	71.8	15,563	GAS	11,896	1,023,000	12,170.0	107,567	13.76	9.04
POLK #3 CT (OIL)	158	0	0.0	94.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	782	0.7	94.2	71.8	15,563	-	-	-	12,170.0	107,567	13.76	-
POLK #4 (GAS) **	151	(192)	0.0	100.0	0.0	0	GAS	0	0	0.0	(634)	0.33	0.00
POLK #5 (GAS)	151	1,778	1.6	100.0	71.9	12,935	GAS	22,482	1,023,000	22,999.0	203,210	11.43	9.04
POLK STATION TOTAL	839	112,965	18.7	92.6	63.9	10,579	-	-	-	1,195,093.5	3,698,987	3.27	-
COT 1 **	3	(7)	0.0	100.0	0.0	0	GAS	17	1,023,000	17.0	245	(3.50)	14.41
COT 2 **	3	(7)	0.0	100.0	0.0	0	GAS	17	1,023,000	17.0	245	(3.50)	14.41
CITY OF TAMPA TOTAL	6	(14)	0.0	100.0	0.0	0	GAS	34	1,023,000	34.0	490	(3.50)	14.41
BAYSIDE ST 1	233	86,195	51.3	92.0	63.7	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	44,789	39.8	79.3	79.7	11,636	GAS	509,462	1,023,000	521,180.0	4,418,866	9.87	8.67
BAYSIDE CT1B	156	55,329	49.2	89.7	80.2	11,592	GAS	626,980	1,023,000	641,401.0	5,438,170	9.83	8.67
BAYSIDE CT1C	156	58,594	52.1	89.1	78.1	11,059	GAS	633,014	1,023,000	647,573.0	5,490,506	9.38	8.67
BAYSIDE UNIT 1 TOTAL	701	244,867	48.4	88.0	74.1	7,392	GAS	1,769,456	1,023,000	1,810,154.0	15,347,542	6.27	8.67
BAYSIDE ST 2	305	41,758	19.0	59.2	56.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	22,764	20.2	57.4	79.0	11,623	GAS	258,630	1,023,000	264,578.0	2,240,236	9.84	8.66
BAYSIDE CT2B	156	19,837	17.6	60.7	78.8	11,663	GAS	226,169	1,023,000	231,371.0	1,959,061	9.88	8.66
BAYSIDE CT2C	156	19,047	16.9	60.9	75.6	11,817	GAS	220,012	1,023,000	225,072.0	1,905,729	10.01	8.66
BAYSIDE CT2D	156	17,902	15.9	61.2	81.5	11,721	GAS	205,116	1,023,000	209,834.0	1,776,701	9.92	8.66
BAYSIDE UNIT 2 TOTAL	929	121,308	18.1	59.8	71.4	7,673	GAS	909,927	1,023,000	930,855.0	7,881,727	6.50	8.66
BAYSIDE UNIT 3 TOTAL	56	3,314	8.2	100.0	68.5	11,581	GAS	37,516	1,023,000	38,379.0	324,599	9.79	8.65
BAYSIDE UNIT 4 TOTAL	56	440	1.1	63.5	48.2	9,084	GAS	3,907	1,023,000	3,997.0	33,389	7.59	8.55
BAYSIDE UNIT 5 TOTAL	56	2,284	5.7	93.3	71.5	11,609	GAS	25,919	1,023,000	26,515.0	224,141	9.81	8.65
BAYSIDE UNIT 6 TOTAL	56	1,966	4.9	96.8	68.7	11,474	GAS	22,051	1,023,000	22,558.0	190,483	9.69	8.64
BAYSIDE STATION TOTAL	1,854	374,179	28.0	73.9	71.6	7,570	GAS	2,768,776	1,023,000	2,832,458.0	24,001,881	6.41	8.67
SYSTEM	4,352	1,281,452	40.8	77.5	75.7	9,539	-	-	-	12,223,168.5	53,356,742	4.16	-

Footnotes:

<sup>1</sup> As burned fuel cost system total includes ignition oil. <sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil.

Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.

\* Phillips Station was placed on long term reserve standby.

\*\* Ran for station service only.

LEGEND:

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2009

SCHEDULE A5  
PAGE 1 OF 2  
UPDATED WITH MID-COURSE  
FILED 3/5/09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	• (2,755)	0	(2,755)	0.0%	24,326	1,837	22,489	1224.2%
3 UNIT COST (\$/BBL)	24.05	0.00	24.05	0.0%	61.66	55.74	5.92	10.6%
4 AMOUNT (\$)	• (66,271)	0	(66,271)	0.0%	1,499,903	102,391	1,397,512	1364.9%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	39,682	3,673	36,009	980.4%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	75.99	94.77	(18.77)	-19.8%
8 AMOUNT (\$)	0	0	0	0.0%	3,015,616	348,086	2,667,530	766.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	13,519	(13,519)	-100.0%	0	13,519	(13,519)	-100.0%
11 UNIT COST (\$/BBL)	0.00	87.13	(87.13)	-100.0%	0.00	87.13	(87.13)	-100.0%
12 AMOUNT (\$)	28,030	1,177,940	(1,149,910)	-97.6%	28,030	1,177,940	(1,149,910)	-97.6%
13								
14 DAYS SUPPLY:	0	33	(33)	-100.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	3,817	11,657	(7,840)	-67.3%	126,695	112,207	14,488	12.9%
17 UNIT COST (\$/BBL)	62.08	71.47	(9.39)	-13.1%	76.08	66.87	9.21	13.8%
18 AMOUNT (\$)	236,965	833,108	(596,143)	-71.6%	9,638,746	7,503,633	2,135,113	28.5%
19 BURNED:								
20 UNITS (BBL)	3,787	11,657	(7,870)	-67.5%	60,458	116,171	(55,713)	-48.0%
21 UNIT COST (\$/BBL)	89.53	56.14	33.39	59.5%	98.58	64.43	34.15	53.0%
22 AMOUNT (\$)	339,040	654,380	(315,340)	-48.2%	5,960,045	7,484,825	(1,524,780)	-20.4%
23 ENDING INVENTORY:								
24 UNITS (BBL)	78,284	69,223	9,061	13.1%	78,284	69,223	9,061	13.1%
25 UNIT COST (\$/BBL)	87.31	83.69	3.62	4.3%	87.31	83.69	3.62	4.3%
26 AMOUNT (\$)	6,835,341	5,793,613	1,041,728	18.0%	6,835,341	5,793,613	1,041,728	18.0%
27								
28 DAYS SUPPLY: NORMAL	154	215	(61)	-30.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	10	1	10.0%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	318,001	341,500	(23,499)	-6.9%	4,048,489	4,499,801	(451,312)	-10.0%
32 UNIT COST (\$/TON)	70.25	85.49	(15.24)	-17.8%	70.19	78.89	(8.71)	-11.0%
33 AMOUNT (\$)	22,339,206	29,194,906	(6,855,700)	-23.5%	284,154,863	355,010,722	(70,855,859)	-20.0%
34 BURNED:								
35 UNITS (TONS)	387,183	371,356	15,827	4.3%	3,906,310	4,272,865	(366,555)	-8.8%
36 UNIT COST (\$/TON)	73.26	85.58	(12.32)	-14.4%	72.01	79.37	(7.36)	-9.3%
37 AMOUNT (\$)	28,363,966	31,778,799	(3,414,833)	-10.7%	281,306,548	339,131,751	(57,825,203)	-17.1%
38 ENDING INVENTORY:								
39 UNITS (TONS)	446,465	531,222	(84,757)	-16.0%	446,465	531,222	(84,757)	-16.0%
40 UNIT COST (\$/TON)	71.47	84.51	(13.03)	-15.4%	71.47	84.51	(13.03)	-15.4%
41 AMOUNT (\$)	31,910,540	44,891,606	(12,981,066)	-28.9%	31,910,540	44,891,606	(12,981,066)	-28.9%
42								
43 DAYS SUPPLY:	42	39	3	10.0%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	3,034,198	4,100,200	(1,066,002)	-26.0%	59,348,987	62,378,273	(3,029,286)	-4.9%
46 UNIT COST (\$/MCF)	8.31	8.40	(0.09)	-1.0%	8.11	8.48	(0.38)	-4.5%
47 AMOUNT (\$)	25,220,446	34,433,041	(9,212,595)	-26.8%	481,044,475	529,150,046	(48,105,571)	-9.1%
48 BURNED:								
49 UNITS (MCF)	2,841,305	4,142,900	(1,301,595)	-31.4%	59,304,302	63,311,641	(4,007,339)	-6.3%
50 UNIT COST (\$/MCF)	8.68	8.40	0.28	3.3%	8.13	8.48	(0.35)	-4.1%
51 AMOUNT (\$)	24,653,736	34,791,631	(10,137,895)	-29.1%	482,094,553	536,737,740	(54,643,187)	-10.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	629,360	275,045	354,315	128.8%	629,360	275,045	354,315	128.8%
54 UNIT COST (\$/MCF)	3.78	13.54	(9.76)	-72.1%	3.78	13.54	(9.76)	-72.1%
55 AMOUNT (\$)	2,378,519	3,724,652	(1,346,133)	-36.1%	2,378,519	3,724,652	(1,346,133)	-36.1%
56								
57 DAYS SUPPLY:	3	2	1	50.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2009

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

\* Phillips #6 oil sale of (782.09) bbls and (\$46,331.27).

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>0</b>

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,581)	(398,797)
OTHER USAGE	(288)	66,952
<b>TOTAL</b>	<b>(4,869)</b>	<b>(331,845)</b>

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	53,262
IGNITION #2 OIL	398,797
IGNITION PROPANE	11,569
AERIAL SURVEY ADJ.	0
ADDITIVES	13,551
<b>TOTAL</b>	<b>477,179</b>

**(4) RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	42,021

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A)	(8) TOTAL \$ FOR TOTAL COST (5)(6B)	(9) GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,177.0	0.0	1,177.0	4.987	5.480	58,700.00	64,500.00	5,800.00
VARIOUS	JURISDIC. SCH. - MB	21,676.0	0.0	21,676.0	5.084	6.799	1,102,100.00	1,473,700.00	291,200.00
<b>TOTAL</b>		<b>22,853.0</b>	<b>0.0</b>	<b>22,853.0</b>	<b>5.079</b>	<b>6.731</b>	<b>1,160,800.00</b>	<b>1,538,200.00</b>	<b>297,000.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	506.1	0.0	506.1	2.575	2.833	13,033.21	14,336.53	490.77
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	938.7	0.0	938.7	2.446	2.690	22,956.44	25,252.08	967.52
CALPEA	SCH. - MA	4,116.0	0.0	4,116.0	2.906	3.841	119,606.44	158,108.46	33,562.82
FLORIDA POWER & LIGHT	SCH. - MA	150.0	0.0	150.0	2.777	3.834	4,165.53	5,751.40	1,398.87
PROGRESS ENERGY FLORIDA	SCH. - MA	75.0	0.0	75.0	2.901	4.068	2,175.75	3,050.94	613.44
NEW SMYRNA BEACH	SCH. - MA	91.0	0.0	91.0	3.127	4.454	2,845.52	4,053.25	919.55
REEDY CREEK	SCH. - MA	14,703.0	0.0	14,703.0	2.785	4.057	409,527.22	596,485.50	152,175.00
SEMINOLE ELECTRIC	SCH. - MA	520.0	0.0	520.0	2.956	4.332	15,368.70	22,525.51	5,863.63
TEC WHOLESALE MARKETING	SCH. - MA		0.0	0.0	0.000	0.000	0.00	(10,257.60)	(10,257.60)
HARDEE POWER PARTNERS TO SEMINOLE *	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - D								(291.66)
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(36,855.14)
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>21,099.8</b>	<b>0.0</b>	<b>21,099.8</b>	<b>2.795</b>	<b>3.883</b>	<b>589,678.81</b>	<b>819,306.07</b>	<b>148,587.20</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,444.8	0.0	1,444.8	2.491	2.740	35,989.65	39,588.61	1,166.63
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		19,655.0	0.0	19,655.0	2.817	3.967	553,689.16	779,717.46	147,420.57
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>		<b>21,099.8</b>	<b>0.0</b>	<b>21,099.8</b>	<b>2.795</b>	<b>3.883</b>	<b>589,678.81</b>	<b>819,306.07</b>	<b>148,587.20</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(1,753.2)	0.0	(1,753.2)	(2.284)	(2.848)	(571,121.19)	(718,893.93)	(148,412.80)
DIFFERENCE %		-7.7%	0.0%	-7.7%	-45.0%	-42.3%	-49.2%	-46.7%	-50.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		238,024.6	15.8	238,008.8	3.490	5.200	8,307,070.94	12,377,475.65	2,967,652.62
ESTIMATED		297,140.8	0.0	297,140.8	4.750	6.753	14,113,488.44	20,065,353.31	4,940,103.64
DIFFERENCE		(59,116.2)	15.8	(59,132.0)	(1.260)	(1.553)	(5,806,417.50)	(7,687,877.66)	(1,972,451.02)
DIFFERENCE %		-19.9%	0.0%	-19.9%	-26.5%	-23.0%	-41.1%	-38.3%	-39.9%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF NOVEMBER 2009.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
HARDEE POWER PARTNERS	IPP	15,846.0	0.0	0.0	15,846.0	7.693	7.693	1,219,000.00	
CALPINE	SCH. - D	1.0	0.0	0.0	1.0	10.000	10.000	100.00	
RELIANT	SCH. - D	744.0	0.0	0.0	744.0	8.992	8.992	66,900.00	
PROGRESS	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	13,963.0	0.0	0.0	13,963.0	6.359	6.359	887,900.00	
CALPINE	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>TOTAL</b>		<b>30,554.0</b>	<b>0.0</b>	<b>0.0</b>	<b>30,554.0</b>	<b>7.115</b>	<b>7.115</b>	<b>2,173,900.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	16,873.0	0.0	0.0	16,873.0	5.650	5.650	953,311.96	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	12,426.0	0.0	0.0	12,426.0	5.848	5.848	726,686.18	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	739.0	0.0	0.0	739.0	2.511	2.511	18,553.18	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>SUB-TOTAL CURRENT MONTH</b>		<b>30,038.0</b>	<b>0.0</b>	<b>0.0</b>	<b>30,038.0</b>	<b>5.655</b>	<b>5.655</b>	<b>1,698,551.32</b>	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	Oct. 2009	IPP	(20.0)	0.0	0.0	(20.0)	1,255.490	1255.490	(251,098.02)
HARDEE PWR. PART.-NATIVE	Oct. 2009	IPP	473.0	0.0	0.0	473.0	53.069	53.069	251,016.90
RELIANT	July 2009	SCH. - D	(14,764.0)	0.0	0.0	(14,764.0)	5.635	5.635	(831,937.66)
RELIANT	July 2009	SCH. - D	14,764.0	0.0	0.0	14,764.0	5.758	5.758	850,126.55
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>453.0</b>	<b>0.0</b>	<b>0.0</b>	<b>453.0</b>	<b>3.997</b>	<b>3.997</b>	<b>18,107.77</b>	
<b>TOTAL</b>		<b>30,491.0</b>	<b>0.0</b>	<b>0.0</b>	<b>30,491.0</b>	<b>5.630</b>	<b>5.630</b>	<b>1,716,659.09</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		(63.0)	0.0	0.0	(63.0)	(1.485)	(1.485)	(457,240.91)	
DIFFERENCE %		-0.2%	0.0%	0.0%	-0.2%	-20.9%	-20.9%	-21.0%	
<b>PERIOD TO DATE:</b>									
ACTUAL		695,406.0	0.0	0.0	695,406.0	5.544	5.544	38,554,833.45	
ESTIMATED		791,541.0	0.0	0.0	791,541.0	6.276	6.276	49,680,409.71	
DIFFERENCE		(96,135.0)	0.0	0.0	(96,135.0)	(0.732)	(0.732)	(11,125,576.26)	
DIFFERENCE %		-12.1%	0.0%	0.0%	-12.1%	-11.7%	-11.7%	-22.4%	

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (\$)(7A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	83,948.0	0.0	0.0	83,948.0	4.313	4.313	3,620,700.00
<b>TOTAL</b>		<b>83,948.0</b>	<b>0.0</b>	<b>0.0</b>	<b>83,948.0</b>	<b>4.313</b>	<b>4.313</b>	<b>3,620,700.00</b>
<b>ACTUAL:</b>								
<b>FIRM</b>								
HILLSBOROUGH COUNTY	COGEN.	15,742.0	0.0	0.0	15,742.0	2.762	2.762	434,726.79
McKAY BAY REFUSE	COGEN.	11,225.0	0.0	0.0	11,225.0	2.813	2.813	315,760.56
ORANGE COGENERATION L.P.	COGEN.	2,599.0	0.0	0.0	2,599.0	2.674	2.674	69,508.10
<b>AS AVAILABLE</b>								
CARGILL RIDGEWOOD	COGEN.	6,007.0	0.0	0.0	6,007.0	2.898	2.898	174,106.28
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	5,653.0	0.0	0.0	5,653.0	2.934	2.934	165,849.87
CF INDUSTRIES INC.	COGEN.	120.0	0.0	0.0	120.0	2.721	2.721	3,265.46
IMC-AGRICO-NEW WALES	COGEN.	12,257.0	0.0	0.0	12,257.0	2.913	2.913	357,011.26
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	1,049.0	0.0	0.0	1,049.0	2.540	2.540	26,646.20
HILLSBOROUGH COUNTY	COGEN.	6,982.0	0.0	0.0	6,982.0	3.011	3.011	210,247.95
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR NOVEMBER 2009</b>		<b>61,634.0</b>	<b>0.0</b>	<b>0.0</b>	<b>61,634.0</b>	<b>2.851</b>	<b>2.851</b>	<b>1,757,122.47</b>
<b>ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2009</b>								
<b>FIRM</b>								
HILLSBOROUGH COUNTY	COGEN.	(16,979.0)	0.0	0.0	(16,979.0)	2.801	2.801	(475,631.11)
		16,979.0	0.0	0.0	16,979.0	2.809	2.809	476,985.39
McKAY BAY REFUSE	COGEN.	(6,294.0)	0.0	0.0	(6,294.0)	2.792	2.792	(175,719.21)
		6,294.0	0.0	0.0	6,294.0	2.797	2.797	176,050.69
ORANGE COGENERATION L.P.	COGEN.	(6,072.0)	0.0	0.0	(6,072.0)	2.763	2.763	(167,797.09)
		6,072.0	0.0	0.0	6,072.0	2.776	2.776	168,578.91
<b>AS AVAILABLE</b>								
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR OCTOBER 2009</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>2,467.58</b>
<b>TOTAL</b>		<b>61,634.0</b>	<b>0.0</b>	<b>0.0</b>	<b>61,634.0</b>	<b>2.855</b>	<b>2.855</b>	<b>1,759,590.05</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(22,314.0)	0.0	0.0	(22,314.0)	(1.458)	(1.458)	(1,861,109.95)
DIFFERENCE %		-26.6%	0.0%	0.0%	-26.6%	-33.8%	-33.8%	-51.4%
<b>PERIOD TO DATE:</b>								
ACTUAL		614,087.0	0.0	0.0	614,087.0	3.015	3.015	18,511,998.25
ESTIMATED		897,534.0	0.0	0.0	897,534.0	4.186	4.186	37,570,330.16
DIFFERENCE		(283,447.0)	0.0	0.0	(283,447.0)	(1.171)	(1.171)	(19,058,331.91)
DIFFERENCE %		-31.6%	0.0%	0.0%	-31.6%	-28.0%	-28.0%	-50.7%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J	21,808.0	0.0	21,808.0	3.719	811,000.00	3.719	811,000.00	0.00
<b>TOTAL</b>		<b>21,808.0</b>	<b>0.0</b>	<b>21,808.0</b>	<b>3.719</b>	<b>811,000.00</b>	<b>3.719</b>	<b>811,000.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
PROGRESS ENERGY FLORIDA	SCH. - J	50.0	0.0	50.0	3.700	1,850.00	3.814	1,907.00	57.00
FLA. POWER & LIGHT	SCH. - J	2,645.0	0.0	2,645.0	3.523	93,190.00	4.240	112,152.70	18,962.70
THE ENERGY AUTHORITY	SCH. - J	528.0	0.0	528.0	3.645	19,246.00	4.633	24,461.96	5,215.96
OKEELANTA	SCH. - J	155.0	0.0	155.0	3.135	4,860.00	4.126	6,394.55	1,534.55
CALPINE	SCH. - J	6,039.0	0.0	6,039.0	3.431	207,220.00	3.825	230,991.86	23,771.86
SEMINOLE ELEC. CO-OP	SCH. - J	579.0	0.0	579.0	3.344	19,363.00	4.257	24,647.02	5,284.02
J P MORGAN VENTURES	SCH. - J	1,282.0	0.0	1,282.0	4.084	51,542.00	5.885	74,267.80	22,725.80
CONSTELLATION COMMODITIES	SCH. - J	465.0	0.0	465.0	2.760	12,835.00	3.195	14,856.00	2,021.00
SOUTHERN COMPANY	SCH. - J	143.0	0.0	143.0	4.800	6,864.00	6.384	9,129.12	2,265.12
<b>SUB-TOTAL CURRENT MONTH</b>		<b>11,866.0</b>	<b>0.0</b>	<b>11,866.0</b>	<b>3.514</b>	<b>416,970.00</b>	<b>4.204</b>	<b>498,808.01</b>	<b>81,838.01</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
PROGRESS ENERGY FLORIDA	June 2009 SCH. - J	(3,000.0)	0.0	(3,000.0)	3.742	(112,249.20)	8.068	(242,031.20)	(129,782.00)
PROGRESS ENERGY FLORIDA	June 2009 SCH. - J	3,000.0	0.0	3,000.0	3.801	114,025.00	8.127	243,807.00	129,782.00
J P MORGAN VENTURES	June 2009 SCH. - J	(13,632.0)	(28.6)	(13,603.4)	4.807	(655,323.00)	6.102	(831,857.92)	(176,534.92)
J P MORGAN VENTURES	June 2009 SCH. - J	13,632.0	28.6	13,603.4	4.794	653,547.20	6.089	830,082.12	176,534.92
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>TOTAL</b>		<b>11,866.0</b>	<b>0.0</b>	<b>11,866.0</b>	<b>3.514</b>	<b>416,970.00</b>	<b>4.204</b>	<b>498,808.01</b>	<b>81,838.01</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(9,942.0)	0.0	(9,942.0)	(0.205)	(394,030.00)	0.485	(312,191.99)	81,838.01
DIFFERENCE %		-45.6%	0.0%	-45.6%	-5.5%	-48.6%	13.0%	-38.5%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		443,553.0	2,369.7	441,183.3	4.889	21,683,102.72	6.046	26,818,853.98	5,135,751.26
ESTIMATED		222,351.0	974.0	221,377.0	4.189	9,314,279.00	4.417	9,822,092.74	507,813.74
DIFFERENCE		221,202.0	1,395.7	219,806.3	0.700	12,368,823.72	1.629	16,996,761.24	4,627,937.52
DIFFERENCE %		99.5%	143.3%	99.3%	16.7%	132.8%	36.9%	173.0%	911.3%



CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2009

SCHEDULE A12  
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2016	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	6/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
PROGRESS ENERGY FLORIDA	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	0.0	0.0	0.0
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
SEMINOLE ELECTRIC	3.5	3.8	4.1	4.6	2.6	3.6	4.6	6.0	6.9	6.2	4.9	

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480	290,790	281,480	290,790	281,480	281,480	281,480	281,480	288,300	288,300	288,300	288,300	3,135,360
HILLSBOROUGH COUNTY	991,300	991,300	991,300	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	11,333,020
ORANGE COGEN LP	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	9,591,230
TOTAL COGENERATION	\$ 2,144,710	\$ 2,154,020	\$ 2,144,710	\$ 2,207,610	\$ 2,198,300	\$ 2,198,300	\$ 2,198,300	\$ 2,198,300	\$ 2,205,120	\$ 2,205,120	\$ 2,205,120	\$ -	\$ 24,059,610
TOTAL PURCHASES AND (SALES)	\$ 5,809,302	\$ 5,841,555	\$ 5,784,776	\$ 5,819,186	\$ 6,324,853	\$ 5,939,481	\$ 5,906,996	\$ 5,936,186	\$ 5,788,748	\$ 3,862,360	\$ 3,861,816	\$ -	\$ 60,875,264
TOTAL CAPACITY	\$ 7,954,012	\$ 7,995,575	\$ 7,929,486	\$ 8,026,796	\$ 8,523,153	\$ 8,137,781	\$ 8,105,296	\$ 8,134,486	\$ 7,993,868	\$ 6,067,480	\$ 6,066,936	\$ -	\$ 84,934,874

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**FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULES A1 THROUGH A9  
AND SCHEDULE 12**

**DECEMBER 2009**

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	62,190,452	77,896,334	(15,705,882)	-20.2%	1,355,358	1,542,997	(187,639)	-12.2%	4.58849	5.04838	(0.45989)	-9.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(5,089)	(6,026)	937	-15.5%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>62,185,363</b>	<b>77,890,308</b>	<b>(15,704,945)</b>	<b>-20.2%</b>	<b>1,355,358</b>	<b>1,542,997</b>	<b>(187,639)</b>	<b>-12.2%</b>	<b>4.58811</b>	<b>5.04799</b>	<b>(0.45987)</b>	<b>-9.1%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	1,824,785	2,786,600	(961,815)	-34.5%	21,488	34,030	(12,542)	-36.9%	8.49211	8.18866	0.30345	3.7%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	1,564,193	1,260,900	303,293	24.1%	34,476	21,413	13,063	61.0%	4.53705	5.88848	(1.35143)	-23.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,033,786	3,983,100	(1,949,314)	-48.9%	60,909	86,758	(25,849)	-29.8%	3.33906	4.59105	(1.25199)	-27.3%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>5,422,764</b>	<b>8,030,600</b>	<b>(2,607,836)</b>	<b>-32.5%</b>	<b>116,873</b>	<b>142,201</b>	<b>(25,328)</b>	<b>-17.8%</b>	<b>4.63988</b>	<b>5.64736</b>	<b>(1.00748)</b>	<b>-17.8%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,472,231</b>	<b>1,685,198</b>	<b>(212,967)</b>	<b>-12.6%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	41,255	62,300	(21,045)	-33.8%	1,396	1,177	219	18.6%	2.95523	5.29312	(2.33789)	-44.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	496,993	1,090,100	(593,107)	-54.4%	14,541	20,021	(5,480)	-27.4%	3.41787	5.44478	(2.02691)	-37.2%
18. Fuel Cost of Sch. MA/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	74,828	270,200	(195,372)	-72.4%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>612,876</b>	<b>1,422,600</b>	<b>(809,724)</b>	<b>-56.9%</b>	<b>15,937</b>	<b>21,198</b>	<b>(5,261)</b>	<b>-24.8%</b>	<b>3.84562</b>	<b>6.71101</b>	<b>(2.86539)</b>	<b>-42.7%</b>
21. Net Inadvertant Interchange					(255)	0	(255)	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					945	0	945	0.0%				
23. Interchange and Wheeling Losses					1,144	100	1,044	1044.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>66,995,251</b>	<b>84,498,308</b>	<b>(17,503,057)</b>	<b>-20.7%</b>	<b>1,455,840</b>	<b>1,663,900</b>	<b>(208,060)</b>	<b>-12.5%</b>	<b>4.60183</b>	<b>5.07833</b>	<b>(0.47650)</b>	<b>-9.4%</b>
25. Net Unbilled	1,836,083 (a)	(1,114,134) (a)	2,950,217	-264.8%	39,899	(21,939)	61,838	-281.9%	4.60183	5.07833	(0.47650)	-9.4%
26. Company Use	125,676 (a)	152,350 (a)	(26,674)	-17.5%	2,731	3,000	(269)	-9.0%	4.60183	5.07833	(0.47650)	-9.4%
27. T & D Losses	2,442,512 (a)	5,496,630 (a)	(3,054,118)	-55.6%	53,077	108,237	(55,160)	-51.0%	4.60183	5.07833	(0.47650)	-9.4%
28. System KWH Sales	66,995,251	84,498,308	(17,503,057)	-20.7%	1,360,133	1,574,602	(214,469)	-13.6%	4.92564	5.36633	(0.44069)	-8.2%
29. Wholesale KWH Sales	(470,273)	(2,553,564)	2,083,291	-81.6%	(9,549)	(47,585)	38,036	-79.9%	4.92484	5.36632	(0.44148)	-8.2%
30. Jurisdictional KWH Sales	66,524,978	81,944,744	(15,419,766)	-18.8%	1,350,584	1,527,017	(176,433)	-11.6%	4.92585	5.36633	(0.44068)	-8.2%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	66,615,452	82,056,189	(15,440,737)	-18.8%	1,350,584	1,527,017	(176,433)	-11.6%	4.93234	5.37363	(0.44128)	-8.2%
33. Other	0	0	0	0.0%	1,350,584	1,527,017	(176,433)	-11.6%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(4,425,315)	(4,425,315)	0	0.0%	1,350,584	1,527,017	(176,433)	-11.6%	(0.32766)	(0.28980)	(0.03786)	13.1%
35. Other	0	0	0	0.0%	1,350,584	1,527,017	(176,433)	-11.6%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,580	11,073,580	0	0.0%	1,350,584	1,527,017	(176,433)	-11.6%	0.81991	0.72518	0.09473	13.1%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	73,263,717	88,704,454	(15,440,737)	-17.4%	1,350,584	1,527,017	(176,433)	-11.6%	5.42460	5.80900	(0.38441)	-6.6%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	73,316,467	88,768,321	(15,451,854)	-17.4%	1,350,584	1,527,017	(176,433)	-11.6%	5.42850	5.81318	(0.38468)	-6.6%
40. GPIF * (Already Adjusted for Taxes)	(70,801)	(70,801)	0	0.0%	1,350,584	1,527,017	(176,433)	-11.6%	(0.00524)	(0.00464)	(0.00061)	13.1%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>73,245,666</b>	<b>88,697,520</b>	<b>(15,451,854)</b>	<b>-17.4%</b>	<b>1,350,584</b>	<b>1,527,017</b>	<b>(176,433)</b>	<b>-11.6%</b>	<b>5.42326</b>	<b>5.80854</b>	<b>(0.38529)</b>	<b>-6.6%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.423</b>	<b>5.808</b>	<b>(0.386)</b>	<b>-6.6%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: DECEMBER 2009

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	834,567,214	961,598,736	(127,031,522)	-13.2%	18,336,844	19,873,232	(1,536,388)	-7.7%	4.55131	4.83866	(0.28735)	-5.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(73,520)	(72,518)	(902)	1.2%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>834,493,694</b>	<b>961,526,118</b>	<b>(127,032,424)</b>	<b>-13.2%</b>	<b>18,336,844</b>	<b>19,873,232</b>	<b>(1,536,388)</b>	<b>-7.7%</b>	<b>4.55091</b>	<b>4.83830</b>	<b>(0.28739)</b>	<b>-5.9%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	40,379,619	52,467,010	(12,087,391)	-23.0%	716,894	825,571	(108,677)	-13.2%	5.63258	6.35524	(0.72266)	-11.4%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	23,247,297	10,575,179	12,672,118	119.8%	475,660	242,790	232,870	95.9%	4.88738	4.35569	0.53169	12.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	20,545,784	41,553,430	(21,007,646)	-50.6%	674,996	984,292	(309,296)	-31.4%	3.04384	4.22166	(1.17782)	-27.9%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>84,172,700</b>	<b>104,595,619</b>	<b>(20,422,919)</b>	<b>-19.5%</b>	<b>1,867,550</b>	<b>2,052,653</b>	<b>(185,103)</b>	<b>-9.0%</b>	<b>4.50712</b>	<b>5.09563</b>	<b>(0.58851)</b>	<b>-11.5%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>20,204,394</b>	<b>21,925,885</b>	<b>(1,721,491)</b>	<b>-7.9%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	385,334	801,020	(415,686)	-51.9%	13,816	17,446	(3,630)	-20.8%	2.78904	4.59142	(1.80238)	-39.3%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	8,429,998	14,464,888	(6,034,870)	-41.7%	240,131	300,893	(60,762)	-20.2%	3.51058	4.80731	(1.29673)	-27.0%
18. Fuel Cost of Sch. MA/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	3,042,279	5,210,304	(2,168,025)	-41.6%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>11,887,599</b>	<b>20,476,192</b>	<b>(8,588,593)</b>	<b>-41.9%</b>	<b>253,947</b>	<b>318,339</b>	<b>(64,392)</b>	<b>-20.2%</b>	<b>4.68113</b>	<b>6.43220</b>	<b>(1.75106)</b>	<b>-27.2%</b>
21. Net Inadvertant Interchange					(274)	(458)	184	-40.2%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					34,547	3,253	31,294	962.0%				
23. Interchange and Wheeling Losses					37,779	4,784	32,995	689.7%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>906,778,795</b>	<b>1,045,645,545</b>	<b>(138,866,750)</b>	<b>-13.3%</b>	<b>19,946,941</b>	<b>21,605,557</b>	<b>(1,658,616)</b>	<b>-7.7%</b>	<b>4.54595</b>	<b>4.83971</b>	<b>(0.29375)</b>	<b>-6.1%</b>
25. Net Unbilled	6,599,254 (a)	5,485,900 (a)	1,113,354	20.3%	115,747	108,100	7,647	7.1%	5.70145	5.07484	0.62661	12.3%
26. Company Use	1,831,967 (a)	1,738,810 (a)	(106,843)	-6.1%	35,847	35,950	(103)	-0.3%	4.55259	4.83675	(0.28416)	-5.9%
27. T & D Losses	37,884,954 (a)	46,806,790 (a)	(8,920,836)	-19.1%	838,732	969,193	(130,461)	-13.5%	4.51693	4.82936	(0.31243)	-6.5%
28. System KWH Sales	906,778,795	1,045,645,545	(138,866,750)	-13.3%	18,956,615	20,492,314	(1,535,699)	-7.5%	4.78344	5.10262	(0.31918)	-6.3%
29. Wholesale KWH Sales	(9,029,333)	(36,702,572)	27,673,239	-75.4%	(186,372)	(720,940)	534,568	-74.1%	4.84479	5.09093	(0.24614)	-4.8%
30. Jurisdictional KWH Sales	897,749,462	1,008,942,973	(111,193,511)	-11.0%	18,770,243	19,771,374	(1,001,131)	-5.1%	4.78283	5.10305	(0.32022)	-6.3%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	898,970,398	1,010,316,136	(111,344,738)	-11.0%	18,770,243	19,771,374	(1,001,131)	-5.1%	4.78934	5.10999	(0.32065)	-6.3%
33. Other	0	0	0	0.0%	18,770,243	19,771,374	(1,001,131)	-5.1%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(35,402,527)	(35,402,527)	0	0.0%	18,770,243	19,771,374	(1,001,131)	-5.1%	(0.18861)	(0.17906)	(0.00955)	5.3%
35. Other	0	0	0	0.0%	18,770,243	19,771,374	(1,001,131)	-5.1%	0.00000	0.00000	0.00000	0.0%
36. True-up *	132,882,938	132,882,938	0	0.0%	18,770,243	19,771,374	(1,001,131)	-5.1%	0.70794	0.67210	0.03585	5.3%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	996,450,809	1,107,795,547	(111,344,738)	-10.1%	18,770,243	19,771,374	(1,001,131)	-5.1%	5.30867	5.60303	(0.29435)	-5.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	997,168,253	1,108,593,160	(111,424,907)	-10.1%	18,770,243	19,771,374	(1,001,131)	-5.1%	5.31250	5.60706	(0.29456)	-5.3%
40. GPIF * (Already Adjusted for Taxes)	(849,634)	(849,634)	0	0.0%	18,770,243	19,771,374	(1,001,131)	-5.1%	(0.00453)	(0.00430)	(0.00023)	5.3%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>996,318,619</b>	<b>1,107,743,526</b>	<b>(111,424,907)</b>	<b>-10.1%</b>	<b>18,770,243</b>	<b>19,771,374</b>	<b>(1,001,131)</b>	<b>-5.1%</b>	<b>5.30797</b>	<b>5.60276</b>	<b>(0.29479)</b>	<b>-5.3%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.308</b>	<b>5.603</b>	<b>(0.295)</b>	<b>-5.3%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	62,190,452	77,896,334	(15,705,882)	-20.2%	834,567,214	961,598,736	(127,031,522)	-13.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	538,248	1,152,400	(614,152)	-53.3%	8,845,320	15,265,888	(6,420,568)	-42.1%
2a. GAINS FROM MARKET BASED SALES	74,628	270,200	(195,572)	-72.4%	3,042,279	5,210,304	(2,168,025)	-41.6%
3. FUEL COST OF PURCHASED POWER	1,824,785	2,786,600	(961,815)	-34.5%	40,379,619	52,467,010	(12,087,391)	-23.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,033,786	3,983,100	(1,949,314)	-48.9%	20,545,784	41,553,430	(21,007,646)	-50.6%
4. ENERGY COST OF ECONOMY PURCHASES	1,564,193	1,260,900	303,293	24.1%	23,247,297	10,575,179	12,672,118	119.8%
5. TOTAL FUEL & NET POWER TRANSACTION	67,000,340	84,504,334	(17,503,994)	-20.7%	906,852,315	1,045,718,163	(138,865,848)	-13.3%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(5,089)	(6,026)	937	-15.5%	(73,520)	(72,618)	(902)	1.2%
6b. ADJ.TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ.TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRAN.	66,995,251	84,498,308	(17,503,057)	-20.7%	906,778,795	1,045,645,545	(138,866,750)	-13.3%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,350,812	1,527,017	(176,205)	-11.5%	18,772,130	19,771,374	(999,244)	-5.1%
2. NONJURISDICTIONAL SALES	9,549	47,585	(38,036)	-79.9%	186,372	720,940	(534,568)	-74.1%
3. TOTAL SALES	1,360,361	1,574,602	(214,241)	-13.6%	18,958,502	20,492,314	(1,533,812)	-7.5%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9929805	0.9697797	0.0232008	2.4%	0.9901695	0.9648190	0.0253505	2.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	68,329,712	78,415,947	(10,086,235)	-12.9%	1,054,823,470	1,107,105,002	(52,281,532)	-4.7%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(11,073,580)	(11,073,580)	0	0.0%	(132,882,938)	(132,882,938)	0	0.0%
2b. INCENTIVE PROVISION	70,801	70,801	0	0.0%	849,634	849,634	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. FINAL 2008 TRUE UP REFUND	4,425,315	4,425,315	0	0.0%	35,402,527	35,402,527	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	61,752,248	71,838,483	(10,086,235)	-14.0%	958,192,693	1,010,474,225	(52,281,532)	-5.2%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	66,995,251	84,498,308	(17,503,057)	-20.7%	906,778,795	1,045,645,545	(138,866,750)	-13.3%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9929805	0.9697797	0.0232008	2.4%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	66,524,978	81,944,744	(15,419,766)	-18.8%	897,749,462	1,008,942,973	(111,193,511)	-11.0%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	66,615,452	82,056,189	(15,440,737)	-18.8%	898,970,398	1,010,315,136	(111,344,738)	-11.0%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	66,615,452	82,056,189	(15,440,737)	-18.8%	898,970,398	1,010,315,136	(111,344,738)	-11.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(4,863,204)	(10,217,706)	5,354,502	-52.4%	59,222,295	159,089	59,063,206	37125.9%
8. INTEREST PROVISION FOR THE MONTH	9,898	1,466	8,432	575.2%	(97,307)	(176,213)	78,906	-44.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	57,330,029	3,550,851	53,779,178	1514.5%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	6,648,265	6,648,265	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	59,124,988	(17,124)	59,142,112	-345375.6%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	57,330,029	3,550,851	53,779,178	1514.5%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	59,115,090	(18,590)	59,133,680	-318094.0%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	116,445,119	3,532,261	112,912,858	3196.6%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	58,222,560	1,766,131	56,456,429	3196.6%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.200	1.000	(0.800)	-80.0%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.200	1.000	(0.800)	-80.0%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	0.400	2.000	(1.600)	-80.0%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	0.200	1.000	(0.800)	-80.0%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.017	0.083	(0.066)	-79.5%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	9,898	1,466	8,432	575.2%				NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	3,015,616	348,086	2,667,530	766.3%
2 LIGHT OIL	226,648	673,520	(446,872)	-66.3%	6,186,693	8,158,345	(1,971,652)	-24.2%
3 COAL	24,531,008	27,888,761	(3,357,753)	-12.0%	305,837,556	367,020,512	(61,182,956)	-16.7%
4 NATURAL GAS	37,432,796	49,334,053	(11,901,257)	-24.1%	519,527,349	586,071,793	(66,544,444)	-11.4%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	62,190,452	77,896,334	(15,705,882)	-20.2%	834,567,214	961,598,736	(127,031,522)	-13.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL (95)	0	0	(95)	0.0%	23,796	2,246	21,550	959.5%
9 LIGHT OIL	1,344	4,722	(3,378)	-71.5%	33,256	48,946	(15,690)	-32.1%
10 COAL	770,273	753,075	17,198	2.3%	9,619,445	10,379,121	(759,676)	-7.3%
11 NATURAL GAS	583,836	785,200	(201,364)	-25.6%	8,660,347	9,442,919	(782,572)	-8.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,355,358	1,542,997	(187,639)	-12.2%	18,336,844	19,873,232	(1,536,388)	-7.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	39,682	3,673	36,009	980.4%
16 LIGHT OIL (BBL)	2,540	10,730	(8,190)	-76.3%	62,998	126,901	(63,903)	-50.4%
17 COAL (TON)	332,314	328,942	3,372	1.0%	4,238,624	4,601,807	(363,183)	-7.9%
18 NATURAL GAS (MCF)	4,231,485	5,586,500	(1,355,015)	-24.3%	63,535,787	68,898,141	(5,362,354)	-7.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	248,834	23,050	225,784	979.5%
22 LIGHT OIL	13,729	49,723	(35,994)	-72.4%	351,269	517,389	(166,120)	-32.1%
23 COAL	7,972,678	7,984,953	(12,275)	-0.2%	101,367,908	110,528,832	(9,160,924)	-8.3%
24 NATURAL GAS	4,307,603	5,743,082	(1,435,479)	-25.0%	65,028,004	70,833,025	(5,805,021)	-8.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,294,010	13,777,758	(1,483,748)	-10.8%	166,996,015	181,902,296	(14,906,281)	-8.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	-0.01%	0.00%	-0.01%	0.0%	0.13%	0.01%	0.12%	1048.3%
29 LIGHT OIL	0.10%	0.31%	-0.21%	-67.6%	0.18%	0.25%	-0.06%	-26.4%
30 COAL	56.83%	48.81%	8.03%	16.4%	52.46%	52.23%	0.23%	0.4%
31 NATURAL GAS	43.08%	50.89%	-7.81%	-15.4%	47.23%	47.52%	-0.29%	-0.6%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	75.99	94.77	(18.77)	-19.8%
36 LIGHT OIL (\$/BBL)	89.23	62.77	26.46	42.2%	98.20	64.29	33.92	52.8%
37 COAL (\$/TON)	73.82	84.78	(10.96)	-12.9%	72.15	79.76	(7.60)	-9.5%
38 NATURAL GAS (\$/MCF)	8.85	8.83	0.02	0.2%	8.18	8.51	(0.33)	-3.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	12.12	15.10	(2.98)	-19.7%
42 LIGHT OIL	16.51	13.55	2.96	21.9%	17.61	15.77	1.84	11.7%
43 COAL	3.08	3.49	(0.42)	-11.9%	3.02	3.32	(0.30)	-9.1%
44 NATURAL GAS	8.69	8.59	0.10	1.2%	7.99	8.27	(0.28)	-3.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.06	5.65	(0.60)	-10.5%	5.00	5.29	(0.29)	-5.5%



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	10,457	10,263	194	1.9%
49 LIGHT OIL	10,215	10,530	(315)	-3.0%	10,563	10,571	(8)	-0.1%
50 COAL	10,350	10,603	(253)	-2.4%	10,538	10,649	(111)	-1.0%
51 NATURAL GAS	7,378	7,314	64	0.9%	7,509	7,501	8	0.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,071	8,929	142	1.6%	9,107	9,153	(46)	-0.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	12.67	15.50	(2.83)	-18.3%
56 LIGHT OIL	16.86	14.26	2.60	18.2%	18.60	16.67	1.93	11.6%
57 COAL	3.18	3.70	(0.52)	-14.1%	3.18	3.54	(0.36)	-10.2%
58 NATURAL GAS	6.41	6.28	0.13	2.1%	6.00	6.21	(0.21)	-3.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.59	5.05	(0.46)	-9.1%	4.55	4.84	(0.29)	-6.0%

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2009**

SCHEDULE A4  
PAGE 1 OF 1  
REVISED 1/27/10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)	
B.B.#1	**	395	(5)	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00	
B.B.#2		395	193,864	66.0	70.8	69.0	COAL	84,786	23,507,603	2,003,055.7	6,115,267	3.15	72.13	
B.B.#3		385	211,703	73.9	75.5	91.2	COAL	95,534	23,288,575	2,227,149.7	6,890,477	3.25	72.13	
B.B.#4		427	221,130	69.6	74.2	85.6	COAL	99,284	23,217,394	2,291,399.3	7,160,949	3.24	72.13	
B.B. IGNITION							LGT.OIL	9,262	5,798,488	53,707.8	806,323		87.06	
<b>B.B. COAL</b>		<b>1,602</b>	<b>626,692</b>	<b>52.6</b>	<b>55.4</b>	<b>82.0</b>					<b>20,973,016</b>	<b>3.35</b>		
B.B.C.T.#4 (GAS)		61	1,375	3.0	69.8	72.7	GAS	16,390	1,018,000	16,685.0	146,218	10.63	8.92	
B.B.C.T.#4 (OIL)		61	0	0.0	0.0	0.0	LGT.OIL	0	0	0.0	0	0.00	0.00	
<b>B.B.C.T.#4 TOTAL</b>		<b>61</b>	<b>1,375</b>	<b>3.0</b>	<b>69.8</b>	<b>72.7</b>				<b>16,685.0</b>	<b>146,218</b>	<b>10.63</b>	<b>0.00</b>	
<b>BIG BEND STATION TOTAL</b>		<b>1,663</b>	<b>628,067</b>	<b>50.8</b>	<b>55.9</b>	<b>81.6</b>				<b>6,538,289.7</b>	<b>21,119,234</b>	<b>3.36</b>	<b>0.00</b>	
SEB-PHIL.#1(HVY OIL)	**	18	(48)	0.0	0.0	0.0	HVY.OIL	0	0	0.0	0	0.00	0.00	
SEB-PHIL.#2(HVY OIL)	**	18	(47)	0.0	0.0	0.0	HVY.OIL	0	0	0.0	0	0.00	0.00	
SEB-PHIL. IGNITION							LGT.OIL	0	0	0.0	0		0.00	
<b>SEB-PHILLIPS TOTAL *</b>		<b>36</b>	<b>(95)</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>					<b>0</b>	<b>0.00</b>		
POLK #1 GASIFIER		235	143,581	82.1	83.1	92.8	COAL	52,710	27,529,468	1,451,073.6	3,557,992	2.48	67.50	
POLK #1 CT (OIL)		235	1,344	0.8	100.0	47.5	LGT.OIL	2,540	5,806,429	13,728.7	226,648	16.86	89.23	
<b>POLK #1 TOTAL</b>		<b>235</b>	<b>144,925</b>	<b>82.9</b>	<b>91.6</b>	<b>92.0</b>				<b>1,464,802.3</b>	<b>3,784,640</b>	<b>2.61</b>		
POLK #2 CT (GAS)		183	1,458	1.1	100.0	58.7	GAS	17,774	1,018,000	18,094.0	172,803	11.85	9.72	
POLK #2 CT (OIL)		186	0	0.0	100.0	0.0	LGT.OIL	0	0	0.0	0	0.00	0.00	
<b>POLK #2 TOTAL</b>		<b>183</b>	<b>1,458</b>	<b>1.1</b>	<b>100.0</b>	<b>58.7</b>				<b>18,094.0</b>	<b>172,803</b>	<b>11.85</b>		
POLK #3 CT (GAS)		183	756	0.6	100.0	57.9	GAS	11,399	1,018,000	11,604.0	110,785	14.65	9.72	
POLK #3 CT (OIL)		186	0	0.0	100.0	0.0	LGT.OIL	0	0	0.0	0	0.00	0.00	
<b>POLK #3 TOTAL</b>		<b>183</b>	<b>756</b>	<b>0.6</b>	<b>100.0</b>	<b>57.9</b>				<b>11,604.0</b>	<b>110,785</b>	<b>14.65</b>		
POLK #4 (GAS)	**	183	(203)	0.0	62.9	0.0	GAS	0	0	0.0	800	(0.39)	0.00	
POLK #5 (GAS)	**	183	(276)	0.0	61.0	0.0	GAS	0	0	0.0	322	(0.12)	0.00	
<b>POLK STATION TOTAL</b>		<b>967</b>	<b>146,660</b>	<b>20.4</b>	<b>83.6</b>	<b>44.3</b>				<b>1,494,500.3</b>	<b>4,069,350</b>	<b>2.77</b>		
COT 1	**	3	(9)	0.0	100.0	0.0	GAS	0	0	0.0	146	(1.62)	0.00	
COT 2	**	3	(9)	0.0	100.0	0.0	GAS	0	0	0.0	146	(1.62)	0.00	
<b>CITY OF TAMPA TOTAL **</b>		<b>6</b>	<b>(18)</b>	<b>0.0</b>	<b>100.0</b>	<b>0.0</b>	<b>GAS</b>	<b>0</b>	<b>1,018,000</b>	<b>0.0</b>	<b>292</b>	<b>(1.62)</b>	<b>0.00</b>	
BAYSIDE ST 1		243	58,607	32.4	72.9	57.3		0	0	0.0	0	0.00	0.00	
BAYSIDE CT1A		183	40,554	29.8	66.6	67.4	GAS	479,058	1,018,000	487,844.0	4,203,722	10.37	8.77	
BAYSIDE CT1B		183	40,689	29.9	73.0	68.6	GAS	484,771	1,018,000	493,637.0	4,253,854	10.45	8.77	
BAYSIDE CT1C		183	31,247	23.0	51.4	72.7	GAS	355,109	1,018,000	361,645.0	3,116,073	9.97	8.77	
<b>BAYSIDE UNIT 1 TOTAL</b>		<b>792</b>	<b>171,097</b>	<b>29.0</b>	<b>66.5</b>	<b>65.8</b>	<b>GAS</b>	<b>1,318,938</b>	<b>1,018,000</b>	<b>1,343,126.0</b>	<b>11,573,649</b>	<b>6.76</b>	<b>8.77</b>	
BAYSIDE ST 2		315	139,165	59.4	95.3	62.3		0	0	0.0	0	0.00	0.00	
BAYSIDE CT2A		183	69,516	51.1	95.9	72.0	GAS	793,299	1,018,000	807,733.0	6,970,177	10.03	8.79	
BAYSIDE CT2B		183	59,754	43.9	95.5	72.3	GAS	681,045	1,018,000	693,433.0	5,983,877	10.01	8.79	
BAYSIDE CT2C		183	65,943	48.4	98.5	77.6	GAS	745,624	1,018,000	759,182.0	6,551,289	9.93	8.79	
BAYSIDE CT2D		183	69,261	50.9	100.0	69.2	GAS	790,263	1,018,000	804,619.0	6,943,502	10.03	8.79	
<b>BAYSIDE UNIT 2 TOTAL</b>		<b>1,047</b>	<b>403,638</b>	<b>51.8</b>	<b>96.6</b>	<b>69.6</b>	<b>GAS</b>	<b>7,326</b>	<b>3,010,231</b>	<b>1,018,000</b>	<b>3,064,967.0</b>	<b>26,448,845</b>	<b>6.55</b>	<b>8.79</b>
BAYSIDE UNIT 3 TOTAL		61	1,430	3.2	86.4	58.1	GAS	-16,598	1,018,000	(17,048.0)	-105,673	(7.39)	6.37	
BAYSIDE UNIT 4 TOTAL		61	1,275	2.8	85.5	50.1	GAS	-22,932	1,018,000	(23,511.0)	-158,175	(12.41)	6.90	
BAYSIDE UNIT 5 TOTAL		61	1,855	4.1	93.9	59.3	GAS	-54,117	1,018,000	(55,489.0)	-392,533	(21.16)	7.25	
BAYSIDE UNIT 6 TOTAL		61	1,449	3.2	98.7	61.7	GAS	-49,600	1,018,000	(50,825.0)	-364,537	(25.16)	7.35	
<b>BAYSIDE STATION TOTAL</b>		<b>2,083</b>	<b>580,744</b>	<b>37.5</b>	<b>84.6</b>	<b>66.7</b>	<b>GAS</b>	<b>4,185,922</b>	<b>1,018,000</b>	<b>4,261,220.0</b>	<b>37,001,576</b>	<b>6.37</b>	<b>8.84</b>	
<b>SYSTEM</b>		<b>4,755</b>	<b>1,355,358</b>	<b>38.3</b>	<b>73.7</b>	<b>72.1</b>		<b>9,087</b>			<b>12,294,010.0</b>	<b>62,190,452</b>	<b>4.59</b>	

Footnotes:

<sup>1</sup> As burned fuel cost system total includes ignition oil. <sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil.  
Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.

\* Phillips Station was placed on long term reserve standby.

\*\* Ran for station service only.

LEGEND:

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2009

SCHEDULE A5  
PAGE 1 OF 2  
UPDATED WITH MID-COURSE  
FILED 3/5/09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	24,326	1,837	22,489	1224.2%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	61.66	55.74	5.92	10.6%
4 AMOUNT (\$)	0	0	0	0.0%	1,499,903	102,391	1,397,512	1364.9%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	39,682	3,673	36,009	980.4%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	75.99	94.77	(18.77)	-19.8%
8 AMOUNT (\$)	0	0	0	0.0%	3,015,616	348,086	2,667,530	766.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	13,519	(13,519)	-100.0%	0	13,519	(13,519)	-100.0%
11 UNIT COST (\$/BBL)	0.00	87.13	(87.13)	-100.0%	0.00	87.13	(87.13)	-100.0%
12 AMOUNT (\$)	28,030	1,177,940	(1,149,910)	-97.6%	28,030	1,177,940	(1,149,910)	-97.6%
13								
14 DAYS SUPPLY:	0	33	(33)	-100.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	913	10,730	(9,817)	-91.5%	127,608	122,937	4,671	3.8%
17 UNIT COST (\$/BBL)	91.37	72.77	18.60	25.6%	76.19	67.39	8.80	13.1%
18 AMOUNT (\$)	83,423	780,826	(697,403)	-89.3%	9,722,169	8,284,459	1,437,710	17.4%
19 BURNED:								
20 UNITS (BBL)	2,540	10,730	(8,190)	-76.3%	62,998	126,901	(63,903)	-50.4%
21 UNIT COST (\$/BBL)	89.23	62.77	26.46	42.2%	98.20	64.29	33.92	52.8%
22 AMOUNT (\$)	226,648	673,520	(446,872)	-66.3%	6,186,693	8,158,345	(1,971,652)	-24.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	66,990	69,223	(2,233)	-3.2%	66,990	69,223	(2,233)	-3.2%
25 UNIT COST (\$/BBL)	87.33	82.52	4.81	5.8%	87.33	82.52	4.81	5.8%
26 AMOUNT (\$)	5,850,239	5,712,106	138,133	2.4%	5,850,239	5,712,106	138,133	2.4%
27								
28 DAYS SUPPLY: NORMAL	129	214	(85)	-40.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	10	10	0	0.0%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	470,244	339,000	131,244	38.7%	4,518,733	4,838,801	(320,068)	-6.6%
32 UNIT COST (\$/TON)	72.81	82.39	(9.58)	-11.6%	70.46	79.14	(8.68)	-11.0%
33 AMOUNT (\$)	34,238,369	27,930,583	6,307,786	22.6%	318,393,232	382,941,305	(64,548,073)	-16.9%
34 BURNED:								
35 UNITS (TONS)	332,314	328,942	3,372	1.0%	4,238,624	4,601,807	(363,183)	-7.9%
36 UNIT COST (\$/TON)	73.82	84.78	(10.96)	-12.9%	72.15	79.76	(7.60)	-9.5%
37 AMOUNT (\$)	24,531,008	27,888,761	(3,357,753)	-12.0%	305,837,556	367,020,512	(61,182,956)	-16.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	584,395	541,280	43,115	8.0%	584,395	541,280	43,115	8.0%
40 UNIT COST (\$/TON)	72.86	83.61	(10.75)	-12.9%	72.86	83.61	(10.75)	-12.9%
41 AMOUNT (\$)	42,581,848	45,256,973	(2,675,125)	-5.9%	42,581,848	45,256,973	(2,675,125)	-5.9%
42								
43 DAYS SUPPLY:	58	40	18	50.0%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	4,069,178	5,575,900	(1,506,722)	-27.0%	63,418,165	67,954,173	(4,536,008)	-6.7%
46 UNIT COST (\$/MCF)	9.24	8.83	0.41	4.6%	8.18	8.51	(0.33)	-3.9%
47 AMOUNT (\$)	37,590,114	49,240,447	(11,650,333)	-23.7%	518,634,589	578,390,493	(59,755,904)	-10.3%
48 BURNED:								
49 UNITS (MCF)	** 4,231,485	5,586,500	(1,355,015)	-24.3%	63,535,787	68,898,141	(5,362,354)	-7.8%
50 UNIT COST (\$/MCF)	** 8.85	8.83	0.02	0.2%	8.18	8.51	(0.33)	-3.9%
51 AMOUNT (\$)	** 37,432,796	49,334,053	(11,901,257)	-24.1%	519,527,349	586,071,793	(66,544,444)	-11.4%
52 ENDING INVENTORY:								
53 UNITS (MCF)	467,053	275,045	192,008	69.8%	467,053	275,045	192,008	69.8%
54 UNIT COST (\$/MCF)	5.43	13.54	(8.11)	-59.9%	5.43	13.54	(8.11)	-59.9%
55 AMOUNT (\$)	2,535,837	3,724,652	(1,188,815)	-31.9%	2,535,837	3,724,652	(1,188,815)	-31.9%
56								
57 DAYS SUPPLY:	3	2	1	50.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2009

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

\* Phillips #6 oil no longer carries inventory. Ending inventory dollars represent lube oil.  
\*\* Includes adjustments to July, August, and September 2009.

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>0</b>

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(9,262)	(806,323)
OTHER USAGE	(405)	(35,554)
<b>TOTAL</b>	<b>(9,667)</b>	<b>(841,877)</b>

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	58,751
IGNITION #2 OIL	806,323
IGNITION PROPANE	8,533
AERIAL SURVEY ADJ.	0
ADDITIVES	90,340
<b>TOTAL</b>	<b>963,947</b>

**(4) RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,177.0	0.0	1,177.0	5.293	5.820	62,300.00	68,500.00	6,200.00
VARIOUS	JURISDIC. SCH. - MB	20,021.0	0.0	20,021.0	5.445	7.135	1,090,100.00	1,428,400.00	264,000.00
<b>TOTAL</b>		<b>21,198.0</b>	<b>0.0</b>	<b>21,198.0</b>	<b>5.436</b>	<b>7.062</b>	<b>1,152,400.00</b>	<b>1,496,900.00</b>	<b>270,200.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	529.6	1.8	527.8	2.974	3.272	15,698.13	17,267.94	(546.38)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	868.1	0.0	868.1	2.908	3.199	25,242.68	27,766.95	(1,082.23)
CALPEA	SCH. - MA	5,244.0	0.0	5,244.0	3.584	4.774	187,926.04	250,338.35	43,872.28
CARGILL ALLIANT	SCH. - MA	50.0	0.0	50.0	3.727	4.469	1,863.74	2,234.61	196.87
CONSTELLATION COMMODITIES	SCH. - MA	60.0	0.0	60.0	2.855	3.511	1,713.01	2,106.64	253.44
COBB ELECTRIC	SCH. - MA	528.0	0.0	528.0	3.317	4.446	17,512.00	23,475.53	3,879.39
FLORIDA POWER & LIGHT	SCH. - MA	1,000.0	0.0	1,000.0	3.479	4.374	34,788.44	43,741.40	5,562.96
NEW SMYRNA BEACH	SCH. - MA	48.0	0.0	48.0	3.044	4.279	1,461.27	2,054.08	375.90
REEDY CREEK	SCH. - MA	6,539.0	0.0	6,539.0	3.200	4.092	209,265.05	267,575.76	33,284.33
SEMINOLE ELECTRIC	SCH. - MA	50.0	0.0	50.0	4.266	5.274	2,133.00	2,636.87	329.87
SOUTHERN COMPANY	SCH. - MA	767.0	0.0	767.0	4.133	4.991	31,703.45	38,282.95	4,244.44
THE ENERGY AUTHORITY	SCH. - MA	156.0	0.0	156.0	3.241	6.126	5,056.70	9,556.94	3,880.12
TEC WHOLESALE MARKETING	SCH. - MA		0.0	0.0	0.000	0.000	0.00	(2,173.65)	(2,173.65)
JP MORGAN VENTURES	SCH. - MA	99.0	0.0	99.0	3.606	5.025	3,570.15	4,975.01	1,060.34
HARDEE POWER PARTNERS TO SEMINOLE * LESS 20% - THRESHOLD EXCESS	SCH. - MA SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	325.72
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(18,953.25)
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>15,938.7</b>	<b>1.8</b>	<b>15,936.9</b>	<b>3.375</b>	<b>4.329</b>	<b>537,933.66</b>	<b>689,839.38</b>	<b>74,510.15</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
SEMINOLE ELEC. PRECO-1	May 2009 SCH. - D	(81.3)	0.0	(81.3)	2.623	2.885	(2,132.50)	(2,345.75)	4.29
SEMINOLE ELEC. PRECO-1	May 2009 SCH. - D	81.3	0.0	81.3	2.624	2.886	2,133.21	2,346.53	(4.03)
SEMINOLE ELEC. HARDEE	May 2009 SCH. - D	(818.8)	0.0	(818.8)	2.284	2.513	(18,703.01)	(20,573.31)	(70.92)
SEMINOLE ELEC. HARDEE	May 2009 SCH. - D	818.8	0.0	818.8	2.283	2.512	18,696.33	20,565.96	75.19
SEMINOLE ELEC. PRECO-1	Apr. 2009 SCH. - D	(66.3)	0.0	(66.3)	2.370	2.607	(1,571.24)	(1,728.36)	1.06
SEMINOLE ELEC. PRECO-1	Apr. 2009 SCH. - D	66.3	0.0	66.3	2.375	2.612	1,574.35	1,731.79	8.56
SEMINOLE ELEC. HARDEE	Apr. 2009 SCH. - D	(1,026.3)	0.0	(1,026.3)	2.313	2.544	(23,733.92)	(26,107.31)	(639.57)
SEMINOLE ELEC. HARDEE	Apr. 2009 SCH. - D	1,026.3	0.0	1,026.3	2.311	2.542	23,720.02	26,092.02	744.07
SEMINOLE ELEC. PRECO-1	Mar. 2009 SCH. - D	(118.5)	0.0	(118.5)	3.024	3.327	(3,583.72)	(3,942.09)	(168.76)
SEMINOLE ELEC. PRECO-1	Mar. 2009 SCH. - D	118.5	0.0	118.5	3.050	3.355	3,614.58	3,976.04	178.76
SEMINOLE ELEC. HARDEE	Mar. 2009 SCH. - D	(799.6)	0.0	(799.6)	2.947	3.242	(23,566.75)	(25,923.43)	(867.41)
SEMINOLE ELEC. HARDEE	Mar. 2009 SCH. - D	799.6	0.0	799.6	2.958	3.254	23,654.80	26,020.28	905.04
SEMINOLE ELEC. PRECO-1	Feb. 2009 SCH. - D	(85.4)	0.0	(85.4)	3.365	3.701	(2,873.56)	(3,160.92)	(151.55)
SEMINOLE ELEC. PRECO-1	Feb. 2009 SCH. - D	85.4	0.0	85.4	3.382	3.720	2,888.40	3,177.24	147.26
SEMINOLE ELEC. HARDEE	Feb. 2009 SCH. - D	(644.5)	0.0	(644.5)	3.377	3.715	(21,767.22)	(23,943.94)	(1,014.43)
SEMINOLE ELEC. HARDEE	Feb. 2009 SCH. - D	644.5	0.0	644.5	3.389	3.728	21,840.33	24,024.36	1,012.67
SEMINOLE ELEC. PRECO-1	Jan. 2009 SCH. - D	(57.7)	0.0	(57.7)	3.606	3.967	(2,080.91)	(2,289.00)	(107.97)
SEMINOLE ELEC. PRECO-1	Jan. 2009 SCH. - D	57.7	0.0	57.7	3.624	3.986	2,090.91	2,300.00	109.50
SEMINOLE ELEC. HARDEE	Jan. 2009 SCH. - D	(611.1)	0.0	(611.1)	3.524	3.877	(21,538.04)	(23,691.84)	(1,224.77)
SEMINOLE ELEC. HARDEE	Jan. 2009 SCH. - D	611.1	0.0	611.1	3.543	3.898	21,652.57	23,817.83	1,253.37
REEDY CREEK	Nov. 2009 SCH. - MA	(14,703.0)	0.0	(14,703.0)	2.785	4.057	(409,527.22)	(596,485.50)	(152,175.00)
REEDY CREEK	Nov. 2009 SCH. - MA	14,703.0	0.0	14,703.0	2.785	4.056	409,527.22	596,391.50	152,084.60
LESS 20% - THRESHOLD EXCESS	May 2009 SCH. - D								13.32
LESS 20% - THRESHOLD EXCESS	May 2009 SCH. - D								(14.23)
LESS 20% - THRESHOLD EXCESS	Nov. 2009 SCH. - MA								36,855.14
LESS 20% - THRESHOLD EXCESS	Nov. 2009 SCH. - MA								(36,837.06)
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>314.63</b>	<b>252.10</b>	<b>117.13</b>
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,397.7	1.8	1,395.9	2.955	3.251	41,255.44	45,380.99	(1,113.44)
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		14,541.0	0.0	14,541.0	3.418	4.434	496,992.85	644,710.49	75,740.72
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>		<b>15,938.7</b>	<b>1.8</b>	<b>15,936.9</b>	<b>3.377</b>	<b>4.330</b>	<b>538,248.29</b>	<b>690,091.48</b>	<b>74,627.28</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(5,259.3)	1.8	(5,261.1)	(2.059)	(2.732)	(614,151.71)	(806,808.52)	(195,572.72)
DIFFERENCE %		-24.8%	0.0%	-24.8%	-37.9%	-38.7%	-53.3%	-53.9%	-72.4%
<b>PERIOD TO DATE:</b>									
ACTUAL		253,963.3	17.6	253,945.7	3.483	5.146	8,845,319.23	13,067,567.13	3,042,279.90
ESTIMATED		318,338.8	0.0	318,338.8	4.795	6.773	15,265,888.44	21,562,253.31	5,210,303.64
DIFFERENCE		(64,375.5)	17.6	(64,393.1)	(1.312)	(1.627)	(6,420,569.21)	(8,494,686.18)	(2,168,023.74)
DIFFERENCE %		-20.2%	0.0%	-20.2%	-27.4%	-24.0%	-42.1%	-39.4%	-41.6%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2009.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
HARDEE POWER PARTNERS	IPP	14,082.0	0.0	0.0	14,082.0	9.038	9.038	1,272,800.00	
CALPINE	SCH. - D	1.0	0.0	0.0	1.0	10.000	10.000	100.00	
RELIANT	SCH. - D	6,245.0	0.0	0.0	6,245.0	9.622	9.622	600,900.00	
PROGRESS	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	13,702.0	0.0	0.0	13,702.0	6.662	6.662	912,800.00	
CALPINE	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>TOTAL</b>		<b>34,030.0</b>	<b>0.0</b>	<b>0.0</b>	<b>34,030.0</b>	<b>8.189</b>	<b>8.189</b>	<b>2,786,600.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	12,257.0	0.0	0.0	12,257.0	9.946	9.946	1,219,020.78	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	8,554.0	0.0	0.0	8,554.0	7.085	7.085	606,041.70	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	677.0	0.0	0.0	677.0	3.221	3.221	21,803.92	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>SUB-TOTAL CURRENT MONTH</b>		<b>21,488.0</b>	<b>0.0</b>	<b>0.0</b>	<b>21,488.0</b>	<b>8.595</b>	<b>8.595</b>	<b>1,846,866.40</b>	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	Nov. 2009	IPP	(16,873.0)	0.0	0.0	(16,873.0)	5.650	5.650	(953,311.96)
HARDEE PWR. PART.-NATIVE	Nov. 2009	IPP	16,873.0	0.0	0.0	16,873.0	5.519	5.519	931,230.29
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(22,081.67)</b>	
<b>TOTAL</b>		<b>21,488.0</b>	<b>0.0</b>	<b>0.0</b>	<b>21,488.0</b>	<b>8.492</b>	<b>8.492</b>	<b>1,824,784.73</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		(12,542.0)	0.0	0.0	(12,542.0)	0.303	0.303	(961,815.27)	
DIFFERENCE %		-36.9%	0.0%	0.0%	-36.9%	3.7%	3.7%	-34.5%	
<b>PERIOD TO DATE:</b>									
ACTUAL		716,894.0	0.0	0.0	716,894.0	5.633	5.633	40,379,618.18	
ESTIMATED		825,571.0	0.0	0.0	825,571.0	6.355	6.355	52,467,009.71	
DIFFERENCE		(108,677.0)	0.0	0.0	(108,677.0)	(0.722)	(0.722)	(12,087,391.53)	
DIFFERENCE %		-13.2%	0.0%	0.0%	-13.2%	-11.4%	-11.4%	-23.0%	

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	86,758.0	0.0	0.0	86,758.0	4.591	4.591	3,983,100.00
<b>TOTAL</b>		<b>86,758.0</b>	<b>0.0</b>	<b>0.0</b>	<b>86,758.0</b>	<b>4.591</b>	<b>4.591</b>	<b>3,983,100.00</b>
<b>ACTUAL:</b>								
<b>FIRM</b>								
HILLSBOROUGH COUNTY	COGEN.	15,584.0	0.0	0.0	15,584.0	3.069	3.069	478,252.56
McKAY BAY REFUSE	COGEN.	11,477.0	0.0	0.0	11,477.0	3.148	3.148	361,284.05
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	2.940	2.940	167,686.67
<b>AS AVAILABLE</b>								
CARGILL RIDGEWOOD	COGEN.	5,195.0	0.0	0.0	5,195.0	3.705	3.705	192,466.68
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	6,479.0	0.0	0.0	6,479.0	3.576	3.576	231,662.99
CF INDUSTRIES INC.	COGEN.	426.0	0.0	0.0	426.0	3.750	3.750	15,976.83
IMC-AGRICO-NEW WALES	COGEN.	9,997.0	0.0	0.0	9,997.0	3.676	3.676	367,493.06
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	1,077.0	0.0	0.0	1,077.0	3.178	3.178	34,228.85
HILLSBOROUGH COUNTY	COGEN.	4,970.0	0.0	0.0	4,970.0	3.697	3.697	183,751.04
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR DECEMBER 2009</b>		<b>60,909.0</b>	<b>0.0</b>	<b>0.0</b>	<b>60,909.0</b>	<b>3.337</b>	<b>3.337</b>	<b>2,032,802.73</b>
<b>ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2009</b>								
<b>FIRM</b>								
HILLSBOROUGH COUNTY	COGEN.	(15,742.0)	0.0	0.0	(15,742.0)	2.762	2.762	(434,726.79)
McKAY BAY REFUSE	COGEN.	15,742.0	0.0	0.0	15,742.0	2.767	2.767	435,515.08
ORANGE COGENERATION L.P.	COGEN.	(11,225.0)	0.0	0.0	(11,225.0)	2.813	2.813	(315,760.56)
		11,225.0	0.0	0.0	11,225.0	2.817	2.817	316,186.05
		(2,599.0)	0.0	0.0	(2,599.0)	2.674	2.674	(69,508.10)
		2,599.0	0.0	0.0	2,599.0	2.681	2.681	69,672.92
<b>AS AVAILABLE</b>								
CARGILL RIDGEWOOD	COGEN.	(6,007.0)	0.0	0.0	(6,007.0)	2.898	2.898	(174,106.28)
		6,007.0	0.0	0.0	6,007.0	2.898	2.898	174,106.28
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(5,653.0)	0.0	0.0	(5,653.0)	2.934	2.934	(165,849.87)
		5,653.0	0.0	0.0	5,653.0	2.934	2.934	165,849.87
CF INDUSTRIES INC.	COGEN.	(120.0)	0.0	0.0	(120.0)	2.721	2.721	(3,265.46)
		120.0	0.0	0.0	120.0	2.721	2.721	3,265.46
IMC-AGRICO-NEW WALES	COGEN.	(12,257.0)	0.0	0.0	(12,257.0)	2.913	2.913	(357,011.26)
		12,257.0	0.0	0.0	12,257.0	2.913	2.913	357,012.55
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	(1,049.0)	0.0	0.0	(1,049.0)	2.540	2.540	(26,646.20)
		1,049.0	0.0	0.0	1,049.0	2.540	2.540	26,646.20
HILLSBOROUGH COUNTY	COGEN.	(6,982.0)	0.0	0.0	(6,982.0)	3.011	3.011	(210,247.95)
		6,982.0	0.0	0.0	6,982.0	3.006	3.006	209,851.26
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR NOVEMBER 2009</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>983.20</b>
<b>TOTAL</b>		<b>60,909.0</b>	<b>0.0</b>	<b>0.0</b>	<b>60,909.0</b>	<b>3.339</b>	<b>3.339</b>	<b>2,033,785.93</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(25,849.0)	0.0	0.0	(25,849.0)	(1.252)	(1.252)	(1,949,314.07)
DIFFERENCE %		-29.8%	0.0%	0.0%	-29.8%	-27.3%	-27.3%	-48.9%
<b>PERIOD TO DATE:</b>								
ACTUAL		674,996.0	0.0	0.0	674,996.0	3.044	3.044	20,545,784.18
ESTIMATED		984,292.0	0.0	0.0	984,292.0	4.222	4.222	41,553,430.16
DIFFERENCE		(309,296.0)	0.0	0.0	(309,296.0)	(1.178)	(1.178)	(21,007,645.98)
DIFFERENCE %		-31.4%	0.0%	0.0%	-31.4%	-27.9%	-27.9%	-50.6%



ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4)		(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
			MWH FOR INTERRUPT- IBLE	MWH FOR FIRM			(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J	21,413.0	0.0	21,413.0	5.888	1,260,900.00	5.888	1,260,900.00	0.00
<b>TOTAL</b>		<b>21,413.0</b>	<b>0.0</b>	<b>21,413.0</b>	<b>5.888</b>	<b>1,260,900.00</b>	<b>5.888</b>	<b>1,260,900.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
PROGRESS ENERGY FLORIDA	SCH. - J	1,482.0	152.0	1,330.0	5.351	79,299.00	5.891	87,301.08	8,002.08
FLA. POWER & LIGHT	SCH. - J	10,496.0	0.0	10,496.0	4.229	443,827.00	4.872	511,395.54	67,568.54
THE ENERGY AUTHORITY	SCH. - J	40.0	0.0	40.0	4.300	1,720.00	4.878	1,951.20	231.20
OKELANTA	SCH. - J	528.0	0.0	528.0	3.502	18,492.00	4.704	24,834.53	6,342.53
CITY OF TALLAHASSEE	SCH. - J	240.0	0.0	240.0	5.250	12,600.00	8.396	20,149.60	7,549.60
CALPINE	SCH. - J	15,841.0	0.0	15,841.0	4.612	730,547.00	5.261	833,411.51	102,864.51
SEMINOLE ELEC. CO-OP	SCH. - J	180.0	156.8	23.2	1.244	2,240.00	2.071	3,728.00	1,488.00
J P MORGAN VENTURES	SCH. - J	4,192.0	0.0	4,192.0	4.687	196,490.00	5.835	244,594.48	48,104.48
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	50.0	0.0	50.0	4.400	2,200.00	8.329	4,164.50	1,964.50
CONSTELLATION COMMODITIES	SCH. - J	285.0	0.0	285.0	4.451	12,685.00	5.919	16,869.15	4,184.15
SOUTHERN COMPANY OF FLORIDA	SCH. - J	1,451.0	0.0	1,451.0	4.417	64,093.00	5.224	75,797.20	11,704.20
<b>SUB-TOTAL CURRENT MONTH</b>		<b>34,785.0</b>	<b>308.8</b>	<b>34,476.2</b>	<b>4.497</b>	<b>1,564,193.00</b>	<b>5.244</b>	<b>1,824,196.79</b>	<b>260,003.79</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
<b>TOTAL</b>		<b>34,785.0</b>	<b>308.8</b>	<b>34,476.2</b>	<b>4.497</b>	<b>1,564,193.00</b>	<b>5.244</b>	<b>1,824,196.79</b>	<b>260,003.79</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		13,372.0	308.8	13,063.2	(1.392)	303,293.00	(0.644)	563,296.79	260,003.79
DIFFERENCE %		62.4%	0.0%	61.0%	-23.6%	24.1%	-10.9%	44.7%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		478,338.0	2,678.5	475,659.5	4.860	23,247,295.72	5.988	28,643,050.77	5,395,755.05
ESTIMATED		243,764.0	974.0	242,790.0	4.338	10,575,179.00	4.547	11,082,992.74	507,813.74
DIFFERENCE		234,574.0	1,704.5	232,869.5	0.522	12,672,116.72	1.441	17,560,058.03	4,887,941.31
DIFFERENCE %		96.2%	175.0%	95.9%	12.0%	119.8%	31.7%	158.4%	962.5%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2009

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	8/1/1982	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
PROGRESS ENERGY FLORIDA	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	0.0	0.0	0.0
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
SEMINOLE ELECTRIC	3.5	3.8	4.1	4.5	2.6	3.6	4.6	6.0	6.3	6.2	4.9	5.6

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480	290,790	281,480	290,790	281,480	281,480	281,480	281,480	288,300	288,300	288,300	288,300	3,423,660
HILLSBOROUGH COUNTY	991,300	991,300	991,300	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	12,377,910
ORANGE COGEN LP	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	10,463,160
<b>TOTAL COGENERATION</b>	<b>\$ 2,144,710</b>	<b>\$ 2,154,020</b>	<b>\$ 2,144,710</b>	<b>\$ 2,207,610</b>	<b>\$ 2,198,300</b>	<b>\$ 2,198,300</b>	<b>\$ 2,198,300</b>	<b>\$ 2,198,300</b>	<b>\$ 2,205,120</b>	<b>\$ 2,205,120</b>	<b>\$ 2,205,120</b>	<b>\$ 2,205,120</b>	<b>\$ 26,264,730</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 5,809,302</b>	<b>\$ 5,841,555</b>	<b>\$ 5,784,778</b>	<b>\$ 5,819,186</b>	<b>\$ 6,324,853</b>	<b>\$ 5,939,481</b>	<b>\$ 5,906,998</b>	<b>\$ 5,936,166</b>	<b>\$ 5,788,748</b>	<b>\$ 3,862,360</b>	<b>\$ 3,861,816</b>	<b>\$ 3,875,439</b>	<b>\$ 54,750,703</b>
<b>TOTAL CAPACITY</b>	<b>\$ 7,954,012</b>	<b>\$ 7,995,575</b>	<b>\$ 7,929,488</b>	<b>\$ 8,026,796</b>	<b>\$ 8,523,153</b>	<b>\$ 8,137,781</b>	<b>\$ 8,105,298</b>	<b>\$ 8,134,466</b>	<b>\$ 7,993,868</b>	<b>\$ 6,067,480</b>	<b>\$ 6,066,936</b>	<b>\$ 6,080,559</b>	<b>\$ 91,015,433</b>

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**FUEL AND PURCHASED POWER COST RECOVERY**

**SCHEDULE A6**

**JANUARY 2009 - DECEMBER 2009**

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD JANUARY 2009 THROUGH DECEMBER 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KW		(7) TOTAL \$ FOR FUEL ADJUSTMENT (\$)(%)	(8) TOTAL \$ FOR TOTAL COST (\$)(%)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	17,445.8	0.0	17,445.8	4.591	5.049	801,020.49	880,902.54	78,870.57
VARIOUS	JURISDIC. SCH. - MB	300,893.0	0.0	300,893.0	4.807	6.873	14,464,867.95	20,681,350.77	5,131,433.07
<b>TOTAL</b>		<b>318,338.8</b>	<b>0.0</b>	<b>318,338.8</b>	<b>4.795</b>	<b>6.773</b>	<b>15,265,888.44</b>	<b>21,562,253.31</b>	<b>5,210,303.64</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	4,152.1	17.6	4,134.5	3.210	3.479	132,700.01	143,847.69	1,531.71
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	9,680.2	0.0	9,680.2	2.610	2.871	252,634.26	277,901.98	5,765.04
CALPEA	SCH. - MA	12,595.0	0.0	12,595.0	3.231	4.310	406,960.96	542,890.35	99,288.12
CARGILL ALLIANT	SCH. - MA	2,550.0	0.0	2,550.0	3.885	4.882	99,063.67	124,500.51	17,050.84
CITY OF LAKELAND	SCH. - MA	15.0	0.0	15.0	2.689	3.747	403.32	561.99	146.97
CITY OF TALLAHASSEE	SCH. - MA	40.0	0.0	40.0	2.329	3.342	931.49	1,336.82	374.93
COBB ELECTRIC	SCH. - MA	19,790.0	0.0	19,790.0	3.384	4.359	669,766.41	862,742.06	165,352.99
CONSTELLATION COMMODITIES	SCH. - MA	17,536.0	0.0	17,536.0	3.393	4.642	585,012.20	814,010.44	188,241.86
FLORIDA POWER & LIGHT	SCH. - MA	18,260.0	0.0	18,260.0	3.031	4.606	554,002.10	641,910.89	208,914.07
JP MORGAN VENTURES	SCH. - MA	1,655.0	0.0	1,655.0	2.750	4.031	45,506.28	66,719.40	19,508.42
NEW SMYRNA BEACH	SCH. - MA	779.0	0.0	779.0	2.463	3.566	19,187.06	27,776.30	6,628.50
ORLANDO UTILITIES	SCH. - MA	994.0	0.0	994.0	3.406	4.173	33,854.45	41,476.33	6,733.73
PROGRESS ENERGY FLORIDA	SCH. - MA	26,820.0	0.0	26,820.0	7.447	14.211	1,987,393.26	3,811,495.86	1,630,419.16
REEDY CREEK	SCH. - MA	93,057.0	0.0	93,057.0	2.819	3.960	2,623,138.62	3,685,517.47	841,826.43
SEMINOLE ELECTRIC	SCH. - MA	32,313.0	0.0	32,313.0	3.214	4.234	1,038,629.67	1,368,081.75	290,963.17
SOUTHERN COMPANY	SCH. - MA	1,072.0	0.0	1,072.0	3.750	4.566	40,202.37	48,951.14	6,179.91
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(93,309.09)	(93,309.09)
THE ENERGY AUTHORITY	SCH. - MA	12,327.0	0.0	12,327.0	2.413	3.654	297,442.47	450,409.61	126,213.54
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	29,988.00	40,150.00	9,503.25
HARDEE POWER PARTNERS TO LAKELAND	SCH. - MA	49.0	0.0	49.0	3.146	3.581	1,541.54	1,754.84	198.11
HARDEE POWER PARTNERS TO PROGRESS ENERGY	SCH. - MA	151.0	0.0	151.0	2.655	3.462	4,009.67	5,227.05	1,170.57
HARDEE POWER PARTNERS TO SEMINOLE	SCH. - MA	108.0	0.0	108.0	2.733	3.346	2,951.44	3,613.74	786.03
LESS 20% - THRESHOLD EXCESS	SCH. - D								(585.97)
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(490,622.39)
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		13,832.3	17.6	13,814.7	2.789	3.053	385,334.27	421,749.67	6,710.78
SUB-TOTAL SCHEDULE MA/BO POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	29,988.00	40,150.00	9,503.25
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		240,131.0	0.0	240,131.0	3.511	5.249	8,429,986.96	12,605,667.46	3,026,065.67
<b>TOTAL</b>		<b>253,963.3</b>	<b>17.6</b>	<b>253,945.7</b>	<b>3.483</b>	<b>5.146</b>	<b>8,845,319.23</b>	<b>13,067,567.13</b>	<b>3,042,279.90</b>
DIFFERENCE		(64,375.5)	17.8	(64,393.1)	(1.312)	(1.627)	(6,420,569.21)	(8,494,866.18)	(2,168,023.74)
DIFFERENCE %		-20.2%	0.0%	-20.2%	-27.4%	-24.0%	-42.1%	-39.4%	-41.6%
* 60% of the profit for Seminole has been excluded:		\$3,232.06							

**FUEL AND PURCHASED POWER COST RECOVERY**  
**SCHEDULE A7**

**JANUARY 2009 - DECEMBER 2009**

**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD JANUARY 2009 THROUGH DECEMBER 2009**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
HARDEE POWER PARTNERS	IPP	257,577.0	0.0	0.0	257,577.0	6.853	6.853	17,651,555.51
CALPINE	SCH. - D	12,369.0	0.0	0.0	12,369.0	8.198	8.198	1,014,016.52
RELIANT	SCH. - D	127,694.0	0.0	0.0	127,694.0	7.786	7.786	9,942,307.84
PROGRESS	SCH. - D	158,994.0	0.0	0.0	158,994.0	5.184	5.184	8,242,241.00
PASCO COGEN	SCH. - D	267,675.0	0.0	0.0	267,675.0	5.817	5.817	15,571,035.49
CALPINE	OATT	1,262.0	0.0	0.0	1,262.0	3.633	3.633	45,853.35
<b>TOTAL</b>		<b>825,571.0</b>	<b>0.0</b>	<b>0.0</b>	<b>825,571.0</b>	<b>6.355</b>	<b>6.355</b>	<b>52,487,009.71</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	173,369.0	0.0	0.0	173,369.0	6.471	6.471	11,218,751.61
HARDEE PWR. PART.-OTHERS	IPP	310.0	0.0	0.0	310.0	2.774	2.774	6,598.13
CALPINE	SCH. - D	31,719.0	0.0	0.0	31,719.0	7.148	7.148	2,267,273.52
PROGRESS ENERGY FLORIDA	SCH. - D	152,970.0	0.0	0.0	152,970.0	4.938	4.938	7,554,202.05
PASCO COGEN	SCH. - D	270,443.0	0.0	0.0	270,443.0	5.088	5.088	13,759,012.62
RELIANT	SCH. - D	74,883.0	0.0	0.0	74,883.0	6.855	6.855	5,133,478.03
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	37,843.25
CALPINE	OATT	13,200.0	0.0	0.0	13,200.0	3.034	3.034	400,458.77
<b>TOTAL</b>		<b>716,894.0</b>	<b>0.0</b>	<b>0.0</b>	<b>716,894.0</b>	<b>5.633</b>	<b>5.633</b>	<b>40,379,618.18</b>
DIFFERENCE		(108,677.0)	0.0	0.0	(108,677.0)	(0.722)	(0.722)	(12,087,391.53)
DIFFERENCE %		-13.2%	0.0%	0.0%	-13.2%	-11.4%	-11.4%	-23.0%

**FUEL AND PURCHASED POWER COST RECOVERY**  
**SCHEDULE A8**

**JANUARY 2009 - DECEMBER 2009**

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD JANUARY 2009 THROUGH DECEMBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	984,292.0	0.0	0.0	984,292.0	4.222	4.222	41,553,430.16
<b>TOTAL</b>		<b>984,292.0</b>	<b>0.0</b>	<b>0.0</b>	<b>984,292.0</b>	<b>4.222</b>	<b>4.222</b>	<b>41,553,430.16</b>
<b>ACTUAL:</b>								
<b>FIRM</b>								
HILLSBOROUGH COUNTY	COGEN.	181,241.0	0.0	0.0	181,241.0	2.939	2.939	5,326,677.88
McKAY BAY REFUSE	COGEN.	139,085.0	0.0	0.0	139,085.0	3.034	3.034	4,219,351.90
ORANGE COGENERATION L.P.	COGEN.	72,966.0	0.0	0.0	72,966.0	2.841	2.841	2,073,114.90
<b>AS AVAILABLE</b>								
CARGILL RIDGEWOOD	COGEN.	51,821.0	0.0	0.0	51,821.0	3.225	3.225	1,671,451.00
CARGILL MILLPOINT	COGEN.	49,476.0	0.0	0.0	49,476.0	3.222	3.222	1,594,123.12
CF INDUSTRIES INC.	COGEN.	5,726.0	0.0	0.0	5,726.0	3.291	3.291	188,434.21
IMC-AGRICO-NEW WALES	COGEN.	90,978.0	0.0	0.0	90,978.0	3.187	3.187	2,899,683.96
IMC-AGRICO-S. PIERCE	COGEN.	44,895.0	0.0	0.0	44,895.0	3.004	3.004	1,348,758.86
AUBURNDALE POWER PARTNERS	COGEN.	12,439.0	0.0	0.0	12,439.0	3.075	3.075	382,447.26
HILLSBOROUGH COUNTY	COGEN.	26,368.0	0.0	0.0	26,368.0	3.192	3.192	841,715.83
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	2.526	2.526	25.26
<b>TOTAL</b>		<b>674,996.0</b>	<b>0.0</b>	<b>0.0</b>	<b>674,996.0</b>	<b>3.044</b>	<b>3.044</b>	<b>20,545,784.18</b>
DIFFERENCE		(309,296.0)	0.0	0.0	(309,296.0)	(1.178)	(1.178)	(21,007,645.98)
DIFFERENCE %		-31.4%	0.0%	0.0%	-31.4%	-27.9%	-27.9%	-50.6%



**FUEL AND PURCHASED POWER COST RECOVERY  
SCHEDULE A9**

**JANUARY 2009 - DECEMBER 2009**

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD JANUARY 2009 THROUGH DECEMBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANS- ACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J	243,764.0	974.0	242,790.0	4.338	10,575,179.00	4.547	11,082,992.74	507,813.74
<b>TOTAL</b>		<b>243,764.0</b>	<b>974.0</b>	<b>242,790.0</b>	<b>4.338</b>	<b>10,575,179.00</b>	<b>4.547</b>	<b>11,082,992.74</b>	<b>507,813.74</b>
ACTUAL:									
CALPINE	SCH. - J	183,753.0	22.2	183,730.8	4.174	7,669,464.65	5.063	9,304,158.87	1,634,694.22
CARGILL ALLIANT	SCH. - J	47,393.0	0.0	47,393.0	5.107	2,420,398.00	5.364	2,542,037.48	121,639.48
CITY OF TALLAHASSEE	SCH. - J	1,532.0	0.0	1,532.0	3.872	59,315.00	5.302	81,225.31	21,910.31
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	8,704.0	39.0	8,665.0	4.380	379,479.00	5.801	504,960.62	125,481.62
CONSTELLATION COMMODITIES	SCH. - J	11,106.0	0.0	11,106.0	3.780	419,861.50	5.077	563,799.38	143,937.88
DESOTO COUNTY	SCH. - J	1,329.0	224.4	1,104.6	18.789	249,700.03	18.789	249,700.03	0.00
FLA. POWER & LIGHT	SCH. - J	56,278.0	0.0	56,278.0	4.678	2,632,716.00	6.494	3,654,761.52	1,022,045.52
J P MORGAN VENTURES	SCH. - J	71,757.0	118.6	71,638.4	4.782	3,431,579.86	6.262	4,493,362.98	1,061,783.12
OKEELANTA	SCH. - J	4,488.0	245.0	4,243.0	4.764	213,815.50	6.041	271,115.39	57,299.89
ORLANDO UTIL. COMM.	SCH. - J	11,760.0	1,327.5	10,432.5	8.325	978,991.45	9.347	1,099,245.05	120,253.60
PROGRESS ENERGY FLORIDA	SCH. - J	22,612.0	212.0	22,400.0	3.710	838,904.00	5.143	1,162,845.03	323,941.03
RAINBOW ENERGY MARKETERS	SCH. - J	75.0	0.0	75.0	8.200	6,150.00	8.200	6,150.00	0.00
REEDY CREEK	SCH. - J	475.0	0.0	475.0	6.979	33,150.00	8.682	41,241.50	8,091.50
RELIANT	SCH. - J	5,070.0	15.0	5,055.0	11.399	577,910.50	11.659	591,086.27	13,175.77
SEMINOLE ELEC. CO-OP	SCH. - J	12,011.0	350.8	11,660.2	4.996	600,028.00	5.500	660,556.31	60,528.31
SOUTHERN COMPANY	SCH. - J	3,498.0	0.0	3,498.0	4.960	173,491.00	7.166	250,655.20	77,164.20
SOUTHERN COMPANY OF FLORIDA	SCH. - J	4,623.0	0.0	4,623.0	16.336	755,233.00	16.590	766,937.20	11,704.20
THE ENERGY AUTHORITY	SCH. - J	31,874.0	124.0	31,750.0	5.670	1,807,108.23	7.527	2,399,212.63	592,104.40
<b>TOTAL</b>		<b>478,338.0</b>	<b>2,678.5</b>	<b>475,659.5</b>	<b>4.860</b>	<b>23,247,295.72</b>	<b>5.988</b>	<b>28,643,050.77</b>	<b>5,395,755.05</b>
DIFFERENCE		234,574.0	1,704.5	232,869.5	0.522	12,672,116.72	1.441	17,560,058.03	4,887,941.31
DIFFERENCE %		96.2%	175.0%	95.9%	12.0%	119.8%	31.7%	158.4%	962.5%

**FUEL AND PURCHASED POWER COST RECOVERY**

**SCHEDULE A12**

**JANUARY 2009 - DECEMBER 2009**

**REDACTED**

**CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD JANUARY 2009 THROUGH DECEMBER 2009**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	<b>QF = QUALIFYING FACILITY</b>
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	<b>LT = LONG TERM</b>
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	<b>ST = SHORT-TERM</b>
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	<b>** THREE YEAR NOTICE REQUIRED FOR TERMINATION.</b>
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
PROGRESS ENERGY FLORIDA	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	0.0	0.0	0.0
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
SEMINOLE ELECTRIC	3.5	3.8	4.1	4.5	2.6	3.6	4.6	6.0	6.3	6.2	4.9	5.6

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480	290,790	281,480	290,790	281,480	281,480	281,480	281,480	288,300	288,300	288,300	288,300	3,423,660
HILLSBOROUGH COUNTY	991,300	991,300	991,300	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	12,377,910
ORANGE COGEN LP	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	10,463,160
<b>TOTAL COGENERATION</b>	<b>\$ 2,144,710</b>	<b>\$ 2,154,020</b>	<b>\$ 2,144,710</b>	<b>\$ 2,207,610</b>	<b>\$ 2,198,300</b>	<b>\$ 2,198,300</b>	<b>\$ 2,198,300</b>	<b>\$ 2,198,300</b>	<b>\$ 2,205,120</b>	<b>\$ 2,205,120</b>	<b>\$ 2,205,120</b>	<b>\$ 2,205,120</b>	<b>\$ 26,264,730</b>

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**CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD JANUARY 2009 THROUGH DECEMBER 2009**

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CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
HARDEE POWER PARTNERS													
CALPINE - D													
PROGRESS ENERGY FLORIDA - D													
RELIANT ENERGY SERVICES - D													
PASCO COGEN LTD - D													
RELIANT - J													
CONSTELLATION - J													
CITY OF TALLAHASSEE - J													
ORLANDO UTILITIES - J													
OKEELANTA - J													
SEMINOLE ELECTRIC - J													
FLORIDA POWER & LIGHT - J													
PROGRESS ENERGY FLORIDA - J													
SOUTHERN COMPANY - J													
SOUTHERN COMPANY OF FLORIDA - J													
J P MORGAN VENTURES - J													
DESOTO COUNTY													
COBB - J													
<b>SUBTOTAL CAPACITY PURCHASES</b>													
SEMINOLE ELECTRIC - D													
HPP TO CITY OF LAKE LAND - MA													
HPP TO PROGRESS - MA													
CALPEA - MA													
COBB ELECTRIC MEMBERSHIP - MA													
CARGILL ALLIANT - MA													
CITY OF TALLAHASSEE - MA													
PROGRESS ENERGY FLORIDA - MA													
FLORIDA POWER & LIGHT - MA													
CITY OF LAKE LAND - MA													
ORLANDO UTILITIES - MA													
CONSTELLATION COMMODITIES - MA													
REEDY CREEK - MA													
SEMINOLE ELECTRIC - MA													
THE ENERGY AUTHORITY - MA													
TEC WHOLESALE MARKETING - MA													
J P MORGAN VENTURES - MA													
SOUTHERN CO - MA													
NEW SMYRNA BEACH - MA													
<b>SUBTOTAL CAPACITY SALES</b>													
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 5,809,302</b>	<b>\$ 5,841,555</b>	<b>\$ 5,784,778</b>	<b>\$ 5,819,186</b>	<b>\$ 6,324,853</b>	<b>\$ 5,939,481</b>	<b>\$ 5,906,998</b>	<b>\$ 5,936,186</b>	<b>\$ 5,788,748</b>	<b>\$ 3,862,360</b>	<b>\$ 3,861,816</b>	<b>\$ 3,875,439</b>	<b>\$ 64,750,703</b>
<b>TOTAL CAPACITY</b>	<b>\$ 7,954,012</b>	<b>\$ 7,995,575</b>	<b>\$ 7,929,488</b>	<b>\$ 8,026,796</b>	<b>\$ 8,523,153</b>	<b>\$ 8,137,781</b>	<b>\$ 8,105,298</b>	<b>\$ 8,134,486</b>	<b>\$ 7,993,868</b>	<b>\$ 6,067,480</b>	<b>\$ 6,066,936</b>	<b>\$ 6,080,559</b>	<b>\$ 91,015,433</b>