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PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2008

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLP)	QF	17.00	1/1/95 - 12/31/13	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	7,735,680
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	35,534,522
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	7,252,200
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	36,727,807
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	13,834,877
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	31,621,166
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,247,694	2,326,170	2,474,317	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	28,298,087
8 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	(14,709)	0	0	0	0	0	0	0	0	0	0	0	(14,709)
9 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	13,082,400
10 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	1,806,963	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	1,268,740	1,730,100	1,730,100	27,297,103
11 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/9/24	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	5,712,343	4,678,699	4,678,699	45,526,036
12 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	(871,478)	0	0	0	8,952,457
13 Wheatsbrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.80	8/1/94 - 12/31/23	750,406	763,765	763,752	754,660	741,533	740,971	744,811	758,948	802,980	786,497	739,476	780,484	9,128,285
14 Other				0	0	0	0	0	0	0	0	0	0	0	0	0
15 UPS Purchase (414 total mw) - Southern	Other	414	7/19/98 - 5/31/10	5,079,228	5,330,448	4,960,896	5,842,070	5,158,552	4,329,434	5,338,495	6,890,679	4,431,633	5,472,801	3,849,358	5,421,931	61,675,615
16 Incremental Security				22,399	292,162	100,887	728,058	357,069	142,307	887,887	134,078	38,002	969,838	117,269	1,364,851	4,954,806
17 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
18 Retail Wheeling				(55,628)	(6,921)	(67,322)	(20,470)	(20,294)	(42,301)	(35,508)	(22,048)	(26,174)	(45,570)	(17,686)	(126,617)	(488,537)
19 Levy Projected Expense				28,305,716	30,829,472	31,563,306	31,968,805	32,321,617	33,418,860	33,708,361	34,095,960	33,559,643	34,089,320	34,389,218	36,394,516	394,644,814
20 CR-3 Projected Expense				1,601,324	1,681,117	1,735,787	1,781,018	1,843,483	1,902,183	1,967,636	2,044,774	2,123,001	2,222,861	2,328,067	2,435,251	23,066,522
SUBTOTAL				57,036,156	61,087,288	61,382,769	63,066,119	62,614,136	62,703,631	64,623,859	66,084,596	63,528,937	64,610,022	62,781,357	67,846,051	757,345,935

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Chatahoochee Capacity Purchase	1			12,500	11,636	13,364	8,064	16,936	12,231	12,769	12,500	4,167	20,833	12,231	12,769	150,000
Reliant - Osceola Capacity Purchase	1			576,470	690,467	136,637	0	0	0	0	0	0	0	0	0	1,405,574
Schedule H Capacity Sales-NSB	1			(14,982)	(13,532)	(14,982)	(14,499)	(12,122)	(11,731)	(12,122)	(12,122)	(11,731)	(12,122)	(11,731)	(12,122)	(153,799)
Shady Hills Tolling	1			1,938,085	2,153,760	1,384,346	1,319,798	1,910,416	3,899,623	3,883,812	3,883,812	1,812,446	1,364,583	1,364,583	1,969,198	26,884,429
Schedule H Capacity Sales- Tallahassee	1			0	0	0	0	0	0	0	0	0	0	0	0	0
Total		647.25	5	2,512,073	2,842,331	1,521,365	1,313,331	1,915,228	3,900,123	3,884,459	3,884,190	1,804,881	1,373,294	1,365,083	1,969,845	28,286,205

TOTAL				59,548,230	63,909,619	62,904,155	64,379,449	64,529,367	66,603,754	68,508,318	69,968,776	65,334,818	65,963,316	64,146,440	69,815,896	785,632,139
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