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JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

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10 MAR 17 AM 10:16  
COMMISSION  
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March 12, 2010

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of February, 2010.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

COM \_\_\_  
APA 1  
ECR 4  
GCL 1  
RAD 1  
SSC \_\_\_  
ADM \_\_\_  
OPC \_\_\_  
CLK \_\_\_

JB/emc  
Enclosures

cc: Parties of record.  
Staff with Excel Version & PDF

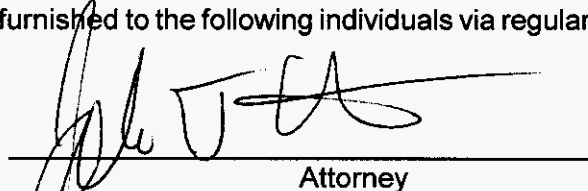
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**Progress Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 100001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of February, 2010 have been furnished to the following individuals via regular U.S. Mail and to on this 12<sup>th</sup> day of March, 2010.



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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

FEBRUARY 2010

					MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	144,175,067	111,245,319	32,929,768	29.6	2,830,985	2,370,030	460,955	19.5	5.0928	4.6938	0.3990	8.5
2	SPENT NUCLEAR FUEL DISPOSAL COST	0	471,594	(471,594)	(100.0)	0	501,698	(501,698)	(100.0)	0.0000	0.0940	(0.0840)	(100.0)
3	COAL CAR INVESTMENT	22,284	25,559	(3,275)	(12.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,628,356)	(691,084)	(1,936,471)	279.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	141,569,016	111,050,589	30,518,428	27.5	2,830,985	2,370,030	460,955	19.5	5.0007	4.6856	0.3151	6.7
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,607,056	12,603,344	(1,996,288)	(15.8)	298,890	309,800	(10,910)	(3.5)	3.5488	4.0682	(0.5194)	(12.8)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,241,275	1,547,808	(306,533)	(19.8)	19,353	26,028	(6,675)	(25.7)	6.4140	5.9487	0.4653	7.9
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	16,668,909	11,848,408	4,820,501	40.7	308,415	284,067	24,348	8.6	5.4047	4.1710	1.2337	29.6
12	TOTAL COST OF PURCHASED POWER	28,517,240	25,999,560	2,517,680	9.7	626,657	619,895	6,762	1.1	4.5507	4.1942	0.3565	8.5
13	TOTAL AVAILABLE MWH					3,457,642	2,989,925	467,717	15.6				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(1,262,727)	(2,252,704)	989,977	(44.0)	(32,856)	(59,058)	26,202	(44.4)	3.8432	3.8144	0.0288	0.8
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(147,867)	(292,851)	144,984	(49.5)	(32,856)	(59,058)	26,202	(44.4)	0.4500	0.4959	(0.0459)	(9.3)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(11,462,606)	(11,316,739)	(145,867)	1.3	(205,591)	(255,593)	49,002	(19.2)	5.5485	4.4276	1.1209	25.3
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(12,873,199)	(13,862,294)	989,094	(7.1)	(239,447)	(314,651)	75,204	(23.9)	5.3762	4.4056	0.9706	22.0
19	NET INADVERTENT AND WHEELED INTERCHANGE					33	0	33					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	157,213,057	123,187,854	34,025,202	27.6	3,218,228	2,675,274	542,954	20.3	4.8851	4.6047	0.2804	6.1
21	NET UNBILLED	(5,365,919)	(22,157,319)	16,791,400	(75.8)	109,843	259,175	(149,332)	(57.6)	(0.1734)	(0.8003)	0.6269	(78.3)
22	COMPANY USE	597,998	623,450	(25,452)	(4.1)	(12,241)	(12,000)	(241)	2.0	0.0193	0.0225	(0.0032)	(14.2)
23	T & D LOSSES	10,840,972	10,035,924	805,048	8.0	(221,920)	(153,868)	(68,054)	44.2	0.3504	0.3625	(0.0121)	(3.3)
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	157,213,057	123,187,854	34,025,202	27.6	3,093,910	2,788,583	325,327	11.8	5.0814	4.4495	0.6319	14.2
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,568,112)	(7,625,328)	(942,783)	12.4	(168,576)	(171,474)	2,898	(1.7)	5.0827	4.4489	0.6338	14.3
26	JURISDICTIONAL KWH SALES	148,644,945	115,562,526	33,082,419	28.6	2,925,334	2,597,109	328,226	12.6	5.0813	4.4497	0.6316	14.2
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	148,911,019	115,784,408	33,126,613	28.6	2,925,334	2,597,109	328,226	12.6	5.0904	4.4582	0.6322	14.2
28	PRIOR PERIOD TRUE-UP	(1,187,978)	(1,187,978)	0	0.0	2,925,334	2,597,109	328,226	12.6	(0.0406)	(0.0457)	0.0051	(11.2)
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	2,925,334	2,597,109	328,226	12.6	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,925,334	2,597,109	328,226	12.6	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	147,723,042	114,596,428	33,126,614	28.9	2,925,334	2,597,109	328,226	12.6	5.0498	4.4125	0.6373	14.4
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									5.0534	4.4157	0.6377	14.4
32	GPIF	(44,263)	(44,263)			2,925,334	2,597,109			(0.0015)	(0.0017)	0.0002	(11.8)
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.052	4.414	0.638	14.5

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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - FEBRUARY 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	380,897,660	238,549,328	142,348,332	59.7	6,217,307	5,115,725	1,101,582	21.5	6.1264	4.6631	1.4633	31.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	1,033,880	(1,033,880)	(100.0)	0	1,099,872	(1,099,872)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	46,095	52,125	(6,030)	(11.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,924,190)	(1,382,085)	(1,542,105)	111.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	378,018,565	238,253,247	139,765,317	58.7	6,217,307	5,115,725	1,101,582	21.5	6.0801	4.6573	1.4228	30.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	28,377,953	27,309,883	1,068,070	3.9	647,812	665,418	(17,606)	(2.7)	4.3806	4.1042	0.2764	6.7
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	11,029,255	3,438,408	7,590,847	220.8	102,771	63,625	39,146	61.5	10.7319	5.4042	5.3277	98.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	32,306,374	25,155,295	7,151,080	28.4	664,283	603,111	61,172	10.1	4.8633	4.1709	0.6924	16.6
12 TOTAL COST OF PURCHASED POWER	71,713,583	55,903,586	15,809,997	28.3	1,414,865	1,332,154	82,711	6.2	5.0888	4.1965	0.8721	20.8
13 TOTAL AVAILABLE MWH					7,632,172	6,447,879	1,184,293	18.4				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,412,301)	(4,691,067)	2,278,766	(48.6)	(64,378)	(95,442)	31,064	(32.6)	3.7471	4.9151	(1.1680)	(23.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(349,812)	(609,838)	260,026	(42.6)	(64,378)	(95,442)	31,064	(32.6)	0.5434	0.6390	(0.0956)	(15.0)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(15,620,609)	(24,793,404)	9,172,795	(37.0)	(298,055)	(564,527)	266,472	(47.6)	5.2762	4.3919	0.8843	20.1
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(18,382,723)	(30,094,309)	11,711,587	(38.9)	(360,433)	(659,969)	299,536	(45.4)	5.1002	4.5600	0.5402	11.9
19 NET INADVERTENT AND WHEELED INTERCHANGE					8,890	0	8,890					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	431,350,425	264,062,524	167,287,901	63.4	7,280,630	5,787,910	1,492,720	25.8	5.9246	4.5623	1.3623	29.9
21 NET UNBILLED	18,521,107	(22,071,659)	40,592,766	(183.9)	(312,612)	257,282	(569,894)	(221.5)	0.2853	(0.3879)	0.6732	(173.6)
22 COMPANY USE	1,400,887	1,168,558	234,329	20.1	(23,645)	(24,000)	355	(1.5)	0.0218	0.0205	0.0011	5.4
23 T & D LOSSES	26,825,840	18,036,953	8,788,887	48.7	(452,785)	(330,649)	(122,138)	36.9	0.4132	0.3170	0.0962	30.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	431,350,425	264,062,524	167,287,901	63.4	6,491,587	5,690,543	801,045	14.1	6.6448	4.6404	2.0044	43.2
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(15,750,511)	(13,612,503)	(2,138,008)	15.7	(257,737)	(295,673)	37,936	(12.8)	6.1111	4.6039	1.5072	32.7
26 JURISDICTIONAL KWH SALES	415,599,914	250,450,021	165,149,893	65.9	6,233,851	5,394,870	838,981	15.6	6.6868	4.6424	2.0244	43.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	416,378,542	250,930,885	165,447,657	65.9	6,233,851	5,394,870	838,981	15.6	6.6793	4.6513	2.0280	43.6
28 PRIOR PERIOD TRUE-UP	(2,375,955)	(2,375,956)	1	0.0	6,233,851	5,394,870	838,981	15.6	(0.0381)	(0.0440)	0.0059	(13.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	6,233,851	5,394,870	838,981	15.6	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	6,233,851	5,394,870	838,981	15.6	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	414,002,587	248,554,929	165,447,658	65.6	6,233,851	5,394,870	838,981	15.6	6.6412	4.6073	2.0339	44.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									6.6460	4.6106	2.0354	44.2
32 GPIF	(88,525)	(88,526)			6,233,851	5,394,870			(0.0014)	(0.0018)	0.0002	114.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.645	4.609	2.036	44.2

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FEBRUARY 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$144,175,087	111,245,319	\$32,929,768	29.6	\$380,897,660	\$238,549,328	\$142,348,332	59.7
1a. NUCLEAR FUEL DISPOSAL COST	-	471,594	(471,594)	(100.0)	0	1,033,880	(1,033,880)	(100.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	22,284	25,559	(3,275)	(12.8)	48,095	52,125	(6,030)	(11.6)
2. FUEL COST OF POWER SOLD	(1,262,727)	(2,252,704)	989,977	(44.0)	(2,412,301)	(4,691,067)	2,278,766	(48.6)
2a. GAIN ON POWER SALES	(147,867)	(292,851)	144,984	(49.5)	(349,812)	(609,838)	260,026	(42.6)
3. FUEL COST OF PURCHASED POWER	10,607,056	12,603,344	(1,996,288)	(15.8)	28,377,953	27,309,883	1,068,070	3.9
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	16,668,909	11,648,408	4,820,501	40.7	32,306,374	25,155,295	7,151,080	28.4
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	1,241,275	1,547,808	(306,533)	(19.8)	11,029,255	3,438,408	7,590,847	220.8
5. TOTAL FUEL & NET POWER TRANSACTIONS	171,304,018	135,196,478	36,107,540	26.7	449,895,224	290,238,013	159,657,211	55.0
<b>6. ADJUSTMENTS TO FUEL COST:</b>								
6a. FUEL COST OF STRATIFIED SALES	(11,462,606)	(11,316,730)	(145,867)	1.3	(15,620,609)	(24,793,404)	9,172,795	(37.0)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(2,628,356)	(691,884)	(1,936,471)	279.9	(2,924,190)	(1,382,085)	(1,542,105)	111.6
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$157,213,057</b>	<b>\$123,187,854</b>	<b>\$34,025,202</b>	<b>27.6</b>	<b>\$431,350,425</b>	<b>\$264,082,524</b>	<b>\$167,267,901</b>	<b>63.4</b>

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$1,691	\$0	\$1,691	\$11,624	\$0	\$11,624
INEFFICIENT USE OF BARTOW CC	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	5,450	0	5,450	8,070	0	8,070
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	315,098	0	315,098
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	0	0
BASE COAL - Depreciation	29,217	0	29,217	73,043	0	73,043
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	0	0	0	0	0	0
OPC REFUND	(689,956)	(691,884)	1,928	(1,379,792)	(1,382,085)	2,293
RAIL CAR (Gain on Sale)	0	0	0	0	0	0
NET METER SETTLEMENT	4,105	0	4,105	4,105	0	4,105
OTHER	0	0	0	0	0	0
Derivative Collateral Interest	18,803	0	18,803	41,327	0	41,327
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,997,666)	0	(1,997,666)	(1,997,666)	0	(1,997,666)
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$2,628,356)</b>	<b>(\$691,884)</b>	<b>(\$1,936,471)</b>	<b>(\$2,924,190)</b>	<b>(\$1,382,085)</b>	<b>(\$1,542,105)</b>

**B. KWH SALES**

1. JURISDICTIONAL SALES	2,925,334,324	2,597,108,713	328,225,611	12.6	6,233,850,290	5,394,869,745	838,980,545	15.6
2. NON JURISDICTIONAL (WHOLESALE) SALES	188,575,598	171,474,000	(2,096,402)	(1.7)	257,736,672	295,673,000	(37,936,328)	(12.8)
3. TOTAL SALES	3,093,909,922	2,768,582,713	325,327,209	11.8	6,491,586,962	5,690,542,745	801,044,217	14.1
4. JURISDICTIONAL SALES % OF TOTAL SALES	94.55	93.81	0.74	0.8	96.03	94.80	1.23	1.3

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FEBRUARY 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$141,279,525	\$127,635,179	\$13,644,347	10.7	\$302,658,207	\$265,131,436	\$37,526,771	14.2
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	1,187,978	1,187,978	(0)	0.0	2,375,955	2,375,956	(1)	0.0
2b. INCENTIVE PROVISION	44,263	44,263	(1)	0.0	88,525	88,528	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	142,511,765	128,867,420	13,644,346	10.6	305,122,688	267,595,918	37,526,769	14.0
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	157,213,057	123,187,854	34,025,202	27.6	431,350,425	264,052,524	167,287,901	63.4
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	94.55	93.81	0.74	0.8	96.03	94.80	1.23	1.3
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00179 LOSS MULTIPLIER)	148,911,019	115,784,406	33,126,613	28.6	416,378,542	250,930,885	165,447,657	65.9
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(6,399,254)	13,083,014	(19,482,267)	(148.9)	(111,255,855)	16,665,033	(127,920,888)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(14,887)	9,057	(23,944)	(264.4)	(20,106)	9,556	(29,662)	(310.4)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(83,729,418)	16,650,273	(100,379,691)	(602.9)	22,320,379	14,255,732	8,064,647	56.6
10. TRUE UP COLLECTED (REFUNDED)	(1,187,978)	(1,187,978)	0	0.0	(2,375,955)	(2,375,956)	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(91,331,537)	28,554,365	(119,885,902)	(419.9)	(91,331,537)	28,554,365	(119,885,902)	(419.9)
12. OTHER:	(90,602)				(90,602)		(90,602)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$91,422,139)	28,554,365	(119,976,504)	(420.2)	(\$91,422,139)	28,554,365	(119,976,504)	(420.2)
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$83,729,418)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(91,407,252)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(175,136,670)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(87,568,335)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.200	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.210	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.410	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.205	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.017	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$14,887)	N/A	--	--				

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2010 to 2/1/2010

Run Date: 3/10/2010 3:44:18PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	4,556,744	1,240,060	3,316,684	267.5%
2 - LIGHT OIL	2,285,052	3,168,749	(883,697)	(27.9%)
3 - COAL	47,510,622	33,012,597	14,498,025	43.9%
4 - GAS	89,822,669	70,911,997	18,910,672	26.7%
5 - NUCLEAR	0	2,911,916	(2,911,916)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>144,175,087</b>	<b>111,245,319</b>	<b>32,929,768</b>	<b>29.6%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	31,321	11,233	20,088	178.8%
10 - LIGHT OIL	10,251	9,749	502	5.2%
11 - COAL	1,129,541	782,755	346,786	44.3%
12 - GAS	1,659,871	1,064,596	595,275	55.9%
13 - NUCLEAR	0	501,696	(501,696)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>2,830,985</b>	<b>2,370,029</b>	<b>460,956</b>	<b>19.4%</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	60,512	19,414	41,098	211.7%
18 - LIGHT OIL (BBL)	23,098	33,631	(10,533)	(31.3%)
19 - COAL (TON)	478,710	328,011	150,699	45.9%
20 - GAS (MCF)	12,746,017	8,434,286	4,311,731	51.1%
21 - NUCLEAR (MMBTU)	0	5,099,679	(5,099,679)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	394,549	127,201	267,348	210.2%
25 - LIGHT OIL	133,870	194,922	(61,052)	(31.3%)
26 - COAL	11,226,117	7,921,648	3,304,469	41.7%
27 - GAS	12,987,824	8,434,286	4,553,538	54.0%
28 - NUCLEAR	0	5,099,679	(5,099,679)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>24,742,360</b>	<b>21,777,736</b>	<b>2,964,624</b>	<b>13.6%</b>



# A-3 Generating System Comparative Data Report

FINAL

Report Period: 2/1/2010 to 2/1/2010

Run Date: 3/10/2010 3:44:18PM

Progress Energy Florida, Inc.

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	1.1	0.47	0.6	133.4%
33 - LIGHT OIL	0.4	0.41	0.0	(12.0%)
34 - COAL	39.9	33.03	6.9	20.8%
35 - GAS	58.6	44.92	13.7	30.5%
36 - NUCLEAR	0.0	21.17	(21.2)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	75.30	63.87	11.43	17.9%
41 - LIGHT OIL (\$/BBL)	98.93	94.22	4.71	5.0%
42 - COAL (\$/TON)	99.25	100.64	(1.40)	(1.4%)
43 - GAS (\$/MCF)	7.05	8.41	(1.36)	(16.2%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	11.55	9.75	1.80	18.5%
48 - LIGHT OIL	17.07	16.26	0.81	5.0%
49 - COAL	4.23	4.17	0.06	1.6%
50 - GAS	6.92	8.41	(1.49)	(17.7%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.83</b>	<b>5.11</b>	<b>0.72</b>	<b>14.1%</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	12,597	11,324	1,273	11.2%
56 - LIGHT OIL	13,059	19,994	(6,935)	(34.7%)
57 - COAL	9,939	10,120	(182)	(1.8%)
58 - GAS	7,825	7,923	(98)	(1.2%)
59 - NUCLEAR	0	10,165	(10,165)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,740</b>	<b>9,189</b>	<b>(449)</b>	<b>(4.9%)</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2010 to 2/1/2010

Run Date: 3/10/2010 3:44:18PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	14.55	11.04	3.51	31.8%
64 - LIGHT OIL	22.29	32.50	(10.21)	(31.4%)
65 - COAL	4.21	4.22	(0.01)	(0.3%)
66 - GAS	5.41	6.66	(1.25)	(18.8%)
67 - NUCLEAR	0.00	0.58	(0.58)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.09	4.69	0.40	8.5%

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2010 to 2/1/2010  
Run Date: 3/10/2010 4:00:18PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	21	5.917	124	1,894	0.000	90.180
TOTAL UNIT 3	789	0.00	0			124,248				124	1,894	189.377	
<b>TOTAL Nuclear:</b>	<b>789</b>	<b>0.00</b>				<b>124,248</b>				<b>124</b>	<b>1,894</b>	<b>189.377</b>	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	325	5.795	1,884	32,901	0.000	101.234
		29,322.10					Gas	371,003	1.021	378,794	2,442,310	8.329	6.583
		9,872.90					No 6	19,407	6.572	127,542	1,404,066	14.221	72.348
TOTAL UNIT 1	517	39,195.00	11			12,966				508,219	3,879,277	9.897	
		0.00					No 2	415	5.795	2,405	42,012	0.000	101.234
		38,343.60					Gas	550,598	1.021	562,161	3,624,583	9.453	6.583
		7,598.40					No 6	16,951	6.572	111,401	1,226,378	16.140	72.348
TOTAL UNIT 2	535	45,942.00	13			14,713				675,967	4,892,973	10.650	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		162,593.00					Coal	69,472	23.896	1,660,103	7,378,738	4.538	106.212
		0.00					No 2	231	5.791	1,338	28,116	0.000	113.057
TOTAL UNIT 1	376	162,593.00	64			10,218				1,661,441	7,404,854	4.554	
		234,896.00					Coal	96,720	23.896	2,311,221	10,272,794	4.373	106.212
		0.00					No 2	164	5.791	950	18,541	0.000	113.057
TOTAL UNIT 2	498	234,896.00	70			9,843				2,312,171	10,291,335	4.381	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Report Period: 2/1/2010 to 2/1/2010  
Run Date: 3/10/2010 4:00:18PM

## Progress Energy Florida, Inc.

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		315,185.00					Coal	129,056	23.214	2,995,906	12,330,473	3.912	95.544
		0.00					No 2	697	5.819	4,056	80,926	0.000	116.106
TOTAL UNIT 4	732	315,185.00	64			9,518				2,999,962	12,411,399	3.938	
		418,477.00					Coal	183,462	23.214	4,258,887	17,528,617	4.189	95.544
		0.00					No 2	1,676	5.819	9,752	194,593	0.000	116.106
TOTAL UNIT 5	709	418,477.00	88			10,200				4,268,639	17,723,210	4.235	
<b>Suwannee Plant</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
		0.00					No 2	27	5.810	157	2,471	0.000	81.524
		0.64					Gas	8	1.023	8	59	9.174	7.393
		4,123.36					No 6	8,125	6.442	52,343	647,975	15.715	79.751
TOTAL UNIT 2	30	4,124.00	20			12,732				52,508	650,505	15.774	
		0.00					No 2	38	5.805	221	3,478	0.000	91.524
		1.95					Gas	20	1.023	20	148	7.597	7.393
		9,823.05					No 6	16,029	6.442	103,263	1,278,325	13.014	79.751
TOTAL UNIT 3	73	9,825.00	20			10,535				103,504	1,281,951	13.048	
<b>TOTAL Steam:</b>	<b>3,470</b>	<b>1,230,237.00</b>				<b>10,228</b>				<b>12,582,411</b>	<b>58,535,504</b>	<b>4.758</b>	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2010 to 2/1/2010

Run Date: 3/10/2010 4:00:18PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		47.37					No 2	130	5.815	756	12,482	26.350	96.013
		2.43					Gas	38	1.021	39	(14,754)	(606.866)	(388.268)
TOTAL APP	66	49.80	0			15,958				795	(2,272)	(4.583)	
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,171	467,490.00	59			7,680	Gas	3,526,757	1.018	3,590,239	26,084,030	5.580	7.396
<b>Bartow Peaker</b>													
		105.34					No 2	293	5.796	1,698	32,098	30.471	109.550
		1,252.66					Gas	19,779	1.021	20,194	122,727	9.797	6.205
TOTAL BAP	230	1,358.00	1			16,121				21,893	154,825	11.401	
<b>Bayboro Peaker</b>													
TOTAL BYP	233	1,734.80	1			12,728	No 2	3,794	5.820	22,080	438,097	25.253	115.471
<b>Debary Peaker</b>													
		2,324.80					No 2	5,627	5.793	32,598	528,691	22.741	93.956
		6,309.20					Gas	86,647	1.021	88,467	592,434	9.390	6.837
TOTAL DEP	781	8,634.00	2			14,022				121,065	1,121,125	12.985	
<b>Higgins Peaker</b>													
		3.42					No 2	9	5.823	52	849	24.831	94.331
		128.28					Gas	1,926	1.021	1,968	(1,384)	(1.079)	(0.719)
TOTAL HGP	71	131.70	0			15,329				2,019	(535)	(0.406)	
<b>Hines Energy</b>													
TOTAL HEP	2,199	965,883.40	65			7,110	Gas	6,738,962	1.019	6,867,002	47,364,307	4.904	7.028
<b>Intercession City Peaker</b>													
		3,276.81					No 2	7,784	5.775	44,951	699,643	21.351	89.882
		38,202.79					Gas	487,845	1.018	496,626	3,538,361	9.774	7.253
TOTAL ICP	1,167	39,479.60	5			13,718				541,577	4,238,004	10.735	
<b>Rio Pinar Peaker</b>													
TOTAL RPP	13	25.00	0			15,827	No 2	68	5.819	396	7,400	29.601	108.826
<b>Suwannee Peaker</b>													
		67.43					No 2	199	5.810	1,156	18,217	27.015	91.541
		598.37					Gas	10,058	1.020	10,259	70,822	11.836	7.041
TOTAL SRP	200	665.80	0			17,145				11,415	89,039	13.373	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2010 to 2/1/2010  
Run Date: 3/10/2010 4:00:18PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Tiger Bay Cogen</b>													
TOTAL TBP	205	81,955.00	59			7,779	Gas	624,442	1.021	637,555	4,138,488	5.050	6.627
		81,955.00								637,555	4,138,488	5.050	
<b>Turner Peaker</b>													
TOTAL TUP	115	512.00	1			18,157	No 2	1,600	5.810	9,296	144,644	28.251	90.402
		512.00								9,296	144,644	28.251	
<b>Univ of Florida Cogen</b>													
TOTAL UFP	47	32,829.00	104			10,189	No 2 Gas	0 327,934	0.000 1.020	0 334,493	0 1,860,538	0.000 5.667	0.000 5.674
		32,829.00								334,493	1,860,538	5.667	
<b>TOTAL Gas Turbine:</b>													
	6,498	1,600,748.10				7,596				12,159,825	85,637,690	5.350	
<b>SYSTEM TOTAL:</b>													
	10,757	2,830,986.10				8,740				24,742,360	144,175,087	5.093	

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2010 to 2/1/2010  
Run Date: 3/10/2010 4:29:00PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	152,529	19,414	133,115	685.7%
3 - UNIT COST (\$/BBL)	68.02	63.87	4.14	6.5%
4 - AMOUNT (\$)	10,374,387	1,240,060	9,134,327	736.6%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	60,512	19,414	41,098	211.7%
7 - UNIT COST (\$/BBL)	75.30	63.87	11.43	17.9%
8 - AMOUNT (\$)	4,556,744	1,240,060	3,316,684	267.5%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(610)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	839,980	1,100,000	(260,020)	(23.6%)
14 - UNIT COST (\$/BBL)	69.31	63.87	5.44	8.5%
15 - AMOUNT (\$)	58,220,213	70,261,950	(12,041,737)	(17.1%)
16 -				
17 - DAYS SUPPLY	389	1,700	(1,311)	(77.1%)
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	186,285	33,631	152,654	453.9%
20 - UNIT COST (\$/BBL)	90.67	94.22	(3.55)	(3.8%)
21 - AMOUNT (\$)	16,890,218	3,168,749	13,721,469	433.0%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	23,098	33,631	(10,533)	(31.3%)
24 - UNIT COST (\$/BBL)	98.93	94.22	4.71	5.0%
25 - AMOUNT (\$)	2,285,052	3,168,749	(883,697)	(27.9%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(2)			
28 - AMOUNT (\$)	(514)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,122,629	883,900	238,729	27.0%
31 - UNIT COST (\$/BBL)	95.49	94.22	1.27	1.4%
32 - AMOUNT (\$)	107,203,750	83,281,058	23,922,692	28.7%
33 -				
34 - DAYS SUPPLY	1,361	788	572	72.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2010 to 2/1/2010

Run Date: 3/10/2010 4:29:00PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	416,699	328,011	88,688	27.0%
37 - UNIT COST (\$/TON)	101.51	100.64	0.87	0.9%
38 - AMOUNT (\$)	42,299,860	33,012,601	9,287,259	28.1%
<b>39 - BURNED</b>				
40 - UNITS (TON)	478,710	328,011	150,699	45.9%
41 - UNIT COST (\$/TON)	99.25	100.64	(1.40)	(1.4%)
42 - AMOUNT (\$)	47,510,622	33,012,597	14,498,025	43.9%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(737)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	654,362	768,000	(113,638)	(14.8%)
48 - UNIT COST (\$/TON)	102.77	100.64	2.13	2.1%
49 - AMOUNT (\$)	67,248,666	77,295,206	(10,046,540)	(13.0%)
50 -				
51 - DAYS SUPPLY	38	70	(32)	(45.5%)
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments



# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2010 to 2/1/2010

Run Date: 3/10/2010 4:29:00PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	12,746,017	8,434,286	4,311,731	51.1%
68 - UNIT COST (\$/MCF)	7.05	8.41	(1.36)	(16.2%)
69 - AMOUNT (\$)	89,822,669	70,911,997	18,910,672	26.7%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	5,099,679	(5,099,679)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	2,911,916	(2,911,916)	(100.0%)

**ATTACHMENT #1  
SCHEDULE A-5**

**FEBRUARY 2010**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$609.56)	Non recoverable expense of fuel additives.
0	(\$609.56)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$344.35)	Non recoverable expense of fuel additives.
(2)	(\$169.60)	Crystal River #3 Participant's share of light oil burned.
(2)	(\$513.95)	TOTAL

<b>GOAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(737.00)	Non recoverable expense of inspection reports.
0	(\$737.00)	TOTAL

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 2/1/2010  
Run Date: 3/10/2010 4:27:28PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	29,291,001	4,298,133	24,992,868	581.5%
2 - LIGHT OIL	42,413,893	9,057,190	33,356,703	368.3%
3 - COAL	103,975,229	76,802,558	27,172,671	35.4%
4 - GAS	205,217,537	142,007,631	63,209,906	44.5%
5 - NUCLEAR	0	6,383,816	(6,383,816)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>380,897,660</b>	<b>238,549,328</b>	<b>142,348,332</b>	<b>59.7%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	241,839	40,241	201,598	501.0%
10 - LIGHT OIL	210,134	31,703	178,431	562.8%
11 - COAL	2,473,373	1,839,974	633,399	34.4%
12 - GAS	3,291,962	2,103,934	1,188,028	56.5%
13 - NUCLEAR	0	1,099,872	(1,099,872)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>6,217,307</b>	<b>5,115,724</b>	<b>1,101,583</b>	<b>21.5%</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	410,437	67,782	342,655	505.5%
18 - LIGHT OIL (BBL)	465,843	97,831	368,012	376.2%
19 - COAL (TON)	1,041,414	767,565	273,849	35.7%
20 - GAS (MCF)	25,501,271	16,744,344	8,756,927	52.3%
21 - NUCLEAR (MMBTU)	0	11,180,065	(11,180,065)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	2,676,912	444,108	2,232,804	502.8%
25 - LIGHT OIL	2,704,674	567,030	2,137,644	377.0%
26 - COAL	24,435,840	18,542,466	5,893,374	31.8%
27 - GAS	25,961,345	16,744,344	9,217,001	55.0%
28 - NUCLEAR	0	11,180,065	(11,180,065)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>55,778,770</b>	<b>47,478,013</b>	<b>8,300,757</b>	<b>17.5%</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 2/1/2010  
Run Date: 3/10/2010 4:27:28PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	3.9	0.79	3.1	394.5%
33 - LIGHT OIL	3.4	0.62	2.8	445.4%
34 - COAL	39.8	35.97	3.8	10.6%
35 - GAS	52.9	41.13	11.8	28.7%
36 - NUCLEAR	0.0	21.50	(21.5)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	71.37	63.41	7.95	12.5%
41 - LIGHT OIL (\$/BBL)	91.05	92.58	(1.53)	(1.7%)
42 - COAL (\$/TON)	99.84	100.06	(0.22)	(0.2%)
43 - GAS (\$/MCF)	8.05	8.48	(0.43)	(5.1%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	10.94	9.68	1.26	13.1%
48 - LIGHT OIL	15.68	15.97	(0.29)	(1.8%)
49 - COAL	4.26	4.14	0.11	2.7%
50 - GAS	7.90	8.48	(0.58)	(6.8%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>6.83</b>	<b>5.02</b>	<b>1.80</b>	<b>35.9%</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	11,069	11,036	33	0.3%
56 - LIGHT OIL	12,871	17,886	(5,014)	(28.0%)
57 - COAL	9,880	10,078	(198)	(2.0%)
58 - GAS	7,886	7,959	(72)	(0.9%)
59 - NUCLEAR	0	10,165	(10,165)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,972</b>	<b>9,281</b>	<b>(309)</b>	<b>(3.3%)</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 2/1/2010  
Run Date: 3/10/2010 4:27:28PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	12.11	10.68	1.43	13.4%
64 - LIGHT OIL	20.18	28.57	(8.38)	(29.3%)
65 - COAL	4.20	4.17	0.03	0.7%
66 - GAS	6.23	6.75	(0.52)	(7.6%)
67 - NUCLEAR	0.00	0.58	(0.58)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>6.13</u>	<u>4.66</u>	<u>1.46</u>	<u>31.4%</u>

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 2/1/2010  
Run Date: 3/10/2010 3:48:37PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	21	5.917	124	1,894	0.000	90.180
TOTAL UNIT 3	789	0.00	0			62,124				124	1,894	94.689	
<b>TOTAL Nuclear:</b>	789	0.00				62,124				124	1,894	94.689	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	478	5.795	2,770	48,174	0.000	100.783
		77,466.37					Gas	878,818	1.021	897,273	6,816,335	8.799	7.756
		102,552.63					No 6	181,834	6.533	1,187,841	12,821,473	12.502	70.512
TOTAL UNIT 1	517	180,019.00	25			11,598				2,087,884	19,685,982	10.936	
		0.00					No 2	614	5.795	3,558	61,877	0.000	100.777
		97,542.92					Gas	1,088,457	1.021	1,111,315	8,257,389	8.465	7.586
		93,938.08					No 6	163,836	6.532	1,070,244	11,551,299	12.297	70.505
TOTAL UNIT 2	535	191,481.00	25			11,412				2,185,117	19,870,565	10.377	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
		399,221.00					Coal	169,639	23.993	4,070,121	17,795,785	4.458	104.904
		0.00					No 2	352	5.791	2,038	39,912	0.000	113.388
TOTAL UNIT 1	376	399,221.00	75			10,200				4,072,159	17,835,697	4.468	
		560,104.00					Coal	228,336	23.991	5,477,902	23,960,436	4.278	104.935
		0.00					No 2	250	5.791	1,448	28,347	0.000	113.388
TOTAL UNIT 2	498	560,104.00	79			9,783				5,479,350	23,988,783	4.283	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 2/1/2010  
Run Date: 3/10/2010 3:48:37PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		866,316.00					Coal	273,857	23.136	6,335,886	26,490,192	3.976	96.730
		0.00					No 2	2,295	5.819	13,354	275,804	0.000	120.219
TOTAL UNIT 4	732	866,316.00	84			9,529				6,349,240	26,766,096	4.017	
		851,716.00					Coal	369,582	23.139	8,551,931	35,728,816	4.195	96.674
		0.00					No 2	3,862	5.819	22,473	461,315	0.000	119.450
TOTAL UNIT 5	709	851,716.00	85			10,067				8,574,403	36,190,131	4.249	
<b>Suwannee Plant</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
		0.00					No 2	57	5.810	331	5,152	0.000	90.381
		0.64					Gas	8	1.023	8	59	9.230	7.393
		10,489.36					No 6	20,719	6.466	133,967	1,575,766	15.023	76.054
TOTAL UNIT 2	30	10,490.00	25			12,803				134,307	1,580,977	15.071	
		0.00					No 2	86	5.808	499	7,767	0.000	90.311
		1.94					Gas	20	1.023	20	148	7.618	7.393
		27,023.06					No 6	44,048	6.467	284,859	3,342,464	12.369	75.882
TOTAL UNIT 3	73	27,025.00	26			10,560				285,379	3,350,379	12.397	
<b>TOTAL Steam:</b>	<b>3,470</b>	<b>2,886,372.00</b>				<b>10,105</b>				<b>29,167,840</b>	<b>149,268,610</b>	<b>5.171</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 2/1/2010  
Run Date: 3/10/2010 3:48:37PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		1,967.66					No 2	5,247	5.813	30,501	512,743	26.059	97.721
		1,595.54					Gas	24,224	1.021	24,733	193,591	12.133	7.992
TOTAL APP	66	3,563.20	4			15,501				55,234	706,334	19.823	
<b>Bartow Combined Cycle</b>													
		1,542.30					No 2	2,117	5.764	12,203	227,236	14.734	107.339
		726,838.70					Gas	5,657,416	1.016	5,750,727	45,587,214	6.272	8.058
TOTAL BCC	1,171	728,381.00	44			7,912				5,762,929	45,814,450	6.290	
<b>Bartow Peaker</b>													
		1,626.68					No 2	4,275	5.796	24,778	471,838	29.006	110.371
		3,636.12					Gas	54,247	1.021	55,386	419,642	11.541	7.736
TOTAL BAP	230	5,262.80	2			15,232				80,164	891,480	16.939	
<b>Bayboro Peaker</b>													
		13,616.50					No 2	29,165	5.820	169,735	3,162,216	23.223	108.425
TOTAL BYP	233	13,616.50	4			12,465				169,735	3,162,216	23.223	
<b>Debary Peaker</b>													
		69,173.88					No 2	156,850	5.803	910,274	14,075,338	20.348	89.738
		11,599.12					Gas	149,373	1.022	152,635	1,133,824	9.775	7.591
TOTAL DEP	781	80,773.00	7			13,159				1,062,910	15,209,161	18.830	
<b>Higgins Peaker</b>													
		5,922.74					No 2	15,608	5.803	90,566	1,678,095	28.333	107.515
		1,774.36					Gas	26,574	1.021	27,132	210,933	11.888	7.938
TOTAL HGP	128	7,697.10	4			15,291				117,698	1,889,027	24.542	
<b>Hines Energy</b>													
		2,080,664.40					Gas	14,794,866	1.018	15,059,857	121,271,813	5.829	8.197
TOTAL HEP	2,199	2,080,664.40	67			7,238				15,059,857	121,271,813	5.829	
<b>Intercession City Peaker</b>													
		81,181.88					No 2	179,175	5.800	1,039,261	15,410,916	18.983	88.010
		71,017.64					Gas	894,666	1.016	909,143	7,261,402	10.225	8.116
TOTAL ICP	1,167	152,199.50	9			12,802				1,948,404	22,672,318	14.896	
<b>Rio Pinar Peaker</b>													
		746.00					No 2	1,980	5.819	11,521	208,491	27.948	105.298
TOTAL RPP	13	746.00	4			15,443				11,521	208,491	27.948	



# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 2/1/2010  
Run Date: 3/10/2010 3:48:37PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		16,794.11					No 2	36,907	5.832	215,243	3,339,849	19.887	90.494
		1,110.89					Gas	13,987	1.018	14,235	104,363	9.396	7.461
TOTAL SRP	200	17,904.80	6			12,817				229,478	3,444,212	19.236	
<b>Tiger Bay Cogen</b>													
		169,240.00					Gas	1,288,207	1.021	1,315,259	9,856,330	5.824	7.651
TOTAL TBP	215	169,240.00	56			7,772				1,315,259	9,856,330	5.824	
<b>Turner Peaker</b>													
		10,601.00					No 2	26,504	5.810	153,996	2,396,832	22.609	90.433
TOTAL TUP	115	10,601.00	7			14,527				153,996	2,396,832	22.609	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		60,286.00					Gas	630,408	1.021	643,621	4,104,494	6.808	6.511
TOTAL UFP	47	60,286.00	91			10,676				643,621	4,104,494	6.808	
<b>TOTAL Gas Turbine:</b>													
	6,565	3,330,935.30				7,989				26,610,805	231,627,157	6.954	
<b>SYSTEM TOTAL:</b>													
	10,824	6,217,307.30				8,972				55,778,770	380,897,660	6.126	

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 2/1/2010  
Run Date: 3/10/2010 4:31:53PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	454,848	67,782	387,066	571.0%
3 - UNIT COST (\$/BBL)	70.18	63.41	6.77	10.7%
4 - AMOUNT (\$)	31,920,900	4,298,133	27,622,767	642.7%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	410,437	67,782	342,655	505.5%
7 - UNIT COST (\$/BBL)	71.37	63.41	7.95	12.5%
8 - AMOUNT (\$)	29,291,001	4,298,133	24,992,868	581.5%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,463)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	839,980	1,100,000	(260,020)	(23.6%)
14 - UNIT COST (\$/BBL)	69.31	63.87	5.44	8.5%
15 - AMOUNT (\$)	58,220,213	70,261,950	(12,041,737)	(17.1%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	494,727	97,831	396,896	405.7%
20 - UNIT COST (\$/BBL)	92.62	92.58	0.04	0.0%
21 - AMOUNT (\$)	45,820,554	9,057,190	36,763,364	405.9%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	465,843	97,831	368,012	376.2%
24 - UNIT COST (\$/BBL)	91.05	92.58	(1.53)	(1.7%)
25 - AMOUNT (\$)	42,413,893	9,057,190	33,356,703	368.3%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(2,400)			
28 - AMOUNT (\$)	(324,690)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,122,629	883,900	238,729	27.0%
31 - UNIT COST (\$/BBL)	95.49	94.22	1.27	1.4%
32 - AMOUNT (\$)	107,203,750	83,281,058	23,922,692	28.7%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 2/1/2010  
Run Date: 3/10/2010 4:31:53PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	751,862	767,565	(15,703)	(2.0%)
37 - UNIT COST (\$/TON)	100.01	100.06	(0.05)	0.0%
38 - AMOUNT (\$)	75,196,987	76,802,553	(1,605,566)	(2.1%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	1,041,414	767,565	273,849	35.7%
41 - UNIT COST (\$/TON)	99.84	100.06	(0.22)	(0.2%)
42 - AMOUNT (\$)	103,975,229	76,802,558	27,172,671	35.4%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(739)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	654,362	768,000	(113,638)	(14.8%)
48 - UNIT COST (\$/TON)	102.77	100.64	2.13	2.1%
49 - AMOUNT (\$)	67,248,666	77,295,206	(10,046,540)	(13.0%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
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60				
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64				
65				

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 2/1/2010  
Run Date: 3/10/2010 4:31:53PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	25,501,271	16,744,344	8,756,927	52.3%
68 - UNIT COST (\$/MCF)	8.05	8.48	(0.43)	(5.1%)
69 - AMOUNT (\$)	205,217,537	142,007,631	63,209,906	44.5%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	11,180,065	(11,180,065)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	6,383,816	(6,383,816)	(100.0%)

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
February 2010

Last refreshed 3/10/10 5:37 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		59,058		59,058	3.814	4.310	2,252,704.00	2,545,555.00	292,851.00
<b>ACTUAL</b>									
Cargill Power Markets, LLC	EEl	3,300		3,300	4.393	4.333	144,962.42	142,977.29	(1,985.13)
City of New Smyrna Beach, FL	CR-1	420		420	5.282	5.290	22,184.96	22,219.48	34.52
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,635.23	8,635.23	0.00
City of New Smyrna Beach, FL	Schedule OS	221		221	3.567	4.479	7,862.19	9,899.35	2,017.16
Cobb Electric Membership Corp.	EEl	2,800		2,800	4.233	4.132	118,521.74	115,706.99	(2,814.75)
Constellation Power Source, Inc	MR1	7,082		7,082	4.242	4.029	300,428.33	285,317.53	(15,110.80)
Florida Municipal Power Agency	CR-1	1,035		1,035	3.160	4.674	32,707.75	48,375.00	15,667.25
Oglethorpe Power Corp.	EEl	580		580	3.049	3.680	17,682.91	21,345.88	3,662.97
Reedy Creek Improvement District	Schedule OS	11,217		11,217	3.468	4.100	389,017.63	459,850.79	70,833.16
Seminole Electric Cooperative, Inc	CR-1	1,500		1,500	4.363	5.160	65,441.65	77,400.50	11,958.85
Seminole Electric Cooperative, Inc	Schedule J	60		60	7.981	4.941	4,788.60	2,964.60	(1,824.00)
Seminole Electric Cooperative, Inc	Schedule OS	220		220	3.785	4.995	8,326.50	10,990.00	2,663.50
Tampa Electric Company	EEl	550		550	3.091	4.095	16,999.63	22,519.94	5,520.11
Tennessee Valley Authority	MR1	120		120	4.578	4.748	5,490.72	5,697.42	206.70
The Energy Authority, Inc.	EEl	942		942	3.388	4.145	31,918.51	39,041.32	7,124.81
The Energy Authority, Inc.	Schedule OS	2,706		2,706	3.242	4.221	87,739.63	114,226.39	26,486.76
City of Tallahassee, FL	Schedule A	104		104	0.000	22.568	0.00	23,470.72	23,470.72
Reedy Creek Improvement District	Schedule OS	(1)		(1)	0.000	4.461	0.00	(44.61)	(44.61)
<b>Subtotal - Gain on Other Power Sales</b>		<b>32,856</b>		<b>32,856</b>	<b>3.843</b>	<b>4.293</b>	<b>1,262,726.60</b>	<b>1,410,593.82</b>	<b>147,867.22</b>
<b>CURRENT MONTH TOTAL</b>		<b>32,856</b>		<b>32,856</b>	<b>3.843</b>	<b>4.293</b>	<b>1,262,726.60</b>	<b>1,410,593.82</b>	<b>147,867.22</b>
<b>DIFFERENCE</b>		<b>(26,202)</b>		<b>(26,202)</b>	<b>0.029</b>	<b>(0.017)</b>	<b>(989,977.40)</b>	<b>(1,134,961.18)</b>	<b>(144,983.78)</b>
<b>DIFFERENCE %</b>		<b>(44.37)</b>		<b>(44.37)</b>	<b>0.77</b>	<b>(0.39)</b>	<b>(43.95)</b>	<b>(44.59)</b>	<b>(49.51)</b>
<b>CUMULATIVE ACTUAL</b>		<b>64,378</b>		<b>64,378</b>	<b>3.747</b>	<b>4.290</b>	<b>2,412,301.22</b>	<b>2,762,113.37</b>	<b>349,812.15</b>
<b>CUMULATIVE ESTIMATED</b>		<b>95,442</b>		<b>95,442</b>	<b>4.915</b>	<b>5.554</b>	<b>4,691,067.00</b>	<b>5,300,905.00</b>	<b>609,838.00</b>
<b>DIFFERENCE</b>		<b>(31,064)</b>		<b>(31,064)</b>	<b>(1.168)</b>	<b>(1.264)</b>	<b>(2,278,765.78)</b>	<b>(2,538,791.63)</b>	<b>(260,025.85)</b>
<b>DIFFERENCE %</b>		<b>(32.55)</b>		<b>(32.55)</b>	<b>(23.76)</b>	<b>(22.76)</b>	<b>(48.58)</b>	<b>(47.89)</b>	<b>(42.64)</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
FEBRUARY, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		309,800			309,800	4.068	4.068	12,603,344.00	12,603,344.00
<b>ACTUAL</b>									
Shady Hills Power Company, LLC	TOLL	43,129			43,129	8.735	8.735	3,767,307.99	3,767,307.99
Southern Company Services, Inc	Southern UPS	246,437			246,437	2.437	2.437	6,005,672.38	6,005,672.38
Tampa Electric Company	TECO AR1	9,450			9,450	4.749	4.749	448,740.50	448,740.50
<b>ADJUSTMENTS</b>									
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	165,225.22	165,225.22
Southern Company Services, Inc	Southern UPS	-126			-126	-174.691	-174.691	220,110.37	220,110.37
<b>CURRENT MONTH TOTAL</b>		298,890			298,890	3.549	3.549	10,607,056.46	10,607,056.46
<b>DIFFERENCE</b>		-10,910			-10,910	(0.519)	(0.519)	(1,996,287.54)	(1,996,287.54)
<b>DIFFERENCE %</b>		(3.5)			(3.5)	(12.8)	(12.8)	(15.8)	(15.8)
<b>CUMULATIVE ACTUAL</b>		647,812			647,812	4.381	4.381	28,377,953.23	28,377,953.23
<b>CUMULATIVE ESTIMATED</b>		665,418			665,418	4.104	4.104	27,309,883.00	27,309,883.00
<b>DIFFERENCE</b>		-17,606			-17,606	0.276	0.276	1,068,070.23	1,068,070.23
<b>DIFFERENCE %</b>		(2.6)			(2.6)	6.7	6.7	3.9	3.9

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
FEBRUARY, 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		284,067	0	0	284,067	4.171	12.532	11,848,408.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	506 0			506 0	7.536	7.536	38,154.77 45,938.33
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	7,055 0			7,055 0	3.037	3.037	214,260.35 1,257.24
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	47,385 0			47,385 0	4.993	4.993	2,365,918.07 45,353.88
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	37,361 0			37,361 0	5.016	5.016	1,874,027.76 632,433.84
Citrus World (CITRUS) ADJ	CO-GEN	62 20			62 20	11.090	11.090	6,840.31 5,752.03
Lake County (LAKCOUNT) ADJ	CO-GEN	6,421 0			6,421 0	3.101	3.101	199,115.21 1,762.18
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	35,792 0			35,792 0	5.408	5.408	1,935,631.36 146,740.21
Metro-Dade County (METRDADE) ADJ	CO-GEN	11,594 0			11,594 0	5.569	5.569	645,669.86 131,630.79
Metro-Dade County (METRDDAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Orange Cogen (ORANGEAS) ADJ	CO-GEN	8,853 0			8,853 0	8.771	8.771	601,076.63 361,294.83
Orange Cogen (ORANGECO) ADJ	CO-GEN	16,822 0			16,822 0	4.182	4.182	703,496.04 (61,179.70)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	53,312 80			53,312 80	4.992	4.992	2,661,335.04 (43,487.63)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	910 0			910 0	7.035	7.035	64,018.50 45,318.87
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	15,255 0			15,255 0	3.103	3.103	473,362.65 5,415.84
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	21 16			21 16	5.358	5.358	1,120.36 795.10
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	264 265			264 265	10.204	10.204	26,922.23 27,056.36
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	29,352 0			29,352 0	3.103	3.103	910,792.56 11,542.06
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	23,680 9,645			23,680 9,645	4.429	4.429	1,048,787.20 743,914.56
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	0 -9,645			0 -9,645	0.000	0.000	0.00 0.00
U.S Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	15,389 0			15,389 0	5.228	5.228	804,536.92 (7,695.33)
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		308,415			308,415	5.405	5.405	16,668,909.28
DIFFERENCE		24,348			24,348	1.234	(7.127)	4,820,501.28
DIFFERENCE %		8.6			8.6	29.6	(170.9)	40.7
CUMULATIVE ACTUAL		664,283			664,283	4.863	4.863	32,306,374.19
CUMULATIVE ESTIMATED		603,111			603,111	4.171	4.171	25,155,294.00
CUMULATIVE DIFFERENCE		61,172			61,172	0.692	0.692	7,151,080.19
CUMULATIVE DIFFERENCE %		10.1			10.1	16.6	16.6	28.4

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:  
FEBRUARY, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		26,028	5.947	1,547,808.00	7.939	2,066,355.00	518,547.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	556	5.349	29,722.36	5.349	29,722.36	0.00
Cargill Power Markets, LLC	EEI	425	4.712	20,025.00	8.452	35,920.87	15,895.87
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	1,787.58	0.000	0.00	(1,787.58)
Cobb Electric Membership Corp.	EEI	2,615	6.324	165,375.00	9.328	243,935.52	78,560.52
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	2,273	5.704	129,848.00	7.709	175,228.84	45,380.84
Florida Power & Light Company	CR-1	6,112	5.174	316,230.00	6.494	396,688.90	80,668.90
Florida Power & Light Company	Transmission Purchase	0	0.000	19,992.50	0.000	0.00	(19,992.50)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	143,490.72	0.000	0.00	(143,490.72)
Rainbow Energy Marketing Corporation	EEI	450	5.967	26,850.00	12.354	55,591.50	28,741.50
Reedy Creek Improvement District	Schedule OS	821	6.503	53,390.00	10.189	83,854.23	30,264.23
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	4,988.50	0.000	0.00	(4,988.50)
Southern Company Services, Inc	EEI	4,682	5.147	240,981.00	5.901	276,302.46	35,341.46
The Energy Authority, Inc.	EEI	1,152	5.448	82,780.00	6.670	78,836.97	14,076.97
The Energy Authority, Inc.	Schedule OS	270	5.052	13,640.00	5.861	15,823.70	2,183.70
<b>ADJUSTMENTS</b>							
Calpine Energy Services, LP	EEI	-1	5.100	(51.00)	(0.000)	0.00	51.00
Cargill Power Markets, LLC	EEI	-2	12.000	(240.00)	(0.000)	0.00	240.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Duke Electric Transmission	Transmission Purchase	0	0.000	(13.06)	0.000	0.00	13.06
Florida Power & Light Company	Transmission Purchase	0	0.000	(2,778.43)	0.000	0.00	2,778.43
Georgia Transmission Corporation	Transmission Purchase	0	0.000	3,219.30	0.000	0.00	(3,219.30)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(986.37)	0.000	0.00	986.37
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	1,022.27	0.000	0.00	(1,022.27)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	263.19	0.000	0.00	(263.19)
Tampa Electric Company	EEI	0	0.000	12,000.00	0.000	0.00	(12,000.00)
<b>SubTotal - Energy Purchases (Non-Broker)</b>							
		19,353	6.414	1,241,274.54	7.182	1,389,915.15	148,640.61
<b>CURRENT MONTH TOTAL</b>		19,353	6.414	1,241,274.54	7.182	1,389,915.15	148,640.61
<b>DIFFERENCE</b>		-8,675	0.467	(306,533.46)	(0.757)	(676,439.85)	(369,906.39)
<b>DIFFERENCE %</b>		(25.6)	7.9	(19.8)	(9.5)	(32.7)	(71.3)
<b>CUMULATIVE ACTUAL</b>		102,771	10.732	11,029,255.45	14.775	15,184,108.37	4,154,852.92
<b>CUMULATIVE ESTIMATED</b>		63,625	5.404	3,438,408.00	7.222	4,594,764.00	1,156,356.00
<b>DIFFERENCE</b>		39,146	5.328	7,590,847.45	7.553	10,589,344.37	2,998,496.92
<b>DIFFERENCE %</b>		61.5	98.6	220.8	104.6	230.5	259.31



