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March 22, 2010

-VIA HAND DELIVERY -

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of February 2010.

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Sincerely,

John T. Butler

Copy to: All parties of record

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CERTIFICATE OF SERVICE

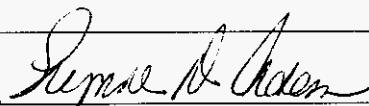
Docket No. 100001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by hand delivery (*) or United States mail this 22nd day of March, 2010, to the following:

| | |
|--|---|
| <p>Lisa Bennett, Esq.(*) Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 LBENNETT@PSC.STATE.FL.US</p> | <p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us beck.charles@leg.state.fl.us</p> |
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| <p>John W. McWhirter, Jr., Esq McWhirter & Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602 jmcwhirter@mac-law.com</p> | <p>Beth Keating, Esq. Akerman, Senterfitt Attorneys for FPUC 106 East College Avenue Suite 1200 Tallahassee, Florida 32301 Beth.keating@akerman.com</p> |
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By: 
John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: February 2010

| | DOLLARS | | | | MWH | | | | #/KWH | | | |
|---|--------------|--------------|-------------|--------|---------------|---------------|-------------|--------|----------|-----------|------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % | | | AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | 247,792,496 | 224,203,415 | 23,589,081 | 10.5 | 6,460,770 | 6,189,510 | 271,260 | 4.4 | 3.8353 | 3.6223 | 0.2130 | 5.9 |
| 1a Incremental Hedging Implementation Costs | 36,065 | 0 | 36,065 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 1b DOE Settlement | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | | | | |
| 2 Nuclear Fuel Disposal Costs | 1,905,348 | 1,839,616 | 65,732 | 3.6 | 2,042,780 | 1,974,049 | 68,731 | 3.5 | 0.0933 | 0.0932 | 0.0001 | 0.1 |
| 3 Coal Car Investment | 74,034 | 197,843 | (123,809) | (62.6) | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 4 Adjustments to Fuel Cost (A2, page 1) | (4,415,704) | (3,558,336) | (857,368) | 24.1 | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 5 TOTAL COST OF GENERATED POWER | 245,392,239 | 222,682,539 | 22,709,700 | 10.2 | 6,460,770 | 6,189,510 | 271,260 | 4.4 | 3.7982 | 3.5977 | 0.2005 | 5.6 |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 26,977,144 | 25,027,705 | 1,949,439 | 7.8 | 962,018 | 890,954 | 71,064 | 8.0 | 2.8042 | 2.8091 | (0.0049) | (0.2) |
| 7 Energy Cost of Florida Economy/OS Purchases (A9) | 38,206 | 179,056 | (140,850) | (78.7) | 607 | 7,190 | (6,583) | (91.6) | 6.2942 | 2.4903 | 3.8039 | 152.7 |
| 8 Energy Cost of Non-Florida Economy/OS Purchases (A9) | 334,510 | 358,895 | (24,385) | (0.1) | 7,417 | 14,500 | (7,083) | (0.5) | 4.5100 | 2.4751 | 2.0349 | 0.8 |
| 9 Energy Cost of Sched E Economy Purch (A9) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 10 Capacity Cost of Sched E Economy Purchases | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 11 Energy Payments to Qualifying Facilities (A8) | 12,180,154 | 15,061,000 | (2,880,846) | (19.1) | 338,600 | 418,985 | (80,385) | (19.2) | 3.5972 | 3.5946 | 0.0026 | 0.1 |
| 12 TOTAL COST OF PURCHASED POWER | 39,530,014 | 40,626,656 | (1,096,642) | (2.7) | 1,308,642 | 1,331,629 | (22,987) | (1.7) | 3.0207 | 3.0509 | (0.0302) | (1.0) |
| 13 TOTAL AVAILABLE (LINE 5 + LINE 12) | 284,922,253 | 263,309,195 | 21,613,058 | 8.2 | 7,769,412 | 7,521,139 | 248,273 | 3.3 | 3.6672 | 3.5009 | 0.1663 | 4.8 |
| 14 Fuel Cost of Economy and Other Power Sales (A6) | (3,201,119) | (7,899,200) | 4,698,081 | (59.5) | (100,423) | (240,000) | 139,577 | (58.2) | 3.1876 | 3.2913 | (0.1037) | (3.2) |
| 15 Gain on Economy Sales (A6a) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 16 Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6) | (238,212) | (221,348) | (16,864) | 7.6 | (43,276) | (41,625) | (1,651) | 4.0 | 0.5504 | 0.5318 | 0.0186 | 3.5 |
| 17 Revenues from Off-System Sales (A6) | (1,045,544) | (2,944,486) | 1,898,942 | (64.5) | | | | | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES | (4,484,875) | (11,065,034) | 6,580,159 | (59.5) | (143,699) | (281,625) | 137,926 | (49.0) | 3.1210 | 3.9290 | (0.8080) | (20.6) |
| 19 Net Inadvertent Interchange | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | | | | |
| 20 ADJUSTED TOTAL FUEL & NET POWER*** TRANSACTIONS (LINE 5 + 12 + 18 + 19) | 280,437,378 | 252,244,161 | 28,193,217 | 11.2 | 7,625,713 | 7,239,514 | 386,199 | 5.3 | 3.6775 | 3.4843 | 0.1932 | 5.5 |
| 21 Net Unbilled Sales * | (21,957,617) | (14,154,594) | (7,803,023) | 0.6 | (597,080) | (406,239) | (190,841) | 0.5 | (0.2889) | (0.1975) | (0.0914) | 0.5 |
| 22 Company Use * | 356,250 | 278,429 | 77,821 | 0.3 | 9,687 | 7,991 | 1,696 | 0.2 | 0.0047 | 0.0039 | 0.0008 | 0.2 |
| 23 T & D Losses * | 19,832,424 | 13,818,057 | 6,014,367 | 0.4 | 539,291 | 396,580 | 142,711 | 0.4 | 0.2609 | 0.1928 | 0.0681 | 0.4 |
| 24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1) | 280,437,378 | 252,244,161 | 28,193,217 | 11.2 | 7,601,022,015 | 7,168,119,000 | 432,903,015 | 6.0 | 3.6895 | 3.5190 | 0.1705 | 4.8 |
| 25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1) | 4,052,180 | 3,237,327 | 814,853 | 25.2 | 109,830,597 | 91,996,000 | 17,834,597 | 19.4 | 3.6895 | 3.5190 | 0.1705 | 4.8 |
| 26 Jurisdictional KWH Sales | 276,385,198 | 249,006,834 | 27,378,364 | 11.0 | 7,491,191,418 | 7,076,123,000 | 415,068,418 | 5.9 | 3.6895 | 3.5190 | 0.1705 | 4.8 |
| 26a Jurisdictional Loss Multiplier | - | - | - | - | - | - | - | - | 1.00040 | 1.00040 | 0.0000 | - |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 276,495,752 | 249,106,437 | 27,389,315 | 11.0 | 7,491,191,418 | 7,076,123,000 | 415,068,418 | 5.9 | 3.6909 | 3.5204 | 0.1706 | 4.8 |
| 28 TRUE-UP ** | 0 | 0 | 0 | NA | 7,491,191,418 | 7,076,123,000 | 415,068,418 | 5.9 | 0.0000 | 0.0000 | 0.0000 | NA |
| 29 TOTAL JURISDICTIONAL FUEL COST | 276,495,752 | 249,106,437 | 27,389,315 | 11.0 | 7,491,191,418 | 7,076,123,000 | 415,068,418 | 5.9 | 3.6909 | 3.5204 | 0.1706 | 4.8 |
| 30 Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.0000 | 0.0 |
| 31 Fuel Factor Adjusted for Taxes | | | | | | | | | 3.6936 | 3.5229 | 0.1707 | 4.8 |
| 32 GPIF ** | 955,362 | 955,362 | 0 | 0.0 | 7,491,191,418 | 7,076,123,000 | 415,068,418 | 5.9 | 0.0128 | 0.0135 | (0.0007) | (5.2) |
| 33 Fuel Factor Including GPIF | | | | | | | | | 3.7064 | 3.5364 | 0.1700 | 4.8 |
| 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 3.706 | 3.536 | 0.170 | 4.8 |

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Includes a credit to expenses of \$9,671 due to Revenue Sharing Incentive Plan per order PSC-02-0501-AS-EI.

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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JANUARY 2010 THROUGH FEBRUARY 2010

| | DOLLARS | | | | MWH | | | | #/KWH | | | |
|--|---------------|---------------|-------------|--------|----------------|----------------|---------------|--------|----------|-----------|------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % | | | AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | 626,326,281 | 466,224,001 | 160,102,280 | 34.3 | 14,583,599 | 12,973,211 | 1,610,388 | 12.4 | 4.2947 | 3.5937 | 0.7010 | 19.5 |
| 1a Incremental Hedging Implementation Costs | 87,290 | 0 | 87,290 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 2 Nuclear Fuel Disposal Costs | 3,948,822 | 3,876,334 | 72,488 | 1.9 | 4,237,166 | 4,159,603 | 77,563 | 1.9 | 0.0932 | 0.0932 | 0.0000 | 0.0 |
| 3 Coal Car Investment | 148,738 | 397,495 | (248,757) | (62.6) | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 4 Adjustments to Fuel Cost (A2, page 1) | (8,494,776) | (7,144,676) | (1,350,100) | 18.9 | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 5 TOTAL COST OF GENERATED POWER | 622,016,354 | 463,353,154 | 158,663,200 | 34.2 | 14,583,599 | 12,973,211 | 1,610,388 | 12.4 | 4.2652 | 3.5716 | 0.6936 | 19.4 |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 48,497,046 | 53,297,522 | (4,800,476) | (9.0) | 1,697,055 | 1,895,354 | (198,299) | (10.5) | 2.8577 | 2.8120 | 0.0457 | 1.6 |
| 7 Energy Cost of Florida Economy/OS Purchases (A8) | 1,510,783 | 371,583 | 1,139,200 | 306.6 | 5,628 | 14,350 | (8,722) | (60.8) | 26.8440 | 2.5894 | 24.2546 | 936.7 |
| 8 Energy Cost of Non-Florida Economy/OS Purchases (A9) | 990,882 | 1,080,711 | (89,829) | (8.3) | 10,906 | 42,400 | (31,494) | (74.3) | 9.0857 | 2.5488 | 6.5369 | 256.5 |
| 9 Energy Cost of Sched E Economy Purch (A9) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 10 Capacity Cost of Sched E Economy Purchases | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 11 Energy Payments to Qualifying Facilities (A8) | 25,749,652 | 30,256,000 | (4,506,348) | (14.9) | 772,590 | 838,817 | (66,227) | (7.9) | 3.3329 | 3.6070 | (0.2741) | (7.6) |
| 12 TOTAL COST OF PURCHASED POWER | 76,748,363 | 85,005,816 | (8,257,453) | (9.7) | 2,486,179 | 2,790,921 | (304,742) | (10.9) | 3.0870 | 3.0458 | 0.0412 | 1.4 |
| 13 TOTAL AVAILABLE (LINE 5 + LINE 12) | 698,764,717 | 548,358,970 | 150,405,746 | 27.4 | 17,069,778 | 15,764,132 | 1,305,646 | 8.3 | 4.0936 | 3.4785 | 0.6151 | 17.7 |
| 14 Fuel Cost of Economy and Other Power Sales (A6) | (5,683,264) | (16,097,500) | 10,414,236 | (64.7) | (160,088) | (480,000) | 319,912 | (66.6) | 3.5501 | 3.3536 | 0.1965 | 5.9 |
| 15 Gain on Economy Sales (A6a) | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | 0.0000 | 0.0000 | 0.0000 | NA |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) | (541,872) | (466,412) | (75,460) | 16.2 | (91,279) | (87,709) | (3,570) | 4.1 | 0.5936 | 0.5318 | 0.0618 | 11.6 |
| 17 Revenues from Off-System Sales (A6) | (1,745,686) | (5,932,522) | 4,186,836 | (70.6) | | | | | | | | |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES | (7,970,822) | (22,496,434) | 14,525,612 | (64.6) | (251,367) | (567,709) | 316,342 | (55.7) | 3.1710 | 3.9627 | (0.7917) | (20.0) |
| 19 Net Inadvertent Interchange | 0 | 0 | 0 | NA | 0 | 0 | 0 | NA | | | | |
| 20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19) | 690,793,898 | 525,862,536 | 164,931,362 | 31.4 | 16,818,411 | 15,196,423 | 1,621,988 | 10.7 | 4.1074 | 3.4804 | 0.6470 | 18.7 |
| 21 Net Unbilled Sales * | (38,940,945) | (40,017,477) | 1,076,532 | (2.7) | (948,068) | (1,156,441) | 208,373 | (18.0) | (0.2329) | (0.2601) | 0.0272 | (10.5) |
| 22 Company Use * | 830,394 | 580,331 | 250,063 | 43.1 | 20,217 | 16,771 | 3,446 | 20.5 | 0.0050 | 0.0038 | 0.0012 | 31.6 |
| 23 T & D Losses * | 36,220,625 | 27,840,752 | 8,379,873 | 30.1 | 881,838 | 804,553 | 77,285 | 9.6 | 0.2166 | 0.1810 | 0.0356 | 19.7 |
| 24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1) | 690,793,898 | 525,862,536 | 164,931,362 | 31.4 | 16,723,375,416 | 15,384,839,000 | 1,338,536,416 | 8.7 | 4.1307 | 3.4181 | 0.7127 | 20.8 |
| 25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1) | 4,294,208 | 3,405,986 | 888,223 | 26.1 | 115,210,744 | 97,061,000 | 18,149,744 | 18.7 | 4.1307 | 3.4181 | 0.7127 | 20.8 |
| 26 Jurisdictional KWH Sales | 886,499,690 | 522,456,551 | 364,043,139 | 31.4 | 16,608,164,672 | 15,287,778,000 | 1,320,386,672 | 8.6 | 4.1307 | 3.4181 | 0.7127 | 20.8 |
| 26a Jurisdictional Loss Multiplier | - | - | - | - | - | - | - | - | 1.00040 | 1.00040 | 0.0000 | 0.0 |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses | 686,774,289 | 522,665,535 | 164,108,754 | 31.4 | 16,608,164,672 | 15,287,778,000 | 1,320,386,672 | 8.6 | 4.1352 | 3.4188 | 0.7163 | 21.0 |
| 28 TRUE-UP ** | (364,843,209) | (364,843,209) | 0 | 0.0 | 16,608,164,672 | 15,287,778,000 | 1,320,386,672 | 8.6 | (2.1968) | (2.3865) | 0.1897 | (8.0) |
| 29 TOTAL JURISDICTIONAL FUEL COST | 321,931,080 | 157,822,326 | 164,108,754 | 104.0 | 16,608,164,672 | 15,287,778,000 | 1,320,386,672 | 8.6 | 1.9384 | 1.0323 | 0.9060 | 87.8 |
| 30 Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.0000 | 0.0 |
| 31 Fuel Factor Adjusted for Taxes | | | | | | | | | 1.9398 | 1.0331 | 0.9067 | 87.8 |
| 32 GPIF ** | 1,910,723 | 1,910,723 | 0 | 0.0 | 16,608,164,672 | 15,287,778,000 | 1,320,386,672 | 8.6 | 0.0115 | 0.0125 | (0.0010) | (8.0) |
| 33 Fuel Factor Including GPIF | | | | | | | | | 1.951 | 1.046 | 0.9057 | 86.6 |
| 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 1.951 | 1.046 | 0.905 | 86.5 |

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: **February 2010**

| LINE NO. | CURRENT MONTH | | | | YEAR TO DATE | | | |
|--|-----------------------|-----------------------|----------------------|---------------|-----------------------|-----------------------|-----------------------|---------------|
| | ACTUAL | ORIGINAL PROJECTIONS | DIFFERENCE | | ACTUAL | ORIGINAL PROJECTIONS | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| A Fuel Costs & Net Power Transactions | | | | | | | | |
| 1 a | \$ 247,792,496 | \$ 224,203,415 | \$ 23,589,081 | 10.5 % | \$ 626,326,280 | \$ 466,224,001 | \$ 160,102,279 | 34.3 % |
| b | 36,065 | 0 | 36,065 | N/A | 87,290 | - | 87,290 | N/A |
| c | 1,905,348 | 1,839,616 | 65,732 | 3.6 % | 3,948,822 | 3,876,334 | 72,488 | 1.9 % |
| d | 74,034 | 197,843 | (123,809) | (62.6) % | 148,738 | 397,495 | (248,757) | (62.6) % |
| e | 0 | 0 | 0 | N/A | - | - | 0 | N/A |
| 2 a | (3,439,331) | (8,120,548) | 4,681,217 | (57.6) % | (6,225,136) | (16,563,912) | 10,338,776 | (62.4) % |
| b | (1,045,544) | (2,944,486) | 1,898,942 | (64.5) % | (1,745,686) | (5,932,522) | 4,186,836 | (70.6) % |
| 3 a | 26,977,144 | 25,027,705 | 1,949,439 | 7.8 % | 48,497,046 | 53,297,522 | (4,800,476) | (9.0) % |
| b | 12,180,154 | 15,061,000 | (2,880,846) | (19.1) % | 25,749,654 | 30,256,000 | (4,506,346) | (14.9) % |
| 4 | 372,716 | 537,951 | (165,235) | (30.7) % | 2,501,665 | 1,452,294 | 1,049,372 | 72.3 % |
| | <u>284,853,082</u> | <u>255,802,497</u> | <u>29,050,585</u> | <u>11.4 %</u> | <u>699,288,673</u> | <u>533,007,212</u> | <u>166,281,461</u> | <u>31.2 %</u> |
| 6 Adjustments to Fuel Cost | | | | | | | | |
| a | (4,211,769) | (3,558,336) | (653,433) | 18.4 % | (7,741,885) | (7,144,676) | (597,209) | 8.4 % |
| b | (351,680) | 0 | (351,680) | N/A | (428,503) | - | (428,503) | N/A |
| c | 147,744 | 0 | 147,744 | N/A | 78,185 | - | 78,185 | N/A |
| d | 0 | 0 | 0 | N/A | (402,574) | - | (402,574) | N/A |
| 7 | <u>\$ 280,437,378</u> | <u>\$ 252,244,161</u> | <u>\$ 28,193,216</u> | <u>11.2 %</u> | <u>\$ 690,793,896</u> | <u>\$ 525,862,535</u> | <u>\$ 164,931,361</u> | <u>31.4 %</u> |
| B kWh Sales | | | | | | | | |
| 1 | 7,491,191,418 | 7,076,123,000 | 415,068,418 | 5.9 % | 16,608,164,672 | 15,287,778,000 | 1,320,386,672 | 8.6 % |
| 2 | 109,830,597 | 91,996,000 | 17,834,597 | 19.4 % | 115,210,744 | 97,061,000 | 18,149,744 | 18.7 % |
| 3 | 7,601,022,015 | 7,168,119,000 | 432,903,015 | 6.0 % | 16,723,375,416 | 15,384,839,000 | 1,338,536,416 | 8.7 % |
| 4 | 72,793,035 | 73,063,000 | (269,965) | (0.4) % | 141,048,962 | 146,701,000 | (5,652,038) | (3.9) % |
| 5 | <u>7,673,815,050</u> | <u>7,241,182,000</u> | <u>432,633,050</u> | <u>6.0 %</u> | <u>16,864,424,378</u> | <u>15,531,540,000</u> | <u>1,332,884,378</u> | <u>8.6 %</u> |
| 6 | 98.55505% | 98.71659% | -0.16154% | (0.2) % | N/A | N/A | N/A | N/A |

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: February 2010

| LINE NO. | | CURRENT MONTH | | | | YEAR TO DATE | | | |
|------------------------------|--|-----------------|----------------------|-----------------|-----------|------------------|----------------------|----------------|----------|
| | | ACTUAL | ORIGINAL PROJECTIONS | AMOUNT | % | ACTUAL | ORIGINAL PROJECTIONS | AMOUNT | % |
| C True-up Calculation | | | | | | | | | |
| 1 | Jurisdictional Fuel Revenues (Net of Revenue Taxes) | \$ 310,047,917 | \$273,123,587 | \$36,924,330 | 13.5 % | \$ 694,274,689 | \$ 586,201,542 | \$108,073,147 | 18.4 % |
| 1 a | Revenue Refund (b) | \$ (1,505,809) | | | | | | | |
| 2 | Fuel Adjustment Revenues Not Applicable to Period | | | | | | | | |
| a | Prior Period True-up Collected/(Refunded) This Period | 0 | 0 | 0 | N/A | 364,843,209 | 364,843,209 | 0 | 0.0 % |
| b | GPIF, Net of Revenue Taxes (a) | (954,674) | (954,674) | 0 | 0.0 % | (1,909,348) | (1,909,348) | 0 | 0.0 % |
| 3 | Jurisdictional Fuel Revenues Applicable to Period | \$ 307,587,434 | \$272,168,913 | \$36,924,330 | 13.6 % | \$ 1,057,208,550 | \$949,135,403 | \$108,073,147 | 11.4 % |
| 4 a | Adjusted Total Fuel Costs & Net Power Transactions (Line A-7) (c) | \$ 280,437,378 | \$252,244,161 | \$28,193,217 | 11.2 % | \$690,793,896 | \$525,862,535 | \$164,931,361 | 31.4 % |
| b | Nuclear Fuel Expense - 100% Retail | 0 | 0 | 0 | N/A | 0 | 0 | 0 | N/A |
| c | RTP Incremental Fuel -100% Retail | 0 | 0 | 0 | N/A | 0 | 0 | 0 | N/A |
| d | D&D Fund Payments -100% Retail | 0 | 0 | 0 | N/A | 0 | 0 | 0 | N/A |
| e | Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d) | 280,437,378 | 252,244,161 | 28,193,217 | 11.2 % | 690,793,896 | 525,862,535 | 164,931,361 | 31.4 % |
| 5 | Jurisdictional Sales % of Total kWh Sales (Line B-6) | 98.55505% | 98.71659% | (0.00162) | (0.2) % | N/A | N/A | N/A | N/A |
| 6 | Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00040(b)) +(Lines C4b,c,d) | \$276,495,752 | \$249,106,437 | \$27,389,315 | 11.0 % | \$686,774,288 | \$522,665,533 | \$164,108,755 | 31.4 % |
| 7 | True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6) | \$31,091,682 | \$23,062,476 | \$8,029,206 | 34.8 % | \$370,434,262 | \$426,469,870 | (\$56,035,608) | (13.1) % |
| 8 | Interest Provision for the Month (Line D10) | (9,904) | 0 | (9,903) | N/A | 13,644 | \$0 | 13,645 | N/A |
| 9 | True-up & Interest Provision Beg of Period-Over/(Under) Recovery | (64,760,445) | 38,564,185 | (103,324,630) | (267.9) % | 300,082,764 | \$300,082,764 | 0 | 0.0 % |
| a | Deferred True-up Beginning of Period - Over/(Under) Recovery | (8,771,414) | 0 | (8,771,414) | N/A | (8,771,414) | \$0 | (8,771,414) | N/A |
| 10 | Prior Period True-up Collected/(Refunded) This Period | 0 | 0 | 0 | N/A | (364,843,209) | (\$364,843,209) | 0 | 0.0 % |
| 11 | End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10) | (\$42,450,081) | \$61,626,661 | (\$104,076,742) | (168.9) % | \$296,916,046 | \$361,709,425 | (\$64,793,379) | (17.9) % |
| D Interest Provision | | | | | | | | | |
| 1 | Beginning True-up Amount (Lines C9 + C9a) | (\$73,531,859) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 2 | Ending True-up Amount Before Interest (C7+C9+C9a+C10) | (\$42,440,177) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Total of Beginning & Ending True-up Amount | (\$115,972,036) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 4 | Average True-up Amount (50% of Line D3) | (\$57,986,018) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 5 | Interest Rate - First Day Reporting Business Month | 0.20000% | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Interest Rate - First Day Subsequent Business Month | 0.21000% | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 7 | Total (Line D5 + Line D6) | 0.41000% | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 8 | Average Interest Rate (50% of Line D7) | 0.20500% | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Monthly Average Interest Rate (Line D8 / 12) | 0.01708% | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 10 | Interest Provision (Line D4 x Line D9) | (\$9,904) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |

NOTES (a) Generation Performance Incentive Factor is ((\$11,464,340) x 99.9280%) - See Order No. PSC-09-0795-FOF-EI.

(b) Revenue Refund net of RAF per Order No. PSC-09-0795-FOF-EI

(c) Includes a credit to expenses of \$9,671 due to Revenue Sharing Incentive Plan per Order No. PSC-02-0501-AS-EI.

MONTH OF: FEBRUARY 2010

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|--|-------------------------|--------------------|--------------------|-------------------|----------------|--------------------|--------------------|--------------------|-------------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | | |
| 1 | * HEAVY OIL | 882,687 | 8,670 | 874,017 | 10,080.6 | 71,639,284 | -261,506 | 71,900,790 | (27,494.9) |
| 2 | * LIGHT OIL | 43,298 | 0 | 43,296 | NA | 22,398,775 | 0 | 22,398,775 | NA |
| 3 | COAL | 5,197,728 | 5,551,000 | (353,274) | (6.4) | 16,945,982 | 16,789,000 | 156,982 | 0.9 |
| 4 | ** GAS | 229,836,651 | 206,136,745 | 23,699,906 | 11.5 | 491,128,605 | 423,312,507 | 67,816,098 | 16.0 |
| 5 | NUCLEAR | 11,832,135 | 12,507,000 | (674,865) | (5.4) | 24,213,625 | 26,384,000 | (2,170,375) | (8.2) |
| 6 | TOTAL (\$) | 247,792,498 | 224,203,415 | 23,589,081 | 10.5 | 626,326,280 | 466,224,001 | 160,102,279 | 34.3 |
| SYSTEM NET GENERATION (MWH) | | | | | | | | | |
| 7 | HEAVY OIL | 4,139 | 0 | 4,139 | NA | 607,057 | 2,693 | 604,364 | 22,442.0 |
| 8 | LIGHT OIL | 286 | 0 | 286 | NA | 140,105 | 0 | 140,105 | NA |
| 9 | COAL | 146,391 | 164,077 | (17,686) | (10.8) | 534,494 | 573,877 | (39,383) | (6.9) |
| 10 | GAS | 4,263,681 | 4,051,384 | 212,297 | 5.2 | 9,057,360 | 8,237,038 | 820,322 | 10.0 |
| 11 | NUCLEAR | 2,042,780 | 1,974,049 | 68,731 | 3.5 | 4,237,166 | 4,159,603 | 77,563 | 1.9 |
| | SOLAR | 3,493 | 0 | 3,493 | NA | 7,417 | 0 | 7,417 | NA |
| 12 | TOTAL (MWH) | 6,460,770 | 6,189,510 | 271,260 | 4.4 | 14,583,599 | 12,973,211 | 1,610,388 | 12.4 |
| UNITS OF FUEL BURNED | | | | | | | | | |
| 13 | * HEAVY OIL (Bbl) | 12,029 | 0 | 12,029 | NA | 971,697 | 4,304 | 967,393 | 22,476.6 |
| 14 | * LIGHT OIL (Bbl) | 530 | 0 | 530 | NA | 294,635 | 0 | 294,635 | NA |
| 15 | *** COAL (TON) | 67,100 | 64,719 | 2,381 | 3.7 | 142,043 | 139,243 | 2,800 | 2.0 |
| 16 | ** GAS (MCF) | 32,742,769 | 29,108,224 | 3,636,545 | 12.5 | 68,477,468 | 59,551,974 | 8,925,494 | 15.0 |
| 17 | NUCLEAR (MMBTU) | 21,836,278 | 22,012,168 | (175,890) | (0.8) | 45,310,409 | 46,382,792 | (1,072,383) | (2.3) |
| BTU BURNED (MMBTU) | | | | | | | | | |
| 18 | HEAVY OIL | 76,401 | 0 | 76,401 | NA | 6,159,440 | 27,545 | 6,131,895 | 22,261.4 |
| 19 | LIGHT OIL | 3,071 | 0 | 3,071 | NA | 1,682,311 | 0 | 1,682,311 | NA |
| 20 | COAL | 1,406,995 | 1,621,853 | (214,858) | (13.2) | 5,793,755 | 5,751,557 | 42,198 | 0.7 |
| 21 | GAS | 33,487,589 | 29,108,224 | 4,381,365 | 15.1 | 69,833,613 | 59,551,974 | 10,281,639 | 17.3 |
| 22 | NUCLEAR | 21,836,278 | 22,012,168 | (175,890) | (0.8) | 45,310,409 | 46,382,792 | (1,072,383) | (2.3) |
| 23 | TOTAL (MMBTU) | 58,810,334 | 52,740,245 | 4,070,089 | 7.7 | 128,779,528 | 111,713,868 | 17,065,660 | 15.3 |
| GENERATION MIX (%MWH) | | | | | | | | | |
| 24 | HEAVY OIL | 0.06 | 0.00 | 0.06 | NA | 4.16 | 0.02 | 4.14 | 19,944.0 |
| 25 | LIGHT OIL | 0.00 | 0.00 | 0.00 | NA | 0.96 | 0.00 | 0.96 | NA |
| 26 | COAL | 2.27 | 2.65 | (0.39) | (14.7) | 3.67 | 4.42 | (0.76) | (17.2) |
| 27 | GAS | 65.98 | 65.46 | 0.54 | 0.8 | 62.11 | 63.49 | (1.39) | (2.2) |
| 28 | NUCLEAR | 31.62 | 31.89 | (0.28) | (0.9) | 29.05 | 32.06 | (3.01) | (9.4) |
| | SOLAR | 0.05 | 0.00 | 0.05 | NA | 0.05 | 0.00 | 0.05 | NA |
| 29 | TOTAL (%) | 100.00 | 100.00 | 0.00 | 0.0 | 100.00 | 100.00 | 0.00 | 0.0 |
| FUEL COST PER UNIT | | | | | | | | | |
| 30 | * HEAVY OIL (\$/Bbl) | 73.3800 | NA | NA | NA | 73.7259 | -60.7588 | 134.4848 | (221.3) |
| 31 | * LIGHT OIL (\$/Bbl) | 81.7426 | NA | NA | NA | 76.0222 | 0.0000 | 76.0222 | NA |
| 32 | *** COAL (\$/TON) | 75.4832 | 85.7708 | (10.2876) | (12.0) | 74.9034 | 85.7709 | (10.8675) | (12.7) |
| 33 | ** GAS (\$/MCF) | 7.0195 | 7.0822 | (0.0628) | (0.9) | 7.1721 | 7.1083 | 0.0638 | 0.9 |
| 34 | NUCLEAR (\$/MMBTU) | 0.5419 | 0.5682 | (0.0263) | (4.6) | 0.5344 | 0.5688 | (0.0344) | (6.0) |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | | |
| 35 | * HEAVY OIL | 11.5533 | NA | NA | NA | 11.6308 | -9.4938 | 21.1246 | (222.5) |
| 36 | * LIGHT OIL | 14.0984 | 0.0000 | 14.0984 | 0.0 | 13.3143 | 0.0000 | 13.3143 | NA |
| 37 | COAL | 3.6942 | 3.4226 | 0.2716 | 7.9 | 2.9249 | 2.9190 | 0.0058 | 0.2 |
| 38 | ** GAS | 6.8633 | 7.0822 | (0.2189) | (3.1) | 7.0328 | 7.1083 | (0.0754) | (1.1) |
| 39 | NUCLEAR | 0.5419 | 0.5682 | (0.0263) | (4.6) | 0.5344 | 0.5688 | (0.0344) | (6.0) |
| 40 | TOTAL (\$/MMBTU) | 4.3618 | 4.2511 | 0.1107 | 2.6 | 4.8636 | 4.1734 | 0.6902 | 16.5 |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | | |
| 41 | HEAVY OIL | 18,459 | NA | NA | NA | 10,146 | 10,228 | (82) | (0.8) |
| 42 | LIGHT OIL | 10,727 | 0 | 10,727 | 0.0 | 12,007 | 0 | 12,007 | NA |
| 43 | COAL | 9,611 | 9,885 | (273) | (2.8) | 10,840 | 10,022 | 817 | 8.2 |
| 44 | GAS | 7,854 | 7,184 | 670 | 9.3 | 7,710 | 7,230 | 480 | 6.6 |
| 45 | NUCLEAR | 10,689 | 11,151 | (461) | (4.1) | 10,694 | 11,151 | (457) | (4.1) |
| 46 | TOTAL (BTU/KWH) | 8,793 | 8,521 | 272 | 3.2 | 8,830 | 8,611 | 219 | 2.5 |
| GENERATED FUEL COST PER KWH (¢/KWH) | | | | | | | | | |
| 47 | * HEAVY OIL | 21.3261 | NA | NA | NA | 11.8011 | -9.7106 | 21.5117 | (221.5) |
| 48 | * LIGHT OIL | 15.1227 | 0.0000 | 15.1227 | 0.0 | 15.9871 | 0.0000 | 15.9871 | NA |
| 49 | COAL | 3.5506 | 3.3832 | 0.1674 | 4.9 | 3.1705 | 2.9255 | 0.2449 | 8.4 |
| 50 | ** GAS | 5.3906 | 5.0881 | 0.3025 | 5.9 | 5.4224 | 5.1391 | 0.2833 | 5.5 |
| 51 | NUCLEAR | 0.5792 | 0.6336 | (0.0544) | (8.6) | 0.5715 | 0.6343 | (0.0628) | (9.9) |
| 52 | TOTAL (¢/KWH) | 3.8353 | 3.6223 | 0.2130 | 5.9 | 4.2947 | 3.5937 | 0.7010 | 19.5 |

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2010

| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | | |
|----|----------------|---------------------------|----------------------------|---------------------------|---|--------------------------------|---|--------------|---------------------------|------------------------------------|---------------------------|--------------------------------|----------------------------------|------------------------------|---------|-------|
| | PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) (3) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (\$/KWH) | COST OF FUEL (\$/UNIT) | | |
| 1 | CAPE CANAVERAL | # 1 | 372 | 0 | 1.8 | 87.2 | 26.3 | 20,900 | #6 OIL | 1 | BBLS | 6.359 | 6 | 74 | 0.0000 | 73.74 |
| 2 | | # 1 | | 4,261 | | | | | GAS | 87,218 | MCF | 1.021 | 89,050 | 611,171 | 14.3434 | 7.01 |
| 3 | | # 2 | 352 | 1 | 26.0 | 89.4 | 36.3 | 12,786 | #6 OIL | 1 | BBLS | 6.359 | 6 | 74 | 7.3736 | 73.74 |
| 4 | | # 2 | | 59,718 | | | | | GAS | 747,875 | MCF | 1.021 | 763,580 | 5,240,627 | 8.7756 | 7.01 |
| 5 | FT. MYERS | # 2 | 1440 | 616,669 | 69.0 | 91.8 | 69.0 | 7,403 | GAS | 4,385,679 | MCF | 1.041 | 4,565,492 | 31,334,035 | 5.0812 | 7.14 |
| 6 | | #3A | 164 | 623 | 0.6 | 97.9 | 57.7 | 20,731 | GAS | 12,483 | MCF | 1.041 | 12,995 | 89,188 | 14.3158 | 7.14 |
| 7 | | #3A | | 10 | | | | | #2 OIL | 22 | BBLS | 5.806 | 128 | 1,737 | 17.3673 | 78.94 |
| 8 | | #3B | 164 | 604 | 0.6 | 98.3 | 54.2 | 22,024 | GAS | 13,010 | MCF | 1.041 | 13,543 | 92,949 | 15.3889 | 7.14 |
| 9 | | #3B | | 27 | | | | | #2 OIL | 61 | BBLS | 5.806 | 354 | 4,815 | 17.8351 | 78.94 |
| 10 | LAUDERDALE | # 4 | 448 | 0 | | | | | #2 OIL | 0 | BBLS | NA | 0 | 0 | 0.0000 | 0.00 |
| 11 | | # 4 | | 99,231 | 34.2 | 60.8 | 40.7 | 9,475 | GAS | 917,286 | MCF | 1.025 | 940,218 | 6,452,935 | 6.5029 | 7.03 |
| 12 | | # 5 | 448 | 0 | | | | | #2 OIL | 0 | BBLS | NA | 0 | 0 | 0.0000 | 0.00 |
| 13 | | # 5 | | 126,211 | 43.5 | 81.3 | 55.9 | 8,691 | GAS | 1,070,141 | MCF | 1.025 | 1,096,895 | 7,528,246 | 5.9648 | 7.03 |
| 14 | MANATEE | # 1 | 796 | 1,032 | 0.5 | 93.9 | 29.5 | 22,579 | #6 OIL | 2,730 | BBLS | 6.342 | 17,314 | 202,502 | 19.6223 | 74.18 |
| 15 | | # 1 | | 1,414 | | | | | GAS | 37,281 | MCF | 1.017 | 37,915 | 260,219 | 18.4031 | 6.98 |
| 16 | | # 2 | 806 | -440 | 0.0 | 100.0 | 0.0 | 0 | #6 OIL | 4 | BBLS | 6.342 | 25 | 297 | 0.0674 | 74.18 |
| 17 | | # 2 | | -440 | | | | | GAS | 9,847 | MCF | 1.017 | 10,014 | 68,728 | 15.6201 | 6.98 |
| 18 | | # 3 | 1117 | 0 | | | | | #2 OIL | 0 | BBLS | NA | 0 | 0 | 0.0000 | 0.00 |
| 19 | | # 3 | | 496,584 | 71.0 | 88.3 | 71.0 | 7,179 | GAS | 3,505,361 | MCF | 1.017 | 3,564,952 | 24,467,096 | 4.9271 | 6.98 |
| 20 | MARTIN | # 1 | 807 | 4,052 | 15.5 | 100.0 | 28.8 | 12,836 | #6 OIL | 6,688 | BBLS | 6.334 | 42,362 | 481,400 | 11.8805 | 71.98 |
| 21 | | # 1 | | 78,608 | | | | | GAS | 993,832 | MCF | 1.025 | 1,018,678 | 6,991,424 | 8.8940 | 7.03 |
| 22 | | # 2 | 809 | -249 | 0.0 | 0.0 | 0.0 | 0 | #6 OIL | 0 | BBLS | NA | 0 | 0 | 0.0000 | 0.00 |
| 23 | | # 2 | | -249 | | | | | GAS | 0 | MCF | NA | 0 | 0 | 0.0000 | 0.00 |
| 24 | | # 3 | 451 | 135,371 | 48.3 | 92.3 | 67.4 | 8,938 | GAS | 1,189,731 | MCF | 1.017 | 1,209,956 | 8,304,210 | 6.1344 | 6.98 |
| 25 | | # 4 | 451 | 175,389 | 62.6 | 98.0 | 73.8 | 8,549 | GAS | 1,474,238 | MCF | 1.017 | 1,499,300 | 10,290,045 | 5.8677 | 6.98 |
| 26 | | # 8 | 1112 | 167 | | | | | #2 OIL | 204 | BBLS | 5.874 | 1,198 | 16,384 | 9.8105 | 80.31 |
| 27 | | # 8 | | 320,074 | 46.2 | 62.4 | 59.5 | 6,538 | GAS | 2,057,491 | MCF | 1.017 | 2,092,468 | 14,361,095 | 4.4868 | 6.98 |

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2010

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | | |
|------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|--|-----------|---------------------|-------------------------|---------------------|--------------------------|---------------------------|------------------------|----------|-------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) (3) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (#/KWH) | COST OF FUEL (\$/UNIT) | | |
| 1 | PT EVERGLADES # 1 | 204 | -100 | 0.0 | 100.0 | 0.0 | 0 | #6 OIL | 0 | BBLS | NA | 0 | 0 | 0.0000 | 0.00 |
| 2 | # 1 | | -100 | | | | | GAS | 0 | MCF | NA | 0 | 0 | 0.0000 | 0.00 |
| 3 | # 2 | 204 | -103 | 0.0 | 100.0 | 0.0 | 0 | #6 OIL | 0 | BBLS | NA | 0 | 0 | 0.0000 | 0.00 |
| 4 | # 2 | | -103 | | | | | GAS | 0 | MCF | NA | 0 | 0 | 0.0000 | 0.00 |
| 5 | # 3 | 372 | 0 | 1.2 | 16.5 | 32.8 | 24,842 | #6 OIL | 1 | BBLS | 6.393 | 6 | 74 | 0.0000 | 74.29 |
| 6 | # 3 | | 2,994 | | | | | GAS | 72,558 | MCF | 1.025 | 74,372 | 510,432 | 17.0485 | 7.03 |
| 7 | # 4 | 372 | 108 | 2.2 | 100.0 | 29.7 | 24,611 | #6 OIL | 280 | BBLS | 6.393 | 1,790 | 20,800 | 19.2591 | 74.29 |
| 8 | # 4 | | 5,411 | | | | | GAS | 130,767 | MCF | 1.025 | 134,036 | 919,920 | 17.0009 | 7.03 |
| 9 | RIVIERA # 3 | 274 | -59 | 0.0 | 100.0 | 0.0 | 0 | #6 OIL | 1 | BBLS | 6.435 | 6 | 0 | 0.0000 | 0.00 |
| 10 | # 3 | | -59 | | | | | GAS | 0 | MCF | NA | 0 | 0 | 0.0000 | 0.00 |
| 11 | # 4 | 283 | -41 | 0.0 | 100.0 | 0.0 | 0 | #6 OIL | 0 | BBLS | NA | 0 | 0 | 0.0000 | 0.00 |
| 12 | # 4 | | -41 | | | | | GAS | 0 | MCF | NA | 0 | 0 | 0.0000 | 0.00 |
| 13 | SANFORD # 3 | 140 | -233 | 0.0 | 100.0 | 0.0 | 0 | #6 OIL | 0 | BBLS | NA | 0 | 0 | 0.0000 | 0.00 |
| 14 | # 3 | | -233 | | | | | GAS | 0 | MCF | NA | 0 | 0 | 0.0000 | 0.00 |
| 15 | # 4 | 960 | 325,758 | 54.8 | 98.9 | 60.7 | 7,933 | GAS | 2,531,092 | MCF | 1.021 | 2,584,245 | 17,736,276 | 5.4446 | 7.01 |
| 16 | # 5 | 958 | 375,647 | 63.3 | 93.4 | 68.2 | 7,948 | GAS | 2,924,238 | MCF | 1.021 | 2,985,647 | 20,491,191 | 5.4549 | 7.01 |
| 17 | | ** | * | ** | | | * | | | * | | | | | |
| 18 | TURKEY POINT # 1 | 387 | 334 | 0.2 | 71.5 | 30.1 | 94,679 | #6 OIL | 2,323 | BBLS | 6.408 | 14,886 | 177,467 | 53.1340 | 76.40 |
| 19 | # 1 | | 270 | | | | | GAS | 41,268 | MCF | 1.025 | 42,300 | 290,315 | 107.5240 | 7.03 |
| 20 | | ** | * | ** | | | * | | | * | | | | | |
| 21 | # 2 | 378 | -163 | 0.0 | 78.7 | 22.9 | 0 | #6 OIL | 0 | BBLS | NA | 0 | 0 | 0.0000 | 0.00 |
| 22 | # 2 | | -163 | | | | | GAS | 36,041 | MCF | 1.025 | 36,942 | 253,542 | 155.5470 | 7.03 |
| 23 | # 5 | 1116 | 0 | 68.2 | 93.7 | 68.1 | 7,316 | # 2 OIL | 0 | BBLS | NA | 0 | 0 | 0.0000 | 0.00 |
| 24 | #5 | | 478,569 | | | | | GAS | 3,415,971 | MCF | 1.025 | 3,501,370 | 24,030,718 | 5.0214 | 7.03 |
| 25 | WEST COUNTY #1 | 1234 | 0 | 60.9 | 89.3 | 58.5 | 6,887 | # 2 OIL | 0 | BBLS | NA | 0 | 0 | 0.0000 | 0.00 |
| 26 | #1 | | 493,176 | | | | | GAS | 3,339,947 | MCF | 1.017 | 3,396,726 | 23,312,522 | 4.7270 | 6.98 |
| 27 | #2 | 1234 | 0 | 53.8 | 73.7 | 0.0 | 7,637 | # 2 OIL | 0 | BBLS | NA | 0 | 0 | 0.0000 | 0.00 |
| 28 | #2 | | 435,211 | | | | | GAS | 3,268,277 | MCF | 1.017 | 3,323,838 | 22,812,275 | 5.2417 | 6.98 |
| 29 | CUTLER # 5 | 65 | -56 | 0.0 | 100.0 | 0.0 | 0 | GAS | 0 | MCF | NA | 0 | 0 | 0.0000 | 0.00 |
| 30 | # 6 | 138 | -56 | 0.0 | 100.0 | 0.0 | 0 | GAS | 0 | MCF | NA | 0 | 0 | 0.0000 | 0.00 |
| 31 | FT MYERS 1-12 | 627 | 0 | 0.0 | 100.0 | 0.0 | 0 | #2 OIL | 77 | BBLS | 5.804 | 447 | 6,079 | 0.0000 | 78.94 |
| 32 | LAUDERDALE 1-12 | 383 | 6 | | | | | #2 OIL | 20 | BBLS | 5.537 | 111 | 1,687 | 28.1247 | 84.37 |
| 33 | 1-12 | | 465 | 0.2 | 98.2 | 67.3 | 19,113 | GAS | 8,674 | MCF | 1.025 | 8,891 | 61,021 | 13.1228 | 7.03 |
| 34 | 13-24 | 383 | 6 | | | | | #2 OIL | 30 | BBLS | 5.537 | 166 | 2,531 | 42.1870 | 84.37 |
| 35 | 13-24 | | 8 | 0.0 | 98.0 | 2.0 | 17,571 | GAS | 78 | MCF | 1.025 | 80 | 549 | 6.8633 | 7.03 |
| 36 | EVERGLADES 1-12 | 319 | 0 | | | | | #2 OIL | 0 | BBLS | NA | 0 | 0 | 0.0000 | 0.00 |
| 37 | 1-12 | | 7 | 0.0 | 89.2 | 1.9 | 44,143 | GAS | 301 | MCF | 1.025 | 309 | 2,121 | 30.2963 | 7.03 |

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2010

| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
|-------------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|-------------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|----------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) (3) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (\$/KWH) | COST OF FUEL (\$/UNIT) |
| 1 PUTNAM # 1 | 249 | 0 | | | | | #2 OIL | 0 BBLs | NA | 0 | 0 | 0.0000 | 0.00 |
| 2 # 1 | | 21,442 | 13.5 | 100.0 | 48.2 | 14,659 | GAS | 307,847 MCF | 1.021 | 314,312 | 2,157,196 | 10.0606 | 7.01 |
| 3 # 2 | 249 | 0 | | | | | #2 OIL | 0 BBLs | NA | 0 | 0 | 0.0000 | 0.00 |
| 4 # 2 | | 11,300 | 7.1 | 100.0 | 44.2 | 14,839 | GAS | 164,237 MCF | 1.021 | 167,886 | 1,150,868 | 10.1847 | 7.01 |
| 5 | (A) | (B) | | | | (B) | | | | | | | |
| 6 ST JOHNS (1) # 1 | 129 | 74,047 | 87.2 | 92.7 | 94.2 | 9,552 | COAL | 34,184 TONS | 20.690 | 707,267 | 2,580,326 | 3.4847 | 75.48 |
| 7 # 1 | | 186 | | | | | GAS | 1,779 MMBTU | --- | 1,779 | 15,735 | 8.4462 | 8.84 |
| 8 | (A) | (B) | | | | (B) | | | | | | | |
| 9 # 2 | 129 | 73,795 | 86.8 | 92.1 | 94.4 | 9,482 | COAL | 32,916 TONS | 21.258 | 699,728 | 2,484,598 | 3.3669 | 75.48 |
| 10 # 2 | | 70 | | | | | #2 OIL | 116 BBLs | 5.763 | 667 | 10,063 | 14.3148 | 87.00 |
| 11 | (A) | (B) | | | | (B) | | (C) (2) | | | | | |
| 12 SCHERER (1) # 4 | 633 | -1,451 | 0.0 | 0.0 | 0.0 | 0 | COAL | 0 MMBTU | --- | 0 | 132,801 | 9.1524 | 0.00 |
| 13 # 4 | | 0 | | | | | #2 OIL | 0 BBLs | NA | 0 | 0 | 0.0000 | 0.00 |
| 14 DESOTO | 25 | 3,493 | | | | | SOLAR | | | | | | |
| 15 TURKEY POINT # 3 | 717 | 475,476 | 102.1 | 97.2 | 102.1 | 10,765 | NUCLEAR | 5,118,687 MMBTU | --- | 5,118,687 | 3,202,924 | 0.6736 | 0.63 |
| 16 # 4 | 717 | 490,959 | 105.4 | 100.0 | 105.4 | 10,729 | NUCLEAR | 5,267,710 MMBTU | --- | 5,267,710 | 3,192,885 | 0.6503 | 0.61 |
| 17 ST LUCIE # 1 | 853 | 580,357 | 102.9 | 100.0 | 102.9 | 10,660 | NUCLEAR | 6,186,841 MMBTU | --- | 6,186,841 | 2,645,689 | 0.4559 | 0.43 |
| 18 | *** | *** | **** | **** | **** | *** | | *** | | | | | |
| 19 # 2 | 726 | 495,988 | 103.3 | 100.0 | 103.3 | 10,611 | NUCLEAR | 5,263,040 MMBTU | --- | 5,263,040 | 2,790,637 | 0.5626 | 0.53 |
| 20 | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | |
| 22 SYSTEM TOTALS | 24,195 | 6,460,770 | ---- | ---- | ---- | 8,793 | ---- | 12,559 BBLs | ---- | 56,810,334 | 247,792,496 | 3.8353 | --- |
| 23 | | | | | | | | 32,742,769 MCF | | | | | |
| 24 *** EXCLUDES PARTICIPANTS | | | | | | | | 0 MMBTU | COAL (C) | | | | |
| 25 **** INCLUDES PARTICIPANTS | | | | | | | | 67,100 TONS | COAL (C) | | | | |
| 26 | | | | | | | | | | | | | |
| 27 | | | | | | | | 21,836,278 MMBTU | NUCLEAR | | | | |

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JAN 10 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

| | | MONTH OF FEB 2010 | | | | | | | |
|----------------------------|--------------------|-------------------|-------------|--------------|-----------|----------------|-------------|--------------|-----------|
| | | CURRENT MONTH | | | | PERIOD TO DATE | | | |
| | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | | AMOUNT | % | | | AMOUNT | % |
| 1 PURCHASES | | | | | | | | | |
| HEAVY OIL | | | | | | | | | |
| 2 | UNITS (BBL) | 367,525 | - | 367,525 | 100 | 1,226,129 | 206,000 | 1,020,129 | >100.0 |
| 3 | UNIT COST (\$/BBL) | 76.6848 | - | 76.6848 | 100.0000 | 73.3154 | 71.3107 | 2.0047 | 2.8000 |
| 4 | AMOUNT (\$) | 28,183,578 | - | 28,183,578 | 100 | 89,894,129 | 14,690,000 | 75,204,129 | >100.0 |
| 5 BURNED | | | | | | | | | |
| 6 | UNITS (BBL) | 12,013 | - | 12,013 | 100 | 971,659 | 4,304 | 967,355 | >100.0 |
| 7 | UNIT COST (\$/BBL) | 73.3669 | - | 73.3669 | 100.0000 | 73.7252 | (60.7588) | 134.4840 | (21.3000) |
| 8 | AMOUNT (\$) | 881,356 | 8,670 | 872,686 | 66 | 71,635,743 | (261,506) | 71,897,249 | (94) |
| 9 ENDING INVENTORY | | | | | | | | | |
| 10 | UNITS (BBL) | 2,290,502 | 4,222,929 | (1,932,427) | (46) | 2,290,502 | 4,222,929 | (1,932,427) | (46) |
| 11 | UNIT COST (\$/BBL) | 71.9934 | 45.9920 | 26.0014 | 56.5000 | 71.9934 | 45.9920 | 26.0014 | 56.5000 |
| 12 | AMOUNT (\$) | 164,901,087 | 194,221,000 | (29,319,913) | (15) | 164,901,087 | 194,221,000 | (29,319,913) | (15) |
| 13 | OTHER USAGE (\$) | 114,633 | | | | 444,501 | | | |
| 14 | DAYS SUPPLY | 5,339 | | | | | | | |
| 15 PURCHASES | | | | | | | | | |
| LIGHT OIL | | | | | | | | | |
| 16 | UNITS (BBL) | 21,037 | - | 21,037 | 100 | 85,600 | 6,000 | 79,600 | >100.0 |
| 17 | UNIT COST (\$/BBL) | 92.4001 | - | 92.4001 | 100.0000 | 93.6600 | 90.0000 | 3,6600 | 4.1000 |
| 18 | AMOUNT (\$) | 1,943,821 | - | 1,943,821 | 100 | 8,017,296 | 540,000 | 7,477,296 | >100.0 |
| 19 BURNED | | | | | | | | | |
| 20 | UNITS (BBL) | 530 | - | 530 | 100 | 283,635 | - | 283,635 | 100 |
| 21 | UNIT COST (\$/BBL) | 81.6906 | - | 81.6906 | 100.0000 | 77.5511 | - | 77.5511 | 100.0000 |
| 22 | AMOUNT (\$) | 43,296 | - | 43,296 | 100 | 21,996,201 | - | 21,996,201 | 100 |
| 23 ENDING INVENTORY | | | | | | | | | |
| 24 | UNITS (BBL) | 648,027 | 762,762 | (114,735) | (15) | 648,027 | 762,762 | (114,735) | (15) |
| 25 | UNIT COST (\$/BBL) | 80.9143 | 66.4165 | 14.4978 | 21.8000 | 80.9143 | 66.4165 | 14.4978 | 21.8000 |
| 26 | AMOUNT (\$) | 52,434,661 | 50,660,000 | 1,774,661 | 4 | 52,434,661 | 50,660,000 | 1,774,661 | 4 |
| 27 | OTHER USAGE (\$) | | | | | | | | |
| 28 | DAYS SUPPLY | | | | | | | | |
| 29 PURCHASES | | | | | | | | | |
| COAL SJRPP | | | | | | | | | |
| 30 | UNITS (TON) | 56,982 | 64,719 | (7,737) | (12) | 114,343 | 139,243 | (24,900) | (18) |
| 31 | UNIT COST (\$/TON) | 77.9062 | 85.7708 | (7.8646) | (9.2000) | 77.0717 | 85.7709 | (8.6992) | (10.1000) |
| 32 | AMOUNT (\$) | 4,439,252 | 5,551,000 | (1,111,748) | (20) | 8,812,611 | 11,943,000 | (3,130,389) | (26) |
| 33 BURNED | | | | | | | | | |
| 34 | UNITS (TON) | 67,100 | 64,719 | 2,381 | 4 | 142,043 | 139,243 | 2,800 | 2 |
| 35 | UNIT COST (\$/TON) | 75.4832 | 85.7708 | (10.2876) | (12.0000) | 74.9034 | 85.7709 | (10.8675) | (12.7000) |
| 36 | AMOUNT (\$) | 5,064,924 | 5,551,000 | (486,076) | (9) | 10,639,500 | 11,943,000 | (1,303,500) | (11) |
| 37 ENDING INVENTORY | | | | | | | | | |
| 38 | UNITS (TON) | 115,713 | 57,500 | 58,213 | >100.0 | 115,713 | 57,500 | 58,213 | >100.0 |
| 39 | UNIT COST (\$/TON) | 75.4831 | 66.6783 | 8.8048 | 13.2000 | 75.4831 | 66.6783 | 8.8048 | 13.2000 |
| 40 | AMOUNT (\$) | 8,734,377 | 3,834,000 | 4,900,377 | >100.0 | 8,734,377 | 3,834,000 | 4,900,377 | >100.0 |
| 41 | OTHER USAGE (\$) | | | | | | | | |
| 42 | DAYS SUPPLY | | | | | | | | |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

MONTH OF FEB 2010

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-------------|---------------------|-----------|-------------------|-------------------|-------------|-----------------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 43 PURCHASES | | | COAL SCHERER | | | | | |
| 44 UNITS (MMBTU) | 1,468,020 | - | 1,468,020 | 100 | 4,659,225 | 2,262,138 | 2,397,087 | >100.0 |
| 45 U. COST (\$/MMBTU) | 2.3425 | - | 2.3425 | 100.0000 | 2.2213 | 2.1422 | 0.0791 | 3.7000 |
| 46 AMOUNT (\$) | 3,438,808 | - | 3,438,808 | 100 | 10,349,632 | 4,846,000 | 5,503,632 | >100.0 |
| 47 BURNED | | | | | | | | |
| 48 UNITS (MMBTU) | - | - | - | 100 | 2,748,998 | 2,262,138 | 486,860 | 22 |
| 49 U. COST (\$/MMBTU) | - | - | - | 100.0000 | 2.1788 | 2.1422 | 0.0366 | 1.7000 |
| 50 AMOUNT (\$) | 1,263 | - | 1,263 | 100 | 5,989,638 | 4,846,000 | 1,143,638 | 24 |
| 51 ENDING INVENTORY | | | | | | | | |
| 52 UNITS (MMBTU) | 11,800,639 | 4,629,433 | 7,171,206 | >100.0 | 11,800,639 | 4,629,433 | 7,171,206 | >100.0 |
| 53 U. COST (\$/MMBTU) | 2.1907 | 2.0260 | 0.1647 | 8.1000 | 2.1907 | 2.0260 | 0.1647 | 8.1000 |
| 54 AMOUNT (\$) | 25,851,581 | 9,379,000 | 16,472,581 | >100.0 | 25,851,581 | 9,379,000 | 16,472,581 | >100.0 |
| 55 OTHER USAGE (\$) | | | | | | | | |
| 56 DAYS SUPPLY | | | | | | | | |
| 57 PURCHASES | | | GAS | | | | | |
| 58 UNITS (MMBTU) | 33,308,504 | - | 33,308,504 | 100 | 69,354,654 | - | 69,354,654 | 100 |
| 59 U. COST (\$/MMBTU) | 6.8739 | - | 6.8739 | 100.0000 | 7.0570 | - | 7.0570 | 100.0000 |
| 60 AMOUNT (\$) | 228,959,480 | - | 228,959,480 | 100 | 489,433,496 | - | 489,433,496 | 100 |
| 61 BURNED | | | | | | | | |
| 62 UNITS (MMBTU) | 33,487,589 | 29,106,228 | 4,381,361 | 15 | 69,833,613 | 59,551,980 | 10,281,633 | 17 |
| 63 U. COST (\$/MMBTU) | 6.8633 | 7.0822 | (0.2189) | (3.1000) | 7.0328 | 7.1083 | (0.0755) | (1.1000) |
| 64 AMOUNT (\$) | 229,836,651 | 206,135,745 | 23,700,906 | 12 | 491,128,605 | 423,311,507 | 67,817,098 | 16 |
| 65 ENDING INVENTORY | | | | | | | | |
| 66 UNITS (MMBTU) | 661,121 | - | 661,121 | 100 | 661,121 | - | 661,121 | 100 |
| 67 U. COST (\$/MMBTU) | 4.8862 | - | 4.8862 | 100.0000 | 4.8862 | - | 4.8862 | 100.0000 |
| 68 AMOUNT (\$) | 3,230,397 | - | 3,230,397 | 100 | 3,230,397 | - | 3,230,397 | 100 |
| 69 OTHER USAGE (\$) | | | | | | | | |
| 70 DAYS SUPPLY | | | | | | | | |
| 71 BURNED | | | NUCLEAR | | | | | |
| 72 UNITS (MMBTU) | 21,836,278 | 22,012,169 | (175,891) | (1) | 45,310,409 | 46,382,795 | (1,072,386) | (2) |
| 73 U. COST (\$/MMBTU) | 0.5294 | 0.5682 | (0.0388) | (6.8000) | 0.5282 | 0.5688 | (0.0406) | (7.1000) |
| 74 AMOUNT (\$) | 11,559,990 | 12,507,000 | (947,010) | (8) | 23,930,779 | 26,383,000 | (2,452,221) | (9) |
| 75 BURNED | | | PROPANE | | | | | |
| 76 UNITS (GAL) | 658 | - | 658 | 100 | 1,563 | - | 1,563 | 100 |
| 77 UNIT COST (\$/GAL) | 2.0228 | - | 2.0228 | 100.0000 | 2.2655 | - | 2.2655 | 100.0000 |
| 78 AMOUNT (\$) | 1,331 | - | 1,331 | 100 | 3,541 | - | 3,541 | 100 |
| LINES 9 & 23 EXCLUDE PERIOD-TO-DATE. | | BARRELS, | \$ | | CURRENT MONTH AND | (11,000) BARRELS, | \$ | (402,574) |
| LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF | | | \$ | 1,905,348 | CURRENT MONTH AND | \$ | 3,948,822 | PERIOD-TO-DATE. |

SCHEDULE A - NOTES

SJRPP - COAL

| Adjusted Month | Jan-10 | Feb-10 | Mar-10 | Apr-10 | May-10 | Jun-10 |
|--|--------|--------|--------|--------|--------|--------|
| Date of Survey | - | - | - | - | - | - |
| Tons per survey | - | - | - | - | - | - |
| Tons per books | - | - | - | - | - | - |
| Tons Difference | - | - | - | - | - | - |
| Adjustment tons exceeding 3% of survey | - | - | - | - | - | - |
| Adjustment \$ (20% ownership) | - | - | - | - | - | - |

SJRPP - COAL

| Adjusted Month | Jul-10 | Aug-10 | Sep-10 | Oct-10 | Nov-10 | Dec-10 |
|--|--------|--------|--------|--------|--------|--------|
| Date of Survey | - | - | - | - | - | - |
| Tons per survey | - | - | - | - | - | - |
| Tons per books | - | - | - | - | - | - |
| Tons Difference | - | - | - | - | - | - |
| Adjustment tons exceeding 3% of survey | - | - | - | - | - | - |
| Adjustment \$ (20% ownership) | - | - | - | - | - | - |

SCHERER 4

| Month/Year | FPL's MMBTU Adjustment | FPL's \$ Adjustment |
|------------|------------------------|---------------------|
| Jan-10 | 396,320 | 866,995.54 |
| Feb-10 | - | - |
| Mar-10 | | |
| Apr-10 | | |
| May-10 | | |
| Jun-10 | | |
| Jul-10 | | |
| Aug-10 | | |
| Sep-10 | | |
| Oct-10 | | |
| Nov-10 | | |
| Dec-10 | | |

SCHEDULE A - NOTES

Feb-10

| HEAVY OIL | | |
|------------------|-------------------|---|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| | | RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ |
| (78) | (\$4,774.23) | RIVIERA - TEMP/CAL ADJUSTMENT |
| (51) | (\$2,444.66) | SANFORD - TEMP/CAL ADJUSTMENT |
| | | SANFORD -NON-REC INVENTORY ADJ |
| | | FT. MYERS - TEMP/CAL ADJUSTMENT |
| 462 | \$34,101.88 | FT/ MYERS - INVENTORY ADJUSTMENT |
| (11) | (\$827.07) | PORT EVERGLADES - TEMP/CAL ADJUSTMENT |
| (1,242) | (\$94,868.11) | CANAVERAL - TEMP/CAL ADJUSTMENT |
| | | TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT |
| (79) | (\$5,858.46) | TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ |
| 2,630 | \$189,303.29 | MANATEE - TEMP/CAL ADJUSTMENT |
| | | MARTIN - TEMP/CAL ADJUSTMENT |
| 1,631 | 114,632.64 | TOTAL |
| COAL | | |
| UNITS | AMOUNT | NOTES ON COAL |
| 0 | \$ 72,412.97 | SCHERER COAL CAR DEPRECIATION |
| GAS | | |
| UNITS | AMOUNT | NOTES ON GAS/CTGT #2 OIL |
| 0 | \$ - | NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) |
| 0 | \$ - | NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs) |

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY 2010

SCHEDULE A6

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) | (9) | |
|--|-----------------|----------------------|--------------------------------------|-------------------------------|---------------|----------------|-------------------------------------|----------------------------|-------------------------------|--|
| SOLD TO | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | KWH WHEELED FROM OTHER SYSTEMS (000) | KWH FROM OWN GENERATION (000) | cents/KWH | | TOTAL \$ FOR FUEL ADJ. (5) x (6)(a) | TOTAL COST \$ (5) X (6)(b) | GAIN FROM OFF-SYSTEM SALES \$ | |
| | | | | | (a) FUEL COST | (b) TOTAL COST | | | | |
| ESTIMATED: | | | | | | | | | | |
| ST. LUCIE RELIABILITY | OS/FCBBS | 240,000 | 0 | 240,000 | 3.291 | 4.706 | 7,898,200 | 11,295,000 | 2,944,486 | |
| | | 41,625 | 0 | 41,625 | 0.532 | 0.532 | 221,348 | 221,348 | 0 | |
| TOTAL | | 281,625 | 0 | 281,625 | 2.883 | 4.089 | 8,120,548 | 11,516,348 | 2,944,486 | |
| ACTUAL: | | | | | | | | | | |
| FMPA (SL 1) | | 25,584 | 0 | 25,584 | 0.611 | 0.611 | 156,304 | 156,304 | 0 | |
| OUC (SL 1) | | 17,692 | 0 | 17,692 | 0.463 | 0.463 | 81,908 | 81,908 | 0 | |
| FLORIDA KEYS ELECTRIC COOPERATIVE | | 4 | 0 | 4 | 1.067 | 1.067 | 43 | 43 | 0 | |
| ALABAMA ELECTRIC COOPERATIVE INC. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| ARCLIGHT ENERGY MARKETING, LLC | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| BEAR ENERGY, LP | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| CARGILL POWER MARKETS, LLC | OS | 18,512 | 0 | 18,512 | 3.225 | 4.259 | 596,961 | 788,429 | 175,348 | |
| CAROLINA POWER & LIGHT COMPANY | OS | 902 | 0 | 902 | 3.647 | 4.735 | 32,895 | 42,714 | 9,819 | |
| CINCINNATI GAS & ELECTRIC CO | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| COBB ELECTRIC MEMBERSHIP CORP. | OS | 13,688 | 0 | 13,688 | 3.038 | 4.391 | 415,826 | 600,983 | 179,881 | |
| CONOCO PHILLIPS, INC. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| CONSTELLATION ENERGY COMMODITIES GROUP, INC. | OS | 15,575 | 0 | 15,575 | 3.050 | 4.183 | 475,051 | 651,525 | 168,924 | |
| ENERGY AUTHORITY, THE | OS | 12,948 | 0 | 12,948 | 4.530 | 4.530 | 421,506 | 586,571 | 139,381 | |
| ENERGY AUTHORITY, THE | AF | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| FLORIDA MUNICIPAL POWER AGENCY | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| FLORIDA POWER CORPORATION | OS | 6,112 | 0 | 6,112 | 3.758 | 5.174 | 229,704 | 316,250 | 71,309 | |
| FLORIDA POWER CORPORATION | AF | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| FORTIS ENERGY MARKETING & TRADING, GP | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| GAINESVILLE REGIONAL UTILITIES | AF | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| HOMESTEAD, CITY OF | OS | 20 | 0 | 20 | 3.480 | 4.885 | 696 | 977 | 212 | |
| JP MORGAN VENTURES ENERGY CORP. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| MERRILL LYNCH COMMODITIES, INC. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| MORGAN STANLEY CAPITAL GROUP, INC. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF | OS | 3,639 | 0 | 3,639 | 3.332 | 4.799 | 121,248 | 174,647 | 17,898 | |
| NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF | AF | 0 | 0 | 0 | 0.000 | 0.000 | (48,455) | (52,180) | 0 | |
| OGLETHORPE POWER CORPORATION | OS | 5,394 | 0 | 5,394 | 2.977 | 4.279 | 160,565 | 230,796 | 64,353 | |
| ORLANDO UTILITIES COMMISSION | OS | 50 | 0 | 50 | 3.552 | 4.700 | 1,776 | 2,350 | 401 | |
| POWERSOUTH ENERGY COOPERATIVE | OS | 275 | 0 | 275 | 3.525 | 5.609 | 9,693 | 15,425 | 5,732 | |
| PROGRESS VENTURES, INC. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| RAINBOW ENERGY MARKETING CORP. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| REEDY CREEK IMPROVEMENT DISTRICT | OS | 930 | 0 | 930 | 3.159 | 4.232 | 29,375 | 39,360 | 9,986 | |
| RELIANT ENERGY SERVICES, INC. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| SEMINOLE ELECTRIC COOPERATIVE, INC. | OS | 17,384 | 0 | 17,384 | 3.539 | 4.721 | 615,227 | 820,746 | 205,519 | |
| SEMINOLE ELECTRIC COOPERATIVE, INC. | AF | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| SEMPRA ENERGY TRADING CORP. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| SOUTH CAROLINA ELECTRIC & GAS CO. | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| SOUTHERN COMPANY SERVICES, INC. | OS | 101 | 0 | 101 | 3.124 | 4.800 | 3,156 | 4,848 | (43,209) | |
| SOUTHERN COMPANY FLORIDA LLC | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| TALLAHASSEE, CITY OF | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| TALLAHASSEE, CITY OF | AF | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| TALLAHASSEE, CITY OF (CAPACITY) | AF | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| TAMPA ELECTRIC COMPANY | OS | 1,000 | 0 | 1,000 | 3.098 | 4.550 | 30,978 | 45,500 | 12,217 | |
| TENASKA POWER SERVICES CO | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| TENNESSEE VALLEY AUTHORITY | OS | 3,856 | 0 | 3,856 | 2.728 | 3.733 | 105,198 | 143,949 | 27,335 | |
| WILLIAMS ENERGY MARKETING & TRADING | OS | 0 | 0 | 0 | 0.000 | 0.000 | 0 | 0 | 0 | |
| FLORIDA COST-BASED BROKER SYSTEM (FCBBS) | | | | | | | | | | |
| REEDY CREEK IMPROVEMENT DISTRICT | FCBBS | 16 | 0 | 16 | 3.478 | 4.085 | 522 | 613 | 91 | |
| ENERGY AUTHORITY, THE | FCBBS | 18 | 0 | 18 | 3.333 | 5.265 | 600 | 948 | 348 | |
| FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL | | 33 | 0 | 33 | 3.399 | 4.729 | 1,122 | 1,560 | 439 | |
| ST. LUCIE PARTICIPATION SUB-TOTAL | | 43,276 | 0 | 43,276 | 0.000 | 0.000 | 238,212 | 238,212 | 0 | |
| SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL | | 100,390 | 0 | 100,390 | 3.189 | 4.396 | 3,201,440 | 4,412,913 | 1,045,105 | |
| 80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a) | | | | | | | 0 | | | |
| SUBTOTAL | | 143,699 | 0 | 143,699 | 2.394 | 3.238 | 3,440,774 | 4,652,685 | 1,045,544 | |
| Gas Turbine Maintenance Revenue Reclassed to Base Revenue | | | | | | | (1,443) | | | |
| PP ADJ-Gas Turbine Rev Reclassed to Base Revenue | | | | | | | 0 | | | |
| TOTAL | | 143,681 | 0 | 143,681 | 2.394 | 3.238 | 3,439,331 | 4,652,685 | 1,045,544 | |
| 2010 3-Yr Average Threshold | | | | | | | | | 15,415,773 | |
| YTD Difference of Threshold vs Actual | | | | | | | | | (13,670,087) | |
| YTD 20% FPL Share | | | | | | | | | 0 | |
| CURRENT MONTH: | | | | | | | | | | |
| DIFFERENCE | | (137,926) | 0 | (137,926) | (0.489) | (0.851) | (4,679,774) | (6,863,663) | (1,898,942) | |
| DIFFERENCE (%) | | (49.0) | 0.0 | (49.0) | (17.0) | (20.8) | (57.6) | (59.8) | (64.5) | |
| PERIOD TO DATE: | | | | | | | | | | |
| ACTUAL | | 251,367 | 0 | 251,367 | 2.486 | 3.338 | 6,249,719 | 8,390,907 | 1,745,686 | |
| ESTIMATED | | 567,709 | 0 | 567,709 | 2.918 | 4.123 | 16,563,912 | 23,406,412 | 5,932,522 | |
| DIFFERENCE | | (316,342) | 0 | (316,342) | (0.431) | (0.785) | (10,314,193) | (15,015,505) | (4,186,836) | |
| DIFFERENCE (%) | | (55.7) | 0.0 | (55.7) | (14.8) | (19.0) | (62.3) | (64.2) | (70.6) | |

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY 2010

SCHEDULE A6a

| (1) | (2) | (3) | (4) | | (5) | | (6) |
|------------------------------|-----------------|----------------------|---------------|----------------|---------------|----------------|------------------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL KWH SOLD (000) | \$ | | cents/KWH | | GAIN ON ECONOMY ENERGY SALES |
| | | | (a) FUEL COST | (b) TOTAL COST | (a) FUEL COST | (b) TOTAL COST | |
| ESTIMATED: | | | | | | | |
| 80% OF GAIN ON ECONOMY SALES | C | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| TOTAL | | 0 | 0 | 0 | 0.000 | 0.000 | x .80 0 |
| ACTUAL: | | | | | | | |
| SUB-TOTAL | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| 80% OF GAIN ON ECONOMY SALES | | | | | | | x .80 |
| TOTAL | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| DIFFERENCE (%) | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PERIOD TO DATE: | | | | | | | |

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF FEBRUARY 2010

SCHEDULE A7

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
|-----------------------------------|-----------------------|------------------------------------|--|-----------------------------------|----------------------|----------------------------------|---|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH | | cents/KWH (a) FUEL COST | TOTAL \$ FOR FUEL ADJ. (b) TOTAL (6) x (7)(a) \$ |
| | | | | FOR INTERRUP- IBLE (000) | FOR FIRM (000) | | |
| <u>ESTIMATED:</u> | | | | | | | |
| SOUTHERN COMPANIES (UPS & R) | | 609,755 | 0 | 0 | 609,755 | 2.711 | 16,530,000 |
| ST. LUCIE RELIABILITY | | 35,425 | 0 | 0 | 35,425 | 0.519 | 183,705 |
| SJRPP | | 245,774 | 0 | 0 | 245,774 | 3.383 | 8,314,000 |
| PPAs | | 0 | 0 | 0 | 0 | 0.000 | 0 |
| TOTAL | | 890,954 | 0 | 0 | 890,954 | 2.809 | 25,027,705 |
| <u>ACTUAL:</u> | | | | | | | |
| SOUTHERN COMPANIES | UPS | 526,438 | 0 | 0 | 526,438 | 2.360 | 12,422,884 |
| SOUTHERN COMPANIES | R | 0 | 0 | 0 | 0 | 0.000 | 0 |
| PRIOR MONTH ADJUSTMENT | | 157,346 | 0 | 0 | 157,346 | | 5,471,420 |
| | | 683,784 | 0 | 0 | 683,784 | 2.617 | 17,894,304 |
| FMPA (SL2) | | 25,505 | 0 | 0 | 25,505 | 0.644 | 164,224 |
| PRIOR MONTH ADJUSTMENT | | (54) | 0 | 0 | (54) | | 994 |
| | | 25,451 | 0 | 0 | 25,451 | 0.649 | 165,218 |
| OUC (SL2) | | 17,637 | 0 | 0 | 17,637 | 0.619 | 109,225 |
| PRIOR MONTH ADJUSTMENT | | (37) | 0 | 0 | (37) | | (366) |
| | | 17,600 | 0 | 0 | 17,600 | 0.619 | 108,859 |
| JACKSONVILLE ELECTRIC AUTHORITY | UPS | 232,525 | 0 | 0 | 232,525 | 3.488 | 8,111,501 |
| PRIOR MONTH ADJUSTMENT | | 0 | 0 | 0 | 0 | | 516,835 |
| | | 232,525 | 0 | 0 | 232,525 | 3.711 | 8,628,336 |
| BEAR ENERGY | | 0 | 0 | 0 | 0 | 0.000 | 0 |
| CONSTELLATION ENERGY | | 0 | 0 | 0 | 0 | 0.000 | 0 |
| RELIANT - INDIAN RIVER | | 0 | 0 | 0 | 0 | 0.000 | 0 |
| RELIANT - SHADY HILLS | | 0 | 0 | 0 | 0 | 0.000 | 0 |
| SOUTHERN COMPANY - DESOTO | | 0 | 0 | 0 | 0 | 0.000 | 0 |
| SOUTHERN COMPANY - OLEANDER | | 2,658 | 0 | 0 | 2,658 | 6.788 | 180,427 |
| ST. LUCIE PARTICIPATION SUB-TOTAL | | 43,051 | 0 | 0 | 43,051 | 0.637 | 274,077 |
| TOTAL | | 962,018 | 0 | 0 | 962,018 | 2.804 | 26,977,144 |
| <u>CURRENT MONTH</u> | | | | | | | |
| DIFFERENCE | | 71,064 | 0 | 0 | 71,064 | (0.005) | 1,949,439 |
| DIFFERENCE% | | 8.0 | 0.0 | 0.0 | 8.0 | (0.2) | 7.8 |
| <u>PERIOD TO DATE:</u> | | | | | | | |
| ACTUAL | | 1,697,055 | 0 | 0 | 1,697,055 | 2.858 | 48,497,046 |
| ESTIMATED | | 1,895,354 | 0 | 0 | 1,895,354 | 2.812 | 53,297,523 |
| DIFFERENCE | | (198,299) | 0 | 0 | (198,299) | 0.046 | (4,800,477) |
| DIFFERENCE% | | (10.5) | 0.0 | 0.0 | (10.5) | 1.6 | (9.0) |

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY 2010

SCHEDULE A8

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|--|-----------------------|------------------------------------|--|--|-----------------------------|---------------------|----------------------|---|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR OTHER UTILITIES (000) | KWH FOR INTERRUP- IBLE (000) | KWH FOR FIRM (000) | cents/KWH | | TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$ |
| | | | | | | (a) FUEL COST | (b) TOTAL COST | |
| <u>ESTIMATED:</u> | | | | | | | | |
| QUALIFYING FACILITIES | | 418,985 | 0 | 0 | 418,985 | 3.595 | 3.595 | 15,061,000 |
| TOTAL | | 418,985 | 0 | 0 | 418,985 | 3.595 | 3.595 | 15,061,000 |
| <u>ACTUAL:</u> | | | | | | | | |
| BROWARD COUNTY RESOURCE RECOVERY - NORTH | | 40,329 | 0 | 0 | 40,329 | 2.552 | 2.552 | 1,029,227 |
| BROWARD COUNTY RESOURCE RECOVERY - SO-AA | | 23,844 | 0 | 0 | 23,844 | 3.270 | 3.270 | 779,802 |
| BROWARD COUNTY RESOURCE RECOVERY - SOUTH | | 2,352 | 0 | 0 | 2,352 | 3.156 | 3.156 | 74,225 |
| CALNETIX POWER SOLUTIONS | | 0 | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| CEDAR BAY GENERATING COMPANY | | 148,691 | 0 | 0 | 148,691 | 3.272 | 3.272 | 4,865,652 |
| ELLIOTT ENERGY SYSTEMS | | 0 | 0 | 0 | 0 | 0.000 | 0.000 | 0 |
| GEORGIA PACIFIC CORPORATION | | 38 | 0 | 0 | 38 | 7.439 | 7.439 | 2,827 |
| INDIANTOWN COGENERATION LP. | | 64,507 | 0 | 0 | 64,507 | 5.936 | 5.936 | 3,828,844 |
| MM TOMOKA FARMS | | 2,099 | 0 | 0 | 2,099 | 3.354 | 3.354 | 70,393 |
| MMA BEE RIDGE | | 25 | 0 | 0 | 25 | 3.804 | 3.804 | 951 |
| OKEELANTA POWER LIMITED PARTNERSHIP | | 18,235 | 0 | 0 | 18,235 | 2.325 | 2.325 | 423,892 |
| SOLID WASTE AUTHORITY OF PALM BEACH | | 32,457 | 0 | 0 | 32,457 | 2.793 | 2.793 | 906,371 |
| TROPICANA PRODUCTS | | 1,195 | 0 | 0 | 1,195 | 3.307 | 3.307 | 39,513 |
| WM-RENEWABLE, LLC | | 4,828 | 0 | 0 | 4,828 | 3.282 | 3.282 | 158,457 |
| TOTAL | | 338,600 | 0 | 0 | 338,600 | 3.597 | 3.597 | 12,180,154 |
| CURRENT MONTH | | | | | | | | |
| DIFFERENCE | | (80,385) | 0 | 0 | (80,385) | 0.003 | 0.003 | (2,880,845) |
| DIFFERENCE% | | (19.2) | 0.0 | 0.0 | (19.2) | 0.1 | 0.1 | (19.1) |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 772,590 | 0 | 0 | 772,590 | 3.333 | 3.333 | 25,749,652 |
| ESTIMATED | | 838,817 | 0 | 0 | 838,817 | 3.607 | 3.607 | 30,256,000 |
| DIFFERENCE | | (66,227) | 0 | 0 | (66,227) | (0.274) | (0.274) | (4,506,348) |
| DIFFERENCE% | | (7.9) | 0.0 | 0.0 | (7.9) | (7.6) | (7.6) | (14.9) |

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF FEBRUARY 2010

SCHEDULE A9

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) |
|---|-----------------|---------------------------|-----------------------|------------------------------------|-------------------|----------------|------------------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | TRANS. COST cents/KWH | TOTAL \$ FOR FUEL ADJ (3) x (4) \$ | COST IF GENERATED | | FUEL SAVINGS (6)(b) - (5) \$ |
| | | | | | (a) cents/KWH | (b) \$ | |
| <u>ESTIMATED:</u> | | | | | | | |
| FLORIDA | OS/FCBBS | 7,190 | 2.490 | 179,056 | 3.485 | 250,576 | 71,520 |
| NON-FLORIDA | OS | 14,500 | 2.475 | 358,895 | 3.482 | 504,895 | 146,000 |
| TOTAL | | 21,690 | 2.480 | 537,951 | 3.483 | 755,471 | 217,520 |
| <u>ACTUAL:</u> | | | | | | | |
| <u>FLORIDA:</u> | | | | | | | |
| ENERGY AUTHORITY, THE | OS | 607 | 6.294 | 38,206 | 8.071 | 48,989 | 10,783 |
| FLORIDA MUNICIPAL POWER AGENCY | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| FLORIDA POWER CORPORATION | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| HOMESTEAD, CITY OF | A/AF | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| ORLANDO UTILITIES COMMISSION | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| REEDY CREEK IMPROVEMENT DISTRICT | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SEMINOLE ELECTRIC COOPERATIVE, INC. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SEMINOLE ELECTRIC COOPERATIVE, INC. | A/AF | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| TALLAHASSEE, CITY OF | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| TAMPA ELECTRIC COMPANY | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| <u>NON-FLORIDA:</u> | | | | | | | |
| ALABAMA ELECTRIC COOPERATIVE, INC. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| BEAR ENERGY, LP | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| CARGILL POWER MARKETS, LLC | OS | 2,397 | 4.500 | 107,865 | 5.826 | 139,657 | 31,792 |
| CAROLINA POWER & LIGHT COMPANY | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| CINCINNATI GAS & ELECTRIC CO | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| COBB ELECTRIC MEMBERSHIP CORP. | OS | 2,520 | 4.518 | 113,645 | 5.591 | 140,903 | 27,058 |
| CONOCO PHILLIPS CO. | OS | 0 | 0.000 | 0 | 0.000 | 134,712 | 134,712 |
| CONSTELLATION ENERGY COMMODITIES GROUP, INC. | OS | 2,400 | 4.600 | 110,400 | 0.000 | 0 | (110,400) |
| FORTIS ENERGY MARKETING & TRADING, GP | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| JP MORGAN VENTURES ENERGY CORP. | OS | 100 | 2.400 | 2,400 | 3.484 | 3,484 | 1,084 |
| MERRILL LYNCH COMMODITIES, INC. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| MORGAN STANLEY CAPITAL GROUP, INC. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| OGLETHORPE POWER CORPORATION | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| PROGRESS VENTURES, INC. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| RAINBOW ENERGY MARKETING CORP. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| RELIANT ENERGY SERVICES, INC. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SEMPRA ENERGY TRADING CORP. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SOUTHERN COMPANY SERVICES, INC. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| SOUTHERN COMPANY FLORIDA LLC | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| TENASKA POWER SERVICES CO. | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| WILLIAMS ENERGY MARKETING & TRADING | OS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| <u>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</u> | | | | | | | |
| ENERGY AUTHORITY, THE | FCBBS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| FLORIDA MUNICIPAL POWER AGENCY | FCBBS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| TAMPA ELECTRIC COMPANY | FCBBS | 0 | 0.000 | 0 | 0.000 | 0 | 0 |
| FLORIDA PURCHASES SUB-TOTAL | | 607 | 6.294 | 38,206 | 8.071 | 48,989 | 10,783 |
| NON-FLORIDA PURCHASES SUB-TOTAL | | 7,417 | 4.510 | 334,510 | 5.646 | 418,756 | 84,246 |
| FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL | | 0 | N/A | 0 | 0.000 | 0 | 0 |
| TOTAL | | 8,024 | 4.645 | 372,716 | 5.829 | 467,745 | 95,029 |
| <u>CURRENT MONTH:</u> | | | | | | | |
| DIFFERENCE | | (13,666) | 2.165 | (165,235) | 2.346 | (287,726) | (122,491) |
| DIFFERENCE (%) | | (63.0) | 87.3 | (30.7) | 67.4 | (38.1) | (56.3) |
| <u>PERIOD TO DATE:</u> | | | | | | | |
| ACTUAL | | 16,534 | 15.130 | 2,501,665 | 16.055 | 2,654,608 | 152,943 |
| ESTIMATED | | 56,750 | 2.559 | 1,452,293 | 3.610 | 2,048,393 | 596,100 |
| DIFFERENCE | | (40,216) | 12.571 | 1,049,372 | 12.446 | 606,215 | (443,157) |
| DIFFERENCE (%) | | (70.9) | 491.2 | 72.3 | 344.8 | 29.6 | (74.3) |

CONFIDENTIAL

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Feb-10

| <u>Contract</u> | <u>Counterparty</u> | <u>Identification</u> | <u>Contract Start Date</u> | <u>Contract End Date</u> |
|-----------------|-----------------------------|-----------------------|----------------------------|--------------------------|
| 1 | Oleander Power Project L.P. | Other Entity | June 1, 2002 | May 31, 2012 |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |

2010 Capacity in MW

| <u>Contract</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
|-----------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 1 | 155 | 155 | - | - | - | - | - | - | - | - | - | - |
| 2 | - | - | - | - | - | - | - | - | - | - | - | - |
| 3 | - | - | - | - | - | - | - | - | - | - | - | - |
| 4 | - | - | - | - | - | - | - | - | - | - | - | - |
| Total | 155 | 155 | - | - | - | - | - | - | - | - | - | - |

2010 Capacity in Dollars

| | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
|--------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Total | | | | | | | | | | | | |

Year-to-date Short Term Capacity Payments