

# ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392

March 22, 2010

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
10 MAR 24 AM 9:13  
COMMISSION  
CLERK

Re: Docket No. 100003-GU  
Purchased Gas Cost Recovery


Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of February 2010.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

  
Stuart L. Shoaf  
President

Enclosures

COM \_\_\_\_\_  
APA 1  
ECR 8  
GCL 1  
RAD \_\_\_\_\_  
SSC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK \_\_\_\_\_

DOCUMENT NUMBER-DATE

02073 MAR 24 e

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2010 Through DECEMBER 2010							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		FEBRUARY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	-\$170.80	-\$170.80	0	0.00	-\$359.90	-\$359.90	0	0.00
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$122,869.50	\$80,307.36	-42,562	-53.00	\$308,806.23	\$175,911.36	-132,895	-75.55
5	DEMAND	\$10,766.00	\$10,766.00	0	0.00	\$22,685.50	\$22,685.50	0	0.00
6	OTHER - AD Charge , Payroll Allocation	\$1,063.73	\$2,417.00	1,353	55.99	\$24,149.60	-\$1,600.00	-25,750	1609.35
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND			0		\$0.00	\$0.00	0	
10	Second Prior Month Purchase Adj. (OPTIONAL)			0		0	0	0	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$134,528.43	\$93,319.56	-41,209	-44.16	\$355,281.43	\$196,636.96	-158,644	-80.68
12	NET UNBILLED			0		0	0	0	0.00
13	COMPANY USE	\$59.11	\$0.00	-59	0.00	\$143.19	\$0.00	-143	0.00
14	TOTAL THERM SALES	\$115,828.98	\$93,319.56	-22,509	-24.12	\$274,369.84	\$196,636.96	-77,733	-39.53
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	140,000	140,000	0	0.00	295,000	295,000	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	212,875	143,920	-68,955	-47.91	450,065	303,260	-146,805	-48.41
19	DEMAND	140,000	140,000	0	0.00	295,000	295,000	0	0.00
20	OTHER	0	421	421	0.00	0	-230	-230	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+15-21+23)	140,000	140,000	0	0.00	295,000	295,000	0	0.00
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	91	0	-91	0.00	221	0	-221	0.00
27	TOTAL THERM SALES (24-26 Est. Only)	179,094	140,000	-39,094	-27.92	420,298	295,000	-125,298	-42.47
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-0.00122	-0.00122	\$0.00000	0.00	-0.00122	-0.00122	0	0.00
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	\$0.00000	0.00	0.00000	0.00000	0	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	\$0.00000	0.00	0.00000	0.00000	0	0.00
31	COMMODITY (Other) (4/18)	0.57719	0.55800	-\$0.01919	-3.43902	0.68614	0.58007	-0.10607	-18.28554
32	DEMAND (5/19)	0.07690	0.07690	\$0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	0.00000	0.00000	\$0.00000	0.00	0.00000	0.00000	0.00000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	\$0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	\$0.00000	0.00	0.00000	0.00000	0.00000	0.00
36		0.00000	0.00000	\$0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.96092	0.66657	-\$0.29435	-44.16	0.84531	0.66657	-0.17874	-26.82
38	NET UNBILLED (12/25)			\$0.00000	0.00			0.00000	0.00
39	COMPANY USE (13/26)	0.64675	0.00000	-\$0.64675	#DIV/0!	0.64674	0.00000	-0.64674	0.00
40	TOTAL COST OF THERM SALES (11/27)	0.75116	0.66657	-\$0.08459	-12.69	0.84531	0.66657	-0.17874	-26.82
41	TRUE-UP (E-2)	-0.15079	-0.15079	\$0.00000	\$0.00000	-0.15079	-0.15079	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	0.60037	0.51578	-\$0.08459	-16.40	0.69452	0.51578	-0.17874	-34.66
43	REVENUE TAX FACTOR	1.00503	1.00503	\$0.00000	0	1.00503	1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.60339	0.51837	-\$0.08502	-16.40	0.69801	0.51837	-0.17964	-34.66
45	PGA FACTOR ROUNDED TO NEAREST .001	0.603	0.518	-\$0.085	-16.41	0.698	0.518	-\$0.180	-34.75

DOCUMENT NUMBER-DATE

02073 MAR 21 09

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2010  
CURRENT MONTH:

FEBRUARY

THROUGH:

DECEMBER 2010

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	140,000	-\$170.80	-0.00122
3 No Notice Commodity Adjustment			
4 Commodity Pipeline - Scheduled PTS			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	140,000	-\$170.80	-0.00122
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	214,750	\$123,845.97	0.57670
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-3,370	-\$1,755.43	0.52090
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	1,495	\$778.96	0.52090
22 Imbalance Bookout - Transporting Customers			#DIV/0!
23 Imbalance Bookout - Other Shippers			
24 TOTAL COMMODITY OTHER	212,875	\$122,869.50	0.57719
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	140,000	\$10,766.00	0.07690
28 Less Relinquished - FTS-2			
29 Other			
30 Other			
31 Other			
32 TOTAL DEMAND	140,000	\$10,766.00	0.07690
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 OFO Charge - GCI		-\$1,358.43	
38 Payroll allocation		\$2,422.16	#DIV/0!
39 Other			
40 TOTAL OTHER	0	\$1,063.73	#DIV/0!

FOR THE PERIOD OF:      JANUARY 2010      Through      DECEMBER 2010

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$122,870	\$80,307	-42,562	-0.53	\$308,806	\$175,911	-132,895	-0.76	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$11,659	\$13,012	1,353	0.10	\$46,475	\$20,726	-25,750	-1.24	
3 TOTAL	\$134,528	\$93,320	-41,209	-0.44	\$355,281	\$196,637	-158,644	-0.81	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$115,829	\$93,320	-22,509	-0.24	\$274,370	\$196,637	-77,733	-0.40	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$12,097	\$12,097	0	0.00	\$24,194	\$24,194	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$127,926	\$105,417	-22,509	-0.21	\$298,564	\$220,831	-77,733	-0.35	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$6,602	\$12,097	18,699	1.55	-\$56,717	\$24,194	80,912	3.34	
8 INTEREST PROVISION-THIS PERIOD (21)	\$6	-\$10	-16	1.61	\$19	-\$20	-39	1.94	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$45,291	-\$59,218	-104,508	1.76	\$107,490	-\$59,208	-166,698	2.82	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$12,097	-\$12,097	0	0.00	-\$24,194	-\$24,194	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$26,597	-\$59,228	-85,825	1.45	\$26,597	-\$59,228	-85,825	1.45	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	45,291	-59,218	-104,508	1.76	* If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	26,591	-59,218	-85,809	1.45					
14 TOTAL (12+13)	71,882	-118,436	-190,317	1.61					
15 AVERAGE (50% OF 14)	35,941	-59,218	-95,159	1.61					
16 INTEREST RATE - FIRST DAY OF MONTH	0.20	0.20	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.21	0.21	0.00	0.00					
18 TOTAL (16+17)	0.41	0.41	0.00	0.00					
19 AVERAGE (50% OF 18)	0.21	0.21	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.02	0.02	0.00	0.00					
21 INTEREST PROVISION (15x20)	6	-10	-16	1.61					

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:				FEBRUARY		JANUARY 2010		Through		DECEMBER 2010		
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	FEB	FGT	SJNG	FT	0	0		\$98.00	\$10,766.00	-\$268.80		
2	"	PRIOR	SJNG	FT	214,750	214,750	\$123,845.97				57.67	
3	"	INFINITE ENERGY	SJNG	BO	1,495	1,495	\$778.96				52.09	
4	"	SJNG	FGT	BO	-3,370	-3,370	-\$1,755.43				52.09	
5	"					0					#DIV/0!	
6						0					#DIV/0!	
7						0					#DIV/0!	
8						0					#DIV/0!	
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TOTAL					212,875	0	212,875	\$122,869.50	\$98	\$10,766	-\$269	62.70

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2010		Through		DECEMBER 2010			
		CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RS-1 (Residential 0 - 149)	14,903	12,331	-2,572	-17.26%	32,936	23,995	-8,941	-0.27	
RS-2 (Residential 150-299)	37,954	30,515	-7,439	-19.60%	86,828	60,933	-25,895	-0.30	
RS-3 (Residential 300-UP)	67,329	62,175	-5,154	-7.65%	162,087	116,930	-45,157	-0.28	
GS-1 (Commercial <2000)	20,099	19,105	-994	-4.94%	49,410	32,414	-16,996	-0.34	
GS-2 (Commercial 2000-24,999)	26,068	22,815	-3,253	-12.48%	62,001	43,989	-18,012	-0.29	
GS-4 (Commercial 150000-999999)	12,833	0	-12,833	-100.00%	27,258	0	-27,258	-1.00	
<b>TOTAL FIRM</b>	<b>179,185</b>	<b>146,941</b>	<b>-32,244</b>	<b>-17.99%</b>	<b>420,519</b>	<b>278,261</b>	<b>-142,258</b>	<b>-0.34</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
FTS-4	69,785	53,621	-16,164	-23.16%	146,253	115,454	-30,799	-0.21	
FTS-5	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
GS-4 / FTS-4 (GCI)	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
<b>TOTAL INTERRUPTIBLE</b>	<b>69,785</b>	<b>53,621</b>	<b>-16,164</b>	<b>-23.16%</b>	<b>146,253</b>	<b>115,454</b>	<b>-30,799</b>	<b>-0.21</b>	
<b>TOTAL THERM SALES</b>	<b>248,971</b>	<b>200,562</b>	<b>-48,409</b>	<b>-19.44%</b>	<b>566,773</b>	<b>393,715</b>	<b>-173,058</b>	<b>-0.31</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RS-1 (Residential 0 - 149)	902	898	-4	-0.44%	897	901	5	0.01	
RS-2 (Residential 150-299)	957	952	-5	-0.52%	951	954	4	0.00	
RS-3 (Residential 300-UP)	861	870	9	1.05%	864	869	6	0.01	
GS-1 (Commercial <2000)	197	204	7	3.55%	197	205	9	0.04	
GS-2 (Commercial 2000-24,999)	36	34	-2	-5.56%	33	34	1	0.03	
GS-4 (Commercial 150000-999999)	1	0	-1	-100.00%	1	0	-1	-1	
<b>TOTAL FIRM</b>	<b>2,954</b>	<b>2,958</b>	<b>4</b>	<b>0.14%</b>	<b>2,940</b>	<b>2,963</b>	<b>23</b>	<b>0.01</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
FTS-4	1	1	0	0.00%	1	1	0	0.00	
FTS-5	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
GS-4 / FTS-4 (GCI)	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
<b>TOTAL INTERRUPTIBLE</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0.00%</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0.00%</b>	
<b>TOTAL CUSTOMERS</b>	<b>2,955</b>	<b>2,959</b>	<b>4</b>	<b>0.14%</b>	<b>2,941</b>	<b>2,964</b>	<b>23</b>	<b>0.01</b>	
<b>THERM USE PER CUSTOMER</b>									
RS-1 (Residential 0 - 149)	17	14	-3	-16.89%	37	27	-10	-27.51%	
RS-2 (Residential 150-299)	40	32	-8	-19.18%	91	64	-27	-30.08%	
RS-3 (Residential 300-UP)	78	71	-7	-8.61%	188	135	-53	-28.32%	
GS-1 (Commercial <2000)	102	94	-8	-8.21%	251	158	-93	-37.12%	
GS-2 (Commercial 2000-24,999)	724	671	-53	-7.33%	1,879	1,294	-585	-31.14%	
GS-4 (Commercial 150000-999,999)	12,833	0	-12,833	-100.00%	27,258	0	-27,258	-100.00%	
FTS-4	69,785	53,621	-16,164	-23.16%	146,253	115,454	-30,799	-21.06%	
FTS-5									
GS-4 / FTS-4 (GCI)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 03/08/2010 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b>  <b>Contact Phone:</b>
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<b>Svc Req Name:</b> ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b> March 10, 2010	<b>Invoice Total Amount:</b> -\$170.80
<b>Svc Req:</b> 008803884	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000321246
<b>Svc Req K:</b> 3635	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002361
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/19/2010

**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0192	0.0000	-0.0122	14,000	-170.80	01 - 28		
Transportation Commodity																				
																<b>Invoice Total Amount:</b>	<b>14,000</b>	<b>-170.80</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 008803884	<b>Remit to Party:</b> 006924518	<b>Stmt D/T:</b> 02/28/2010 12:00 AM
ST. JOE NATURAL GAS COMPANY	FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>
STUART SHOAF	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>
POST OFFICE BOX 549		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	Houston TX 77216-3142	<b>Contact Name:</b>
<b>PORT ST JOE FL 324560549</b>	<b>Payee:</b> 006924518	<b>Contact Phone:</b>

<b>Svc Req Name:</b> ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b> March 01, 2010	<b>Invoice Total Amount:</b> \$10,766.00
<b>Svc Req:</b> 008803884	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000321245
<b>Svc Req K:</b> 3635	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002361
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/11/2010

**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											RD1	0.7690	0.0000	0.0000	0.7690	14,000	10,766.00	01 - 28		
Reservation/Demand D1																				
																<b>Invoice Total Amount:</b>	<b>14,000</b>	<b>10,766.00</b>		

**Gas Sales Invoice**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 9052204  
Invoice Date 03/16/2010  
Contract # 9000114  
Delivery Month Feb 2010  
Due Date 03/26/2010

**To:**  
Stuart Shoaf  
ST JOE NATURAL GAS  
P O BOX 549  
PORT ST JOE, FL, 32457  
  
Fax # (850) 229-8392

**Remit:**  
US \$ WIRE

Natural Gas delivered during Feb 2010

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Florida Gas Transmission Company</b>				
<b>CS #11 MOUNT VERNON (0025309 )</b>				
Base Commodity 02/01-02/28	4751200 / 9201035	14,392	5.5800	80,307.36
<b>Total For CS #11 MOUNT VERNON (0025309 )</b>		<b>14,392</b>		<b>80,307.36</b>
<b>St Joe Natural Gas (0056657 )</b>				
Base Commodity 02/10-02/15	4788959 / 9202486	3,000	6.3700	19,110.00
Base Commodity 02/16-02/16	4801253 / 9203019	400	6.6650	2,666.00
Base Commodity 02/17-02/19	4802745 / 9203119	1,200	6.3900	7,668.00
Base Commodity 02/20-02/22	4813714 / 9203468	883	5.6700	5,006.61
Base Commodity 02/25-02/28	4828716 / 9204442	1,600	5.6800	9,088.00
<b>Total For St Joe Natural Gas (0056657 )</b>		<b>7,083</b>		<b>43,538.61</b>
<b>Total Amount Due</b>		<b>21,475</b>		<b>123,845.97</b>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

**Indexes used in pricing calculations:**

02/11-02/11: LA Onsh S- FGT - Z3 GD	5.615000
02/12-02/12: LA Onsh S- FGT - Z3 GD	5.665000
02/13-02/13: LA Onsh S- FGT - Z3 GD	5.620000
02/14-02/14: LA Onsh S- FGT - Z3 GD	5.620000
02/15-02/15: LA Onsh S- FGT - Z3 GD	5.620000
02/17-02/17: LA Onsh S- FGT - Z3 GD	5.835000

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2233  
Or Email: AnnMarie.Horstman@bp.com  
0

Ann Marie Horstman at (251) 445-1239

**Indexes used in pricing calculations:**

02/18-02/18: LA Onsh S- FGT - Z3 GD	5.630000
02/19-02/19: LA Onsh S- FGT - Z3 GD	5.455000
02/25-02/25: LA Onsh S- FGT - Z3 GD	4.990000
02/26-02/26: LA Onsh S- FGT - Z3 GD	4.910000
02/27-02/27: LA Onsh S- FGT - Z3 GD	4.910000
02/28-02/28: LA Onsh S- FGT - Z3 GD	4.910000
02/10-02/10: LA Onsh S- FGT - Z3 GD	5.580000

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If you have any questions, please contact :  
or send a facsimile to : (251) 375-2233  
Or Email: AnnMarie.Horstman@bp.com  
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**  
301 Long Ave - POB 549 - Port St Joe, FL 32457

**Feb-10**

Customer Name : **Infinite Energy, Inc.**  
7001 SW 24th Street  
Gainesville, Florida 32607

Phone: (352) 331-1654  
Fax: (352) 331-7588

DATE: 3/1/2010

DELINQUENT: 3/20/2010

REMIT TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Contact: Stuart Shoaf  
Phone: (850) 229-8216, ext. 209  
Fax: (850) 229-8392

INVOICE NO.: 40239

CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	MCF	NET	#METERS THERMS	AMOUNT
Customer Charge	Feb-10	\$2,000.00		\$2,000.00	1	\$2,000.00
Transport Charge	Feb-10	\$0.11749		\$0.11749	69,785.30	\$8,199.07
Energy Conservation Recovery Factor		\$0.01566		\$0.01566	69,785.30	\$1,092.84
System Fuel Charge	Feb-10			\$0.00000	0.00	\$0.00
Pre-Paid Gas	Feb-10		SA/FTS, Article VI, Section 6.2(iv)			\$0.00
Net Gas Amount						\$11,291.91
Gross Receipts Tax		2.50%	6,835	\$10.56000		\$1,804.44
						\$13,096.35 ✓
Previoue Balance Due						\$7.49
Fairpoint Phone Line	Feb-10					\$42.48
OFO Charge	Feb-10	\$1.2007	142-4	\$1.20065	1,131.41	\$1,358.43

**TOTAL AMOUNT DUE THIS INVOICE**

**\$14,504.67**

Gas Service at: Gulf Correctional Institution  
Steele Road  
Wewahitchka, Florida

C

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 5.00% \$60.44

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**CASHOUT**

ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40222

TO: FGT

DATE: 20-Mar-10

DELINQUENT: 30-Mar-10

REMITT: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216

Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Feb-10	\$5.2090	100.00%	\$5.2090	337	\$1,755.43

TOTAL DECATHERM / INVOICE

\$1,755.43

*ESTIMATE  
Due SJNB*

*3-16-10*

*Settle in APR 10*

**CASHOUT**

ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40258

TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216  
Fax: 850-229-8392

DATE: 20-Mar-10  
DELINQUENT: 30-Mar-10

REMITT: Infinite Energy  
7001 SW 24th Street  
Gainsville, FL 32607

Office: 352-331-1654  
Fax: 352-331-7588

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Feb-10	\$5.2090	100.00%	\$5.2090	149.54	\$778.96

TOTAL DECATHERM / INVOICE

\$778.96

*Estimated*

*Due GGI*

*3-16-10*

*Settle in Apr 10*



TIME ALLOCATION :2/1-15/10

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
<del>100.00</del>	<del>24.4</del>	<del>410.00</del>	<del>107</del>
946.66	26.4	35.86	807
<del>1500.00</del>	<del>47.2</del>	<del>317.77</del>	<del>870</del>
<del>300.00</del>	<del>23.8</del>	<del>126.08</del>	<del>871</del>
<del>300.00</del>	<del>40.0</del>	<del>7.50</del>	<del>874</del>
<del>1000.00</del>	<del>15.0</del>	<del>66.66</del>	<del>874</del>
<del>300.00</del>	<del>11.0</del>	<del>27.27</del>	<del>874</del>
<del>300.00</del>	<del>6.0</del>	<del>50.00</del>	<del>875</del>
<del>300.00</del>	<del>3.0</del>	<del>100.00</del>	<del>877</del>
<del>1000.00</del>	<del>10.0</del>	<del>100.00</del>	<del>878</del>
<del>100.00</del>	<del>5.0</del>	<del>20.00</del>	<del>878</del>
<del>300.00</del>	<del>10.0</del>	<del>30.00</del>	<del>888</del>
<del>100.00</del>	<del>3.0</del>	<del>33.33</del>	<del>890</del>
<del>300.00</del>	<del>22.0</del>	<del>13.64</del>	<del>897</del>
<del>100.00</del>	<del>17.0</del>	<del>5.88</del>	<del>898</del>
<del>200.00</del>	<del>7.0</del>	<del>28.57</del>	<del>899</del>
<del>100.00</del>	<del>7.0</del>	<del>14.29</del>	<del>899</del>
<del>100.00</del>	<del>3.7</del>	<del>27.03</del>	<del>899</del>
<del>100.00</del>	<del>3.0</del>	<del>33.33</del>	<del>899</del>
<del>1510.00</del>	<del>11.0</del>	<del>137.27</del>	<del>899</del>
<del>1000.00</del>	<del>10.0</del>	<del>100.00</del>	<del>899</del>
<del>300.00</del>	<del>3.0</del>	<del>100.00</del>	<del>899</del>
<del>100.00</del>	<del>2.2</del>	<del>45.45</del>	<del>900</del>
<del>300.00</del>	<del>10.0</del>	<del>30.00</del>	<del>899</del>
<del>300.00</del>	<del>10.0</del>	<del>30.00</del>	<del>899</del>
<del>1000.00</del>	<del>100.0</del>	<del>10.00</del>	<del>110-1</del>
<del>100.00</del>	<del>0.0</del>	<del>0.00</del>	<del>110-20</del>
<del>1000.00</del>	<del>110.0</del>	<del>9.09</del>	<del>110-20</del>
<del>100.00</del>	<del>0.0</del>	<del>0.00</del>	<del>110-22</del>
<del>1000.00</del>	<del>110.0</del>	<del>9.09</del>	<del>110-22</del>
<del>1000.00</del>	<del>110.0</del>	<del>9.09</del>	<del>110-22</del>