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March 25, 2010

HAND DELIVERED

RECEIVED FPSC
10 MAR 25 PM 3:08
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 100001-EI

Dear Ms. Cole:


Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of February 2010.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

COM _____
APA 2
ECR 6
GCL 1
RAD 1
SSC _____
ADM _____
OPC _____
CLK JDB/pp
Enclosure

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

cc: All Parties of Record (w/enc.)
Pete Lester (w/cd -Schedules A1-A9)

DOCUMENT NUMBER: DATE
02142 MAR 25 09
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of March 2010 to the following:

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Ms. Ann Cole
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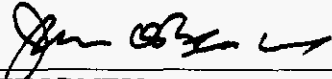
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 100001-EI

**TAMPA ELECTRIC COMPANY
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FEBRUARY 2010

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2010

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	60,019,051	57,580,202	2,438,849	4.2%	1,364,803	1,280,563	84,240	6.6%	4.39763	4.49648	(0.09884)	-2.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(4,748)	(6,000)	1,252	-20.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	60,014,303	57,574,202	2,440,101	4.2%	1,364,803	1,280,563	84,240	6.6%	4.39729	4.49601	(0.09872)	-2.2%
6. Fuel Cost of Purchased Power - Firm (A7)	2,685,270	1,889,000	796,270	42.2%	21,591	23,036	(1,445)	-6.3%	12.43699	8.20021	4.23678	51.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	2,012,200	1,146,300	865,900	75.5%	41,479	33,397	8,082	24.2%	4.85113	3.43234	1.41879	41.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,845,569	1,835,700	9,869	0.5%	55,715	40,399	15,316	37.9%	3.31252	4.54392	(1.23141)	-27.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	6,543,039	4,871,000	1,672,039	34.3%	118,785	96,832	21,953	22.7%	5.50830	5.03036	0.47794	9.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,483,588	1,377,395	106,193	7.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	27,874	38,300	(10,426)	-27.2%	916	847	69	8.1%	3.04301	4.52184	(1.47883)	-32.7%
15. Fuel Cost of Sch. C Sales (A6)	173	0	173	0.0%	5	0	5	0.0%	3.46000	0.00000	3.46000	0.0%
16. Fuel Cost of Market Base Sales (A6)	72,443	397,000	(324,557)	-81.8%	1,983	7,905	(5,922)	-74.9%	3.65320	5.02214	(1.36894)	-27.3%
17. Gains on Market Based Sales	12,992	137,600	(124,608)	-90.6%								
18. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	113,482	572,900	(459,418)	-80.2%	2,904	8,752	(5,848)	-66.8%	3.90778	6.54593	(2.63815)	-40.3%
19. Net Inadvertant Interchange					1,083	0	1,083	0.0%				
20. Wheeling Rec'd. less Wheeling Delv'd.					1,688	0	1,688	0.0%				
21. Interchange and Wheeling Losses					1,687	100	1,587	1587.0%				
22. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 18 + 19 + 20 - 21)	66,443,860	61,872,302	4,571,558	7.4%	1,481,768	1,368,543	113,225	8.3%	4.48409	4.52103	(0.03694)	-0.8%
23. Net Unbilled	(1,730,995) (a)	(2,610,129) (a)	879,134	-33.7%	(38,603)	(57,733)	19,130	-33.1%	4.48409	4.52103	(0.03694)	-0.8%
24. Company Use	112,192 (a)	135,631 (a)	(23,439)	-17.3%	2,502	3,000	(498)	-16.6%	4.48409	4.52103	(0.03694)	-0.8%
25. T & D Losses	1,681,849 (a)	1,516,671 (a)	165,178	10.9%	37,507	33,547	3,960	11.8%	4.48409	4.52103	(0.03694)	-0.8%
26. System KWH Sales	66,443,860	61,872,302	4,571,558	7.4%	1,480,362	1,389,729	90,633	6.5%	4.48835	4.45211	0.03624	0.8%
27. Wholesale KWH Sales	(864,057)	(1,684,634)	820,577	-48.7%	(19,251)	(37,839)	18,588	-49.1%	4.48837	4.45211	0.03626	0.8%
28. Jurisdictional KWH Sales	65,579,803	60,187,668	5,392,135	9.0%	1,461,111	1,351,890	109,221	8.1%	4.48835	4.45211	0.03624	0.8%
29. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
30. Jurisdictional KWH Sales Adjusted for Line Losses	65,668,992	60,269,512	5,399,480	9.0%	1,461,111	1,351,890	109,221	8.1%	4.49446	4.45817	0.03629	0.8%
31. Other	0	0	0	0.0%	1,461,111	1,351,890	109,221	8.1%	0.00000	0.00000	0.00000	0.0%
32. True-up *	(3,751,391)	(3,751,391)	0	0.0%	1,461,111	1,351,890	109,221	8.1%	(0.25675)	(0.27749)	0.02074	-7.5%
33. Total Jurisdictional Fuel Cost (Excl. GPIF)	61,917,601	56,518,121	5,399,480	9.6%	1,461,111	1,351,890	109,221	8.1%	4.23771	4.18067	0.05703	1.4%
34. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
35. Fuel Cost Adjusted for Taxes (Excl. GPIF)	61,962,182	56,558,814	5,403,368	9.6%	1,461,111	1,351,890	109,221	8.1%	4.24076	4.18368	0.05708	1.4%
36. GPIF * (Already Adjusted for Taxes)	103,251	103,251	0	0.0%	1,461,111	1,351,890	109,221	8.1%	0.00707	0.00764	(0.00057)	-7.5%
37. Fuel Cost Adjusted for Taxes (Incl. GPIF)	62,065,433	56,662,065	5,403,368	9.5%	1,461,111	1,351,890	109,221	8.1%	4.24763	4.19132	0.05651	1.3%
38. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.248	4.191	0.057	1.4%

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY 2010

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	133,815,865	120,010,478	13,805,387	11.5%	2,922,487	2,701,221	221,266	8.2%	4.57884	4.44282	0.13601	3.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(10,637)	(12,000)	1,363	-11.4%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	133,805,228	119,998,478	13,806,750	11.5%	2,922,487	2,701,221	221,266	8.2%	4.57847	4.44238	0.13609	3.1%
6. Fuel Cost of Purchased Power - Firm (A7)	15,310,907	4,202,800	11,108,107	264.3%	117,685	49,512	68,173	137.7%	13.01008	8.48845	4.52163	53.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	12,796,406	2,539,300	10,257,106	403.9%	126,844	73,299	53,545	73.1%	10.08830	3.46430	6.62400	191.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	4,022,469	3,386,200	636,269	18.8%	114,799	85,127	29,672	34.9%	3.50392	3.97782	(0.47390)	-11.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	32,129,782	10,128,300	22,001,482	217.2%	359,328	207,938	151,390	72.8%	8.94163	4.87083	4.07080	83.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					3,281,815	2,909,159	372,656	12.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	60,714	86,600	(25,886)	-29.9%	1,941	1,910	31	1.6%	3.12798	4.53403	(1.40606)	-31.0%
15. Fuel Cost of Sch. C Sales (A6)	6,002	0	6,002	0.0%	165	0	165	0.0%	3.63758	0.00000	3.63758	0.0%
16. Fuel Cost of Market Base Sales (A6)	1,926,989	863,800	1,063,189	123.1%	15,602	17,461	(1,859)	-10.6%	12.35091	4.94702	7.40389	149.7%
17. Gains on Market Based Sales	782,427	306,400	476,027	155.4%								
18. TOTAL FUEL COST AND GAINS OF POWER SALES	2,776,132	1,256,800	1,519,332	120.9%	17,708	19,371	(1,663)	-8.6%	15.67728	6.48805	9.18923	141.6%
(LINE 14 + 15 + 16 + 17)												
19. Net Inadvertant Interchange					488	0	488	0.0%				
20. Wheeling Rec'd. less Wheeling Del'v'd.					3,867	0	3,867	0.0%				
21. Interchange and Wheeling Losses					4,129	300	3,829	1276.3%				
22. TOTAL FUEL AND NET POWER TRANSACTIONS	163,158,878	128,869,978	34,288,900	26.6%	3,264,333	2,889,488	374,845	13.0%	4.99823	4.45996	0.53827	12.1%
(LINE 5 + 12 - 18 + 19 + 20 - 21)												
23. Net Unbilled	481,731 (a)	(4,161,483) (a)	4,643,214	-111.6%	2,180	(92,951)	95,131	-102.3%	22.09775	4.47707	17.62068	393.6%
24. Company Use	258,304 (a)	267,781 (a)	(9,477)	-3.5%	5,195	6,000	(805)	-13.4%	4.97217	4.46302	0.50915	11.4%
25. T & D Losses	5,291,616 (a)	3,444,521 (a)	1,847,095	53.6%	104,039	77,312	26,727	34.6%	5.08618	4.45535	0.63083	14.2%
26. System KWH Sales	163,158,878	128,869,978	34,288,900	26.6%	3,152,919	2,899,127	253,792	8.8%	5.17485	4.44513	0.72972	16.4%
27. Wholesale KWH Sales	(2,748,211)	(3,166,094)	417,883	-13.2%	(51,835)	(71,215)	19,380	-27.2%	5.30184	4.44582	0.85602	19.3%
28. Jurisdictional KWH Sales	160,410,667	125,703,884	34,706,783	27.6%	3,101,084	2,827,912	273,172	9.7%	5.17273	4.44511	0.72762	16.4%
29. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
30. Jurisdictional KWH Sales Adjusted for Line Losses	160,628,826	125,874,817	34,754,009	27.6%	3,101,084	2,827,912	273,172	9.7%	5.17976	4.45116	0.72861	16.4%
31. Other	0	0	0	0.0%	3,101,084	2,827,912	273,172	9.7%	0.00000	0.00000	0.00000	0.0%
32. True-up *	(7,502,782)	(7,502,782)	0	0.0%	3,101,084	2,827,912	273,172	9.7%	(0.24194)	(0.26531)	0.02337	-8.8%
33. Total Jurisdictional Fuel Cost (Excl. GPIF)	153,126,044	118,372,035	34,754,009	29.4%	3,101,084	2,827,912	273,172	9.7%	4.93782	4.18585	0.75198	18.0%
34. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
35. Fuel Cost Adjusted for Taxes (Excl. GPIF)	153,236,295	118,457,263	34,779,032	29.4%	3,101,084	2,827,912	273,172	9.7%	4.94138	4.18886	0.75252	18.0%
36. GPIF * (Already Adjusted for Taxes)	206,502	206,502	0	0.0%	3,101,084	2,827,912	273,172	9.7%	0.00666	0.00730	(0.00064)	-8.8%
37. Fuel Cost Adjusted for Taxes (Incl. GPIF)	153,442,797	118,663,765	34,779,032	29.3%	3,101,084	2,827,912	273,172	9.7%	4.94804	4.19616	0.75188	17.9%
38. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.948	4.196	0.752	17.9%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	60,019,051	57,580,202	2,438,849	4.2%	133,815,865	120,010,478	13,805,387	11.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	100,490	435,300	(334,810)	-76.9%	1,993,705	950,400	1,043,305	109.8%
2a. GAINS FROM MARKET BASED SALES	12,992	137,600	(124,608)	-90.6%	782,427	306,400	476,027	155.4%
3. FUEL COST OF PURCHASED POWER	2,685,270	1,889,000	796,270	42.2%	15,310,907	4,202,800	11,108,107	264.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,845,569	1,835,700	9,869	0.5%	4,022,469	3,386,200	636,269	18.8%
4. ENERGY COST OF ECONOMY PURCHASES	2,012,200	1,146,300	865,900	75.5%	12,796,406	2,539,300	10,257,106	403.9%
5. TOTAL FUEL & NET POWER TRANSACTION	66,448,608	61,878,302	4,570,306	7.4%	163,169,515	128,881,978	34,287,537	26.6%
6a. ADJUSTMENTS TO FUEL COST (WAUCHULA WHEELING LOSSES)	(4,748)	(6,000)	1,252	-20.9%	(10,637)	(12,000)	1,363	-11.4%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	66,443,860	61,872,302	4,571,558	7.4%	163,158,878	128,869,978	34,288,900	26.6%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,461,111	1,351,890	109,221	8.1%	3,101,084	2,827,912	273,172	9.7%
2. NONJURISDICTIONAL SALES	19,251	37,839	(18,588)	-49.1%	51,835	71,215	(19,380)	-27.2%
3. TOTAL SALES	1,480,362	1,389,729	90,633	6.5%	3,152,919	2,899,127	253,792	8.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9869957	0.9727724	0.0142233	1.5%	0.9835597	0.9754357	0.0081240	0.8%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2010

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	65,459,853	60,321,933	5,137,920	8.5%	139,591,397	126,353,473	13,237,924	10.5%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	3,751,391	3,751,391	0	0.0%	7,502,782	7,502,782	0	0.0%	
2b. INCENTIVE PROVISION	(103,251)	(103,251)	0	0.0%	(206,502)	(206,502)	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	69,107,993	63,970,073	5,137,920	8.0%	146,887,677	133,649,753	13,237,924	9.9%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	66,443,860	61,872,302	4,571,558	7.4%	163,158,878	128,869,978	34,288,900	26.6%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9869957	0.9727724	0.0142233	1.5%	-	-	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	65,579,803	60,187,668	5,392,135	9.0%	160,410,667	125,703,884	34,706,783	27.6%	
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%	
6b. (LINE C6 x LINE C6a)	65,668,992	60,269,511	5,399,481	9.0%	160,628,826	125,874,816	34,754,010	27.6%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	65,668,992	60,269,511	5,399,481	9.0%	160,628,826	125,874,816	34,754,010	27.6%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	3,439,001	3,700,562	(261,561)	-7.1%	(13,741,149)	7,774,937	(21,516,086)	-276.7%	
8. INTEREST PROVISION FOR THE MONTH	6,468	28,566	(22,098)	-77.4%	14,740	57,028	(42,288)	-74.2%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	38,201,719	45,368,143	(7,166,424)	-15.8%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(3,751,391)	(3,751,391)	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	37,895,797	45,345,880	(7,450,083)	-16.4%	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	38,201,719	45,368,143	(7,166,424)	-15.8%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	37,889,329	45,317,314	(7,427,985)	-16.4%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	76,091,048	90,685,457	(14,594,409)	-16.1%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	38,045,524	45,342,729	(7,297,205)	-16.1%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.200	0.750	(0.550)	-73.3%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.210	0.750	(0.540)	-72.0%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	0.410	1.500	(1.090)	-72.7%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	0.205	0.750	(0.545)	-72.7%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.017	0.063	(0.046)	-73.0%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	6,468	28,566	(22,098)	-77.4%				NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	283	(283)	-100.0%
2 LIGHT OIL	549,849	287,061	262,788	91.5%	2,341,772	932,581	1,409,191	151.1%
3 COAL	19,509,965	17,428,307	2,081,658	11.9%	40,738,091	43,043,906	(2,305,815)	-5.4%
4 NATURAL GAS	39,959,237	39,864,834	94,403	0.2%	90,736,002	76,033,708	14,702,294	19.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	60,019,051	57,580,202	2,438,849	4.2%	133,815,865	120,010,478	13,805,387	11.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	2	(2)	-100.0%
9 LIGHT OIL	2,655	1,852	803	43.4%	13,244	6,002	7,242	120.7%
10 COAL	614,357	524,146	90,211	17.2%	1,308,836	1,311,210	(2,374)	-0.2%
11 NATURAL GAS	747,791	754,565	(6,774)	-0.9%	1,600,407	1,384,007	216,400	15.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,364,803	1,280,563	84,240	6.6%	2,922,487	2,701,221	221,266	8.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	4	(4)	-100.0%
16 LIGHT OIL (BBL)	5,956	9,570	(3,614)	-37.8%	25,764	25,106	658	2.6%
17 COAL (TON)	269,942	242,175	27,767	11.5%	561,662	600,246	(38,584)	-6.4%
18 NATURAL GAS (MCF)	5,443,508	5,396,700	46,808	0.9%	11,605,756	9,956,800	1,648,956	16.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	23	(23)	-100.0%
22 LIGHT OIL	29,539	19,424	10,115	52.1%	144,059	63,127	80,932	128.2%
23 COAL	6,507,730	5,566,172	941,558	16.9%	13,607,033	13,907,138	(300,105)	-2.2%
24 NATURAL GAS	5,552,378	5,547,844	4,534	0.1%	11,831,709	10,235,597	1,596,112	15.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,089,647	11,133,440	956,207	8.6%	25,582,801	24,205,885	1,376,916	5.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	-100.0%
29 LIGHT OIL	0.19%	0.14%	0.05%	34.5%	0.45%	0.22%	0.23%	104.0%
30 COAL	45.01%	40.93%	4.08%	10.0%	44.79%	48.54%	-3.76%	-7.7%
31 NATURAL GAS	54.79%	58.92%	-4.13%	-7.0%	54.76%	51.24%	3.53%	6.9%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	70.75	(70.75)	-100.0%
36 LIGHT OIL (\$/BBL)	92.32	30.00	62.32	207.8%	90.89	37.15	53.75	144.7%
37 COAL (\$/TON)	72.27	71.97	0.31	0.4%	72.53	71.71	0.82	1.1%
38 NATURAL GAS (\$/MCF)	7.34	7.39	(0.05)	-0.6%	7.82	7.64	0.18	2.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	12.30	(12.30)	-100.0%
42 LIGHT OIL	18.61	14.78	3.84	26.0%	16.26	14.77	1.48	10.0%
43 COAL	3.00	3.13	(0.13)	-4.3%	2.99	3.10	(0.10)	-3.3%
44 NATURAL GAS	7.20	7.19	0.01	0.2%	7.67	7.43	0.24	3.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.96	5.17	(0.21)	-4.0%	5.23	4.96	0.27	5.5%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	11,500	(11,500)	-100.0%
49 LIGHT OIL	11,126	10,488	638	6.1%	10,877	10,518	359	3.4%
50 COAL	10,593	10,620	(27)	-0.3%	10,396	10,606	(210)	-2.0%
51 NATURAL GAS	7,425	7,352	73	1.0%	7,393	7,396	(3)	0.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,858	8,694	164	1.9%	8,754	8,961	(207)	-2.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	14.15	(14.15)	-100.0%
56 LIGHT OIL	20.71	15.50	5.21	33.6%	17.68	15.54	2.14	13.8%
57 COAL	3.18	3.33	(0.15)	-4.5%	3.11	3.28	(0.17)	-5.2%
58 NATURAL GAS	5.34	5.28	0.06	1.1%	5.67	5.49	0.18	3.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.40	4.50	(0.10)	-2.2%	4.58	4.44	0.14	3.2%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2010

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#2	395	99,982	37.7	37.4	96.7	10,437	COAL	41,867	24,923,960	1,043,499.2	3,162,619	3.16	75.54
B.B.#3	365	221,967	90.5	92.2	90.5	10,677	COAL	99,132	23,906,000	2,369,841.7	7,488,398	3.37	75.54
B.B.#4	427	263,027	91.7	94.1	92.1	10,412	COAL	115,688	23,672,240	2,738,603.8	8,739,032	3.32	75.54
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,324	5,798,488	25,073.6	376,433	-	87.06
B.B. COAL	1,582	584,976	55.0	56.0	93.1	10,517	-	-	-	-	19,766,482	3.38	-
B.B.C.T.#4 (GAS)	61	1,441	3.5	93.9	73.8	12,942	GAS	18,285	1,020,000	18,650.1	128,963	8.95	7.05
B.B.C.T.#4 (OIL)	61	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T. #4 TOTAL	61	1,441	3.5	93.9	73.8	12,942	-	-	-	18,650.1	128,963	8.95	-
BIG BEND STATION TOTAL	1,643	586,417	53.1	57.4	92.2	10,523	-	-	-	6,170,594.8	19,895,445	3.39	-
POLK #1 GASIFIER	220	29,381	19.9	34.3	75.8	12,109	COAL	13,255	26,841,432	355,785.3	-256,517	(0.87)	(19.35)
POLK #1 CT (OIL)	235	2,655	1.7	45.7	41.8	11,126	LGT.OIL	5,956	5,790,297	29,539.2	549,849	20.71	92.32
POLK #1 TOTAL	220	32,036	21.7	40.8	71.6	12,028	-	-	-	385,324.5	293,332	0.92	-
POLK #2 CT (GAS)	183	4,222	3.4	97.7	78.3	11,393	GAS	47,157	1,020,000	48,100.0	339,192	8.03	7.19
POLK #2 CT (OIL)	186	0	0.0	97.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	4,222	3.4	97.7	78.3	11,393	-	-	-	48,100.0	339,192	8.03	-
POLK #3 CT (GAS)	183	2,519	2.0	89.5	61.8	14,318	GAS	35,359	1,020,000	36,066.0	254,317	10.10	7.19
POLK #3 CT (OIL)	186	0	0.0	89.5	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	2,519	2.0	89.5	61.8	14,318	-	-	-	36,066.0	254,317	10.10	-
POLK #4 (GAS)	183	3,206	2.6	84.1	66.8	11,326	GAS	35,599	1,020,000	36,311.0	255,963	7.98	7.19
POLK #5 (GAS)	183	3,886	3.2	100.0	67.6	14,147	GAS	53,896	1,020,000	54,974.0	387,523	9.97	7.19
POLK STATION TOTAL	952	45,869	7.2	80.8	69.3	12,226	-	-	-	560,775.5	1,530,327	3.34	-
COT 1	3	5	0.2	100.0	33.7	27,981	GAS	137	1,020,000	139.9	1,127	22.54	8.23
COT 2	3	5	0.3	100.0	33.9	29,819	GAS	146	1,020,000	149.1	1,202	24.04	8.23
CITY OF TAMPA TOTAL	6	10	0.2	100.0	33.8	28,900	GAS	283	1,020,000	289.0	2,329	23.29	8.23
BAYSIDE ST 1	243	92,588	56.7	100.0	56.7	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	61,480	50.0	99.7	76.0	11,078	GAS	667,736	1,020,000	681,091.0	4,904,777	7.98	7.35
BAYSIDE CT1B	183	67,325	54.7	100.0	75.6	11,090	GAS	732,003	1,020,000	746,643.0	5,376,843	7.99	7.35
BAYSIDE CT1C	183	52,240	42.5	96.0	77.1	10,458	GAS	535,599	1,020,000	546,311.0	3,934,180	7.53	7.35
BAYSIDE UNIT 1 TOTAL	792	273,633	51.4	99.0	70.2	7,214	GAS	1,935,338	1,020,000	1,974,045.0	14,215,800	5.20	7.35
BAYSIDE ST 2	315	152,243	71.9	96.4	74.6	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	68,003	55.3	84.9	74.3	11,046	GAS	736,421	1,020,000	751,149.0	5,410,714	7.96	7.35
BAYSIDE CT2B	183	74,133	60.3	90.6	77.1	10,993	GAS	798,953	1,020,000	814,932.0	5,870,156	7.92	7.35
BAYSIDE CT2C	183	80,583	65.5	96.7	76.0	11,044	GAS	872,524	1,020,000	889,974.0	6,410,705	7.96	7.35
BAYSIDE CT2D	183	72,014	58.6	92.5	76.2	11,059	GAS	780,780	1,020,000	796,396.0	5,736,634	7.97	7.35
BAYSIDE UNIT 2 TOTAL	1,047	446,976	63.5	92.7	75.5	7,277	GAS	3,186,678	1,020,000	3,252,451.0	23,428,209	5.24	7.35
BAYSIDE UNIT 3 TOTAL	61	3,587	8.8	99.6	73.0	11,014	GAS	38,734	1,020,000	39,509.0	284,462	7.93	7.34
BAYSIDE UNIT 4 TOTAL	61	3,695	9.0	99.6	77.0	11,160	GAS	40,429	1,020,000	41,238.0	296,888	8.03	7.34
BAYSIDE UNIT 5 TOTAL	61	2,050	5.0	100.0	74.2	11,131	GAS	22,371	1,020,000	22,818.0	164,372	8.02	7.35
BAYSIDE UNIT 6 TOTAL	61	2,566	6.3	99.7	69.0	10,883	GAS	27,379	1,020,000	27,927.0	201,219	7.84	7.35
BAYSIDE STATION TOTAL	2,083	732,507	52.3	95.9	73.2	7,315	GAS	5,252,929	1,020,000	5,357,988.0	38,590,950	5.27	7.35
SYSTEM	4,684	1,364,803	43.4	79.3	77.8	8,858	-	-	-	12,089,647.3	60,019,051	4.40	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2010**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	4	(4)	-100.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	73.75	(73.75)	-100.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	295	(295)	-100.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	4	(4)	-100.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	70.75	(70.75)	-100.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	283	(283)	-100.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	8,168	(8,168)	-100.0%	0	8,168	(8,168)	-100.0%
11 UNIT COST (\$/BBL)	0.00	70.79	(70.79)	-100.0%	0.00	70.79	(70.79)	-100.0%
12 AMOUNT (\$)	28,030	578,220	(550,190)	-95.2%	28,030	578,220	(550,190)	-95.2%
13								
14 DAYS SUPPLY:	0	1,264	(1,264)	-100.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	14,353	9,570	4,783	50.0%	48,772	25,106	23,666	94.3%
17 UNIT COST (\$/BBL)	91.73	86.85	4.88	5.6%	94.35	86.17	8.18	9.5%
18 AMOUNT (\$)	1,316,632	831,180	485,452	58.4%	4,601,857	2,163,415	2,438,442	112.7%
19 BURNED:								
20 UNITS (BBL)	5,956	9,570	(3,614)	-37.8%	25,764	25,106	658	2.6%
21 UNIT COST (\$/BBL)	92.32	30.00	62.32	207.8%	90.89	37.15	53.75	144.7%
22 AMOUNT (\$)	549,849	287,061	262,788	91.5%	2,341,772	932,581	1,409,191	151.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	81,366	53,134	28,232	53.1%	81,366	53,134	28,232	53.1%
25 UNIT COST (\$/BBL)	90.42	85.40	5.01	5.9%	90.42	85.40	5.01	5.9%
26 AMOUNT (\$)	7,356,856	4,537,809	2,819,047	62.1%	7,356,856	4,537,809	2,819,047	62.1%
27								
28 DAYS SUPPLY: NORMAL	156	102	54	50.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	8	4	50.0%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	290,409	331,233	(40,824)	-12.3%	656,403	767,330	(110,927)	-14.5%
32 UNIT COST (\$/TON)	67.00	69.34	(2.34)	-3.4%	69.19	69.02	0.18	0.3%
33 AMOUNT (\$)	19,457,166	22,966,853	(3,509,687)	-15.3%	45,418,219	52,957,896	(7,539,677)	-14.2%
34 BURNED:								
35 UNITS (TONS)	269,942	242,175	27,767	11.5%	561,662	600,246	(38,584)	-6.4%
36 UNIT COST (\$/TON)	72.27	71.97	0.31	0.4%	72.53	71.71	0.82	1.1%
37 AMOUNT (\$)	19,509,965	17,428,307	2,081,658	11.9%	40,738,091	43,043,906	(2,305,815)	-5.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	679,136	503,662	175,474	34.8%	679,136	503,662	175,474	34.8%
40 UNIT COST (\$/TON)	70.85	69.03	1.82	2.6%	70.85	69.03	1.82	2.6%
41 AMOUNT (\$)	48,115,518	34,767,216	13,348,302	38.4%	48,115,518	34,767,216	13,348,302	38.4%
42								
43 DAYS SUPPLY:	62	46	16	30.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	5,226,827	5,396,700	(169,873)	-3.1%	11,441,972	9,956,800	1,485,172	14.9%
46 UNIT COST (\$/MCF)	7.35	7.38	(0.03)	-0.4%	7.86	7.64	0.22	2.9%
47 AMOUNT (\$)	38,427,994	39,847,069	(1,419,075)	-3.6%	89,908,593	76,036,428	13,872,165	18.2%
48 BURNED:								
49 UNITS (MCF)	5,443,508	5,396,700	46,808	0.9%	11,605,756	9,956,800	1,648,956	16.6%
50 UNIT COST (\$/MCF)	7.34	7.39	(0.05)	-0.6%	7.82	7.64	0.18	2.4%
51 AMOUNT (\$)	39,959,237	39,864,834	94,403	0.2%	90,736,002	76,033,708	14,702,294	19.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	303,269	413,424	(110,155)	-26.6%	303,269	413,424	(110,155)	-26.6%
54 UNIT COST (\$/MCF)	5.74	6.04	(0.30)	-4.9%	5.74	6.04	(0.30)	-4.9%
55 AMOUNT (\$)	1,741,007	2,496,280	(755,273)	-30.3%	1,741,007	2,496,280	(755,273)	-30.3%
56								
57 DAYS SUPPLY:	2	2	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2010

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

* Phillips #6 oil no longer carries inventory. Ending inventory dollars represent lube oil.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	0

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,324)	(376,433)
OTHER USAGE	(627)	(55,891)
TOTAL	(4,951)	(432,324)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	97,207
IGNITION #2 OIL	376,433
IGNITION PROPANE	14,238
AERIAL SURVEY ADJ.	6,919
ADDITIVES	34,552
TOTAL	529,349

(4) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2010

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	847.0	0.0	847.0	4.522	4.970	38,300.00	42,100.00	3,800.00
VARIOUS	JURISDIC. MKT.BASE	7,905.0	0.0	7,905.0	5.022	7.094	397,000.00	560,800.00	133,800.00
TOTAL		8,752.0	0.0	8,752.0	4.974	6.889	435,300.00	602,900.00	137,600.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	428.9	0.0	428.9	3.030	3.333	12,993.87	14,293.26	(108.49)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	487.3	0.0	487.3	3.054	3.359	14,880.60	16,368.66	(126.60)
REEDY CREEK	SCH. - C	5.0	0.0	5.0	3.878	4.356	193.90	217.81	6.76
CONSTELLATION COMMODITIES	SCH. - MA	50.0	0.0	50.0	3.950	6.174	1,975.00	3,086.87	929.87
NEW SMYRNA BEACH	SCH. - MA	99.0	0.0	99.0	3.772	5.033	3,734.68	4,982.28	903.08
REEDY CREEK	SCH. - MA	1,154.0	0.0	1,154.0	3.616	4.318	41,732.72	49,829.52	4,066.48
SEMINOLE ELECTRIC	SCH. - MA	600.0	0.0	600.0	3.732	5.123	22,392.00	30,740.54	5,918.54
JP MORGAN VENTURES	SCH. - MA	80.0	0.0	80.0	3.260	4.643	2,607.90	3,714.14	827.84
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH		2,904.2	0.0	2,904.2	3.461	4.243	100,510.67	123,233.08	12,417.48
ADJUSTMENTS TO PRIOR MONTHS:									
REEDY CREEK	Jan. 2010 SCH. - C	(140.0)	0.0	(140.0)	3.643	4.215	(5,099.87)	(5,900.50)	(317.22)
REEDY CREEK	Jan. 2010 SCH. - C	140.0	0.0	140.0	3.628	4.215	5,079.29	5,900.50	337.80
TEC WHOLESALE MARKETING	Jan. 2010 SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	554.29	554.29
TEC WHOLESALE MARKETING	Jan. 2010 SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.000	0.000	(20.58)	554.29	574.87
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		916.2	0.0	916.2	3.042	3.347	27,874.47	30,661.92	(235.09)
SUB-TOTAL SCHEDULE C POWER SALES		5.0	0.0	5.0	3.466	4.356	173.32	217.81	27.34
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		1,983.0	0.0	1,983.0	3.653	4.685	72,442.30	92,907.64	13,200.10
TOTAL		2,904.2	0.0	2,904.2	3.460	4.262	100,490.09	123,787.37	12,992.35
CURRENT MONTH:									
DIFFERENCE		(5,847.8)	0.0	(5,847.8)	(1.514)	(2.627)	(334,809.91)	(479,112.63)	(124,607.65)
DIFFERENCE %		-66.8%	0.0%	-66.8%	-30.4%	-38.1%	-76.9%	-79.5%	-90.6%
PERIOD TO DATE:									
ACTUAL		17,707.4	(0.3)	17,707.7	11.259	15.793	1,993,704.93	2,796,568.44	782,427.10
ESTIMATED		19,371.0	0.0	19,371.0	4.906	6.830	950,400.00	1,323,100.00	306,400.00
DIFFERENCE		(1,663.6)	(0.3)	(1,663.3)	6.353	8.963	1,043,304.93	1,473,468.44	476,027.10
DIFFERENCE %		-8.6%	0.0%	-8.6%	129.5%	131.2%	109.8%	111.4%	155.4%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF FEBRUARY 2010.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	8,907.0	0.0	0.0	8,907.0	8.667	8.667	772,000.00	
CALPINE	SCH. - D	4.0	0.0	0.0	4.0	10.000	10.000	400.00	
RELIANT	SCH. - D	6,476.0	0.0	0.0	6,476.0	9.531	9.531	617,200.00	
PASCO COGEN	SCH. - D	7,649.0	0.0	0.0	7,649.0	6.529	6.529	499,400.00	
TOTAL		23,036.0	0.0	0.0	23,036.0	8.200	8.200	1,889,000.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	2,791.0	0.0	0.0	2,791.0	48.376	48.376	1,350,182.86	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	540.0	0.0	0.0	540.0	8.525	8.525	46,036.80	
PASCO COGEN	SCH. - D	15,358.0	0.0	0.0	15,358.0	6.725	6.725	1,032,887.80	
RELIANT	SCH. - D	2,555.0	0.0	0.0	2,555.0	9.104	9.104	232,615.37	
CALPINE	OATT	347.0	0.0	0.0	347.0	3.912	3.912	13,574.06	
SUB-TOTAL CURRENT MONTH		21,591.0	0.0	0.0	21,591.0	12.391	12.391	2,675,296.89	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	Jan. 2010	IPP	(48,441.0)	0.0	0.0	(48,441.0)	10.317	10.317	(4,997,713.17)
HARDEE PWR. PART.-NATIVE	Jan. 2010	IPP	48,441.0	0.0	0.0	48,441.0	10.328	10.328	5,003,118.29
RELIANT	Jan. 2010	SCH. - D	(19,071.0)	0.0	0.0	(19,071.0)	18.053	18.053	(3,442,946.01)
RELIANT	Jan. 2010	SCH. - D	19,071.0	0.0	0.0	19,071.0	18.077	18.077	3,447,513.68
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	9,972.79	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		2,791.0	0.0	0.0	2,791.0	48.570	48.570	1,355,587.98	
SUB-TOTAL SCHEDULE D PURCHASED POWER		18,453.0	0.0	0.0	18,453.0	7.132	7.132	1,316,107.64	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		347.0	0.0	0.0	347.0	3.912	3.912	13,574.06	
TOTAL		21,591.0	0.0	0.0	21,591.0	12.437	12.437	2,685,269.68	
CURRENT MONTH:									
DIFFERENCE		(1,445.0)	0.0	0.0	(1,445.0)	4.237	4.237	796,269.68	
DIFFERENCE %		-6.3%	0.0%	0.0%	-6.3%	51.7%	51.7%	42.2%	
PERIOD TO DATE:									
ACTUAL		117,685.0	0.0	0.0	117,685.0	13.010	13.010	15,310,906.64	
ESTIMATED		49,512.0	0.0	0.0	49,512.0	8.488	8.488	4,202,800.00	
DIFFERENCE		68,173.0	0.0	0.0	68,173.0	4.522	4.522	11,108,106.64	
DIFFERENCE %		137.7%	0.0%	0.0%	137.7%	53.3%	53.3%	264.3%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	40,399.0	0.0	0.0	40,399.0	4.544	4.544	1,835,700.00
TOTAL		40,399.0	0.0	0.0	40,399.0	4.544	4.544	1,835,700.00
ACTUAL:								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	15,434.0	0.0	0.0	15,434.0	3.081	3.081	475,539.13
McKAY BAY REFUSE	COGEN.	11,299.0	0.0	0.0	11,299.0	3.196	3.196	361,072.55
ORANGE COGENERATION L.P.	COGEN.	5,152.0	0.0	0.0	5,152.0	3.014	3.014	155,305.41
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	3,957.0	0.0	0.0	3,957.0	3.673	3.673	145,327.09
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,697.0	0.0	0.0	1,697.0	3.516	3.516	59,674.19
CF INDUSTRIES INC.	COGEN.	584.0	0.0	0.0	584.0	3.364	3.364	19,646.64
IMC-AGRICO-NEW WALES	COGEN.	12,253.0	0.0	0.0	12,253.0	3.579	3.579	438,542.39
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	890.0	0.0	0.0	890.0	3.232	3.232	28,765.98
HILLSBOROUGH COUNTY	COGEN.	4,449.0	0.0	0.0	4,449.0	3.729	3.729	165,892.95
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR FEBRUARY 2010		55,715.0	0.0	0.0	55,715.0	3.320	3.320	1,849,766.33
ADJUSTMENTS FOR THE MONTH OF: JANUARY 2010								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	(16,709.0)	0.0	0.0	(16,709.0)	3.163	3.163	(528,440.02)
		16,709.0	0.0	0.0	16,709.0	3.151	3.151	526,462.21
McKAY BAY REFUSE	COGEN.	(11,810.0)	0.0	0.0	(11,810.0)	3.347	3.347	(395,317.16)
		11,810.0	0.0	0.0	11,810.0	3.335	3.335	393,869.63
ORANGE COGENERATION L.P.	COGEN.	(5,244.0)	0.0	0.0	(5,244.0)	3.008	3.008	(157,744.27)
		5,244.0	0.0	0.0	5,244.0	2.993	2.993	156,972.48
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	(6,213.0)	0.0	0.0	(6,213.0)	4.402	4.402	(273,505.30)
		6,213.0	0.0	0.0	6,213.0	4.402	4.402	273,505.30
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(3,337.0)	0.0	0.0	(3,337.0)	4.108	4.108	(137,088.40)
		3,337.0	0.0	0.0	3,337.0	4.108	4.108	137,088.40
CF INDUSTRIES INC.	COGEN.	(19.0)	0.0	0.0	(19.0)	4.020	4.020	(763.79)
		19.0	0.0	0.0	19.0	4.020	4.020	763.79
IMC-AGRICO-NEW WALES	COGEN.	(7,920.0)	0.0	0.0	(7,920.0)	4.154	4.154	(328,964.66)
		7,920.0	0.0	0.0	7,920.0	4.154	4.154	328,964.66
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	(1,026.0)	0.0	0.0	(1,026.0)	3.981	3.981	(40,845.10)
		1,026.0	0.0	0.0	1,026.0	3.981	3.981	40,845.10
HILLSBOROUGH COUNTY	COGEN.	(6,806.0)	0.0	0.0	(6,806.0)	4.589	4.589	(312,320.68)
		6,806.0	0.0	0.0	6,806.0	4.589	4.589	312,320.68
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY 2010		0.0	0.0	0.0	0.0	0.000	0.000	(4,197.13)
TOTAL		55,715.0	0.0	0.0	55,715.0	3.313	3.313	1,845,569.20
CURRENT MONTH:								
DIFFERENCE		15,316.0	0.0	0.0	15,316.0	(1.231)	(1.231)	9,869.20
DIFFERENCE %		37.9%	0.0%	0.0%	37.9%	-27.1%	-27.1%	0.5%
PERIOD TO DATE:								
ACTUAL		114,799.0	0.0	0.0	114,799.0	3.504	3.504	4,022,469.03
ESTIMATED		85,127.0	0.0	0.0	85,127.0	3.978	3.978	3,386,200.00
DIFFERENCE		29,672.0	0.0	0.0	29,672.0	(0.474)	(0.474)	636,269.03
DIFFERENCE %		34.9%	0.0%	0.0%	34.9%	-11.9%	-11.9%	18.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF GENERATED (A) CENTS PER KWH (B) TOTAL COST	FUEL SAVINGS (8B)-6	
ESTIMATED:									
VARIOUS	SCH. - J	33,397.0	0.0	33,397.0	3.432	1,146,300.00	3.432	1,146,300.00	0.00
TOTAL		33,397.0	0.0	33,397.0	3.432	1,146,300.00	3.432	1,146,300.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	550.0	0.0	550.0	4.345	23,900.00	4.664	25,654.00	1,754.00
FLA. POWER & LIGHT	SCH. - J	1,000.0	0.0	1,000.0	4.550	45,500.00	5.366	53,660.00	8,160.00
THE ENERGY AUTHORITY	SCH. - J	171.0	0.0	171.0	4.887	8,356.00	5.750	9,831.83	1,475.83
CALPINE	SCH. - J	21,704.0	0.0	21,704.0	4.795	1,040,797.00	6.052	1,313,611.24	272,814.24
SEMINOLE ELEC. CO-OP	SCH. - J	75.0	0.0	75.0	3.900	2,925.00	4.783	3,587.25	662.25
J P MORGAN VENTURES	SCH. - J	8,295.0	0.0	8,295.0	5.407	448,485.00	6.366	528,031.96	79,546.96
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	3,692.0	0.0	3,692.0	4.378	161,620.00	5.735	211,724.36	50,104.36
CONSTELLATION COMMODITIES	SCH. - J	4,929.0	0.0	4,929.0	4.548	224,180.00	6.010	296,242.62	72,062.62
SOUTHERN COMPANY	SCH. - J	1,063.0	0.0	1,063.0	5.309	56,437.00	6.662	70,813.54	14,376.54
SUB-TOTAL CURRENT MONTH		41,479.0	0.0	41,479.0	4.851	2,012,200.00	6.059	2,513,156.80	500,956.80
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		41,479.0	0.0	41,479.0	4.851	2,012,200.00	6.059	2,513,156.80	500,956.80
TOTAL		41,479.0	0.0	41,479.0	4.851	2,012,200.00	6.059	2,513,156.80	500,956.80
CURRENT MONTH:									
DIFFERENCE		8,082.0	0.0	8,082.0	1.419	865,900.00	2.627	1,366,856.80	500,956.80
DIFFERENCE %		24.2%	0.0%	24.2%	41.3%	75.5%	76.5%	119.2%	0.0%
PERIOD TO DATE:									
ACTUAL		126,842.0	(1.9)	126,843.9	10.088	12,796,406.06	12.567	15,939,901.91	3,143,495.85
ESTIMATED		73,305.0	6.0	73,299.0	3.464	2,539,300.00	3.464	2,539,300.00	0.00
DIFFERENCE		53,537.0	(7.9)	53,544.9	6.624	10,257,106.06	9.103	13,400,601.91	3,143,495.85
DIFFERENCE %		73.0%	-131.7%	73.0%	191.2%	403.9%	262.8%	527.7%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2010

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
SEMINOLE ELECTRIC	6/1/1992	"	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0										
HILLSBOROUGH COUNTY	23.0	23.0										
ORANGE COGEN LP	23.0	23.0										
HARDEE POWER PARTNERS	370.0	370.0										
CALPINE	170.0	170.0										
RELIANT	158.0	158.0										
PASCO COGEN LTD	121.0	121.0										
SEMINOLE ELECTRIC	5.6	5.2										

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	288,300	288,300											576,600
HILLSBOROUGH COUNTY	1,044,890	1,044,890											2,089,780
ORANGE COGEN LP	927,130	927,130											1,854,260
TOTAL COGENERATION	\$ 2,260,320	\$ 2,260,320	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,520,640
TOTAL PURCHASES AND (SALES)	\$ 4,102,887	\$ 3,973,162	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,076,049
TOTAL CAPACITY	\$ 6,363,207	\$ 6,233,482	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,596,689

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