

Marguerite McLean

100003-GU

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Monday, March 29, 2010 3:16 PM
To: Filings@psc.state.fl.us
Cc: Aldazabal, Carlos; Daniel Lee; Elliott, Ed; Floyd, Kandi M.; Brown, Paula K.
Subject: PGA April Flex Filing for PGS
Attachments: April Flex Filing FINAL.PDF

Ms. Cole,

Attached is the April PGA Flex Filing for People Gas. These PGA factors will be effective March 30, 2010.

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3/29/2010

DOCUMENT NUMBER-DATE

02243 MAR 29 2010

FPSC-COMMISSION CLERK



March 29, 2010

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA)
– Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective March 30, 2010, for the month of April 2010, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Kandi M. Floyd".

Kandi M. Floyd
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Ms. Kandi Floyd (via e-mail)

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

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WWW.PEOPLES GAS.COM

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 100003-GU

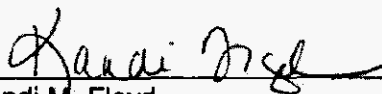
Submitted for Filing: 03-29-10

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective March 30, 2010, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-09-0732-FOF-GU to \$1.01742 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$1.01674 per therm for commercial (non-residential) rate class for the month of April, 2010. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for April 2010 has been submitted.

Dated this 29th day of March, 2010.

Respectfully submitted,



Kandi M. Floyd
Peoples Gas System
P.O. Box 2562, Tampa, Florida 33601-2562
(813) 228-4668
Manager, State Regulatory

DOCUMENT NUMBER-DATE

02243 MAR 29 09

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10				
CURRENT MONTH: APRIL 2010				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$68,305	\$83,630	\$15,325
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$31,928	\$31,928	\$0
3	SWING SERVICE	\$8	\$0	(\$8)
4	COMMODITY Other (THIRD PARTY)	\$7,364,520	\$8,528,677	\$1,164,157
5	DEMAND	\$4,310,234	\$3,697,665	(\$612,569)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$310,000	\$177,272	(\$132,728)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$11,361	\$0	(\$11,361)
8	DEMAND	\$148,616	\$0	(\$148,616)
9	OTHER	\$210,144	\$347,338	\$137,194
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$11,714,873	\$12,171,834	\$456,961
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$11,714,873	\$12,171,834	\$456,961
THERMS PURCHASED				
15	COMMODITY Pipeline	18,974,600	27,214,380	8,239,780
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,450,000	6,450,000	0
17	SWING SERVICE	10	0	(10)
18	COMMODITY Other (THIRD PARTY)	10,582,176	11,837,000	1,254,824
19	DEMAND	92,622,000	78,595,704	(14,026,296)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	3,664,994	0	(3,664,994)
22	DEMAND	3,664,994	0	(3,664,994)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	10,582,186	11,837,000	1,254,814
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	10,582,186	11,837,000	1,254,814
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00360	0.00307	(0.00053)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	0.80000	0.00000	(0.80000)
31	COMM. Other (THIRD PARTY) (4/18)	0.69594	0.72051	0.02457
32	DEMAND (5/19)	0.04654	0.04705	0.00051
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.10704	1.02829	(0.07875)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.10704	1.02829	(0.07875)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.09078	1.01203	(0.07875)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.09627	1.01712	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	109.627	101.712	0.000

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FPSC-COMMISSION CLERK

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10 CURRENT MONTH: APRIL 2010				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$26,618	\$45,679	\$19,061
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$17,458	\$17,458	\$0
3	SWING SERVICE	\$3	\$0	(\$3)
4	COMMODITY Other (THIRD PARTY)	\$2,869,954	\$4,658,363	\$1,788,409
5	DEMAND	\$2,356,836	\$2,021,883	(\$334,953)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$120,807	\$96,826	(\$23,981)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$4,428	\$0	(\$4,428)
8	DEMAND	\$81,263	\$0	(\$81,263)
9	OTHER	\$114,907	\$189,924	\$75,017
10		\$0	\$0	\$0
11	TOTAL C:(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$5,191,079	\$6,650,285	\$1,459,206
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$5,191,079	\$6,650,285	\$1,459,206
THERMS PURCHASED				
15	COMMODITY Pipeline	7,394,402	14,864,494	7,470,092
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,526,860	3,526,860	0
17	SWING SERVICE	4	0	(4)
18	COMMODITY Other (THIRD PARTY)	4,124,132	6,465,369	2,341,237
19	DEMAND	50,645,710	42,976,131	(7,669,579)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	1,428,248	0	(1,428,248)
22	DEMAND	2,004,019	0	(2,004,019)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,124,136	6,465,369	2,341,233
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,124,136	6,465,369	2,341,233
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00360	0.00307	(0.00053)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	0.80000	0.00000	(0.80000)
31	COMM. Other (THIRD PARTY) (4/18)	0.69589	0.72051	0.02462
32	DEMAND (5/19)	0.04654	0.04705	0.00051
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.25871	1.02859	(0.23012)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.25871	1.02859	(0.23012)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.24245	1.01233	(0.23012)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.24870	1.01742	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	124.870	101.742	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10				
CURRENT MONTH: APRIL 2010				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$41,687	\$37,951	(\$3,736)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$14,470	\$14,470	\$0
3	SWING SERVICE	\$5	\$0	(\$5)
4	COMMODITY Other (THIRD PARTY)	\$4,494,567	\$3,870,314	(\$624,253)
5	DEMAND	\$1,953,398	\$1,675,782	(\$277,616)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$189,193	\$80,446	(\$108,747)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$6,934	\$0	(\$6,934)
8	DEMAND	\$67,353	\$0	(\$67,353)
9	OTHER	\$95,237	\$157,414	\$62,177
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,523,795	\$5,521,549	(\$1,002,246)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$6,523,795	\$5,521,549	(\$1,002,246)
THERMS PURCHASED				
15	COMMODITY Pipeline	11,580,198	12,349,886	769,688
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	2,923,140	2,923,140	0
17	SWING SERVICE	6	0	(6)
18	COMMODITY Other (THIRD PARTY)	6,458,044	5,371,631	(1,086,413)
19	DEMAND	41,976,290	35,619,573	(6,356,717)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	2,236,746	0	(2,236,746)
22	DEMAND	1,660,975	0	(1,660,975)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	6,458,050	5,371,631	(1,086,419)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	6,458,050	5,371,631	(1,086,419)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00360	0.00307	(0.00053)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	0.80000	0.00000	(0.80000)
31	COMM. Other (THIRD PARTY) (4/18)	0.69596	0.72051	0.02455
32	DEMAND (5/19)	0.04654	0.04705	0.00051
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.01018	1.02791	0.01773
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.01018	1.02791	0.01773
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	0.99392	1.01165	0.01773
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.99892	1.01674	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	99.892	101.674	0.000