

ST JOE NATURAL GAS



Serving Florida's Panhandle Since 1963
P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

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10 APR 22 AM 7:25

COMMISSION CLERK

10 APR 22 AM 10:02

RECEIVED-FPSC

April 21, 2010

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 100003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of March 2010.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
President

Enclosures

- COM _____
- APA _____
- ECR _____
- GCL _____
- RAD _____
- SSC _____
- ADM _____
- OPC _____
- CLK _____

DOCUMENT NUMBER: DATE
03101 APR 22 0
FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2010		Through		DECEMBER 2010			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		MARCH		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	-\$154.94	-\$113.46	\$41	-36.56	-\$514.84	-\$473.36	\$41	-8.76
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	#DIV/0!	\$0.00	\$0.00	\$0	#DIV/0!
3	SWING SERVICE	\$0.00	\$0.00	\$0	#DIV/0!	\$0.00	\$0.00	\$0	#DIV/0!
4	COMMODITY (Other)	\$72,306.42	\$49,092.38	-\$23,214	-47.29	\$381,112.65	\$225,003.74	-\$156,109	-69.38
5	DEMAND	\$11,919.50	\$11,919.50	\$0	0.00	\$34,605.00	\$34,605.00	\$0	0.00
6	OTHER	\$1,947.23	\$13,272.50	\$11,325	85.33	\$26,096.83	\$11,672.50	-\$14,424	-123.58
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	#DIV/0!	\$0.00	\$0.00	\$0	#DIV/0!
8	DEMAND	\$0.00	\$0.00	\$0	#DIV/0!	\$0.00	\$0.00	\$0	#DIV/0!
9	OTHER (FGT REFUND)	\$0.00	\$0.00	\$0	#DIV/0!	\$0.00	\$0.00	\$0	#DIV/0!
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	#DIV/0!	\$0.00	\$0.00	\$0	#DIV/0!
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$86,018.21	\$74,170.92	-\$11,847	-15.97	\$441,299.64	\$270,807.88	-\$170,492	-62.96
12	NET UNBILLED	\$0.00	\$0.00	\$0	#DIV/0!	\$0.00	\$0.00	\$0	#DIV/0!
13	COMPANY USE	\$100.03	\$0.00	-\$100	#DIV/0!	\$243.22	\$0.00	-\$243	#DIV/0!
14	TOTAL THERM SALES	\$114,573.31	\$74,170.92	-\$40,402	-54.47	\$388,943.15	\$270,807.88	-\$118,135	-43.62
THERMS PURCHASED									
15	COMMODITY (Pipeline)	127,000	93,000	-\$34,000	-36.56	422,000	388,000	-\$34,000	-8.76
16	NO NOTICE SERVICE	0	0	\$0	#DIV/0!	0	0	\$0	#DIV/0!
17	SWING SERVICE	0	0	\$0	#DIV/0!	0	0	\$0	#DIV/0!
18	COMMODITY (Other)	146,899	95,790	-\$51,109	-53.36	596,964	399,050	-\$197,914	-49.60
19	DEMAND	155,000	155,000	\$0	0.00	450,000	450,000	\$0	0.00
20	OTHER	0	2,514	\$2,514	100.00	0	2,284	\$2,284	100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	\$0	#DIV/0!	0	0	\$0	#DIV/0!
22	DEMAND	0	0	\$0	#DIV/0!	0	0	\$0	#DIV/0!
23		0	0	\$0	#DIV/0!	0	0	\$0	#DIV/0!
24	TOTAL PURCHASES (+15-(21+23))	127,000	93,000	-\$34,000	-36.56	422,000	388,000	-\$34,000	-8.76
25	NET UNBILLED	0	0	\$0	#DIV/0!	0	0	\$0	#DIV/0!
26	COMPANY USE	155	0	-\$155	#DIV/0!	376	0	-\$376	#DIV/0!
27	TOTAL THERM SALES	177,152	93,000	-\$84,152	-90.49	597,450	388,000	-209,450	-53.98
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-0.00122	-0.00122	0.00000	0.00	-0.00122	-0.00122	0.00000	0.00
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.49222	0.51250	-0.02028	-3.96	0.63842	0.56385	0.07457	13.23
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	5.11055	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST OF PURCHASES (11/24)	0.67731	0.79754	-0.12023	-15.07	1.04573	0.69796	0.34778	49.83
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	0.64675	0.00000	0.64675	#DIV/0!	0.64675	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL COST OF THERM SALES (11/27)	0.48556	0.79754	-0.31198	-39.12	0.73864	0.69796	0.04068	5.83
41	TRUE-UP (E-2)	-0.15079	-0.15079	0.00000	0.00000	-0.15079	0.00000	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.33477	0.64675	-0.31198	-48.24	0.58785	0.54717	0.04068	7.43
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.33645	0.65000	-0.31355	-48.24	0.59081	0.54992	0.04088	7.43
45	PGA FACTOR ROUNDED TO NEAREST .001	0.336	0.65	-0.314	-48.31	0.591	0.55	0.041	7.45

DOCUMENT NUMBER DATE

03101 APR 22 09

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 2010		THROUGH:		DECEMBER 2010
CURRENT MONTH: MARCH		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				
2 Commodity Pipeline - Scheduled FTS-2	127,000	-\$154.94		-0.00122
3 No Notice Commodity Adjustment				
4 Commodity Pipeline - Scheduled PTS				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	127,000	-\$154.94		-0.00122
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00		0.00000
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	145,840	\$71,871.11		0.49281
18 Commodity Other - Area Imbalance				
19 Imbalance Bookout - Transporting				
20 Imbalance Cashout - Transporting				
21 Imbalance Cashout - FGT	-1,190	-\$489.21		0.41110
22 Imbalance Bookout - Transporting Customers	2,249	\$924.52		0.41110
23 Imbalance Bookout - Transporting Customers				
24 TOTAL COMMODITY OTHER	146,899	\$72,306.42		0.49222
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,919.50		0.07690
27 Less Relinquished Off System				
28 Less Demand Billed to Others				
29 Less Demand Billed to Others				
30 Other				
31 Other				
32 TOTAL DEMAND	155,000	\$11,919.50		0.07690
OTHER				
33 Revenue Sharing - FGT				
34 Peak Shaving				
35 FGT Refund				
36 Overage Alert Day Charge - FGT				
37 Overage Alert Day Charge - GCI				
38 Overage Alert Day Charge - AC				
39 Payroll allocation		\$1,947.23		#DIV/0!
40 TOTAL OTHER	0	\$1,947.23		#DIV/0!

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION					SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JANUARY 2010		Through		DECEMBER 2010				
		CURRENT MONTH:		MARCH		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$72,306	\$49,092	-23,214	-0.47	\$381,113	\$225,004	-156,109	-0.69
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$13,712	\$25,079	11,367	0.45	\$60,187	\$45,804	-14,383	-0.31
3	TOTAL		\$86,018	\$74,171	-11,847	-0.16	\$441,300	\$270,808	-170,492	-0.63
4	FUEL REVENUES		\$114,573	\$74,171	-40,402	-0.54	\$388,943	\$270,808	-118,135	-0.44
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		\$12,097	\$12,097	0	0.00	\$36,292	\$36,292	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$126,670	\$86,268	-40,402	-0.47	\$425,235	\$307,099	-118,135	-0.38
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		\$40,652	\$12,097	-28,555	-2.36	-\$16,065	\$36,292	52,356	1.44
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		\$7	-\$10	-18	1.69	\$26	-\$30	-56	1.86
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$26,597	-\$59,228	-85,825	1.45	\$107,490	-\$59,208	-166,698	2.82
10	TRUE-UP COLLECTED OR (REFUNDED)		-\$12,097	-\$12,097	0	0.00	-\$36,292	-\$36,292	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	(7+8+9+10+10a)	\$55,160	-\$59,238	-114,398	1.93	\$55,160	-\$59,238	-114,398	1.93
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		26,597	-59,228	-85,825	1.45				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		55,152	-59,228	-114,380	1.93				
14	TOTAL (12+13)		81,750	-118,456	-200,206	1.69				
15	AVERAGE (50% OF 14)		40,875	-59,228	-100,103	1.69				
16	INTEREST RATE - FIRST DAY OF MONTH		0.21	0.21	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.21	0.21	0.00	0.00				
18	TOTAL (16+17)		0.42	0.42	0.00	0.00				
19	AVERAGE (50% OF 18)		0.21	0.21	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.02	0.02	0.00	0.00				
21	INTEREST PROVISION (15x20)		7	-10	-18	1.69				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2010 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MARCH

DECEMBER 2010

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL	
							THIRD PARTY	PIPELINE			CENTS PER THERM	
1	MAR	FGT	SJNG	FT	0	0		\$88.90	\$11,919.50	-\$243.84	#DIV/0!	
2	"	PRIOR	SJNG	FT	145,840	145,840	\$71,871.11				49.28	
3	"	SJNG	FGT	CO	-1,190	-1,190	-\$489.21				41.11	
4	"	INFIN. ENERGY	SJNG	CO	2,249	2,249	\$924.52				41.11	
5						0						
6						0						
7						0						
8						0						
9												
10												
11												
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21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					146,899	0	146,899	\$72,306.42	\$88.90	\$11,919.50	-\$243.84	57.23

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010

MONTH: MARCH

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	309	300	4,326	4,200	4.92	5.07
2. PRIOR	CS#11	514	500	8,738	8,500	4.92	5.06
3. PRIOR	CITY GATE	200	200	800	800	5.54	5.54
4. PRIOR	CITY GATE	240	240	720	720	4.41	4.41
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	PAGE TOTAL:	1,263	1,240	14,584	14,220		
27.						WEIGHTED AVERAGE	4.95 5.02

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2010		Through		DECEMBER 2010			
		CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RS-1 (Residential 0 - 149)	14,013	10,632	-3,381	-24.13%	46,949	34,627	-12,322	-0.26	
RS-2 (Residential 150-299)	36,659	26,555	-10,104	-27.56%	123,487	87,488	-35,999	-0.29	
RS-3 (Residential 300-UP)	68,332	47,942	-20,390	-29.84%	230,418	164,872	-65,546	-0.28	
GS-1 (Commercial <2000)	18,750	14,800	-3,950	-21.07%	68,160	47,214	-20,946	-0.31	
GS-2 (Commercial 2000-24,999)	27,347	18,977	-8,370	-30.61%	89,348	62,966	-26,382	-0.30	
GS-4 (Commercial 150000-999999)	12,206	0	-12,206	-100.00%	39,464	0	-39,464	-1.00	
TOTAL FIRM	177,307	118,906	-58,401	-32.94%	597,826	397,167	-200,659	-0.34	
THERM SALES (INTERRUPTIBLE)									
FTS-4	58,398	37,479	-20,919	-35.82%	204,651	152,933	-51,718	-0.25	
FTS-5	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
GS-4 / FTS-4 (GCI)	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
TOTAL INTERRUPTIBLE	58,398	37,479	-20,919	-35.82%	204,651	152,933	-51,718	-0.25	
TOTAL THERM SALES	235,705	156,385	-79,320	-33.65%	802,478	550,100	-252,378	-0.31	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RS-1 (Residential 0 - 149)	902	911	9	1.00%	898	904	6	0.01	
RS-2 (Residential 150-299)	949	962	13	1.37%	950	957	7	0.01	
RS-3 (Residential 300-UP)	871	881	10	1.15%	866	873	7	0.01	
GS-1 (Commercial <2000)	196	205	9	4.59%	196	205	9	0.04	
GS-2 (Commercial 2000-24,999)	36	34	-2	-5.56%	34	34	0	0.00	
GS-4 (Commercial 150000-999999)	1	0	-1	-100.00%	1	0	-1	-1	
TOTAL FIRM	2,955	2,993	38	1.29%	2,946	2,973	27	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
FTS-4	1	1	0	0.00%	1	1	0	0.00	
FTS-5	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
GS-4 / FTS-4 (GCI)	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
TOTAL INTERRUPTIBLE	1	1	0	0.00%	1	1	0	0.00%	
TOTAL CUSTOMERS	2,956	2,994	38	1.29%	2,947	2,974	27	0.01	
THERM USE PER CUSTOMER									
RS-1 (Residential 0 - 149)	16	12	-4	-24.88%	52	38	-14	-26.74%	
RS-2 (Residential 150-299)	39	28	-11	-28.54%	130	91	-39	-29.65%	
RS-3 (Residential 300-UP)	78	54	-24	-30.64%	266	189	-77	-29.02%	
GS-1 (Commercial <2000)	96	72	-23	-24.53%	347	230	-117	-33.66%	
GS-2 (Commercial 2000-24,999)	760	558	-201	-26.52%	2,628	1,852	-776	-29.53%	
GS-4 (Commercial 150000-999,999)	12,206	0	-12,206	-100.00%	39,464	0	-39,464	-100.00%	
FTS-4	58,398	37,479	-20,919	-35.82%	204,651	152,933	-51,718	-25.27%	
FTS-5									
GS-4 / FTS-4 (GCI)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	04/08/2010 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549		Houston TX 77216-3142	Payee's Bank:	
	PORT ST JOE FL 324560549	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	April 10, 2010	Invoice Total Amount:	-154.94
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000321756
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	04/20/2010

Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0192	0.0000	-0.0122	12.700	-154.94	01 - 31	
				Transportation Commodity															

Invoice Total Amount: 12,700 -154.94



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	03/31/2010 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549		Houston TX 77216-3142	Payee's Bank:	
	PORT ST JOE FL 324560549	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	April 01, 2010	Invoice Total Amount:	\$11,919.50
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000321755
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	04/11/2010

Begin Transaction Date: March 01, 2010 **End Transaction Date:** March 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	15,500	11,919.50	01 - 31		
																Invoice Total Amount:	15,500	11,919.50		

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 9052937
Invoice Date 04/15/2010
Contract # 9000114
Delivery Month Mar 2010
Due Date 04/25/2010

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE

Natural Gas delivered during **Mar 2010**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 03/01-03/31	4820041 / 9203712	9,579	5.1250	49,092.38
Base Commodity 03/02-03/05	4840969 / 9204857	820	5.0400	4,132.80
Base Commodity 03/19-03/26	4883308 / 9206347	1,640	4.2006	6,889.03
Base Commodity 03/27-03/31	4908681 / 9207388	1,025	4.0520	4,153.30
Total For CS #11 MOUNT VERNON (0025309)		13,064		64,267.51
St Joe Natural Gas (0056657)				
Base Commodity 03/02-03/05	4840971 / 9204859	800	5.5400	4,432.00
Base Commodity 03/27-03/29	4908697 / 9207390	720	4.4050	3,171.60
Total For St Joe Natural Gas (0056657)		1,520		7,603.60
Total Amount Due		14,584		71,871.11

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

03/03-03/03: LA Onsh S- FGT - Z3 GD	4.900000
03/04-03/04: LA Onsh S- FGT - Z3 GD	4.870000
03/05-03/05: LA Onsh S- FGT - Z3 GD	4.885000
03/19-03/19: LA Onsh S- FGT - Z3 GD	4.225000
03/20-03/20: LA Onsh S- FGT - Z3 GD	4.000000
03/21-03/21: LA Onsh S- FGT - Z3 GD	4.000000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

Indexes used in pricing calculations:

03/22-03/22: LA Onsh S- FGT - Z3 GD	4.000000
03/23-03/23: LA Onsh S- FGT - Z3 GD	4.020000
03/24-03/24: LA Onsh S- FGT - Z3 GD	4.095000
03/25-03/25: LA Onsh S- FGT - Z3 GD	4.035000
03/26-03/26: LA Onsh S- FGT - Z3 GD	4.030000
03/27-03/27: LA Onsh S- FGT - Z3 GD	3.955000
03/28-03/28: LA Onsh S- FGT - Z3 GD	3.955000
03/29-03/29: LA Onsh S- FGT - Z3 GD	3.955000
03/30-03/30: LA Onsh S- FGT - Z3 GD	3.865000
03/31-03/31: LA Onsh S- FGT - Z3 GD	3.780000
03/02-03/02: LA Onsh S- FGT - Z3 GD	4.905000

$$\begin{array}{r} 310 \\ \underline{31} \\ 9610 \end{array}$$
5.125

If you have any questions, please contact : Ann Marie Horstman at (251) 445-1239
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com

CASHOUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40250

TO: FGT

DATE: 15-May-10
DELINQUENT: 25-May-10REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Mar-10	\$4.1110	100.00%	\$4.1110	119	\$489.21

TOTAL DECATHERM / INVOICE

\$489.21

CASHOUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40314

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 15-May-10
DELINQUENT: 25-May-10

REMITT: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Office: 352-331-1654
Fax: 352-331-7588

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASHOUT	Mar-10	\$4.1110	100.00%	\$4.1110	(224.89)	(\$924.52)

TOTAL DECATHERM / INVOICE

(\$924.52)

TIME ALLOCATION :3/16-31/10

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
1,000.57	32	31.27	107
\$1,000.57	32	\$31.27	807
1,000.57	40	25.01	870
500.28	22	22.74	871
1,400.84	76	18.31	874
1,400.84	85	16.48	874-1
600.67	7	85.81	875
600.67	7	85.81	876
600.67	7	85.81	877
600.67	7	85.81	878
1,400.84	21	66.71	879
600.67	12	50.06	880
200.22	7	28.60	886
600.67	13	46.21	887
100.11	2	50.06	889
0.00	0	NDM/01	890
200.22	4	50.06	891
646.20	30	21.54	892
100.11	5	20.02	894
500.28	33	15.16	902
1,000.57	290	3.45	903
1,000.57	30	33.35	920
100.11	2	50.06	926
500.28	18	27.79	928
300.16	18	16.68	932
1,000.57	292	3.43	416-1
1,000.57	0	NDM/01	416-22
2,704.40	134	20.18	416-25
100.11	11	9.09	416-33
800.50	1,210.0	0.66	
100.00	0.00	0.00	

TOTAL	TOTAL	HRLY	ACCT
TOTAL	HRS	RATE	#
\$946.66	26	\$35.86	107
			807
			870
			871
			874
			874-1
			875
			876
			877
			878
			879
			880
			886
			887
			889
			890
			891
			892
			894
			902
			903
			920
			926
			928
			932
			416-1
			416-22
			416-25
\$0.00	0	#DIV/0!	416-25