



April 23, 2010

**VIA FEDERAL EXPRESS**

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
10 APR 23 AM 9:56  
COMMISSION  
CLERK

**Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2010 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COM \_\_\_\_\_  
APA   I    
ECR   I    
GCL \_\_\_\_\_  
RAD \_\_\_\_\_  
SSC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK \_\_\_\_\_

DISTRIBUTION CENTER  
10 APR 23 AM 7:19

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE  
03258 APR 23 09  
www.PEOPLES GAS.COM  
FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10									
		CURRENT MONTH: MARCH 10				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$103,868	\$85,118	(\$18,750)	(22.03)	\$460,017	\$250,891	(\$209,126)	(83.35)		
2	NO NOTICE SERVICE	\$36,061	\$36,061	\$0	0.00	\$133,898	\$133,898	\$1	0.00		
3	SWING SERVICE	\$4,650	\$0	(\$4,650)	#DIV/0!	\$131,400	\$0	(\$131,400)	#DIV/0!		
4	COMMODITY (Other)	\$23,742,533	\$12,008,755	(\$11,733,798)	(97.71)	\$88,338,296	\$38,746,227	(\$49,592,069)	(127.99)		
5	DEMAND	\$4,272,048	\$4,263,583	(\$8,465)	(0.20)	\$12,383,991	\$12,455,358	\$71,367	0.57		
6	OTHER	\$274,444	\$199,234	(\$75,210)	(37.75)	\$650,864	\$483,900	(\$166,964)	(34.50)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$149	\$0	(\$149)	#DIV/0!	\$3,994	\$0	(\$3,994)	#DIV/0!		
8	DEMAND	\$1,998	\$0	(\$1,998)	#DIV/0!	\$103,900	\$0	(\$103,900)	#DIV/0!		
9	OTHER	\$332,718	\$335,342	\$2,624	0.78	\$992,242	\$818,943	(\$173,299)	(21.16)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$28,098,759	\$16,257,409	(\$11,841,350)	(72.84)	\$100,998,330	\$51,251,331	(\$49,746,999)	(97.06)		
12	NET UNBILLED	\$54,905	\$0	(\$54,905)	0.00	\$4,726,003	\$0	(\$4,726,003)	0.00		
13	COMPANY USE	\$4,086	\$0	(\$4,086)	0.00	\$17,229	\$0	(\$17,229)	0.00		
14	TOTAL THERM SALES (11)	\$34,537,840	\$16,257,409	(\$18,280,431)	(112.44)	\$114,636,707	\$51,251,331	(\$63,385,376)	(123.68)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	37,925,919	27,976,455	(9,949,464)	(35.56)	126,036,599	81,221,966	(44,814,633)	(55.18)		
16	NO NOTICE SERVICE	7,285,000	7,285,000	0	0.00	27,050,000	27,050,000	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	200,000	-	(200,000)	#DIV/0!		
18	COMMODITY (Other)	47,336,463	16,156,000	(31,180,463)	(193.00)	151,664,018	50,756,000	(100,908,018)	(198.81)		
19	DEMAND	88,401,070	88,350,870	(50,200)	(0.06)	257,633,090	258,076,755	443,665	0.17		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	97,220	0	(97,220)	#DIV/0!	2,610,210	-	(2,610,210)	#DIV/0!		
22	DEMAND	97,220	0	(97,220)	#DIV/0!	2,610,210	-	(2,610,210)	#DIV/0!		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	47,336,463	16,156,000	(31,180,463)	(193.00)	151,664,018	50,756,000	(100,908,018)	(199.20)		
25	NET UNBILLED	235,660	0	(235,660)	0.00	3,923,315	-	(3,923,315)	0.00		
26	COMPANY USE	6,943	0	(6,943)	0.00	31,708	-	(31,708)	0.00		
27	TOTAL THERM SALES (24)	49,919,250	16,156,000	(33,763,250)	(208.98)	142,200,904	50,756,000	(91,444,904)	(180.17)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	0.00274	0.00304	0.00030	9.98	0.00365	0.00309	(0.00056)	(18.16)		
29	NO NOTICE SERVICE	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00		
30	SWING SERVICE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.65700	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other)	0.50157	0.74330	0.24173	32.52	0.58246	0.76338	0.18092	23.70		
32	DEMAND	0.04833	0.04826	(0.00007)	(0.14)	0.04807	0.04826	0.00019	0.40		
33	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	0.00153	#DIV/0!	#DIV/0!	#DIV/0!	0.00153	#DIV/0!	#DIV/0!	#DIV/0!		
35	DEMAND	0.02055	#DIV/0!	#DIV/0!	#DIV/0!	0.03981	#DIV/0!	#DIV/0!	#DIV/0!		
36	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST	0.59360	1.00628	0.41268	41.01	0.66506	1.00976	0.34470	34.14		
38	NET UNBILLED	0.23298	0.00000	(0.23298)	0.00	1.20459	0.00000	(1.20459)	0.00		
39	COMPANY USE	0.58852	0.00000	(0.58852)	0.00	0.54337	0.00000	(0.54337)	0.00		
40	TOTAL THERM SALES	0.56288	1.00628	0.44340	44.06	0.71025	1.00976	0.29951	29.66		
41	TRUE-UP	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00		
42	TOTAL COST OF GAS	0.54662	0.99002	0.44340	44.79	0.69399	0.99350	0.29951	30.15		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES	0.54937	0.99500	0.44563	44.79	0.69748	0.99850	0.30101	30.15		
45	PGA FACTOR ROUNDED TO NEAREST .001	54.937	99.500	44.56300	44.79	69.748	99.850	30.10200	30.15		

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DOCUMENT NUMBER-DATE

03258 APR 23 0

FPSC-COMMISSION CLERK

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1				
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				Page 2 of 3				
		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10								
		CURRENT MONTH: MARCH 10				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$63,817	\$50,526	(\$13,291)	(26.31)	\$284,272	\$154,094	(\$130,178)	(84.48)	
2	NO NOTICE SERVICE	\$23,353	\$23,353	\$0	0.00	\$86,712	\$86,712	\$0	0.00	
3	SWING SERVICE	\$2,857	\$0	(\$2,857)	#DIV/0!	\$81,823	\$0	(\$81,823)	#DIV/0!	
4	COMMODITY (Other)	\$14,587,424	\$7,128,397	(\$7,459,027)	(104.64)	\$54,680,793	\$23,923,358	(\$30,757,435)	(128.57)	
5	DEMAND	\$2,766,578	\$2,761,096	(\$5,482)	(0.20)	\$8,019,873	\$8,066,089	\$46,216	0.57	
6	OTHER	\$168,618	\$118,265	(\$50,353)	(42.58)	\$402,175	\$296,080	(\$106,095)	(35.83)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$91	\$0	(\$91)	#DIV/0!	\$2,487	\$0	(\$2,487)	#DIV/0!	
8	DEMAND	\$1,294	\$0	(\$1,294)	#DIV/0!	\$67,286	\$0	(\$67,286)	#DIV/0!	
9	OTHER	\$215,468	\$217,167	\$1,699	0.00	\$642,575	\$530,346	(\$112,229)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$17,395,794	\$9,864,470	(\$7,531,324)	(76.35)	\$62,843,300	\$31,995,987	(\$30,847,313)	(96.41)	
12	NET UNBILLED	\$114,154	\$0	(\$114,154)	0.00	\$3,624,936	\$0	(\$3,624,936)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$12,328,335	\$9,864,470	(\$2,463,865)	(24.98)	\$40,755,524	\$31,995,987	(\$8,759,537)	(27.38)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	23,301,685	16,806,824	(6,894,861)	(40.31)	77,996,955	49,846,553	(28,150,402)	(56.47)	
16	NO NOTICE SERVICE	4,717,766	4,717,766	0	0.00	17,517,580	17,517,580	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	124,640	-	(124,640)	#DIV/0!	
18	COMMODITY (Other)	29,083,523	9,590,202	(19,493,321)	(203.26)	93,814,898	31,290,222	(62,524,676)	(199.82)	
19	DEMAND	57,248,533	57,216,023	(32,510)	(0.06)	166,843,190	167,130,506	287,316	0.17	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	59,732	0	(59,732)	#DIV/0!	1,625,827	-	(1,625,827)	#DIV/0!	
22	DEMAND	62,960	0	(62,960)	#DIV/0!	1,690,372	-	(1,690,372)	#DIV/0!	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	29,083,523	9,590,202	(19,493,321)	(203.26)	93,939,538	31,290,222	(62,649,316)	(200.22)	
25	NET UNBILLED	112,764	0	(112,764)	0.00	3,189,558	-	(3,189,558)	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	12,065,414	9,590,202	(2,475,212)	(25.81)	36,934,467	31,290,222	(5,644,245)	(18.04)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00274	0.00304	0.00030	9.98	0.00364	0.00309	(0.00055)	(17.90)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	0.65647	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.50157	0.74330	0.24173	32.52	0.58286	0.76456	0.18171	23.77
32	DEMAND	(5/19)	0.04833	0.04826	(0.00007)	(0.14)	0.04807	0.04826	0.00019	0.40
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00152	#DIV/0!	#DIV/0!	#DIV/0!	0.00153	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND	(8/22)	0.02055	#DIV/0!	#DIV/0!	#DIV/0!	0.03981	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.59813	1.02859	0.43046	41.85	0.66898	1.02255	0.35357	34.58
38	NET UNBILLED	(12/25)	1.01233	0.00000	(1.01233)	0.00	1.13650	0.00000	(1.13650)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.44179	1.02859	0.43046	41.85	1.70148	1.02255	(0.67894)	(66.40)
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	0.00000	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.42553	1.01233	(0.41320)	(40.82)	1.68522	1.00629	(0.67894)	(67.47)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.43270	1.01742	(0.41528)	(40.82)	1.69370	1.01135	(0.68235)	(67.47)
45	PGA FACTOR ROUNDED TO NEAREST .001		143.270	101.742	(41.52797)	(40.82)	169.370	101.135	(68.23508)	(67.47)

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1		
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 3 of 3		
FOR THE PERIOD OF:		JANUARY 10 through				DECEMBER 10				
		CURRENT MONTH: MARCH 10				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$40,052	\$34,592	(\$5,460)	(15.78)	\$175,745	\$96,797	(\$78,948)	(81.56)	
2	NO NOTICE SERVICE	\$12,708	\$12,708	\$0	0.00	\$47,185	\$47,185	\$0	0.00	
3	SWING SERVICE	\$1,793	\$0	(\$1,793)	#DIV/0!	\$49,577	\$0	(\$49,577)	#DIV/0!	
4	COMMODITY (Other)	\$9,155,128	\$4,880,358	(\$4,274,770)	(87.59)	\$33,657,502	\$14,822,869	(\$18,834,633)	(127.06)	
5	DEMAND	\$1,505,470	\$1,502,487	(\$2,983)	(0.20)	\$4,364,118	\$4,389,269	\$25,151	0.57	
6	OTHER	\$105,826	\$80,969	(\$24,857)	(30.70)	\$248,689	\$187,820	(\$60,869)	(32.41)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$57	\$0	(\$57)	#DIV/0!	\$1,506	\$0	(\$1,506)	#DIV/0!	
8	DEMAND	\$704	\$0	(\$704)	#DIV/0!	\$36,614	\$0	(\$36,614)	#DIV/0!	
9	OTHER	\$117,250	\$118,175	\$925	0.00	\$349,666	\$288,596	(\$61,070)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,702,966	\$6,392,939	(\$4,310,027)	(67.42)	\$38,155,030	\$19,255,344	(\$18,899,686)	(98.15)	
12	NET UNBILLED	(\$59,249)	\$0	\$59,249	0.00	\$1,101,067	\$0	(\$1,101,067)	0.00	
13	COMPANY USE	\$4,086	\$0	(\$4,086)	0.00	\$17,229	\$0	(\$17,229)	0.00	
14	TOTAL THERM SALES (11)	\$22,209,506	\$6,392,939	(\$15,816,568)	(247.41)	\$73,881,183	\$19,255,344	(\$54,625,839)	(283.69)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	14,624,234	11,369,631	(3,254,603)	(28.63)	48,039,644	31,375,413	(16,664,231)	(53.11)	
16	NO NOTICE SERVICE	2,567,234	2,567,234	0	0.00	9,532,420	9,532,420	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	75,360	-	(75,360)	#DIV/0!	
18	COMMODITY (Other)	18,252,940	6,565,798	(11,687,142)	(178.00)	57,849,120	19,465,778	(38,383,342)	(197.18)	
19	DEMAND	31,152,537	31,134,847	(17,690)	(0.06)	90,789,901	90,946,249	156,348	0.17	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	37,488	0	(37,488)	#DIV/0!	984,383	-	(984,383)	#DIV/0!	
22	DEMAND	34,260	0	(34,260)	#DIV/0!	919,838	-	(919,838)	#DIV/0!	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	18,252,940	6,565,798	(11,687,142)	(178.00)	57,924,480	19,465,778	(38,458,702)	(197.57)	
25	NET UNBILLED	122,896	0	(122,896)	0.00	733,757	-	(733,757)	0.00	
26	COMPANY USE	6,943	0	(6,943)	0.00	31,708	-	(31,708)	0.00	
27	TOTAL THERM SALES (24)	37,853,836	6,565,798	(31,288,038)	(476.53)	105,266,438	19,465,778	(85,800,660)	(440.78)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00274	0.00304	0.00030	9.98	0.00366	0.00309	(0.00057)	(18.58)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00000	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	0.65787	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.50157	0.74330	0.24173	32.52	0.58182	0.76148	0.17967	23.59
32	DEMAND	(5/19)	0.04833	0.04826	(0.00007)	(0.14)	0.04807	0.04826	0.00019	0.40
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00152	#DIV/0!	#DIV/0!	#DIV/0!	0.00153	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND	(8/22)	0.02055	#DIV/0!	#DIV/0!	#DIV/0!	0.03980	#DIV/0!	#DIV/0!	#DIV/0!
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.58637	0.97367	0.38730	39.78	0.65870	0.98919	0.33049	33.41
38	NET UNBILLED	(12/25)	(0.48211)	0.00000	0.48211	0.00	1.50059	0.00000	(1.50059)	0.00
39	COMPANY USE	(13/26)	0.58852	0.00000	(0.58852)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.28274	0.97367	0.38730	39.78	0.36246	0.98919	0.62673	63.36
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.26648	0.95741	0.69093	72.17	0.34620	0.97293	0.62673	64.42
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.26782	0.96223	0.69440	72.17	0.34794	0.97782	0.62988	64.42
45	PGA FACTOR ROUNDED TO NEAREST .001		26.782	96.223	69.44036	72.17	34.794	97.782	62.98805	64.42

3

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

CURRENT MONTH: March 2010

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	27,937,630	\$34,530	\$0.00124
2 Commodity Pipeline (SNG)	5,463,090	\$33,833	\$0.00619
3 Commodity Pipeline (Gulfstream)	6,322,990	\$13,847	\$0.00219
4 Commodity Pipeline-(FGT)-Feb'10 Accrual Adj.	(1,783,490)	(\$4,921)	\$0.00276
5 Commodity Pipeline (SNG)-Feb'10 Accrual Adj.	0	(\$0.05)	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Feb'10 Accrual Adj.	(21,820)	(\$21,760)	\$0.99724
7 Central Florida Gas	0	\$39,000	#DIV/0!
8 Central Florida Gas (Penalty)	7,519	\$9,340	\$1.24216
9 TOTAL COMMODITY (Pipeline)	37,925,919	\$103,868	\$0.00274
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	\$4,650	#DIV/0!
11 TOTAL SWING SERVICE	0	\$4,650	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	48,512,200	\$24,383,800	\$0.50263
13 City of Sunrise	16,225	\$12,398	\$0.76412
14 Okaloosa	232,500	\$32,550	\$0.14000
15 Purchases-3rd Party Suppliers-Feb'10 Accrual Adj.	98,890	\$73,910	\$0.74740
16 Commodity Other-(Gulfstream)-Feb'10 Accrual Adj.	0	\$6,512.85	#DIV/0!
17 Cashouts-Peoples' Transportation Customers	(293,269)	(\$150,424)	\$0.51292
18 NCTS Program Cashouts	1,559	\$923	\$0.59200
19 NCTS Program Cashouts Prior Month Adj.	0.1	\$0.05	\$0.50000
20 Commodity Other (SNG)	5,100	\$2,254	\$0.44200
21 Commodity Other (Gulfstream)	92,830	\$40,235	\$0.43343
22 Imbalance Cashout (FGT)	(1,904,780)	(\$959,503)	\$0.52090
23 Imbalance Cashout (FGT)-Feb'10 Accrual Adj.	623,010	\$324,526	\$0.50373
24 Central Florida Gas	(44,312)	(\$22,757)	\$0.51356
25 B.P Energy-Prior Month Adj.	(3,490)	(\$2,391)	\$0.68500
26 Exxon-Prior Month Adj.	28,710	\$18,633	\$0.64900
27 United Energy-Prior Month Adj.	(28,710)	(\$18,116)	
28 TOTAL COMMODITY (Other)	47,336,463	\$23,742,553	\$0.50157
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (FGT)	110,625,670	\$5,194,660	\$0.04696
30 Demand (SNG)	11,157,610	\$459,618	\$0.04119
31 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
32 Temporary Relinquishment Credit-(FGT)	(55,254,620)	(\$2,433,750)	\$0.04405
33 Temporary Acquisition	11,022,410	\$446,959	\$0.04055
34 TOTAL DEMAND	88,401,070	\$4,272,048	\$0.04833
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
35 Administrative Costs	0	\$125,480	\$0.00000
36 Odorant Charges	0	\$14,378	#DIV/0!
37 Legal Fees	0	\$70,610	#DIV/0!
38 Transportation Trailer Charges	0	\$63,977	\$0.00000
39 TOTAL OTHER	0	\$274,444	\$0.00000

COMPANY: PEOPLES GAS SYSTEM		SCHEDULE A-2							
FOR THE PERIOD OF:		January-10 Through December-10				Page 1 of 1			
	CURRENT MONTH: MARCH 10				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 3+4-13)	\$23,743,117	\$12,008,755	(\$11,734,362)	(\$0.97715)	\$88,452,467	\$38,746,227	(\$49,706,240)	(\$1.28287)
2	TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,351,556	4,248,654	(102,902)	(0.02422)	\$12,528,634	\$12,505,104	(23,530)	(0.00188)
3	TOTAL	28,094,673	16,257,409	(11,837,264)	(0.72812)	\$100,981,101	\$51,251,331	(49,729,770)	(0.97031)
4	FUEL REVENUES (NET OF REVENUE TAX)	34,537,840	16,257,409	(18,280,431)	(1.12444)	\$114,638,707	\$51,251,331	(63,385,376)	(1.23676)
5	TRUE-UP REFUND/(COLLECTION)	176,806	176,806	0	0.00000	\$530,419	\$530,419	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	34,714,647	16,434,215	(18,280,431)	(1.11234)	\$115,167,126	\$51,781,750	(63,385,376)	(1.22409)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	6,619,974	176,806	(6,443,167)	(36.44197)	\$14,186,025	\$530,419	(13,655,606)	(25.74495)
8	INTEREST PROVISION-THIS PERIOD (21)	662	473	(189)	(0.39977)	(\$94)	\$1,385	1,479	1.06751
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	562,579	2,703,409	2,140,830	0.79190	(6,649,104)	2,702,497	9,351,601	3.46036
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(176,806)	(176,806)	0	0.00000	(\$530,419)	(\$530,419)	0	0.00000
10a	TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	7,006,409	2,703,882	(4,302,526)	(1.59124)	7,006,409	2,703,882	(4,302,526)	(1.59124)
11a	REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	7,006,409	2,703,882	(4,302,526)	(1.59124)	\$7,006,409	\$2,703,882	(\$4,302,526)	(1.59124)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	562,579	2,703,409	2,140,830	0.79190				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	7,005,746	2,703,409	(4,302,337)	(1.59145)				
15	TOTAL (13+14)	7,568,325	5,406,818	(2,161,507)	(0.39977)				
16	AVERAGE (50% OF 15)	3,784,163	2,703,409	(1,080,754)	(0.39977)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.21	0.21	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.21	0.21	0	0.00000				
19	TOTAL (17+18)	0.420	0.420	0	0.00000				
20	AVERAGE (50% OF 19)	0.210	0.210	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.01750	0.01750	0	0.00000				
22	INTEREST PROVISION (16x21)	\$662	\$473	(\$189)	(\$0.39977)				

\* If line 5 is a refund add to line 4  
 If line 5 is a collection ( ) subtract from line 4

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ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

Mar'10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Mar'10	PGS	FTS-1 COMM. PIPELINE	17,814,830		17,814,830		\$29,888.14			\$0.17
2	Mar'10	PGS	FTS-1 COMM. PIPELINE		97,220	97,220		148.75			\$0.15
2	Mar'10	PGS	FTS-2 COMM. PIPELINE	10,122,800		10,122,800		4,641.74			\$0.05
3	Mar'10	PGS	FTS-1 DEMAND	54,381,890		54,381,890			2,284,178.23		\$4.20
4	Mar'10	PGS	FTS-1 DEMAND		97,220	97,220			1,997.87		\$2.05
5	Mar'10	PGS	FTS-2 DEMAND	12,011,570		12,011,570			923,689.70		\$7.69
6	Mar'10	PGS	NO NOTICE	7,285,000		7,285,000			36,060.75		\$0.50
7	Mar'10	PGS	COMM. OTHER	(44,312)		(44,312)	(22,756.92)				\$51.36
8	Mar'10	PGS	COMM. PIPELINE	5,463,090		5,463,090		33,832.68			\$0.62
9	Mar'10	PGS	DEMAND	11,157,610		11,157,610			459,617.84		\$4.12
10	Mar'10	PGS	COMM. OTHER	5,100		5,100	2,254.20				\$44.20
11	Mar'10	PGS	COMM. PIPELINE	6,322,990		6,322,990		13,847.43			\$0.22
12	Mar'10	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
13	Mar'10	PGS	COMM. OTHER	92,830		92,830	40,235.25				\$43.34
14	Mar'10	PGS	COMM. OTHER	2,355,230		2,355,230	1,138,874.32				\$48.36
15	Mar'10	PGS	COMM. OTHER	113,390		113,390	49,181.22				\$43.36
16	Mar'10	PGS	COMM. OTHER	4,330,290		4,330,290	1,944,434.67				\$44.90
17	Mar'10	PGS	SWING	0		0	0.00		4,650.00		#DIV/0!
18	Mar'10	PGS	COMM. OTHER	200,000		200,000	93,950.00				\$46.98
19	Mar'10	PGS	COMM. OTHER	1,266,040		1,266,040	572,250.08				\$45.20
20	Mar'10	PGS	COMM. OTHER	769,470		769,470	355,620.53				\$46.22
21	Mar'10	PGS	COMM. OTHER	30,470		30,470	14,732.25				\$48.35
22	Mar'10	PGS	COMM. OTHER	2,523,540		2,523,540	1,210,581.22				\$47.97
23	Mar'10	PGS	COMM. OTHER	542,620		542,620	239,645.57				\$44.16
24	Mar'10	PGS	COMM. OTHER	1,523,080		1,523,080	704,576.81				\$46.26
25	Mar'10	PGS	COMM. OTHER	3,456,000		3,456,000	1,670,111.00				\$48.32
26	Mar'10	PGS	COMM. OTHER	100,000		100,000	48,300.00				\$48.30
27	Mar'10	PGS	COMM. OTHER	8,686,480		8,686,480	4,200,415.30				\$48.36
28	Mar'10	PGS	COMM. OTHER	4,273,670		4,273,670	2,049,427.73				\$47.95
29	Mar'10	PGS	COMM. OTHER	3,405,880		3,405,880	1,639,042.02				\$48.12
30	Mar'10	PGS	COMM. OTHER	50,000		50,000	22,825.00				\$45.65
31	Mar'10	PGS	COMM. OTHER	1,862,830		1,862,830	893,355.16				\$47.96
32	Mar'10	PGS	COMM. OTHER	150,000		150,000	65,250.00				\$43.50
33	Mar'10	PGS	COMM. OTHER	100,000		100,000	41,206.00				\$41.20
34	Mar'10	PGS	COMM. OTHER	669,690		669,690	320,469.05				\$47.85
35	Mar'10	PGS	COMM. OTHER	1,548,350		1,548,350	733,546.20				\$47.38
36	Mar'10	PGS	COMM. OTHER	50,000		50,000	24,100.00				\$48.20
37	Mar'10	PGS	COMM. OTHER	1,816,330		1,816,330	766,670.57				\$42.21
38	Mar'10	PGS	COMM. OTHER	107,080		107,080	52,670.88				\$49.19
39	Mar'10	PGS	COMM. OTHER	1,630,000		1,630,000	785,060.00				\$48.16
40	Mar'10	PGS	COMM. OTHER	6,908,510		6,908,510	3,227,945.64				\$46.72
41	Mar'10	PGS	COMM. OTHER	43,250		43,250	18,965.13				\$43.85
42	Mar'10	PGS	COMM. OTHER	0		0	324,380.00				#DIV/0!
43	Mar'10	PGS	COMM. OTHER	0		0	275,250.00				#DIV/0!
44	Mar'10	PGS	COMM. OTHER	0		0	297,000.00				#DIV/0!
45	Mar'10	PGS	COMM. OTHER	0		0	195,930.00				#DIV/0!
46	Mar'10	PGS	COMM. OTHER	0		0	159,740.00				#DIV/0!
47	Mar'10	PGS	COMM. OTHER	0		0	248,320.00				#DIV/0!
48	Mar'10	PGS	COMM. OTHER	1,559		1,559	922.93				\$59.20
49	Mar'10	PGS	COMM. OTHER	(293,269)		(293,269)	(150,423.51)				\$51.29
50	Totals		**This report excludes prior month/period adjustments.	183,683,888	194,440	183,878,328	\$24,254,032.30	\$82,356.74	\$4,314,756.39	\$0.00	\$15.58

9

FOR THE PERIOD OF:  
PRESENT MONTH:

January-10  
March-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)F
1	DRN# 12740	7,495	7,286	232,334	226,875	4.85000	4.98869
2	DRN# 57235	103	100	3,189	3,100	3.78000	3.88809
3	DRN# 57235	96	94	2,989	2,906	4.79499	4.93210
4	DRN# 716	97	94	3,000	2,917	4.57500	4.70582
5	DRN# 624615	32	31	1,000	972	4.29500	4.41782
6	DRN# 716	35	34	1,100	1,069	3.96500	4.07838
7	DRN# 241390	105	102	3,250	3,160	3.83000	3.93952
8	DRN# 716	431	419	13,372	13,000	4.00000	4.11438
9	DRN# 254034	161	157	5,000	4,861	4.91000	5.05040
10	DRN# 254034	161	157	5,000	4,861	4.10500	4.22238
11	DRN# 254034	101	98	3,136	3,049	4.89000	5.02983
12	DRN# 696661	390	379	12,099	11,763	4.91000	5.05040
13	DRN# 314571	129	125	4,000	3,889	4.20000	4.32010
14	DRN# 314571	6,196	6,023	192,065	186,726	4.85250	4.99126
15	DRN# 314571	945	919	29,289	28,475	4.37564	4.50076
16	DRN# 742101	323	314	10,000	9,722	4.78000	4.91668
17	DRN# 742101	315	306	9,773	9,501	4.83000	4.96811
18	DRN# 742101	236	229	7,316	7,113	4.80000	4.93726
19	DRN# 742101	161	157	5,000	4,861	4.40000	4.52582
20	DRN# 742101	488	484	15,429	15,000	3.90000	4.01152
21	SUBTOTAL	18,011	17,510	558,341	542,819	4.71699	4.85188

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
- (3) Included in the monthly gross volumes above are 1,018,183 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 684,789 dth's moved on the Southern Natural Gas pipeline shown on line 137 THRU 147 and 642,777 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 96 THRU 136

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FOR THE PERIOD OF:  
PRESENT MONTH:

January-10  
March-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
22	DRN# 50026	121	117	3,744	3,640	3.82000	3.92923
23	DRN# 847818	4,913	4,777	152,308	148,074	4.62600	4.75828
24	DRN# 157740	194	188	6,000	5,833	4.43500	4.56182
25	DRN# 179851	13,417	13,044	415,927	404,364	4.84500	4.98354
26	DRN# 32606	11,373	11,057	352,559	342,758	4.83000	4.96811
27	DRN# 23422	145	141	4,486	4,361	4.93000	5.07097
28	DRN# 716	522	507	16,172	15,722	4.87000	5.00926
29	DRN# 32606	645	627	20,000	19,444	4.91000	5.05040
30	DRN# 32606	293	285	9,098	8,845	4.88000	5.01954
31	DRN# 50026	645	627	19,998	19,442	4.90000	5.04012
32	DRN# 716	303	295	9,408	9,146	4.60000	4.73154
33	DRN# 624615	677	659	21,000	20,416	4.65000	4.78297
34	DRN# 716	10,000	9,722	310,000	301,382	4.86100	5.00000
35	DRN# 716	333	324	10,320	10,033	4.92000	5.06069
36	DRN# 742101	9,998	9,720	309,951	301,334	4.85000	4.98869
37	DRN# 716	66	65	2,057	2,000	4.83000	4.96811
38	DRN# 742101	97	94	2,998	2,915	4.78000	4.91666
39	DRN# 157740	66	65	2,057	2,000	4.81000	4.94754
40	SUBTOTAL	53,809	52,313	1,668,083	1,621,710	4.71699	4.85188

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.

(3) Included in the monthly gross volumes above are 1,018,183 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 684,789 dth's moved on the Southern Natural Gas pipeline shown on line 137 THRU 147 and 642,777 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 96 THRU 136

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 8

FOR THE PERIOD OF:  
PRESENT MONTH:

January-10  
March-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
41	DRN# 32606	259	252	8,025	7,802	4.39000	4.51553
42	DRN# 3115	16	16	500	486	3.78000	3.88809
43	DRN# 32607	4,023	3,911	124,713	121,246	4.84500	4.98354
44	DRN# 32607	108	105	3,342	3,249	4.75000	4.88583
45	DRN# 32607	173	169	5,375	5,226	4.82000	4.95783
46	DRN# 32607	173	169	5,375	5,226	4.80000	4.93726
47	DRN# 32607	108	105	3,342	3,249	4.78000	4.91668
48	DRN# 32607	542	527	16,800	16,333	4.60000	4.73154
49	DRN# 32607	44	43	1,378	1,340	4.38000	4.50525
50	DRN# 254034	108	105	3,342	3,249	4.39000	4.51553
51	DRN# 254034	203	197	6,286	6,111	4.23000	4.35096
52	DRN# 10034	484	470	15,000	14,583	4.35000	4.47439
53	DRN# 716	498	484	15,426	14,987	4.76750	4.90383
54	DRN# 716	394	383	12,200	11,861	4.93500	5.07612
55	DRN# 716	156	152	4,844	4,709	4.91000	5.05040
56	DRN# 716	187	182	5,800	5,639	4.93000	5.07097
57	DRN# 716	161	157	5,000	4,861	4.98000	5.12240
58	DRN# 716	300	291	9,290	9,032	4.97000	5.11212
59	SUBTOTAL	7,937	7,716	246,038	239,198	4.71699	4.85188

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.

(3) Included in the monthly gross volumes above are 1,018,183 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 684,789 dth's moved on the Southern Natural Gas pipeline shown on line 137 THRU 147 and 642,777 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 96 THRU 136

6

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:  
PRESENT MONTH:

January-10  
March-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
60	DRN# 696661	161	157	5,000	4,861	4.82000	4.95783
61	DRN# 23422	259	252	8,025	7,802	4.88500	5.02469
62	DRN# 23422	394	383	12,225	11,885	4.80000	4.93726
63	DRN# 23422	123	120	3,825	3,719	4.83000	4.96811
64	DRN# 23422	161	157	5,000	4,861	4.78000	4.91668
65	DRN# 23422	241	234	7,461	7,254	4.60000	4.73154
66	DRN# 23422	258	251	8,000	7,778	4.38000	4.50525
67	DRN# 23422	936	910	29,023	28,216	4.33000	4.45382
68	DRN# 23422	252	245	7,811	7,594	4.32000	4.44353
69	DRN# 23422	226	219	6,994	6,800	4.25000	4.37153
70	DRN# 23422	226	219	6,994	6,800	4.16500	4.28410
71	DRN# 23422	1,175	1,142	36,411	35,399	3.95000	4.06295
72	DRN# 23422	190	185	5,894	5,730	3.93000	4.04238
73	DRN# 23422	65	63	2,000	1,944	4.04000	4.15552
74	DRN# 23422	226	219	6,994	6,800	3.97000	4.08352
75	DRN# 23422	226	220	7,000	6,805	4.00500	4.11952
76	DRN# 23422	677	658	20,982	20,399	3.90000	4.01152
77	DRN# 23422	226	219	6,994	6,800	3.73000	3.83666
78	SUBTOTAL	6,020	5,853	186,633	181,445	4.71699	4.85188

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
- (3) Included in the monthly gross volumes above are 1,018,183 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 684,789 dth's moved on the Southern Natural Gas pipeline shown on line 137 THRU 147 and 642,777 dth's moved on the Guffstream Natural Gas Pipeline Shown on line 96 THRU 136

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 8

FOR THE PERIOD OF:  
PRESENT MONTH:

January-10  
March-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79	DRN# 24652	60	58	1,854	1,802	4.87000	5.00926
80	DRN# 163884	60	58	1,854	1,802	4.85000	4.98869
81	DRN# 163884	226	220	7,000	6,805	4.95000	5.09154
82	DRN# 32606	5,000	4,861	155,000	150,691	4.81100	4.94857
83	DRN# 32606	161	157	5,000	4,861	4.91000	5.05040
84	DRN# 32606	97	94	3,000	2,917	4.93500	5.07612
85	DRN# 32606	6,499	6,319	201,475	195,874	4.63600	4.76857
86	DRN# 32606	10,773	10,473	333,954	324,670	4.79600	4.93314
87	DRN# 32606	338	329	10,486	10,194	4.85000	4.98869
88	DRN# 32606	340	330	10,527	10,234	4.80000	4.93726
89	DRN# 32606	340	330	10,527	10,234	4.82000	4.95783
90	DRN# 716	340	330	10,527	10,234	4.81000	4.94754
91	DRN# 716	1,015	986	31,455	30,581	4.63000	4.76239
92	DRN# 716	1,460	1,419	45,254	43,996	4.12159	4.23945
93	DRN# 32606	677	658	20,982	20,399	4.35500	4.47953
94	DRN# 32606	340	330	10,527	10,234	4.31000	4.43324
95	DRN# 32606	166	161	5,137	4,994	4.01000	4.12467
96	DRN# 8205175	161	157	5,000	4,861	4.87000	5.00926
97	SUBTOTAL	28,050	27,270	869,559	845,385	4.71699	4.85188

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.

(3) Included in the monthly gross volumes above are 1,018,183 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 684,789 dth's moved on

the Southern Natural Gas pipeline shown on line 137 THRU 147 and 642,777 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 96 THRU 136

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 6 of 8		
FOR THE PERIOD OF: PRESENT MONTH:		January-10 March-10	Through	December-10				
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
98	DRN# 8205175	314	305	9,740	9,469	4.15000	4.26867	
99	DRN# 8205175	161	157	5,000	4,861	4.88000	5.01954	
100	DRN# 8205175	161	157	5,000	4,861	4.89500	5.03497	
101	DRN# 8205175	200	195	6,212	6,039	4.95000	5.09154	
102	DRN# 8205175	871	847	27,000	26,249	4.39000	4.51553	
103	DRN# 8205175	161	157	5,000	4,861	4.45000	4.57725	
104	DRN# 8205175	145	141	4,500	4,375	4.35000	4.47439	
105	DRN# 8205175	1,000	972	31,000	30,138	4.85250	4.99126	
106	DRN# 8205175	97	94	3,000	2,917	4.35000	4.47439	
107	DRN# 8205171	10,000	9,722	310,000	301,382	4.86000	4.99897	
108	DRN# 8205171	161	157	5,000	4,861	4.90000	5.04012	
109	DRN# 8205171	213	207	6,600	6,417	4.88500	5.02469	
110	DRN# 8205171	129	125	4,000	3,889	4.55500	4.68525	
111	DRN# 8205171	323	314	10,000	9,722	4.44000	4.56696	
112	DRN# 8205175	129	125	4,000	3,889	4.38500	4.51039	
113	DRN# 8205175	347	337	10,742	10,443	4.93000	5.07097	
114	DRN# 8205175	369	358	11,425	11,107	4.55000	4.68011	
115	DRN# 8205175	394	383	12,225	11,885	4.57000	4.70068	
116	SUBTOTAL	15,176	14,754	470,444	457,366	4.71699	4.85188	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.  
(3) Included in the monthly gross volumes above are 1,018,183 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.  
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 684,789 dth's moved on the Southern Natural Gas pipeline shown on line 137 THRU 147 and 642,777 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 96 THRU 136

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-10	Through	December-10	Page 7 of 8
		PRESENT MONTH:		March-10			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
117	DRN# 8205175	523	509	16,225	15,774	4.46000	4.58753
118	DRN# 8205175	206	200	6,372	6,195	4.40000	4.52582
119	DRN# 8205175	659	641	20,425	19,857	4.35000	4.47439
120	DRN# 8205175	161	157	5,000	4,861	4.45000	4.57725
121	DRN# 8205175	161	157	5,000	4,861	4.35000	4.47439
122	DRN# 8205175	161	157	5,000	4,861	4.10000	4.21724
123	DRN# 8205175	161	157	5,000	4,861	4.56500	4.69554
124	DRN# 8205175	443	431	13,742	13,360	4.98000	5.12240
125	DRN# 8205175	323	314	10,000	9,722	4.12000	4.23781
126	DRN# 8205175	129	125	4,000	3,889	4.93000	5.07097
127	DRN# 8205175	516	502	16,000	15,555	4.88000	5.01954
128	DRN# 8205175	129	125	4,000	3,889	4.53000	4.65954
129	DRN# 8205175	135	132	4,200	4,083	4.56000	4.69039
130	DRN# 8205175	135	132	4,199	4,082	4.45000	4.57725
131	DRN# 8205175	66	66	2,100	2,042	4.37000	4.49496
132	DRN# 8205176	230	224	7,142	6,943	4.92000	5.06069
133	DRN# 8205178	900	875	27,903	27,127	4.42000	4.54639
134	DRN# 8205171	216	210	6,700	6,514	4.33000	4.45382
135	SUBTOTAL	5,258	5,112	163,008	158,476	4.71699	4.85188

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
- (3) Included in the monthly gross volumes above are 1,018,183 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 684,789 dth's moved on the Southern Natural Gas pipeline shown on line 137 THRU 147 and 642,777 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 96 THRU 136

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-10	Through	December-10	Page 8 of 8		
PRESENT MONTH:		March-10					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
136	DRN# 8205171	140	136	4,325	4,205	4.38500	4.51039
137	DRN# 050075	13,062	12,699	404,917	393,660	4.51000	4.63896
138	DRN# 050075	4,084	3,970	126,604	123,084	4.52000	4.64925
139	DRN# 050075	484	470	15,000	14,583	4.86500	5.00411
140	DRN# 8205175	98	96	3,047	2,962	4.83500	4.97326
141	DRN# 8205175	323	314	10,000	9,722	4.83000	4.96811
142	DRN# 8205175	311	302	9,635	9,367	4.90000	5.04012
143	DRN# 8205175	400	389	12,412	12,067	4.85000	4.98869
144	DRN# 8205175	63	61	1,953	1,899	4.83000	4.96811
145	DRN# 8205175	182	177	5,633	5,476	4.41000	4.53610
146	DRN# 8205175	83	81	2,588	2,516	4.85000	4.98869
147	DRN# 8205176	3,000	2,917	93,000	90,415	4.80000	4.93726
148		0	0	0	0	0.00000	#DIV/0!
149		0	0	0	0	0.00000	#DIV/0!
150		0	0	0	0	0.00000	#DIV/0!
151		0	0	0	0	0.00000	#DIV/0!
152		0	0	0	0	0.00000	#DIV/0!
153	SUBTOTAL	22,229	21,612	689,114	669,957	4.71699	4.85188
154	TOTAL	156,481	152,141	4,851,220	4,716,356	4.71699	4.85188

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.  
(3) Included in the monthly gross volumes above are 1,018,183 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.  
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 684,789 dth's moved on the Southern Natural Gas pipeline shown on line 137 THRU 147 and 642,777 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 96 THRU 136

COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10									
Page 1 of 2									
FOR THE MONTH OF: March-10									
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL-1	620,960	331,893	(289,067)	(0.46552)	1,871,395	1,284,707	(586,688)	(0.31350)	
2 RESIDENTIAL-2	4,887,610	2,034,948	(2,852,662)	(0.58365)	14,941,934	8,010,455	(6,931,479)	(0.46389)	
3 RESIDENTIAL-3	6,556,844	3,706,386	(2,850,458)	(0.43473)	20,121,137	14,047,788	(6,073,349)	(0.30184)	
4 SMALL COMM. SERVICE	736,637	488,453	(248,184)	(0.33692)	2,210,491	1,720,072	(490,419)	(0.22186)	
5 GENERAL SERVICE-1	3,280,114	3,748,697	468,583	0.14286	9,784,072	12,171,368	2,387,296	0.24400	
6 GENERAL SERVICE-2	2,287,173	2,094,835	(192,338)	(0.08409)	6,879,265	6,728,884	(150,381)	(0.02186)	
7 GENERAL SERVICE-3	653,032	681,731	28,700	0.04395	1,830,977	2,136,685	305,708	0.16696	
8 GENERAL SERVICE-4	237,655	113,300	(124,355)	(0.52326)	677,748	337,669	(340,079)	(0.50178)	
9 GENERAL SERVICE-5	184,464	26,579	(157,885)	(0.85591)	577,924	93,207	(484,717)	(0.83872)	
10 NATURAL GAS VEH. SALES	86	2,717	2,632	30.77778	304	6,037	5,733	18.83897	
11 COMM. ST. LIGHTING	6,484	9,779	3,295	0.50822	19,800	32,382	12,582	0.63548	
12 WHOLESALE	109,309	89,659	(19,650)	(0.17794)	428,367	378,613	(49,754)	(0.11615)	
12A OFF SYSTEM SALES	30,280,120	0	(30,280,120)	(1.00000)	82,476,880	0	(82,476,880)	(1.00000)	
13 TOTAL FIRM SALES	49,840,489	13,329,177	(36,511,312)	(0.73256)	141,820,294	46,947,867	(94,872,427)	(0.66896)	
<b>THERM SALES (INTERRUPTIBLE)</b>									
14 INTERRUPTIBLE SMALL	52,315	0	(52,315)	(1.00000)	98,651	0	(98,651)	(1.00000)	
15 INTERRUPTIBLE LV-1	26,346	0	(26,346)	(1.00000)	184,159	0	(184,159)	(1.00000)	
16 INTERRUPTIBLE LV-2	100	0	(100)	(1.00000)	97,800	0	(97,800)	(1.00000)	
18 TOTAL INT. SALES	78,761	0	(78,761)	(1.00000)	380,610	0	(380,610)	(1.00000)	
<b>THERM SALES (TRANSPORTATION)</b>									
19 WHOLESALE	64,422	151,090	86,668	1.34531	232,750	448,946	216,196	0.92888	
20 COMM. ST. LIGHTING	52,832	44,225	(8,607)	(0.16291)	159,636	147,654	(11,982)	(0.07506)	
21 NATURAL GAS VEHICLE SALES	15,630	15,457	(173)	(0.01107)	37,776	43,356	5,580	0.14771	
22 SMALL COMM. SERVICE	257,034	157,800	(99,234)	(0.38607)	739,992	586,883	(153,109)	(0.20691)	
23 GENERAL SERVICE-1	4,482,330	3,542,481	(939,849)	(0.20968)	13,226,688	11,195,140	(2,030,548)	(0.15353)	
24 GENERAL SERVICE-2	10,509,234	8,694,308	(1,814,926)	(0.17270)	31,179,170	27,584,118	(3,595,052)	(0.11530)	
25 GENERAL SERVICE-3	7,973,323	6,697,597	(1,275,726)	(0.16000)	23,919,770	20,979,182	(2,940,588)	(0.12294)	
26 GENERAL SERVICE-4	4,121,527	2,559,929	(1,561,598)	(0.37889)	12,413,020	11,781,401	(631,619)	(0.05089)	
27 GENERAL SERVICE-5	8,174,138	6,917,042	(1,257,096)	(0.15379)	24,259,533	21,116,695	(3,142,838)	(0.12955)	
28 INTERRUPTIBLE SMALL	8,139,227	4,523,167	(3,616,060)	(0.44428)	17,746,105	13,493,386	(4,252,719)	(0.23964)	
29 INTERRUPTIBLE LV-1	14,307,873	13,131,871	(1,176,002)	(0.08219)	40,116,908	39,570,449	(546,459)	(0.01362)	
30 INTERRUPTIBLE LV-2	48,080,705	40,904,973	(7,175,732)	(0.14824)	125,290,383	101,546,878	(23,743,505)	(0.18951)	
31 TOTAL TRANSPORTATION	106,178,276	87,339,940	(18,838,336)	(0.17742)	289,320,730	248,494,088	(40,826,642)	(0.14111)	
32 TOTAL THROUGHPUT	156,097,526	100,869,117	(55,428,409)	(0.35509)	431,521,634	295,441,955	(136,079,679)	(0.31535)	
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>									
33 RESIDENTIAL-1	57,559	65,229	7,670	0.13325	172,591	195,818	23,227	0.13458	
34 RESIDENTIAL-2	156,481	145,023	(11,458)	(0.07322)	466,345	435,044	(31,301)	(0.06712)	
35 RESIDENTIAL-3	91,105	90,496	(609)	(0.00668)	272,921	271,379	(1,542)	(0.00565)	
36 SMALL COMMERCIAL	8,048	7,825	(223)	(0.02771)	24,174	23,481	(693)	(0.02867)	
37 GENERAL SERVICE-1	7,787	8,890	1,103	0.14165	23,377	26,458	3,081	0.13180	
38 GENERAL SERVICE-2	1,181	1,234	53	0.04488	3,578	3,688	110	0.03074	
39 GENERAL SERVICE-3	76	93	17	0.22368	227	274	47	0.20705	
40 GENERAL SERVICE-4	5	6	1	0.20000	15	19	4	0.26667	
41 GENERAL SERVICE-5	1	7	6	6.00000	4	21	17	4.25000	
42 NATURAL GAS VEH. SALES	5	3	(2)	(0.40000)	13	9	(4)	(0.30769)	
43 COMM. ST. LIGHTING	33	42	9	0.27273	100	128	28	0.28000	
44 WHOLESALE	8	12	4	0.50000	26	35	10	0.38462	
44A OFF SYSTEM SALES	13	0	(13)	(1.00000)	55	0	(55)	(1.00000)	
45 TOTAL FIRM	322,302	318,860	(3,442)	(0.01068)	963,426	956,355	(7,071)	(0.00734)	
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>									
46 INTERRUPTIBLE SMALL	3	0	(3)	(1.00000)	5	0	(5)	(1.00000)	
47 INTERRUPTIBLE LV-1	3	0	(3)	(1.00000)	8	0	(8)	(1.00000)	
48 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)	
49 TOTAL INT.	7	0	(7)	(1.00000)	17	0	(17)	(1.00000)	
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>									
50 WHOLESALE	3	5	2	0.66667	9	15	6	0.66667	
51 COMM. ST. LIGHTING	29	25	(4)	(0.13793)	87	75	(12)	(0.13793)	
52 NATURAL GAS VEHICLE SALES	9	9	0	0.00000	27	27	0	0.00000	
53 SMALL COMM. SERVICE	1,543	1,421	(122)	(0.07907)	4,643	4,263	(380)	(0.08184)	
54 GENERAL SERVICE-1	7,604	7,212	(392)	(0.05155)	22,519	21,636	(883)	(0.03921)	
55 GENERAL SERVICE-2	5,112	4,935	(177)	(0.03462)	15,236	14,805	(431)	(0.02829)	
56 GENERAL SERVICE-3	753	722	(31)	(0.04117)	2,239	2,166	(73)	(0.03280)	
57 GENERAL SERVICE-4	127	125	(2)	(0.01575)	381	375	(6)	(0.01575)	
58 GENERAL SERVICE-5	113	105	(8)	(0.07080)	338	315	(23)	(0.06805)	
59 INTERRUPTIBLE SMALL	23	28	5	0.21739	74	84	10	0.13514	
60 INTERRUPTIBLE LV-1	11	16	5	0.45455	36	48	12	0.33333	
61 INTERRUPTIBLE LV-2	7	9	2	0.28571	20	27	7	0.35000	
62 TOTAL TRANSP. CUSTOMERS	15,334	14,812	(522)	(0.04708)	45,609	43,836	(1,773)	(0.03887)	
63 TOTAL CUSTOMERS	337,643	333,472	(4,171)	(0.01235)	1,009,052	1,000,191	(8,861)	(0.00878)	

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010



ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

March-10

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
64 RESIDENTIAL-1	11	5	(6)	(0.52836)	11	7	(4)	(0.39493)
85 RESIDENTIAL-2	31	14	(17)	(0.55076)	32	18	(14)	(0.42532)
86 RESIDENTIAL-3	72	41	(31)	(0.43093)	74	52	(22)	(0.29787)
67 SMALL COMMERCIAL	92	62	(29)	(0.31802)	91	73	(18)	(0.19889)
68 GENERAL SERVICE-1	421	422	0	0.00106	419	460	41	0.09914
69 GENERAL SERVICE-2	1,937	1,698	(239)	(0.12343)	1,923	1,825	(98)	(0.05103)
70 GENERAL SERVICE-3	8,593	7,330	(1,262)	(0.14688)	8,066	7,798	(268)	(0.03321)
71 GENERAL SERVICE-4	47,531	18,883	(28,648)	(0.60272)	45,183	17,772	(27,411)	(0.60667)
72 GENERAL SERVICE-5	184,464	3,797	(180,667)	(0.97942)	144,481	4,438	(140,042)	(0.96928)
73 NATURAL GAS VEH. SALES	17	906	889	51.96296	23	671	647	27.65630
74 COMM. ST. LIGHTING	196	233	36	0.18503	198	253	55	0.27772
75 WHOLESALE	13,664	7,488	(6,175)	(0.45196)	16,476	10,517	(5,959)	(0.36166)
75A OFF SYSTEM SALES	2,329,240	#DIV/0!	#DIV/0!	#DIV/0!	1,499,580	#DIV/0!	#DIV/0!	#DIV/0!
76 INTERRUPTIBLE SMALL	17,438	#DIV/0!	#DIV/0!	#DIV/0!	19,730	#DIV/0!	#DIV/0!	#DIV/0!
77 INTERRUPTIBLE LV-1	8,782	#DIV/0!	#DIV/0!	#DIV/0!	23,020	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE LV-2	100	#DIV/0!	#DIV/0!	#DIV/0!	24,450	#DIV/0!	#DIV/0!	#DIV/0!
79 WHOLS.ALE(TRANSP.)	21,474	30,218	8,744	0.40718	25,861	29,330	4,069	0.15733
80 COMM. ST. LIGHTING(TRANSP.)	1,822	1,769	(53)	(0.02897)	1,835	1,969	134	0.07293
81 NATURAL GAS VEHICLES(TRANSP.)	1,737	1,717	(19)	(0.01107)	1,399	1,606	207	0.14771
82 SMALL COMM. SERVICE(TRANSP.)	167	111	(56)	(0.33336)	159	138	(22)	(0.13621)
83 GENERAL SERVICE-1(TRANSP.)	589	491	(98)	(0.16672)	587	517	(70)	(0.11898)
84 GENERAL SERVICE-2(TRANSP.)	2,056	1,762	(294)	(0.14303)	2,046	1,863	(183)	(0.08955)
85 GENERAL SERVICE-3(TRANSP.)	10,589	9,276	(1,312)	(0.12393)	10,683	9,686	(998)	(0.09338)
86 GENERAL SERVICE-4(TRANSP.)	32,453	20,479	(11,974)	(0.36895)	32,580	31,417	(1,163)	(0.03570)
87 GENERAL SERVICE-5(TRANSP.)	72,338	65,877	(6,461)	(0.08932)	71,774	67,037	(4,737)	(0.06599)
88 INTERRUPTIBLE SMALL (TRANSP.)	353,879	161,542	(192,338)	(0.54351)	239,812	160,636	(79,177)	(0.33016)
89 INTERRUPTIBLE LV-1 (TRANSP.)	1,300,716	820,742	(479,974)	(0.36901)	1,114,359	824,384	(289,974)	(0.26022)
90 INTERRUPTIBLE LV-2 (TRANSP.)	6,868,672	4,544,997	(2,323,675)	(0.33830)	6,264,519	3,760,995	(2,503,524)	(0.39964)

ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0285	1.0325									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.046	1.050									
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041									

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010														Page 2 of 5	
ORLANDO DIVISION:		JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0207	1.0217											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.038	1.039											
TAMPA, LAKE LAND, HIGHLANDS,															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0207	1.0207											
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.038	1.038											

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
Page 3 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010

	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
<b>EUSTIS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040									
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0252	1.0222	1.0222									
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040									

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010														Page 4 of 5	
PANAMA CITY:		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
		10	10	10	10	10	10	10	10	10	10	10	10		
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>															
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0253	1.0223	1.0223											
<b>2 PRESSURE CORRECTION FACTOR</b>															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444											
<b>3 BILLING FACTOR</b>															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.050	1.047	1.047											
<b>ST. PETE</b>															
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>															
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0226	1.0217											
<b>2 PRESSURE CORRECTION FACTOR</b>															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697											
<b>3 BILLING FACTOR</b>															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.040	1.039											

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010															
	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10			
<b>SARASOTA, FORT MYERS</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0217	1.0217												
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697												
3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.039	1.039												
<b>DAYTONA:</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226												
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697												
3 BILLING FACTOR BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040												

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
CURRENT MONTH: March 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)		41 (Line 6)		\$34,529.88	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges		30(Line2)		\$33,832.68	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		31(Line6)		\$13,847.43	
4 Commodity Pipeline (FGT)-Feb'10 Accrual Adj:					
Invoice-FGT		107-127	\$26,706.85		
Invoice-FGT		128-138	(\$4,162.43)		
Less Prior Month's Accrual of Usage Charges (FGT)					
Sub-Total (Also on Actual/Accrual Reconciliation)		41 (Line 6)	(\$27,465.91)		
Sub-Total (Also on Actual/Accrual Reconciliation)		106(Lines 9 ,12)		(\$4,921.49)	

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COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
CURRENT MONTH: March 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>5 Commodity Pipeline (SNG)-Feb'10 Accrual Adj:</b>					
Invoice-Southern Natural Gas Company-----	142-143		\$40,228.93		
Less Prior Month's Accrual of Sonat Pipeline Charges---		33(Line2)	<u>(\$40,228.98)</u>		
Sub-Total (Also on Actual/Accrual Reconciliation)---	139(Line6)			(\$0.05)	
<b>6 Commodity Pipeline-(Gulfstream)-Feb'10 Accrual Adj:</b>					
Invoice-Gulfstream Natural Gas System-----	147-152(excl line 1 thru 3)		\$12,154.09		
Invoice-Gulfstream Natural Gas System Scheduling Penalties-----	152(2 & 3)		(\$21,899.28)		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		34(Line6)	<u>(\$12,014.59)</u>		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	145(line15&18)			(\$21,759.78)	
7 Central Florida Gas-----		156		\$39,000.00	
8 Central Florida Gas-Penalty-----	35( line1 ) 36 (lines 1 &2)			\$9,339.80	
9 TOTAL COMMODITY (Pipeline)-----					<u>\$103,868.47</u>

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COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
CURRENT MONTH: March 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
10 Accrued Swing Service-Demand-3rd Party Suppliers-----		42		\$4,350.00	
11 TOTAL SWING SERVICE-----					<u>\$4,350.00</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
 CURRENT MONTH: March 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>COMMODITY OTHER</b>					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased	52(Line1)		\$22,883,180.35		
Hedge Settlement	40		\$1,500,620.00	\$24,383,800.35	
13 City of Sunrise	32-34			\$12,397.81	
14 Okaloosa	38			\$32,550.00	
15 Purchases-3rd Party Suppliers-feb'10 Accrual Adj :					
Supplier Invoices	55-105		\$25,197,338.57		
Supplier Invoices	Less : Page 60 (Line 1)		(\$4,200.00)		
Supplier Invoices			\$0.00		
Less Prior Month's Accruals for Gas Purchased		53(Line1)	(\$25,119,228.17)		
Sub-Total (Also on Actual/Accrual Reconciliation)	Page53(1-8)			\$73,910.40	
16 Purchases-3rd Party Suppliers (Gulfstream)-Feb'10 Accrual Adj.					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System	153		\$221,607.00		
Less Prior Month's Accrual of (Imbalance Cashout)		34(Line1)	(\$215,094.15)		
Sub-Total (Also on Actual/Accrual Reconciliation)	145(line 3)			\$6,512.85	
17 Cashouts-Peoples' Transportation Customers	168			(\$150,423.51)	
18 NCTS Program Cashouts	166			\$922.93	
19 NCTS Program Cashouts Prior Month Adj.	167			\$0.05	
20 Comm. Other (SNG):					
Accrual of Sonat P/L Imbalance Cashout Charges	30(Line1)			\$2,254.20	
21 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges	31(Line1)			\$40,235.25	
22 Imbalance Cashout (FGT)	29(Line 3)			(\$959,502.57)	
23 Imbalance Cashout (FGT)-Feb'10-Accrual Adj	158(Line 7)			\$324,525.92	
24 Central Florida Gas	35(line2 & 3) 36 (lines 3,4 &5)			(\$22,756.92)	
25 B.P Energy-Prior Month Adj.	163			(\$2,390.65)	
26 Exxon-Prior Month Adj.	164			\$18,632.79	
27 United Energy-Prior Month Adj.	179			(\$18,116.01)	
28 TOTAL COMMODITY (Other)					<u>\$23,742,552.89</u>

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COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
 CURRENT MONTH: March 2010

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>DEMAND</u>					
29 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$3,644,904.47		
Invoice-FGT					
Line 1		24	\$23,839.00		
Invoice-FGT					
Line 1		18	\$1,475,634.10		
Invoice-FGT					
Line 1		25	\$50,282.00		
Total Demand (FGT)				\$5,194,659.57	
30 Demand (SNG):					
Accrual of Sonat Pipeline Charges		30(Line3)		\$459,617.84	
31 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		31(Line7)		\$604,562.00	

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COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
 CURRENT MONTH: March 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
32 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits).....		1-17	(\$1,857,966.98)		
Invoice-FGT (Relinq. Credits).....		23	(\$23,839.00)		
Invoice-FGT (Relinq. Credits).....		18-22	(\$551,944.40)		
Invoice-FGT (Relinq. Credits).....		24	\$0.00		
Total Temporary Relinquishment Credit (FGT).....				(\$2,433,750.38)	
33 Temporary Acquisition Charge (FGT):					
Invoice-FGT.....		25-28		\$446,958.74	
34 TOTAL DEMAND.....					<u>\$4,272,047.77</u>

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COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10  
 CURRENT MONTH: March 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
35 Administrative Costs	N/A			\$125,479.64	
36 Odorant Charges	157			\$14,377.50	
37 Legal Fees	N/A			\$70,609.56	
38 Transportation Trailer Charges	39			\$63,977.25	
39 TOTAL OTHER					<u>\$274,443.95</u>

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PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
March-10

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,285,000	16	36,060.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	54,381,890	19	2,284,178.23	5
3 FTS-2 RESERVATION CHARGE	DEMAND	12,011,570	19	923,689.70	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	17,814,830	15	29,888.14	1
4a FTS-1 USAGE CHARGE-Feb'10 Accrual Adj.	COMM. PIPELINE	(1,212,040)	15	(4,412.82)	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	10,122,800	15	4,641.74	1
5a FTS-2 USAGE CHARGE-Feb'10 Accrual Adj.	COMM. PIPELINE	(571,450)	15	(508.67)	1
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,904,780)	18	(\$959,502.57)	4
7 IMBALANCE CASHOUT-Feb'10 Accrual Adj.	COMM. OTHER	623,010	18	\$324,525.92	4
8 TOTAL FGT		<u>98,550,830</u>		<u>\$2,638,560.42</u>	
9	COMM. PIPELINE	5,463,090	15	33,832.68	1
10	DEMAND	11,157,610	19	459,617.84	5
11	COMM. OTHER	5,100	18	2,254.20	4
12	COMM. PIPELINE	6,322,990	15	13,847.43	1
13	DEMAND	10,850,000	19	604,562.00	5
14	COMM. OTHER	92,830	18	40,235.25	4
15	COMM. OTHER	16,225	18	12,397.81	4
16	COMM. OTHER	232,500	18	32,550.00	4
17	OTHER			63,977.25	6
18	OTHER			125,479.64	6
19	OTHER			70,609.56	6
20	OTHER			14,377.50	6
21	COMM. OTHER	(44,312)	18	(22,756.92)	4
22	COMM. PIPELINE	7,519	15	9,339.80	1
23	COMM. PIPELINE	0	15	39,000.00	1
24	COMM. OTHER	(293,269)	18	(150,423.51)	4
25	COMM. OTHER*	0.1	18	0.05	4
26	COMM. OTHER	1,559	18	922.93	4
27	COMM. OTHER	2,355,230	18	1,138,874.32	4
28	COMM. OTHER	113,390	18	49,181.22	4
29	COMM. OTHER	4,330,290	18	1,944,434.67	4
30	SWING-DEMAND			4,650.00	3
31	COMM. OTHER	200,000	18	93,950.00	4
32	COMM. OTHER	1,266,040	18	572,250.08	4
33	COMM. OTHER	769,470	18	355,620.53	4
34	COMM. OTHER	30,470	18	14,732.25	4
35	COMM. OTHER	2,523,540	18	1,210,581.22	4
36	COMM. OTHER	542,620	18	239,645.57	4
37	COMM. OTHER	1,523,080	18	704,576.81	4
38	COMM. OTHER	3,456,000	18	1,670,111.00	4
39	COMM. OTHER	100,000	18	48,300.00	4
40	COMM. OTHER	8,686,480	18	4,200,415.30	4
41	COMM. OTHER	4,273,670	18	2,049,427.73	4
42	COMM. OTHER	3,405,880	18	1,639,042.02	4
43	COMM. OTHER	50,000	18	22,825.00	4
44	COMM. OTHER	1,862,830	18	893,355.16	4
45	COMM. OTHER	150,000	18	65,250.00	4
46	COMM. OTHER	100,000	18	41,200.00	4
47	COMM. OTHER	669,690	18	320,469.05	4
48	COMM. OTHER	1,548,350	18	733,546.20	4
49	COMM. OTHER	50,000	18	24,100.00	4
50	COMM. OTHER	1,816,330	18	766,670.57	4
51	COMM. OTHER	107,080	18	52,670.88	4
52	COMM. OTHER	1,630,000	18	785,060.00	4
53	COMM. OTHER	6,908,510	18	3,227,945.64	4
54	COMM. OTHER	43,250	18	18,965.13	4
55	COMM. OTHER	0	18	324,380.00	4
56	COMM. OTHER	0	18	275,250.00	4
57	COMM. OTHER	0	18	297,000.00	4
58	COMM. OTHER	0	18	195,930.00	4
59	COMM. OTHER	0	18	159,740.00	4
60	COMM. OTHER	0	18	248,320.00	4
61	COMM. OTHER	(3,490)	18	(2,390.65)	4
62	COMM. OTHER	28,710	18	18,632.79	4
63	COMM. OTHER	(28,710)	18	(18,116.01)	4
64	COMM. PIPELINE	0	15	(0.05)	1
65	COMM. OTHER	98,890	18	73,910.40	4
66	COMM. OTHER	0	18	6,512.85	4
67	COMM. PIPELINE	1,500	15	139.50	1
68	COMM. PIPELINE	(23,320)	15	(21,899.28)	1
69 TOTAL		<u>180,948,452</u>		<u>\$28,433,623.83</u>	



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142  Payee: 006924518	<b>Stmnt D/T:</b> [REDACTED]  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> F OI  <b>Contact Name:</b> [REDACTED]  <b>Contact Phone:</b> [REDACTED]
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 01, 2010	<b>Invoice Total Amount:</b> <del>12,822,998.24</del> 4,169,110 <b>Invoice Identifier:</b> 01-90-000-232-02-000 000321900 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 04/11/2010
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ral Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	728.500	36,060.75	01-31	01-31
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	8,988,667	3,644,904.47	01-31	01-31
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88	01-31	01-31
01				Temporary Relinquishment Credit - Award # 43563 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(37,200)	-15,084.60	01-31	01-31
01				Temporary Relinquishment Credit - Award # 44107 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01-31	01-31
01				Temporary Relinquishment Credit - Award # 44107 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01-31	01-31
01				Temporary Relinquishment Credit - Award # 44107 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01-31	01-31
01				Temporary Relinquishment Credit - Award # 44131 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01-31	01-31
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01-31	01-31

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P. O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	April 01, 2010	<b>Invoice Total Amount:</b>	\$1,822,998.24
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000321900
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44248 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(91,805)	-37,145.83	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(187,395)	-75,988.67	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,904)	-4,827.07	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,397)	-9,892.98	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,429)	-8,283.96	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 45591 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01 - 31	

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 01, 2010	<b>Invoice Total Amount:</b> \$1,822,998.24
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000321900
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46168 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01 - 31	
				Temporary Relinquishment Credit - Award # 46208 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01 - 31	
				Temporary Relinquishment Credit - Award # 46208 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,039)	-3,665.32	03 - 05	
				Temporary Relinquishment Credit - Award # 46641 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(676)	-274.12	12 - 12	
				Temporary Relinquishment Credit - Award # 46641 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,573)	-7,531.35	01 - 08	
				Temporary Relinquishment Credit - Award # 46641 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,154)	-2,900.95	10 - 12	
				Temporary Relinquishment Credit - Award # 46641 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,100)	-3,284.55	16 - 18	
				Temporary Relinquishment Credit - Award # 46641 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,861)	-3,998.64	03 - 05	

Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	03/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 01, 2010	<b>Invoice Total Amount:</b>	\$1,822,998.24
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000321900
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46641 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,900)	-7,663.95	02 - 08	
				Temporary Relinquishment Credit - Award # 46641 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,100)	-3,284.55	10 - 12	
				Temporary Relinquishment Credit - Award # 46641 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,900)	-4,014.45	03 - 05	
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,044)	-1,234.34	10 - 10	
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,300)	-1,338.15	12 - 12	
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,552)	-2,251.34	17 - 18	
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01 - 31	
				Temporary Relinquishment Credit - Award # 46607 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01 - 31	

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 01, 2010	<b>Invoice Total Amount:</b>	\$1,822,998.24
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000321900
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46900 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01	31
				Temporary Relinquishment Credit - Award # 47002 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,193)	-1,294.76	01	31
				Temporary Relinquishment Credit - Award # 47183 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,212)	-20,766.47	01	31
				Temporary Relinquishment Credit - Award # 47241 At DRN 23703															
01											RC2	0.3855	0.0200	0.0000	0.4055	(144,150)	-58,452.83	01	31
				Temporary Relinquishment Credit - Award # 47241 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(47,864)	-19,408.85	01	31
				Temporary Relinquishment Credit - Award # 47241 At DRN 50025															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,074)	-18,277.51	01	31
				Temporary Relinquishment Credit - Award # 47241 At DRN 696661															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,445)	-3,829.95	04	08
				Temporary Relinquishment Credit - Award # 47242 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,180)	-478.49	16	18

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 03/31/2010 12 00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> April 01, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,822,998.24 <b>Invoice Identifier:</b> 000321800 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 04/11/2010
<b>Begin Transaction Date:</b> March 01, 2010	<b>End Transaction Date:</b> March 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47242 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1.889)	-765.99	31	31
				Temporary Relinquishment Credit - Award # 47242 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18.944)	-7,681.79	01	31
				Temporary Relinquishment Credit - Award # 47242 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,672)	-3,922.00	01	31
				Temporary Relinquishment Credit - Award # 47243 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01	31
				Temporary Relinquishment Credit - Award # 47243 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01	31
				Temporary Relinquishment Credit - Award # 47243 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(166,284)	-67,428.16	01	31
				Temporary Relinquishment Credit - Award # 47378 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(134,819)	-54,669.11	01	31
				Temporary Relinquishment Credit - Award # 47378 At DRN 9903															
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94	01	31

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6

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142  Payee: 006924518	<b>Stmt D/T:</b> 03/31/2010 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> April 01, 2010	<b>Invoice Total Amount:</b> \$1,822,998.24
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000321900
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47390 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70	01 - 31	
				Temporary Relinquishment Credit - Award # 47390 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	
				Temporary Relinquishment Credit - Award # 47390 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(67,704)	-27,453.97	01 - 31	
				Temporary Relinquishment Credit - Award # 47393 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(67,766)	-27,479.11	01 - 31	
				Temporary Relinquishment Credit - Award # 47393 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,167)	-18,315.22	01 - 31	
				Temporary Relinquishment Credit - Award # 47393 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,167)	-18,315.22	01 - 31	
				Temporary Relinquishment Credit - Award # 47393 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,167)	-18,315.22	01 - 31	
				Temporary Relinquishment Credit - Award # 47393 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,406)	-7,869.13	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM- ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142  Payee: 006924518	<b>Stmt D/T:</b> 03/31/2010 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> April 01 2010	<b>Invoice Total Amount:</b> \$1,822,998.24
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000321900
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47401 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,375)	-7,856.56	01 - 31	
	Temporary Relinquishment Credit - Award # 47401 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,406)	-7,869.13	01 - 31	
	Temporary Relinquishment Credit - Award # 47401 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,406)	-7,869.13	01 - 31	
	Temporary Relinquishment Credit - Award # 47401 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,077)	-842.22	01 - 31	
	Temporary Relinquishment Credit - Award # 47403 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,023)	-414.83	01 - 31	
	Temporary Relinquishment Credit - Award # 47403 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,054)	-427.40	01 - 31	
	Temporary Relinquishment Credit - Award # 47403 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,635)	-1,068.49	01 - 31	
	Temporary Relinquishment Credit - Award # 47411 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,666)	-1,081.06	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	03/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P. O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 01, 2010	<b>Invoice Total Amount:</b>	\$1,822,998.24
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000321900
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010      Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Req Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47411 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,286)	-13,902.97	01 - 31	
				Temporary Relinquishment Credit - Award # 47413 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,286)	-13,902.97	01 - 31	
				Temporary Relinquishment Credit - Award # 47413 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,286)	-13,902.97	01 - 31	
				Temporary Relinquishment Credit - Award # 47413 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,317)	-13,915.54	01 - 31	
				Temporary Relinquishment Credit - Award # 47413 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,000)	-10,137.50	04 - 08	
				Temporary Relinquishment Credit - Award # 47419 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,000)	-4,055.00	04 - 05	
				Temporary Relinquishment Credit - Award # 47419 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,910)	-2,396.51	04 - 05	
				Temporary Relinquishment Credit - Award # 47419 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,090)	-5,713.50	04 - 05	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142  Payee: 006924518	<b>Stmt D/T:</b>	03/31/2010 12:00 AM	<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>		<b>Contact Name:</b>		<b>Contact Phone:</b>	
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<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 01, 2010	<b>Invoice Total Amount:</b>	\$1,822,998.24
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000321900
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,300)	-3,771.15	01 - 31	
				Temporary Relinquishment Credit - Award # 47420 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,274)	-8,221.11	01 - 31	
				Temporary Relinquishment Credit - Award # 47424 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,243)	-8,208.54	01 - 31	
				Temporary Relinquishment Credit - Award # 47424 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,547)	-5,493.31	01 - 31	
				Temporary Relinquishment Credit - Award # 47428 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,531)	-6,297.82	01 - 31	
				Temporary Relinquishment Credit - Award # 47428 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,547)	-5,493.31	01 - 31	
				Temporary Relinquishment Credit - Award # 47428 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,562)	-6,310.39	01 - 31	
				Temporary Relinquishment Credit - Award # 47428 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,751)	-1,521.03	01 - 31	

Late Payment Charges are assessed on past due balances after the Invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	<b>Stmnt D/T:</b> 03/1/2010 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b>
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Contact Name:</b> <b>Contact Phone:</b>

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> April 01, 2010	<b>Invoice Total Amount:</b> \$1,822,988.24
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000321900
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47430 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3.038)	-1,231.91	01 - 31	
				Temporary Relinquishment Credit - Award # 47430 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3.038)	-1,231.91	01 - 31	
				Temporary Relinquishment Credit - Award # 47430 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3.751)	-1,521.03	01 - 31	
				Temporary Relinquishment Credit - Award # 47430 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(40.052)	-16,241.09	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(83.638)	-33,915.21	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(212.040)	-85,982.22	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 25809															
01											RC2	0.3855	0.0200	0.0000	0.4055	(253.270)	-102,700.99	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(620)	-251.41	01 - 31	

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	03/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P O BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 01, 2010	<b>Invoice Total Amount:</b>	\$1,822,998.24
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000321900
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47439 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(620)	-251.41	01 - 31	
				Temporary Relinquishment Credit - Award # 47439 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,068)	-2,866.07	01 - 31	
				Temporary Relinquishment Credit - Award # 47442 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,068)	-2,866.07	01 - 31	
				Temporary Relinquishment Credit - Award # 47442 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,193)	-1,294.76	01 - 31	
				Temporary Relinquishment Credit - Award # 47445 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,162)	-1,282.19	01 - 31	
				Temporary Relinquishment Credit - Award # 47445 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	
				Temporary Relinquishment Credit - Award # 47546 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01 - 31	
				Temporary Relinquishment Credit - Award # 47617 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01 - 31	

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	03/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	April 01, 2010	<b>Invoice Total Amount:</b>	\$1,822,898.24
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000321900
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47617 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01 - 31	
				Temporary Relinquishment Credit - Award # 47617 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	
				Temporary Relinquishment Credit - Award # 47694 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	
				Temporary Relinquishment Credit - Award # 47694 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31	
				Temporary Relinquishment Credit - Award # 47694 At DRN 314571															
01											RC2	0.1600	0.0200	0.0000	0.1800	(350,300)	-63,054.00	01 - 31	
				Temporary Relinquishment Credit - Award # 47703 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,036)	-4,475.10	01 - 31	
				Temporary Relinquishment Credit - Award # 47738 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,575)	-10,370.66	01 - 31	
				Temporary Relinquishment Credit - Award # 47738 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,261)	-4,160.84	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	03/31/2010
		<b>Remit Addr:</b>		<b>Payee's Bank Account Num:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	April 01, 2010	<b>Invoice Total Amount:</b>	\$1,822,998.24
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000321900
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47742 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,780)	-4,776.79	01 - 31	
				Temporary Relinquishment Credit - Award # 47742 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,780)	-4,776.79	01 - 31	
				Temporary Relinquishment Credit - Award # 47742 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(310,682)	-125,981.55	01 - 31	
				Temporary Relinquishment Credit - Award # 47745 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,151)	-6,549.23	01 - 31	
				Temporary Relinquishment Credit - Award # 47745 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(147,622)	-59,860.72	01 - 31	
				Temporary Relinquishment Credit - Award # 47745 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(161,045)	-65,303.75	01 - 31	
				Temporary Relinquishment Credit - Award # 47745 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(155,000)	-62,852.50	01 - 31	
				Temporary Relinquishment Credit - Award # 47745 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(63,798)	-25,870.09	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 03/31/2010  <b>Payee's Bank Account Num:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> April 01, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,822,998.24 <b>Invoice Identifier:</b> 000321900 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 04/11/2010
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**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47745 At DRN 9903																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,688)	-3,117.48	01 - 31	
	Temporary Relinquishment Credit - Award # 47747 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,825)	-7,228.04	01 - 31	
	Temporary Relinquishment Credit - Award # 47747 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(186)	-75.42	01 - 31	
	Temporary Relinquishment Credit - Award # 47748 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01 - 31	
	Temporary Relinquishment Credit - Award # 47748 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(41,819)	-16,957.61	01 - 31	
	Temporary Relinquishment Credit - Award # 47751 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,236)	-19,559.70	01 - 31	
	Temporary Relinquishment Credit - Award # 47751 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,267)	-19,572.27	01 - 31	
	Temporary Relinquishment Credit - Award # 47751 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,881)	-4,412.25	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Strmt D/T:</b>	03/31/2010 12:00 AM
<b>Remit Addr:</b>		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 01 2010	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Name:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Contact Name:</b>	
<b>Begin Transaction Date:</b>	March 01, 2010	<b>End Transaction Date:</b>	March 31, 2010	<b>Contact Phone:</b>	

<b>Invoice Total Amount:</b>	\$1,822,998.24
<b>Invoice Identifier:</b>	000321900
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	04/11/2010

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47752 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(25.947)	-10,521.51	01 - 31	
				Temporary Relinquishment Credit - Award # 47752 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	
				Temporary Relinquishment Credit - Award # 47753 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93)	-37.71	01 - 31	
				Temporary Relinquishment Credit - Award # 47753 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,749)	-4,764.22	01 - 31	
				Temporary Relinquishment Credit - Award # 47756 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,474)	-10,735.21	01 - 31	
				Temporary Relinquishment Credit - Award # 47756 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,891)	-786.80	01 - 31	
				Temporary Relinquishment Credit - Award # 47765 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,340)	-1,759.87	01 - 31	
				Temporary Relinquishment Credit - Award # 47765 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,007)	-1,219.34	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAM  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77218-3142

**Payee:** 006924518

**Stmt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAM  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** April 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** March 01, 2010  
**End Transaction Date:** March 31, 2010

<b>Invoice Total Amount:</b>	\$1,822,998.24
<b>Invoice Identifier:</b>	000321900
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	04/11/2010

Please reference your invoice identifier and your account number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47770 At DRN 11224																
01				Temporary Relinquishment Credit - Award # 47770 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(7.068)	-2,865.07	01 - 31		
01				Temporary Relinquishment Credit - Award # 47772 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(1.054)	-427.40	01 - 31		
																<b>Invoice Total Amount:</b>	4,940,448	1,822,998.24		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>		<b>Contact Name:</b>		<b>Contact Phone:</b>		
<b>Payee:</b>	006924518	<b>Payee:</b>	006924518	<b>Invoice Date:</b>	April 01, 2010	<b>Invoice Total Amount:</b>	WIRE TRANSFER 4/9/10		\$923,689.70	<b>Invoice Identifier:</b>	01-90-000-232-02-000		000321918	<b>Account Number:</b>		52002364	<b>Net Due Date:</b>	04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								LINE-1			RD1	0.7690	0.0000	0.0000	0.7690	1,918,900	1,475,634.10	✓	01 - 31
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,800.93		01 - 31
				Temporary Relinquishment Credit - Award # 46901 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,193)	-2,455.42		01 - 31
				Temporary Relinquishment Credit - Award # 47184 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(56,234)	-43,243.95		01 - 31
				Temporary Relinquishment Credit - Award # 47394 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(56,234)	-43,243.95		01 - 31
				Temporary Relinquishment Credit - Award # 47394 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,089)	-12,372.44		01 - 31
				Temporary Relinquishment Credit - Award # 47402 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,120)	-12,396.28		01 - 31
				Temporary Relinquishment Credit - Award # 47402 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(868)	-667.49		01 - 31
				Temporary Relinquishment Credit - Award # 47405 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(837)	-643.65		01 - 31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P. O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 01, 2010	<b>Invoice Total Amount:</b>	\$923,889.70
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000321918
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010      Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47405 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,085)	-834.37	01 - 31	
				Temporary Relinquishment Credit - Award # 47412 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,116)	-858.20	01 - 31	
				Temporary Relinquishment Credit - Award # 47412 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,229)	-10,942.10	01 - 31	
				Temporary Relinquishment Credit - Award # 47414 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,229)	-10,942.10	01 - 31	
				Temporary Relinquishment Credit - Award # 47414 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(28,458)	-21,884.20	01 - 31	
				Temporary Relinquishment Credit - Award # 47414 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,401)	-6,460.37	01 - 31	
				Temporary Relinquishment Credit - Award # 47425 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,432)	-6,484.21	01 - 31	
				Temporary Relinquishment Credit - Award # 47425 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(12,090)	-9,297.21	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	04/11/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	April 01, 2010	<b>Invoice Total Amount:</b>	\$823,889.70
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000321918
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47429 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(12,059)	-9,273.37	01 - 31	
				Temporary Relinquishment Credit - Award # 47429 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,821)	-2,169.35	01 - 31	
				Temporary Relinquishment Credit - Award # 47431 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,821)	-2,169.35	01 - 31	
				Temporary Relinquishment Credit - Award # 47431 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	
				Temporary Relinquishment Credit - Award # 47440 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	
				Temporary Relinquishment Credit - Award # 47440 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,914)	-2,240.87	01 - 31	
				Temporary Relinquishment Credit - Award # 47443 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,945)	-2,264.71	01 - 31	
				Temporary Relinquishment Credit - Award # 47443 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,333)	-1,025.08	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 1:00:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 01, 2010	<b>Invoice Total Amount:</b> \$923,689.70
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000321918
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47446 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,302)	-1,001.24	01 - 31	
	Temporary Relinquishment Credit - Award # 47446 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,570)	-11,204.33	01 - 31	
	Temporary Relinquishment Credit - Award # 47739 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(162,874)	-125,250.11	01 - 31	
	Temporary Relinquishment Credit - Award # 47741 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(155,000)	-119,195.00	01 - 31	
	Temporary Relinquishment Credit - Award # 47741 At DRN 179851																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,299)	-10,226.93	01 - 31	
	Temporary Relinquishment Credit - Award # 47744 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
	Temporary Relinquishment Credit - Award # 47749 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(54,684)	-42,052.00	01 - 31	
	Temporary Relinquishment Credit - Award # 47750 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,035)	-11,561.92	01 - 31	

Late Payment Charges are assessed on past due balances after the Invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** \_\_\_\_\_  
**Payee's Bank Account Number:** \_\_\_\_\_  
**Payee's Bank ABA Number:** \_\_\_\_\_  
**Payee's Bank:** \_\_\_\_\_  
**Payee's Name:** \_\_\_\_\_  
**Contact Name:** \_\_\_\_\_  
**Contact Phone:** \_\_\_\_\_

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** April 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:** \_\_\_\_\_

**Invoice Total Amount:** \$923,689.70  
**Invoice Identifier:** 000321918  
**Account Number:** 52002364  
**Net Due Date:** 04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Am't Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47754 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
				Temporary Relinquishment Credit - Award # 47755 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,725)	-11,323.53	01 - 31	
				Temporary Relinquishment Credit - Award # 47757 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,137)	-7,795.35	01 - 31	
				Temporary Relinquishment Credit - Award # 47760 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,448)	-1,883.28	01 - 31	
				Temporary Relinquishment Credit - Award # 47766 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,030)	-3,099.07	01 - 31	
				Temporary Relinquishment Credit - Award # 47771 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(403)	-309.91	01 - 31	
				Temporary Relinquishment Credit - Award # 47773 At DRN 241390															

**Invoice Total Amount:** 1,201,157      923,689.70

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 JEANETTE KNIGHT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 6035  
**Svc CD:** FTS-2

**Invoice Date:** April 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *WERE 4/1/10* \$0.00  
**Invoice Identifier:** *01-90-000-232-02-000* 000321656  
**Account Number:** 52002364  
**Net Due Date:** 04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	31,000	23,839.00	01 - 31	01 - 31
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31,000)	-23,839.00	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 47740 At DRN 241390															

**Invoice Total Amount:** 0 0.00

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** \_\_\_\_\_  
**Payee's Bank Account Number:** \_\_\_\_\_  
**Payee's Bank ABA Number:** \_\_\_\_\_  
**Payee's Bank:** \_\_\_\_\_  
**Payee's Name:** \_\_\_\_\_  
**Contact Name:** \_\_\_\_\_  
**Contact Phone:** \_\_\_\_\_

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1

**Invoice Date:** April 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:** \_\_\_\_\_

**Invoice Total Amount:** 50,262.00  
**Invoice Identifier:** 01-90002300-000321809  
**Account Number:** 52002364  
**Reg Due Date:** 04/27/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010      Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Arnt Due	Beg Tran Date	End Tran Date		
01											RD1	0.3855	0.0200	0.0000	0.4055	124,000	50,262.00	01 - 31			
				Reservation/Demand D1																	
																Invoice Total Amount:		124,000	50,262.00		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 03/31/2010 12:00 AM  
**PEOPLES GAS SYSTEM, A DIVISION OF TAMI:** FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**  
**Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Payee:** Houston TX 77216-3142 **Contact Phone:**  
**006924518**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** April 01, 2010  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 109635 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-1 **Prev Inv ID:**

**Invoice Identifier:** 01-90-000-232109-000-000321809  
**Account Number:** 52002364  
**Invoice Date:** 03/31/2010

**Begin Transaction Date:** March 01, 2010 **End Transaction Date:** March 31, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rep/Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	54,870	22,249.79	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 10881							R3A	0.3855	0.0200	0.0000	0.4055	8,401	3,406.61	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	20,491	8,309.10	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	94,519	38,327.46	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	11,904	4,827.07	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	1,240	502.82	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	93,589	37,950.34	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	7,068	2,866.07	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	56,451	22,890.88	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 03/31/10
	<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>
	<b>Payee:</b> 006924518	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b>
		<b>Contact Name:</b>
		<b>Contact Phone:</b>

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> April 01, 2010	<b>Invoice Total Amount:</b> \$236,081.71
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000321805
<b>Svc Req K:</b> 109635	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010      *Please reference your invoice identifier and your account number in your wire transfer*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 314571																
01											R3A	0.3855	0.0200	0.0000	0.4055	189,007	76,842.34	01-31		
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 32606																
01											R3A	0.3855	0.0200	0.0000	0.4055	145,700	59,081.35	01-31		
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 696661																
01											R3A	0.3855	0.0200	0.0000	0.4055	36,053	14,619.49	01-31		
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 9906																
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,008)	-3,246.43	01-31		
				Temporary Relinquishment Credit - Award # 47450 At DRN 11224																
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,015)	-9,738.08	01-31		
				Temporary Relinquishment Credit - Award # 47450 At DRN 24662																
01											RC2	0.3855	0.0200	0.0000	0.4055	(105,073)	-42,607.10	01-31		
				Temporary Relinquishment Credit - Award # 47450 At DRN 696661																
																<b>Invoice Total Amount:</b>	<b>\$82,199</b>	<b>236,081.71</b>		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC

**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

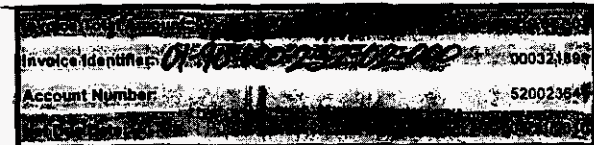
**Payee:** 006924518

**Stmt D/T:** 03/31/2010 12:00 AM

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 108853  
**Svc CD:** FTS-1

**Invoice Date:** April 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**



**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag End	Tran Date
01											R3A	0.3855	0.0200	0.0000	0.4055	179,304	72,707.77	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 157553															
01											R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 24662															
01											R3A	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 255292															
01											R3A	0.3855	0.0200	0.0000	0.4055	248,000	100,564.00	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	68,696	27,856.23	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,069)	-13,409.48	03 - 09	
				Temporary Relinquishment Credit - Award # 46704 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,388)	-2,184.83	15 - 16	
				Temporary Relinquishment Credit - Award # 46704 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(39,861)	-16,163.64	02 - 09	
				Temporary Relinquishment Credit - Award # 46704 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,000)	-4,055.00	15 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM A DIVISION OF TAMU  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 03/31/2010 12.00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 108853  
**Svc CD:** FTS-1  
**Invoice Date:** April 01, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$210,877.03
<b>Invoice Identifier:</b>	000321898
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	04/11/2010

**Begin Transaction Date:** March 01, 2010      **End Transaction Date:** March 31, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 46704 At DRN 24662																
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,000)	-12,976.00	02 - 09		
				Temporary Relinquishment Credit - Award # 46704 At DRN 255292																
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,696)	-7,581.23	13 - 17		
				Temporary Relinquishment Credit - Award # 46704 At DRN 255292																
01											RC2	0.3855	0.0200	0.0000	0.4055	(72,000)	-29,196.00	01 - 09		
				Temporary Relinquishment Credit - Award # 46704 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,000)	-9,732.00	15 - 17		
				Temporary Relinquishment Credit - Award # 46704 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,216)	-898.59	03 - 03		
				Temporary Relinquishment Credit - Award # 46704 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,080)	-4,492.94	05 - 09		
				Temporary Relinquishment Credit - Award # 46704 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,648)	-2,695.76	15 - 17		
				Temporary Relinquishment Credit - Award # 46704 At DRN 32606																
																<b>Invoice Total Amount:</b>	<b>520,042</b>	<b>210,877.03</b>		

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010

PEOPLES GAS SYSTEM  
ACCUAL-FGT IMBALANCE CASHOUTS  
DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
IN DTH'S  
AS OF MARCH 2010

08-Apr-10

H:\GAS\_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2010..xlsx]

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Feb'10	Accrual-Comm.	(160,699)	5.20900	(837,081.10)
2	Mar'10	Accrual-Comm.	(29,779)	4.11100	(122,421.47)
3	<b>GRAND TOTAL</b>		<b>(190,478)</b>		<b>(959,502.57)</b>

PEOPLES GAS SYSTEM  
ACCRAAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
IN DEKATHERMS  
FOR March 2010

06-Apr-10

H:\GAS\_ACCT\PGA\Accrued El Paso Charges\Accrued El Paso Charges,2010.xlsx\Mar10E

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	510	\$4.42000	\$2,254.20
2	COMMODITY-PIPELINE	ACCRUED	546,309	\$0.06193	\$33,832.68
3	DEMAND	ACCRUED	1,115,761	\$0.41193	\$459,617.84
4	TOTAL	ACCRUED	1,662,580		\$495,704.72

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PEOPLES GAS SYSTEM  
ACCUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DEKATHERMS  
FOR March 2010

08-Apr-10

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2010.xlsx]M:

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	9,283	4.33429	\$40,235.25
2	COMM.-P/L-FT	ACCRUED	632,299	\$0.02190	\$13,847.43
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	632,299	\$0.02190	\$13,847.43
7	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
8	TOTAL	ACCRUED	1,726,582		\$658,644.68

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PEOPLES GAS  
 ACCTS PAYABLE DEPT SP51189-09  
 PO BOX 2562  
 TAMPA FL 33601-2562

For Inquiries Call:

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Mar 5 2010

SERVICE ADDRESS: [REDACTED]

CUSTOMER NAME <b>PEOPLES GAS</b>		ACCOUNT NUMBER [REDACTED]	SERVICE THROUGH Mar 1 2010	CURRENT CHARGES PAST DUE AFTER Mar 29 2010	TOTAL AMOUNT NOW DUE \$4,730.90			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$5,694.06	-\$5,694.06	\$0.00	\$0.00	\$0.00	\$4,730.90			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	01/28/10-03/01/10	32	228704	222804	6100 6100	GAS	4730.90
TOTAL GAS USED							TOTAL CURRENT CHARGES	4730.90
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	4730.90
UTILITY CONSUMPTION								
GAS This Month		Last Year	No. of Days	This Year	No. of Days			
		5527	28	6100	32			
Your Timely Payment is Appreciated.								
MESSAGES								
[REDACTED]								
CURRENT CHARGES PAST DUE AFTER Mar 29 2010								
CO <u>1</u> VENDOR <u>1007582</u>								
INVOICE <u>(2)</u>								
PO <u>SP51189-12</u> DUE <u>3-15</u>								
ATT _____ ENT <u>710</u>								
"CALL BEFORE YOU DIG" 1-800-432-4770. STATE LAW REQUIRES YOU TO CALL TWO BUSINESS DAYS BEFORE YOU DIG ANYWHERE TO PREVENT DAMAGE TO GAS PIPELINES AND BURIED UTILITIES. THIS IS A FREE SERVICE.								

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

RECEIVED  
 MAR 09 2010

NAME: PEOPLES GAS SERVICE ADDRESS: [REDACTED]		SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
ACCOUNT NUMBER [REDACTED]	[REDACTED]	Mar 1 2010	Mar 29 2010	
CYCLE/ROUTE 01-01	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE	
	\$0.00	\$4,730.90	\$4,730.90	

ACCOUNTS PAYABLE

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: [REDACTED]

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1585 1 MB 0.382  
 PEOPLES GAS  
 ACCTS PAYABLE DEPT SP51189-09  
 PO BOX 2562  
 TAMPA FL 33601-2562

SUN34793  
 SL1GRP-1800-T0  
 003585

000030001 000074500 000473090 5

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PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562

For Inquiries Call:

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Mar 15 2010

SERVICE ADDRESS:

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER	SERVICE THROUGH Mar 9 2010	CURRENT CHARGES PAST DUE AFTER Apr 6 2010	TOTAL AMOUNT NOW DUE \$3,803.98			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$3,424.00	-\$3,424.00	\$0.00	\$0.00	\$0.00	\$3,803.98			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8045179	02/05/10-03/09/10	32	48298	43379	4919	GAS	3803.98
TOTAL GAS USED							TOTAL CURRENT CHARGES	3803.98
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	3803.98
							CURRENT CHARGES PAST DUE AFTER Apr 6 2010	
							CO 1 VENDOR 1007582	
							INVOICE 132663-128434 MAR 10	
							PO 51189-12 DUE 325	
							ATT ENT JP	
UTILITY CONSUMPTION								
GAS This Month		5191	4919	32				
Your Timely Payment is Appreciated.								
MESSAGES								
"CALL BEFORE YOU DIG" 1-800-432-4770. STATE LAW REQUIRES YOU TO CALL TWO BUSINESS DAYS BEFORE YOU DIG ANYWHERE TO PREVENT DAMAGE TO GAS PIPELINES AND BURIED UTILITIES. THIS IS A FREE SERVICE.								

RECEIVED  
MAR 18 2010  
PAYABLE

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
SERVICE ADDRESS:

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
	Mar 9 2010	Apr 6 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$3,803.98	\$3,803.98

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: [REDACTED]  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

3805 1 MB 0 382  
PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562

SUN34856  
SU 10RP 3857-T 13  
003805



000132663 000128434 000380398 9

PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562

For Inquiries Call: [REDACTED]

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Feb 23 2010

SERVICE ADDRESS: [REDACTED]

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE			
PEOPLES GAS		[REDACTED]	Feb 16 2010	Mar 17 2010	\$3,862.93			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$3,613.76	-\$3,613.76	\$0.00	\$0.00	\$0.00	\$3,862.93			
METER READING INFORMATION				CURRENT PERIOD ACCOUNT ACTIVITY				
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	01/20/10-02/18/10	27	70948	65742	5206	GAS	3862.93
TOTAL GAS USED								5206
TOTAL CURRENT CHARGES								3862.93
UNPAID BALANCE								0.00
TOTAL AMOUNT DUE								3862.93
CURRENT CHARGES PAST DUE AFTER Mar 17 2010								
UTILITY CONSUMPTION								
	Last Year	No of Days	This Year	No of Days				
GAS This Month	5517	27	5206	27				
Your Timely Payment is Appreciated.								
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p style="font-size: 24px; margin: 0;">RECEIVED</p> <p style="font-size: 18px; margin: 0;">FEB 26 2010</p> <p style="font-size: 14px; margin: 0;">ACCOUNTS PAYABLE</p> </div>								
MESSAGES								

10000000

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
SERVICE ADDRESS: [REDACTED]

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
[REDACTED]	Feb 16 2010	Mar 17 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$3,862.93	\$3,862.93

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: [REDACTED]

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

4429 1 MB 0382



PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562

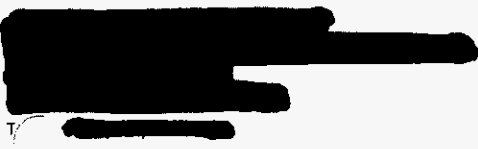
SUN3440  
SL100P-4514.T.15  
004429



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People's Gas System  
 Attention: Edward Elliot  
 P.O. Box 2562  
 Tampa, FL 33601

Invoice Date: 3/4/2010  
 Account No: [Redacted]

**BILLING PERIOD:** 2/1/2010 THROUGH 2/28/2010  
 Rate Schedule

	Scheduled	Measured	Imbalance			
Current Month Imbalance	260,500	223,115	(37,385)	th x \$	0.44582	<i>Line 2</i> \$ (16,667.18)
Misc Adjustments (See Below)			(2,889)	th x \$	0.64349	<i>Line 3</i> \$ (1,859.04)
Alert Day Charges	12/28/2009		2,889	th x \$	1.24433	\$ 3,594.87
Prior Period Adjustments			-	th x \$	-	\$ -
OBA Disposition						\$ -

**CURRENT MONTH'S TOTAL:** \$ (14,931.35)

**Explanation of Misc Adjustments:**  
 [Redacted] ect December Imbalance for 12/28 Alert Day billed in dekatherms.

**PRIOR BALANCE:** \$ 1,514.23

**TOTAL AMOUNT DUE:** \$ (13,417.12)

**TERMS: PAYMENT DUE IN FULL BY:** 3/24/2010

PLEASE MAKE CHECKS PAYABLE TO:



FOR WIRE PAYMENTS:

WIRE TRANSFER

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Peoples Gas System  
 Attention: Edward Elliot  
 P.O. Box 2562  
 Tampa, FL 33601

cc: Jude

Invoice Date: 2/16/2010  
 Account No: [Redacted]

BILLING PERIOD: 1/1/2010 THROUGH 1/31/2010

Rate Schedule

Current Month Imbalance	Scheduled	Measured	Imbalance	th x	\$	
	255,240	251,523	(3,717)	0.85450	\$	(2,060.87)
Misc Adjustments (See Below)			(321)	0.64349	\$	(206.69)
Alert Day Charges	12/28/2009		321	1.19212	\$	382.91
Alert Day Charges	1/4/2010		4309	1.24433	\$	5,362.02
Prior Period Adjustments					\$	
BA Disposition			592		\$	(1,963.14)
<b>THIS MONTH'S TOTAL:</b>					\$	<b>1,514.23</b>

*Handwritten notes:*  
 All other Alert Day!  
 Line 3 - \$ (2,060.87)  
 Line 4 - \$ (206.69)  
 Line 1 - 321  
 Line 2 - 4309  
 Line 5 - \$ (1,963.14)  
 (12) Excess

COPY

Explanation of Misc Adjustments:  
 Adjustment to December's Imbalance Calculation for Alert Day.

PRIOR BALANCE: \_\_\_\_\_  
 TOTAL AMOUNT DUE: \$ 1,514.23

TERMS: PAYMENT DUE IN FULL BY: 2/16/2010

EASE MAKE CHECKS PAYABLE TO: [Redacted]

FOR WIRE PAYMENTS: WIRE TRANSFER

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~~CONFIDENTIAL~~

Analysis of Imbalance Cash Out Invoices

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Mo'Yr	Therms	801-01 Cashout Amount	804-06 Penalty Amount	801-01 OBA Disp. Amount	Total Amount
Jan'10	-3717	(2,060.87)			(2,060.87)
Jan'10	4309		5,362.02		5,362.02
Dec'09	-321	(206.69)			(206.69)
Dec'09	321		382.91		382.91
Oct'09-Dec-09				(1,963.14)	(1,963.14)
<b>Subtotal</b>	<b>592</b>	<b>(2,267.56)</b>	<b>5,744.93</b>	<b>(1,963.14)</b>	<b>1,514.23</b>
Feb'10	-37385	(16,667.18)			(16,667.18)
Dec'09	-2889	(1,859.04)			(1,859.04)
Dec'09	2889		3,594.87		3,594.87
<b>Subtotal</b>	<b>-37385</b>	<b>(18,526.22)</b>	<b>3,594.87</b>	<b>0.00</b>	<b>(14,931.35)</b>
<b>TOTAL</b>	<b>-36793</b>	<b>(20,793.78)</b>	<b>9,339.80</b>	<b>(1,963.14)</b>	<b>(13,417.12)</b>

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PEOPLES GAS SYSTEM  
ACCRUED [REDACTED] DISTRICT COSTS PAYABLE  
FOR March 2010  
IN DTH'S

08-Apr-10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	[REDACTED]	ACCRUAL	March'10	23,250	1.40000	\$32,550.00
2	GRAND TOTAL	ACCRUAL	March'10	23,250		\$32,550.00

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PEOPLES GAS SYSTEM  
ACCRUED ██████████ COSTS PAYABLE  
FOR March 2010  
IN DTH'S

08-Apr-10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	██████████	ACCRUAL	Mar'10	0		\$63,977.25
2	<b>GRAND TOTAL</b>	<b>ACCRUAL</b>		<b>0</b>		<b>\$63,977.25</b>

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# Position Summary Detail Report

RMS Process Date: 04/12/2010 - Run Date: 04/12/2010 11:27:47 AM  
201003 - 201003

Region: ALL Page 1  
 Basis Point: ALL Strategy: ALL  
 Deal Type: ALL Enterprise: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL

Company/Deal #	Trade Date	P / S	Cmtdy	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Conv
<b>HH</b>															
<b>HENRY/HUB</b>															
<b>201003</b>															
<b>SWPS</b>															
13650	27-FEB-08	P	NG	TEC-PGS-DV-OTC Swaps			70,000.00	0.0	\$9.45000	\$0.00000	\$4.81600	\$0.00000	(\$4.63400)	(\$324,380)	\$0
13691	01-APR-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$9.78000	\$0.00000	\$4.81600	\$0.00000	(\$4.96400)	(\$248,200)	\$0
13918	13-NOV-08	P	NG	TEC-PGS-DV-OTC Swaps			80,000.00	0.0	\$7.92000	\$0.00000	\$4.81600	\$0.00000	(\$3.10400)	(\$248,320)	\$0
13949	04-DEC-08	P	NG	TEC-PGS-DV-OTC Swaps			70,000.00	0.0	\$7.61500	\$0.00000	\$4.81600	\$0.00000	(\$2.79900)	(\$195,930)	\$0
14004	04-MAR-09	P	NG	TEC-PGS-DV-OTC Swaps			150,000.00	0.0	\$5.91500	\$0.00000	\$4.81600	\$0.00000	(\$1.09900)	(\$164,850)	\$0
14050	21-MAY-09	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$5.92000	\$0.00000	\$4.81600	\$0.00000	(\$1.10400)	(\$110,400)	\$0
14053	21-MAY-09	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$5.89500	\$0.00000	\$4.81600	\$0.00000	(\$1.07900)	(\$107,900)	\$0
14110	03-SEP-09	P	NG	TEC-PGS-DV-OTC Swaps			200,000.00	0.0	\$5.06000	\$0.00000	\$4.81600	\$0.00000	(\$0.24400)	(\$46,800)	\$0
14168	21-DEC-09	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$5.68000	\$0.00000	\$4.81600	\$0.00000	(\$0.86400)	(\$51,840)	\$0
								0.0						(\$1,500,620)	
								0.0						(\$1,500,620)	
								0.0						(\$1,500,620)	
								0.0						(\$1,500,620)	
								0.0						(\$1,500,620)	

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**PEOPLES GAS SYSTEM  
ACCUAL OF USAGE CHARGES  
DUE FLORIDA GAS TRANSMISSION  
IN DTH'S  
FOR March 2010**

08-Apr-10

H:\GAS\_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2010.xlsx]Mar10est

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>	
1 FTS-1-USAGE	ACCRUED	1,804,461	0.01676	\$30,239.70	
2 FTS-1-NO NOTICE	ACCRUED	(22,978)	0.01530	(\$351.56)	
3 <b>TOTAL FTS-1</b>	<b>ACCRUED</b>	<b>1,781,483</b>		<b>\$29,888.14</b>	
4 ITS-1	ACCRUED	0	#DIV/0!	\$0.00	
5 FTS-2-USAGE	ACCRUED	1,012,280	0.00459	\$4,641.74	
6 <b>GRAND TOTAL</b>	<b>ACCRUED</b>	<b>2,793,763</b>		<b>\$34,529.88</b>	

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PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
March-10  
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	██████████	1,550,000.0	0.00300	\$4,650.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	1,550,000.0		\$4,650.00

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Back Office Purchase/Sale Summary

RMS Process Date: 04/05/2010- Rupdate: 04/05/2010 02:04:22 PM  
03/01/2010 - 03/31/2010

Profit Center: COMBINED  
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Direction: PURCHASE</b>											
<b>Portfolio: ALL-COMBINED</b>											
<b>Legal Entity: Tampa Electric Company</b>											
<b>Company: [REDACTED]</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2010-03</b>											
01-MAR-10	31-MAR-10	G	57531	716	AL FIRM	7,495	MMBTU MKJPC	\$4.65000	I	232,334	\$1,126,819.90
31-MAR-10	31-MAR-10	G	57946	716	AL INTERR	3,189	MMBTU CIEXD	\$3.78000	F	3,189	\$12,054.42
<b>2010-03Total:</b>										235,523	\$1,138,874.32
<b>FGTTotal:</b>										235,523	\$1,138,874.32
<b>[REDACTED] Total:</b>										235,523	\$1,138,874.32

<b>Company: [REDACTED]</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2010-03</b>											
03-MAR-10	05-MAR-10	G	57670	25809	TX INTERR	996	MMBTU CIEXD	\$4.79499	I	2,989	\$14,332.22
06-MAR-10	08-MAR-10	G	57792	25809	TX FIRM	1,000	MMBTU MKJPC	\$4.57500	I	3,000	\$13,725.00
16-MAR-10	16-MAR-10	G	57856	25809	TX INTERR	1,000	MMBTU CIEXD	\$4.29500	I	1,000	\$4,295.00
23-MAR-10	23-MAR-10	G	57889	25809	TX INTERR	1,100	MMBTU CIEXD	\$3.96500	I	1,100	\$4,361.50
30-MAR-10	30-MAR-10	G	57925	23422	LA INTERR	3,250	MMBTU CIEXD	\$3.83000	F	3,250	\$12,447.50
<b>2010-03Total:</b>										11,339	\$49,161.22
<b>FGTTotal:</b>										11,339	\$49,161.22
<b>[REDACTED] Total:</b>										11,339	\$49,161.22

<b>Company: [REDACTED]</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2010-03</b>											
31-MAR-10	31-MAR-10	G	57976	241390	MS INTERR	13,372	MMBTU CIEXD	\$4.00000	F	13,372	\$53,488.00
<b>2010-03Total:</b>										13,372	\$53,488.00
<b>FGTTotal:</b>										13,372	\$53,488.00

<b>Pipeline: Gulfstream</b>											
<b>Month: 2010-03</b>											
03-MAR-10	03-MAR-10	G	57674	8205175	MS INTERR	5,000	MMBTU CIEXD	\$4.87000	F	5,000	\$24,350.00
31-MAR-10	31-MAR-10	G	57972	8205175	MS INTERR	9,740	MMBTU CIEXD	\$4.15000	F	9,740	\$40,421.00
<b>2010-03Total:</b>										14,740	\$64,771.00
<b>GulfstreamTotal:</b>										14,740	\$64,771.00

<b>Pipeline: SNG</b>											
<b>Month: 2010-03</b>											
01-MAR-10	31-MAR-10	G	53763	050075	LA FIRM	10,391	MMBTU MKJPC	\$4.51000	I	322,116	\$1,452,743.16
01-MAR-10	31-MAR-10	G	53764	050070	LA FIRM	2,671	MMBTU MKJPC	\$4.51000	I	82,801	\$373,432.51
<b>2010-03Total:</b>										404,917	\$1,826,175.67
<b>SNGTotal:</b>										404,917	\$1,826,175.67
<b>[REDACTED] Total:</b>										433,029	\$1,944,434.67

<b>Company: [REDACTED]</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2010-03</b>											
03-MAR-10	03-MAR-10	G	53940	298451	AL FIRM	5,000	MMBTU MKJPC	\$4.91000	I	5,000	\$24,550.00

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/05/2010- Rupdate: 04/05/2010 02:04:22 PM

Trader: ALL

03/01/2010 - 03/31/2010

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> [REDACTED]												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-03												
24-MAR-10	24-MAR-10	G 53940	157742	AL FIRM	5,000	MMBTU	MKJPC	\$4.10500	I	5,000	\$20,525.00	
24-MAR-10	24-MAR-10	G 53940	241390	MS FIRM	0	MMBTU	MKJPC	\$4.10500	I	0	\$0.00	
										2010-03Total:	10,000	\$45,075.00
										FGTTotal:	10,000	\$45,075.00
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2010-03												
04-MAR-10	04-MAR-10	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$4.88000	I	5,000	\$24,400.00	
05-MAR-10	05-MAR-10	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$4.89500	I	5,000	\$24,475.00	
										2010-03Total:	10,000	\$48,875.00
										GulfstreamTotal:	10,000	\$48,875.00
										[REDACTED]	20,000	\$93,950.00
<b>Company:</b> [REDACTED]												
<b>Pipeline:</b> SNG												
<b>Month:</b> 2010-03												
01-MAR-10	31-MAR-10	G 55077	050075	LA FIRM	4,084	MMBTU	MKJPC	\$4.52000	I	126,604	\$572,250.08	
										2010-03Total:	126,604	\$572,250.08
										SNGTotal:	126,604	\$572,250.08
										[REDACTED]	126,604	\$572,250.08
<b>Company:</b> [REDACTED]												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-03												
04-MAR-10	04-MAR-10	G 57730	12740	MS INTERR	3,136	MMBTU	CIEXD	\$4.89000	F	3,136	\$15,335.04	
04-MAR-10	04-MAR-10	G 57731	314571	LA INTERR	9,099	MMBTU	CIEXD	\$4.91000	F	9,099	\$44,676.09	
05-MAR-10	05-MAR-10	G 57775	716	AL INTERR	3,000	MMBTU	CIEXD	\$4.91000	F	3,000	\$14,730.00	
19-MAR-10	19-MAR-10	G 57887	241390	MS INTERR	4,000	MMBTU	CIEXD	\$4.20000	F	4,000	\$16,800.00	
										2010-03Total:	19,235	\$91,541.13
										FGTTotal:	19,235	\$91,541.13
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2010-03												
02-MAR-10	02-MAR-10	G 57653	8205175	MS INTERR	6,212	MMBTU	CIEXD	\$4.95000	F	6,212	\$30,749.40	
13-MAR-10	15-MAR-10	G 57848	8205175	MS INTERR	9,000	MMBTU	CIEXD	\$4.39000	F	27,000	\$118,530.00	
17-MAR-10	17-MAR-10	G 57864	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$4.45000	F	5,000	\$22,250.00	
18-MAR-10	18-MAR-10	G 57877	8205175	MS INTERR	4,500	MMBTU	CIEXD	\$4.35000	F	4,500	\$19,575.00	
										2010-03Total:	42,712	\$191,104.40
										GulfstreamTotal:	42,712	\$191,104.40
<b>Pipeline:</b> SNG												
<b>Month:</b> 2010-03												
04-MAR-10	04-MAR-10	G 57732	ANY	FL INTERR	15,000	MMBTU	CIEXD	\$4.86500	F	15,000	\$72,975.00	
										2010-03Total:	15,000	\$72,975.00
										SNGTotal:	15,000	\$72,975.00
										[REDACTED]	76,947	\$355,620.53

Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/05/2010- Rupdate: 04/05/2010 02:04:22 PM

Trader: ALL

03/01/2010 - 03/31/2010

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> [REDACTED]												
<b>Pipeline:</b> SNG												
<b>Month:</b> 2010-03												
05-MAR-10	05-MAR-10	G 57766	ANY	FL	INTERR	3,047	MMBTU	CIEXD	\$4.83500	F	3,047	\$14,732.25
										2010-03Total:	3,047	\$14,732.25
										SNGTotal:	3,047	\$14,732.25
											3,047	\$14,732.25
<b>Company:</b> [REDACTED]												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-03												
01-MAR-10	31-MAR-10	G 57574	241390	MS	FIRM	3,498	MMBTU	MKJPC	\$4.85250	I	108,424	\$526,127.46
01-MAR-10	31-MAR-10	G 57575	157742	AL	FIRM	0	MMBTU	MKJPC	\$4.85250	I	0	\$0.00
01-MAR-10	31-MAR-10	G 57575	255278	AL	FIRM	2,065	MMBTU	MKJPC	\$4.85250	I	64,023	\$310,671.59
01-MAR-10	31-MAR-10	G 57575	241390	MS	FIRM	2,180	MMBTU	MKJPC	\$4.85250	I	19,618	\$95,196.37
01-MAR-10	31-MAR-10	G 57576	157742	AL	INTERR	0	MMBTU	MKJPC	\$4.33532	I	0	\$0.00
01-MAR-10	31-MAR-10	G 57576	255278	AL	INTERR	945	MMBTU	MKJPC	\$4.37564	I	29,289	\$128,158.30
										2010-03Total:	221,354	\$1,060,153.72
										FGTTotal:	221,354	\$1,060,153.72
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2010-03												
01-MAR-10	31-MAR-10	G 57574	8205175	MS	FIRM	1,000	MMBTU	MKJPC	\$4.85250	I	31,000	\$150,427.50
01-MAR-10	31-MAR-10	G 57575	8205164	AL	FIRM	0	MMBTU	MKJPC	\$4.85250	I	0	\$0.00
01-MAR-10	31-MAR-10	G 57576	8205164	AL	INTERR	0	MMBTU	MKJPC	\$4.33532	I	0	\$0.00
										2010-03Total:	31,000	\$150,427.50
										GulfstreamTotal:	31,000	\$150,427.50
											252,354	\$1,210,581.22
<b>Company:</b> [REDACTED]												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2010-03												
03-MAR-10	03-MAR-10	G 57675	742101	TX	INTERR	10,000	MMBTU	CIEXD	\$4.78000	F	10,000	\$47,800.00
04-MAR-10	04-MAR-10	G 57733	742101	TX	INTERR	9,773	MMBTU	CIEXD	\$4.83000	F	9,773	\$47,203.59
05-MAR-10	05-MAR-10	G 57767	742101	TX	INTERR	7,316	MMBTU	CIEXD	\$4.80000	F	7,316	\$35,116.80
12-MAR-10	12-MAR-10	G 57839	50026	LA	INTERR	5,000	MMBTU	CIEXD	\$4.40000	F	5,000	\$22,000.00
27-MAR-10	29-MAR-10	G 57919	742101	TX	INTERR	5,143	MMBTU	CIEXD	\$3.90000	F	15,429	\$60,173.10
30-MAR-10	30-MAR-10	G 57926	742101	TX	INTERR	3,744	MMBTU	CIEXD	\$3.82000	F	3,744	\$14,302.08
										2010-03Total:	51,262	\$226,595.57
										FGTTotal:	51,262	\$226,595.57
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2010-03												
18-MAR-10	18-MAR-10	G 57876	8205175	MS	INTERR	3,000	MMBTU	CIEXD	\$4.35000	F	3,000	\$13,050.00
										2010-03Total:	3,000	\$13,050.00
										GulfstreamTotal:	3,000	\$13,050.00
											54,262	\$239,645.57

Back Office Purchase/Sale Summary

RMS Process Date: 04/05/2010- Rundate: 04/05/2010 02:04:22 PM

Profit Center: COMBINED

Trader: ALL

03/01/2010 - 03/31/2010

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UQM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> [REDACTED]													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2010-03													
01-MAR-10	31-MAR-10	G	53920	847818	FL	FIRM	4,913	MMBTU	MKJPC	\$4.62600	I	152,308	\$704,576.81
<b>2010-03Total:</b>											152,308	\$704,576.81	
<b>FGTTotal:</b>											152,308	\$704,576.81	
<b>2010-03Total:</b>											152,308	\$704,576.81	
<b>Company:</b> [REDACTED]													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2010-03													
01-MAR-10	31-MAR-10	G	57571	157740	AL	FIRM	0	MMBTU	MKJPC	\$4.86000	I	0	\$0.00
11-MAR-10	11-MAR-10	G	57827	157740	AL	FIRM	6,000	MMBTU	MKJPC	\$4.43500	I	6,000	\$26,610.00
11-MAR-10	11-MAR-10	G	57827	302233	AL	FIRM	0	MMBTU	MKJPC	\$4.43500	I	0	\$0.00
<b>2010-03Total:</b>											6,000	\$26,610.00	
<b>FGTtotal:</b>											6,000	\$26,610.00	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2010-03													
01-MAR-10	31-MAR-10	G	57571	8205178	AL	FIRM	10,000	MMBTU	MKJPC	\$4.86000	I	310,000	\$1,506,600.00
03-MAR-10	03-MAR-10	G	57672	8205171	FL	INTERR	5,000	MMBTU	CIEXD	\$4.90000	I	5,000	\$24,500.00
05-MAR-10	05-MAR-10	G	57757	8205171	FL	INTERR	6,600	MMBTU	CIEXD	\$4.88500	I	6,600	\$32,241.00
10-MAR-10	10-MAR-10	G	57811	8205171	FL	INTERR	4,000	MMBTU	CIEXD	\$4.55500	I	4,000	\$18,220.00
12-MAR-10	12-MAR-10	G	57838	8205171	FL	INTERR	10,000	MMBTU	CIEXD	\$4.44000	I	10,000	\$44,400.00
17-MAR-10	17-MAR-10	G	57865	8205175	MS	INTERR	4,000	MMBTU	CIEXD	\$4.38500	I	4,000	\$17,540.00
<b>2010-03Total:</b>											339,600	\$1,643,501.00	
<b>GulfstreamTotal:</b>											339,600	\$1,643,501.00	
<b>2010-03Total:</b>											345,600	\$1,670,111.00	
<b>Company:</b> [REDACTED]													
<b>Pipeline:</b> SNG													
<b>Month:</b> 2010-03													
05-MAR-10	05-MAR-10	G	57769	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$4.83000	F	10,000	\$48,300.00
<b>2010-03Total:</b>											10,000	\$48,300.00	
<b>SNGTotal:</b>											10,000	\$48,300.00	
<b>2010-03Total:</b>											10,000	\$48,300.00	
<b>Company:</b> [REDACTED]													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2010-03													
01-MAR-10	31-MAR-10	G	57523	12740	MS	FIRM	13,417	MMBTU	MKJPC	\$4.84500	I	415,927	\$2,015,166.47
01-MAR-10	31-MAR-10	G	57523	337605	TX	FIRM	0	MMBTU	MKJPC	\$4.84500	I	0	\$0.00
01-MAR-10	31-MAR-10	G	57523	255278	AL	FIRM	0	MMBTU	MKJPC	\$4.84500	I	0	\$0.00
01-MAR-10	31-MAR-10	G	57630	314571	LA	FIRM	11,373	MMBTU	MKJPC	\$4.83000	F	352,559	\$1,702,859.97
02-MAR-10	02-MAR-10	G	57657	487938	LA	INTERR	4,486	MMBTU	CIEXD	\$4.93000	F	4,486	\$22,115.98
03-MAR-10	03-MAR-10	G	57679	12740	MS	INTERR	3,136	MMBTU	CIEXD	\$4.87000	F	3,136	\$15,272.32
03-MAR-10	03-MAR-10	G	57680	314571	LA	INTERR	9,900	MMBTU	CIEXD	\$4.97000	F	9,900	\$48,213.00
04-MAR-10	04-MAR-10	G	57735	487938	LA	INTERR	20,000	MMBTU	CIEXD	\$4.91000	F	20,000	\$98,200.00
05-MAR-10	05-MAR-10	G	57758	314571	LA	INTERR	9,098	MMBTU	CIEXD	\$4.88000	I	9,098	\$44,398.24
05-MAR-10	05-MAR-10	G	57762	12740	MS	INTERR	3,136	MMBTU	CIEXD	\$4.87000	F	3,136	\$15,272.32
05-MAR-10	05-MAR-10	G	57771	487938	LA	INTERR	19,998	MMBTU	CIEXD	\$4.90000	F	19,998	\$97,990.20
06-MAR-10	08-MAR-10	G	57793	12740	MS	FIRM	3,136	MMBTU	MKJPC	\$4.60000	F	9,408	\$43,276.80
06-MAR-10	08-MAR-10	G	57796	314571	LA	FIRM	7,000	MMBTU	MKJPC	\$4.65000	F	21,000	\$97,650.00

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/05/2010- Rundate: 04/05/2010 02:04:22 PM

Trader: ALL

03/01/2010 - 03/31/2010



Company: [REDACTED]  
Pipeline: FGT  
Month: 2010-03

2010-03Total: 868,648 \$4,200,415.30  
FGTTTotal: 868,648 \$4,200,415.30

Company: [REDACTED]  
Pipeline: FGT  
Month: 2010-03

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
01-MAR-10	31-MAR-10	G	57579	716	AL FIRM	9,839	MMBTU MKJPC	\$4.86100	I	305,000	\$1,482,605.00	
01-MAR-10	31-MAR-10	G	57579	9906	LA FIRM	5,000	MMBTU MKJPC	\$4.86100	I	5,000	\$24,305.00	
03-MAR-10	03-MAR-10	G	57689	716	AL INTERR	10,320	MMBTU CIEXD	\$4.92000	F	10,320	\$50,774.40	
2010-03Total:											320,320	\$1,557,684.40
FGTTTotal:											320,320	\$1,557,684.40

Pipeline: Gulfstream  
Month: 2010-03

03-MAR-10	03-MAR-10	G	57671	8205175	MS INTERR	10,742	MMBTU CIEXD	\$4.93000	F	10,742	\$52,958.06	
09-MAR-10	09-MAR-10	G	57809	8205175	MS INTERR	8,453	MMBTU CIEXD	\$4.55000	F	8,453	\$38,461.15	
09-MAR-10	09-MAR-10	G	57809	8205179	AL INTERR	2,972	MMBTU CIEXD	\$4.55000	F	2,972	\$13,522.60	
10-MAR-10	10-MAR-10	G	57813	8205175	MS INTERR	12,225	MMBTU CIEXD	\$4.57000	F	12,225	\$55,868.25	
11-MAR-10	11-MAR-10	G	57825	8205175	MS FIRM	16,225	MMBTU MKJPC	\$4.46000	F	16,225	\$72,363.50	
13-MAR-10	15-MAR-10	G	57850	8205175	MS INTERR	2,124	MMBTU CIEXD	\$4.40000	F	6,372	\$28,036.80	
16-MAR-10	16-MAR-10	G	57857	8205175	MS INTERR	20,425	MMBTU CIEXD	\$4.35000	F	20,425	\$88,848.75	
2010-03Total:											77,414	\$350,059.11
GulfstreamTotal:											77,414	\$350,059.11

Pipeline: SNG  
Month: 2010-03

02-MAR-10	02-MAR-10	G	57655	ANY	FL INTERR	9,635	MMBTU CIEXD	\$4.90000	F	9,635	\$47,211.50	
03-MAR-10	03-MAR-10	G	57688	ANY	FL INTERR	12,412	MMBTU CIEXD	\$4.85000	F	12,412	\$60,198.20	
05-MAR-10	05-MAR-10	G	57770	ANY	FL INTERR	1,953	MMBTU CIEXD	\$4.83000	F	1,953	\$9,432.99	
12-MAR-10	12-MAR-10	G	57840	ANY	FL INTERR	5,633	MMBTU CIEXD	\$4.41000	F	5,633	\$24,841.53	
2010-03Total:											29,633	\$141,684.22
SNGTotal:											29,633	\$141,684.22

Company: [REDACTED]  
Pipeline: FGT  
Month: 2010-03

01-MAR-10	31-MAR-10	G	57599	716	AL FIRM	9,998	MMBTU MKJPC	\$4.85000	F	309,951	\$1,503,262.35	
03-MAR-10	03-MAR-10	G	57682	6490	LA INTERR	2,057	MMBTU CIEXD	\$4.83000	F	2,057	\$9,935.31	
04-MAR-10	04-MAR-10	G	57719	25809	TX INTERR	2,998	MMBTU CIEXD	\$4.78000	I	2,998	\$14,330.44	
05-MAR-10	05-MAR-10	G	57768	6490	LA INTERR	2,057	MMBTU CIEXD	\$4.81000	F	2,057	\$9,894.17	
12-MAR-10	12-MAR-10	G	57836	23422	LA INTERR	8,025	MMBTU CIEXD	\$4.39000	F	8,025	\$35,229.75	
31-MAR-10	31-MAR-10	G	57945	716	AL INTERR	500	MMBTU CIEXD	\$3.78000	I	500	\$1,890.00	
2010-03Total:											325,588	\$1,574,542.02
FGTTTotal:											325,588	\$1,574,542.02

Pipeline: Gulfstream  
Month: 2010-03

vpgpssum

Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 04/05/2010- Rupdate: 04/05/2010 02:04:22 PM  
 03/01/2010 - 03/31/2010

Profit Center: COMBINED  
 Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> [REDACTED]													
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2010-03													
17-MAR-10	17-MAR-10	G	57866	8205175	MS	INTERR	5,000	MMBTU	CIEXD	\$4.45000	F	5,000	\$22,250.00
18-MAR-10	18-MAR-10	G	57878	8205175	MS	INTERR	5,000	MMBTU	CIEXD	\$4.35000	F	5,000	\$21,750.00
31-MAR-10	31-MAR-10	G	57969	8205175	MS	INTERR	5,000	MMBTU	CIEXD	\$4.10000	F	5,000	\$20,500.00
<b>2010-03Total:</b>											15,000	\$64,500.00	
<b>GulfstreamTotal:</b>											15,000	\$64,500.00	
[REDACTED]											340,588	\$1,639,042.02	
<b>Company:</b> [REDACTED]													
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2010-03													
09-MAR-10	09-MAR-10	G	57807	8205171	FL	INTERR	5,000	MMBTU	CIEXD	\$4.56500	F	5,000	\$22,825.00
<b>2010-03Total:</b>											5,000	\$22,825.00	
<b>GulfstreamTotal:</b>											5,000	\$22,825.00	
[REDACTED]											5,000	\$22,825.00	
<b>Company:</b> [REDACTED]													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2010-03													
01-MAR-10	31-MAR-10	G	57524	12740	MS	FIRM	4,023	MMBTU	MKJPC	\$4.84500	I	124,713	\$604,234.64
04-MAR-10	04-MAR-10	G	57721	337605	TX	INTERR	3,342	MMBTU	CIEXD	\$4.75000	F	3,342	\$15,874.50
04-MAR-10	04-MAR-10	G	57727	696661	TX	INTERR	5,375	MMBTU	CIEXD	\$4.82000	F	5,375	\$25,907.50
05-MAR-10	05-MAR-10	G	57759	696661	TX	INTERR	5,375	MMBTU	CIEXD	\$4.80000	F	5,375	\$25,800.00
05-MAR-10	05-MAR-10	G	57765	337605	TX	INTERR	3,342	MMBTU	CIEXD	\$4.78000	F	3,342	\$15,974.76
06-MAR-10	08-MAR-10	G	57791	12740	MS	FIRM	5,600	MMBTU	MKJPC	\$4.60000	F	16,800	\$77,280.00
11-MAR-10	11-MAR-10	G	57826	25809	TX	FIRM	0	MMBTU	MKJPC	\$4.38000	F	0	\$0.00
11-MAR-10	11-MAR-10	G	57826	337605	TX	FIRM	1,378	MMBTU	MKJPC	\$4.38000	F	1,378	\$6,035.64
12-MAR-10	12-MAR-10	G	57835	337605	TX	INTERR	3,342	MMBTU	CIEXD	\$4.39000	F	3,342	\$14,671.38
19-MAR-10	19-MAR-10	G	57888	12740	MS	INTERR	6,286	MMBTU	CIEXD	\$4.23000	F	6,286	\$26,589.78
<b>2010-03Total:</b>											169,953	\$812,368.20	
<b>FGTTotal:</b>											169,953	\$812,368.20	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2010-03													
04-MAR-10	04-MAR-10	G	57736	9004282	AL	INTERR	13,742	MMBTU	CIEXD	\$4.98000	F	13,742	\$68,435.16
<b>2010-03Total:</b>											13,742	\$68,435.16	
<b>GulfstreamTotal:</b>											13,742	\$68,435.16	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2010-03													
03-MAR-10	03-MAR-10	G	57681	ANY	FL	INTERR	2,588	MMBTU	CIEXD	\$4.85000	F	2,588	\$12,551.80
<b>2010-03Total:</b>											2,588	\$12,551.80	
<b>SNGTotal:</b>											2,588	\$12,551.80	
[REDACTED]											186,283	\$893,355.16	
<b>Company:</b> [REDACTED]													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2010-03													
13-MAR-10	15-MAR-10	G	57851	10034	LA	INTERR	5,000	MMBTU	CIEXD	\$4.35000	F	15,000	\$65,250.00
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Back Office Purchase/Sale Summary

RMS Process Date: 04/05/2010- Rupdate: 04/05/2010 02:04:22 PM  
 03/01/2010 - 03/31/2010

Profit Center: COMBINED  
 Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
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Company: [REDACTED]  
 Pipeline: FGT  
 Month: 2010-03

2010-03Total:	15,000	\$65,250.00
FGTTotal:	15,000	\$65,250.00
	15,000	\$65,250.00

Company: [REDACTED]  
 Pipeline: Gulfstream  
 Month: 2010-03

31-MAR-10	31-MAR-10	G	57970	8205175	MS	INTERR	10,000	MMBTU	CIEXD	\$4.12000	F	10,000	\$41,200.00
2010-03Total:												10,000	\$41,200.00
GulfstreamTotal:												10,000	\$41,200.00
												10,000	\$41,200.00

Company: [REDACTED]  
 Pipeline: FGT  
 Month: 2010-03

03-MAR-10	08-MAR-10	G	57691	716	AL	INTERR	2,571	MMBTU	CIEXD	\$4.76750	I	15,426	\$73,543.46
03-MAR-10	03-MAR-10	G	57693	716	AL	INTERR	7,200	MMBTU	CIEXD	\$4.93500	F	7,200	\$35,532.00
05-MAR-10	05-MAR-10	G	57774	716	AL	INTERR	5,000	MMBTU	CIEXD	\$4.93500	F	5,000	\$24,675.00
05-MAR-10	05-MAR-10	G	57777	716	AL	INTERR	4,844	MMBTU	CIEXD	\$4.91000	F	4,844	\$23,784.04
2010-03Total:												32,470	\$157,534.50
FGTTotal:												32,470	\$157,534.50

Pipeline: Gulfstream  
 Month: 2010-03

02-MAR-10	02-MAR-10	G	57651	8205175	MS	INTERR	4,000	MMBTU	CIEXD	\$4.93000	F	4,000	\$19,720.00
03-MAR-10	03-MAR-10	G	57673	8205175	MS	INTERR	4,000	MMBTU	CIEXD	\$4.88000	F	4,000	\$19,520.00
04-MAR-10	04-MAR-10	G	57723	8205175	MS	INTERR	2,000	MMBTU	CIEXD	\$4.88000	F	2,000	\$9,760.00
04-MAR-10	04-MAR-10	G	57723	8205179	AL	INTERR	4,000	MMBTU	CIEXD	\$4.88000	F	4,000	\$19,520.00
05-MAR-10	05-MAR-10	G	57760	8205179	AL	INTERR	6,000	MMBTU	CIEXD	\$4.88000	F	6,000	\$29,280.00
09-MAR-10	09-MAR-10	G	57808	8205179	AL	INTERR	4,000	MMBTU	CIEXD	\$4.53000	F	4,000	\$18,120.00
10-MAR-10	10-MAR-10	G	57812	8205179	AL	INTERR	4,200	MMBTU	CIEXD	\$4.56000	F	4,200	\$19,152.00
11-MAR-10	11-MAR-10	G	57824	8205175	MS	FIRM	0	MMBTU	MKJPC	\$4.45000	F	0	\$0.00
11-MAR-10	11-MAR-10	G	57824	8205179	AL	FIRM	4,199	MMBTU	MKJPC	\$4.45000	F	4,199	\$18,685.55
17-MAR-10	17-MAR-10	G	57867	8205179	AL	INTERR	2,100	MMBTU	CIEXD	\$4.37000	F	2,100	\$9,177.00
2010-03Total:												34,499	\$162,934.55
GulfstreamTotal:												34,499	\$162,934.55
												66,969	\$320,469.05

Company: [REDACTED]  
 Pipeline: FGT  
 Month: 2010-03

02-MAR-10	02-MAR-10	G	57656	716	AL	INTERR	5,800	MMBTU	CIEXD	\$4.93000	F	5,800	\$28,594.00
04-MAR-10	04-MAR-10	G	57729	716	AL	INTERR	5,000	MMBTU	CIEXD	\$4.98000	F	5,000	\$24,900.00
04-MAR-10	04-MAR-10	G	57734	716	AL	INTERR	9,290	MMBTU	CIEXD	\$4.97000	F	9,290	\$46,171.30
2010-03Total:												20,090	\$99,665.30
FGTTotal:												20,090	\$99,665.30

Pipeline: Gulfstream

Back Office Purchase/Sale Summary

RMS Process Date: 04/05/2010- Rupdate: 04/05/2010 02:04:22 PM  
03/01/2010 - 03/31/2010

Profit Center: COMBINED  
Trader: ALL



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: [REDACTED]											
Pipeline: Gulfstream											
Month: 2010-03											
05-MAR-10	05-MAR-10	G 57764	8205175	MS INTERR	7,142	MMBTU	CIEXD	\$4.92000	F	7,142	\$35,138.64
13-MAR-10	15-MAR-10	G 57849	8205175	MS INTERR	9,301	MMBTU	CIEXD	\$4.42000	F	27,903	\$123,331.26
18-MAR-10	18-MAR-10	G 57873	8205175	MS INTERR	6,700	MMBTU	CIEXD	\$4.33000	F	6,700	\$29,011.00
2010-03Total:										41,745	\$187,480.90

Pipeline: SNG											
Month: 2010-03											
01-APR-09	31-MAR-10	G 53730	ANY	FL FIRM	2,000	MMBTU	MKJPC	\$4.80000	I	62,000	\$297,600.00
01-APR-09	31-MAR-10	G 53731	ANY	FL FIRM	1,000	MMBTU	MKJPC	\$4.80000	I	31,000	\$148,800.00
2010-03Total:										93,000	\$446,400.00
SNGTotal:										93,000	\$446,400.00

Company: [REDACTED]											
Pipeline: FGT											
Month: 2010-03											
03-MAR-10	03-MAR-10	G 57678	696661	TX INTERR	5,000	MMBTU	CIEXD	\$4.82000	F	5,000	\$24,100.00
2010-03Total:										5,000	\$24,100.00
FGTTotal:										5,000	\$24,100.00

Company: [REDACTED]											
Pipeline: FGT											
Month: 2010-03											
02-MAR-10	02-MAR-10	G 57654	23422	LA INTERR	8,025	MMBTU	CIEXD	\$4.88500	F	8,025	\$39,202.13
03-MAR-10	03-MAR-10	G 57683	23422	LA INTERR	4,200	MMBTU	CIEXD	\$4.80000	F	4,200	\$20,160.00
03-MAR-10	03-MAR-10	G 57684	23422	LA INTERR	3,825	MMBTU	CIEXD	\$4.83000	F	3,825	\$18,474.75
04-MAR-10	04-MAR-10	G 57724	23422	LA INTERR	5,000	MMBTU	CIEXD	\$4.78000	F	5,000	\$23,900.00
05-MAR-10	05-MAR-10	G 57763	23422	LA INTERR	8,025	MMBTU	CIEXD	\$4.80000	F	8,025	\$38,520.00
06-MAR-10	08-MAR-10	G 57795	23422	LA FIRM	2,487	MMBTU	MKJPC	\$4.60000	F	7,461	\$34,320.60
12-MAR-10	12-MAR-10	G 57837	23422	LA INTERR	8,000	MMBTU	CIEXD	\$4.38000	F	8,000	\$35,040.00
13-MAR-10	15-MAR-10	G 57852	23422	LA INTERR	7,343	MMBTU	CIEXD	\$4.33000	F	22,029	\$95,385.57
16-MAR-10	16-MAR-10	G 57860	23422	LA INTERR	7,811	MMBTU	CIEXD	\$4.32000	F	7,811	\$33,743.52
17-MAR-10	17-MAR-10	G 57869	23422	LA INTERR	6,994	MMBTU	CIEXD	\$4.33000	F	6,994	\$30,284.02
18-MAR-10	18-MAR-10	G 57870	23422	LA INTERR	6,994	MMBTU	CIEXD	\$4.25000	F	6,994	\$29,724.50
19-MAR-10	19-MAR-10	G 57875	23422	LA INTERR	6,994	MMBTU	CIEXD	\$4.16500	F	6,994	\$29,130.01
20-MAR-10	22-MAR-10	G 57885	23422	LA INTERR	12,137	MMBTU	CIEXD	\$3.95000	F	36,411	\$143,823.45
23-MAR-10	23-MAR-10	G 57890	23422	LA INTERR	5,894	MMBTU	CIEXD	\$3.93000	F	5,894	\$23,163.42
24-MAR-10	24-MAR-10	G 57900	23422	LA FIRM	2,000	MMBTU	MKJPC	\$4.04000	F	2,000	\$8,080.00
25-MAR-10	25-MAR-10	G 57907	23422	LA INTERR	6,994	MMBTU	CIEXD	\$3.97000	F	6,994	\$27,766.18
26-MAR-10	26-MAR-10	G 57913	23422	LA INTERR	7,000	MMBTU	CIEXD	\$4.00500	F	7,000	\$28,035.00
27-MAR-10	29-MAR-10	G 57917	23422	LA INTERR	6,994	MMBTU	CIEXD	\$3.90000	F	20,982	\$81,829.80
31-MAR-10	31-MAR-10	G 57948	23422	LA INTERR	6,994	MMBTU	CIEXD	\$3.73000	F	6,994	\$26,087.62
2010-03Total:										181,633	\$766,670.57
FGTTotal:										181,633	\$766,670.57

Company: [REDACTED]											
Pipeline: FGT											
2010-03Total:										181,633	\$766,670.57



Back Office Purchase/Sale Summary

RMS Process Date: 04/05/2010- Rupdate: 04/05/2010 02:04:22 PM  
03/01/2010 - 03/31/2010

Profit Center: COMBINED  
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> [REDACTED]													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2010-03													
02-MAR-10	02-MAR-10	G	57648	10034	LA	INTERR	1,854	MMBTU	CIEXD	\$4.87000	F	1,854	\$9,028.98
03-MAR-10	03-MAR-10	G	57677	10034	LA	INTERR	1,854	MMBTU	CIEXD	\$4.85000	F	1,854	\$8,991.90
03-MAR-10	03-MAR-10	G	57685	179851	LA	INTERR	0	MMBTU	CIEXD	\$4.87000	F	0	\$0.00
04-MAR-10	04-MAR-10	G	57738	716	AL	INTERR	6,965	MMBTU	CIEXD	\$4.95000	F	6,965	\$34,476.75
05-MAR-10	05-MAR-10	G	57844	716	AL	INTERR	35	MMBTU	CIEXD	\$4.95000	F	35	\$173.25
<b>2010-03Total:</b>											10,708	\$52,670.88	
<b>FGTTotal:</b>											10,708	\$52,670.88	
<b>2010-03Total:</b>											10,708	\$52,670.88	
<b>Company:</b> [REDACTED]													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2010-03													
01-MAR-10	31-MAR-10	G	57567	742101	TX	FIRM	5,000	MMBTU	MKJPC	\$4.81100	I	155,000	\$745,705.00
05-MAR-10	05-MAR-10	G	57772	10034	LA	INTERR	5,000	MMBTU	CIEXD	\$4.91000	F	5,000	\$24,550.00
05-MAR-10	05-MAR-10	G	57773	716	AL	INTERR	3,000	MMBTU	CIEXD	\$4.93500	F	3,000	\$14,805.00
<b>2010-03Total:</b>											163,000	\$785,060.00	
<b>FGTTotal:</b>											163,000	\$785,060.00	
<b>2010-03Total:</b>											163,000	\$785,060.00	
<b>Company:</b> [REDACTED]													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2010-03													
01-MAR-10	31-MAR-10	G	53879	454599	LA	FIRM	6,499	MMBTU	MKJPC	\$4.63600	I	201,475	\$934,038.10
01-MAR-10	31-MAR-10	G	57577	454599	LA	FIRM	10,773	MMBTU	MKJPC	\$4.79600	I	333,954	\$1,601,643.28
02-MAR-10	02-MAR-10	G	57650	23703	TX	INTERR	10,486	MMBTU	CIEXD	\$4.85000	F	10,486	\$50,857.10
03-MAR-10	03-MAR-10	G	57676	23703	TX	INTERR	10,527	MMBTU	CIEXD	\$4.80000	F	10,527	\$50,529.60
04-MAR-10	04-MAR-10	G	57728	23703	TX	INTERR	10,527	MMBTU	CIEXD	\$4.82000	F	10,527	\$50,740.14
05-MAR-10	05-MAR-10	G	57761	23703	TX	INTERR	10,527	MMBTU	CIEXD	\$4.81000	F	10,527	\$50,634.87
06-MAR-10	08-MAR-10	G	57794	23703	TX	FIRM	10,485	MMBTU	MKJPC	\$4.63000	F	31,455	\$145,636.65
10-MAR-10	31-MAR-10	G	57819	23703	TX	INTERR	2,057	MMBTU	CIEXD	\$4.12159	I	45,254	\$186,518.55
13-MAR-10	15-MAR-10	G	57853	32606	LA	INTERR	6,994	MMBTU	CIEXD	\$4.35500	I	20,982	\$91,376.61
16-MAR-10	16-MAR-10	G	57859	23703	TX	INTERR	10,527	MMBTU	CIEXD	\$4.31000	F	10,527	\$45,371.37
26-MAR-10	26-MAR-10	G	57914	23703	TX	INTERR	5,137	MMBTU	CIEXD	\$4.01000	F	5,137	\$20,599.37
<b>2010-03Total:</b>											690,851	\$3,227,945.64	
<b>FGTTotal:</b>											690,851	\$3,227,945.64	
<b>2010-03Total:</b>											690,851	\$3,227,945.64	
<b>Company:</b> [REDACTED]													
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2010-03													
17-MAR-10	17-MAR-10	G	57868	8205171	FL	INTERR	4,325	MMBTU	CIEXD	\$4.38500	F	4,325	\$18,965.13
<b>2010-03Total:</b>											4,325	\$18,965.13	
<b>GulfstreamTotal:</b>											4,325	\$18,965.13	
<b>2010-03Total:</b>											4,325	\$18,965.13	
<b>Tampa Electric CompanyTotal:</b>											4,851,220	\$22,883,180.35	
<b>ALL-COMBINED Total:</b>											4,851,220	\$22,883,180.35	

Back Office Purchase/Sale Summary

RMS Process Date: 04/05/2010 - Rundate: 04/05/2010 02:04:22 PM  
03/01/2010 - 03/31/2010

Profit Center: COMBINED  
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
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Commodity Other

PURCHASE Total:	4,851,220	\$22,883,180.35
Grand Total:	4,851,220	\$22,883,180.35
Grand Net:	4,851,220	\$22,883,180.35

Line-1

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31-Mar-10

GAS PURCHASED IN THE MONTH OF :February 2010

SUPPLIER		ACCUAL	ACTUAL	DIFFERENCE
	COST	538,197.88	538,197.88	0.00
	THERMS	66,420.0	66,420.0	0.0
	COST	400,000.00	400,000.00	0.00
	THERMS	400,000.0	400,000.0	0.0
	COST	4,578,748.18	4,578,748.18	0.00
	THERMS	4,578,748.0	4,578,748.0	0.0
	COST	878,198.00	878,198.00	0.00
	THERMS	1,143,828.0	1,143,828.0	0.0
	COST	1,484,370.00	1,484,370.00	0.00
	THERMS	1,484,370.0	1,484,370.0	0.0
	COST	4,086,820.00	4,086,820.00	0.00
(Difference is Comm.-Other)	THERMS	4,086,820.0	4,086,820.0	(1,118.0)
	COST	1,152,888.00	1,152,888.00	0.00
	THERMS	248,220.0	248,220.0	0.0
	COST	4,948,870.00	4,948,870.00	0.00
(Difference is Comm.-Other)	THERMS	4,948,870.0	4,948,870.0	0.0
	COST	1,152,888.00	1,152,888.00	0.00
	THERMS	1,152,888.0	1,152,888.0	0.0
	COST	1,700,000.00	1,700,000.00	0.00
	THERMS	1,700,000.0	1,700,000.0	0.0
	COST	278,820.00	278,820.00	0.00
	THERMS	278,820.0	278,820.0	0.0
	COST	2,199,870.00	2,199,870.00	0.00
(Difference is Comm.-Other)	THERMS	2,199,870.0	2,199,870.0	0.0
	COST	517,870.00	517,870.00	0.00
	THERMS	517,870.0	517,870.0	0.0
	COST	5,913,840.00	5,913,840.00	0.00
	THERMS	5,913,840.0	5,913,840.0	0.0
	COST	3,817,810.00	3,817,810.00	0.00
	THERMS	3,817,810.0	3,817,810.0	0.0
	COST	317,840.00	317,840.00	0.00
	THERMS	317,840.0	317,840.0	0.0
	COST	425,270.00	425,270.00	0.00
	THERMS	425,270.0	425,270.0	0.0
	COST	97,890.00	97,890.00	0.00
	THERMS	97,890.0	97,890.0	0.0
	COST	802,300.00	802,300.00	0.00
(Difference is Comm.-Other)	THERMS	802,300.0	802,300.0	0.0
	COST	68,000.00	68,000.00	0.00
	THERMS	68,000.0	68,000.0	0.0
	COST	48,280.00	48,280.00	0.00
	THERMS	48,280.0	48,280.0	0.0
	COST	100,000.00	100,000.00	0.00
(Difference is Comm.-Other)	THERMS	0.0	100,000.0	100,000.0
	COST	138,000.00	138,000.00	0.00
	THERMS	138,000.0	138,000.0	0.0
	COST	836,560.00	836,560.00	0.00
	THERMS	836,560.0	836,560.0	0.0
	COST	1,747,330.00	1,747,330.00	0.00
	THERMS	1,747,330.0	1,747,330.0	0.0
	COST	577,850.00	577,850.00	0.00
	THERMS	577,850.0	577,850.0	0.0
	COST	1,065,540.00	1,065,540.00	0.00
(Difference is Comm.-Other)	THERMS	1,065,540.0	1,065,540.0	0.0
	COST	428,980.00	428,980.00	0.00
	THERMS	428,980.0	428,980.0	0.0
	COST	505,140.00	505,140.00	0.00
(Difference is Comm.-Other)	THERMS	505,140.0	505,140.0	0.0
	COST	397,880.00	397,880.00	0.00
	THERMS	397,880.0	397,880.0	0.0
	COST	7,217,870.00	7,217,870.00	0.00
(Difference is Comm.-Other)	THERMS	7,217,870.0	7,217,870.0	0.0
TOTAL	COST	336,197,458.77	336,197,338.87	118.90
	THERMS	47,476,510.0	47,575,400.0	98,890.0

Line #

1

2

3

4

5

6

7

8

53

	Terms	Price	Amount	Line #
Swing Demand-Actual	1,400,000.0	0.00300	\$4,200.00	1
Swing Demand-Accrued	(1,400,000.0)	0.00300	(\$4,200.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	4
Commodity-Actual	1,484,370.0	0.65123 Average	\$967,223.80	5
Commodity-Accrued	(1,484,370.0)	0.65123 Average	(\$967,223.80)	6
	0.0		\$0.00	7
Swing Demand-Actual	0.0	#DIV/0!	\$0.00	8
Swing Demand-Accrued	0.0	#DIV/0!	\$0.00	9
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	11
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	12
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	13
	0.0		\$0.00	14
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	18
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	19
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	20
	0.0		\$0.00	21
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	25
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	26
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$0.00	29
Swing Demand-Accrued	0.0	0.00200	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	32
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	33
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	34
	0.0		\$0.00	35

*February 2010*

*54*

ATTN: Ed Elliot  
P. O. Box 2562  
Tampa, FL 33601-2562

Invoice Date: 03/09/2010  
Contract: 2370  
BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

Due Date: 03/25/2010  
When paying, please refer to:  
Invoice #: 19635

FOR NATURAL GAS SOLD IN THE MONTH OF Feb 2010

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
TENN-FGT Carnes	020366	Primary Settlement	74170	02/09/2010	02/09/2010	6,642 MMBtu	\$5.75000	\$38,191.50
TENN-FGT Carnes Subtotal						6,642		\$38,191.50
						6,642		\$38,191.50
							Sales tax	\$0.00
Total								

INVOICE APPROVAL  
Initials Date Function  
*JE* *3/2/10* Verify  
*MW* *3/1/10* Review  
*JK* *3/1/10* Approve  
PAR Number - If Applicable

55

# INVOICE

MAR-15-2010 12:51

**Customer Details**

**TO:**  
 [REDACTED]  
 Company  
 P.O. Box 111, Plaza 7  
 Tampa, FL 33601  
 United States

Contact Name : Jason Weber  
 Email Address : PGSSettlements@tecoenergy.com  
 Phone Number : 1-813-228-4941  
 Fax Number : 1-813-228-4194

**Remittance Details**

[REDACTED]

**Sales Invoice Details**

[REDACTED]

Flow Period : Feb-10  
 Invoice Date : 15-Mar-2010  
 Due Date : 03/25/2010  
 Payment Currency : USD  
 Invoice Status : To Fax

Contact Name : Accounting  
 Email Address :  
 Phone Number : [REDACTED]  
 Fax Number : [REDACTED]

Trade ID	Item Description	Trade Date	Buy / Sell	Pipeline	Meter Name	Start Date	End Date	Trade Price	Volume (MMBTU)	Amount
458153	Commodity	02/09/10	Sell	Southern Natural Gas Co	FGT - JACKSONVILLE	10	10	6.500000	20,000	130,000.00
458943	Commodity	02/10/10	Sell	Southern Natural Gas Co	FGT - JACKSONVILLE	11	11	6.400000	20,000	128,000.00
Southern Natural Gas Co Total :									40,000	\$258,000.00
<b>Sell Total :</b>									<b>40,000</b>	<b>\$258,000.00</b>

**Total amount due:** [REDACTED]

**INVOICE APPROVAL**

Initials	Date	Function
<i>[Signature]</i>	3/15/10	Verify
<i>[Signature]</i>	3/16/10	SW
<i>[Signature]</i>	3/16/10	Approve

PAR Number - If Applicable

3/15/2010 11:33:47 AM PAUL Y/VVA RGA 0010101

85

56

93%

P.01

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010

Meter Station	MMBTU	Unit Price	Amount Payable	Amount Due
<b>PGS - Panama City (0057786 )</b>				
** Base Commodity 02/20-02/22	4813738 / 9203474	2,354	5.4700	12,876.38
<b>Total For PGS - Panama City (0057786 )</b>		<b>2,354</b>		<b>12,876.38 ✓</b>
<b>St Joe Natural Gas (0056657 )</b>				
Base Commodity 02/10-02/15	4788969 / 9202492	3,000	6.1700	18,510.00
Base Commodity 02/17-02/19	4802759 / 9203121	1,200	6.1900	7,428.00
** Base Commodity 02/20-02/22	4813738 / 9203470	883	5.4700	4,830.01
<b>Total For St Joe Natural Gas (0056657 )</b>		<b>5,083</b>		<b>30,768.01 ✓</b>
<b>Total Amount Payable</b>	<b>156,500</b>			<b>897,088.05</b>
<b>Total System Generated</b>				<b>938,906.87</b>
<b>Net Change Amount</b>				<b>1,094.00</b>
<b>Previous Amount</b>				<b>937,812.87</b>
<b>Net Amount Due</b>				<b>938,906.87 ✓</b>

*Useful*  
897,088.28

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.**

**Indexes used in pricing calculations:**

02/01-02/01: LA Onsh S- FGT - Z3 GD	6.250000
02/02-02/02: LA Onsh S- FGT - Z3 GD	6.305000
02/03-02/03: LA Onsh S- FGT - Z3 GD	5.475000
02/04-02/04: LA Onsh S- FGT - Z3 GD	5.520000
02/05-02/05: LA Onsh S- FGT - Z3 GD	5.510000
02/06-02/06: LA Onsh S- FGT - Z3 GD	5.670000
02/07-02/07: LA Onsh S- FGT - Z3 GD	5.670000
02/08-02/08: LA Onsh S- FGT - Z3 GD	5.670000
02/09-02/09: LA Onsh S- FGT - Z3 GD	5.785000
02/10-02/10: LA Onsh S- FGT - Z3 GD	5.680000
02/11-02/11: LA Onsh S- FGT - Z3 GD	5.615000
02/12-02/12: LA Onsh S- FGT - Z3 GD	5.665000
02/13-02/13: LA Onsh S- FGT - Z3 GD	5.620000
02/14-02/14: LA Onsh S- FGT - Z3 GD	5.620000
02/15-02/15: LA Onsh S- FGT - Z3 GD	5.620000
02/16-02/16: LA Onsh S- FGT - Z3 GD	5.620000
02/17-02/17: LA Onsh S- FGT - Z3 GD	5.835000
02/18-02/18: LA Onsh S- FGT - Z3 GD	5.630000
02/19-02/19: LA Onsh S- FGT - Z3 GD	5.455000
02/20-02/20: LA Onsh S- FGT - Z3 GD	5.075000

**INVOICE APPROVAL**  
Initials Date Function  
*JW* *3/23/10* Verify  
*He* *3/23/10* Review  
*DO* *3/23/10* Approve  
PAR Number - If Applicable

*\$ 938,906.67 INV# 7052163*  
*480,193.46 INV# 1196246*  
*< 2,390.65 PPA JAN '10 PROD*

*.48*

If you have any questions, please contact:

[Redacted]

*57*

Gas Netting Statement - Revised  
(Sale)

[REDACTED]  
[REDACTED]  
[REDACTED]

Invoice Number 9052163  
Invoice Date 03/18/2010  
Netting Group # 1138  
Delivery Month Feb 2010  
Due Date 03/25/2010

To:

Jason Weber  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Remit:

WERE 3/25/10  
10-00-2520-000

Fax # (813) 228-4194

Natural Gas delivered during Feb 2010

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES</b>					
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780 )					
Base Commodity 02/01-02/28	3928898 / 9196158	365,736	5.0200		1,835,994.72
Total For SNG Tier 2 Pool (PSNG2780 )		365,736			1,835,994.72
Total Amount Due		365,736			✓ 1,835,994.72 ✓
<b>PURCHASES</b>					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
Georgia-Pacific (0016251 )					
Base Commodity 02/01-02/28	4751111 / 9201019	126,000	5.7447	723,829.05 ✓	
Base Commodity 02/17-02/19	4802759 / 9203190	6,000	6.1900	37,140.00 ✓	
Base Commodity 02/24-02/28	4823807 / 9204009	10,000	5.3840	53,840.00 ✓	
Total For Georgia-Pacific (0016251 )		142,000		814,809.05	
PGS - Jacksonville (0016151 )					
** Base Commodity 02/20-02/22	4813738 / 9203472	4,120	5.4700	22,536.40	
Total For PGS - Jacksonville (0016151 )		4,120		22,536.40 ✓	
PGS - OCALA (0056781 )					
** Base Commodity 02/20-02/22	4813738 / 9203473	2,943	5.4700	16,098.21	
Total For PGS - OCALA (0056781 )		2,943		16,098.21 ✓	

If you have any questions, please contact :

[REDACTED]

58



Gas Sales Invoice



Invoice Number 1188248  
Invoice Date 03/15/2010  
Contract # 1701229  
Delivery Month Feb 2010  
Due Date 03/25/2010

Tax ID 36-3421804

To:  
**Jason Weber**  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:

Natural Gas delivered during Feb 2010

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Destin Pipeline Company</b>				
<b>DESTIN - Gulfstream (996900 )</b>				
Base Commodity 02/10-02/10	4792847 / 21503719	5,466	5.8500	31,976.10
Base Commodity 02/25-02/25	4833223 / 21519122	8,000	5.0100	40,080.00
<b>Total For DESTIN - Gulfstream (996900 )</b>		<b>13,466</b>		<b>72,056.10</b> ✓
<b>Florida Gas Transmission Company</b>				
<b>CS #11 MOUNT VERNON (0025309 )</b>				
Base Commodity 02/01-02/28	4750807 / 21487896	28,812	5.5300	159,330.36
Base Commodity 02/28-02/28	4833209 / 21519118	29,860	4.9500	147,807.00
<b>Total For CS #11 MOUNT VERNON (0025309 )</b>		<b>58,672</b>		<b>307,137.36</b> ✓
<b>Southern Pines Citronelle - Delivery (78461 )</b>				
Base Commodity 02/25-02/25	4833216 / 21519118	20,000	5.0500	101,000.00
<b>Total For Southern Pines Citronelle - Delivery (78461 )</b>		<b>20,000</b>		<b>101,000.00</b> ✓
<b>Total Amount Due</b>		<b>92,138</b>		<b>480,193.46</b> ✓

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

If you have any questions, please contact:

[Redacted contact information]

0

39

**FROM:**  
 [REDACTED]

**TO:**  
 Tampa Electric Company  
 702 N. Franklin  
 Plaza B  
 Tampa, FL 33602  
 United States  
 Contact: Jason Weber  
 Email: jgssettlements@tecoenergy.com  
 Phone: 813-228-4941  
 Fax: 813-228-4194

**Remit To:**  
 [REDACTED]

**Sales Invoice**  
 Delivery Period: Feb-10  
 Invoice Date: 03/08/2010  
 Due Date: 03/25/2010  
 Currency: USD

P. 02

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
901133	Fixed Price	02/08/10	Sell	YBrysch	Destin	FGT/Destin	8 8	5.780000	10,000	57,800.00	
903341	Fixed Price	02/11/10	Sell	YBrysch	Destin	Gulf Stream	12 12	5.660000	15,319	86,705.54	
904190	Fixed Price	02/12/10	Sell	YBrysch	Destin	Gulf Stream	13 16	5.710000	41,276	235,685.96	
913828	Fixed Price	02/25/10	Sell	YBrysch	Destin	Gulf Stream	25 25	5.150000	19,742	101,671.30	
									Destin Total :	86,337	\$481,862.80
902504	Fixed Price	02/10/10	Sell	YBrysch	FGT	FGT Zone 3 Pool	11 11	5.660000	2,100	11,886.00	
									FGT Total :	2,100	\$11,886.00
715744	GD (Mid) FGT Z3 +0.0100	04/17/09	Sell	JRocha	WFS-MB	WFS Plant/Gulf Stream	1 28	5.407917	60,000	324,475.00	
									WFS-MB Total :	60,000	\$324,475.00
									Sell Total :	148,437	\$816,223.00
715744	Demand / Res Fee - Fixed Price	04/17/09	Sell	JRocha			1 28	0.030000	140,000	4,200.00	
									Non-Commodity Total :		\$4,200.00

97%

18668683761

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : [REDACTED]

**INVOICE APPROVAL**  
 Initials Date Function  
 [Signature] 3/15/10 Verify  
 [Signature] 3/16/10 R 'sw  
 [Signature] 3/16/10 Approve  
 PAR Number - If Applicable

MAR-09-2010 20:29

60

89

Invoice #433676

The following tables summarize the physical volume and commodity charges by deal and by pipeline. These summaries do not include the value of any applicable fees or keep-whole provisions. For prior period adjustment statements the data represents the total volume and commodity charges for the current version of each transaction, not the incremental changes.

**Deal / Pipeline Summary**

Deal #	Pipeline	Volume	Commodity
			Amount
715744	WFS-MB	60,000	324,475.00
901133	Destin	10,000	57,800.00
902504	FGT	2,100	11,886.00
903341	Destin	15,319	86,705.54
904190	Destin	41,276	235,685.96
913828	Destin	19,742	101,671.30
		<b>148,437</b>	<b>818,223.80</b>

**Pipeline Summary**

Pipeline	Volume	Commodity
		Amount
Destin	86,337	481,862.80
FGT	2,100	11,886.00
WFS-MB	60,000	324,475.00
	<b>148,437</b>	<b>818,223.80</b>

P.03

97%

90

Tuesday, March 9, 2010 6:10:36PM  
For Office Use Only: 433676-1

Page 2 of 2

02:29 0102-66-384

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010



702 N. Franklin St.  
Tampa, FL 33602  
Phone: 813/228-4149 Fax: 813/228-4194  
Attn: Ed Elliot

March 11, 2010  
Terms: Net 10 days

Date	MMBtu	Unit Price	Total
<b>Sonat Pipeline</b>			
051370 - Cotton Valley - Logansport Feb., 2010	114,352	5.0300000000	575,190.56
Total:	114,352		575,190.56

INVOICE APPROVAL  
Initials Date Function  
*JE* 3/15/10 Verify  
*JE* 3/16/10 R 'sw  
*JE* 3/16/10 Approve  
PAR Number - If Applicable

Invoice Total:

114,352



62



<b>Bill To:</b> [Redacted]		<b>Billing Period:</b> Feb-2010	
<b>Attn:</b> Gas Accounting 702 N. Franklin Street jimweber@tecoenergy.com Tampa, FL 33602		<b>Statement Date:</b> March 10, 2010	
<b>Contact:</b> Jason Weber		<b>Due Date:</b> March 25, 2010	
<b>Telephone:</b> (813) 228-4941		<b>Payment Method:</b> Wire	
<b>Fax:</b> (813) 228-4194		<b>Terms:</b> NETOUT - 25TH OF MONTH	
<b>Telephone:</b> [Redacted]		<b>Payment Currency:</b> US\$	
<b>Fax:</b> [Redacted]			

**Sell**

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
1	1-Feb-10	28-Feb-10	19475-335	ANR	St. Landry	Commodity	280,000	\$5.2700	\$1,475,800.00
2	13-Feb-10	16-Feb-10	19475-336	ANR	St. Landry	Commodity	58,868	\$5.6300	\$331,428.84
3	28-Feb-10	28-Feb-10	19475-337	ANR	St. Landry	Commodity	32,924	\$4.8700	\$160,339.88
St. Landry Sub-total:							371,792		\$1,967,366.72
ANR Total:							371,792		\$1,967,366.72
4	26-Feb-10	28-Feb-10	19475-338	TGP	Carnes	Commodity	37,797	\$4.8600	\$183,693.42
Carnes Sub-total:							37,797		\$183,693.42
TGP Total:							37,797		\$183,693.42
<b>Statement Total:</b>									\$2,151,060.14

$\Sigma = 409,481$  (INCLUSIVE OF NEXT PG.)

Incl<sup>d</sup> ROW 1084069 < 525.96

Please pay \$2,150,534.18

R21083820 (ENV\*)  
\$2,151,060.14 \*  
R21084069 (ENV\*)  
525.96

**INVOICE APPROVAL**  
 Initials Date Function  
 JW 3/16/10 Verify  
 ME 3/17/10 R 'sw  
 SM 3/18/10 Approve  
 PAR Number - If Applicable

92

63

[REDACTED]  
[REDACTED]  
[REDACTED]

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jimweber@tecoenergy.com Tampa, FL 33602		<b>Remit To:</b>	<b>Contract:</b> [REDACTED]
<b>Contact:</b> Jason Weber <b>Telephone:</b> (813) 228-4941 <b>Fax:</b> (813) 228-4194			<b>Telephone:</b> [REDACTED] <b>Fax:</b> [REDACTED]
		<b>Billing Period:</b> Feb -2010 <b>Statement Date:</b> March 16, 2010	
		<b>Due Date:</b> March 25, 2010 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH <b>Payment Currency:</b> US\$	

**Sell**

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
2	26-Feb-10	28-Feb-10	19475-337	ANR	St. Landry	Commodity	32,818	\$4.8700	\$169,813.92
1	26-Feb-10	28-Feb-10	19475-337	ANR	St. Landry	Reverse Item 3 of Stmt R021083820	-32,924	\$4.8700	-\$160,339.88
St. Landry Sub-total:							-108		-\$525.96
ANR Total:							-108		-\$525.96
Statement Total:									-\$525.96

93

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**P.O. Box 111**  
**Temps, Florida**  
**33401**  
**U.S.A.**

Attention: Jason Weber  
 Accounting  
 Phone: 813-228-4841  
 Fax: 918132284184

Invoice Date: Mar 4, 2010  
 Payment Terms: Net Due on or before Mar 25, 2010  
 Period: February 2010

Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
<b>Florida Gas Transmission</b>				
NGPL Jefferson	511181/853404 Feb 01, 2010 - Feb 28, 2010	19,800	5.274000	\$103,370.40
	Receivable Subtotal	19,800		\$103,370.40
rec from CGT - Lafayette	527094/880337 Feb 11, 2010	5,222	5.550000	\$28,982.10
	Receivable Subtotal	5,222		\$28,982.10
<b>Net Subtotal Florida Gas Transmission</b>		<b>24,822</b>		<b>\$132,352.50</b>
<b>Total Receivable Amount Due (US)</b>		<b>24,822</b>		<b>\$132,352.50</b>
<b>Total Amount Due (US)</b>		<b>24,822</b>		<b>\$132,352.50</b>
<b>Net Amount Due (US )</b>		<b>24,822</b>		<b>\$132,352.50</b>

**INVOICE APPROVAL**

Initials	Date	Function
<i>JW</i>	<i>3/17/10</i>	Verify
<i>MD</i>	<i>3/17/10</i>	Review
<i>EM</i>	<i>3/16/10</i>	Approve

PAR Number - If Applicable

Please [redacted] reclaim or deduction, by wire transfer of immediately available funds to:

Directed to: [redacted]

Quest [redacted]

This Fax is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.

Page 1 of 1

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FINAL - GAS INVOICE

DATE March 11, 2010

(Please reference invoice number on payment)

PURCHASER: [Redacted]  
101 N. Franklin Street  
division of Tampa Electric  
Tampa, FL 33602  
ATTN: Jason Weber  
Phone: 813-228-4841  
FAX: 813-228-1545  
Email: Jmweber@lecoenergy.com

TERMS: Payment due via wire transfer of funds on or before the 25<sup>th</sup> day of this month

DUE DATE: March 25, 2010

SALES MONTH: February-2010

Pipeline	Pricing	Volume (MMBtu)	Billable Rate	Amount Due
Mobile Bay Plant	Fixed Price + \$5.80000	538.00	\$6.80000	\$3,108.80
Mobile Bay Plant	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0150	69,402.00	\$5.365000	\$371,647.71
Mobile Bay Plant	Index Related, Gas Daily-Midpoint (Daily Price), Louisiana-Offshore South-Florida Gas, zone 3, 100.00% of Index + \$0.0000	33,229.00	\$5.353586	\$177,894.38

*[Handwritten signature]*  
[Redacted]

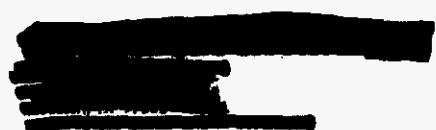
\$552,650.89 +  
718,382.00 +  
338,930.00 +  
[Redacted]  
TOTAL WIRE TO ENI

INV# 2-1400-03110-0  
#2-1399-03110-0  
#2-1407-031210-0

INVOICE APPROVAL  
Initials Date Function  
*[Signature]* 3/16/10 Verify  
*[Signature]* 3/16/10 Review  
*[Signature]* 3/16/10 Approve  
PAR Number - If Applicable

66





FINAL - GAS INVOICE

DATE March 11, 2010

(Please reference invoice number on payment)

PURCHASER: [Redacted]  
 702 N. Franklin Street  
 Division of Tampa Electric  
 Tampa, FL 33602  
 ATTN: Jason Weber  
 Phone: 813-228-4941  
 FAX: 813-228-1545  
 Email: jwweber@tecoenergy.com

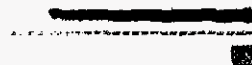
TERMS: Payment due via wire transfer of funds on or before the 25<sup>th</sup> day of this month.

DUE DATE: March 25, 2010

SALES MONTH: February-2010

To invoice you for gas sales in accordance with [Redacted]

Pipeline	Pricing	Volume (MMBtu)	Blended Rate	Amount Due
FGT/Carnes Supply	Index Related, IF FOM Florida Gas Trans-Zone 3, 100.00% of Index - \$0.0536	135,800.00	\$5.290000	\$719,382.00



~~01-10-000-232-02-000~~

INVOICE APPROVAL  
 Initials Date Function  
 JW 3/16/10 Verify  
 \_\_\_\_\_ R'sw Approve  
 PAR Number - If Applicable

67



FINAL - GAS INVOICE

DATE: March 12, 2010

[Redacted] (Please reference invoice number on payment)

PURCHASER: [Redacted]  
702 N. Franklin Street  
Division of Tampa Electric  
Tampa, FL 33602  
ATTN: Jason Weber  
Phone: 813-228-4841  
FAX: 813-228-1545  
Email: jwweber@tateenergy.com

TERMS: Payment due via wire transfer of funds on  
or before the 25<sup>th</sup> day of this month.

DUE DATE: March 25, 2010

SALES MONTH: February 2010

Pipelinig	Pricing	Volume (MMBtu)	Rate	Amount Due
Gasbrn Supply	Index Related, IF QOM, Florida Gas Trans-Zone 3 100.00% of Index + \$0.0150	164,000.00	\$6.356000	\$648,920.00



~~164,000.00 @ \$6.356000 = \$1,042,384.00~~  
~~164,000.00 @ \$6.356000 = \$1,042,384.00~~

~~INVOICE APPROVAL  
Initials Date Function  
JP 3/16/10 Verify  
R: gw  
Approve  
PAR Number - If Applicable~~

68

**SELLER:**  
 [REDACTED]  
 [REDACTED]  
 [REDACTED]  
 [REDACTED]  
 [REDACTED]  
 [REDACTED]

**BUYER:**  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601  
 Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**Sales Invoice**  
 [REDACTED]  
 Livery Period: Feb-10  
 Invoice Date: 03/12/2010  
 Due Date: 03/25/2010  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
674730	Commodity	FLORIDA	314571	ANR ST. LANDRY	18 18	921	\$5.53000	\$5,093.13
					Deal #674730 :	921		\$5,093.13
						<u>921</u>		

5,093.13 +  
 12,534.00 +  
 16,350.00 +  
 238,505.80 +  
 311,063.20 +  
 TOTAL WIRE TO ENR: 763,546.13

IAN# 113248  
 #113038  
 #113382  
 #113266  
 #113274

**INVOICE APPROVAL**

Initials	Date	Function
<i>JW</i>	<i>3/15/10</i>	Verify
<i>ME</i>	<i>3/16/10</i>	R'ew
<i>AR</i>	<i>3/16/10</i>	Approve

PAR Number - If Applicable

86

69

[REDACTED]

**SELLER:**  
 [REDACTED]

**BUYER:**  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601  
 Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

[REDACTED]

[REDACTED]

**Sales Invoice**  
 Delivery Period: Feb-10  
 Invoice Date: 03/11/2010  
 Due Date: 03/25/2010  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
672739	Commodity	SONAT	Tier One	Sonet Tier One Pool	11 11	2,300	\$5.58000	\$12,834.00
					Deal #672739 :	2,300		\$12,834.00
						<u>2,300</u>		<u>[REDACTED]</u>

66

**INVOICE APPROVAL**  
 Initials Date Function  
 [Signature] 3/11/10 Verify  
 \_\_\_\_\_ R 'gw  
 \_\_\_\_\_ Approve  
 PAR Number - If Applicable

70

[REDACTED]

**SELLER:**  
 [REDACTED]

**BUYER:**  
 Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601  
 Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

[REDACTED]

[REDACTED]

**Sales Invoice**  
 Delivery Period: Feb-10  
 Invoice Date: 03/15/2010  
 Due Date: 03/25/2010  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
672960	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	10 10	3,000	\$5.65000	\$16,950.00
					Deal #672960 :	3,000		\$16,950.00
						<u>3,000</u>		<u>[REDACTED]</u>

**INVOICE APPROVAL**  
 Initials Date Function  
 [Signature] 3/15/10 Verify  
 \_\_\_\_\_ R 'sw  
 \_\_\_\_\_ Approve  
 PAR Number - If Applicable

100

14

**SELLER:**  
 [REDACTED]

**BUYER:**  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601  
 Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**Sales Invoice**  
 Delivery Period: Feb-10  
 Invoice Date: 03/12/2010  
 Due Date: 03/25/2010  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
671428	Commodity	TRUNKLINE	82503	FGT Manchester Del	9 9	5,000	\$5.73000	\$28,650.00
					Deal #671428 :	5,000		\$28,650.00
672709	Commodity	TRUNKLINE	82503	FGT Manchester Del	11 11	5,000	\$5.50000	\$27,500.00
					Deal #672709 :	5,000		\$27,500.00
672710	Commodity	TRUNKLINE	82503	FGT Manchester Del	11 11	3,486	\$5.52000	\$19,242.72
					Deal #672710 :	3,486		\$19,242.72
673223	Commodity	TRUNKLINE	82503	FGT Manchester Del	12 12	5,000	\$5.54000	\$27,700.00
					Deal #673223 :	5,000		\$27,700.00
673793	Commodity	TRUNKLINE	82503	FGT Manchester Del	13 16	20,000	\$5.48000	\$109,600.00
					Deal #673793 :	20,000		\$109,600.00
674194	Commodity	TRUNKLINE	82503	FGT Manchester Del	17 17	5,000	\$5.68500	\$28,425.00
					Deal #674194 :	5,000		\$28,425.00
674735	Commodity	TRUNKLINE	82503	FGT Manchester Del	18 18	8,148	\$5.46000	\$44,488.08
					Deal #674735 :	8,148		\$44,488.08
						<b>51,634</b>		

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**INVOICE APPROVAL**  
 Initials Date Function  
 [Signature] 3/15/10 Verify  
 [Signature] R. Law  
 Approve  
 PAR Number - If Applicable

**SELLER:**  
 [REDACTED]

**BUYER:**  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601  
 Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

[REDACTED]

**Sales Invoice**  
 Delivery Period: Feb-10  
 Invoice Date: 03/11/2010  
 Due Date: 03/25/2010  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
672189	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	10 10	5,000	\$5.52000	\$27,600.00
					Deal #672189 :	5,000		\$27,600.00
672708	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	11 11	5,000	\$5.51000	\$27,550.00
					Deal #672708 :	5,000		\$27,550.00
673797	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	13 16	20,000	\$5.48000	\$109,600.00
					Deal #673797 :	20,000		\$109,600.00
674209	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	17 17	3,086	\$5.69000	\$17,559.34
					Deal #674209 :	3,086		\$17,559.34
675152	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	19 19	7,974	\$5.34000	\$42,581.16
					Deal #675152 :	7,974		\$42,581.16
677464	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	25 25	2,800	\$4.94000	\$13,832.00
					Deal #677464 :	2,800		\$13,832.00
678096	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	26 28	14,931	\$4.84500	\$72,340.70
					Deal #678096 :	14,931		\$72,340.70
						<b>58,791</b>		

**INVOICE APPROVAL**  
 Initials Date Function  
 [Signature] 3/15/10 Verify  
 [Signature] R '09w  
 Approve  
 PAR Number - If Applicable

[REDACTED]

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ht

3/10/2010 7:55:09 AM PAGE 1/002 Fax Server

Fax Server

Contact: Email: Phone: Fax:	<b>BUYER:</b> P.O. Box 111 Plaza 7 Tampa, FL 33601 United States  Contact: Ed Elliott Email: Phone: (813) 228-4149 Fax: (813) 228-4194	Credit To:  	Customer#: 3383 Delivery Period: Feb-10 Invoice Date: 03/10/2010 Due Date: 03/25/2010 Currency: USD
--------------------------------------	---	--------------------	---

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
81629	CDMM-PHYS - Commodity	Sell	doc	ENTERPRISE TX	854070	Magnet Withers FGT Del	1 28	5.0840	115,285 MM	586,108.94
						Magnet Withers FGT Del	Sub Total		115,285 MM	586,108.94
						ENTERPRISE TX	Total		115,285 MM	586,108.94

Peoples Gas System will remit the following amount: [Redacted]

INVOICE APPROVAL

Initials	Date	Function
<i>[Signature]</i>	3/15/10	Verify
<i>[Signature]</i>	3/16/10	FR '9W
<i>[Signature]</i>	3/16/10	Approve

PAR Number - If Applicable

Wednesday, March 10, 2010 7:49:32AM  
For Office Use Only: 84942-2

Page 1 of 2

P.01

92%

Fax Server

PAR-10-2010 10:13

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY

ATTN: MANAGER, GAS ACCOUNTING  
702 N FRANKLIN STREET  
TAMPA FL 33602  
United States

Remit Payment

Invoice # 118639  
Invoice Date 12-Mar-10  
Customer # 6773  
Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Mar-10

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
148447	F G T	MOBAY OTF - TR	ACTUAL	22-Feb-10	23-Feb-10	1,277	MBtu	5.3500	6,831.95	USD
148717	F G T	MOBAY OTF - TR	ACTUAL	6-Feb-10	9-Feb-10	33	MBtu	5.6700	187.11	USD
148717	F G T	MOBAY OTF - TR	ACTUAL	6-Feb-10	9-Feb-10	10,500	MBtu	5.6700	59,535.00	USD
<b>Total Value for Point</b>						11,810			66,554.06	
148447	GULFSTRM	WFS MOBAY	ACTUAL	1-Feb-10	1-Mar-10	138,723	MBtu	5.3500	742,168.05	USD
<b>Total Value for Point</b>						138,723			742,168.05	
148717	MGS CO	WFS MOBAY	ACTUAL	6-Feb-10	9-Feb-10	19,467	MBtu	5.6700	110,377.89	USD
<b>Total Value for Point</b>						19,467			110,377.89	
<b>Subtotal</b>						<u>170,000</u> ✓			919,100.00	

Tax

Total

\$919,100.00

Registration Number: [REDACTED]  
Please direct inquiries to: [REDACTED]

INVOICE APPROVAL  
 Initials Date Function  
 JW 3/22/10 Verify  
 TUC 3/22/10 Review  
 JR 3/23/10 Approve  
 PAR Number - If Applicable

12-March-2010 3:25:03PM Houston Time

Page 1 of 1

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010

Attn: [Redacted]  
 Email: [Redacted]  
 Phone: [Redacted]  
 Fax: [Redacted]

702 N. Franklin St.  
 P-7  
 Tampa, FL 33602  
 United States  
 Attn: Settlements  
 Email:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

[Redacted]

Invoice # 59578  
 Delivery Period: Feb-10  
 Date:  
 Due Date: 03/25/2010  
 Total Amount: \$139,381.12

Deal Num	Description	Commodity:	Trade Date	Buy / Sell	Pipeline	Receipt Location	Start/End Dates	Price (\$)	Quantity Unit: MMBTU	Amount (\$)	
577829	Phys - Commodity	Natural Gas	02/11/10	Sell	FGT	ANR/FGT ST LANDRY PARISH E	FEB-12-2010 FEB-12-2010	5.5600	2,002	\$11,131.12	
604037	Phys - Commodity	Natural Gas	02/24/10	Sell	FGT	BOBCAT GAS STORAGE - DEL	FEB-25-2010 FEB-25-2010	4.9800	20,000	\$99,600.00	
584884	Phys - Commodity	Natural Gas	02/16/10	Sell	SONAT	SONAT POOL	FEB-17-2010 FEB-17-2010	5.7300	5,000	\$28,650.00	
									SubTotal:	27,002	\$139,381.12

Total Amount: 27,002 [Redacted]

INVOICE APPROVAL  
 Initials Date Function  
 [Signature] 3/16/10 Verify  
 [Signature] 3/16/10 R 'sw  
 [Signature] 3/16/10 Approve  
 PAR Number - If Applicable

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Wednesday, March 10, 2010 4:46:53PM  
 For Office Use Only: 59578-1 Draft

Please notify us immediately if your address or fax information has changed.

Page 1 of 1

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



REVISED  
MARCH 16, 2010  
1400

INVOICE

Bill Date: March 16, 2010  
Due Date: March 25, 2010

Ed Elliott  
P.O. Box 111

Tampa, FL 33601

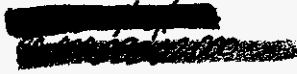
Phone: 813-228-4149  
Fax: 813-228-4194

Counterparty ID: 8514  
Customer: PEOPGAS

Delivery Month: February 2010

Description	Amount
GAS PHYSICAL SELL 219,987 MMBTU	\$1,166,574.72

Terms: Due on day 25 of the month by wire to:



Total amount due to [Redacted]

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact [Redacted]

Contact: [Redacted]  
Email: [Redacted]

Phone: [Redacted]  
Fax: [Redacted]



INVOICE APPROVAL

Initials	Date	Function
<i>UP</i>	<i>3/17/10</i>	Verify
<i>ME</i>	<i>3/16/10</i>	R'sw
<i>EM</i>	<i>3/16/10</i>	Approve

PAR Number - If Applicable

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PAK SENT BY 2010041700

RECEIVED

**Peoples Gas Systems, a division of Tampa Electric Company**  
**Physical Transaction Invoice Details**

**RECEIVE**

Trade No.	Buy/Sell	Tradetype	Market	Orn Bk	Start Date	End Date	Volume	Price	Amount
12987773	SELL	PHYSICAL	ANR	703	02/12/2010	02/12/2010	(5,000)	\$5.5600	27,800.00
			<u>ANR</u>				<u>SUBTOTAL</u>		<u>27,800.00</u>
13052017	SELL	PHYSICAL	FGT	851	02/25/2010	02/25/2010	(6,800)	\$4.9800	33,864.00
			<u>FGT</u>				<u>SUBTOTAL</u>		<u>33,864.00</u>
13060481	SELL	PHYSICAL	PINEPR	729	02/26/2010	02/28/2010	(83,608)	\$4.9500	413,859.58
			<u>PINEPR</u>				<u>SUBTOTAL</u>		<u>413,859.58</u>
13002664	SELL	PHYSICAL	SONAT	703	02/17/2010	02/17/2010	(5,000)	\$5.7500	28,750.00
			<u>SONAT</u>				<u>SUBTOTAL</u>		<u>28,750.00</u>
13010701	SELL	PHYSICAL	TENNES	851	02/18/2010	02/18/2010	(4,960)	\$5.5500	27,528.00
13016288	SELL	PHYSICAL	TENNES	851	02/19/2010	02/19/2010	(11,139)	\$5.3850	59,983.52
13026181	SELL	PHYSICAL	TENNES	851	02/20/2010	02/22/2010	(6,480)	\$5.0600	32,788.80
13052018	SELL	PHYSICAL	TENNES	851	02/25/2010	02/25/2010	(5,842)	\$4.9800	29,093.16
12995723	SELL	PHYSICAL	TENNES	851	02/13/2010	02/16/2010	(50,568)	\$5.6000	283,180.80
12987864	SELL	PHYSICAL	TENNES	851	02/12/2010	02/12/2010	(12,582)	\$5.5800	70,207.56
12953404	SELL	PHYSICAL	TENNES	851	02/10/2010	02/10/2010	(9,366)	\$5.5600	52,074.96
12944201	SELL	PHYSICAL	TENNES	851	02/09/2010	02/09/2010	(6,000)	\$5.7500	34,500.00
13003915	SELL	PHYSICAL	TENNES	851	02/17/2010	02/17/2010	(12,642)	\$5.7700	72,944.34
			<u>TENNES</u>				<u>SUBTOTAL</u>		<u>662,301.13</u>
			<u>RECEIVE</u>				<u>SUBTOTAL</u>		<u>1,166,574.72</u>
<u>Grand Total:</u>							<u>(219,987)</u>	MMBTU USD	<u>1,166,574.72</u>

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Not for sale

Customer	
ATTN: Jason Weber PO Box 1111 Tampa, FL 33601 Fax: 813-228-4194 Email: jwweber@lecoenergy.com	Sent Date: 03/15/2010 Production Month: Feb-10 IEI Acct: 7779615613 LDC Account: PeoplesGasSystemTEC MAS90 ID: P111

Deal #	Action	Pipeline	Location	Type	Start Date	End Date	Volume(MMBtu)	Price	Amount
22484	Sell	FGT	Zone 2	Swing	02/25/2010	02/25/2010	3,707.00	\$ 4.8800	\$ 18,480.66
22149	Sell	FGT	Zone 3	Swing	02/11/2010	02/11/2010	5,000.00	\$ 5.6500	\$ 28,250.00
22151	Sell	FGT	Zone 3	Swing	02/11/2010	02/11/2010	10,000.00	\$ 5.6500	\$ 56,500.00
22235	Sell	FGT	Zone 3	Swing	02/13/2010	02/16/2010	18,000.00	\$ 5.6900	\$ 102,420.00
22335	Sell	FGT	Zone 3	Swing	02/18/2010	02/18/2010	6,000.00	\$ 6.6500	\$ 28,250.00
22343	Sell	Sonet	0	Swing	02/18/2010	02/18/2010	5,000.00	\$ 5.5400	\$ 27,700.00
22377	Sell	Sonet	0	Swing	02/19/2010	02/19/2010	5,000.00	\$ 5.3700	\$ 26,850.00
<b>Sales Subtotal</b>							51,707.00		\$ 288,430.86
<b>Total Volume</b>							51,707.00	<b>Total</b>	\$ 288,430.86

Current Charge	\$ 288,430.86
Previously Billed	\$ 550,236.30
Payments Applied	\$ 550,236.30
Previous Balance	\$ 0.00
Late Fees	\$ 0.00
<b>Total Due</b>	<b>[REDACTED]</b>

**Payment Due Date: 03-25-2010**

Please direct questions regarding invoices to [REDACTED]

In order to avoid late fees, payment for the undisputed portion of this invoice MUST be received by the due date.

Reminder: Email changes of address and contact information to: [REDACTED]

By Check:



**INVOICE APPROVAL**

Initials	Date	Function
[Signature]	3/17/10	Verify
[Signature]	3/16/10	Review
[Signature]	3/16/10	Approve

PAR Number - If Applicable

[REDACTED]



29

Invoice Ref: EPNT17088/2

Descrip  
Buyer

Counterparty:  
PEOPLES GAS SYSTEM, INC  
02 N Franklin  
ampa, United States

From: [Redacted]

For a/c

Contact: [Redacted]

Attn: Jason Weber

Telephone: [Redacted]

Phone: 1-813-228-4941

Delivery Period: Feb 2010

Ref: [Redacted]

Fax: 1-813-228-4194

Payment Date: 25-Mar-2010

Email: jmweber@tecoenergy.com

Tax Point Date: 11-Mar-2010

Invoice Sent Date: 22-Mar-2010

Pipeline: DESTIN  
Location: Destin

Contract	Buyer	Location	Start Date	End Date	Price	Volume (MMBTU)	Amount
33707326	Sell	Gulf Coast	13	16	5.710000	20,000.00	114,200.00
33841832	Sell	Gulf Coast	26	28	4.900000	68,226.00	334,307.40

Subtotal for Location: Destin - Buys (USD): 0.00  
 Subtotal for Location: Destin - Sells (USD): 448,507.40  
 Subtotal for Location: Destin - Totals (USD): 448,507.40

Subtotal for Pipeline: DESTIN - Buys (USD): 0.00  
 Subtotal for Pipeline: DESTIN - Sells (USD): 448,507.40  
 Subtotal for Pipeline: DESTIN - Totals (USD): 448,507.40

Pipeline: FLORIDA GAS TRAN  
Location: Zone 3 - Alabama-FGT

Contract	Buyer	Location	Start Date	End Date	Price	Volume (MMBTU)	Amount
33444092	Sell	Gulf Coast	01	28	5.270000	279,937.00	1,475,267.99
33478547	Sell	Gulf Coast	02	02	5.350000	7,714.00	41,269.90
33725258	Sell	Gulf Coast	17	17	5.830000	3,723.00	21,705.09
33743143	Sell	Gulf Coast	17	17	5.850000	10,000.00	58,500.00
33755506	Sell	Gulf Coast	18	18	5.750000	8,229.00	47,316.75
33824858	Sell	Gulf Coast	25	25	5.100000	22,444.00	114,464.40
33841837	Sell	Gulf Coast	26	28	5.020000	65,797.00	330,300.94
33842099	Sell	Gulf Coast	25	25	5.200000	35,235.00	185,222.00

22,444.00 MMBTU @ \$5.10 = \$114,459.30

Subtotal for Location: Zone 3 - Alabama-FGT - Buys (USD): 0.00  
 Subtotal for Location: Zone 3 - Alabama-FGT - Sells (USD): 2,272,047.07  
 Subtotal for Location: Zone 3 - Alabama-FGT - Totals (USD): 2,272,047.07

Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD): 0.00  
 Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD): 2,272,047.07  
 Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD): 2,272,047.07

109

80

\$2,272,047.97  
SEE NEXT PG. FOR TOTAL AMT

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010

Pipeline: SONAT  
 Location: ZONE 0-Sonat

Contract No.	Buy/Sell	Location	Start Date	End Date	Price	Volume (MMBTU)	Amount
33651884	Sell	Gulf Coast	10	10	5.570000	15,000.00	83,550.00
33707257	Sell	Gulf Coast	13	16	5.590000	20,000.00	111,800.00
33743266	Sell	Gulf Coast	18	18	5.530000	10,000.00	55,300.00
33755511	Sell	Gulf Coast	19	19	5.380000	10,000.00	53,800.00
33822374	Sell	Gulf Coast	25	25	4.980000	15,000.00	74,700.00

Subtotal for Location: ZONE 0-Sonat - Buys (USD): 0.00  
 Subtotal for Location: ZONE 0-Sonat - Sells (USD): 379,150.00  
 Subtotal for Location: ZONE 0-Sonat - Totals (USD): 379,150.00

VOLUME Σ = 591,304

Subtotal for Pipeline: SONAT - Buys (USD): 0.00  
 Subtotal for Pipeline: SONAT - Sells (USD): 379,150.00  
 Subtotal for Pipeline: SONAT - Totals (USD): 379,150.00 ✓

~~Subtotal for Pipeline: SONAT - Totals (USD): 379,150.00~~

AMOUNT DUE JUNE \$ 3,099,679.97

INVOICE APPROVAL  
 Initials Date Function  
JL 3/23/10 Verify  
dre 3/23/10 Review  
dr 3/23/10 Approve  
 PAR Number - If Applicable

110

81

MR-12-2010 14:27

FAX 8132284194 DESC(0A0Z0Y NG INV FEB10 T6 S 000160 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOLNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP [REDACTED] Email: [REDACTED]

FROM: [REDACTED]

SUBJ: NG INV FEB10 T6 S 000160 PEOPLES GAS SYSTEM I

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Month: 02/2010  
Invoice Date: 3/12/2010  
Invoice Due Date: 3/25/2010  
Customer Number: 9534

702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Date	Deal#	Pipe	Meter	Flow Date		Publication	Volume	CoM	Price	Month	Amt Due	Cur
				From	To							
02/18/10	01820691	GLLF	DESTIN	02/19/10	02/19/10		2.500	MMBTL	5.470000	201002	13.675 00	USD
02/19/10	01824677	FGT	DESTIN	02/20/10	02/22/10		15.600	MMBTL	5.090000	201002	79.404 00	USD

Please Remit: [REDACTED] USD

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

Page 1 of 2

*INV#*  
*\$93,079.00 T6 160*  
*\$217,350.00 SE 1873*  
*\$1,680,164.74 SN 2258*  
*Σ = [REDACTED] AMOUNT DUE LD*

INVOICE APPROVAL  
Initials Date Function  
*JW 3/17/10 Verify*  
*MC 3/17/10 R '9W*  
*EW 3/16/10 Approve*  
PAR Number - If Applicable

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010

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03/12/2010 11:01:20 PM -0000

FILED 4 31



11-12-2010 12:19

FAX 8132284194 DESC(@AOZVZ NG INV FEB10 SE S 001873 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP

Email

FROM:

SLBC: NG INV FEB10 SE S 001873 PEOPLES GAS SYSTEM I

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: SE 1873  
Invoice Month: 02/2010  
Invoice Date: 3/12/2010  
Invoice Due Date: 3/25/2010  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562  
Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	Flow Date From	Flow Date To	Publication	Volume	Unit	Price	Month	Amt Due	Cur
02/25/10	01837620	SCNT TIER 2-ZC		02/26/10	02/26/10		30.000	MMBTU	4.830000	201002	144,900.00	LSD
02/25/10	01837707	SCNT TIER 2-ZC		02/26/10	02/26/10		15.000	MMBTU	4.830000	201002	72,450.00	LSD

Please Remit:

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

112

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PAGE 1 OF 2

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010

FAX 8132284194 DESC(@A047A NG INV FEB10 5N S 002258 PEOPLES GAS)

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP Email:

FROM:

SUBJ: NG INV FEB10 5N S 002258 PEOPLES GAS SYSTEM I

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 5N 2258  
Invoice Month: 02/2010  
Invoice Date: 3/17/2010  
Invoice Due Date: 3/25/2010  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562  
Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	01/26/10	01767883	FGT	TIVOLI	02/01/10	02/28/10		38.776	MMBTU	5.219000	201002	202,371.94	USD
	01/28/10	01776900	FGT	FGT-Z3POOL	02/01/10	02/28/10		279.885	MMBTU	5.280000	201002	1,477,792.80	USD

Please Remit:

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

113

84

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010

**Sales Invoice(Summary)**

INVOICE DATE : 10Mar2010  
 DUE DATE : 25Mar2010  
 PAYMENT IN \$US

Volume Base : MMBtu  
 Production Month : Feb 2010  
 GST Registration No : 826348566RC

PipeLine	Delivery Point	Volume	Amount Due
FLORIDA GAS TRANSMISSION CO.	BAYGAS	10,000	55,850.00
FLORIDA GAS TRANSMISSION CO.	FGT ZONE 3 POOL	19,498	110,183.70
Total for pipeline FLORIDA GAS TRANSMISSION CO.		29,498	166,033.70
SOUTHERN NATURAL GAS CO.	SONAT TIER 1 POOL	2,286	12,824.46
Total for pipeline SOUTHERN NATURAL GAS CO.		2,286	12,824.46
<b>Commodity Totals</b>		<b>31,784</b>	<b>178,838.16</b>
Net Amount Due in US \$ :		178,838.16	<i>Purchase</i>

Please Direct any Questions To:

WIRE 3/25/10  
 0-10-000-232-02-000

\$ 178,838.16 INV# 72315  
 <111,150.00> DUE Pgs INV# 34743  
 NET AMOUNT DUE MCE

Date Received \_\_\_\_\_  
**INVOICE APPROVAL**  
 Initials Date Function  
 [Signature] 3/22/10 Verify  
 [Signature] 3/22/10 Review  
 [Signature] 3/22/10 Approve  
 Par Number - If Applicable

85

MAR-09-2010 13:11

People and Resources Dedicated to Service

Off System Sales Bill  
02/2010

702 N. Franklin St., P-7  
Tampa, FL 33602  
ATTN: Gas Accounting (Jason W.)

Invoice Date: 03/08/2010  
Service Address:  
Credit Account: 142.01  
Rate Code: 50  
Due Date: On Or Before 03/25/2010

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
<b>Commodity</b>								
Tres Palacios Gas Storage Llc	BJC 285664	Transco_CTG	Matagorda	12	12	5,375	\$5.450000	\$29,293.75
	BJC 286050			13	16	21,500	\$5.440000	\$116,960.00
Southern Natural Gas Company	KMH 286166	SONAT POOL	SONAT POOL	17	17	5,000	\$5.750000	\$28,750.00
Tres Palacios Gas Storage Llc	BJC 286368	Transco_CTG	Matagorda	18	18	5,277	\$5.450000	\$28,759.65
	BJC 287329			25	25	5,375	\$4.880000	\$26,230.00
<b>Commodity Total</b>						<b>42,527</b>		<b>\$229,993.40</b>

INVOICE TOTAL 42,527

INVOICE APPROVAL  
Initials Date Function  
*JW* 3/17/10 Verify  
*ME* 3/18/10 Review  
*JW* 3/18/10 Approve  
PAR Number - If Applicable

Prepared by:

Approved by:

Please contact

115

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86

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010

03/08/2010 11:03 AM

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**INVOICE**

[REDACTED]

Invoice Date: Mar/17/2010  
 Delivery Month: February/2010  
 Due Date: Mar/25/2010

Peoples Gas System, a division  
 Bill To:

[REDACTED]  
 P.O. Box 111  
 Plaza 7  
 Tampa, FL 33601  
 Attn: Ed Elliott  
 Fax: 813-228-4194

Deal ID		Location
110801	FGT	JB-FGT
110818	FGT	JB-FGT
110818	FGT	JB-FGT
110818	FGT	JB-FGT
110818	FGT	JB-FGT
111048	FGT	JB-FGT
111155	FGT	JB-FGT

Description	Start	End	MMBtu	\$/MMBtu	Amount \$
FIXED PRICE	2/11	2/11	69	\$5.4800	\$378.12
FIXED PRICE	2/13	2/13	407	\$5.4600	\$2,222.22
FIXED PRICE	2/14	2/14	407	\$5.4600	\$2,222.22
FIXED PRICE	2/15	2/15	407	\$5.4600	\$2,222.22
FIXED PRICE	2/16	2/16	407	\$5.4600	\$2,222.22
FIXED PRICE	2/18	2/18	2,542	\$5.5100	\$14,005.42
FIXED PRICE	2/19	2/19	5,650	\$5.3700	\$29,803.50
Sub-Total			9,789		\$53,076.92
Invoice Total			9,789		\$ 53,076.92

[REDACTED]  
 813-228-4194

Pay this amount, USD: [REDACTED]

Please direct all inquiries to:

Tel: [REDACTED]  
 Fax: [REDACTED]  
 EMail: [REDACTED]

INVOICE APPROVAL  
 Initials Date Function  
 [Signature] 3/18/10 Verify  
 [Signature] 3/18/10 Review  
 [Signature] 3/18/10 Approve  
 PAR Number - If Applicable

[REDACTED]

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MAR.08.2010 16:12

Gas Sales Invoice

BILL TO:

Electric Company  
P.O. Box 111  
Plaza 7  
Tampa, FL 33601

Attn: Ed Elliot  
Phone: (813) 228-4149  
Fax: (813) 228-4194



Original Invoice

Peoples Gas System, Division of Tampa Electric Company Invoice Summary

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
89279	3,533	2/9/10	2/9/10	\$5.7500	CGT	Swing	1	3,533	\$20,314.75
89335	5,581	2/10/10	2/10/10	\$5.5600	CGT	Swing	1	5,231	\$29,084.36
89482	5,581	2/12/10	2/12/10	\$5.5800	CGT	Swing	1	5,034	\$28,089.72
89531	5,060	2/13/10	2/16/10	\$5.5700	CGT	Swing	4	19,351	\$107,785.07
89576	5,581	2/17/10	2/17/10	\$5.7500	CGT	Swing	1	4,811	\$27,663.25
89974	5,581	2/25/10	2/25/10	\$4.9700	CGT	Swing	1	5,493	\$27,300.21
90051	5,581	2/26/10	2/28/10	\$4.8800	CGT	Swing	3	15,921	\$77,694.48
CGT Total								59,374	\$317,931.84
88722	745	2/1/10	2/28/10	\$5.3550	FGT	Baseload/Firm	28	20,856	\$111,683.88
FGT Total								20,856	\$111,683.88
Total Due March 25, 2010 Grand Total								80,230	

INVOICE APPROVAL  
Initials Date Function  
*JD* 3/7/10 Verify  
*AW* 3/18/10 Review  
*SM* 3/18/10 Approve  
 PAR Number - If Applicable

*WERE 3/15/10*  
*813-228-0200*

If you have any questions, contact [Redacted]  
 When remitting other than invoice amount, please fax the appropriate document to document your change

*18*

<p><b>Fax:</b> (813) 228-4742          Company          702 N. Franklin          Attn: Gas Accounting          Tampa, FL 33602</p>	<p><b>Invoice Number:</b> [REDACTED]  <b>Customer ID:</b> PEOPTAMPA  <b>Customer Number:</b> PEOPLESTECO  <b>GMS Contract Number:</b> S-PEOPTAMPA-S-0001  <b>Invoice Date:</b> 05-Mar-2010  <b>Due Date:</b> 25-Mar-2010 by Wire  <b>Production Month:</b> 2/2010 (see instructions below)</p> <p><b>Code:</b> F</p>
<p>Invoice from [REDACTED]</p>	

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
<u>SOPINES</u>	<u>201</u>	FOT Withdraw	6,800 Dth	\$5.69000	Non	\$38,692.00
<b>Current Totals</b>			6,800 Dth			\$38,692.00
<b>Recap:</b>						
<b>Commodity Total</b>						\$38,692.00
<b>Net Amount Due</b>						<u>\$38,692.00</u>
<p>Change in American Dollars (USD)</p>						

**INVOICE APPROVAL**  
 Initials Date Function  
 JE 3/18/10 Verify  
 ME 3/18/10 Review  
 ZM 3/18/10 Approve  
 PAR Number - If Applicable

~~3/18/10~~  
~~813-228-4742~~

Please Contact To  
 [REDACTED]

Invoice Number: [REDACTED]  
 GMS Contract No. S-PEOPTAMPA-S-0001  
 Invoice Date: 03/05/2010  
 Production Month 2/2010

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**Invoice Detail**

Prod. Month: 2/2010

Invoice No: [REDACTED]

Pipeline: SOPINES			Delivery Point: 201									
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	6,800	\$5.69000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										6,800	\$5.69000	Amount
												\$38,692.00

Changes in American Dollars (USD)

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Please Correspond To:

[REDACTED]

Invoice Number: [REDACTED]  
 GMS Contract No. S-PEOPTAMPA-S-0001  
 Invoice Date: 03/05/2010  
 Production Month 2/2010

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Invoice To:  
Peoples Gas System, a division of Tampa Electric Company

**INVOICE**

Payment Method: NETOUT  
NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Feb-2010

Invoice Date: March 09, 2010

SALES 31624 Col Gulf

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
1	S.Peoples_Gas_Sys-136	4118	Gas Sales	FGT/LAPAYETTE	18	18	1	4,628 MMBtu	\$5.5500 US\$/MMBtu	\$25,685.40 US\$
										<u>\$25,685.40</u>

**Gas Sales**

Total For Invoice #: [REDACTED]  
For questions on this invoice, contact [REDACTED]

INVOICE APPROVAL

Initials	Date	Function
<i>CE</i>	3/13/10	Verify
<i>MR</i>	3/18/10	Review
<i>EM</i>	3/18/10	Approve

PAR Number - If Applicable

**Direct Correspondence To:**

[REDACTED]

**Bill To:**

Peoples Gas System, a division of Tampa Electric  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check: [REDACTED]

03/09/10 09:40 AM

3/9/2010 10:41:30 AM PAGE 2/002 Fax Server

Fax Server

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Fax Server

MAR-09-2010 12:59

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010

120

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Date: 03/12/10  
 Account: 56885  
 Page: 1

**Billing Address:**  
 Peoples Gas System  
 Division of Tampa Electric Co  
 Attn: Ed Elliott  
 702 N Franklin St  
 Tampa FL 33809

**Customer Address:**  
 [Redacted]  
 Division of Tampa Electric Co  
 Attn: Ed Elliott  
 702 N Franklin St  
 Tampa FL 33809

Invoice Date	Invoice Number	Type	Item	Due Date	Description of Charges	Amount
03/11/10	18924	Invoice	001	03/25/10	February 2010 Gas Sales	66,600.00
Please refer to attached detail						
<b>Total Amount Invoiced</b>						66,600.00

Balance Due 10,000 [Redacted]

**INVOICE APPROVAL**  
 Initials Date Function  
 JE 3/17/10 Verify  
 [Redacted] 3/17/10 R '9W  
 EM 3/18/10 Approve  
 PAR Number - If Applicable

Remit payment by check to:



\*\*\* Return this portion of the invoice with your payment \*\*\*

PAY TO:

Peoples Gas System  
 Account Number: 56885

Total Amount Due: \$ 66,600.00  
 Due Date: 03/25/10

Please note: [Redacted]

Invoice Number: 18924

If you have billing inquiries, please contact Accounts Receivable at [Redacted]

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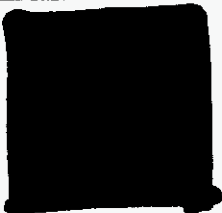










# Invoice Detail

## Peoples Gas System

Production Month: 2/2010

<u>Start Date</u>	<u>End Date</u>	<u>Delivery DRN</u>	<u>Total Quantity</u>	<u>Price</u>	<u>Cost</u>	<u>Contract</u>
2/10/2010	2/10/2010		10,000	\$6.6600	\$66,600.00	104345
<b>SubTotal</b>			<u>10,000</u>		<u>\$66,600.00</u>	
<b>Invoice Total:</b>			<u>10,000</u>		<u>\$66,600.00</u>	

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 Purchase / Sales Invoice Delivery Period: Feb 2010 Invoice Date: 03/08/2010 Due Date: 03/25/2010 Currency: USD	<b>From:</b>   <b>Please Reference Invoice Number:</b>  <b>Contact:</b>  <b>Phone:</b>  <b>Fax:</b>  <b>Email:</b> 	<b>To:</b> People's Gas System, a Division of Tampa Elec. Co. 702 N. Franklin St Tampa, FL 33602  <b>Contact: Jason Webber</b> Phone: 813-228-4941 Fax: 813-228-4941 Email: PGSSettlement@peoplesgas.com
	<b>Buyer:</b>  <b>Buyer Title:</b>  <b>Company:</b>  <b>Address:</b> 	

Trade Num	Buy/Sell	Pipeline	Location	Trade Date	Flow Dates	Trade Type	Qty	Price	Amount Due
107870	Sell	DESTIN	DESTIN GULFSTREAM m	02/04/2010	02/05/2010 02/05/2010	Physical Fixed (G)	(5,000) MMBtu	5.52 USD/MMBtu	27,600.00
						DESTIN Total:	(5,000)		27,600.00
110526	Sell	FGT	FGT ZONE 1 POOL	02/16/2010	02/17/2010 02/17/2010	Physical Fixed (G)	(5,000) MMBtu	5.686 USD/MMBtu	28,425.00
106839	Sell	FGT	FGT ZONE 3 Pool	02/08/2010	02/09/2010 02/09/2010	Physical Fixed (G)	(3,800) MMBtu	5.76 USD/MMBtu	21,888.00
						FGT Total:	(8,800)		50,313.00
						Sell Total:	(13,800)		77,913.00
						Amount Due:	(13,800)		77,913.00
<b>Total Amount Due To</b>									
									<b>On Due Date 03/25/2010</b>

Please check this invoice carefully and promptly notify us of any discrepancies, thanks.

INVOICE APPROVAL  
 Initials Date Function  
 JW 3/18/10 Verify  
 JWO 3/17/10 R 'sw  
 JWI 3/18/10 Approve  
 PAR Number - If Applicable

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010

123

94

**SELLER:**  
 [Redacted]  
 Contact: [Redacted]  
 Phone: [Redacted]  
 Fax: [Redacted]

**BUYER:**  
 Peoples Gas System a div of Tampa Electric Co  
 702 N. Franklin Street, Plaza 8  
 Tampa, FL 33601-2562 United States  
 Peoples Gas System a div of Tampa Electric Co  
 Contact: Jason Weber  
 Phone: 813.228.4943  
 Fax: 813.228.4194

*DATE RECEIVED*  
 01-90-000-232-02-000

**Sales Invoice**  
 Invoice #: 722161-1  
 Delivery Period: Feb-2010  
 Invoice Date: 03/15/2010  
 Due Date: 03/25/2010

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1390587	COMM-PHYS - Commodity		02/09/10	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernon	10	10	5.700MMBTU	10,000 MMBTU	55,700.00
1390593	COMM-PHYS - Commodity		02/09/10	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernon	10	15	5.6200MMBTU	3,084 MMBTU	17,332.08
1391477	COMM-PHYS - Commodity		02/10/10	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernon	11	11	5.6600MMBTU	10,000 MMBTU	56,600.00
1394659	COMM-PHYS - Commodity		02/12/10	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernon	13	16	5.7000MMBTU	21,250 MMBTU	121,125.00
1394811	COMM-PHYS - Commodity		02/12/10	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernon	13	16	5.7000MMBTU	18,750 MMBTU	106,875.00
1397778	COMM-PHYS - Commodity		02/17/10	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernon	17	17	5.8500MMBTU	10,572 MMBTU	61,846.20
Subtotal for Florida Gas Transmission Company:										73,656	419,478.28
1389030	COMM-PHYS - Commodity		02/08/10	mmickels	Southern Pines Storage Facility	FGT (Delivery) - FGT B	8	8	5.7800MMBTU	10,000 MMBTU	57,800.00
Subtotal for [Redacted]:										10,000	57,800.00
Grand Total:										83,656	

Peoples Gas System a div of Tampa Electric Co will pay the following amount: 477,278.28

**INVOICE APPROVAL**  
 Initials Date Function  
 [Signature] 3/15/10 Verify  
 [Signature] 3/15/10 Review  
 [Signature] 3/15/10 Approve  
 PAR Number - If Applicable

124

95

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010

ELECTRIC CO  
702 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone:  
Fax: 1(813) 228-4194

SALES Invoice

Contract No: 010-NG-BS-10645  
SAP Cust Id: PEOPLES  
SAP No: 2202984  
GST No: 76-0480645  
Invoice Date: 03/10/2010  
Due Date: 03/25/2010

8132284194 Fax Server

HOUJFAX01->

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/UOM	Amount Due
201002	S - 647708	CP ENERGY	898501	IC: CP ENERGY / SESH (83001/2)	75,000	MMBTU	\$5.3100		\$398,250.00
Subtotal for CP ENERGY					75,000				\$398,250.00
201002	S - 846853	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	15,319	MMBTU	\$5.7000		\$87,318.30
Subtotal for DESTIN PPL					15,319				\$87,318.30
201002	S - 842291	FL GAS TR	ST11 Z3 PO	STATION 11 ZONE 3 POOL	18,961	MMBTU	\$5.6650		\$107,414.07
201002	S - 844222	FL GAS TR	ST11 Z3 PO	STATION 11 ZONE 3 POOL	34,104	MMBTU	\$5.7000		\$194,392.80
201002	S - 846830	FL GAS TR	ST11 Z3 PO	STATION 11 ZONE 3 POOL	9,635	MMBTU	\$5.6900		\$54,823.15
Subtotal for FL GAS TR					62,700				\$356,630.02
201002	S - 674032	SNG CO	TIER1POOL	SNG TIER 1 POOL SUPPLY	9,000	MMBTU	\$5.3100		\$47,790.00
201002	S - 843268	SNG CO	TIER1POOL	SNG TIER 1 POOL SUPPLY	7,714	MMBTU	\$5.5900		\$43,121.28
201002	S - 843427	SNG CO	TIER1POOL	SNG TIER 1 POOL SUPPLY	5,000	MMBTU	\$5.6100		\$28,050.00

Comments:  
NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008

Questions Contact:

Please Remit Check To:

Please Fax or email Payment Detail To:

General Customer Service Number

125

96

03/10/10 13:18:20

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Page 002

8132284194 Fax Server

HOUFAX01->

03/10/10 13:18:45

26

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
				Subtotal for SNG CO	21,714				\$118,961.26

Invoice No: SES - 1 - 868583 - 1

Recap:	
Subtotal Before Taxes:	\$961,159.58
**** Net Amount Due ****	174,733
USD TOTAL:	\$961,159.58 ✓

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

[Redacted] appreciates your business.

Purchase \$961,159.58  
 Sale <281,593.75> DUE PGS INV# 34801  
 Netting [Redacted] Due to Shell

INVOICE APPROVAL  
 Initials Date Function  
 [Signature] 3/18/10 Verify  
 [Signature] 3/18/10 R 'aw  
 [Signature] 3/18/10 Approve  
 PAR Number - If Applicable

P.02

91%

HOUFAX01

MAR-10-2010 15:36

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010

MAR 18 11:40 AM

NO. 2000

REVISED

Invoice - NAESB

PEOPLES GAS SYSTEM

Ed Elliott  
 a division of Tampa Electric C  
 P.O. Box 111  
 Tampa, FL 33601  
 Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : E00205  
~~Invoice Number: E002051002~~  
 Production Month : 02/10  
 Invoice Date : 03/19/2010  
 Due Date : Mar/25/2010

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volume	Price	Amount
---------	----------	----------	--------------	------------------------	------------	------------	---------	------------	------	--------------	--------------	-------	--------

Pipeline: ANR  
 322625 : St Landry - FGT

02/10	02/10	ANR	322625 : St Landry - FGT		184054	6733-01	C	18-18	1	4,991	4,901	5.545000	27,176.05
02/10	02/10	ANR	322625 : St Landry - FGT		184227	6732-03	C	17-17	1	9,654	9,654	5.760000	55,607.04
Total for Point : 322625 : St Landry - FGT											14,555	82,783.09	

Total For Pipeline - ANR 14,555 82,783.09

Pipeline: Tres Palacios  
 FGT : FGT

02/10	02/10	Tres Palacios FGT : FGT			183690	6731-02	C	09-09	1	5,660	5,660	5.730000	32,546.40
02/10	02/10	Tres Palacios FGT : FGT			183691	6731-03	C	10-10	1	5,375	5,375	5.530000	29,725.75
02/10	02/10	Tres Palacios FGT : FGT			183693	6731-09	C	11-11	1	5,375	5,375	5.480000	29,455.00
02/10	02/10	Tres Palacios FGT : FGT			184107	6871-07	C	19-19	1	5,375	5,375	5.360000	28,810.00
02/10	02/10	Tres Palacios FGT : FGT			184157	6732-02	C	17-17	1	5,375	5,375	5.650000	30,368.75
02/10	02/10	Tres Palacios FGT : FGT			184648	6735-03	C	26-27	2	5,375	10,750	4.840000	52,030.00
02/10	02/10	Tres Palacios FGT : FGT			184648	6735-03	C	28-28	1	5,300	5,300	4.840000	25,652.00
Total for Point : FGT : FGT											16,050	77,682.00	

Total For Pipeline - Tres Palacios 43,230 228,585.90

Invoice Total 57,785

INVOICE APPROVAL  
 Initials Date Function  
 [Signature] 3/19/10 Verify  
 [Signature] 3/22/10 Review  
 [Signature] 3/23/10 Approve  
 PAF Number - If Applicable

Remit To Information

Pay. Due : 03/19/10  
 Fund due on or before Due Date  
 Volumes Subject To Adjustment  
 1 of 1

MAR-18-2010 17:28 97% P. 01

98



**SALES INVOICE**



**Bill to:**  
 Peoples Gas System  
 Electric C  
 702 North Franklin Street, Suite P-7  
 Tampa, FL 33602

**Contact:** Ed Elliott  
**Telephone:** (813) 228-4149  
**Fax:** (813) 228-4194  
**Email:** PGSSettlements@tecoenergy.com

**Invoice No.:** [REDACTED]  
**Counterparty ID:** 38658  
**Production Month:** Feb-2010  
**Statement Date:** March 08, 2010  
**Contract Number:** 021321  
**Contract Date:** September 02, 2009  
**Due Date:** March 25, 2010  
**Payment Method:** Wire  
**Terms:** Later of 25th or 10 days of receipt of invoice (BEFORE/AFTER)

**Statement Purchase Total:** \$ 0.00  
**Statement Sales Total:** \$ 563,064.52  
**Total sales on Tax:** \_\_\_\_\_  
**Total Net Out Due:** \$ [REDACTED]

**APPROVAL**  
 Date Function  
 3/18/10 Verify  
 JWC 3/19/10 R 'sw  
 ZM 3/18/10 Approve  
**PAR Number - If Applicable**

**Contact:** [REDACTED]  
**Telephone:** [REDACTED]  
**Fax:** [REDACTED]  
**Email:** [REDACTED]  
**Contact:** [REDACTED]  
**Telephone:** [REDACTED]  
**Fax:** [REDACTED]  
**Email:** [REDACTED]

Sales		Quantity	Unit Price	Tax	Invoice
Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description			
			2,418	\$ 5.304	0.00% \$ 12,825.07
28237	02/01/2010	N/A \ FGT \ Johnson Bayou	2,418	\$ 5.304	0.00% \$ 12,825.07
28237	02/02/2010	N/A \ FGT \ Johnson Bayou	2,418	\$ 5.304	0.00% \$ 12,825.07
28237	02/03/2010	N/A \ FGT \ Johnson Bayou	2,418	\$ 5.304	0.00% \$ 12,825.07
28237	02/04/2010	N/A \ FGT \ Johnson Bayou	2,418	\$ 5.304	0.00% \$ 12,825.07
28237	02/05/2010	N/A \ FGT \ Johnson Bayou	2,418	\$ 5.304	0.00% \$ 12,825.07
28237	02/06/2010	N/A \ FGT \ Johnson Bayou	2,418	\$ 5.304	0.00% \$ 12,825.07
28237	02/07/2010	N/A \ FGT \ Johnson Bayou	2,418	\$ 5.304	0.00% \$ 12,825.07
28237	02/08/2010	N/A \ FGT \ Johnson Bayou	2,418	\$ 5.304	0.00% \$ 12,825.07
28237	02/09/2010	N/A \ FGT \ Johnson Bayou	2,418	\$ 5.304	0.00% \$ 12,825.07

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010

**Sales**

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter #   Pipeline Name   Meter Description	Quantity	Unit Price	Tax	Invoice
28237	02/10/2010	N/A   FGT   Johnson Bayou	2,418	\$ 5.304	0.00%	\$ 12,825.07
28715	02/10/2010	N/A   FGT   Johnson Bayou	5,550	\$ 5.530	0.00%	\$ 30,691.50
28237	02/11/2010	N/A   FGT   Johnson Bayou	2,418	\$ 5.304	0.00%	\$ 12,825.07
28237	02/12/2010	N/A   FGT   Johnson Bayou	2,418	\$ 5.304	0.00%	\$ 12,825.07
28830	02/12/2010	N/A   FGT   Johnson Bayou	5,550	\$ 5.540	0.00%	\$ 30,747.00
28237	02/13/2010	N/A   FGT   Johnson Bayou	2,418	\$ 5.304	0.00%	\$ 12,825.07
28237	02/14/2010	N/A   FGT   Johnson Bayou	2,418	\$ 5.304	0.00%	\$ 12,825.07
28237	02/15/2010	N/A   FGT   Johnson Bayou	2,418	\$ 5.304	0.00%	\$ 12,825.07
28237	02/16/2010	N/A   FGT   Johnson Bayou	2,418	\$ 5.304	0.00%	\$ 12,825.07
28237	02/17/2010	N/A   FGT   Johnson Bayou	2,418	\$ 5.304	0.00%	\$ 12,825.07
28933	02/17/2010	N/A   FGT   Johnson Bayou	5,550	\$ 5.680	0.00%	\$ 31,524.00
28237	02/18/2010	N/A   FGT   Johnson Bayou	2,418	\$ 5.304	0.00%	\$ 12,825.07
28237	02/19/2010	N/A   FGT   Johnson Bayou	2,418	\$ 5.304	0.00%	\$ 12,825.07
28237	02/20/2010	N/A   FGT   Johnson Bayou	2,418	\$ 5.304	0.00%	\$ 12,825.07
29116	02/20/2010	N/A   FGT   Johnson Bayou	5,550	\$ 5.030	0.00%	\$ 27,916.50
28237	02/21/2010	N/A   FGT   Johnson Bayou	2,418	\$ 5.304	0.00%	\$ 12,825.07
29116	02/21/2010	N/A   FGT   Johnson Bayou	5,550	\$ 5.030	0.00%	\$ 27,916.50
28237	02/22/2010	N/A   FGT   Johnson Bayou	2,418	\$ 5.304	0.00%	\$ 12,825.07
29116	02/22/2010	N/A   FGT   Johnson Bayou	5,550	\$ 5.030	0.00%	\$ 27,916.50
28237	02/23/2010	N/A   FGT   Johnson Bayou	2,418	\$ 5.304	0.00%	\$ 12,825.07
28237	02/24/2010	N/A   FGT   Johnson Bayou	2,418	\$ 5.304	0.00%	\$ 12,825.07
28237	02/25/2010	N/A   FGT   Johnson Bayou	2,418	\$ 5.304	0.00%	\$ 12,825.07
29328	02/25/2010	N/A   FGT   Johnson Bayou	5,550	\$ 4.910	0.00%	\$ 27,250.50
28237	02/26/2010	N/A   FGT   Johnson Bayou	2,418	\$ 5.304	0.00%	\$ 12,825.07
28237	02/27/2010	N/A   FGT   Johnson Bayou	2,418	\$ 5.304	0.00%	\$ 12,825.07
28237	02/28/2010	N/A   FGT   Johnson Bayou	2,418	\$ 5.304	0.00%	\$ 12,825.07
Tax Jurisdiction (State   County   City):			<b>Sub Total</b>	<b>106,554</b>		<b>\$563,064.52</b>
LA   Cameron			<b>Tax</b>		0.00%	<b>\$0.00</b>
			<b>Misc Fee</b>			<b>\$0.00</b>
			<b>Total for Point</b>	<b>106,554</b>		<b>\$563,064.52</b>
			<b>Total Sale</b>	<b>106,554</b>		<b>\$ 563,064.52</b>

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INVOICE

To: PEOPLES GAS SYSTEM/A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST., PLAZA 7  
P.O. Box 111  
TAMPA, FL 33602

INVOICE DATE: 03/10/2010  
INVOICE DUE DATE: 03/25/2010  
INVOICE NUMBER: 201003-0438

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD MO	ACTG CODE	METERNO	PIPE	DESCRIPTION	\$/DTH	CURRENCY	DTH	AMOUNT DUE
<b>CURRENT SALE TRANSACTIONS</b>								
Contract No: CT-003572								
2010/02	CUR	766185	ANR	PINE PRAIRIE SOUTH	\$5.770000	\$US	4,590	\$26,484.30
2010/02	CUR	3064	GULFSO	ARNAUDVILLE/ST. LA	\$4.870000	\$US	5,463	\$26,604.81
2010/02	CUR	FSNG87	SONAT	PEOPLES GAS SYST	\$5.580000	\$US	12,700	\$70,866.00
2010/02	CUR	020366	TGPL	CARNES MISSISSIPPI	\$5.570000	\$US	12,842	\$70,415.94
2010/02	CUR	020366	TGPL	CARNES MISSISSIPPI	\$5.550000	\$US	7,503	\$41,641.65
METER SUBTOTAL:							20,145	\$112,057.59
TOTAL CURRENT SALE TRANSACTIONS:							42,898	\$236,012.70
TOTAL CURRENT TRANSACTIONS:							42,898	\$236,012.70

INVOICE SUMMARY

Total Current Transactions: \$236,012.70  
Total Prior Period Transactions: \$0.00  
**TOTAL AMOUNT DUE: \$236,012.70**

IF YOU DO NOT AGREE WITH THIS INVOICE, LETS RECONCILE NOW

CALL: [REDACTED] FAX: [REDACTED]  
EMAIL: [REDACTED]

PAYMENT INFORMATION PER CONTRACT TERMS

**INVOICE APPROVAL**  
Initials Date Function  
*JP* 3/18/10 Verify  
*ME* 3/18/10 P. 'sw  
*ZM* 3/18/10 Approve  
PAR Number - If Applicable

01-90-000-232-02-000

INTEREST SHALL ACCRUE ON UNPAID BALANCES AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

THANK YOU FOR YOUR BUSINESS

101

**Invoice Month:** 02/ 2010  
**Invoice Date:** March 17, 2010  
**Invoice Due Date:**  
**Contract Number:**

**INVOICE**

**Mail To:**

**Remit To:**

**Billing Inquiries**

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
01/27/2010	447200	GASIDX		FIRM Natural Gas Index Sales # 447200 From 01-FEB-10 Through 28-FEB-10	(42,000)	MMBTU	\$5.6080	201002	\$235,537.50	USD
02/22/2010	447286	GASIDX		FIRM Natural Gas Index Sales # 447286 From 23-FEB-10 Through 28-FEB-10	(8,514)	MMBTU	\$5.0861	201002	\$43,302.95	USD
					(SALES) SUB TOTAL:	(50,514)MMBTU			\$278,840.45	
					(GASIDX) SUB TOTAL:	(50,514)MMBTU			\$278,840.45	

TOTAL: [REDACTED]

TRAFFIC NUMBER:  
Bank Number:

DATE: 3/25/10  
PHONE: 800-232-0200

**Payment Terms:**

**Comments:**

**INVOICE APPROVAL**

Initials	Date	Function
JW	3/17/10	Verify
RL	3/17/10	Review
EM	3/18/10	Approve

PAR Number - If Applicable

102

### Invoice Detail

RMS Process Date:03/17/2010-Run Date:03/17/2010 08:57:11

**PEOPLES GAS**

Florida Gas Transmission

**PGS CG**

Deal# 447200			Deal# 447286		
Day	Vol	Price	Day	Vol	Price
01	1,500	\$5.5900	23	1,500	\$5.0500
02	1,500	\$5.6500	24	1,500	\$5.1000
03	1,500	\$5.7100	25	1,485	\$5.1250
04	1,500	\$5.7300	26	1,485	\$5.0800
05	1,500	\$5.7200	27	1,485	\$5.0800
06	1,500	\$5.8650	28	1,059	\$5.0800
07	1,500	\$5.8650			
08	1,500	\$5.8650			
09	1,500	\$6.0100			
10	1,500	\$5.8150			
11	1,500	\$5.7800			
12	1,500	\$5.8300			
13	1,500	\$5.8100			
14	1,500	\$5.8100			
15	1,500	\$5.8100			
16	1,500	\$5.8100			
17	1,500	\$5.9950			
18	1,500	\$5.7950			
19	1,500	\$5.6850			
20	1,500	\$5.2750			
21	1,500	\$5.2750			
22	1,500	\$5.2750			
23	1,500	\$5.1400			
24	1,500	\$5.1900			
25	1,500	\$5.2150			
26	1,500	\$5.1700			
27	1,500	\$5.1700			
28	1,500	\$5.1700			

Deal Volume: 8,514  
Total: \$43,302.95

Deal Volume: 42,000  
Total: \$235,537.5

Adder: \$0  
PGS CG 50,514  
\$278,840.45  
Adder: \$0  
Florida Gas Tran 50,514  
\$278,840.45  
Adder: \$0  
PEOPLES GAS 50,514  
\$278,840.45

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JK

103

00/10/2010 10:10 AM 102 400 1000



**INVOICE**

Production Month: Feb 2010

Peoples Gas System  
 P.O. Box 111  
 Plaza 7  
 Tampa, FL 33601  
 Attn: Ed Elliot  
 Phone: 813-228-4149  
 Fax: 813-228-4194

Invoice No: 16113  
 Invoice Date: 03/11/10  
 Payment Terms:  
 Due Date: 3/25/2010  
 Contract: PEOPLES

Type	Txn ID	Pipeline	Meter/Description	Flow Dates		Volume	Unit	Price	Amount \$
				Start	End				
NG	115553	SONAT	SONAT TIER 1	2/13	2/18	39,788.0	MMBTU	5.6000	222,812.80
						39,788.0			222,812.80 USD
						39,788.0			222,812.80

Amount Due to 222,812.80 USD

Please direct all inquiries to:

Tel:   
 Fax:   
 Email:

*WERE 3/25/10  
 01-70-000-232-02-000*

Net Amount Due to 222,812.80 USD

INVOICE APPROVAL  
 Initials Date Function  
*JP* *3/12/10* Verify  
*ME* *3/18/10* Review  
*TE* *3/18/10* Approve  
 PAR Number - If Applicable



*109*

AR INVOICE

03/10/2010 11:33:14AM

Invoice Number: 98546-1

**Bill To**  
Peoples Gas System, a Division of Tampa

702 N. Franklin Street  
Plaza 7  
Tampa, FL 33602

Ed Eliott  
813-228-4149  
813-228-4194

**Invoice Information**

Production Month: 02/2010  
Invoice Due Date: 3/25/2010  
Invoice Date: 3/10/2010  
Customer Number: 600008372

**Billing Contact**

[Redacted]  
[Redacted]  
[Redacted]  
[Redacted]  
Phone: [Redacted]  
Fax: [Redacted]  
Email: [Redacted]

Net Invoice Total: Volume: 721,727  
Amount: \$3,771,791.87

Please notify as soon as possible of any discrepancies

*PIPE DISCREPANCY*

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
642517	04/03/2009	DICKEYT	Jude Campbell	DTISOUTH	182,000	MMBTU	5.094000	927,108.00 ✓
697665	01/26/2010	DICKEYT	Jude Campbell	DTISOUTH	301,324 <i>301,324</i>	MMBTU	5.271500	1,581,113.15
					<i>483,264</i>	<i>483,324</i>		<i>2,515,221.15</i>
697666	01/26/2010	DICKEYT	Jude Campbell	FGT	145,432	MMBTU	5.279001	767,735.64 ✓
700188	02/08/2010	SLADES	Evette Moreno	FGT	4,488	MMBTU	5.720000	25,671.36 ✓
700490	02/09/2010	SLADES	Evette Moreno	FGT	4,488	MMBTU	5.540000	24,863.52 ✓
700715	02/10/2010	SLADES	Evette Moreno	FGT	4,488	MMBTU	5.520000	24,773.76 ✓
700901	02/11/2010	SLADES	Evette Moreno	FGT	4,488	MMBTU	5.530000	24,818.64 ✓
701213	02/12/2010	DICKEYT	Evette Moreno	FGT	17,952	MMBTU	5.435000	97,569.12 ✓
701432	02/16/2010	ROUPES	Evette Moreno	FGT	4,488	MMBTU	5.650000	25,337.20 ✓
701759	02/17/2010	DICKEYT	Evette Moreno	FGT	4,488	MMBTU	5.480000	24,594.24 ✓
701834	02/17/2010	DICKEYT	Evette Moreno	FGT	4,186	MMBTU	5.520000	23,106.72 ✓
702029	02/18/2010	DICKEYT	Evette Moreno	FGT	4,488	MMBTU	5.380000	24,145.44 ✓
702398	02/19/2010	DICKEYT	Evette Moreno	FGT	12,666	MMBTU	5.030000	63,709.98 ✓
703001	02/23/2010	DICKEYT	Evette Moreno	FGT	10,010	MMBTU	4.862604	48,674.67 ✓
703192	02/24/2010	DICKEYT	Evette Moreno	FGT	3,337	MMBTU	4.910000	16,384.67 ✓
703566	02/25/2010	DICKEYT	Evette Moreno	FGT	13,464	MMBTU	4.840000	65,165.76 ✓

Pipeline: FGT 238,463 2,256,570.72

SALE Total: 721,727 3,771,791.87

Net Invoice Total: 721,727 \$3,771,791.87

Outstanding Amount: 53,771,791.47

*Σ = 721,727*

**INVOICE APPROVAL**  
Initials Date Function  
*JW 3/23/10 Verify*  
*ME 3/23/10 Pt 'aw*  
*DL 3/23/10 Approve*  
PAR Number - If Applicable

*01-90-000-1-000-000-000*

Please remit check to

[Redacted]

Please Send Correspondence To

[Redacted]

105

PEOPLES GAS SYSTEM 31-Mar-10  
ACTUAL/ACCRUAL RECONCILIATION  
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
IN DTH'S  
FOR February 2010

H:\GAS\_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2010.xlsx\Feb10act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 FTS-1-USAGE	ACCRUED		1,955,699	0.01661	\$32,480.67
2	ACTUAL		1,834,444	0.01530	\$28,067.07
3 FTS-1-NO NOTICE	ACCRUED		(88,954)	0.01530	(\$1,361.00)
4	ACTUAL		(88,903)	0.01530	(\$1,360.22)
5 FTS-1-PAYBACK	ACCRUED		0	0.00000	\$0.00
6	ACTUAL		0	0.00000	\$0.00
7 TOTAL FTS-1	ACCRUED		1,866,745		\$31,119.67
8	ACTUAL		1,745,541		\$26,706.85
9	DIFFERENCE		(121,204)		(\$4,412.82)
10 FTS-2-USAGE	ACCRUED		951,591	(0.00384)	(\$3,653.76)
11	ACTUAL		894,446	(0.00465)	(\$4,162.43)
12	DIFFERENCE		(57,145)		(\$508.67)
13 ITS-1-USAGE	ACCRUED		0	#DIV/0!	\$0.00
14	ACTUAL		0	#DIV/0!	\$0.00
15	DIFFERENCE		0		\$0.00
16 GRAND TOTAL	ACCRUED		2,818,336		\$27,465.91
17	ACTUAL		2,639,987		\$22,544.42
18	DIFFERENCE		(178,349)		(\$4,921.49)

106





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAM  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 03/08/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ON COI  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAM  
**Invoice Date:** March 10, 2010  
**Invoice Total Amount:** 237.52  
**Invoice Identifier:** 01-90-000-232-02-000 000321384  
**Account Number:** 52002364  
**Net Due Date:** 03/10/2010

**Svc Req:** 006922736  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** February 01, 2010  
**End Transaction Date:** February 28, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0192	0.0000	0.0153	3,000	45.90	17 - 17	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0192	0.0000	0.0153	754	11.54	20 - 20	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0192	0.0000	0.0153	1,600	24.48	21 - 22	
				Transportation Commodity															
01	824615	78460		SOUTHERN PINES CI	2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0192	0.0000	0.0153	9,722	148.75	08 - 08	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0192	0.0000	0.0153	5,711	87.38	11 - 11	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	2,857	40.65	27 - 27	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	2,868	43.88	28 - 28	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	15,524	237.52	11 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	13,207	202.07	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAM  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 03/08/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ION COI  
**Contact Name:**  
**Contact Phone:** 714-666-0000

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	March 10, 2010	<b>Invoice Total Amount:</b>	\$24,300.03
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000321384
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/19/2010

**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	12,558	192.14	25 - 25	
				Transportation Commodity															
01			0		2888	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	11,490	175.80	26 - 26	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	9,875	151.09	27 - 27	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	9,725	148.79	28 - 28	
				Transportation Commodity															
01			0		2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	-0.0192	0.0000	0.0153	59,750	914.18	01 - 25	
				Transportation Commodity															
01			0		2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	-0.0192	0.0000	0.0153	3,390	51.87	26 - 26	
				Transportation Commodity															
01			0		2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	-0.0192	0.0000	0.0153	4,780	73.13	27 - 28	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0192	0.0000	0.0153	820	12.55	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 03/08/2010 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> ON COI  <b>Contact Name:</b>  <b>Contact Phone:</b> [REDACTED]
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> March 10, 2010	<b>Invoice Total Amount:</b> \$24,300.03
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000321384
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/19/2010

**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0192	0.0000	0.0153	68,590	1,049.43	01 - 19	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0192	0.0000	0.0153	10,587	161.98	20 - 20	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0192	0.0000	0.0153	22,020	336.91	21 - 22	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0192	0.0000	0.0153	7,220	110.47	23 - 24	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0192	0.0000	0.0153	24,644	377.05	25 - 25	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0192	0.0000	0.0153	10,830	165.70	26 - 28	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0345	-0.0192	0.0000	0.0153	13,464	206.00	09 - 09	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	20,972	320.87	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 03/08/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SION COI <b>Contact Name:</b> <b>Contact Phone:</b> [REDACTED]
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> March 10, 2010	<b>Invoice Total Amount:</b> \$24,300.03
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000321384
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/19/2010

**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	83,888	1,283.49	13 - 16	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	19,485	298.12	17 - 17	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	17,744	271.48	18 - 18	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	9,271	141.85	19 - 19	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	20,507	313.76	25 - 25	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	71,944	1,100.74	26 - 27	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0192	0.0000	0.0153	34,900	533.97	28 - 28	
				Transportation Commodity															
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0019	0.0000	0.0364	(13,000)	-473.20	10 - 10	

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 03/08/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** N GOI  
**Contact Name:** ██████████  
**Contact Phone:** ██████████

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** March 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$24,300.03  
**Invoice Identifier:** 000321384  
**Account Number:** 52002364  
**Net Due Date:** 03/19/2010

**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity - Delivery Flow Day Diversion Credit															
56		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	0.0019	0.0000	0.0364	(50,560)	-1,840.38	26 - 28	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	55,660	851.60	01 - 10	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	13,732	210.10	11 - 12	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	82,082	949.55	13 - 19	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	41,598	636.45	20 - 22	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	53,464	818.00	23 - 26	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	16,732	256.00	27 - 28	
				Transportation Commodity															
01		0			3069	16203		PGS-TAMPA NORTH			COT	0.0345	-0.0192	0.0000	0.0153	12,296	188.13	13 - 16	

Late Payment Charges are assessed on past due balances after the invoice date.  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 03/08/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION CO <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> March 10, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$24,300.03 <b>Invoice Identifier:</b> 000321384 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 03/19/2010
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**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	5,000	76.50	12 - 12	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	5,000	76.50	25 - 25	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	8,517	130.31	01 - 01	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	59,556	911.21	02 - 07	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	9,226	141.16	08 - 08	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	50,568	773.69	09 - 11	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	16,370	250.46	12 - 12	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	67,424	1,031.59	13 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributors', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	03/08/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	.ON COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	March 10, 2010	<b>Invoice Total Amount:</b>	\$24,300.03
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000321384
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/19/2010
<b>Begin Transaction Date:</b>	February 01, 2010	<b>End Transaction Date:</b>	February 28, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ral Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	15.662	239.63	17 - 17	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	15.089	230.86	18 - 18	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	15.123	231.38	19 - 19	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	221	3.38	21 - 21	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	971	14.86	22 - 22	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	2,952	45.17	23 - 24	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	16,547	253.17	25 - 25	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0192	0.0000	0.0153	48,561	742.98	26 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 03/08/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** JN COI  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** March 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$24,300.03
<b>Invoice Identifier:</b>	000321384
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	03/19/2010

**Begin Transaction Date:** February 01, 2010  
**End Transaction Date:** February 28, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
56		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0019	0.0000	0.0364	(15.000)	-546.00	11 - 11	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	0.0019	0.0000	0.0364	(42.895)	-1,554.10	26 - 28	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0192	0.0000	0.0153	103.500	1,583.55	01 - 23	
Transportation Commodity																			
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0192	0.0000	0.0153	32.500	497.25	24 - 28	
Transportation Commodity																			
01		0			68141	56657		ST. JOE OVERSTREE			COT	0.0345	-0.0192	0.0000	0.0153	283	4.33	20 - 20	
Transportation Commodity																			
01		0			68141	56657		ST. JOE OVERSTREE			COT	0.0345	-0.0192	0.0000	0.0153	600	9.18	21 - 22	
Transportation Commodity																			
01		0			68368	56781		PGS- OCALA NORTH			COT	0.0345	-0.0192	0.0000	0.0153	943	14.43	20 - 20	
Transportation Commodity																			
01		0			68368	56781		PGS- OCALA NORTH			COT	0.0345	-0.0192	0.0000	0.0153	2.000	30.60	21 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SION COI <b>Contact Name:</b> <b>Contact Phone:</b>	<b>Invoice Total Amount:</b> \$24,300.03 <b>Invoice Identifier:</b> 000321384 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 03/19/2010
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**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010  
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0192	0.0000	0.0153	10.000	153.00	27 - 28	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	5.600	85.68	01 - 07	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	21.000	321.30	08 - 21	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	3.000	45.90	22 - 25	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	3.000	45.90	26 - 27	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	1.200	18.36	28 - 28	
				Transportation Commodity															
01			0		99753	57766		PGS - PANAMA CITY			COT	0.0345	-0.0192	0.0000	0.0153	5.476	83.78	10 - 10	
				Transportation Commodity															
01			0		99753	57766		PGS - PANAMA CITY			COT	0.0345	-0.0192	0.0000	0.0153	11.208	171.48	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 03/19/2010 4M <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION CO <b>Contact Name:</b> [REDACTED] <b>Contact Phone:</b> [REDACTED]
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> March 10, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$24,300.03 <b>Invoice Identifier:</b> 000321384 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 03/19/2010
<b>Begin Transaction Date:</b> February 01, 2010	<b>End Transaction Date:</b> February 28, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	47.820	731.65	01 - 10	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	59.784	914.70	11 - 22	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	32.892	503.25	23 - 28	
				Transportation Commodity															
01		0			126266	60908		PGS-SILVER SPRING			COT	0.0345	-0.0192	0.0000	0.0153	7.901	114.77	17 - 17	
				Transportation Commodity															
01		0			126266	60908		PGS-SILVER SPRING			COT	0.0345	-0.0192	0.0000	0.0153	6.817	104.30	18 - 18	
				Transportation Commodity															
56	3051	16198		PGS-LAKELAND NOR	220764	63033		FPC HINES ENERGY C			COT	0.0345	0.0019	0.0000	0.0364	50.560	1,840.38	26 - 28	
				Transportation Commodity															
56	3173	16208		PGS-ST PETERSBURG	220764	63033		FPC HINES ENERGY C			COT	0.0345	0.0019	0.0000	0.0364	15.000	546.00	11 - 11	
				Transportation Commodity															
56	3173	16208		PGS-ST PETERSBURG	220764	63033		FPC HINES ENERGY C			COT	0.0345	0.0019	0.0000	0.0364	42.695	1,554.10	26 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77215-3142

**Payee:** 006924518

**Stmnt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** TRANSMISSION COI  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** March 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$24,300.03
<b>Invoice Identifier:</b>	000321384
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	03/19/2010

**Begin Transaction Date:** February 01, 2010  
**End Transaction Date:** February 28, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0345	-0.0192	0.0000	0.0153	6,504	99.51	17 - 17	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0192	0.0000	0.0153	21,000	321.30	25 - 25	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0192	0.0000	0.0153	4,111	62.90	18 - 18	
				Transportation Commodity															
56	3051	18188		PGS-LAKELAND NORI	310450	78277		OLEANDER POWER C			COT	0.0345	0.0019	0.0000	0.0364	13,000	473.20	10 - 10	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	5,666	86.69	25 - 25	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 11	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17 - 17	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518  <b>Remit Addr:</b> P O BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> ISSION COI  <b>Contact Name:</b>  <b>Contact Phone:</b>
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> March 10, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$24,300.03 <b>Invoice Identifier:</b> 000321384 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 03/19/2010
<b>Begin Transaction Date:</b> February 01, 2010 <b>End Transaction Date:</b> February 28, 2010		Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17 - 22		
	Transportation Commodity																			
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	23 - 25		
	Transportation Commodity																			
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 26		
	Transportation Commodity																			
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 28		
	Transportation Commodity																			
																<b>Invoice Total Amount:</b>	1,588,233	24,300.03		

**INVOICE APPROVAL**  
 Initials    Date    Function  
 [Signature]    3/10/10    Verify  
 [Signature]    3/11/10    Review  
 [Signature]    3/12/10    Approve  
 PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmnt D/T:** \_\_\_\_\_  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:** \_\_\_\_\_  
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:** \_\_\_\_\_  
 702 NORTH FRANKLIN STREET **Payee's Bank:** \_\_\_\_\_  
 TAMPA FL 33602 **Payee:** Houston TX 77216-3142 **Payee's Name:** \_\_\_\_\_ **COI**  
**Payee:** 006924518 **Contact Name:** \_\_\_\_\_  
**Contact Phone:** \_\_\_\_\_

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** March 10, 2010 **Invoice Total Amount:** *Handwritten: 585.53*  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** *Handwritten: 01-90-000-232-02-000* 000321296  
**Svc Req K:** 105988 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364  
**Svc CD:** FTS-1 **Prev Inv ID:** \_\_\_\_\_ **Net Due Date:** *Handwritten: 03/19/2010*

**Begin Transaction Date:** February 01, 2010 **End Transaction Date:** February 28, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0192	0.0000	0.0153	281	4.30	25 - 25	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	9,320	142.60	01 - 10	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	3,915	59.90	11 - 11	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	764	11.69	12 - 12	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	4,680	71.30	13 - 17	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	912	13.95	18 - 18	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	5,592	85.56	19 - 24	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	788	12.06	25 - 25	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	929	14.21	26 - 26	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 03/08/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** COI  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1

**Invoice Date:** March 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$858.37  
**Invoice Identifier:** 000321295  
**Account Number:** 52002364  
**Net Due Date:** 03/19/2010

**Begin Transaction Date:** February 01, 2010  
**End Transaction Date:** February 28, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	928	14.20	27 - 27	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	845	12.93	28 - 28	
				Transportation Commodity															
01		0			220764	53033		FPC HINES ENERGY I			COT	0.0345	-0.0192	0.0000	0.0153	15,330	234.55	13 - 17	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	2,785	42.61	25 - 25	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	6,134	93.85	26 - 27	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	2,919	44.66	28 - 28	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 11	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	13 - 17	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRL Contributions', and the GRL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	DI
				<b>Contact Name:</b>	[REDACTED]
				<b>Contact Phone:</b>	[REDACTED]

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 10, 2010	<b>Invoice Total Amount:</b>	\$858.37
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000321296
<b>Svc Req K:</b>	105988	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002354
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/19/2010

**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 27	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 28	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 10	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 11	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	12 - 12	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	13 - 17	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 03/19/2010 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 105988 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> March 10, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$858.37 <b>Invoice Identifier:</b> 000321296 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 03/19/2010
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**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date	
Transportation Commodity																				
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 24		
Transportation Commodity																				
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25		
Transportation Commodity																				
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 28		
Transportation Commodity																				
01	179851	62410		COLUMBIA GULF-LAF.			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25		
Transportation Commodity																				
01	179851	62410		COLUMBIA GULF-LAF.			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 26		
Transportation Commodity																				
01	179851	62410		COLUMBIA GULF-LAF.			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27		
Transportation Commodity																				
01	179851	62410		COLUMBIA GULF-LAF.			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 28		
Transportation Commodity																				
																<b>Invoice Total Amount:</b>	56,102	858.37		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 03/19/2010 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**  
**Remit Addr:** P. O. BOX 203142 **Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** COI  
 Houston TX 77216-3142 **Contact Name:**  
**Payee:** 006924518 **Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** March 10, 2010 **Invoice Total Amount:** *WPA 3/19/10* \$2,308.67  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** *01-90-000-232-02-000* 000321468  
**Svc Req K:** 109635 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002364  
**Svc CD:** FTS-1 **Prev Inv ID:** **Net Due Date:** 03/19/2010

**Begin Transaction Date:** February 01 2010 **End Transaction Date:** February 28, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0192	0.0000	0.0153	13,317	203.75	25 - 25	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	1,697	25.96	09 - 09	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	12,811	196.01	10 - 10	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	17,613	269.48	11 - 11	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	976	14.93	12 - 12	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	3,571	54.64	17 - 17	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	5,850	89.51	18 - 18	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	1,089	16.66	19 - 19	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	5,000	76.50	09 - 09	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRF. All contribution payments must be clearly and specifically marked as 'GRF Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 03/19/2010 10:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** JN COI  
**Contact Name:** [REDACTED]  
**Contact Phone:** [REDACTED]

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 10, 2010	<b>Invoice Total Amount:</b> \$2,908.67
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000321468
<b>Svc Req K:</b> 109635	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/19/2010

**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	40,000	612.00	13 - 16		
				Transportation Commodity																
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	5,000	76.50	17 - 17		
				Transportation Commodity																
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	2,000	30.60	19 - 19		
				Transportation Commodity																
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	30,000	459.00	26 - 28		
				Transportation Commodity																
01		0			220764	63033		FPC HINES ENERGY (			COT	0.0345	-0.0192	0.0000	0.0153	19,964	305.45	13 - 16		
				Transportation Commodity																
01		0			220764	63033		FPC HINES ENERGY (			COT	0.0345	-0.0192	0.0000	0.0153	6,345	97.08	17 - 17		
				Transportation Commodity																
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0192	0.0000	0.0153	4,000	61.20	12 - 12		
				Transportation Commodity																
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	1,793	27.43	25 - 25		

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 03/08/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** JN COI  
**Contact Name:**  
**Contact Phone:**

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 10, 2010	<b>Invoice Total Amount:</b> \$2,908.67
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000321468
<b>Svc Req K:</b> 109635	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/19/2010

**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj MRhd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	12,930	197.83	26 - 27	
Transportation Commodity																			
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	6,153	94.14	26 - 28	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 09	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 11	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	13 - 16	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17 - 17	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC

**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 03/19/2010 12:00 AM

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**

**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 109635  
**Svc CD:** FTS-1

**Invoice Date:** March 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$2,908.67
<b>Invoice Identifier:</b>	000321468
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	03/19/2010

**Begin Transaction Date:** February 01, 2010  
**End Transaction Date:** February 28, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date	
Transportation Commodity																				
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 28		
Transportation Commodity																				
01	23703	10240		NGPL-JEFFERSON FG			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25		
Transportation Commodity																				
01	23703	10240		NGPL-JEFFERSON FG			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 28		
Transportation Commodity																				
31	32608	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 26		
Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	12 - 12		
Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	13 - 17		
Transportation Commodity																				
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 28		
Transportation Commodity																				
																<b>Invoice Total Amount:</b>	190,109	2,908.67		

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

*\* PLEASE NOTE: THIS IS A CREDIT*

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 JEANETTE KNIGHT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 03/09/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** MISSION COI  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5064  
**Svc CD:** DPOA

**Invoice Date:** March 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 000321419  
**Account Number:** 52002364

**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	-0.0192	0.0000	0.0153	(88,903)	-1,360.22	01 - 01	

**Invoice Total Amount:** (88,903) -1,360.22

**INVOICE APPROVAL**  
 Initials Date Function  
 [Signature] 3/10/10 Verify  
 [Signature] 3/10/10 Review  
 [Signature] 3/10/10 Approve  
 PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

*\* PLEASE NOTE - THIS IS A CREDIT*

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SION COI <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> March 10, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 4,182.43 <b>Invoice Identifier:</b> 01-90-000-232-02-000 000321404 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 03/19/2010
--	---	--

**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01		0			2939	16240		GAINESVILLE-DEERH.			COT	0.0070	-0.0192	0.0000	-0.0122	3.750	-45.75	12 - 12	
				Transportation Commodity															
01		0			2944	16241		GAINESVILLE GENER.			COT	0.0070	-0.0192	0.0000	-0.0122	12.000	-146.40	12 - 12	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0070	-0.0192	0.0000	-0.0122	11.352	-138.49	25 - 25	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	2.229	-27.19	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	2.131	-26.00	11 - 11	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0019	0.0000	0.0089	39.900	355.11	10 - 11	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0192	0.0000	-0.0122	3.966	-48.39	25 - 25	
				Transportation Commodity															
56		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0019	0.0000	0.0089	(13,000)	-115.70	10 - 10	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01		0			3046	16191		PGS-AVON PARK			COT	0.0070	-0.0192	0.0000	-0.0122	542	-6.61	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 03/08/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** March 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	-\$4,162.43
<b>Invoice Identifier:</b>	000321404
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	03/19/2010

**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3046	16191		PGS-AVON PARK			COT	0.0070	-0.0192	0.0000	-0.0122	2.019	-24.63	13 - 15	
				Transportation Commodity															
01		0			3046	16191		PGS-AVON PARK			COT	0.0070	-0.0192	0.0000	-0.0122	674	-8.22	16 - 16	
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	-0.0192	0.0000	-0.0122	2.955	-36.05	10 - 10	
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	-0.0192	0.0000	-0.0122	2.753	-33.59	11 - 11	
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	-0.0192	0.0000	-0.0122	1.766	-21.55	17 - 17	
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	-0.0192	0.0000	-0.0122	1.820	-22.20	18 - 18	
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	-0.0192	0.0000	-0.0122	1.381	-16.85	19 - 19	
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	-0.0192	0.0000	-0.0122	1.841	-22.46	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	SSION COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	[REDACTED]
				<b>Contact Phone:</b>	[REDACTED]

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 10, 2010	<b>Invoice Total Amount:</b>	-\$4,182.43
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000321404
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/19/2010

**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	-0.0192	0.0000	-0.0122	2.491	-30.39	27 - 27	
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	-0.0192	0.0000	-0.0122	1.807	-22.05	28 - 28	
				Transportation Commodity															
56		0			3048	16268		PGS-SEBRING			COT	0.0070	0.0019	0.0000	0.0089	(680)	-6.05	28 - 28	
				Transportation Commodity - Delivery Flow Day Diversion Credit															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0192	0.0000	-0.0122	7.500	-91.50	02 - 02	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0192	0.0000	-0.0122	5.000	-61.00	11 - 11	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0192	0.0000	-0.0122	5.000	-61.00	18 - 18	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0192	0.0000	-0.0122	3.345	-40.81	08 - 08	
				Transportation Commodity															
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0070	-0.0192	0.0000	-0.0122	1.107	-13.51	08 - 08	

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Remit Addr:** P.O. BOX 203142  
**Payee:** 006924518

**Stmt D/T:** 03/19/2010 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** March 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** -\$4,162.43  
**Invoice Identifier:** 000321404  
**Account Number:** 52002364  
**Net Due Date:** 03/19/2010

**Begin Transaction Date:** February 01, 2010  
**End Transaction Date:** February 28, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rep Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		3152	16102		PGS-PALM BEACH TE			COT	0.0070	-0.0192	0.0000	-0.0122	2,530	-30.87	11 - 11	
				Transportation Commodity															
01			0		3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0192	0.0000	-0.0122	74,256	-905.92	01 - 28	
				Transportation Commodity															
56	295120	78152		PGS FT MYERS CTG	3200	16266		CITRUS WORLD-LAKE			COT	0.0070	0.0019	0.0000	0.0089	400	3.56	26 - 26	
				Transportation Commodity															
01			0		3200	16266		CITRUS WORLD-LAKE			COT	0.0070	-0.0192	0.0000	-0.0122	1,500	-18.30	18 - 18	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0070	-0.0192	0.0000	-0.0122	6,000	-73.20	17 - 19	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0192	0.0000	-0.0122	3,000	-36.60	10 - 15	
				Transportation Commodity															
01			0		68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0192	0.0000	-0.0122	1,200	-14.64	17 - 19	
				Transportation Commodity															
56	3018	16151		PGS-JACKSONVILLE	112700	59956		GAINESVILLE UNIVER			COT	0.0070	0.0019	0.0000	0.0089	13,000	115.70	10 - 10	

Late Payment Charges are assessed on past due balances after the Invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 03/19/2010  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** TRANSMISSION CO  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** March 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** -\$4,162.43  
**Invoice Identifier:** 000321404  
**Account Number:** 52002364  
**Net Due Date:** 03/19/2010

**Begin Transaction Date:** February 01, 2010  
**End Transaction Date:** February 28, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
56	3048	16268		PGS-SEBRING	220764	63033		FPC HINES ENERGY C			COT	0.0070	0.0019	0.0000	0.0089	680	6.05	28 - 28	
Transportation Commodity																			
56	253067	71403		PGS LAKEWOOD RA	220764	63033		FPC HINES ENERGY C			COT	0.0070	0.0019	0.0000	0.0089	3,066	27.29	27 - 28	
Transportation Commodity																			
56	295120	78152		PGS FT MYERS CTG	220764	63033		FPC HINES ENERGY C			COT	0.0070	0.0019	0.0000	0.0089	12,124	107.90	26 - 28	
Transportation Commodity																			
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0070	-0.0192	0.0000	-0.0122	27,772	-338.82	13 - 16	
Transportation Commodity																			
01		0			220764	63033		FPC HINES ENERGY C			COT	0.0070	-0.0192	0.0000	-0.0122	4,084	-49.83	17 - 17	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0192	0.0000	-0.0122	7,685	-93.76	01 - 01	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0192	0.0000	-0.0122	25,104	-306.27	02 - 05	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0192	0.0000	-0.0122	24,080	-293.53	06 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 02/28/2010 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> MISSION COI  <b>Contact Name:</b> [REDACTED]  <b>Contact Phone:</b> [REDACTED]
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 10, 2010	<b>Invoice Total Amount:</b> <span style="float: right;">-\$4,162.43</span> <b>Invoice Identifier:</b> 000321404 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 03/19/2010
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA1			COT	0.0070	-0.0192	0.0000	-0.0122	12.022	-146.67	08 - 08	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA1			COT	0.0070	-0.0192	0.0000	-0.0122	6.276	-76.57	09 - 09	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA1			COT	0.0070	-0.0192	0.0000	-0.0122	11.848	-144.55	10 - 10	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA1			COT	0.0070	-0.0192	0.0000	-0.0122	12.030	-148.77	11 - 11	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA1			COT	0.0070	-0.0192	0.0000	-0.0122	4.822	-58.83	12 - 12	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA1			COT	0.0070	-0.0192	0.0000	-0.0122	35.676	-435.25	13 - 15	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA1			COT	0.0070	-0.0192	0.0000	-0.0122	11.918	-145.40	16 - 16	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA1			COT	0.0070	-0.0192	0.0000	-0.0122	11.599	-141.51	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmnt D/T:</b> 03/09/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SION COI <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> March 10, 2010 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prv Inv ID:</b>	<b>Invoice Total Amount:</b> <b>-\$4,162.43</b> <b>Invoice Identifier:</b> 000321404 <b>Account Number:</b> S2002364 <b>Net Due Date:</b> 03/19/2010
--	--	---

**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0192	0.0000	-0.0122	11.613	-141.58	18 - 18	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0192	0.0000	-0.0122	12.030	-146.77	19 - 19	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0192	0.0000	-0.0122	2.839	-34.64	20 - 20	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0192	0.0000	-0.0122	2.076	-25.33	21 - 21	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0192	0.0000	-0.0122	11.798	-143.94	22 - 22	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0192	0.0000	-0.0122	9.529	-116.25	23 - 23	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0192	0.0000	-0.0122	9.668	-117.95	24 - 24	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0192	0.0000	-0.0122	9.587	-116.96	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA FL 33602

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY, LLC  
P.O. BOX 203142  
Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 03/08/2010 12:00 AM

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:** ION CO

**Contact Name:**

**Contact Phone:**

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 10, 2010	<b>Invoice Total Amount:</b> -84,162.43
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000321404
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/19/2010

**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0192	0.0000	-0.0122	36,090	-440.30	26 - 28	
Transportation Commodity																			
56		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0019	0.0000	0.0089	(5,300)	-47.17	11 - 11	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0019	0.0000	0.0089	(10,440)	-92.92	26 - 28	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	0.0019	0.0000	0.0089	(15,201)	-135.29	27 - 28	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01	716	25309		CS #11 MOUNT VERN	283528	78084		MID LA PORTALLEN IT			COT	0.0070	0.0019	0.0000	0.0089	144,200	1,283.38	01 - 28	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	283528	78084		MID LA PORTALLEN IT			COT	0.0070	0.0019	0.0000	0.0089	135,800	1,208.62	01 - 28	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	7,936	-96.82	06 - 07	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	6,993	-85.32	08 - 08	

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 03/19/2010 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> I COI <b>Contact Name:</b> <b>Contact Phone:</b>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 10, 2010	<b>Invoice Total Amount:</b> -\$4,162.43
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000321404
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/19/2010

**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	6,373	-77.75	09 - 09	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	6,894	-84.11	10 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	2,255	-27.51	11 - 11	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	20,760	-253.27	13 - 15	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	6,935	-84.61	16 - 16	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	6,749	-82.34	17 - 17	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	21,000	-256.20	26 - 28	
				Transportation Commodity															
56		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0019	0.0000	0.0089	(230)	-2.05	26 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRJ. All contribution payments must be clearly and specifically marked as 'GRJ Contributions', and the GRJ Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P O BOX 203142  
 Houston TX 77218-3142

**Remit Addr:** P O BOX 203142  
**Payee:** 006924518

**Stmt D/T:** 03/19/2010  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** I GRI  
**Contact Name:**  
**Contact Phone:**

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922735  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** March 10, 2010  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** -\$4,162.43  
**Invoice Identifier:** 000321404  
**Account Number:** 52002364  
**Net Due Date:** 03/19/2010

**Begin Transaction Date:** February 01, 2010  
**End Transaction Date:** February 28, 2010  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Regl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity - Delivery Flow Day Diversion Credit																			
56		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	0.0019	0.0000	0.0089	(12,294)	-109.42	26 - 28	
Transportation Commodity - Delivery Flow Day Diversion Credit																			
01	716	25309		CS #11 MOUNT VERNI	295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0192	0.0000	-0.0122	3,889	-47.45	18 - 18	
Transportation Commodity																			
58	253067	71403		PGS LAKEWOOD RA#	380065	78375		TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0089	5,300	47.17	11 - 11	
Transportation Commodity																			
56	253067	71403		PGS LAKEWOOD RA#	380065	78375		TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0089	22,575	200.92	26 - 28	
Transportation Commodity																			
01		0			380065	78375		TECO BAYSIDE			COT	0.0070	-0.0192	0.0000	-0.0122	2,581	-31.49	25 - 25	
Transportation Commodity																			
01		0			380065	78375		TECO BAYSIDE			COT	0.0070	-0.0192	0.0000	-0.0122	10,936	-133.42	26 - 27	
Transportation Commodity																			
01		0			380065	78375		TECO BAYSIDE			COT	0.0070	-0.0192	0.0000	-0.0122	5,204	-63.49	28 - 28	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 01	

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Payee: 006924518 Houston TX 77216-3142	<b>Stmnt D/T:</b> 03/08/2010 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> V COI <b>Contact Name:</b> <b>Contact Phone:</b> [REDACTED]
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> March 10, 2010	<b>Invoice Total Amount:</b> -\$4,162.43 <b>Invoice Identifier:</b> 000321404 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 03/19/2010
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** February 01, 2010      **End Transaction Date:** February 28, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	28 - 28		
				Transportation Commodity																
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	19 - 19		
				Transportation Commodity																
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	25 - 25		
				Transportation Commodity																
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	28 - 27		
				Transportation Commodity																
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	28 - 28		
				Transportation Commodity																
																<b>Invoice Total Amount:</b>	894,446	-4,162.43		

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**INVOICE APPROVAL**  
 initials Date Function  
 [Signature] 3/10/10 Verify  
 [Signature] 3/10/10 R. '0W  
 [Signature] 3/12/10 Approve  
 PAR Number - If Applicable

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S**

**FOR February 2010**

H:\GAS\_ACCT\PGA\Accrued El Paso Charges\[Accrued El Paso Charges,2010.xlsx]Feb10Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	2,311	\$5.27000	\$12,178.97
2		ACTUAL	2,311	\$5.27000	\$12,178.97
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	649,847	\$0.06191	\$40,228.98
5		ACTUAL	649,847	\$0.06191	\$40,228.93
6		DIFFERENCE	0		(\$0.05)
7	DEMAND	ACCRUED	1,007,784	\$0.45607	\$459,617.84
8		ACTUAL	1,007,784	\$0.45607	\$459,617.84
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,659,942		\$512,025.79
14		ACTUAL	1,659,942		\$512,025.74
15		DIFFERENCE	(0)		(\$0.05)



Billing Summary - Agent Level

INV4001

BILLING AGENT:
PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
PLAZA 7
TAMPA, FL 33602-0000

Month: FEB
Year: 2010
Invoice Date: 03/10/2010

Table with 3 columns: Shipper Name, Shipper ID, Amount. Total amount is \$ 512,025.74.

Handwritten notes: 3/19/10, 06-90-000-232-02-000, Remittance Addresses:

Please pay this amount by 03/20/2010 \$ 512,025.74

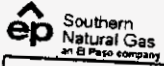
Checks: Southern Natural Gas Company, PO Box 102502, Atlanta, GA 30368-0000

Address Inquiries to: Southern Natural Gas Company, PO Box 2563, Birmingham, AL 35202-0000

INVOICE APPROVAL
Initials Date Function
[Handwritten signatures and dates]

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Southern Natural Gas  
an El Paso company

Reservation Charges

INV4004

Shipper:  
PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT  
006922736

Month: FEB  
Year: 2010

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
<b>Debits or Credits</b>			
Total Debits or Credits	0		\$ 0.00
<b>Net FT Reservation Charges</b>			\$ 459,617.84
<b>Net Reservation Charges</b>			\$ 459,617.84

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Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: FEB
Year: 2010

Contract: FSNG87

Service Type:
AUTHORIZED OVERRUN

Transportation Commodity Charges:

Table with 6 columns: Non-Pathed, Receipt Zone, Delivery Zone, Quantity, Rate, Amount. Row 1: 1, 3, 480, \$ 0.34200, \$ 164.16. Row 2: Total Commodity, 480, \$ 164.16.

Transportation Surcharges:

Table with 5 columns: Non-Pathed, Quantity, Rate, Amount. Rows: SCRM (480, \$ 0.00000, \$ 0.00), ACA (480, \$ 0.00190, \$ 0.91), Total Surcharges (\$ 0.91), Total Commodity & Surcharges (\$ 165.07).

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Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT
006922736

Month: FEB
Year: 2010

Contract: FSNG87

Service Type:
STANDARD FIRM

Transportation Commodity Charges:

Table with columns: Non-Pathed, Receipt Zone, Delivery Zone, Quantity, Rate, Amount. Rows include zones 0, 1, 2, 3 and a Total Commodity row.

Transportation Surcharges:

Table with columns: Non-Pathed, Quantity, Rate, Amount. Rows include SCRM, ACA, Total Surcharges, and Total Commodity & Surcharges.

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Cash Out Calculations

INV4032

Customer:  
PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT  
006922736

Month: FEB  
Year: 2010

A. Rates:

Index Price	High Price	Low Price
\$ 5.27	\$ 5.62	\$ 4.83

B. Imbalance Percentage:

Type	Net Receipts	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Actual Imbalance Per	647,536	649,847	0	0	0	(2,311)	0.35689	0
Estimated Imbalance	617,045	616,667	0	0	0	378	0.06130	0

\* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	2,311	5.620	100.000	5.27	12,178.97
<b>Total</b>	1.00000	2,311				12,178.97

D. Contract Imbalance:

Shipper	Contract ID	Net		Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
		Receipts	Deliveries		Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	647,536	649,847	(2,311)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		647,536	649,847		<b>Total</b> 0	0
Less Pool Transaction		0	0			
<b>Net</b>		<u>647,536</u>	<u>649,847</u>	<u>(2,311)</u>		

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**ACTUAL/ACCRUAL RECONCILIATION  
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DTH'S  
FOR February 2010**

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2010.xlsx\Feb10Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	35,828	6.03722	\$215,094.15
2		ACTUAL	35,628	6.22002	\$221,607.00
3		DIFFERENCE	0		\$6,512.85
4	COMM.-P/L-FT	ACCRUED	548,612	0.02190	\$12,014.59
5		ACTUAL	548,762	0.02215	\$12,154.09
6		DIFFERENCE	150		\$139.50
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8	Scheduling Penalties	ACTUAL	(2,332)	9.39077	(\$21,899.28)
9		DIFFERENCE	(2,332)		(\$21,899.28)
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	548,612		\$12,014.59
14		ACTUAL	546,430		(9,745.19)
15		DIFFERENCE	(2,182)		(\$21,759.78)
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	980,000	0.55720	\$546,056.00
20		ACTUAL	980,000	0.55720	\$546,056.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,564,240		\$773,164.74
23		ACTUAL	1,562,058		\$757,917.81
24		DIFFERENCE	(2,182)		(\$15,246.93)

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Gulfstream  
NATURAL GAS SYSTEM

Invoice Identifier: 95523

Billable Party (Prop)/(Duns):

415148 PEOPLES GAS / 006922736  
Ed Elliott  
702 North Franklin Street  
Tampa, FL 33602

### Gulfstream Natural Gas System, LLC

#### Invoice Summary Statement

Accounting Period: Feb. 2010  
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
Invoice Date: 03/10/2010  
Net Due Date: 03/22/2010  
Contact Name/Phone: [REDACTED]  
Contact E-mail: [REDACTED]

1  
LINE

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$536,310.81
2	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$221,607.00
Invoice Total Amount			\$757,917.81

Please make wire transfer payments  
on Net Due Date 03/22/2010 By Noon Central Standard Time  
Gulfstream Natural Gas System L.L.C.

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WIRE 3/22/10  
1-000-232-02-000

INVOICE APPROVAL

Initials	Date	Function
JL	3/10/10	Verify
AW	3/10/10	Review
RE	3/15/10	Approve

PAR Number - If Applicable

\* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports.  
Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

Run Date/Time: 3/10/2010 11:49:55  
Report Number: 1-1503

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PEOPLES GAS SYSTEM  
DOCKET NO. 100003-GU  
MONTHLY PGA  
FILED: APRIL 23, 2010





Gulfstream Natural Gas System, LLC  
 Invoice Detail Statement - Final

LINE

Invoice Identifier: 95523  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Feb. 2010  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 03/10/2010  
 Net Due Date: 03/22/2010  
 Contact Name/Phone: [REDACTED]  
 Contact E-mail: [REDACTED]

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills	UET		RES	01/10/2010	2.811	0.02190	61.56
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills	UET		REV	01/10/2010	(5.623)	0.02190	(123.14)
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9002020 Peoples - Bayside	EXXON		RES	01/10/2010	7.344	0.02190	160.83
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9002020 Peoples - Bayside	EXXON		REV	01/10/2010	(4.533)	0.02190	(99.27)
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171 Williams Mobile Bay CFG - Baseball City	8205219 EXXON BASE 57171	EXXON BASE 57171			02/01/2010	16.200	0.02190	354.78
							02/28/2010			

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Run Date/Time: 3/10/2010 11:51:04  
 Report Number: I-1515



Gulfstream Natural Gas System, LLC  
 Invoice Detail Statement - Final

1  
LINE

Accounting Period: Feb. 2010  
 Invoice Identifier: 95523  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000020 Peoples - Reunion	EXXON BASE 57171			02/01/2010 02/28/2010	55.381	0.02190	1,212.84
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	EXXON BASE 57171			02/01/2010 02/28/2010	13.858	0.02190	303.42
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000041 Peoples - Combee Road	EXXON BASE 57171			02/01/2010 02/28/2010	50,400	0.02190	1,103.76
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	ENI BASE 57180			02/01/2010 02/28/2010	131.561	0.02190	2,881.27
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	PAC SUM 57211			02/05/2010 02/05/2010	4.896	0.02190	107.22
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation).	GZN1/1 8205171	GZN1/1 9000540	CHEV CALL 53941			02/05/2010	19.584	0.02190	428.88

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Run Date/Time: 3/10/2010 11:51:04  
 Report Number I-1516



Gulfstream Natural Gas System, LLC  
 Invoice Detail Statement - Final

1  
 FIVE

Accounting Period: Feb. 2010  
 Invoice Identifier: 95523 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - Hardee Pwr				02/08/2010			
1.00012	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205219	ENI BASE 57180			02/09/2010	9.850	0.02190	215.72
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	CFG - Baseball City				02/28/2010			
1.00013	1 Current Business (Transportation)	GZN1/1 8205175	9000541	BP 57327 IO2/ TEC			02/10/2010	5.250	0.02190	114.98
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Vandolah				02/10/2010			
1.00014	1 Current Business (Transportation)	GZN1/1 8205175	9000541	ENBRIDGE 57326 IO2/ TEC			02/10/2010	2.882	0.02190	63.12
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Vandolah				02/10/2010			
1.00015	1 Current Business (Transportation)	GZN1/1 8205164	9000541	SUSPENSE CLAIM			02/11/2010	150	0.02190	3.29
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				02/11/2010			
1.00016	1 Current Business (Transportation)	GZN1/1 9000040	8205201	1MB /FPC 57315			02/11/2010	15.000	0.02190	328.50
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Peoples - S. Hills	FPC - Hines				02/11/2010			
		GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC  
 Invoice Detail Statement - Final

LINE

Invoice Identifier: 95523

Accounting Period: Feb. 2010

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	CHEV57360/FP C 57359			02/12/2010 02/12/2010	15.000	0.02190	328.50
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	CHEV57391/FP C 57389			02/13/2010 02/16/2010	40.416	0.02190	885.12
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	JP 57390/ FPC 57389			02/13/2010 02/16/2010	19.584	0.02190	428.88
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	SHELL / FPC			02/18/2010 02/18/2010	15.000	0.02190	328.50
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	CHEV CALL 53941			02/19/2010 02/19/2010	4.896	0.02190	107.22
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	LD 57492			02/19/2010 02/19/2010	2.448	0.02190	53.61

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Run Date/Time 3/10/2010 11:51:04  
 Report Number I-1516



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

LINE

Accounting Period: Feb. 2010  
 Invoice Identifier: 95523 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205164	GZN1/1 9000541	SUSPENSE CLAIM			02/20/2010	2	0.02190	0.04
		DIGP 20" - Rock Road	Peoples - Vandolah				02/20/2010			
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175	GZN1/1 9000040	LD 57507			02/20/2010	11,882	0.02190	260.21
		Destin	Peoples - S. Hills				02/22/2010			
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205179	GZN1/1 9000040	ENI BASE 57181			02/20/2010	5,713	0.02190	125.11
		DEFS Mobile Bay	Peoples - S. Hills				02/22/2010			
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175	GZN1/1 9002020	BP 57581/ TEC			02/25/2010	7,834	0.02190	171.56
		Destin	Peoples - Bayside				02/25/2010			
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175	GZN1/1 9002020	CHEV 57582/ TEC			02/25/2010	19,331	0.02190	423.35
		Destin	Peoples - Bayside				02/25/2010			
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171	GZN1/1 9000040	CHEV CALL / SYS			02/26/2010	14,688	0.02190	321.66
		Williams Mobile Bay	Peoples - S. Hills				02/26/2010			

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Run Date/Time: 3/10/2010 11:51:04  
 Report Number: I-1516

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



Gulfstream Natural Gas System, LLC  
 Invoice Detail Statement - Final

TIME

Accounting Period: Feb. 2010  
 Invoice Identifier: 95523  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00029	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	JP / SYS			02/26/2010 02/28/2010	6,807	0.02190	149.07
1.00030	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	JP / TEC			02/26/2010 02/28/2010	60,000	0.02190	1,314.00
1.00031	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)	GZN1/1 9000541 Peoples - Vandolah	GZN1/1 9000541 Peoples - Vandolah	0			02/28/2010 02/28/2010	150	0.93000	139.50
1.00032	701 OC_Scheduling_surplus (COT 7.44000) (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	9000040 Peoples - S. Hills GZN1/1	0			07/03/2009 07/05/2009	(1,312)	7.44000	(9,761.28)
1.00033	701 OC_Scheduling_surplus (COT 11.90000) (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	9000040 Peoples - S. Hills GZN1/1	0			01/16/2010 01/17/2010	(1,020)	11.90000	(12,138.00)
1.00034	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				02/01/2010 02/28/2010	980,000	0.55720	546,056.00
Contract Total Amount:								1,526,430.00		\$536,310.81

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Run Date/Time: 3/10/2010 11:51:04  
 Report Number: I-1516

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PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010



Gulfstream Natural Gas System, LLC  
 Invoice Detail Statement - Final

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 L.P.C.E.

Accounting Period: Feb. 2010  
 Invoice Identifier: 95523  
 Service Requester Contract Number: 9000028  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 03/10/2010  
 Net Due Date: 03/22/2010  
 Contact Name/Phone: [REDACTED]  
 Contact E-mail: [REDACTED]  
 Service Code: OB  
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	825 Cashout Sell (BCS 8.27433) (Price Tier: 1)		GZN1/1				01/01/2010 01/31/2010	2,812	8.27433	23,267.42
2.00002	825 Cashout Sell (BCS 6.03722) (Price Tier: 1)	GZN1/	GZN1/				02/01/2010 02/28/2010	32,448	6.03722	195,895.71
2.00003	825 Cashout Sell (BCS 6.64094) (Price Tier: 1)	GZN1/	GZN1/				02/01/2010 02/28/2010	368	6.64094	2,443.87
Contract Total Amount								35,628.0th		<u>\$221,607.00</u>

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Run Date/Time 3/10/2010 11:51:08  
 Report Number 1-1516

PEOPLES GAS SYSTEM  
 DOCKET NO. 100003-GU  
 MONTHLY PGA  
 FILED: APRIL 23, 2010

PEOPLES GAS SYSTEM

06-Apr-10

FOR February 2010  
IN DTH'S

H:\GAS\_ACCT\PGA\Payable\Payable-for Calendar Year 2010.xlsx\Feb10:

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Feb'10	21,000	1.40000	\$29,400.00
2		ACTUAL	Feb'10	21,000	1.40000	\$29,400.00
3						
4	GRAND TOTAL	ACCRUAL		21,000		\$29,400.00
5	GRAND TOTAL	ACTUAL		21,000		\$29,400.00
6	GRAND TOTAL	DIFFERENCE		0		\$0.00

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**UTILITY BILL**

Customer: PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

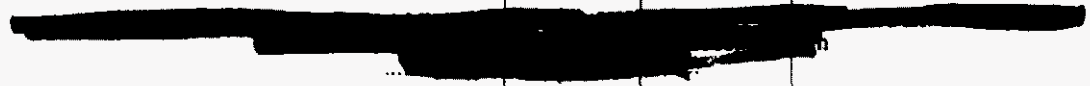
Billing Date: 03/11/10  
 Invoice #: 206  
 Service Period: THROUGH FEBRUARY 28, 2010  
 Due Date: 03/25/10

Description	Delivered	Rate	Days	Charge
DEMAND	750	\$ 1.40	28	\$ 29,400.00

Date Received \_\_\_\_\_  
**INVOICE APPROVAL**  
 Initials: \_\_\_\_\_ Date: \_\_\_\_\_ Function: \_\_\_\_\_  
*JBC* *3/11/10* *Review*  
 Approve  
 Par Number - If Applicable

01-90-000-804-02-00-0

**RECEIVED**  
 MAR 17 2010  
 ACCOUNTS PAYABLE



155

[REDACTED]

**Annual Transportation Fee**

<b>Customer</b>	<b>Statement Date</b>	23-Feb-10
Peoples Gas 702 North Franklin Street Tampa, FL 33602	<b>Due Date</b>	15-Mar-10
Attention: Gas Acct., PLZ-7		

**Production month of:**

<b>Party Receiving Book-Out Volume</b>				
Legal Entity Name	Posting Number(s)	Volume	Price	Total
Peoples Gas System	6205100026			
	Annual Transportation Fee			\$39,000.00
<b>TOTAL DUE</b>				<b>\$39,000.00</b>

**Parties Providing Book-Out Volumes**  
Legal Entity Name [REDACTED]  
Posting Number(s) [REDACTED]

Please Remit To [REDACTED]  
For Wire Payments WIRE TRANSFER *wire 3-15-10*

For Billing Inquiries call Customer Accounting at  
Facsimile Number

*# 01-90-000-232-02-00-0*

**RECEIVED**  
FEB 25 2010  
ACCOUNTS PAYABLE

*156*

0021717  
VENDOR  
INVOICE  
SP77352-09 DUE  
ENT

mike

### Invoice

Date 11/24/2009

Invoice # 08724

\*\*\*\* Re-Sent on 02/09/2010

Peoples Gas System  
Accounts Payable Dept. SP 77352-09  
P.O. Box 2562  
Tampa, Fl. 33601

P O# SP-77352-09

[REDACTED]

Hwy 231	1,350.0 lbs @ \$3.00	\$4,050.00
Maple St	3,442.5 lbs @ \$3.00	\$10,327.50
Total this Invoice		\$14,377.50

Mercaptans, mixture, liquid, Flammable, N.O.S.  
(Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336  
PGII, Flash Point <0 F, Marine Pollutant  
Gas Odorant, ERG 2008 Guide #130  
In case of emergency call ChemTrek 800-424-9300

RECEIVED  
FEB 24 2010  
ACCOUNTS PAYABLE

Terms: Net Due 30 days

Remit to:

[REDACTED]

USER ID  
OBJECT #

01-90-000-122-03-06 2  
204

RECEIVED  
FEB 12 2010  
ACCOUNTS PAYABLE

OK  
[Signature]

157

PEOPLES GAS SYSTEM  
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
IN DTH'S  
FOR FEBRUARY 2010

16-Mar-10

H:\GAS\_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2010..xlsx\Feb10

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jan'10	ACCRUED-Comm.	(281,144)	5.72600	(\$1,609,830.55)
2	Jan'10	ACTUAL-Comm.	(281,144)	5.72600	(\$1,609,830.54)
3	Feb'10	ACCRUED-Comm.	(62,301)	5.20900	(\$324,525.91)
4	Feb'10	ACTUAL-Comm.	0	0.00000	\$0.00
5	<b>GRAND TOTAL</b>	<b>ACCRUED-Comm.</b>	<b>(343,445)</b>		<b>(1,934,356.46)</b>
6	<b>GRAND TOTAL</b>	<b>ACTUAL-Comm.</b>	<b>(281,144)</b>		<b>(\$1,609,830.54)</b>
7	<b>GRAND TOTAL</b>	<b>DIFF.-Comm.</b>	<b>62,301</b>		<b>\$324,525.92</b>

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**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
A Southern Union/EI Paso Affiliate

**Cash In/Cash Out Report**

Preparer ID: 006924518	Contact Name: ██████████	Stmt D/T: 03/04/2010 01:35:29 PM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: ██████████	
Acct Month: 022010	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	36,126	0	(36,126)	0	0	7,585,794	5,132,774	12,953,008	0	0	1.00	
RECEIPT POINT IMBALAN	20,000	0	0	20,000	0	2,805,433	1,355,572	4,801,755	20,000	0	1.00	
NO NOTICE	(301,144)	0	0	(301,144)	0	0	0	0	(301,144)	0	1.00	

**\*\*\*Charges\*\*\***

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
NETTING No Notice	(20,000)	0.00	0.0000	0.0000	0.0000	0.00
NETTING Receipt	20,000	0.00	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT No Notice	(281,144)	1.00	5.7260	0.0000	0.0000	(1,809,830.54)
<b>Total Amount:</b>						<b>(1,809,830.54)</b>

188

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(+) Due Transporter  
(-) Due Shipper

PEOPLES GAS SYSTEM  
 A DIVISION OF TAMPA ELEC  
 ATTN: ED ELLIOTT P-7  
 PO BOX 2562  
 TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
		03/11/2010

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
321556	03/10/2010	967682	\$1,609,830.54	\$0.00	\$1,609,830.54
		TOTAL	\$1,609,830.54	\$0.00	\$1,609,830.54

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK

U.S. DOLLARS

\*\*\*\*\*1,609,830 AND 54/100 DOLLARS\*\*\*\*\*

TO THE ORDER OF

PEOPLES GAS SYSTEM  
 A DIVISION OF TAMPA ELEC  
 ATTN: ED ELLIOTT P-7  
 PO BOX 2562  
 TAMPA, FL 33601-2562

CHECK DATE  
 03/11/2010

CHECK NUMBER

CHECK AMOUNT  
 \$1,609,830.54



AUTHORIZED SIGNATURE  
 VOID AFTER 60 DAYS

160

PEOPLES GAS SYSTEM  
BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION  
FOR FEBRUARY 2010  
IN DTH'S

24-Feb-10

H:\GAS\_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2010.xlsx\Feb10act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1		ACCRUAL	Jan'10	36,126	5.98000	\$216,033.48
2		ACTUAL	Jan'10	36,126	5.98000	\$216,033.48
5	GRAND TOTAL	ACCRUAL	Jan'10	36,126		\$216,033.48
6	GRAND TOTAL	ACTUAL	Jan'10	36,126		\$216,033.48
7	GRAND TOTAL	DIFFERENCE	Jan'10	0		\$0.00

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# Invoice

Customer No.: 4950  
 Invoice No.: 61091

Bill To: **PEOPLES GAS SYSTEM**  
 GAS ACCTING-ED ELLIOT-PLAZA 7  
 702 N. FRANKLIN ST., 7TH FLOOR  
 TAMPA, FL 33801-2552

Ship To:

Date	Ship Via	F.O.B.	Terms
02/16/10			Due On Receipt
Purchase Order Number	Order Date	Sales Person	Our Order Number

Quantity		Item Number	Description	Unit Price	Amount
Required	Shipped				
	1		Bookout of Natural Gas - January 2010 36,126 mmbtu	216033.48	216033.48

Invoice subtotal 216033.48  
 Invoice total 216033.48

*me*

*01 90000 23202 000*

*See Attached  
 Instructions*

Thank You

*162*



61 137 506-36  
 1-813-328-33  
 83-505-912-67

Gas Sales Invoice

Invoice Number 1194235  
 Invoice Date 02/12/2010  
 Contract # 1701229  
 Delivery Month Jan 2010  
 Due Date 02/25/2010

To:  
 Jason Weber  
 PEOPLES GAS SYSTEM INC  
 PO BOX 2562  
 TAMPA, FL 33601-2562

Fax # (813) 228-4194

Remit: *WIRE 2/25/10*  
 US \$ WIRE *0190-000-232-02-000*

Natural Gas delivered during Jan 2010

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Destin Pipeline Company</b>				
DESTIN - Gulfstream (996900)				
Base Commodity 01/04-01/04	<i>SEE SUMMER LAST MO.</i> 4689648 / 21464695	587	6.8500	4,020.95
Total For DESTIN - Gulfstream (996900)		587		4,020.95
<b>Florida Gas Transmission Company</b>				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 01/01-01/31	4678945 / 21460776	41,136	5.8850	242,085.36
Total For CS #11 MOUNT VERNON (0025309)		41,136		242,085.36
<b>Southern Pine Citronelle - Delivery (78461)</b>				
Base Commodity 01/09-01/11	4705885 / 21471189	60,000	6.3000	378,000.00
Total For Southern Pine Citronelle - Delivery (78461)		60,000		378,000.00
<b>SG Resources Mississippi, L.L.C.</b>				
<b>Southern Pine FGT INJ (624616)</b>				
Base Commodity 01/02-01/02	4690174 / 21464855	39,573	5.9500	235,458.35
Base Commodity 01/03-01/04	4690178 / 21464860	77,146	5.9500	459,018.70
Total For Southern Pine FGT INJ (624616)		116,719		694,478.05
<b>Southern Pine FGT WTH (624615)</b>				
Base Commodity 01/12-01/12	4710073 / 21472825	20,000	5.9500	119,000.00
Total For Southern Pine FGT WTH (624615)		20,000		119,000.00

*PPA FOR CORRECT VOL. OF: 238 @ 6.85 = \$1,630.30*  
*DUES PGS \$2,390.65*

*(349) dtv ✓ DUE PGS (2390.65)*

If you have any questions, please contact:

[Redacted Contact Information]

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**Invoice Number:** 34722  
**Invoice Month:** 01/2010  
**Invoice Date:** March 01, 2010  
**Invoice Due Date:** March 02, 2010  
**Contract Number:** PGS-002-2001

**PURCHASE STATEMENT**

**Mall To:**

[Redacted Address]

**Remit To:**

Peoples Gas a Division of Tampa Electric Co.  
 Attn: Ed Elliott - Plaza 7  
 P.O.Box 2562  
 Tampa FL 33601-2562

**Billing Inquiries**

Gas Marketing Accounting **Fax:** 713-656-8292

**Billing Inquiries**

Ed Elliott - Plaza 7 813-228-4941

**Fax:**

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
<b>PURCHASES</b>								
12/21/2009	56614	GASIDX FIRM Natural Gas Index Purchase # 56614 From 01-JAN-10 Through 31-JAN-10	292,884	MMBTU	\$5.8700	201001	(\$1,719,229.08)	USD
01/08/	010 56938	GASIDX INTERRUPT Natural Gas Index Purchase # 56938 From 09-JAN-10 Through 11-JAN-10	37,500	MMBTU	\$6.4900	201001	(\$243,375.00)	USD
(PURCHASES) SUB TOTAL			330,384	MMBTU			(\$1,962,604.08)	
(GASIDX) SUB TOTAL:			330,384	MMBTU			-\$1,962,604.08	

TOTAL: -\$1,962,604.08

**Wiring Information:**

Wire Bank:	Branch Address:
Wire City/State:	
ABA Number:	
Account Name:	[Redacted]
Account Number:	
Transit Number:	
<b>Comments:</b>	
Bank Number:	

Handwritten notes: *1,943,971.29*, *2,871 dhv*, *102-504-00*, *102-504-27*, *102-532-73*, *TOTAL DUE E M G P M PAID 3/25/10*, *AMT. DUE ON 3/2/10*, *MCE*

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Gulfstream Natural Gas System, LLC  
 Shipper Imbalance Daily Statement (in Dekatherms)

1  
LINE

Imbalances are available as of 01/31/2010

Billable Party (Duns):	006922736	Accounting Period:	JAN, 2010
Billable Party (Props):	415148 PEOPLES GAS	Contact Name:	[REDACTED]
Service Requestor (Duns):	006922736	Contact Phone:	[REDACTED]
Service Requestor (Prop):	415148 PEOPLES GAS	Contact E-Mail:	[REDACTED]
		Statement Basis:	Estimate

Flow Date	Allocated Receipt	Allocated Fuel	Net Receipt	Net Delivery	Imbalance Quantity	Due To / Due From
Receipt Loc/Name:	8205171 / Williams Mobile Bay	Upstream Contract ID/Entity:	MX3706 / 001213214			
Delivery Loc/Name:	9000040 / Peoples - S. Hills	Downstream Contract ID/Entity:	9000126 / 006922736			
ChA/Zone:	I/GZN1	Package ID:	VJET	Manufacture:	CURRENT BUS	
01/09/2010	5,742	119	5,623	5,623	0	
01/10/2010	5,742	119	5,623	5,623	0	
01/11/2010	5,742	119	5,623	5,623	0	
	16,228	357	16,869	16,869	0	

CHANGED THIS VOLUME TO = 2,871  
 (SEE LAST PAGE)

$(2,871) @ \$6.31 = \$18,116.01$  DUE PGs

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PEOPLES GAS SYSTEM  
**POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS  
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
IN THERMS**

22-Mar-10

DETERMINED IN March 2010

H:\GAS\_ACCT\PGA\Cashouts,NCTS\Cashouts,NCTS for Calendar Year 2010.xlsx.xls\Mar10\_Adjustm


	(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 <del>XXXXXXXXXX</del>	Jan'10	1,559.0	0.59200	\$922.93
2 <b>TOTAL</b>		<b>1,559.0</b>		<b>\$922.93</b>

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PEOPLES GAS SYSTEM  
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR February 2010  
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
IN THERMS  
DETERMINED IN March 2010

22-Mar-10

H:\GAS\_ACCT\PGA\Cashouts,NCTS\Cashouts,NCTS for Calendar Year 2010.xlsx.xls]Mar10\_Feb10.

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 	0.1	0.52700	\$0.05
2 <b>TOTAL</b>	0.1		\$0.05

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PEOPLES GAS SYSTEM  
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR February 2010  
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN March 2010  
H:\GAS\_ACCT\PGA\Cashouts,ITS\Cashouts,ITS for Calendar Year 2010.xlsx\Mar10\_Feb10Act

01-Apr-10

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
<del>XXXXXXXXXX</del>	(293,269.4)	0.51292	(\$150,423.51)

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