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Hialeah, FL 33013
Tel # (305) 835-3607

April 23, 2010

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

RECEIVED-FPSC
10 APR 26 PM 4:14
COMMISSION
CLERK

Re: Docket No. 100003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of March 2010.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Florida City Gas

- COM
- APA
- ECR
- GCL
- RAD
- SSC
- ADM
- OPC
- CLK

DOCUMENT NUMBER-DATE
03353 APR 26 2010
FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

| | JANUARY 10 | | Through | | DECEMBER 10 | | PERIOD TO DATE | | DIFFERENCE | |
|------------------------------|--|------------|------------|-------------|-------------|------------|----------------|-------------|------------|--|
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | | |
| | ACTUAL | ORG. EST. | AMOUNT | % | ACTUAL | ORG. EST. | AMOUNT | % | | |
| COST OF GAS PURCHASED | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail) | - | 12,688 | 12,688 | 100.00 | - | 40,447 | 40,447 | 100.00 | |
| 2 | NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail) | - | - | - | - | - | - | - | - | |
| 3 | SWING SERVICE (Line 16 A-1 support detail) | - | - | - | - | - | - | - | - | |
| 4 | COMMODITY (Other) (Line 24 A-1 support detail) | 2,226,990 | 2,965,389 | 738,399 | 24.90 | 8,625,178 | 9,488,269 | 863,091 | 9.10 | |
| 5 | DEMAND (Line 32 A-1 support detail) | 885,980 | 852,219 | (33,761) | (3.96) | 2,575,466 | 2,474,184 | (101,282) | (4.09) | |
| 6 | OTHER (Line 40 A-1 support detail) | 47,677 | 35,186 | (12,491) | (35.50) | 488,116 | 106,016 | (382,100) | (360.42) | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - | |
| 8 | DEMAND | - | - | - | - | - | - | - | - | |
| 9 | Margin Sharing | - | - | - | - | - | - | - | - | |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | - | - | - | - | - | - | - | - | |
| 11 | TOTAL COST(1+2+3+4+5+6+10)-(7+8+9) | 3,160,647 | 3,865,482 | 704,835 | 18.23 | 11,688,760 | 12,108,916 | 420,156 | 3.47 | |
| 12 | NET UNBILLED | - | - | - | - | - | - | - | - | |
| 13 | COMPANY USE (Line 40 - Page 11) | (415) | (1,888) | (1,473) | 78.02 | (1,457) | (5,569) | (4,112) | 73.84 | |
| 14 | TOTAL THERM SALES | 4,003,319 | 3,863,594 | (139,725) | (3.62) | 11,614,149 | 12,103,347 | 489,198 | 4.04 | |
| THERMS PURCHASED | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail) | 2,996,472 | 4,092,852 | 1,096,380 | 26.79 | 14,404,212 | 13,047,561 | (1,356,651) | (10.40) | |
| 16 | NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail) | - | - | - | - | - | - | - | - | |
| 17 | SWING SERVICE Commodity (Line 16 A-1 support detail) | - | - | - | - | - | - | - | - | |
| 18 | COMMODITY (Other) Commodity (Line 24 A-1 support detail) | 2,999,892 | 4,059,952 | 1,060,060 | 26.11 | 14,463,052 | 12,948,661 | (1,514,391) | (11.70) | |
| 19 | DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail) | 18,285,880 | 16,785,880 | (1,500,000) | (8.94) | 53,233,200 | 48,733,200 | (4,500,000) | (9.23) | |
| 20 | OTHER Commodity (Line 40 A-1 support detail) | 804,470 | 34,900 | (769,570) | (2,205.07) | 1,835,787 | 104,900 | (1,730,887) | (1,650.04) | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | - | - | - | - | - | - | - | - | |
| 22 | DEMAND | - | - | - | - | - | - | - | - | |
| 23 | | - | - | - | - | - | - | - | - | |
| 24 | TOTAL PURCHASES (17+18+20)-(21+23) | 3,804,362 | 4,094,852 | 290,490 | 7.09 | 16,298,839 | 13,053,561 | (3,245,278) | (24.86) | |
| 25 | NET UNBILLED | - | - | - | - | - | - | - | - | |
| 26 | COMPANY USE (Line 40 - Page 11) | (448) | (2,000) | (1,552) | 77.60 | (1,578) | (6,000) | (4,422) | 73.70 | |
| 27 | TOTAL THERM SALES (24-26 Estimated only) | 5,163,632 | 4,092,852 | (1,070,780) | (26.16) | 15,001,454 | 13,047,561 | (1,953,893) | (14.98) | |
| CENTS PER THERM | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | - | 0.00310 | 0.00310 | 100.00 | - | 0.00310 | 0.00310 | 100.00 | |
| 29 | NO NOTICE SERVICE (2/16) | - | - | - | - | - | - | - | - | |
| 30 | SWING SERVICE (3/17) | - | - | - | - | - | - | - | - | |
| 31 | COMMODITY (Other) (4/18) | 0.74236 | 0.73040 | (0.01196) | (1.64) | 0.59636 | 0.73276 | 0.13640 | 18.61 | |
| 32 | DEMAND (5/19) | 0.04845 | 0.05077 | 0.00232 | 4.57 | 0.04838 | 0.05077 | 0.00239 | 4.71 | |
| 33 | OTHER (6/20) | 0.05927 | 1.00819 | 0.94892 | 94.12 | 0.26589 | 1.01064 | 0.74475 | 73.69 | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | - | - | - | - | - | - | - | - | |
| 35 | DEMAND (8/22) | - | - | - | - | - | - | - | - | |
| 36 | | - | - | - | - | - | - | - | - | |
| 37 | TOTAL COST (11/24) | 0.83080 | 0.94399 | 0.11319 | 11.99 | 0.71715 | 0.92763 | 0.21048 | 22.69 | |
| 38 | NET UNBILLED (12/25) | - | - | - | - | - | - | - | - | |
| 39 | COMPANY USE (13/26) | 0.92634 | 0.94400 | 0.01766 | 1.87 | - | 0.92817 | 0.92817 | 100.00 | |
| 40 | TOTAL THERM SALES (11/27) | 0.61210 | 0.94445 | 0.33235 | 35.19 | 0.77918 | 0.92806 | 0.14888 | 16.04 | |
| 41 | TRUE-UP (E-2) | (0.00151) | (0.00151) | - | - | (0.00151) | (0.00151) | - | - | |
| 42 | TOTAL COST OF GAS (40+41) | 0.61059 | 0.94294 | 0.33235 | 35.25 | 0.77767 | 0.92655 | 0.14888 | 16.07 | |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | - | - | 1.00503 | 1.00503 | - | - | |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.61366 | 0.94768 | 0.33402 | 35.25 | 0.78158 | 0.93121 | 0.14963 | 16.07 | |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 0.614 | 0.948 | 0.334 | 35.23 | 0.782 | 0.931 | 0.149 | 16.00 | |

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10

CURRENT MONTH: 03/10

| COMMODITY (Pipeline) | (A) | (B) | (C) |
|--|----------------------|---------------------|------------------------|
| | THERMS | INV. AMOUNT | COST PER THERM |
| 1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10) | 4,650,980 | 0.00 | 0.00000 |
| 2 Commodity Pipeline - Scheduled ITS | | | |
| 3 No Notice Commodity Adjustment | | | |
| 4 Commodity True-up (Line 2+3 Page 10) | (1,654,060) | 0.00 | 0.00000 |
| 5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11) | (448) | 0.00 | |
| 6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10) | | 0.00 | |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipeline) | 2,996,472 | 0.00 | 0.00000 |
| | Sched A-1 Ln 15 | Sched A-1 Ln 1 | Sched A-1 Ln 28 |
| SWING SERVICE / ALERT DAY CHARGES | | | |
| 9 Swing Service Scheduled | | | |
| 10 Alert Day Volumes - FGT (Line 18, Page 11) | 0 | 0.00 | |
| 11 Operational Flow Order Volumes - FGT | | | |
| 12 Less Alert Day Volumes Direct Billed to Others | | | |
| 13 Operating Account Balancing | | | |
| 14 Other - Net market delivery imbalance | 0 | 0.00 | |
| 15 | | | |
| 16 TOTAL SWING SERVICE / ALERT DAY CHARGES | 0 | 0.00 | |
| | Schedule A-1 Line 17 | Schedule A-1 Line 3 | Schedule A-1 Line 30 |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10) | 2,996,920 | 2,318,747.13 | 0.77371 |
| 18 Bay Gas Storage | 0 | 1,988.75 | |
| 19 Imbalance Cashout - FGT | | | |
| 20 FGT - Cash out (Line 24 Page 11) | (81,850.00) | (11,030.96) | |
| 21 Imbalance Cashout - Transporting Cus (Line 15 Page 11) | 85,270 | 46,303.44 | |
| 22 Other Shippers (Line 85 Page 10) | 0.00 | (128,603.86) | |
| 23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11) | (448) | (414.92) | 0.92616 |
| 24 TOTAL COMMODITY (Other) | 2,999,892 | 2,226,989.58 | 0.74236 |
| | Schedule A-1 Line 18 | Schedule A-1 Line 4 | Schedule A-1 Line 31 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement (Line 10 Page 10) | 16,785,880 | 852,230.35 | 0.05077 |
| 26 Less Relinquished to End-Users | | | 0.00000 |
| 27 Less Relinquished Off System | | | |
| 28 Other - FGT Fuel Surcharge (Line 17-19 Page 10) | | 0.00 | |
| 29 Demand - No Notice (Line 16 Page 10) | 0 | 0.00 | 0.00000 |
| 30 Revenue Sharing - FGT | | | |
| 31 Other - Storage Demand (Line 32 Page 11) | 1,500,000 | 33,750.00 | |
| 32 TOTAL DEMAND | 18,285,880 | 885,980.35 | 0.04845 |
| | Sched A-1 Line 19+16 | Sched A-1 Line 5+2 | Sched A-1 Line 32 & 29 |
| OTHER | | | |
| 33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10) | 39,470 | 46,477.83 | 1.17755 |
| 34 Peak Shaving | | | |
| 35 Storage withdrawal | 765,000 | 1,199.15 | |
| 36 Storage Acitivity | | 0.00 | |
| 37 Realized Gain/Loss (Line 22, Page 10) | | 0.00 | |
| 38 LNG Supply | | 0.00 | |
| 39 Other - FGT Supplier Refund | | 0.00 | |
| 40 TOTAL OTHER | 804,470 | 47,676.98 | 0.05927 |
| | Schedule A-1 Line 20 | Schedule A-1 Line 6 | Schedule A-1 Line 33 |

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 10 Through DECEMBER 10

| | CURRENT MONTH: 03/10 | | DIFFERENCE | | PERIOD TO DATE | | DIFFERENCE | |
|--|----------------------|-----------|-------------|------------|----------------|-----------|-------------|---------|
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| | ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | |
| 1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6) | 2,274,667 | 1,883,505 | (391,162) | -20.77% | 9,113,294 | 6,342,237 | (2,771,057) | -43.69% |
| 2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5) | 885,980 | 907,518 | 21,538 | 2.37% | 2,575,466 | 2,644,230 | 68,764 | 2.60% |
| 3 TOTAL | 3,160,647 | 2,791,023 | (369,624) | -13.24% | 11,688,760 | 8,986,467 | (2,702,293) | -30.07% |
| 4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX) | 4,003,319 | 2,789,468 | (1,213,851) | -43.52% | 11,614,149 | 8,981,802 | (2,632,347) | -29.31% |
| 5 TRUE-UP (COLLECTED) OR REFUNDED | 5,650 | 5,650 | - | 0.00% | 16,950 | 16,950 | - | 0.00% |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 4,008,969 | 2,795,118 | (1,213,851) | -43.43% | 11,631,099 | 8,998,752 | (2,632,347) | -29.25% |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | 848,322 | 4,095 | (844,227) | -20616.04% | (57,661) | 12,285 | 69,946 | 569.36% |
| 8 INTEREST PROVISION-THIS PERIOD (21) | 73 | (83) | (156) | 187.95% | 139 | (239) | (378) | 158.16% |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | (13,113) | (458,623) | (445,510) | 97.14% | 904,104 | (455,357) | (1,359,461) | 298.55% |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (5,650) | (5,650) | - | 0.00% | (16,950) | (16,950) | - | 0.00% |
| 10a ADJUSTMENTS | - | - | - | --- | - | - | - | --- |
| 10b OSS 50% Margin Sharing | - | - | - | --- | - | - | - | --- |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b) | 829,632 | (460,261) | (1,289,893) | 280.25% | 829,632 | (460,261) | (1,289,893) | 280.25% |
| INTEREST PROVISION | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a) | (13,113) | (458,623) | (445,510) | 97.14% | | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5) | 829,559 | (460,178) | (1,289,737) | 280.27% | | | | |
| 14 TOTAL (12+13) | 816,446 | (918,801) | (1,735,247) | 188.86% | | | | |
| 15 AVERAGE (50% OF 14) | 408,223 | (459,401) | (867,624) | 188.86% | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 0.00210 | 0.00210 | - | 0.00% | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 0.00210 | 0.00210 | - | 0.00% | | | | |
| 18 TOTAL (16+17) | 0.00420 | 0.00420 | - | 0.00% | | | | |
| 19 AVERAGE (50% OF 18) | 0.00210 | 0.00210 | - | 0.00% | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.00018 | 0.00018 | - | 0.00% | | | | |
| 21 INTEREST PROVISION (15x20) | 73 | (83) | (156) | 187.95% | | | | |

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 03/10

JANUARY 10

Through

DECEMBER 10

| DATE | (A) PURCHASED FROM | (B) PURCHASED FOR | (C) SCH TYPE | (D) SYSTEM SUPPLY | (E) END USE | (F) TOTAL PURCHASED | COMMODITY COST | | (I) DEMAND COST | (J) OTHER CHARGES ACA/GRI/FUEL | (K) TOTAL CENTS PER THERM |
|--------------|---------------------------|-------------------------|--------------------|-------------------------|-------------------|---------------------------|--------------------|-----------------|-----------------------|--------------------------------------|---------------------------------|
| | | | | | | | (G) THIRD PARTY | (H) PIPELINE | | | |
| 1 | FGT | | FTS-1 | | | | | | 852,230.35 | | 18.99 |
| 2 | Sequent Energy Management | System Supply | FTS | 4,517,260 | | 4,517,260 | 2,151,774.73 | | | 5,420.71 | 47.63 |
| 3 | | | | | | | | | | | |
| 4 | | | | | | | | | | | |
| 5 | | | | | | | | | | | |
| 6 | | | | | | | | | | | |
| 7 | | | | | | | | | | | |
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| 10 | | | | | | | | | | | |
| 11 | | | | | | | | | | | |
| 12 | | | | | | | | | | | |
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| 15 | | | | | | | | | | | |
| 16 | | | | | | | | | | | |
| 17 | | | | | | | | | | | |
| 18 | | | | | | | | | | | |
| 19 | | | | | | | | | | | |
| 20 | | | | | | | | | | | |
| TOTAL | | | | 4,517,260 | - | 4,517,260 | 2,151,775 | - | 852,230 | 5,421 | 66.62 |

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

| COMPANY : FLORIDA CITY GAS | | THERM SALES AND CUSTOMER DATA | | | | | | SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11 | |
|---|-------------------|---|--------------------|----------------|-------------------|--------------------|--------------------|---|-----|
| FOR THE PERIOD OF: | | JANUARY 10 Through | | | DECEMBER 10 | | | | |
| | | CURRENT MONTH: 03/10 | | DIFFERENCE | | TOTAL THERMS SALES | | DIFFERENCE | |
| | | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
| | | ACTUAL | ESTIMATE | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % |
| THERM SALES (FIRM) | | | | | | | | | |
| 1 RESIDENTIAL | 2,787,960 | 1,667,476 | (1,120,484) | -40.19% | 8,218,197 | 5,749,542 | (2,468,655) | -30.04% | |
| 2 GAS LIGHTS | 1,350 | 1,900 | 550 | 40.74% | 4,090 | 5,700 | 1,610 | 39.36% | |
| 3 COMMERCIAL | 2,234,695 | 2,383,062 | 148,367 | 6.64% | 6,478,011 | 7,179,535 | 701,524 | 10.83% | |
| 4 LARGE COMMERCIAL | 139,627 | 40,114 | (99,513) | -71.27% | 301,156 | 111,884 | (189,272) | -62.85% | |
| 5 NATURAL GAS VEHICLES | - | 300 | 300 | 0.00% | - | 900 | 900 | 0.00% | |
| 6 TOTAL FIRM | 5,163,632 | 4,092,852 | (1,070,780) | -20.74% | 15,001,454 | 13,047,561 | (1,953,893) | -13.02% | |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | | |
| 7 INTERRUPTIBLE PREFERRED | - | - | - | 0.00% | - | - | - | 0.00% | |
| 8 INTERRUPTIBLE LARGE VOLUME | - | - | - | 0.00% | - | - | - | 0.00% | |
| 17 CONTR. INTERR. LG. VOL. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 9 TOTAL INTERRUPTIBLE | - | - | - | 0.00% | - | - | - | 0.00% | |
| THERM TRANSPORTED | | | | | | | | | |
| 10 COMMERCIAL TRANSP. | 2,556,938 | 2,071,328 | (485,610) | -18.99% | 7,503,819 | 5,907,839 | (1,595,980) | -21.27% | |
| 11 SMALL COMMERCIAL TRANSP. FI | 2,324,887 | 2,512,170 | 187,283 | 8.06% | 6,823,797 | 7,512,750 | 688,953 | 10.10% | |
| 12 SMALL COMMERCIAL TR - INTER. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 13 SMALL COMMERCIAL TRANSP - N | 2,243 | 1,000 | (1,243) | -55.42% | 4,028 | 3,000 | (1,028) | -25.52% | |
| 14 INTERRUPTIBLE TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 15 CONTRACT INTERRUPT. TRANSP | - | - | - | 0.00% | - | - | - | 0.00% | |
| 16 INTERRUPT. LG. VOL. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 17 CONTR. INTERR. LG. VOL. TRANS | 181,281 | 678,340 | 497,059 | 274.19% | 625,364 | 1,615,646 | 990,282 | 158.35% | |
| 18 SPECIAL CONTRACT TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 19 TOTAL TRANSPORTATION | 5,065,349 | 5,262,838 | 197,489 | 3.90% | 14,957,008 | 15,039,235 | 82,227 | 0.55% | |
| TOTAL THERMS SALES & TRANSP. | 10,228,981 | 9,355,690 | (873,291) | -8.54% | 29,958,462 | 28,086,796 | (1,871,666) | -6.25% | |
| NUMBER OF CUSTOMERS (FIRM) | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | | | | |
| 20 RESIDENTIAL | 97,135 | 95,667 | (1,468) | -1.51% | 97,003 | 95,828 | (1,175) | -1.21% | |
| 21 GAS LIGHTS | - | 197 | 197 | 0.00% | - | 197 | 197 | 0.00% | |
| 22 COMMERCIAL | 4,685 | 4,742 | 57 | 1.22% | 4,677 | 4,725 | 48 | 1.03% | |
| 23 LARGE COMMERCIAL | 6 | 3 | (3) | -50.00% | 7 | 3 | (4) | -57.14% | |
| 24 NATURAL GAS VEHICLES | - | 1 | 1 | 0.00% | - | 1 | 1 | 0.00% | |
| 25 TOTAL FIRM | 101,826 | 100,610 | (1,216) | -1.19% | 101,687 | 100,754 | (933) | -0.92% | |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | | | | |
| 26 INTERRUPTIBLE PREFERRED | - | - | - | 0.00% | - | - | - | 0.00% | |
| 27 INTERRUPTIBLE LARGE VOLUME | - | - | - | 0.00% | - | - | - | 0.00% | |
| 28 TOTAL INTERRUPTIBLE | - | - | - | 0.00% | - | - | - | 0.00% | |
| NUMBER OF CUSTOMERS (TRANSPORTATION) | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | | | | |
| 29 COMMERCIAL TRANSP. | 79 | 69 | (10) | -12.66% | 79 | 69 | (10) | -12.66% | |
| 30 SMALL COMMERCIAL TRANSP. FI | 1,623 | 1,618 | (5) | -0.31% | 1,622 | 1,618 | (4) | -0.25% | |
| 31 SMALL COMMERCIAL TR - INTER. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 32 SMALL COMMERCIAL TRANSP - N | - | 3 | 3 | 0.00% | - | 3 | 3 | 0.00% | |
| 33 INTERRUPTIBLE TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 34 CONTRACT INTERRUPT. TRANSP | - | - | - | 0.00% | - | - | - | 0.00% | |
| 35 INTERRUPT. LG. VOL. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 36 CONTR. INTERR. LG. VOL. TRANS | 1 | 7 | 6 | 600.00% | 1 | 7 | 6 | 600.00% | |
| 37 SPECIAL CONTRACT TRANSP. | 1 | 1 | - | 0.00% | 1 | 1 | - | 0.00% | |
| 38 TOTAL TRANSPORTATION | 1,704 | 1,698 | (6) | -0.35% | 1,703 | 1,698 | (5) | -0.29% | |
| TOTAL CUSTOMERS | 103,530 | 102,308 | (1,222) | -1.18% | 103,390 | 102,452 | (938) | -0.91% | |
| THERM USE PER CUSTOMER | | | | | | | | | |
| 39 RESIDENTIAL | 29 | 17 | (12) | -41.38% | 28 | 20 | (8) | -28.57% | |
| 40 GAS LIGHTS | - | 10 | 10 | 0.00% | - | 10 | 10 | 0.00% | |
| 41 COMMERCIAL | 477 | 503 | 26 | 5.45% | 462 | 506 | 44 | 9.52% | |
| 42 LARGE COMMERCIAL | 23,271 | 13,371 | (9,900) | -42.54% | 14,341 | 12,432 | (1,909) | -13.31% | |
| 43 NATURAL GAS VEHICLES | - | - | - | 0.00% | - | - | - | 0.00% | |
| 44 INTERRUPTIBLE PREFERRED | - | - | - | 0.00% | - | - | - | 0.00% | |
| 45 INTERRUPTIBLE LARGE VOLUME | - | - | - | 0.00% | - | - | - | 0.00% | |
| 46 COMMERCIAL TRANSP. | 32,366 | 30,019 | (2,347) | -7.25% | 31,662 | 28,540 | (3,122) | -9.86% | |
| 47 SMALL COMMERCIAL TRANSP. FI | 1,432 | 1,553 | 121 | 8.45% | 1,402 | 1,548 | 146 | 10.41% | |
| 48 SMALL COMMERCIAL TR - INTER. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 49 SMALL COMMERCIAL TRANSP - N | - | 333 | 333 | 0.00% | - | 333 | 333 | 0.00% | |
| 50 INTERRUPTIBLE TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 51 CONTRACT INTERRUPT. TRANSP | - | - | - | 0.00% | - | - | - | 0.00% | |
| 52 INTERRUPT. LG. VOL. TRANSP. | - | - | - | 0.00% | - | - | - | 0.00% | |
| 53 CONTR. INTERR. LG. VOL. TRANS | 181,281 | 96,906 | (84,375) | -46.54% | 208,455 | 76,936 | (131,519) | -63.09% | |
| 54 SPECIAL CONTRACT | - | - | - | 0.00% | - | - | - | 0.00% | |

FLORIDA CITY GAS
Gas invoices for the month of 03/10

| | | | | | Actual |
|--|---|----------------|-------------------|---------------|-----------------------|
| FGT FTS - Contract 5034 | MCF | THERMS | RATE | AMOUNT | Checked: |
| 1 | Commodity costs | | | | |
| 2 | Contract #5034 | FTS 1 | 4,650,980 | 0.00000 | 0.00 |
| 3 | Contract #3608, 5338, 5364, 5381 | FTS 2 | 0 | 0.00000 | 0.00 |
| 3A | Back to Back / No Notice | | | n/a | n/a |
| 4 | Total Firm: | | 4,650,980 | | 0.00 () |
| MEMO: FGT Fixed charges paid on 10th of month | | | | | |
| 5 | FTS-1 Demand - System supply | Miami | 6,800,780 | 0.04055 | 275,771.61 () |
| 6 | " Capacity release | | | --- | 0.00 |
| 7 | " System supply | Treasure Coast | 371,690 | 0.04055 | 15,072.05 () |
| 8 | " System supply | Brevard | 4,893,660 | 0.04055 | 198,437.91 () |
| 9 | " " " | Merritt Sq. | 0 | 0.04055 | 0.00 () |
| 10 | Total FTS-1 demand | | 12,066,130 | | 489,281.57 |
| 11 | | | | | |
| 12 | FTS-2 Demand - System supply | Miami | 4,719,750 | 0.07690 | 362,948.78 () |
| 13 | FTS-2 Demand - Capacity release | | 0 | --- | 0.00 |
| 14 | | | | | |
| 15 | Total FTS-2 demand | | 4,719,750 | | 362,948.78 |
| 16 | | | | | |
| 17 | | | | | |
| 18 | FGT Storage Demand | | | | |
| 19 | | | | | |
| 20 | Total fixed charges | | 16,785,880 | | 852,230.35 () |
| 21 | | | | | |
| 22 | | | | | |
| 23 | OTHER SUPPLIERS: | | | | |
| 24 | | | THERMS | AMOUNT | |
| 25 | Sequent Energy Management | | 4,517,260 | 2,151,774.73 | () |
| 26 | Bay Gas Storage - Injection | | 337,000 | 166,972.40 | () |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
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| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | Total costs: | | 4,854,260 | | 2,318,747.13 |
| 46 | Total Gas Cost Accrual: (Line 4+21+34, Page 9) | | | | 3,170,977.48 |

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 03/10

| | Gross therms billed | Net therms received | Amount | | Net Activity | Invoice Reference | Invoice due | Invoice paid |
|-------|--|---------------------------|--------------|----------------|----------------|----------------------|----------------|-----------------|
| | | | Payments | Accruals | | | | |
| FGT - | | | | | | | | |
| 1 | FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 03/10 | 4,650,980.0 | | - | - | | | |
| 2 | Reverse FTS-1 & FTS-2 Commod accr 02/10 | (5,949,590.0) | | - | - | | | |
| 3 | FTS-1 & FTS-2 Commodity 02/10 | 4,295,530.0 | | - | - | | | |
| 4 | | 2,996,920.0 | | - | - | | | |
| 5 | | | | | | | | |
| 6 | FTS-1 & FTS-2 Demand (Mia,Brv,TC) 03/10 | 16,785,880.0 | | 852,230.35 | 852,230.35 | | | |
| 7 | Reverse FTS-1 & FTS-2 Demand accr 02/10 | (15,161,440.0) | | (769,756.44) | (769,756.44) | | | |
| 8 | FTS-1 & FTS-2 Demand 02/10 | 15,161,440.0 | 769,756.44 | | 769,756.44 | B1 (1) | | |
| 9 | | | | | - | | | |
| 10 | TOTAL FGT DEMAND | 16,785,880.0 | | | 852,230.35 | | | |
| 11 | No-Notice Demand | | | | - | | | |
| 12 | | | | | - | | | |
| 13 | | | | | - | | | |
| 14 | | | | | - | | | |
| 15 | | | | | - | | | |
| 16 | TOTAL NO-NOTICE DEMAND | | | | - | | | |
| 17 | | | | | - | | | |
| 18 | | | | | - | | | |
| 19 | FGT - Special Fuel Surcharge - | | 0.00 | | - | | | |
| 20 | FGT - Supplier Refund | | 0.00 | | - | | | |
| 21 | | | | | - | | | |
| 22 | TECO - Peoples Gas - | 7,167.5 | # 8,658.38 | | 8,658.38 | B2, B3 | | |
| 23 | TECO - Peoples Gas - Miramar Hosp. | 32,302.4 | 37,819.45 | | 37,819.45 | B4 | | |
| 24 | Reverse Sequent - 02/10 | (5,133,560.0) | | (2,388,069.20) | (2,388,069.20) | | | |
| 25 | | | | | - | | | |
| 26 | Sequent - 02/10 | 4,418,340.0 | 2,371,267.72 | | 2,371,267.72 | B1 (2) | | |
| 27 | Sequent - - Adjustment | | | | - | | | |
| 28 | | | | | - | | | |
| 29 | | | | | - | | | |
| 30 | Bay Gas Storage Activity - Inventory - 03/10 | - | | (166,972.40) | (166,972.40) | | | |
| 31 | Bay Gas Storage Activity 03/10 | | | 321,677.89 | 321,677.89 | | | |
| 32 | Reverse Bay Gas Storage - Inventory - 02/10 | - | | (496,277.71) | (496,277.71) | | | |
| 33 | Gas Bay Storage Activity - 02/10 | 442,300.0 | 229,769.84 | | 229,769.84 | | | |
| 34 | Gas Bay Storage Activity - 02/10 | | | | - | | | |
| 35 | Bay Gas Storage Activity - 02/10 | | | | - | | | |
| 36 | | | | | - | | | |
| 37 | | | | | - | | | |
| 38 | | | | | - | | | |
| 39 | | | | | - | | | |
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| 80 | | | | | - | | | |
| 81 | | | | | - | | | |
| 82 | | | | | - | | | |
| 83 | | | | | - | | | |
| 84 | | | | | - | | | |
| 85 | Net Activity | (272,920.00) | | | (128,603.86) | | | |
| 86 | | | | | | | | |
| 87 | CURRENT MTH ACCRUALS(Page 9 Ln 45) : | 4,854,260.0 | | 2,318,747.13 | 2,318,747.13 | | | |
| 88 | | | | | | | | |
| 89 | Total purchases & accruals - | | 3,036,389.9 | 3,417,271.83 | (328,420.38) | 3,088,851.45 | | |

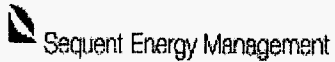
FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 03/10

| FGT - | Gross therms billed | Net therms received | Amount | | Net Activity | Invoice Reference | Invoice due | Invoice paid |
|--|---|---------------------------|---------------------|---------------------|---------------------|----------------------|------------------------|-----------------|
| | | | Payments | Accruals | | | | |
| OVERTENDERS / TRANSP. CUSTOMERS | | | | | | | | |
| 1 | | | | | | | | |
| 2 | Cash outs - February 2010 | 85,270.0 | 46,303.44 | | 46,303.44 | B5 | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
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| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | Total Cash outs / Overtenders | 0.0 | 85,270.0 | 46,303.44 | 0.00 | 46,303.44 | | |
| BOOK-OUT TRANSACTIONS | | | | | | | | |
| 24 | | | | | | | | |
| 25 | FGT Cashout - Jan'10 | (81,850.0) | (11,030.96) | | (11,030.96) | B1 (3) | | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | Total book-outs | 0.0 | (81,850.0) | (11,030.96) | 0.00 | (11,030.96) | | |
| STORAGE TRANSACTIONS | | | | | | | | |
| 29 | Reverse Hattiesburg- Demand | 0.0 | | | 0.00 | | | |
| 30 | Bay Gas - Storage Demand | 1,500,000.0 | | 33,750.00 | 33,750.00 | B1 (1) | | |
| 31 | | | | | 0.00 | | | |
| 32 | Storage Injections Purch. - Bay Gas - 02/10 | 430,000.0 | | 1,565.20 | 1,565.20 | B1 (4) | | |
| 33 | Storage Injections Transp. - Bay Gas - 02/10 | 423,550.0 | | 423.55 | 423.55 | B1 (5) | | |
| 34 | Storage Withdrawals - Bay Gas - 02/10 | 786,870.0 | | 786.87 | 786.87 | B1 (6) | | |
| 35 | Storage Withdrawals - Transp. - Bay Gas - 02/10 | | 765,000.0 | | 412.28 | B1 (7) | | |
| 36 | Total storage costs | 3,140,420.0 | | 36,937.90 | 0.00 | 36,937.90 | | |
| 37 | | | | | | | | |
| 38 | | | 3,804,809.9 | 3,489,482.21 | (328,420.38) | 3,161,061.83 | | |
| 39 | | | | (a) | (b) | | | |
| 40 | | | | | | | | |
| 41 | Total Gas Cost - (a + b): | | | 3,161,061.83 | | | | |
| 42 | | | | 0.00 | | | | |
| 43 | 50% margin sharing | | | | | | (For information only) | |
| 44 | Company Use - Mar'10 | | (448.0) | (414.92) | | | | |
| 45 | Company Use - 2008 adj. | | 0.0 | 0.00 | | | | |
| 46 | | | | | | | | |
| 47 | Total PGA Gas Cost - (Ln 34 through 41): | | 3,804,361.90 | 3,160,646.91 | | | | |

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Tracy Tran
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Freda Porter
 Phone: 404.584.3134
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 [REDACTED]
 [REDACTED]
 [REDACTED]


 Netted Invoice
 Invoice #: FCG201002
 Invoice Date: 2/15/2010
 Due Date: 2/25/2010
 Delivery Period: Feb-10

| Description | Buy/Sell | Trader | Pipeline | Location | Start Date | End Date | Price (\$) | Transfer Pt | Volume | Amount (\$) | | |
|----------------------------|----------|---------|----------------------------------|----------|------------|----------|------------|-------------|----------------|----------------------------------|------------------------|------------------------|
| COMMODITY PURCHASES | | | | | | | | | | | | |
| COMM-PHYS-Commodity | Sell | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$5.2700 | FGT Z1 | 68,213 | Baseload | \$ 359,482.51 | |
| COMM-PHYS-Commodity | Sell | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$5.3137 | FGT Z2 | 190,985 | Baseload | \$ 1,014,832.83 | |
| COMM-PHYS-Commodity | Sell | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$0.0000 | FGT Z3 | - | Baseload | \$ - | |
| | | | | | | | | | 259,198 | | \$ 1,374,315.34 | |
| COMM-PHYS-Commodity | Sell | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$5.3868 | FGT Z1 | 103,076 | Swing | \$ 555,245.91 | |
| COMM-PHYS-Commodity | Sell | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$0.0000 | FGT Z2 | - | Swing | \$ - | |
| COMM-PHYS-Commodity | Sell | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$5.5159 | FGT Z3 | 79,560 | Swing | \$ 438,848.60 | |
| | | | | | | | | | 182,636 | | \$ 994,094.51 | |
| COMM-PHYS-Commodity | Buy | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$0.0000 | FGT Z1 | - | Turnback | \$ - | |
| COMM-PHYS-Commodity | Buy | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$0.0000 | FGT Z2 | - | Turnback | \$ - | |
| COMM-PHYS-Commodity | Buy | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$0.0000 | FGT Z3 | - | Turnback | \$ - | |
| | | | | | | | | | - | | \$ - | |
| | | | | | | | | | | Total Commodity Purchases | 441,834 | \$ 2,368,409.84 |
| STORAGE PURCHASES | | | | | | | | | | | | |
| COMM-PHYS-Storage | Sell | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$0.0000 | FGT Z1 | - | Bay Gas | \$ - | |
| COMM-PHYS-Storage | Sell | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$0.0000 | FGT Z2 | - | Bay Gas | \$ - | |
| COMM-PHYS-Storage | Sell | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$5.1949 | FGT Z3 | 44,230 | Bay Gas | \$ 229,769.84 | |
| | | | | | | | | | | Total Storage Purchases | 44,230 | \$ 229,769.84 |
| COMM-PHYS-Injections | Sell | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$0.0100 | FSS | 42,355 | Bay Gas | \$ <i>Bi(5)</i> 423.55 | |
| STORAGE W/D's | | | | | | | | | | | | |
| COMM-PHYS-Withdrawals | Sell | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$0.0100 | FSS | 78,687 | Bay Gas | \$ <i>Bi(6)</i> 786.87 | |
| | | | | | | | | | 121,042 | | \$ 1,210.42 | |
| TRANSPORTATION | | | | | | | | | | | | |
| COMM-PHYS-Transportation | Sell | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$0.0153 | FTS-1 | 179,994 | Baseload | \$ 2,753.91 | |
| COMM-PHYS-Transportation | Sell | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | -\$0.0122 | FTS-2 | 72,006 | Baseload | \$ (878.47) | |
| | | | | | | | | | 252,000 | | \$ 1,875.44 | |
| COMM-PHYS-Transportation | Sell | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$0.0153 | FTS-1 | 114,494 | Swing | \$ 1,751.76 | |
| COMM-PHYS-Transportation | Sell | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | -\$0.0122 | FTS-2 | 63,059 | Swing | \$ (769.32) | |
| | | | | | | | | | 177,553 | | \$ 982.44 | |
| COMM-PHYS-Transportation | Buy | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$0.0000 | FTS-1 | - | Turnback | \$ - | |
| COMM-PHYS-Transportation | Buy | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$0.0000 | FTS-2 | - | Turnback | \$ - | |
| | | | | | | | | | - | | \$ - | |
| COMM-PHYS-Transportation | Sell | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$0.0364 | FTS-1 | 43,000 | Bay Gas Inj | \$ 1,565.20 | |
| COMM-PHYS-Transportation | Sell | tcarter | Florida Gas Transmission Company | FGT | 1 | 28 | \$0.0000 | FTS-2 | - | Bay Gas Inj | \$ - | |

Bi

43,000 ^{BI(4)} \$ 1,565.20

COMM-PHYS-Transportation Sell tcarter Florida Gas Transmission Company FGT 1 28 \$0.0153 FTS-1 48,930 Bay Gas Wd \$ 748.63
COMM-PHYS-Transportation Sell tcarter Florida Gas Transmission Company FGT 1 28 -\$0.0122 FTS-2 27,570 Bay Gas Wd \$ (336.35)

76,500 ^{BI(7)} \$ 412.28

Total Transportation Charges 670,095 \$ 6,045.77

Sub Total Florida Gas Transmission Company \$ 2,604,225.44

DEMAND CHARGES

COMM-PHYS-Demand Sell tcarter Florida Gas Transmission Company FGT 1 28 \$ 803,506.44

MISCELLANEOUS

Cashout FGT - Jan2010 Sell tcarter Florida Gas Transmission Company FGT \$5.7260 (14,290) ^{BI(3)} \$ (81,824.54)

FGT Overage Charge Sell tcarter Florida Gas Transmission Company FGT \$11.5960 6,105 ^{BI(3)} \$ 70,793.58

Sub Total "Other Charges" \$ 792,475.48

Total Due \$ 3,396,700.92

BI

03/03/2010 15:47

(FAX)

P.003/003

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 C

| |
|----------------|
| ACCOUNT NUMBER |
| 00648097 |

| |
|----------------|
| AMOUNT NOW DUE |
| 3,616.03 |

| |
|--------------------------------|
| THIS MONTH'S CHARGE DUE BEFORE |
| 03/23/10 |

PAYABLE UPON RECEIPT

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648097 000361603

CITY GAS CO OF FLA
NUI CORPORATION NELLY RODRIGUEZ
933 E 25TH ST
HIALEAH FL 33013-3403

| |
|--------------------------------------|
| WRITE IN AMOUNT PAID ON THIS ACCOUNT |
| |

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

| |
|----------------|
| AMOUNT NOW DUE |
| 3,616.03 |

***** THIS MONTH'S BILLING DATES *****

| |
|--------------------------------|
| THIS MONTH'S CHARGE DUE BEFORE |
| 03/23/10 |

| --SERVICE PERIOD-- | NUMBER OF DAYS | STATEMENT DATE |
|--------------------|----------------|----------------|
| TO | | |
| 02/28/10 | 28 | 03/02/10 |

| |
|----------------|
| ACCOUNT NUMBER |
| 00648097 |

***** THIS MONTH'S METER INFORMATION *****

| METER NUMBER | METER PRES | METER PREV | = | CCF | X | BTU | X | CONVER | = | THERMS USED |
|----------------|------------|------------|---|------|---|--------|---|---------|---|-------------|
| ZTQ74899 | 81673 | 78825 | | 2848 | | 1.0410 | | 1.00250 | | 2972.2 |
| TOTAL THERMS = | | | | | | | | | | 2972.2 |

***** THIS MONTH'S BILLING INFORMATION *****

| |
|---------------------------|
| AVERAGE DAILY THERM USAGE |
| FEB 10 106.2 |
| FEB 09 120.3 |

| | | |
|-------------------------|-----------------|-----------------|
| WHOLESALE SERVICE (WHS) | | |
| PREVIOUS BALANCE | | 3759.01 |
| PAYMENT | | 3725.92- |
| CUSTOMER CHARGE | | 150.00 |
| DISTRIBUTION | 2972.2 THERMS @ | 0.15574 462.89 |
| PGA | 2972.2 THERMS @ | 1.01041 3003.14 |
| TOTAL GAS CHARGES | | 3616.03 |
| TAXES AND FEES | | |
| FRANCHISE FEE | | |
| LOCAL TAX | | |
| STATE TAX | | |
| GROSS RECEIPTS TAX | | |
| TOTAL TAXES AND FEES | | 0.00 |
| THIS MONTH'S CHARGE | | 3616.03 |
| ADJUSTMENT | | 38.09- |
| TOTAL BALANCE DUE | | 3616.03 |

| |
|-----------------------------|
| NEXT SCHEDULED BILLING DATE |
| 03/31/10 |

GIL53
Acct # 610030
Dept. 0303
Florida City Gas
Request for: Dina de Jesus
DINA DE JESUS

0.00
 3616.03
 38.09-
 3616.03

B2

Please pay this amount

03/03/2010 15:46

(FAX)

P.002/003

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
5,042.35

THIS MONTH'S CHARGE
DUE BEFORE
03/23/10

PAYABLE UPON RECEIPT

010122 00648071 000504235
CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

PLEASE WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

AMOUNT NOW DUE
5,042.35

| TO | NUMBER OF DAYS | STATEMENT DATE |
|----------|----------------|----------------|
| 02/28/10 | 28 | 03/02/10 |

THIS MONTH'S CHARGE
DUE BEFORE
03/23/10

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
00648071

| METER NUMBER | METER READS PRES - PREV | CCF | X | BTU | X | CONVER | = | THERMS USED |
|----------------|-------------------------|------|--------|---------|---|--------|---|-------------|
| ZSM08935 | 13892 9872 | 4020 | 1.0410 | 1.00250 | | | | 4195.3 |
| TOTAL THERMS = | | | | | | | | 4195.3 |

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY GAS USAGE
FEB 10 149.8
FEB 09 137.3

| | | |
|-------------------------|-----------------------|----------|
| WHOLESALE SERVICE (WHS) | | |
| PREVIOUS BALANCE | | 5266.40 |
| PAYMENT | | 5220.78- |
| CUSTOMER CHARGE | | 150.00 |
| DISTRIBUTION | 4195.3 THMS @ 0.15574 | 653.38 |
| PGA | 4195.3 THMS @ 1.01041 | 4238.97 |
| TOTAL GAS CHARGES | | 5042.35 |
| TAXES AND FEES | | |
| FRANCHISE FEE | | |
| LOCAL TAX | | |
| STATE TAX | | |
| GROSS RECEIPTS TAX | | |
| TOTAL TAXES AND FEES | | 0.00 |
| THIS MONTH'S CHARGE | | 5042.35 |
| ADJUSTMENT | | 45.62- |

TOTAL BALANCE DUE

G/1253
Acct # 610030
Dept. 0303
Florida City Gas
Requestor: Dina De Jesus

0.00
5042.35
45.62-
5042.35

B3

please pay this amount

CHECK SCHEDULED
DATE
03/31/10

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com

(PAY2PGS)

03/01/2010 12:36

(FAX)

P.002/002

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3-D

ACCOUNT NUMBER
15791056

AMOUNT DUE
37,819.45

THIS MONTH'S CHARGE DUE BEFORE
03/21/10

PAYABLE UPON RECEIPT

010120 15791056 003781945
FLORIDA CITY GAS ATTN: NELLY RODRI
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

WRITE IN ACCOUNT NUMBER
ADDITIONAL ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 600 SW 172ND AVE
MIRAMAR FL 33029

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT DUE
37,819.45

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
03/21/10

--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE
TO 02/24/10 28 02/26/10

ACCOUNT NUMBER
15791056

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZTE87908 128110 125004 3106 1.0400 10.00000 32302.4
TOTAL THERMS = 32302.4

AVERAGE DAILY METER USAGE
FEB 10 1153.7
FEB 09 1482.9

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) PREVIOUS BALANCE 49529.08
PAYMENT 49125.64-
CUSTOMER CHARGE 150.00
DISTRIBUTION 32302.4 THMS @ 0.15574 5030.78
PGA 32302.4 THMS @ 1.01041 32638.67
TOTAL GAS CHARGES 37819.45
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 37819.45
ADJUSTMENT 403.44-

NEXT SCHEDULED READ DATE
03/25/10

TOTAL BALANCE DUE

0.00
37819.45
403.44-
37819.45

G/L 53
Acct # 610030
Dept. 0303
Florida City Gas
Requestor: Dina De Jesus
DINA DE JESUS

Please pay this amount

B4

Florida City Gas - Cash outs - February 2010

| | Therms | Amount |
|------------------------------|---------------|------------------|
| FPU | 4,830 | 2,629.94 |
| FPL Energy - Adj. | | |
| FPL Energy | 24,080 | 13,111.56 |
| FPL Energy - Adj. | | |
| Infinite Energy | 23,640 | 12,871.98 |
| Infinite Energy - Adj. | | |
| Interconn Resources | 5,690 | 3,098.21 |
| Mirabito | 20 | 10.89 |
| End Users Inc. | | |
| MX Energy | | |
| Penninsula Energy | 1,350 | 735.08 |
| Pacific Summit | | |
| Utility Resource Sol. | 17,730 | 8,179.61 |
| Utility Resource Sol. - Adj. | 7,990 | 5,730.81 |
| Pro Energy Partners | (60) | (64.64) |
| Florida Natural Gas | | |
| | <hr/> | <hr/> |
| | 85,270 | 46,303.44 |

(BS)